Rocky Mountain Power
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Surrebuttal Testimony of Robert M. Meredith

November 2020

Q. Are you the same Robert M. Meredith who submitted direct and rebuttal testimony in this proceeding on behalf of PacifiCorp d/b/a Rocky Mountain Power ("the Company")?

A. Yes.

I. PURPOSE AND SUMMARY OF SURREBUTTAL TESTIMONY

Q. What is the purpose of your surrebuttal testimony?

A. The purpose of my surrebuttal testimony in this proceeding is to respond to the cost of service and pricing rebuttal testimonies of Mr. Bruce R. Chapman and Mr. Robert Camfield for the Division of Public Utilities ("DPU"), Mr. Richard A. Baudino for The Kroger Co. ("Kroger"), Ms. Michele Beck and Mr. Ron Nelson for the Office of Consumer Services ("OCS"), Mr. Justin Bieber for the Utah Association of Energy Users ("UAE"), and Ms. Sarah Wright for Utah Clean Energy ("UCE").

Q. Please summarize your surrebuttal testimony.

A. The Company's cost of service study largely follows methodologies that have been approved by the Commission, used for many years, and follow inter-jurisdictional allocations where relevant. Given the age of these methodologies, the changes to the electric utility industry, and stakeholder interest, I recommend a collaborative review process be conducted after this case where the merits of alternative methodologies could be explored. It is reasonable for the rate spread in this case to be guided by the Company's cost of service study, since it uses recent data, follows past precedent, and uses methods that are fair and balanced.

The Company's proposed rate design includes significant changes that improve the accuracy of its prices, simplify the different schedules in its tariffs, and give

24 customers new opportunities to save on their bills. These changes include a lower
25 customer service charge for multi-family, condensing and simplifying the residential
26 tiered energy rate structure, re-designing Schedule 6A, modernizing time of use periods
27 for large customers and giving them two new pilot options, and simplifying street and
28 area lighting pricing. Further opportunities to improve rate design in future rate cases
29 should be explored in an open and inclusive way through a collaborative review process
30 I discussed in my rebuttal testimony. Potential future rate designs coming out of that
31 process could leverage the AMI system. Unbundled rates increase transparency for
32 stakeholders and would improve the accuracy of the Energy Balancing Account
33 ("EBA"). A good portion of the parties' rebuttal testimony raises issues that I have
34 already addressed in my own rebuttal testimony. Therefore my surrebuttal testimony
35 will not address all those issues again. My lack of response to any part of testimony
36 should not be construed as support or opposition.

37 **II. RESPONSE TO REBUTTAL TESTIMONY**

38 **Response to DPU witness Mr. Chapman**

39 **Q. Do you agree with Mr. Chapman's criticisms of OCS witness Mr. Nelson's**
40 **proposed cost of service treatment of AMI?[1]**

41 A. Yes. I agree that the "beneficiary pays" approach is problematic. As Mr. Chapman
42 points out, the benefits of demand response or pricing programs enabled by AMI are
43 paid out to participants inasmuch as they create value by their response. Traditional
44 cost allocation of AMI is therefore preferable for this reason along with the reasons I
45 gave in my rebuttal testimony.

[1] *See* Rebuttal Testimony of Mr. Chapman, lines 123-150.

46 **Q. Please summarize Mr. Chapman's response to Ms. Wright's proposal to allow**
47 **Schedule 11 participants to initiate a Commission proceeding to purchase**
48 **Company-owned street lights.**
49 A. Mr. Chapman agrees with Ms. Wright that "such an action may be worthy of further
50 study." He then discusses how he believes rates would need to be unbundled and
51 services procured competitively for maintenance services.[2]
52 **Q. Are new prices needed for municipalities to purchase street lights from the**
53 **Company?**
54 A. No. The Company already has Schedule 12 for customer-owned street lights. In fact
55 during the base period for this rate case, over three quarters or about 77 percent of
56 energy sales to street lights were to customer-owned lights. Neither a new rate schedule
57 nor different pricing are needed for customers to own and operate street lights.
58 **Q. Why are Company-owned street lights an option in the Company's tariffs?**
59 A. While most energy the Company provides to street lights is for customer-owned lights,
60 Company-owned and maintained lighting is a valuable service for many municipal and
61 governmental entities. Often smaller towns do not have the resources or expertise to
62 maintain their own street lights and find it beneficial to be able to lean on the Company
63 for those capabilities, paying a higher price commensurate with the services rendered.
64 **Q. Has the Company ever sold street lights to a customer?**
65 A. Yes. The Company last sold street lights to a customer in 2016. This customer
66 transferred from Schedule 11 to Schedule 12. No regulatory proceeding was necessary
67 for this sale nor has the Commission ever needed to be involved with any prior street

[2] *See* Rebuttal Testimony of Mr. Chapman, lines 200-223.

68 light sales to my knowledge. As I stated in my rebuttal testimony, creating a new
69 process for selling street lights that would initiate a regulatory proceeding is
70 unnecessary.

71 **Response to DPU witness Mr. Camfield**

72 **Q. How does Mr. Camfield respond to UAE's recommended time of use periods for**
73 **large customers?**

74 A. Mr. Camfield does not take a specific position on them, but more generally discusses
75 the tradeoffs inherent in such decisions, which include resource efficiency, customer
76 acceptance, gradualism, and other factors. He also discusses the possibility of three time
77 of use periods – on, off, and shoulder.[3]

78 **Q. Please respond to Mr. Camfield's comments.**

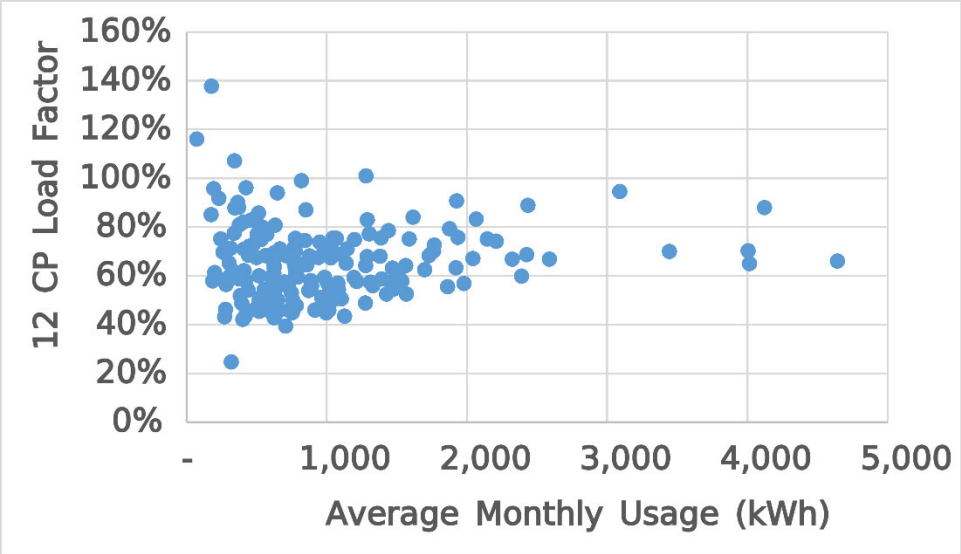
79 A. I agree with Mr. Camfield that the selection of time of use periods should balance
80 multiple objectives. The Company's proposed time of use periods for Schedules 8 and
81 9 described in my rebuttal testimony strike that balance by utilizing an on-peak period
82 that is relatively easy to explain, but which accurately captures the highest cost periods
83 for the Company. In my experience, two time of use periods can already be fairly
84 challenging to explain to customers. Using three time of use periods is not worth the
85 gain in resource efficiency, if any, relative to the sacrifice of customer acceptance and
86 usability.

[3] *See* Rebuttal Testimony of Mr. Camfield, lines 22-36.

Q. Mr. Camfield states that "it is not clear that the marginal cost to serve ($/kWh) lower use residential customers is less than the cost of serving higher use customers."[4] The Company's position has been that the cost of serving incremental energy over a specific threshold does not change. Has the Company prepared any analysis to support its position?

A. Yes. The Company examined profiles during the historic base period of 12 months ended December 2019 of the 186 residential customers on the Company's load research study. The largest driver of cost in the embedded cost of service study is class contribution to the 12 monthly system coincident peaks, so it compared the 12 coincident peak load factors with average monthly usage for each of the 186 load research participants to see if a relationship existed between these two variables. Figure 1 below shows average monthly usage compared to 12 coincident peak load factor for each customer.

Figure 1. Energy Usage Compared to 12 Coincident Peak Load Factor for Residential Load Research Participants



[4] *See* Rebuttal Testimony of Mr. Camfield, lines 45-47.

102 Figure 1 demonstrates that there is basically no relationship between these two
103 variables. In other words, customers with more or less usage in a month are not more
104 likely to be a peaky-type customer who might drive average cost higher for the
105 Company.

106 **Response to Kroger witness Mr. Baudino**

107 **Q. Mr. Baudino expresses a preference for classifying production and transmission**
108 **costs as 100 percent demand-related and allocating those costs on class**
109 **contribution to summer peak demands. He later criticizes OCS witness Mr. Nelson**
110 **for recommending 40/60 demand/energy classification, which he views as**
111 **unsupported.[5] Please comment.**

112 A. The Company does not support 100 percent classification of production and
113 transmission to energy, because generation and transmission investments, while
114 designed to meet the Company's peak load requirements, are often built to provide
115 customers with lower cost energy resources. Kroger's position on classification
116 (100 percent demand/0 percent energy) when compared to the OCS's position
117 (40 percent demand/60 percent energy) illustrates how the longstanding 75 percent
118 demand/25 percent energy methodology is balanced and reasonable. Other alternatives
119 to this approach could be explored in the collaborative review process I recommend for
120 potential use in future cases.

121 **Response to OCS witness Ms. Beck**

122 **Q. What is Ms. Beck's recommendation in her rebuttal testimony?**

123 A. She recommends that the Commission evaluate changes to cost allocation now to

[5] *See* Rebuttal Testimony of Mr. Baudino, page 3 lines 1-5 and page 5 lines 6-16.

124 reflect changes to the generation system and argues that a delay would exacerbate issues
125 of equity raised by OCS witness Mr. Nelson.[6] She supports this position by noting that
126 other PacifiCorp states have adopted methodologies that are not aligned with inter-
127 jurisdictional allocations and that "it is more important to use a cost allocation method
128 that properly reflects cost causation than to simplify RMP's task in allocating costs."[7]

129 **Q. Please comment on Ms. Beck's recommendation?**

130 A. I agree with Ms. Beck that aligning the cost of service study with cost causation is more
131 important than simplifying the Company's work. I also agree that it is possible for a
132 particular state to choose class cost of service methodologies that do not align with
133 inter-jurisdictional allocations. As Ms. Beck points out, generation and transmission
134 class allocation in Oregon and California do not follow the same methods used in inter-
135 jurisdictional allocations.

136 However, one important measure of cost causation is alignment with inter-
137 jurisdictional allocations. Since the shared costs of PacifiCorp's generation and
138 transmission costs come to Utah through Commission-approved inter-jurisdictional
139 allocations, it is reasonable for the class cost of service study to reflect cost causality
140 by being aligned with those allocations. Historically, this has been the Commission's
141 preference. For example, in the Company's 2009 general rate case the Commission's
142 order stated "(w)e find the Company's classification and allocation methods for
143 generation and transmission costs are generally consistent with our prior decisions.
144 Contrary to some assertions, these methods have been supported in the past by analysis

[6] *See* Rebuttal Testimony of Ms. Beck, lines 74-83.
[7] *See* Rebuttal Testimony of Ms. Beck, lines 27-36.

145 including stress factor analysis."[8] Moving away from such an approach would require
146 rigorous analysis—none of which is present on the record in this case from any party.
147 Classifying fixed generation and transmission costs as 75 percent demand-related and
148 25 percent energy related and allocating demand on each class' share of 12 coincident
149 system peaks is appropriate for this proceeding. Alternative methodologies can be
150 considered in the collaborative review process I recommend.

151 **Response to OCS witness Mr. Nelson**

152 **Q. Mr. Nelson makes the statement that "RMP does not analytically define 'fixed' or**
153 **'variable' and the categories do not align with the demand and energy categories**
154 **that have traditionally classified costs into groups to inform different rate**
155 **components."[9] Please comment.**

156 A. The Company has for many years sub-functionalized those portions of generation and
157 transmission costs which are demand-related and energy-related. This has proven
158 useful as a guide when setting prices for demand and energy charges along with
159 consideration of other factors. No change is recommended to the method the Company
160 uses to break out demand-related versus energy-related cost. The fixed and variable
161 sub-functionalization of generation and transmission costs is not intended to replace the
162 distinction between demand and energy nor to be some Trojan horse by which the
163 Company can justify more costs in the residential customer service charge as
164 Mr. Nelson seems to imply. The fixed and variable distinction breaks out those costs
165 that are in the EBA from those that are not. This distinction is useful for improving the

[8] *In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations*, Docket No. 09-035-23, Report and Order at 123 (Feb. 18, 2010).
[9] *See* Rebuttal Testimony of Mr. Nelson, lines 130-132.

accuracy of the EBA mechanism. Mr. Nelson criticizes other parties for supporting the Company's proposed sub-functionalization and subsequent unbundling of prices, because he believes they do not understand it, but it seems that Mr. Nelson has misunderstood these categories.

Q. With respect to the Company's proposed sub-functionalization and unbundling of the fixed and variable supply categories, Mr. Nelson asserts that "(t)he impact of these changes are significant and there is insufficient stakeholder analysis for the PSC to approve RMP's subfunctionalization and unbundling proposals."[10] Do you agree with him?

A. No. It is unclear to the Company why Mr. Nelson considers these changes so significant when he has conceded that they do not change cost of service results. Also, as I stated previously, unbundling rate categories as proposed by the Company will not impact the overall base prices. These distinctions are necessary to improve the accuracy of the EBA mechanism and to aid in the design of potential new programs. Other parties have had ample opportunity to review the Company's proposed sub-functionalization and unbundling and only the OCS has taken issue with it.

[10] *See* Rebuttal Testimony of Mr. Nelson, lines 54-57.

182 **Q. Mr. Nelson criticizes DPU witness Mr. Chapman for mentioning a marginal cost**
183 **technique for classifying production and transmission costs as a potential**
184 **alternative. He questions whether using a marginal cost approach in an embedded**
185 **cost of service study is appropriate and then points out the DPU could not identify**
186 **any particular jurisdiction where such a marginal cost allocator was used with an**
187 **embedded cost of service study.[11] Is it necessarily inappropriate to use a marginal-**
188 **type approach for allocation or classification in an embedded cost of service study?**
189 A. No. While I do not recommend such a change to the embedded cost of service study at
190 this time, it is not necessarily inappropriate for a marginal-type approach to allocation
191 or classification to be applied to an embedded cost of service model. One example of
192 this is the allocation of meter and service drop costs, which are based upon the new
193 installation cost of this equipment. This approach used by the Company is an industry
194 standard approach also used by other electric utilities. It applies the new cost of
195 equipment (marginal-type approach) to create allocators for the embedded cost.
196 **Q. Do you know of any jurisdictions where production and transmission costs are**
197 **classified using a marginal approach in an embedded cost of service model?**
198 A. Yes. For many years the state of Washington has used the "peak credit" method which
199 is a form of the equivalent peaker approach to classify production costs to demand and
200 energy in embedded cost of service studies. In the latest cost of service rulemaking in
201 Washington, this approach was updated to use the new marginal cost of storage and
202 renewable resources.

[11] *See* Rebuttal Testimony of Mr. Nelson, lines 174-190.

203 **Q. Do you think that if a party cannot reference another state or utility that does**
204 **things exactly in the way that party is recommending that such a recommendation**
205 **should be rejected?**
206 A. No. I think that Mr. Nelson is too fixated on whether parties can specifically name
207 another state or utility that do things in exactly the same way as what they are
208 recommending. Circumstances and practices are different in other jurisdictions and it
209 can be very hard to find examples where things are done exactly the same. While the
210 use of a particular rate design or cost of service approach in another state can be useful
211 background information, the merits of a party's particular recommendation should not
212 be rejected outright simply because it is not identically practiced elsewhere.
213 **Q. With reference to how the Company's marginal cost of service study considers**
214 **portions of distribution poles as customer-related, Mr. Nelson states that "(t)his is**
215 **neither reasonable nor common practice."[12] Do you agree?**
216 A. No. The marginal cost of service study provided in this proceeding for informational
217 purposes is largely the same as that which the Company uses in Oregon. Considering
218 portions of distribution pole costs as customer-related has been done in the Company's
219 marginal cost of service studies in that state for many years.
220 **Q. Mr. Nelson discounts the value of the Company's embedded cost of service study**
221 **as a guide for rate spread and alleges that "(a)n investor-owned utility like RMP**
222 **may often introduce bias in its ECOSS decision-making"[13] Do you agree?**
223 A. No. The Company's embedded cost of service study is reasonable, balanced, and
224 employs methodologies that have longstanding acceptance with the Commission. It is

[12] *See* Rebuttal Testimony of Mr. Nelson, lines 510-514.
[13] *See* Rebuttal Testimony of Mr. Nelson, lines 510-514.

225 not clear to the Company how Mr. Nelson arrives at his assertion that the Company has
226 introduced bias into its decision-making for the embedded cost of service study it
227 prepared as Mr. Nelson provides no evidence that the Company has done so in the
228 instant proceeding.

229 **Response to UAE witness Mr. Bieber**

230 **Q. Do you agree with Mr. Bieber that Mr. Nelson's "sensitivity analysis" wherein he**
231 **classifies fixed production and transmission as 40 percent demand-related and**
232 **60 percent energy-related should not be used to inform rate spread?[14]**

233 A. Yes. I agree with Mr. Bieber that the Commission should not consider the
234 40/60 demand/energy classification when setting rate spread in this case for all the
235 same reasons given by Mr. Bieber in his rebuttal testimony. In short, Mr. Nelson's
236 "sensitivity analysis" runs contrary to the Commission's longstanding preference for
237 consistency with inter-jurisdictional allocations.

238 **Q. Do you agree with Mr. Bieber that the Company's "practice of classifying all**
239 **distribution costs, other than those related to services and meters, as entirely**
240 **demand-related is inconsistent with cost causation"?[15]**

241 A. The Company's methods of classifying and allocating distribution costs have been used
242 for many years and are grounded in cost causation. Their basis and support were
243 developed by a comprehensive study completed by the Company in 1989.

[14] *See* Rebuttal Testimony of Mr. Bieber, lines 190-195.
[15] *See* Rebuttal Testimony of Mr. Bieber, lines 413-415.

244 **Q. Should the cost of service methodology for classifying and allocating distribution**
245 **costs continue to be based upon the recommendations of a report completed more**
246 **than 30 years ago?**
247 A. Absent a robust and detailed study supporting an alternative, the methods used by the
248 Company should be maintained for this present rate case. Much of the technology and
249 physics of the distribution system are the same as they were 30 years ago. In the
250 collaborative review on cost of service methodology that I recommend, further study
251 could be conducted on alternatives to classifying and allocating distribution costs
252 including those recommended by the DPU and UAE. The data and computing power
253 that are presently available to the Company are now much better than what was
254 available in the 1980s, opening up the possibility that new approaches could be
255 explored.
256 **Response to OCS witness Ms. Wright**
257 **Q. What is Ms. Wright's recommendation for the options she believes should be**
258 **available for non-residential customers less than 1 MW?**
259 A. Ms. Wright recommends that there be a Schedule 6, Schedule 6A, Schedule 6B, and a
260 Schedule 6C.[16] She also supports WRA's recommendation to have yet another optional
261 schedule for commercial EV charging in the near future.[17]
262 **Q. Would such a menu of options by problematic?**
263 A. Yes. As I discussed in my rebuttal testimony, I support a limited number of meaningful
264 options for different customer categories, but having too many options is confusing for
265 customers, makes it difficult for the Company to accurately recover its costs, and is

[16] *See* Rebuttal Testimony of Ms. Wright, lines 31-35.
[17] *See* Rebuttal Testimony of Ms. Wright, lines 101-103.

266 likely to result in cost shifting. Schedules 6A, 6B, and 6C, recommended by
267 Ms. Wright, are so similar to each other that preserving each as a different option does
268 not make sense. Offering one well-crafted, cost-based time of use option for non-
269 residential customers below one MW, as the Company has proposed, is just, reasonable,
270 and in the public interest.

271 **Q. Regarding Schedule 32, Ms. Wright claims that UAE and U of U's "proposals are**
272 **far more consistent with the goals established by the Commission in the 2014**
273 **docket relative to RMP's proposal."[18] Do you agree with her?**

274 A. No. As I discussed in my direct testimony, the price change proposed by the Company
275 for Schedule 32 results in a composition of demand-related charges that is far more
276 similar to the present rates approved by the Commission than UAE and U of U's
277 recommended Schedule 32 pricing.[19] While UAE, U of U, and now UCE cast the
278 Company's proposed Schedule 32 pricing as a major shift to the present structure, it is
279 their alternative pricing proposal that is far more divergent from the current rates that
280 were ordered by the Commission.

281 **Q. In support of UAE and U of U's proposed pricing for Schedule 32, Ms. Wright**
282 **states that "(t)he PSC should set the Facility and Power costs for Schedule 32**
283 **customers in such a way that is aligned with corresponding Schedule 6, 8, and 9**
284 **customers."[20] Please comment.**

285 A. UAE, U of U, and UCE are in favor of Schedule 32 being consistent with Schedule 6,

[18] *See* Rebuttal Testimony of Ms. Wright, lines 279-280.
[19] *See* Table 6 in Rebuttal Testimony of Mr. Meredith on line 1030. Delivery facilities charges on Schedule 32 are presently 29 percent of demand-related pricing for transmission voltage. The Company proposes prices that raise this modestly to 34 percent. UAE and U of U propose prices that would nearly halve it to 15 percent.
[20] *See* Rebuttal Testimony of Ms. Wright, lines 291-293.

286 8, and 9 when it benefits them through a lower delivery facilities charge. It is important
287 to note though that the structure of Schedule 32 is already very different with power
288 charges based upon a daily measurement instead of monthly as is the case for full
289 requirements customers. If consistency is the goal, a better argument would be for
290 monthly based power charges like those to which full requirements customers are
291 subject. Shifting delivery costs onto the daily power charges for this optional program
292 would be problematic and is only a closer alignment to Schedules 6, 8, and 9 in a very
293 one-sided way.

294 **Q. What general comments do you have regarding Schedule 32 pricing?**

295 A. I recommend that the Commission take great care when considering the changes to
296 Schedule 32 recommended by UAE, U of U, and UCE. If the structure of Schedule 32
297 is significantly altered in a way that moves recovery of delivery-related costs into the
298 daily demand charges, it will be much more attractive for customers to enroll and avoid
299 paying the costs for which they should be responsible. Under such a scenario, it is not
300 hard to imagine Schedule 32 quickly ballooning into a sizeable subsidy where costs are
301 shifted onto non-participating customers.

302 **Q. Does the Company have any updates to the Schedule 32 prices presented in**
303 **rebuttal testimony?**

304 A. Yes. In response to discovery from UAE, the Company noticed that it inadvertently
305 included a very small value for the unbundled "fixed supply" component in the
306 Delivery Facilities charges for customers whose load size is less than one MW. The
307 Company corrected its logic in its pricing model, so that these small amounts were
308 removed from pricing. Exhibit RMP___(RMM-1SR) shows the Company's proposed

309 prices in the same format as Exhibit RMP___(RMM-6R). The only change to this
310 exhibit is a slight decrease to Delivery Facilities charges for Schedule 32.

311 **III. CONCLUSION**

312 **Q. What is your recommendation for the Commission?**

313 A. I recommend the Commission approve the Company's cost of service study along with
314 its proposed rate spread and rate design as set forth in my rebuttal testimony with the
315 minor correction to pricing made in Exhibit RMP___(RMM-1SR). I also recommend
316 that the Commission direct the Company to work with the DPU to initiate two
317 collaborative review processes involving interested stakeholders after the conclusion
318 of this case. They would explore the topics of cost of service methodology and future
319 rate design. At their conclusion, a report for each listing findings and stakeholder
320 feedback would be filed with the Commission.

321 **Q. Does this conclude your surrebuttal testimony?**

322 A. Yes.

Rocky Mountain Power
Exhibit RMP___(RMM-1SR)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Surrebuttal Testimony of Robert M. Meredith

Billing Determinants and Proposed Prices

November 2020

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule No. 1- Residential Service													
Total Customer	9,213,599	9,344,849											
Customer Charge - 1 Phase	9,198,277	9,329,308	$6.00	$55,189,661	$55,975,848								
Single Family	7,040,551	7,140,845				$10.00			$10.00	$71,408,450			$71,408,450
Multi Family	2,157,726	2,188,463				$6.00			$6.00	$13,130,778			$13,130,778
Customer Charge - 3 Phase	15,322	15,541	$12.00	$183,868	$186,493								
Single Family	3,278	3,325				$20.00			$20.00	$66,502			$66,502
Multi Family	12,044	12,216				$12.00			$12.00	$146,592			$146,592
Aggregate Charge	0	0	$2.00	$0	$0	$2.00			$2.00	$0			$0
Non-Standard Meter Reading Fee	250	253	$22.00	$5,490	$5,566	$22.00			$22.00	$5,566			$5,566
Minimum 1 Phase	17,041	17,284	$8.00	$136,328	$138,272								
Single Family	11,907	12,077											
Multi Family	5,134	5,207											
Minimum 3 Phase	28	29	$16.00	$456	$464								
Single Family	7	7											
Multi Family	22	22											
Minimum Seasonal	4	4	$96.00	$407	$384								
On-Peak kWh (Jun - Sept)	0	0						4.3560 ¢	4.3560 ¢	$0	$0	$0	$0
Off-Peak kWh (Jun - Sept)	0	0						(1.6334) ¢	(1.6334) ¢	$0	$0	$0	$0
First 400 kWh (Jun-Sept)	1,077,210,898	1,080,475,945				2.6774 ¢	5.3089 ¢	1.3649 ¢	9.3512 ¢	$28,928,663	$57,361,575	$14,747,123	$101,037,361
Next 600 kWh (Jun-Sept)	957,148,336	960,049,471				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$25,704,365	$50,968,233	$38,958,547	$115,631,145
All add'l kWh (Jun-Sept)	526,195,990	527,790,900				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$14,131,074	$28,019,983	$21,417,612	$63,568,668
First 400 kWh (Oct-May)	2,155,017,817	2,051,977,461				2.6774 ¢	5.3263 ¢	0.2717 ¢	8.2754 ¢	$54,939,645	$109,294,682	$5,574,803	$169,809,129
All add'l kWh (Oct-May)	1,755,463,780	1,671,527,763				2.6774 ¢	5.3263 ¢	2.6550 ¢	10.6587 ¢	$44,753,484	$89,030,751	$44,378,291	$178,162,527
On-Peak kWh (May - Sept)	0	0	4.3560 ¢	$0	$0								
Off-Peak kWh (May - Sept)	0	0	(1.6334) ¢	$0	$0								
First 400 kWh (May-Sept)	1,356,275,357	1,356,162,147	8.8498 ¢	$120,027,657	$120,017,638								
Next 600 kWh (May-Sept)	1,083,544,014	1,083,453,568	11.5429 ¢	$125,072,402	$125,061,962								
All add'l kWh (May-Sept)	560,540,846	560,494,056	14.4508 ¢	$81,002,637	$80,995,875								
First 400 kWh (Oct-Apr)	1,873,066,959	1,776,482,587	8.8498 ¢	$165,762,680	$157,215,156								
All add'l kWh (Oct-Apr)	1,597,609,646	1,515,229,182	10.7072 ¢	$171,059,260	$162,238,619								
Subscriber Solar kWh	16,316,464	15,864,580	11.7033 ¢	$1,909,565	$1,856,679	2.6774 ¢	7.7250 ¢	0.0000	10.4024 ¢	$424,758	$1,225,539	$0	$1,650,297
Unbilled	36,991,495	0		$4,301,600	$0								
TAA			-3.91%	($25,995,017)	($25,312,790)			Tax Year 1 (1/1/2021)	-1.70%				($10,707,605)
Subscriber Solar kWh Adj	(325,220)	(316,213)							0.00%				$0
Total	6,524,019,561	6,307,369,907		$698,656,994	$678,380,166					$253,637,935	$335,902,704	$125,076,376	$714,617,015
Schedule No. 2 - Residential Service - Optional Time-of-Day													
Total Customer	4,581	4,350											
Customer Charge - 1 Phase	4,569	4,339	$6.00	$27,412	$26,034								
Single Family	3,550	3,371				$10.00	$0.00	$0.00	$10.00	$33,710	$0	$0	$33,710
Multi Family	1,019	968				$6.00	$0.00	$0.00	$6.00	$5,808	$0	$0	$5,808
Customer Charge - 3 Phase	12	11	$12.00	$144	$132								
Single Family	12	11				$20.00	$0.00	$0.00	$20.00	$220	$0	$0	$220
Multi Family	0	0				$12.00	$0.00	$0.00	$12.00	$0	$0	$0	$0
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	10	9	$8.00	$79	$72								
Single Family	6	5											
Multi Family	4	4											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0	0											
Multi Family	0	0											
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	263,196	258,230				0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$11,248	$11,248
Off-Peak kWh (Jun - Sept)	841,160	825,288				0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($13,480)	($13,480)
First 400 kWh (Jun-Sept)	505,497	495,959				2.6774 ¢	5.3089 ¢	1.3649 ¢	9.3512 ¢	$13,279	$26,330	$6,769	$46,378

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Next 600 kWh (Jun-Sept)	415,306	407,470				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$10,910	$21,632	$16,535	$49,077
All add'l kWh (Jun-Sept)	190,083	186,496				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$4,993	$9,901	$7,568	$22,462
First 400 kWh (Oct-May)	1,072,309	919,695				2.6774 ¢	5.3263 ¢	0.2717 ¢	8.2754 ¢	$24,624	$48,986	$2,499	$76,108
All add'l kWh (Oct-May)	856,285	734,416				2.6774 ¢	5.3263 ¢	2.6550 ¢	10.6587 ¢	$19,663	$39,117	$19,498	$78,279
On-Peak kWh (May - Sept)	319,777	302,460	4.3560 ¢	$13,929	$13,175								
Off-Peak kWh (May - Sept)	1,008,880	954,246	(1.6334) ¢	($16,479)	($15,587)								
First 400 kWh (May-Sept)	652,800	617,449	8.8498 ¢	$57,771	$54,643								
Next 600 kWh (May-Sept)	477,029	451,197	11.5429 ¢	$55,063	$52,081								
All add'l kWh (May-Sept)	198,836	188,068	14.4508 ¢	$28,733	$27,177								
First 400 kWh (Oct-Apr)	931,922	810,180	8.8498 ¢	$82,473	$71,699								
All add'l kWh (Oct-Apr)	778,892	677,142	10.7072 ¢	$83,398	$72,503								
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.6774 ¢	7.7250 ¢	0.0000 ¢	10.4024 ¢	$0	$0	$0	$0
Unbilled	17,487	0		$2,003	$0								$0
TAA			-3.91%	($12,021)	($10,874)			Tax Year 1 (1/1/2021)	-1.70%				($4,629)
Subscriber Solar kWh Adj	0	0						0.00%	0.00%				$0
Total	3,056,966	2,744,036		$322,505	$291,055					$113,207	$145,966	$50,637	$309,810
Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option													
Total Customer	3,279	3,114											
Customer Charge - 1 Phase	3,279	3,114	$6.00	$19,674	$18,684								
Single Family	3,078	2,923				$10.00	$0.00	$0.00	$10.00	$29,230	$0	$0	$29,230
Multi Family	201	191				$6.00	$0.00	$0.00	$6.00	$1,146	$0	$0	$1,146
Customer Charge - 3 Phase	0	0	$12.00	$0	$0								
Single Family	0					$20.00	$0.00	$0.00	$20.00	$0	$0	$0	$0
Multi Family	0					$12.00	$0.00	$0.00	$12.00	$0	$0	$0	$0
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	0	0	$8.00	$1	$0								
Single Family	0	0											
Multi Family	0	0											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0												
Multi Family	0												
Minimum Seasonal	0	0	$96.00	$0	$0								
Rate Option 1													
On-Peak kWh	228,976	206,699	22.2755 ¢	$51,006	$46,043	2.6774 ¢	5.3089 ¢	13.8578 ¢	21.6890 ¢	$5,534	$10,973	$28,644	$44,831
Off-Peak kWh	1,067,463	963,611	6.7881 ¢	$72,460	$65,411	2.6774 ¢	3.9320 ¢	0.0000 ¢	6.6094 ¢	$25,800	$37,889	$0	$63,689
Rate Option 2													
On-Peak kWh	384,603	347,186	34.3753 ¢	$132,208	$119,346	2.6774 ¢	5.3089 ¢	25.8055 ¢	33.4703 ¢	$9,296	$18,432	$89,593	$116,204
Off-Peak kWh	2,360,279	2,130,652	3.4003 ¢	$80,257	$72,449	2.6774 ¢	0.6334 ¢	0.0000 ¢	3.3108 ¢	$57,046	$13,495	$0	$70,541
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.6774 ¢	7.7250 ¢	0.0000 ¢	10.4024 ¢	$0	$0	$0	$0
Unbilled	22,863	0		$2,105	$0								
TAA			-3.91%	($13,135)	($11,857)			Tax Year 1 (1/1/2021)	-1.70%				($5,020)
Subscriber Solar kWh Adj	0	0						0.00%	0.00%				$0
Total	4,064,184	3,648,148		$344,576	$310,076					$128,052	$80,789	$118,237	$325,641
Schedule No. 3- Residential Service - Low Income Lifeline Program													
Total Customer	253,675	216,323											
Customer Charge - 1 Phase	253,474	216,152	$6.00	$1,520,847	$1,296,912								
Single Family	132,874	113,309				$10.00	$0.00	$0.00	$10.00	$1,133,090	$0	$0	$1,133,090
Multi Family	120,601	102,843				$6.00	$0.00	$0.00	$6.00	$617,058	$0	$0	$617,058
Customer Charge - 3 Phase	200	171	$12.00	$2,403	$2,052								
Single Family	32	27				$20.00	$0.00	$0.00	$20.00	$540	$0	$0	$540
Multi Family	168	144				$12.00	$0.00	$0.00	$12.00	$1,728	$0	$0	$1,728
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	52	44	$8.00	$417	$352								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Single Family	31	26											
Multi Family	21	18											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0												
Multi Family	0												
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	5,837	5,354	4.3560 ¢			0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$233	$233
Off-Peak kWh (Jun - Sept)	17,042	15,633	(1.6334) ¢			0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($255)	($255)
First 400 kWh (Jun-Sept)	28,763,017	26,384,768	8.8498 ¢			2.6774 ¢	5.3089 ¢	1.3649 ¢	9.3512 ¢	$706,426	$1,400,746	$360,119	$2,467,290
Next 600 kWh (Jun-Sept)	19,367,224	17,765,859	11.5429 ¢			2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$475,663	$943,175	$720,934	$2,139,772
All add'l kWh (Jun-Sept)	6,179,565	5,668,613	14.4508 ¢			2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$151,771	$300,942	$230,031	$682,744
First 400 kWh (Oct-May)	59,180,887	51,185,664	8.8498 ¢			2.6774 ¢	5.3263 ¢	0.2717 ¢	8.2754 ¢	$1,370,445	$2,726,307	$139,061	$4,235,813
All add'l kWh (Oct-May)	38,135,258	32,983,258	10.7072 ¢			2.6774 ¢	5.3263 ¢	2.6550 ¢	10.6587 ¢	$883,094	$1,756,791	$875,690	$3,515,575
On-Peak kWh (May - Sept)	7,500	6,768	4.3560 ¢	$327	$295								
Off-Peak kWh (May - Sept)	23,518	21,221	(1.6334) ¢	($384)	($347)								
First 400 kWh (May-Sept)	36,997,193	33,384,447	8.8498 ¢	$3,274,178	$2,954,457								
Next 600 kWh (May-Sept)	22,403,580	20,215,888	11.5429 ¢	$2,586,023	$2,333,500								
All add'l kWh (May-Sept)	6,569,712	5,928,185	14.4508 ¢	$949,376	$856,670								
First 400 kWh (Oct-Apr)	50,947,453	44,288,230	8.8498 ¢	$4,508,748	$3,919,420								
All add'l kWh (Oct-Apr)	34,708,015	30,171,412	10.7072 ¢	$3,716,257	$3,230,513								
Subscriber Solar kWh	123,079	108,762	11.7033 ¢	$14,404	$12,729	2.6774 ¢	7.7250 ¢	0.0000 ¢	10.4024 ¢	$2,912	$8,402	$0	$11,314
Unbilled	862,476	0		$98,698	$0								$0
TAA			-3.91%	($588,415)	($520,315)			Tax Year 1 (1/1/202	-1.70%				($221,893)
Subscriber Solar kWh Adj	(4,359)	(3,852)						0.00%	0.00%				$0
Total	152,607,149	134,093,072		$16,082,879	$14,086,238					$5,342,727	$7,136,363	$2,325,813	$14,804,902
Schedule No. 135 - Residential Service - Net Metering													
Total Customer	358,675	418,416											
Customer Charge - 1 Phase	358,351	418,038	$6.00	$2,150,104	$2,508,228								
Single Family	347,724	405,641				$10.00	$0.00	$0.00	$10.00	$4,056,410	$0	$0	$4,056,410
Multi Family	10,627	12,397				$6.00	$0.00	$0.00	$6.00	$74,382	$0	$0	$74,382
Customer Charge - 3 Phase	324	378	$12.00	$3,888	$4,536								
Single Family	96	112				$20.00	$0.00	$0.00	$20.00	$2,240	$0	$0	$2,240
Multi Family	228	266				$12.00	$0.00	$0.00	$12.00	$3,192	$0	$0	$3,192
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	12	14	$22.00	$264	$308	$22.00	$0.00	$0.00	$22.00	$308	$0	$0	$308
Minimum 1 Phase	41,793	48,755	$8.00	$334,347	$390,040								
Single Family	41,132	47,983											
Multi Family	662	772											
Minimum 3 Phase	10	11	$16.00	$156	$176								
Single Family	7	8											
Multi Family	3	3											
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	5,306	7,090				0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$309	$309
Off-Peak kWh (Jun - Sept)	33,281	44,469				0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($726)	($726)
First 400 kWh (Jun-Sept)	16,439,716	21,966,174				2.6774 ¢	5.3089 ¢	1.3649 ¢	9.3512 ¢	$588,122	$1,166,166	$299,810	$2,054,099
Next 600 kWh (Jun-Sept)	10,812,418	14,447,176				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$386,809	$766,989	$586,262	$1,740,060
All add'l kWh (Jun-Sept)	5,925,108	7,916,923				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$211,968	$420,303	$321,267	$953,537
First 400 kWh (Oct-May)	42,954,252	50,047,131				2.6774 ¢	5.3263 ¢	0.2717 ¢	8.2754 ¢	$1,339,962	$2,665,665	$135,968	$4,141,595
All add'l kWh (Oct-May)	41,160,208	47,956,842				2.6774 ¢	5.3263 ¢	2.6550 ¢	10.6587 ¢	$1,283,996	$2,554,330	$1,273,232	$5,111,559
On-Peak kWh (May - Sept)	5,872	7,604	4.3560 ¢	$256	$331								
Off-Peak kWh (May - Sept)	40,803	52,839	(1.6334) ¢	($666)	($863)								
First 400 kWh (May-Sept)	18,539,580	24,008,564	8.8498 ¢	$1,640,716	$2,124,710								
Next 600 kWh (May-Sept)	11,711,853	15,166,728	11.5429 ¢	$1,351,888	$1,750,680								
All add'l kWh (May-Sept)	6,443,332	8,344,047	14.4508 ¢	$931,113	$1,205,782								
First 400 kWh (Oct-Apr)	40,722,859	47,906,710	8.8498 ¢	$3,603,892	$4,239,648								
All add'l kWh (Oct-Apr)	39,874,078	46,908,197	10.7072 ¢	$4,269,397	$5,022,554								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.6774 ¢	7.7250 ¢	0.0000 ¢	10.4024 ¢	$0	$0	$0	$0
Unbilled	668,834	0		$85,540	$0								$0
TAA			-3.91%	($461,263)	($560,826)			Tax Year 1 (1/1/202	-1.70%				($238,014)
Subscriber Solar kWh Adj	0	0						0.00%	0.00%				$0
Total	117,960,536	142,334,246		$13,909,632	$16,685,304					$7,947,389	$7,573,453	$2,616,122	$18,136,965
Schedule No. 136 - Residential Service - Net Metering													
Total Customer	56,694	307,354											
Customer Charge - 1 Phase	56,694	307,354	$6.00	$340,164	$1,844,124								
Single Family	56,003	303,609				$10.00	$0.00	$0.00	$10.00	$3,036,090	$0	$0	$3,036,090
Multi Family	691	3,745				$6.00	$0.00	$0.00	$6.00	$22,470	$0	$0	$22,470
Customer Charge - 3 Phase	0	0	$12.00	$0	$0								
Single Family	0					$20.00	$0.00	$0.00	$20.00	$0	$0	$0	$0
Multi Family	0					$12.00	$0.00	$0.00	$12.00	$0	$0	$0	$0
Aggregate Charge	304	1,646	$2.00	$607	$3,292	$2.00	$0.00	$0.00	$2.00	$3,292	$0	$0	$3,292
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	13,202	71,571	$8.00	$105,614	$572,568								
Single Family	13,106	71,054											
Multi Family	95	517											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0												
Multi Family	0												
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	1,101	5,690				0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$248	$248
Off-Peak kWh (Jun - Sept)	6,842	35,358				0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($578)	($578)
First 400 kWh (Jun-Sept)	7,489,144	38,703,048				2.6774 ¢	5.3089 ¢	1.3649 ¢	9.3512 ¢	$1,036,235	$2,054,713	$528,247	$3,619,196
Next 600 kWh (Jun-Sept)	5,194,029	26,842,157				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$718,672	$1,425,028	$1,089,247	$3,232,947
All add'l kWh (Jun-Sept)	1,470,728	7,600,557				2.6774 ¢	5.3089 ¢	4.0580 ¢	12.0443 ¢	$203,497	$403,507	$308,429	$915,433
First 400 kWh (Oct-May)	12,939,892	68,555,364				2.6774 ¢	5.3263 ¢	0.2717 ¢	8.2754 ¢	$1,835,501	$3,651,471	$186,251	$5,673,223
All add'l kWh (Oct-May)	9,646,844	51,108,843				2.6774 ¢	5.3263 ¢	2.6550 ¢	10.6587 ¢	$1,368,388	$2,722,215	$1,356,916	$5,447,520
On-Peak kWh (May - Sept)	1,261	6,621	4.3560 ¢	$55	$288								
Off-Peak kWh (May - Sept)	8,120	42,635	(1.6334) ¢	($133)	($696)								
First 400 kWh (May-Sept)	8,940,821	46,944,979	8.8498 ¢	$791,245	$4,154,537								
Next 600 kWh (May-Sept)	5,582,948	29,314,016	11.5429 ¢	$644,434	$3,383,688								
All add'l kWh (May-Sept)	1,581,971	8,306,352	14.4508 ¢	$228,607	$1,200,334								
First 400 kWh (Oct-Apr)	11,556,637	60,622,730	8.8498 ¢	$1,022,739	$5,364,990								
All add'l kWh (Oct-Apr)	9,078,260	47,621,892	10.7072 ¢	$972,027	$5,098,971								
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.6774 ¢	7.7250 ¢	0.0000 ¢	10.4024 ¢	$0	$0	$0	$0
Unbilled	209,507	0		$24,549	$0								$0
TAA			-3.91%	($143,069)	($750,819)			Tax Year 1 (1/1/202	-1.70%				($321,101)
Subscriber Solar kWh Adj	0	0						0.00%	0.00%				$0
Total	36,950,143	192,809,969		$3,986,839	$20,871,277					$8,224,145	$10,256,934	$3,468,760	$21,949,841
Schedule 6 moving to 6A - Composite													
Customer Charge	16,270	16,185				$53.00	$0.00	$0.00	$53.00	$857,783	$0	$0	$857,783
All kWh under 50 kWh/kW (Jun-Sept)	23,610,055	22,837,906				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$372,669	$4,429,578	$308,243	$5,110,490
All additional kWh (Jun-Sept)	54,335,609	52,553,411				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$857,567	$615,086	$709,313	$2,181,966
All kWh under 50 kWh/kW (Oct-May)	41,025,678	39,702,141				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$647,860	$6,740,113	$474,202	$7,862,175
All additional (Oct-May)	96,492,344	93,250,801				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$1,521,667	$790,767	$1,113,788	$3,426,221
On-Pk kWh (Jun-Sept)	43,287,164	41,868,606				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$2,512,116	$2,512,116
Off-Pk kWh (Jun-Sept)	34,658,500	33,522,711				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($783,023)	($783,023)
On-Pk kWh (Oct-May)	76,370,703	73,835,484				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$3,920,443	$3,920,443
Off-Pk kWh (Oct-May)	61,147,319	59,117,459				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($1,222,017)	($1,222,017)
Voltage Discount	57,416	56,872				($0.61)	$0.00	$0.00	($0.61)	($34,692)	$0	$0	($34,692)
Subscriber Solar kWh	799,647	758,838				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$54,067	$0	$54,067
TAA								Tax Year 1 (1/1/2021)	-1.69%				($314,930)
								0.00%	0.00%				$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule 6A	216,263,332	209,103,098								$4,222,854	$12,629,611	$7,033,065	$23,885,529
Customer Charge	16,270	16,185	$54.00	$878,578	$873,968	$53.00	$0.00	$0.00	$53.00	$857,783	$0	$0	$857,783
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Minimum Charge	0	0	$54.00	$0	$0	$53.00	$0.00	$0.00	$53.00	$0	$0	$0	$0
Facilities kW	1,324,225	1,281,154	$4.04	$5,349,869	$5,175,862	$3.98	$0.00	$0.00	$3.98	$5,098,993	$0	$0	$5,098,993
All kW (Jun - Sept)	483,512	467,710				$0.49	$12.74	$0.00	$13.23	$229,178	$5,958,625	$0	$6,187,803
All kW (Oct - May)	840,713	813,444				$0.43	$11.28	$0.00	$11.71	$349,781	$9,175,648	$0	$9,525,429
kWh (Jun-Sept)	77,945,664	75,391,317				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$1,187,200	$1,738,200	$2,925,400
kWh (Oct-May)	137,518,022	132,952,943				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$1,852,745	$2,712,703	$4,565,448
All kW (May - Sept)	584,798	563,910	$14.62	$8,549,753	$8,244,364								
All kW (Oct - Apr)	739,427	717,244	$10.91	$8,067,144	$7,825,132								
Voltage Discount	57,416	56,872	($0.96)	($55,120)	($54,597)	($0.96)	$0.00	$0.00	($0.96)	($54,597)	$0	$0	($54,597)
kWh (May-Sept)	93,573,338	90,236,925	3.8127 ¢	$3,567,671	$3,440,463								
kWh (Oct-Apr)	121,890,348	118,107,335	3.5143 ¢	$4,283,592	$4,150,646								
Subscriber Solar kWh	799,647	758,838	7.1250 ¢	$56,975	$54,067	0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$54,067	$0	$54,067
Unbilled	0	0		$0	$0								
TAA			-3.61%	($885,357)	($856,100)			Tax Year 1 (1/1/2021)	-1.52%				($353,524)
								0.00%	0.00%				$0
Subscriber Solar kWh Adj	0	0											
Total	216,263,332	209,103,098		$29,813,105	$28,853,805					$6,481,138	$18,228,285	$4,450,903	$29,160,326
Schedule 6-135 moving to 6A - Net Metering - Composite													
Customer Charge	462	602				$53.00	$0.00	$0.00	$53.00	$31,904	$0	$0	$31,904
All kWh under 50 kWh/kW (Jun-Sept)	494,309	617,625				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$10,078	$119,793	$8,336	$138,207
All additional kWh (Jun-Sept)	1,183,199	1,470,157				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$23,990	$17,207	$19,843	$61,039
All kWh under 50 kWh/kW (Oct-May)	856,683	1,069,623				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$17,454	$181,587	$12,776	$211,816
All additional (Oct-May)	2,262,395	2,803,066				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$45,740	$23,770	$33,480	$102,990
On-Pk kWh (Jun-Sept)	931,605	1,159,451				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$69,567	$69,567
Off-Pk kWh (Jun-Sept)	745,903	928,331				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($21,684)	($21,684)
On-Pk kWh (Oct-May)	1,732,181	2,150,700				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$114,196	$114,196
Off-Pk kWh (Oct-May)	1,386,896	1,721,989				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($35,595)	($35,595)
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
Subscriber Solar kWh	0	0				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$0	$0	$0
TAA								Tax Year 1 (1/1/2021)	-1.69%				($8,687)
								0.00%	0.00%				$0
Schedule 6A	4,796,585	5,960,471								$129,166	$342,357	$200,919	$672,440
Customer Charge	462	602	$54.00	$24,938	$32,506	$53.00	$0.00	$0.00	$53.00	$31,904	$0	$0	$31,904
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Minimum Charge	0	0	$54.00	$0	$0	$53.00	$0.00	$0.00	$53.00	$0	$0	$0	$0
Facilities kW	32,596	42,952	$4.04	$131,686	$173,526	$3.98	$0.00	$0.00	$3.98	$170,949	$0	$0	$170,949
All kW (Jun - Sept)	12,234	16,126				$0.49	$12.74	$0.00	$13.23	$7,902	$205,445	$0	$213,347
All kW (Oct - May)	20,362	26,826				$0.43	$11.28	$0.00	$11.71	$11,535	$302,597	$0	$314,132
kWh (Jun-Sept)	1,677,508	2,218,023				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$34,928	$51,138	$86,066
kWh (Oct-May)	3,119,077	4,105,852				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$57,216	$83,774	$140,990
All kW (May - Sept)	12,671	16,699	$14.62	$185,251	$244,139								
All kW (Oct - Apr)	19,925	26,252	$10.91	$217,377	$286,409								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	1,998,470	2,644,149	3.8127 ¢	$76,196	$100,813								
kWh (Oct-Apr)	2,798,115	3,679,726	3.5143 ¢	$98,334	$129,317								
Unbilled	0	0		$0	$0								
TAA			-3.61%	($20,835)	($27,460)			Tax Year 1 (1/1/2021)	-1.52%				($11,469)
								0.00%	0.00%				$0
Total	4,796,585	6,323,875		$712,947	$939,250					$222,290	$600,186	$134,912	$957,388

Schedule 6-136 moving to 6A - Net Metering - Commercial

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Customer Charge	56	158				$53.00	$0.00	$0.00	$53.00	$8,366	$0	$0	$8,366
All kWh under 50 kWh/kW (Jun-Sept)	111,995	446,920				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$7,293	$86,683	$6,032	$100,008
All additional kWh (Jun-Sept)	266,833	1,064,811				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$17,376	$12,463	$14,372	$44,210
All kWh under 50 kWh/kW (Oct-May)	151,504	604,584				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$9,866	$102,638	$7,221	$119,725
All additional (Oct-May)	460,068	1,835,925				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$29,959	$15,569	$21,928	$67,456
On-Pk kWh (Jun-Sept)	210,382	839,541				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$50,372	$50,372
Off-Pk kWh (Jun-Sept)	168,446	672,191				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($15,701)	($15,701)
On-Pk kWh (Oct-May)	339,637	1,355,338				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$71,964	$71,964
Off-Pk kWh (Oct-May)	271,935	1,085,171				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($22,432)	($22,432)
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
Subscriber Solar kWh	0	0				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$0	$0	$0
TAA								Tax Year 1 (1/1/2021)	-1.69%				($5,601)
								0.00%	0.00%				$0
Schedule 6A	990,401	3,952,240								$72,860	$217,353	$133,756	$423,968
Customer Charge	56	158	$54.00	$3,009	$8,524	$53.00	$0.00	$0.00	$53.00	$8,366	$0	$0	$8,366
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Aggregate Charge	0	0	$54.00	$0	$0	$53.00	$0.00	$0.00	$53.00	$0	$0	$0	$0
Facilities kW	5,288	21,101	$4.04	$21,362	$85,248	$3.98	$0.00	$0.00	$3.98	$83,982	$0	$0	$83,982
All kW (Jun - Sept)	2,253	8,990				$0.49	$12.74	$0.00	$13.23	$4,405	$114,533	$0	$118,938
All kW (Oct - May)	3,035	12,111				$0.43	$11.28	$0.00	$11.71	$5,208	$136,612	$0	$141,820
kWh (Jun-Sept)	378,828	1,511,731				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$23,805	$34,854	$58,660
kWh (Oct-May)	611,573	2,440,509				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$34,009	$49,795	$83,804
All kW (May - Sept)	2,627	10,484	$14.62	$38,411	$153,276								
All kW (Oct - Apr)	2,660	10,616	$10.91	$29,025	$115,821								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	466,945	1,863,367	3.8127 ¢	$17,803	$71,045								
kWh (Oct-Apr)	523,455	2,088,873	3.5143 ¢	$18,396	$73,409								
Unbilled	0	0		$0	$0								
TAA			-3.61%	($3,741)	($14,929)			Tax Year 1 (1/1/2021)	-1.52%				($6,129)
								0.00%	0.00%				$0
Total	990,401	3,952,240		$124,265	$492,394					$101,961	$308,959	$84,649	$495,570
Schedule 6B moving to 6A - Composite													
Customer Charge	63	69				$53.00	$0.00	$0.00	$53.00	$3,665	$0	$0	$3,665
All kWh under 50 kWh/kW (Jun-Sept)	22,415	23,181				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$378	$4,496	$313	$5,187
All additional kWh (Jun-Sept)	29,654	32,182				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$525	$377	$434	$1,336
All kWh under 50 kWh/kW (Oct-May)	49,842	59,234				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$967	$10,056	$707	$11,730
All additional (Oct-May)	25,705	26,202				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$428	$222	$313	$963
On-Pk kWh (Jun-Sept)	28,916	30,746				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$1,845	$1,845
Off-Pk kWh (Jun-Sept)	23,152	24,617				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($575)	($575)
On-Pk kWh (Oct-May)	41,955	47,447				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$2,519	$2,519
Off-Pk kWh (Oct-May)	33,592	37,989				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($785)	($785)
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
Subscriber Solar kWh	0	0				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$0	$0	$0
TAA								Tax Year 1 (1/1/2021)	-1.69%				($325)
								0.00%	0.00%				$0
Schedule 6A	127,615	140,800								$5,963	$15,151	$4,771	$25,885
Customer Charge	63	69	$54.00	$3,402	$3,734	$53.00	$0.00	$0.00	$53.00	$3,665	$0	$0	$3,665
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Facilities kW	2,546	2,794	$4.04	$10,284	$11,288	$3.98	$0.00	$0.00	$3.98	$11,120	$0	$0	$11,120
All on-peak kW (Jun - Sept)	814	832				$0.49	$12.74	$0.00	$13.23	$408	$10,600	$0	$11,007
All on-peak kW (Oct - May)	1,732	1,962				$0.43	$11.28	$0.00	$11.71	$844	$22,131	$0	$22,975
kWh (Jun-Sept)	52,068	55,363				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$872	$1,276	$2,148
kWh (Oct-May)	75,547	85,437				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$1,191	$1,743	$2,934
All On-peak kW (May - Sept)	1,161	1,206	$14.62	$16,973	$17,632								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All On-peak kW (Oct - Apr)	1,385	1,588	$10.91	$15,105	$17,325								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	56,207	59,699	3.8127 ¢	$2,143	$2,276								
kWh (Oct-Apr)	71,407	81,101	3.5143 ¢	$2,509	$2,850								
Unbilled	0	0		$0	$0								
TAA			-3.61%	($1,326)	($1,447)			Tax Year 1 (1/1/2021)	-1.52%				($594)
								0.00%	0.00%				$0
Total	127,615	140,800		$49,090	$53,658					$16,037	$34,794	$3,019	$53,849
Schedule No. 6 - Composite													
Customer Charge	157,930	157,116	$54.00	$8,528,238	$8,484,264	$53.00			$53.00	$8,327,148	$0	$0	$8,327,148
Seasonal Service	0	0	$648.00	$0	$0	$636.00			$636.00	$0	$0	$0	$0
Minimum Charge	14	14	$54.00	$736	$756	$53.00			$53.00	$742	$0	$0	$742
Facilities kW	16,142,757	15,576,842	$4.04	$65,216,738	$62,930,442	$3.98			$3.98	$61,995,831	$0	$0	$61,995,831
All kW (Jun - Sept)	7,196,640	6,921,590				$0.49	$12.74	$0.00	$13.23	$3,359,414	$88,181,057	$0	$91,572,636
All kW (Oct - May)	8,946,118	8,655,252				$0.43	$11.28	$0.00	$11.71	$3,718,215	$97,631,243	$0	$101,353,001
kWh (Jun-Sept)	2,104,339,921	2,063,156,225					1.5747 ¢	2.3056 ¢	3.8803 ¢		$32,488,877	$47,567,516	$80,056,393
kWh (Oct-May)	3,672,776,337	3,526,754,594					1.3935 ¢	2.0403 ¢	3.4339 ¢		$49,146,550	$71,958,067	$121,104,617
All kW (May - Sept)	7,370,533	7,107,269	$14.62	$107,757,196	$103,908,273								
All kW (Oct - Apr)	8,772,224	8,469,573	$10.91	$95,704,963	$92,403,041								
Voltage Discount	572,697	569,738	($0.96)	($549,789)	($546,948)	($0.96)			($0.96)	($546,948)	$0	$0	($546,948)
kWh (May-Sept)	2,582,975,622	2,527,546,695	3.8127 ¢	$98,481,112	$96,367,773								
kWh (Oct-Apr)	3,194,140,636	3,062,364,124	3.5143 ¢	$112,251,684	$107,620,662								
Subscriber Solar kWh	2,072,493	1,977,670	7.1250 ¢	$147,665	$140,909		7.1250 ¢	¢	7.1250 ¢		$140,909	$0	$140,909
Unbilled	17,677,070	0		$1,707,394	$0								
TAA			-3.61%	($14,957,769)	($14,455,908)			Tax Year 1 (1/1/2021)	-1.52%				($5,992,259)
								0.00%	0.00%				$0
Subscriber Solar kWh Adj	26,720	25,489											
Total	5,796,892,541	5,591,913,978		$474,288,168	$456,853,264					$76,854,402	$267,624,344	$119,525,583	$464,004,329
Schedule No. 6-135 - Net Metering - Composite													
Customer Charge	3,424	4,434	$54.00	$184,883	$239,436	$53.00	$0.00	$0.00	$53.00	$235,002	$0	$0	$235,002
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Minimum Charge	0	0	$54.00	$0	$0	$53.00	$0.00	$0.00	$53.00	$0	$0	$0	$0
Facilities kW	383,745	505,379	$4.04	$1,550,331	$2,041,731	$3.98	$0.00	$0.00	$3.98	$2,011,408	$0	$0	$2,011,408
All kW (Jun - Sept)	157,278	206,980				$0.49	$12.74	$0.00	$13.23	$101,420	$2,636,925	$0	$2,738,345
All kW (Oct - May)	226,467	298,398				$0.43	$11.28	$0.00	$11.71	$128,311	$3,365,929	$0	$3,494,241
kWh (Jun-Sept)	50,086,246	60,590,666				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$954,132	$1,396,960	$2,351,092
kWh (Oct-May)	79,149,936	109,661,558				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$1,528,172	$2,237,477	$3,765,649
All kW (May - Sept)	172,979	228,131	$14.62	$2,528,951	$3,335,275								
All kW (Oct - Apr)	210,766	277,248	$10.91	$2,299,462	$3,024,776								
Voltage Discount	15,842	26,614	($0.96)	($15,208)	($25,549)	($0.96)	$0.00	$0.00	($0.96)	($25,549)	$0	$0	($25,549)
kWh (May-Sept)	54,977,994	72,856,846	3.8127 ¢	$2,096,146	$2,777,813								
kWh (Oct-Apr)	74,258,188	97,395,377	3.5143 ¢	$2,609,655	$3,422,766								
Unbilled	638,530	0		$60,083	$0								$0
TAA			-3.61%	($344,185)	($453,439)			Tax Year 1 (1/1/2021)	-1.52%				($187,710)
								0.00%	0.00%				$0
Total	129,874,712	170,252,223		$10,970,118	$14,362,809					$2,450,592	$8,485,158	$3,634,437	$14,570,188
Schedule No. 6-136 - Net Metering - Composite													
Customer Charge	221	611	$54.00	$11,920	$32,994	$53.00	$0.00	$0.00	$53.00	$32,383	$0	$0	$32,383
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Aggregate Charge	21	59	$2.00	$42	$118	$2.00	$0.00	$0.00	$2.00	$118	$0	$0	$118
Facilities kW	25,513	94,165	$4.04	$103,074	$380,427	$3.98	$0.00	$0.00	$3.98	$374,777	$0	$0	$374,777
All kW (Jun - Sept)	11,240	40,576				$0.49	$12.74	$0.00	$13.23	$19,882	$516,938	$0	$536,820
All kW (Oct - May)	14,273	53,589				$0.43	$11.28	$0.00	$11.71	$23,043	$604,484	$0	$627,527
kWh (Jun-Sept)	2,917,302	8,593,599				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$135,325	$198,131	$333,456

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
kWh (Oct-May)	3,833,312	15,566,358				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$216,923	$317,608	$534,530
All kW (May - Sept)	12,797	46,788	$14.62	$187,086	$684,041								
All kW (Oct - Apr)	12,717	47,377	$10.91	$138,739	$516,883								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	3,253,739	10,344,291	3.8127 ¢	$124,055	$394,397								
kWh (Oct-Apr)	3,496,875	13,815,666	3.5143 ¢	$122,891	$485,524								
Unbilled	20,121	0		$2,719	$0								$0
TAA			-3.61%	($20,677)	($75,119)			Tax Year 1 (1/1/2021)	-1.52%				($30,891)
								0.00%	0.00%				$0
Total	6,770,735	24,159,957		$669,849	$2,419,265					$450,203	$1,473,670	$515,739	$2,439,611
Schedule No. 6B - Demand Time-of-Day Option - Composite													
Customer Charge	186	192	$54.00	$10,044	$10,368	$53.00	$0.00	$0.00	$53.00	$10,176	$0	$0	$10,176
Seasonal Service	0	0	$648.00	$0	$0	$636.00	$0.00	$0.00	$636.00	$0	$0	$0	$0
Facilities kW	14,257	14,844	$4.04	$57,598	$59,970	$3.98	$0.00	$0.00	$3.98	$59,079	$0	$0	$59,079
All on-peak kW (Jun - Sept)	4,160	4,915				$0.49	$12.74	$0.00	$13.23	$2,408	$62,617	$0	$65,025
All on-peak kW (Oct - May)	7,103	6,971				$0.43	$11.28	$0.00	$11.71	$2,998	$78,633	$0	$81,630
kWh (Jun-Sept)	1,116,495	1,281,170				0.0000 ¢	1.5747 ¢	2.3056 ¢	3.8803 ¢	$0	$20,175	$29,538	$49,713
kWh (Oct-May)	2,191,180	2,099,521				0.0000 ¢	1.3935 ¢	2.0403 ¢	3.4339 ¢	$0	$29,258	$42,838	$72,095
All On-peak kW (May - Sept)	5,007	5,072	$14.62	$73,197	$74,153								
All On-peak kW (Oct - Apr)	6,256	6,688	$10.91	$68,257	$72,966								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	1,374,895	1,563,144	3.8127 ¢	$52,421	$59,598								
kWh (Oct-Apr)	1,932,780	1,817,547	3.5143 ¢	$67,924	$63,874								
Unbilled	17,379	0		$1,831	$0								$0
TAA			-3.61%	($9,451)	($9,768)			Tax Year 1 (1/1/2021)	-1.52%				($4,081)
								0.00%	0.00%				$0
Total	3,325,054	3,380,691		$321,821	$331,161					$74,661	$190,683	$72,376	$337,718
Schedule No. 6A - Energy Time-of-Day Option - Composite													
All kWh under 50 kWh/kW (Jun-Sept)	19,779,189	44,585,441				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$727,545	$8,647,671	$601,770	$9,976,986
All additional kWh (Jun-Sept)	35,655,696	80,754,202				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$1,317,747	$945,149	$1,089,939	$3,352,836
All kWh under 50 kWh/kW (Oct-May)	34,405,475	73,546,803				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$1,200,137	$12,485,820	$878,443	$14,564,400
All additional (Oct-May)	72,036,643	153,778,261				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$2,509,354	$1,304,040	$1,836,728	$5,650,121
On-Pk kWh (Jun-Sept)	28,929,915	65,422,495						6.0000 ¢	6.0000 ¢			$3,925,350	$3,925,350
Off-Pk kWh (Jun-Sept)	26,504,971	59,917,149						(2.3358) ¢	(2.3358) ¢			($1,399,545)	($1,399,545)
On-Pk kWh (Oct-May)	58,020,905	124,025,012						5.3097 ¢	5.3097 ¢			$6,585,356	$6,585,356
Off-Pk kWh (Oct-May)	48,421,213	103,300,051						(2.0671) ¢	(2.0671) ¢			($2,135,315)	($2,135,315)
Customer Charge	30,591	31,870	$54.00	$1,651,918	$1,720,980	$53.00			$53.00	$1,689,110			$1,689,110
Facilities kW (May - Sept)	1,056,198	1,149,761	$6.52	$6,886,411	$7,496,442								
Facilities kW (Oct - Apr)	1,254,506	1,365,599	$5.47	$6,862,150	$7,469,827								
Voltage Discount	188,557	203,454	($0.61)	($115,020)	($124,107)	($0.61)			($0.61)	($124,107)			($124,107)
On-Peak kWh (May - Sept)	72,211,860	79,326,838	11.9266 ¢	$8,612,420	$9,460,995								
Off-Peak kWh (May - Sept)	63,753,637	70,006,450	3.5908 ¢	$2,289,266	$2,513,792								
On-Peak kWh (Oct - Apr)	101,525,113	110,209,144	9.9693 ¢	$10,121,343	$10,987,080								
Off-Peak kWh (Oct - Apr)	85,966,695	93,122,275	3.0060 ¢	$2,584,159	$2,799,256								
Subscriber Solar kWh	26,996,026	29,568,815	7.1250 ¢	$1,923,467	$2,106,778	¢	7.1250 ¢	¢	7.1250 ¢		$2,106,778		$2,106,778
Unbilled	662,780	0		$97,502	$0								
TAA			-4.99%	($1,273,980)	($1,390,608)			Tax Year 1 (1/1/2021)	-1.69%				($602,504)
								0.00%	0.00%				$0
Subscriber Solar kWh Adj	(1,494,890)	(1,649,518)											
Total	349,621,220	380,584,004		$39,639,636	$43,040,435					$7,319,856	$25,489,388	$11,382,726	$44,191,970
Schedule No. 6A-135 - Composite													
All kWh under 50 kWh/kW (Jun-Sept)	519,342	1,790,597				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$29,219	$347,299	$24,168	$400,686
All additional kWh (Jun-Sept)	1,065,675	3,521,773				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$57,468	$41,219	$47,533	$146,221
All kWh under 50 kWh/kW (Oct-May)	1,569,625	5,330,608				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$86,985	$904,961	$63,669	$1,055,615

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Units		Present	Revenues		Proposed - Step 1 (1/1/2021)	Price			Forecast Revenues			
		Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All additional (Oct-May)		4,146,827	12,790,668				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$208,718	$108,465	$152,772	$469,955
On-Pk kWh (Jun-Sept)		935,530	3,345,042				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$200,703	$200,703
Off-Pk kWh (Jun-Sept)		649,488	1,967,328				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($45,953)	($45,953)
On-Pk kWh (Oct-May)		3,267,751	10,972,800				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$582,623	$582,623
Off-Pk kWh (Oct-May)		2,448,701	7,148,476				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($147,766)	($147,766)
Customer Charge		1,246	1,797	$54.00	$67,270	$97,038	$53.00	$0.00	$0.00	$53.00	$95,241	$0	$0	$95,241
Facilities kW (May - Sept)		58,469	93,220	$6.52	$381,215	$607,794								
Facilities kW (Oct - Apr)		83,822	132,834	$5.47	$458,507	$726,602								
Voltage Discount		6,358	16,106	($0.61)	($3,878)	($9,825)	($0.61)	$0.00	$0.00	($0.61)	($9,825)	$0	$0	($9,825)
On-Peak kWh (May - Sept)		2,381,003	4,206,143	11.9266 ¢	$283,973	$501,650								
Off-Peak kWh (May - Sept)		1,615,823	2,416,795	3.5908 ¢	$58,021	$86,782								
On-Peak kWh (Oct - Apr)		6,019,457	10,109,190	9.9693 ¢	$600,098	$1,007,815								
Off-Peak kWh (Oct - Apr)		4,575,664	6,701,518	3.0060 ¢	$137,544	$201,448								
Unbilled		(9,687)	0		($430)	$0								
TAA				-4.99%	($53,874)	($89,705)			Tax Year 1 (1/1/2021)	-1.69%				($35,025)
									0.00%	0.00%				$0
Total		14,582,260	23,433,646		$1,928,446	$3,129,599					$467,806	$1,401,944	$877,749	$2,747,500
Schedule No. 6A-136 - Commercial														
All kWh under 50 kWh/kW (Jun-Sept)		13,322	0				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$0	$0	$0	$0
All additional kWh (Jun-Sept)		53,605	0				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$0	$0	$0	$0
All kWh under 50 kWh/kW (Oct-May)		13,896	0				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$0	$0	$0	$0
All additional (Oct-May)		68,636	0				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$0	$0	$0	$0
On-Pk kWh (Jun-Sept)		34,787	0				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$0	$0
Off-Pk kWh (Jun-Sept)		32,140	0				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	$0	$0
On-Pk kWh (Oct-May)		40,511	0				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$0	$0
Off-Pk kWh (Oct-May)		42,022	0				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	$0	$0
Customer Charge		15	0	$54.00	$788	$0	$53.00	$0.00	$0.00	$53.00	$0	$0	$0	$0
Facilities kW (May - Sept)		611	0	$6.52	$3,983	$0								
Facilities kW (Oct - Apr)		477	0	$5.47	$2,608	$0								
Voltage Discount		0	0	($0.61)	$0	$0	($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
On-Peak kWh (May - Sept)		76,746	0	11.9266 ¢	$9,153	$0								
Off-Peak kWh (May - Sept)		70,350	0	3.5908 ¢	$2,526	$0								
On-Peak kWh (Oct - Apr)		73,677	0	9.9693 ¢	$7,345	$0								
Off-Peak kWh (Oct - Apr)		77,836	0	3.0060 ¢	$2,340	$0								
Unbilled		1,583	0		$163	$0								
TAA				-4.99%	($1,066)	$0			Tax Year 1 (1/1/2021)	-1.69%				$0
									0.00%	0.00%				$0
Total		300,191	0		$27,840	$0					$0	$0	$0	$0
Schedule No. 7 - Security Area Lighting - Composite														
MERCURY VAPOR LAMPS														
4,000 Lumen Energy Only	#	0	0	$5.68	$0	$0								
7,000 Lumen	#	37,030	36,084	$16.38	$606,550	$591,056								
7,000 Lumen Energy Only	#	0	0	$8.05	$0	$0								
20,000 Lumen	#	9,099	8,903	$26.78	$243,661	$238,422								
SODIUM VAPOR LAMPS														
5,600 Lumen New Pole	#	3,544	3,408	$14.60	$51,748	$49,757								
5,600 Lumen No New Pole	#	1,432	1,393	$12.23	$17,519	$17,036								
9,500 Lumen New Pole	#	22,686	21,807	$15.47	$350,946	$337,354								
9,500 Lumen No New Pole	#	17,866	17,345	$13.31	$237,795	$230,862								
16,000 Lumen New Pole	#	3,186	3,018	$19.46	$62,003	$58,730								
16,000 Lumen No New Pole	#	2,285	2,209	$17.13	$39,136	$37,840								
22,000 Lumen	#	96	90	$21.07	$2,028	$1,896								
27,500 Lumen New Pole	#	3,256	3,084	$23.51	$76,558	$72,505								
27,500 Lumen No New Pole	#	3,903	3,792	$21.23	$82,866	$80,504								
50,000 Lumen New Pole	#	2,083	1,972	$28.30	$58,951	$55,808								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Units		Present			Proposed - Step 1 (1/1/2021)							
					Revenues		Price				Forecast Revenues			
		Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
50,000 Lumen No New Pole	#	2,143	2,067	$25.99	$55,695	$53,721								
SODIUM VAPOR FLOOD LAMPS														
16,000 Lumen New Pole	#	4,219	4,104	$19.46	$82,100	$79,864								
16,000 Lumen No New Pole	#	4,637	4,494	$17.13	$79,439	$76,982								
27,500 Lumen New Pole	#	943	906	$23.51	$22,175	$21,300								
27,500 Lumen No New Pole	#	1,248	1,206	$21.23	$26,496	$25,603								
50,000 Lumen New Pole	#	8,440	8,226	$28.30	$238,857	$232,796								
50,000 Lumen No New Pole	#	9,563	9,308	$25.99	$248,544	$241,915								
METAL HALIDE LAMPS														
12,000 Lumen New Pole	#	0	0	$29.40	$0	$0								
12,000 Lumen No New Pole	#	294	280	$21.79	$6,414	$6,101								
19,500 Lumen New Pole	#	108	108	$34.34	$3,709	$3,709								
19,500 Lumen No New Pole	#	96	94	$27.43	$2,633	$2,578								
32,000 Lumen New Pole	#	327	304	$36.69	$11,989	$11,154								
32,000 Lumen No New Pole	#	573	553	$29.72	$17,042	$16,435								
107,000 Lumen New Pole	#	12	12	$57.58	$691	$691								
107,000 Lumen No New Pole	#	34	33	$49.10	$1,656	$1,620								
Subtotal		139,105	134,800		$2,627,201	$2,546,239								
kWh Included		10,821,360	10,497,984											
Unbilled		21,913	0		$7,198	$0								
TAA				-1.98%	($52,019)	($50,416)			Tax Year 1 (1/1/2021)	-1.02%				($14,109)
									0.00%	0.00%				$0
Customers		6,726	6,491											
Total (kWh)		10,843,273	10,497,984		$2,582,380	$2,495,823					$940,887	$224,173	$218,207	$1,383,267
Schedule No. 8 - Composite														
Customer Charge		2,791	2,823	$70.00	$195,405	$197,610	$70.00			$70.00	$197,610			$197,610
Facilities kW		4,200,189	4,249,794	$4.76	$19,992,900	$20,229,019	$4.78			$4.78	$20,059,197			$20,314,015
On-Peak kW (Jun - Sept)		1,425,364	1,442,193				$0.00	$15.63		$15.63	$0	$22,541,477	$0	$22,541,477
On-Peak kW (Oct - May)		2,567,347	2,597,774				$0.00	$13.83		$13.83	$0	$35,927,214	$0	$35,927,214
On-Peak kWh (Jun - Sept)		185,154,109	186,186,148					1.3503 ¢	4.4477 ¢	5.7980 ¢		$2,514,086	$8,280,946	$10,795,032
On-Peak kWh (Oct - May)		268,735,248	270,238,556					1.3579 ¢	3.7730 ¢	5.1310 ¢		$3,669,662	$10,196,154	$13,865,816
Off-Peak kWh (Jun - Sept)		521,811,127	524,787,623					1.3829 ¢	1.5641 ¢	2.9470 ¢		$7,257,313	$8,208,232	$15,465,545
Off-Peak kWh (Oct - May)		970,674,891	976,265,495					1.3868 ¢	1.2212 ¢	2.6080 ¢		$13,538,666	$11,922,081	$25,460,747
On-Peak kW (May - Sept)		1,763,930	1,784,756	$15.56	$27,446,748	$27,770,803								
On-Peak kW (Oct - Apr)		2,327,491	2,355,074	$11.19	$26,044,622	$26,353,278								
Voltage Discount		1,864,418	1,886,120	($1.13)	($2,106,792)	($2,131,316)	($1.13)			($1.13)	($2,131,316)	$0	$0	($2,131,316)
On-Peak kWh (May - Sept)		232,225,090	233,519,498	5.0474 ¢	$11,721,329	$11,786,663								
On-Peak kWh (Oct - Apr)		544,895,526	547,943,680	3.9511 ¢	$21,529,367	$21,649,803								
Off-Peak kWh		1,169,254,758	1,176,014,644	3.4002 ¢	$39,757,000	$39,986,850								
Unbilled		(11,458,760)	0		($736,380)	$0								$0
TAA				-3.18%	($4,022,670)	($4,056,007)			Tax Year 1 (1/1/2021)	-1.46%				($1,811,215)
									0.00%	0.00%				$0
Total		1,934,916,615	1,957,477,822		$139,821,529	$141,786,703					$18,125,491	$85,703,236	$38,607,413	$142,436,140
Schedule No. 8-135 - Commercial														
Customer Charge		136	168	$70.00	$9,494	$11,760	$70.00	$0.00	$0.00	$70.00	$11,760			$11,760
Facilities kW		137,123	150,062	$4.76	$652,707	$714,295	$4.78	$0.00	$0.00	$4.78	$717,296			$717,296
On-Peak kW (Jun - Sept)		46,334	50,706				$0.00	$15.63	$0.00	$15.63	$0	$792,535	$0	$792,535
On-Peak kW (Oct - May)		83,917	91,835				$0.00	$13.83	$0.00	$13.83	$0	$1,270,078	$0	$1,270,078
On-Peak kWh (Jun - Sept)		5,344,083	5,879,321				0.0000 ¢	1.3503 ¢	4.4477 ¢	5.7980 ¢	$0	$79,389	$261,493	$340,882
On-Peak kWh (Oct - May)		7,982,184	8,781,642				0.0000 ¢	1.3579 ¢	3.7730 ¢	5.1310 ¢	$0	$119,249	$331,333	$450,582
Off-Peak kWh (Jun - Sept)		15,407,276	16,950,396				0.0000 ¢	1.3829 ¢	1.5641 ¢	2.9470 ¢	$0	$234,408	$265,122	$499,530
Off-Peak kWh (Oct - May)		28,736,183	31,614,263				0.0000 ¢	1.3868 ¢	1.2212 ¢	2.6080 ¢	$0	$438,421	$386,071	$824,492
On-Peak kW (May - Sept)		57,340	62,750	$15.56	$892,205	$976,390								
On-Peak kW (Oct - Apr)		76,077	83,255	$11.19	$851,301	$931,623								
Voltage Discount		78,554	85,966	($1.13)	($88,766)	($97,142)	($1.13)	$0.00	$0.00	($1.13)	($97,142)	$0	$0	($97,142)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
On-Peak kWh (May - Sept)	6,702,688	7,373,997	5.0474 ¢	$338,311	$372,195								
On-Peak kWh (Oct - Apr)	16,184,912	17,805,917	3.9511 ¢	$639,482	$703,530								
Off-Peak kWh	34,582,126	38,045,708	3.4002 ¢	$1,175,861	$1,293,630								
Unbilled	304,568	0		$25,662	$0								$0
TAA			-3.18%	($123,930)	($136,020)			Tax Year 1 (1/1/2021)	-1.46%				($61,000)
								0.00%	0.00%				$0
Total	57,774,295	63,225,622		$4,372,327	$4,770,261					$631,914	$2,934,080	$1,244,019	$4,810,013
Schedule No. 8-136 - Commercial													
Customer Charge	6	0	$70.00	$420	$0	$70.00	$0.00	$0.00	$70.00	$0			$0
Facilities kW	4,550	0	$4.76	$21,656	$0	$4.78	$0.00	$0.00	$4.78	$0			$0
On-Peak kW (Jun - Sept)	2,238	0				$0.00	$15.63	$0.00	$15.63	$0	$0	$0	$0
On-Peak kW (Oct - May)	1,836	0				$0.00	$13.83	$0.00	$13.83	$0	$0	$0	$0
On-Peak kWh (Jun - Sept)	230,966	0				0.0000 ¢	1.3503 ¢	4.4477 ¢	5.7980 ¢	$0	$0	$0	$0
On-Peak kWh (Oct - May)	189,382	0				0.0000 ¢	1.3579 ¢	3.7730 ¢	5.1310 ¢	$0	$0	$0	$0
Off-Peak kWh (Jun - Sept)	431,146	0				0.0000 ¢	1.3829 ¢	1.5641 ¢	2.9470 ¢	$0	$0	$0	$0
Off-Peak kWh (Oct - May)	756,697	0				0.0000 ¢	1.3868 ¢	1.2212 ¢	2.6080 ¢	$0	$0	$0	$0
On-Peak kW (May - Sept)	2,770	0	$15.56	$43,096	$0								
On-Peak kW (Oct - Apr)	1,665	0	$11.19	$18,628	$0								
Voltage Discount	4,434	0	($1.13)	($5,011)	$0	($1.13)	$0.00	$0.00	($1.13)	$0	$0	$0	$0
On-Peak kWh (May - Sept)	289,684	0	5.0474 ¢	$14,621	$0								
On-Peak kWh (Oct - Apr)	383,996	0	3.9511 ¢	$15,172	$0								
Off-Peak kWh	934,512	0	3.4002 ¢	$31,775	$0								
Unbilled	8,531	0		$806	$0								
TAA			-3.18%	($3,921)	$0			Tax Year 1 (1/1/2021)	-1.46%				$0
								0.00%	0.00%				$0
Total	1,616,722	0		$137,242	$0					$0	$0	$0	$0
Schedule No. 9 - Composite													
Customer Charge	1,823	1,872	$259.00	$472,036	$484,848	($41.30)	$306.30		$265.00	($77,316)	$573,394	$0	$496,080
Facilities kW	8,204,516	8,792,631	$2.22	$18,214,026	$19,519,641	$0.00	$2.27		$2.27		$19,959,272	$0	$19,959,272
On-Peak kW (Jun - Sept)	2,671,934	2,857,444				$0.00	$14.30		$14.30		$40,861,449	$0	$40,861,449
On-Peak kW (Oct - May)	5,230,706	5,600,405				$0.00	$12.65		$12.65		$70,845,123	$0	$70,845,123
On-Peak kWh (Jun - Sept)	319,244,318	337,257,779					1.0267 ¢	4.1109 ¢	5.1375 ¢		$3,462,462	$13,864,250	$17,326,712
On-Peak kWh (Oct - May)	617,810,732	653,220,065					1.0342 ¢	3.5122 ¢	4.5465 ¢		$6,755,928	$22,942,621	$29,698,550
Off-Peak kWh (Jun - Sept)	1,249,749,246	1,318,310,247					1.0591 ¢	1.5522 ¢	2.6113 ¢		$13,962,602	$20,462,630	$34,425,232
Off-Peak kWh (Oct - May)	2,408,433,787	2,538,543,863					1.0630 ¢	1.2479 ¢	2.3109 ¢		$26,984,490	$31,678,674	$58,663,164
On-Peak kW (May - Sept)	3,292,871	3,521,492	$13.96	$45,968,475	$49,160,028								
On-Peak kW (Oct - Apr)	4,604,756	4,930,214	$9.47	$43,607,043	$46,689,127								
On-Peak kWh (May-Sept)	461,574,942	487,619,452	4.6531 ¢	$21,477,544	$22,689,421								
On-Peak kWh (Oct-Apr)	1,236,552,267	1,307,424,280	3.4989 ¢	$43,265,727	$45,745,468								
Off-Peak kWh	2,897,110,875	3,052,288,222	2.9225 ¢	$84,668,065	$89,203,123								
Unbilled	(53,797,825)	0		($2,671,415)	$0								$0
TAA			-3.07%	($7,336,896)	($7,782,056)			Tax Year 1 (1/1/2021)	-1.41%				($3,550,665)
								0.00%	0.00%				$0
Total	4,541,440,259	4,847,331,954		$247,664,605	$265,709,600					($77,316)	$183,404,723	$88,948,175	$272,275,582
Schedule No. 9A - Energy TOD - Composite													
Customer Charge	108	108	$259.00	$27,972	$27,972	($41.30)	$306.30	$0.00	$265.00	($4,460)	$33,080	$0	$28,620
Facilities Charge per kW	234,406	243,087	$2.22	$520,381	$539,653	$0.00	$2.27	$0.00	$2.27	$0	$551,807	$0	$551,807
On-Peak kW (Jun - Sept)	73,367	76,062				$0.00	$4.72	$0.00	$4.72	$0	$358,937	$0	$358,937
On-Peak kW (Oct - May)	163,562	169,650				$0.00	$4.17	$0.00	$4.17	$0	$708,204	$0	$708,204
On-Peak kWh (Jun - Sept)	6,528,827	6,818,306				0.0000 ¢	1.0267 ¢	4.1109 ¢	5.1375 ¢	$0	$70,000	$280,292	$350,292
On-Peak kWh (Oct - May)	6,832,346	7,138,084				0.0000 ¢	1.0342 ¢	3.5122 ¢	4.5465 ¢	$0	$73,826	$250,706	$324,532
Off-Peak kWh (Jun - Sept)	5,462,225	5,708,900				0.0000 ¢	1.0591 ¢	1.5522 ¢	2.6113 ¢	$0	$60,465	$88,613	$149,077
Off-Peak kWh (Oct - May)	21,717,553	22,274,997				0.0000 ¢	1.0630 ¢	1.2479 ¢	2.3109 ¢	$0	$236,781	$277,971	$514,753
On-peak kW summer	90,417	0											

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
On-peak kW winter	143,989	0											
On-peak kWh summer	9,439,613	0											
On-peak kWh winter	13,674,986	0											
Off-peak kWh summer	6,528,100	0											
Off-peak kWh winter	10,898,252	0											
On-Peak kWh	23,114,599	23,854,513	8.6029 ¢	$1,988,526	$2,052,180								
Off-Peak kWh	17,426,352	18,085,775	3.6981 ¢	$644,444	$668,830								
Unbilled	(164,095)	0		($14,979)	$0								
TAA			-3.41%	($89,784)	($92,786)			Tax Year 1 (1/1/2021)	-1.41%				($33,922)
								0.00%	0.00%				$0
Total	40,376,856	41,940,288		$3,076,560	$3,195,849					($4,460)	$2,093,100	$897,582	$2,986,222
Schedule No. 10 - Irrigation													
Annual Cust. Serv. Chg. - Primary	10	10	$125.00	$1,198	$1,250	$123.00			$123.00	$1,230	$0	$0	$1,230
Annual Cust. Serv. Chg. - Secondary	3,100	3,273	$38.00	$117,801	$124,374	$37.00			$37.00	$121,101	$0	$0	$121,101
Monthly Cust. Serv. Chg.	14,065	14,850	$14.00	$196,914	$207,900	$14.00			$14.00	$207,900	$0	$0	$207,900
All On-Season kW	382,160	425,282	$7.33	$2,801,235	$3,117,317	$7.20			$7.20	$3,062,030	$0	$0	$3,062,030
Voltage Discount	4,223	4,699	($2.05)	($8,657)	($9,633)	($2.05)			($2.05)	($9,633)	$0	$0	($9,633)
First 30,000 kWh	81,533,915	90,734,008	7.2971 ¢	$5,949,611	$6,620,951	0.3127 ¢	4.7797 ¢	2.0764 ¢	7.1688 ¢	$314,620	$4,336,824	$1,884,001	$6,504,550
All add'l kWh	49,286,217	54,847,557	5.3936 ¢	$2,658,301	$2,958,258	0.3127 ¢	2.9097 ¢	2.0764 ¢	5.2988 ¢	$140,572.88	$1,595,886	$1,138,855	$2,906,249
Total On Season	130,820,132	145,581,565		$11,716,403	$13,020,417								$12,793,427
Post Season													
Customer Charge	6,656	7,027	$14.00	$93,182	$98,378	$14.00			$14.00	$98,378	$0	$0	$98,378
kWh	46,055,318	51,252,091	4.9983 ¢	$2,301,983	$2,561,733	0.2380 ¢	2.8449 ¢	1.8375 ¢	4.9204 ¢	$121,978	$1,458,070	$941,769	$2,521,818
Total Post Season	46,055,318	51,252,091		$2,395,165	$2,660,111								$2,620,196
Unbilled	335,950	0		$20,487	$0								$0
TAA			-4.21%	($577,239)	($642,373)			Tax Year 1 (1/1/2021)	-1.49%				($223,420)
								0.00%	0.00%				$0
TOTAL RATE 10	177,211,401	196,833,656		$13,554,816	$15,038,155					$4,058,177	$7,390,821	$3,964,625	$15,413,623
Schedule No. 10-135 - Irrigation													
Annual Cust. Serv. Chg. - Primary	1	1	$125.00	$125	$125	$123.00	$0.00	$0.00	$123.00	$123	$0	$0	$123
Annual Cust. Serv. Chg. - Secondary	61	55	$38.00	$2,307	$2,090	$37.00	$0.00	$0.00	$37.00	$2,035	$0	$0	$2,035
Monthly Cust. Serv. Chg.	314	285	$14.00	$4,401	$3,990	$14.00	$0.00	$0.00	$14.00	$3,990	$0	$0	$3,990
All On-Season kW	23,200	26,155	$7.33	$170,059	$191,716	$7.20	$0.00	$0.00	$7.20	$188,316	$0	$0	$188,316
Voltage Discount	8	10	($2.05)	($17)	($21)	($2.05)	$0.00	$0.00	($2.05)	($21)	$0	$0	($21)
First 30,000 kWh	3,285,477	3,703,888	7.2971 ¢	$239,745	$270,276	0.3127 ¢	4.7797 ¢	2.0764 ¢	7.1688 ¢	$11,582	$177,035	$76,908	$265,525
All add'l kWh	2,902,042	3,271,622	5.3936 ¢	$156,525	$176,458	0.3127 ¢	2.9097 ¢	2.0764 ¢	5.2988 ¢	$10,230	$95,194	$67,932	$173,356
On-Peak kWh	117,281	132,217	14.4164 ¢	$16,908	$19,061	0.1441 ¢	7.1732 ¢	6.8456 ¢	14.1629 ¢	$191	$9,484	$9,051	$18,726
Off-Peak kWh	438,822	494,707	4.1542 ¢	$18,230	$20,551	0.1441 ¢	3.2980 ¢	0.6391 ¢	4.0812 ¢	$713	$16,315	$3,162	$20,190
Total On Season	6,743,622	7,602,434		$608,283	$684,246					$217,159	$298,028	$157,053	$672,240
Post Season													
Customer Charge	135	123	$14.00	$1,896	$1,722	$14.00	$0.00	$0.00	$14.00	$17	$0	$0	$17
kWh	1,506,181	1,697,996	4.9983 ¢	$75,283	$84,871	0.2380 ¢	2.8449 ¢	1.8375 ¢	4.9204 ¢	$4,041	$48,306	$31,201	$83,549
Total Post Season	1,506,181	1,697,996		$77,179	$86,593					$4,058	$48,306	$31,201	$83,566
Unbilled	15,646	0		$988	$0								$0
TAA			-4.21%	($28,491)	($32,119)			Tax Year 1 (1/1/2021)	-1.49%				($11,170)
								0.00%	0.00%				$0
TOTAL RATE 10-135	8,265,448	9,300,430		$657,959	$738,720					$221,217	$346,334	$188,254	$755,806
Schedule No. 10-TOD													
Annual Cust. Serv. Chg. - Primary	3	3	$125.00	$375	$375	$123.00	$0.00	$0.00	$123.00	$369	$0	$0	$369
Annual Cust. Serv. Chg. - Secondary	251	266	$38.00	$9,552	$10,108	$37.00	$0.00	$0.00	$37.00	$9,842	$0	$0	$9,842
Monthly Cust. Serv. Chg.	1,131	1,196	$14.00	$15,837	$16,744	$14.00	$0.00	$0.00	$14.00	$16,744	$0	$0	$16,744
All On-Season kW	56,614	63,002	$7.33	$414,982	$461,805	$7.20	$0.00	$0.00	$7.20	$453,614	$0	$0	$453,614
Voltage Discount kW	2,123	2,363	($2.05)	($4,353)	($4,844)	($2.05)	$0.00	$0.00	($2.05)	($4,844)	$0	$0	($4,844)
On-Peak kWh	3,950,193	4,395,923	14.4164 ¢	$569,476	$633,734	0.1441 ¢	7.1732 ¢	6.8456 ¢	14.1629 ¢	$13,664	$315,330	$300,927	$622,592

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Off-Peak kWh	12,067,058	13,428,677	4.1542 ¢	$501,290	$557,854	0.1441 ¢	3.2980 ¢	0.6391 ¢	4.0812 ¢	$12,028.23	$442,873	$85,823	$548,047
Total On Season	16,017,251	17,824,600		$1,507,159	$1,675,776								$1,646,364
Post Season													
Customer Charge	572	605	$14.00	$8,009	$8,470	$14.00	$0.00	$0.00	$14.00	$85	$0	$0	$85
kWh	5,781,425	6,433,787	4.9983 ¢	$288,973	$321,580	0.2380 ¢	2.8449 ¢	1.8375 ¢	4.9204 ¢	$15,312	$183,035	$118,222	$316,569
Total Post Season	5,781,425	6,433,787		$296,982	$330,050					$15,397			$316,654
Unbilled	41,404	0		$2,525	$0								$0
TAA			-4.21%	($74,716)	($83,146)			Tax Year 1 (1/1/2021)	-1.49%				($28,918)
								0.00%	0.00%				$0
TOTAL RATE 10-TOD	21,840,080	24,258,387		$1,731,950	$1,922,680					$516,815	$941,231	$504,972	$1,963,018
Schedule No. 11 - Street Lighting - Company-Owned System													
Light-Emitting Diode (LED)													
4,000 Lumen - Functional	2,739	2,745	$11.32	$31,004	$31,073								
6,200 Lumen - Functional	1,171	1,174	$14.52	$17,006	$17,046								
13,000 Lumen - Functional	62	63	$19.80	$1,237	$1,247								
16,800 Lumen - Functional	114	114	$22.95	$2,619	$2,616								
Sodium Vapor Lamps (HPS)													
5,600 Lumen - Functional	28,619	28,679	$11.80	$337,706	$338,412								
9,500 Lumen - Functional	194,115	194,524	$12.78	$2,480,789	$2,486,017								
9,500 Lumen - Functional @ 90%	144	144	$11.50	$1,656	$1,656								
9,500 Lumen - S1	432	433	$46.54	$20,105	$20,152								
9,500 Lumen - S2	50	50	$38.05	$1,892	$1,903								
16,000 Lumen - Functional	19,333	19,374	$16.94	$327,499	$328,196								
16,000 Lumen - Functional @ 90%	48	48	$15.25	$732	$732								
16,000 Lumen - S1	2,376	2,381	$47.83	$113,644	$113,883								
16,000 Lumen - S2	396	397	$39.34	$15,579	$15,618								
27,500 Lumen - Functional	22,426	22,473	$21.14	$474,080	$475,079								
27,500 Lumen - Functional @ 90%	12	12	$19.03	$228	$228								
27,500 Lumen - S1	1,248	1,251	$51.48	$64,247	$64,401								
27,500 Lumen - S2	0	0	$43.01	$0	$0								
50,000 Lumen - Functional	7,669	7,685	$26.02	$199,551	$199,964								
125,000 Lumen	0	0	$51.54	$0	$0								
Metal Halide Lamps (MH)													
9,000 Lumen - S1	28	28	$48.74	$1,358	$1,365								
9,000 Lumen - S2	36	36	$40.27	$1,450	$1,450								
12,000 Lumen - Functional	48	48	$20.13	$968	$966								
12,000 Lumen - S1	0	0	$50.65	$0	$0								
12,000 Lumen - S2	12	12	$42.17	$506	$506								
19,500 Lumen - Functional	312	313	$22.13	$6,905	$6,927								
19,500 Lumen - S1	0	0	$53.69	$0	$0								
19,500 Lumen - S2	516	517	$45.20	$23,323	$23,368								
32,000 Lumen - Functional	0	0	$25.78	$0	$0								
32,000 Lumen - S1	0	0	$55.33	$0	$0								
32,000 Lumen - S2	0	0	$46.86	$0	$0								
Mercury Vapor Lamps (No New Service) (MV)													
4,000 Lumen	276	277	$11.09	$3,061	$3,072								
7,000 Lumen	2,900	2,906	$13.83	$40,108	$40,190								
10,000 Lumen	96	96	$19.40	$1,862	$1,862								
10,000 Lumen @ 90%	0	0	$17.46	$0	$0								
20,000 Lumen	246	246	$24.43	$6,007	$6,010								
Incandescent Lamps (No New Service) (INC)													
500 Lumen	0	0	$11.99	$0	$0								
600 Lumen	144	144	$4.24	$611	$611								
2,500 Lumen	0	0	$17.11	$0	$0								
4,000 Lumen	54	54	$20.43	$1,096	$1,103								
6,000 Lumen	0	0	$23.82	$0	$0								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
10,000 Lumen	0	0	$31.47	$0	$0								
Fluorescent Lamps (No New Service) (FLOUR)													
21,000 Lumen	15	15	$27.85	$418	$418								
Special Service (No New Service)													
50,000 Lumen - Flood	0	0	$39.04	$0	$0								
Subtotal	285,637	286,239		$4,177,247	$4,186,071								
kWh Included	13,543,959	13,572,508											
Customers	717	715											
Unbilled	(501,829)	0		($143,813)	$0								
TAA			-1.98%	($82,709)	($82,884)			Tax Year 1 (1/1/2021)	-1.02%				($38,346)
								0.00%	0.00%				$0
Total	13,042,130	13,572,508		$3,950,725	$4,103,187					$2,557,118	$609,250	$593,037	$3,759,405
Schedule No. 12 - Street Lighting - Customer-Owned System													
1. Energy Only, No Maintenance													
High Pressures Sodium Vapor Lamps													
5,600 Lumen	88,517	51,176	$1.83	$161,987	$93,652								
9,500 Lumen	139,166	80,459	$2.50	$347,915	$201,148								
16,000 Lumen	116,721	67,482	$3.66	$427,197	$246,984								
27,500 Lumen	29,671	17,154	$6.52	$193,455	$111,844								
50,000 Lumen	17,456	10,092	$10.02	$174,905	$101,122								
Metal Halide Lamps													
9,000 Lumen	7,556	4,369	$2.55	$19,268	$11,141								
12,000 Lumen	16,146	9,335	$4.46	$72,010	$41,634								
19,500 Lumen	17,534	10,137	$6.17	$108,182	$62,545								
32,000 Lumen	10,677	6,173	$9.77	$104,315	$60,310								
Non-listed Luminaries kWh	16,618,873	9,608,182	6.5279 ¢	$1,084,863	$627,213								
Subtotal kWh	41,430,739	23,953,133		$2,694,097	$1,557,593								
Unbilled	(1,535,086)	0		($92,739)	$0								
TAA			-1.98%	($53,343)	($30,840)								
Total	39,895,653	23,953,133		$2,548,015	$1,526,753								
Customer	1,005	990											
2a - Partial Maintenance (No New Service)													
Incandescent Lamps													
2,500 Lumen or Less	72	46	$8.96	$645	$412								
4,000 Lumen	36	23	$12.19	$439	$280								
Mercury Vapor Lamps													
4,000 Lumen	0	0	$4.64	$0	$0								
7,000 Lumen	636	404	$7.00	$4,452	$2,828								
20,000 Lumen	84	53	$13.33	$1,120	$706								
54,000 Lumen	0	0	$28.38	$0	$0								
High Pressure Sodium Vapor Lamps													
5,600 Lumen	2,228	1,416	$4.08	$9,092	$5,777								
9,500 Lumen	10,539	6,699	$5.37	$56,593	$35,974								
9,500 Lumen - Decorative	6,086	3,869	$6.96	$42,360	$26,928								
16,000 Lumen	921	586	$6.52	$6,007	$3,821								
16,000 Lumen - Decorative	423	269	$8.27	$3,496	$2,225								
22,000 Lumen	0	0	$8.26	$0	$0								
27,500 Lumen	2,737	1,740	$9.59	$26,249	$16,687								
27,500 Lumen - Decorative	121	77	$11.93	$1,440	$919								
50,000 Lumen	7,177	4,562	$14.00	$100,483	$63,868								
50,000 Lumen - Decorative	120	76	$15.56	$1,867	$1,183								
Metal Halide Lamps													
9,000 Lumen - Decorative	924	587	$9.19	$8,492	$5,395								
12,000 Lumen	1,332	847	$13.57	$18,075	$11,494								
12,000 Lumen - Decorative	204	130	$11.09	$2,262	$1,442								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
19,500 Lumen	384	244	$13.71	$5,265	$3,345								
19,500 Lumen - Decorative	5,784	3,676	$14.13	$81,728	$51,942								
32,000 Lumen	192	122	$14.58	$2,799	$1,779								
32,000 Lumen - Decorative	554	352	$15.79	$8,742	$5,558								
Fluorescent Lamps													
1,000 Lumen	0	0	$3.75	$0	$0								
21,800 Lumen	84	53	$13.92	$1,169	$738								
Subtotal kWh	3,043,780	1,934,664		$382,775	$243,301								
Unbilled	(112,778)	0		($13,175)	$0								
TAA			-1.98%	($7,579)	($4,817)								
Total	2,931,002	1,934,664		$362,021	$238,484								
Customer	170	170											
2b - Full Maintenance (No New Service)													
Incandescent Lamps													
6,000 Lumen	36	37	$17.73	$638	$656								
10,000 Lumen	12	12	$23.40	$281	$281								
Mercury Vapor Lamps													
7,000 Lumen	24	25	$8.03	$193	$201								
20,000 Lumen	0	0	$15.30	$0	$0								
54,000 Lumen	0	0	$32.48	$0	$0								
Sodium Vapor Lamps													
5,600 Lumen	4,038	4,183	$4.68	$18,898	$19,576								
9,500 Lumen	6,915	7,164	$6.16	$42,594	$44,130								
16,000 Lumen	576	597	$7.47	$4,303	$4,460								
22,000 Lumen	0	0	$9.44	$0	$0								
27,500 Lumen	1,223	1,267	$10.99	$13,444	$13,924								
50,000 Lumen	1,600	1,657	$16.02	$25,629	$26,545								
Metal Halide Lamps													
12,000 Lumen	34	35	$15.58	$522	$545								
19,500 Lumen	722	748	$15.73	$11,362	$11,766								
32,000 Lumen	672	697	$16.72	$11,242	$11,654								
107,000 Lumen	0	0	$33.05	$0	$0								
Subtotal kWh	946,976	981,078		$129,106	$133,738								
Unbilled	(35,087)	0		($4,439)	$0								
TAA			-1.98%	($2,556)	($2,648)								
Total	911,889	981,078		$122,111	$131,090								
Customer	67	69											
kWh Street Lighting	45,421,496	26,868,874		$3,205,978	$1,934,632								
Customers	1,242	1,229											
Unbilled	(1,682,951)	0		($110,353)	$0								
TAA				($63,478)	($38,306)			Tax Year 1 (1/1/2021)	-1.02%				($14,309)
								0.00%	0.00%				$0
Total	43,738,545	26,868,874		$3,032,147	$1,896,326					$954,227	$227,351	$221,301	$1,402,877.88
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite													
Annual Facility Charge	20,676	21,139	$11.00	$227,437	$232,529	$5.04	$2.96	$0.00	$8.00	$106,532	$62,580	$0	$169,112
Annual Customer Charge	637	638	$72.50	$46,185	$46,255	$0.00	$50.02	$0.00	$50.02		$31,913	$0	$31,913
Annual Minimum Charge	0	0	$127.50	$0	$0	$0.00	$87.96	$0.00	$87.96		$0	$0	$0
Monthly Customer Charge	7,632	7,644	$6.20	$47,318	$47,393	$0.00	$4.28	$0.00	$4.28		$32,716	$0	$32,716
All kWh	15,565,767	15,963,151	5.3437 ¢	$831,788	$853,023	¢	1.4997 ¢	2.0289 ¢	3.5286 ¢		$239,399	$323,883	$563,282
Unbilled	45,517	0		$3,753	$0								
TAA			-2.80%	($23,290)	($23,885)	-2.80%	-2.80%	ax Year 1 (1/1/2021)	-1.49%				($8,393)
								0.00%	0.00%				$0
Total	15,611,284	15,963,151		$1,133,191	$1,155,315					$106,532	$366,608	$323,883	$797,023

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule 15.2 - Traffic Signal Systems - Composite													
Customer Charge	32,428	32,811	$5.50	$178,353	$180,461	$5.50	$0.00	$0.00	$5.50	$180,461			$180,461
All kWh	7,727,417	7,776,370	8.4049 ¢	$649,482	$653,596	1.8413 ¢	3.9762 ¢	2.1835 ¢	8.0010 ¢	$143,187	$309,204	$169,800	$622,190
Unbilled	(144,801)	0		($14,152)	$0								
TAA			-3.77%	($31,209)	($31,444)			Tax Year 1 (1/1/2021)	-1.44%				($8,960)
								0.00%	0.00%				$0
Total	7,582,616	7,776,370		$782,474	$802,613					$323,648	$309,203	$169,800	$802,651
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial													
Schedule 6A													
Customer Charge	12	15				$53.00	$0.00	$0.00	$53.00	$795	$0	$0	$795
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
All kWh under 50 kWh/kW (Jun-Sept)	55,256	82,148				1.6318 ¢	19.3957 ¢	1.3497 ¢	22.3772 ¢	$1,340	$15,933	$1,109	$18,382
All additional kWh (Jun-Sept)	0	0				1.6318 ¢	1.1704 ¢	1.3497 ¢	4.1519 ¢	$0	$0	$0	$0
All kWh under 50 kWh/kW (Oct-May)	105,141	156,310				1.6318 ¢	16.9767 ¢	1.1944 ¢	19.8029 ¢	$2,551	$26,536	$1,867	$30,954
All additional (Oct-May)	0	0				1.6318 ¢	0.8480 ¢	1.1944 ¢	3.6742 ¢	$0	$0	$0	$0
On-Pk kWh (Jun-Sept)	30,686	45,621				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$2,737	$2,737
Off-Pk kWh (Jun-Sept)	24,570	36,527				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($853)	($853)
On-Pk kWh (Oct-May)	58,390	86,807				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$4,609	$4,609
Off-Pk kWh (Oct-May)	46,751	69,503				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($1,437)	($1,437)
TAA								Tax Year 1 (1/1/2021)	-1.69%				($834)
								0.00%	0.00%				$0
										$4,686	$42,469	$8,032	$55,187
Schedule 9													
Customer Charge	17	21				($41.30)	$306.30	$0.00	$265.00	($867)	$6,432	$0	$5,565
Facilities kW	17,217	25,596				$0.00	$2.27	$0.00	$2.27	$0	$58,102	$0	$58,102
On-Peak kW (Jun - Sept)	5,830	8,668				$0.00	$14.30	$0.00	$14.30	$0	$123,948	$0	$123,948
On-Peak kW (Oct - May)	11,395	16,941				$0.00	$12.65	$0.00	$12.65	$0	$214,302	$0	$214,302
On-Peak kWh (Jun - Sept)	62,826	91,666				0.0000 ¢	1.0267 ¢	4.1109 ¢	5.1375 ¢	$0	$941	$3,768	$4,709
On-Peak kWh (Oct - May)	167,430	244,288				0.0000 ¢	1.0342 ¢	3.5122 ¢	4.5465 ¢	$0	$2,527	$8,580	$11,106
Off-Peak kWh (Jun - Sept)	248,522	362,605				0.0000 ¢	1.0591 ¢	1.5522 ¢	2.6113 ¢	$0	$3,840	$5,628	$9,469
Off-Peak kWh (Oct - May)	616,907	900,095				0.0000 ¢	1.0630 ¢	1.2479 ¢	2.3109 ¢	$0	$9,568	$11,232	$20,800
On-peak kW summer	7,185												
On-peak kW winter	10,031												
On-peak kWh summer	90,836												
On-peak kWh winter	335,112												
Off-peak kWh summer	297,018												
Off-peak kWh winter	372,719												
TAA			-6.20%	$0	$0			Tax Year 1 (1/1/2021)	-1.41%				($5,419)
								0.00%	0.00%				$0
										($867)	$419,660	$29,208	$448,001
Primary Voltage													
Customer Charge	12	15	$127.00	$1,524	$1,905								
Power Charge All kW	5,197	7,726	$4.30	$22,347	$33,222								
First 100,000 kWh	160,397	238,458	6.8447 ¢	$10,979	$16,322								
All add'l kWh	0	0	5.7472 ¢	$0	$0								
Unbilled	0	0		$0	$0								
TAA			-6.20%	($2,066)	($3,072)								
Subtotal	160,397	238,458		$32,784	$48,377								
44KV or Higher													
Customer Charge	17	21	$127.00	$2,108	$2,667								
Power Charge All kW	17,217	25,120	$4.30	$74,032	$108,016								
First 100,000 kWh	1,095,685	1,598,654	5.3851 ¢	$59,004	$86,089								
All add'l kWh	0	0	4.7169 ¢	$0	$0								
Unbilled	(20,362)	0		($2,422)	$0								
TAA			-6.20%	($8,248)	($12,035)								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Subtotal	1,075,323	1,598,654		$124,474	$184,737								
TAA													
Total	1,235,720	1,837,112		$157,258	$233,115					$3,819	$462,129	$37,240	$503,188
Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over													
Customer Service Charge													
Secondary			$70.00			$72.00			$72.00				
Primary			$70.00			$72.00			$72.00				
Transmission			$259.00			$265.00			$265.00				
Facilities Charge All kW													
Secondary			$1.37			$1.40			$1.40				
Primary			$1.37			$1.40			$1.40				
Transmission			$1.37			$1.40			$1.40				
Power Charge													
Secondary													
Summer-On Peak kW			$8.16			$0.00	$8.36	$0.00	$8.36				
Winter-On Peak kW			$5.86			$0.00	$6.00	$0.00	$6.00				
Primary													
Summer-On Peak kW			$8.05			$0.00	$8.25	$0.00	$8.25				
Winter-On Peak kW			$5.61			$0.00	$5.75	$0.00	$5.75				
Transmission													
Summer-On Peak kW			$7.83				$8.02	$0.00	$8.02				
Winter-On Peak kW			$5.31				$5.44	$0.00	$5.44				
Energy Charge													
Secondary													
Summer-On Peak kWh			9.2314 ¢				2.2000 ¢	7.2572 ¢	9.4572 ¢				
Summer-Off Peak kWh			5.0770 ¢				2.2000 ¢	3.0012 ¢	5.2012 ¢				
Winter-On Peak kWh			4.1108 ¢				2.2000 ¢	2.0113 ¢	4.2113 ¢				
Winter-Off Peak kWh			3.4356 ¢				2.2000 ¢	1.3196 ¢	3.5196 ¢				
Primary													
Summer-On Peak kWh			8.8608 ¢				2.2000 ¢	6.8775 ¢	9.0775 ¢				
Summer-Off Peak kWh			4.7064 ¢				2.2000 ¢	2.6215 ¢	4.8215 ¢				
Winter-On Peak kWh			3.7402 ¢				2.2000 ¢	1.6317 ¢	3.8317 ¢				
Winter-Off Peak kWh			3.0650 ¢				2.2000 ¢	0.9400 ¢	3.1400 ¢				
Transmission													
Summer-On Peak kWh			8.6679 ¢				1.7700 ¢	7.1099 ¢	8.8799 ¢				
Summer-Off Peak kWh			4.5134 ¢				1.7700 ¢	2.8538 ¢	4.6238 ¢				
Winter-On Peak kWh			3.5473 ¢				1.7700 ¢	1.8641 ¢	3.6341 ¢				
Winter-Off Peak kWh			2.8721 ¢				1.7700 ¢	1.1723 ¢	2.9423 ¢				
TAA			-3.07%				Tax Year 1 (1/1/2021)		-1.41%				
								0.00%	0.00%				
Total										$0	$0	$0	$0
Schedule No. 23 - Composite													
Customer Charge	1,094,044	1,134,470	$10.00	$10,940,436	$11,344,703	$10.00	$0.00	$0.00	$10.00	$11,344,703	$0	$0	$11,344,703
Seasonal Service	0	0	$120.00	$0	$0	$117.00	$0.00	$0.00	$117.00	$0	$0	$0	$0
Minimum Charge	98	102	$10.00	$984	$1,020	$10.00	$0.00	$0.00	$10.00	$1,020	$0	$0	$1,020
kW over 15 (Jun - Sept)	307,130	303,570				$8.89	$0.00	$0.00	$8.89	$2,698,737	$0	$0	$2,698,737
kW over 15 (Oct - May)	357,703	353,344				$7.87	$0.00	$0.00	$7.87	$2,780,817	$0	$0	$2,780,817
First 1,500 kWh (Jun - Sept)	246,513,686	245,732,054				1.4671 ¢	7.9412 ¢	2.3066 ¢	11.7149 ¢	$4,906,794.06	$19,514,058	$5,668,056	$28,787,248
All Add'l kWh (Jun - Sept)	255,582,783	255,089,575				1.4671 ¢	2.7859 ¢	2.3066 ¢	6.5596 ¢	$2,852,117	$7,106,524	$5,883,896	$16,732,839
First 1,500 kWh (Oct - May)	497,637,266	491,138,812				1.4671 ¢	6.7850 ¢	2.1151 ¢	10.3672 ¢	$8,678,875	$33,323,768	$10,388,077	$50,917,343
All Add'l kWh (Oct - May)	399,727,711	394,638,630				1.4671 ¢	2.2227 ¢	2.1151 ¢	5.8049 ¢	$3,904,739	$8,771,633	$8,347,002	$22,908,378
kW over 15 (May - Sept)	359,490	355,316	$8.65	$3,109,589	$3,073,483								
kW over 15 (Oct - Apr)	305,343	301,598	$8.70	$2,656,485	$2,623,903								
Voltage Discount	12,133	11,994	($0.48)	($5,824)	($5,757)	($0.48)	$0.00	$0.00	($0.48)	($5,757)	$0	$0	($5,757)
First 1,500 kWh (May - Sept)	306,932,670	308,060,156	11.7336 ¢	$36,014,252	$36,146,547								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All Add'l kWh (May - Sept)	299,805,428	301,253,476	6.5783 ¢	$19,722,100	$19,817,357								
First 1,500 kWh (Oct - Apr)	437,218,282	428,643,673	10.8000 ¢	$47,219,575	$46,293,517								
All Add'l kWh (Oct - Apr)	355,505,066	348,641,766	6.0567 ¢	$21,531,875	$21,116,186								
Subscriber Solar kWh	2,093,618	2,069,676	10.1208 ¢	$211,891	$209,468	1.4671 ¢	7.4250 ¢	0.0000 ¢	8.8921 ¢	$30,364	$153,673	$0	$184,038
Unbilled	6,316,242	0		$702,376	$0								
TAA			-3.31%	($4,318,417)	($4,279,183)			Tax Year 1 (1/1/2021)	-1.39%				($1,737,631)
								0.00%	0.00%				$0
Subscriber Solar kWh Adj	(151,735)	(150,134)											
Total	1,407,719,571	1,388,518,613		$137,785,322	$136,341,244					$37,192,409	$68,869,926	$30,287,031	$136,349,366
Schedule No. 23-135 - Composite													
Customer Charge	15,291	18,738	$10.00	$152,909	$187,380	$10.00	$0.00	$0.00	$10.00	$187,380	$0	$0	$187,380
Seasonal Service	0	0	$120.00	$0	$0	$117.00	$0.00	$0.00	$117.00	$0	$0	$0	$0
Minimum Charge	8	10	$10.00	$83	$100	$10.00	$0.00	$0.00	$10.00	$100	$0	$0	$100
kW over 15 (Jun - Sept)	5,243	6,794				$8.89	$0.00	$0.00	$8.89	$60,399	$0	$0	$60,399
kW over 15 (Oct - May)	7,486	9,813				$7.87	$0.00	$0.00	$7.87	$77,228	$0	$0	$77,228
First 1,500 kWh (Jun - Sept)	1,451,255	2,193,840				1.4671 ¢	7.9412 ¢	2.3066 ¢	11.7149 ¢	$32,186	$174,217	$50,603	$257,006
All Add'l kWh (Jun - Sept)	1,460,637	2,240,351				1.4671 ¢	2.7859 ¢	2.3066 ¢	6.5596 ¢	$32,868	$62,414	$51,676	$146,958
First 1,500 kWh (Oct - May)	4,372,183	5,247,056				1.4671 ¢	6.7850 ¢	2.1151 ¢	10.3672 ¢	$76,980	$356,013	$110,980	$543,973
All Add'l kWh (Oct - May)	3,899,689	4,722,287				1.4671 ¢	2.2227 ¢	2.1151 ¢	5.8049 ¢	$69,281	$104,962	$99,881	$274,124
kW over 15 (May - Sept)	6,047	7,841	$8.65	$52,304	$67,825								
kW over 15 (Oct - Apr)	6,682	8,766	$8.70	$58,131	$76,264								
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0.00	$0.00	($0.48)	$0	$0	$0	$0
First 1,500 kWh (May - Sept)	1,744,091	2,609,825	11.7336 ¢	$204,645	$306,226								
All Add'l kWh (May - Sept)	1,663,398	2,499,478	6.5783 ¢	$109,423	$164,423								
First 1,500 kWh (Oct - Apr)	4,079,347	4,852,798	10.8000 ¢	$440,570	$524,102								
All Add'l kWh (Oct - Apr)	3,696,929	4,441,433	6.0567 ¢	$223,912	$269,004								
Unbilled	55,962	0		$6,730	$0								$0
TAA			-3.31%	($36,045)	($46,600)			Tax Year 1 (1/1/2021)	-1.39%				($18,900)
								0.00%	0.00%				$0
Total	11,239,727	14,403,534		$1,212,662	$1,548,724					$536,422	$697,606	$313,140	$1,547,168
Schedule No. 23-136 - Composite													
Customer Charge	578	1,546	$10.00	$5,780	$15,460	$10.00	$0.00	$0.00	$10.00	$15,460	$0	$0	$15,460
Seasonal Service	0	0	$120.00	$0	$0	$117.00	$0.00	$0.00	$117.00	$0	$0	$0	$0
Aggregate Charge	139	393	$2.00	$278	$786	$2.00	$0.00	$0.00	$2.00	$786	$0	$0	$786
Minimum Charge	0	0	$10.00	$0	$0	$10.00	$0.00	$0.00	$10.00	$0	$0	$0	$0
kW over 15 (Jun - Sept)	495	552				$8.89	$0.00	$0.00	$8.89	$4,907	$0	$0	$4,907
kW over 15 (Oct - May)	882	982				7.8700	0.0000	0.0000	7.8700	$7,728	$0	$0	$7,728
First 1,500 kWh (Jun - Sept)	222,038	228,752				1.4671 ¢	7.9412 ¢	2.3066 ¢	11.7149 ¢	$3,356	$18,166	$5,276	$26,798
All Add'l kWh (Jun - Sept)	215,087	234,472				1.4671 ¢	2.7859 ¢	2.3066 ¢	6.5596 ¢	$3,440	$6,532	$5,408	$15,380
First 1,500 kWh (Oct - May)	330,554	417,772				1.4671 ¢	6.7850 ¢	2.1151 ¢	10.3672 ¢	$6,129	$28,346	$8,836	$43,311
All Add'l kWh (Oct - May)	526,375	648,715				1.4671 ¢	2.2227 ¢	2.1151 ¢	5.8049 ¢	$9,517	$14,419	$13,721	$37,657
kW over 15 (May - Sept)	685	761	$8.65	$5,927	$6,583								
kW over 15 (Oct - Apr)	692	773	$8.70	$6,018	$6,725								
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0.00	$0.00	($0.48)	$0	$0	$0	$0
First 1,500 kWh (May - Sept)	250,152	239,106	11.7336 ¢	$29,352	$28,056								
All Add'l kWh (May - Sept)	311,138	308,302	6.5783 ¢	$20,468	$20,281								
First 1,500 kWh (Oct - Apr)	302,439	409,460	10.8000 ¢	$32,663	$44,222								
All Add'l kWh (Oct - Apr)	430,324	572,843	6.0567 ¢	$26,063	$34,695								
Unbilled	6,915	0		$727	$0								$0
TAA			-3.31%	($3,988)	($4,653)			Tax Year 1 (1/1/2021)	-1.39%				($1,887)
								0.00%	0.00%				$0
Total	1,300,969	1,529,711		$123,288	$152,155					$51,323	$67,463	$33,241	$152,027

Schedule No.31 - Composite
Secondary Voltage

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Customer Charge per month	0	0	$133.00	$0	$0	$136.00	$0.00	$0.00	$136.00	$0	$0	$0	$0
Facilities Charge, per kW month	0	0	$5.60	$0	$0	$5.74	$0.00	$0.00	$5.74	$0	$0	$0	$0
Back-up Power Charge													
Regular, per On-Peak kW day													
Jun - Sept	0	0				$0.00	$0.90	$0.00	$0.90	$0	$0	$0	$0
Oct - May	0	0				$0.00	$0.80	$0.00	$0.80	$0	$0	$0	$0
Maintenance, per On-Peak kW day													
Jun - Sept	0	0				$0.00	$0.45	$0.00	$0.45	$0	$0	$0	$0
Oct - May	0	0				$0.00	$0.40	$0.00	$0.40	$0	$0	$0	$0
Excess Power, per kW month													
Jun - Sept	0	0				$0.00	$41.81	$0.00	$41.81	$0	$0	$0	$0
Oct - May	0	0				$0.00	$37.00	$0.00	$37.00	$0	$0	$0	$0
Regular, per On-Peak kW day													
May - Sept	0	0	$0.88	$0	$0								
Oct - Apr	0	0	$0.62	$0	$0								
Maintenance, per On-Peak kW day													
May - Sept	0	0	$0.44	$0	$0								
Oct - Apr	0	0	$0.31	$0	$0								
Excess Power, per kW month													
May - Sept	0	0	$40.81	$0	$0								
Oct - Apr	0	0	$32.04	$0	$0								
Primary Voltage													
Customer Charge per month	24	25	$605.00	$14,520	$15,125	$620.00	$0.00	$0.00	$620.00	$15,500	$0	$0	$15,500
Facilities Charge, per kW month	36,600	34,929	$4.46	$163,236	$155,783	$4.57	$0.00	$0.00	$4.57	$159,626	$0	$0	$159,626
Back-up Power Charge													
Regular, per On-Peak kW day													
Jun - Sept	70,697	67,470				$0.00	$0.88	$0.00	$0.88	$0	$59,374	$0	$59,374
Oct - May	49,579	47,316				$0.00	$0.78	$0.00	$0.78	$0	$36,906	$0	$36,906
Maintenance, per On-Peak kW day													
Jun - Sept	1,582	1,510				$0.00	$0.44	$0.00	$0.44	$0	$664	$0	$664
Oct - May	0	0				$0.00	$0.39	$0.00	$0.39	$0	$0	$0	$0
Excess Power, per kW month													
Jun - Sept	148	142				$0.00	$39.48	$0.00	$39.48	$0	$5,606	$0	$5,606
Oct - May	686	655				$0.00	$34.94	$0.00	$34.94	$0	$22,886	$0	$22,886
Regular, per On-Peak kW day													
May - Sept	87,126	83,149	$0.86	$74,928	$71,508								
Oct - Apr	43,646	41,654	$0.60	$26,188	$24,992								
Maintenance, per On-Peak kW day													
May - Sept	1,950	1,861	$0.43	$839	$800								
Oct - Apr	0	0	$0.30	$0	$0								
Excess Power, per kW month													
May - Sept	183	175	$38.54	$7,053	$6,745								
Oct - Apr	604	576	$29.77	$17,981	$17,148								
Transmission Voltage													
Customer Charge per month	59	59	$678.00	$40,002	$40,002	-$108.32	$803.32	$0.00	$695.00	($6,391)	$47,396	$0	$41,005
Facilities Charge, per kW month	255,139	291,905	$2.63	$671,016	$767,710	$0.00	$2.69	$0.00	$2.69	$0	$785,224	$0	$785,224
Back-up Power Charge													
Regular, per On-Peak kW day													
Jun - Sept	600,848	657,860				$0.00	$0.78	$0.00	$0.78	$0	$513,131	$0	$513,131
Oct - May	277,599	307,104				$0.00	$0.69	$0.00	$0.69	$0	$211,902	$0	$211,902
Maintenance, per On-Peak kW day													
Jun - Sept	0	0				$0.00	$0.39	$0.00	$0.39	$0	$0	$0	$0
Oct - May	124,385	150,561				$0.00	$0.35	$0.00	$0.35	$0	$52,696	$0	$52,696
Excess Power, per kW month													
Jun - Sept	7,090	6,767				$0.00	$33.14	$0.00	$33.14	$0	$224,258	$0	$224,258
Oct - May	1,118	1,067				$0.00	$29.33	$0.00	$29.33	$0	$31,295	$0	$31,295
Regular, per On-Peak kW day													

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
May - Sept	740,481	810,741	$0.76	$562,766	$616,163								
Oct - Apr	244,379	270,354	$0.51	$124,633	$137,881								
Maintenance, per On-Peak kW day													
May - Sept	0	0	$0.38	$0	$0								
Oct - Apr	109,500	132,544	$0.26	$27,923	$33,799								
Excess Power, per kW month													
May - Sept	8,738	8,339	$32.35	$282,674	$269,767								
Oct - Apr	984	939	$23.36	$22,986	$21,935								
Subtotal				$2,036,745	$2,179,358					$168,735	$1,991,338	$0	$2,160,073
Supplemental billed at Schedule 6/8/9 rate													
Schedule 8													
Facilities kW	29,129	27,799	$4.76	$138,654	$132,323	$4.78	$0.00	$0.00	$4.78	$132,879	$0	$0	$132,879
On-Peak kW (Jun - Sept)	2,828	2,699				$0.00	$15.63	$0.00	$15.63	$0	$42,185	$0	$42,185
On-Peak kW (Oct - May)	28,170	26,884				$0.00	$13.83	$0.00	$13.83	$0	$371,806	$0	$371,806
On-Peak kWh (Jun - Sept)	943,371	905,085				0.0000 ¢	1.3503 ¢	4.4477 ¢	5.7980 ¢	$0	$12,221	$40,255	$52,477
On-Peak kWh (Oct - May)	2,666,759	2,558,532				0.0000 ¢	1.3579 ¢	3.7730 ¢	5.1310 ¢	$0	$34,743	$96,534	$131,277
Off-Peak kWh (Jun - Sept)	4,194,488	4,024,260				0.0000 ¢	1.3829 ¢	1.5641 ¢	2.9470 ¢	$0	$55,652	$62,944	$118,595
Off-Peak kWh (Oct - May)	7,840,982	7,522,766				0.0000 ¢	1.3868 ¢	1.2212 ¢	2.6080 ¢	$0	$104,324	$91,867	$196,192
On-Peak kW (May - Sept)	3,500	3,340	$15.56	$54,460	$51,970								
On-Peak kW (Oct - Apr)	25,538	24,372	$11.19	$285,770	$272,723								
Voltage Discount	29,038	27,713	($1.13)	($32,813)	($31,316)	($1.13)	$0.00	$0.00	($1.13)	($31,316)	$0	$0	($31,316)
On-Peak kWh (May - Sept)	1,183,200	1,135,182	5.0474 ¢	$59,721	$57,297								
On-Peak kWh (Oct - Apr)	5,407,200	5,187,756	3.9511 ¢	$213,644	$204,973								
Off-Peak kWh	9,055,200	8,687,706	3.4002 ¢	$307,895	$295,399								
TAA			-3.18%	($29,303)	($28,059)			Tax Year 1 (1/1/2021)	-1.46%				($13,323)
								0.00%	0.00%				$0
Schedule 9													
Facilities kW	272,193	283,278	$2.22	$604,268	$628,877	$0.00	$2.27	$0.00	$2.27	$0	$643,041	$0	$643,041
On-Peak kW (Jun - Sept)	94,440	96,907				$0.00	$14.30	$0.00	$14.30	$0	$1,385,770	$0	$1,385,770
On-Peak kW (Oct - May)	171,967	180,946				$0.00	$12.65	$0.00	$12.65	$0	$2,288,967	$0	$2,288,967
On-Peak kWh (Jun - Sept)	14,297,571	14,609,917				0.0000 ¢	1.0267 ¢	4.1109 ¢	5.1375 ¢	$0	$149,993	$600,596	$750,589
On-Peak kWh (Oct - May)	20,978,455	21,736,230				0.0000 ¢	1.0342 ¢	3.5122 ¢	4.5465 ¢	$0	$224,807	$763,427	$988,234
Off-Peak kWh (Jun - Sept)	46,087,700	47,389,695				0.0000 ¢	1.0591 ¢	1.5522 ¢	2.6113 ¢	$0	$501,918	$735,576	$1,237,494
Off-Peak kWh (Oct - May)	88,097,431	90,512,658				0.0000 ¢	1.0630 ¢	1.2479 ¢	2.3109 ¢	$0	$962,141	$1,129,514	$2,091,655
On-Peak kW (May - Sept)	116,387	119,427	$13.96	$1,624,763	$1,667,201								
On-Peak kW (Oct - Apr)	151,388	159,292	$9.47	$1,433,644	$1,508,495								
On-Peak kWh (May-Sept)	20,671,943	21,123,545	4.6531 ¢	$961,886	$982,900								
On-Peak kWh (Oct-Apr)	41,988,517	43,505,207	3.4989 ¢	$1,469,136	$1,522,204								
Off-Peak kWh	106,800,696	109,619,747	2.9225 ¢	$3,121,250	$3,203,637								
TAA			-3.07%	($264,348)	($272,752)			Tax Year 1 (1/1/2021)	-1.41%				($123,272)
								0.00%	0.00%				$0
Subtotal				$9,948,627	$10,195,872					$101,563	$6,777,568	$3,520,713	$10,399,845
Unbilled	(102,498)	0		($7,456)	$0								
Total (Aggregated)	185,004,258	189,259,143		$11,977,916	$12,375,230					$270,298	$8,768,906	$3,520,713	$12,559,918
Schedule 32 - Service From Renewable Energy Facilities - Commercial													
Customer Charges:													
Distribution Voltage < 1 MW			$54.00		$0	$55.00	$0.00	$0.00	$55.00	$0	$0	$0	$0
Distribution Voltage > 1 MW			$70.00		$0	$72.00	$0.00	$0.00	$72.00	$0	$0	$0	$0
Transmission Voltage	36	36	$259.00	$9,359	$9,324	-$41.30	$306.30	$0.00	$265.00	($1,487)	$11,027	$0	$9,540
Administrative Fee:													
All Voltages / per Generator	2	13	$110.00	$220	$1,412	$113.00	$0.00	$0.00	$113.00	$1,451	$0	$0	$1,451
All Voltages / per Delivery Point	6	39	$150.00	$900	$5,778	$154.00	$0.00	$0.00	$154.00	$5,932	$0	$0	$5,932
Delivery Facilities Charges:													
Secondary Voltage < 1 MW			$7.62		$0	$7.60	$0.00	$0.00	$7.60	$0	$0	$0	$0
Primary Voltage < 1 MW			$6.67		$0	$6.65	$0.00	$0.00	$6.65	$0	$0	$0	$0
Secondary Voltage > 1 MW			$7.90		$0	$8.45	$0.00	$0.00	$8.45	$0	$0	$0	$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Primary Voltage > 1 MW			$6.75		$0	$7.33	$0.00	$0.00	$7.33	$0	$0	$0	$0
Transmission Voltage	38,848	245,396	$3.85	$149,565	$944,773	$4.95	$0.00	$0.00	$4.95	$1,214,708	$0	$0	$1,214,708
Daily Power Charges:													
On-Peak Secondary Voltage < 1 MW													
June - September:						$0.00	$0.56	$0.00	$0.56	$0	$0	$0	$0
October - May:						$0.00	$0.47	$0.00	$0.47	$0	$0	$0	$0
On-Peak Primary Voltage < 1 MW													
June - September:						$0.00	$0.56	$0.00	$0.56	$0	$0	$0	$0
October - May:						$0.00	$0.46	$0.00	$0.46	$0	$0	$0	$0
On-Peak Secondary Voltage > 1 MW													
June - September:						$0.00	$0.70	$0.00	$0.70	$0	$0	$0	$0
October - May:						$0.00	$0.60	$0.00	$0.60	$0	$0	$0	$0
On-Peak Primary Voltage > 1 MW													
June - September:						$0.00	$0.69	$0.00	$0.69	$0	$0	$0	$0
October - May:						$0.00	$0.58	$0.00	$0.58	$0	$0	$0	$0
On-Peak Transmission Voltage													
June - September:	0	526,626				$0.00	$0.64	$0.00	$0.64	$0	$337,041	$0	$337,041
October - May:	249,715	913,271				$0.00	$0.55	$0.00	$0.55	$0	$502,299	$0	$502,299
On-Peak Secondary Voltage < 1 MW													
May - September:			$0.64		$0								
October - April:			$0.42		$0								
On-Peak Primary Voltage < 1 MW													
May - September:			$0.63		$0								
October - April:			$0.41		$0								
On-Peak Secondary Voltage > 1 MW													
May - September:			$0.72		$0								
October - April:			$0.46		$0								
On-Peak Primary Voltage > 1 MW													
May - September:			$0.70		$0								
October - April:			$0.45		$0								
On-Peak Transmission Voltage													
May - September:	0	649,010	$0.66	$0	$428,347								
October - April:	249,715	803,981	$0.41	$102,383	$329,632								
Renewable Energy PPA	24,611,000	172,556,857	5.7290 ¢	$1,409,964	$9,885,782	(0.0024) ¢	5.7314 ¢	0.0000 ¢	5.7290 ¢	($4,141)	$9,889,924	$0	$9,885,782
Subtotal		172,556,857		$1,672,391	$11,605,048					$1,216,463	$10,740,291	$0	$11,956,753
Supplemental billed at Schedule 6/8/9 rate													
Schedule 9													
Facilities kW	271,679	41,883	$2.22	$603,128	$92,979	$0.00	$2.27	$0.00	$2.27	$0	$95,073	$0	$95,073
On-Peak kW (Jun - Sept)	113,286	15,180				$0.00	$14.30	$0.00	$14.30	$0	$217,074	$0	$217,074
On-Peak kW (Oct - May)	147,021	26,325				$0.00	$12.65	$0.00	$12.65	$0	$333,012	$0	$333,012
On-Peak kWh (Jun - Sept)	13,810,695	4,703,542				0.0000 ¢	1.0267 ¢	4.1109 ¢	5.1375 ¢	$0	$48,289	$193,357	$241,646
On-Peak kWh (Oct - May)	19,233,160	4,209,024				0.0000 ¢	1.0342 ¢	3.5122 ¢	4.5465 ¢	$0	$43,532	$147,831	$191,363
Off-Peak kWh (Jun - Sept)	42,155,022	6,552,517				0.0000 ¢	1.0591 ¢	1.5522 ¢	2.6113 ¢	$0	$69,400	$101,707	$171,107
Off-Peak kWh (Oct - May)	79,802,106	8,628,050				0.0000 ¢	1.0630 ¢	1.2479 ¢	2.3109 ¢	$0	$91,715	$107,670	$199,385
On-Peak kW (May - Sept)	139,613	18,708	$13.96	$1,948,997	$261,160								
On-Peak kW (Oct - Apr)	129,427	23,175	$9.47	$1,225,678	$219,465								
On-Peak kWh (May-Sept)	19,968,000	6,800,551	4.6531 ¢	$929,131	$316,436								
On-Peak kWh (Oct-Apr)	38,495,296	8,424,390	3.4989 ¢	$1,346,912	$294,761								
Off-Peak kWh	96,537,686	8,868,192	2.9225 ¢	$2,821,314	$259,173								
TAA			-3.07%	($253,951)	($41,476)		Tax Year 1 (1/1/2021)		-1.41%				($19,086)
								0.00%	0.00%				$0
Subtotal				$8,621,209	$1,402,498					$0	$898,095	$550,565	$1,448,660
Unbilled	952,892	0		$60,349	$0								
Total (Aggregated)	180,564,874	196,649,990		$10,353,949	$13,007,546					$1,216,463	$11,638,386	$550,565	$13,405,413

Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial
Customer Charge 12

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

			Present			Proposed - Step 1 (1/1/2021)							
	Units			Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Total		242,230,000			$13,027,758	(0.0023) ¢	5.3806 ¢	0.0000 ¢	5.3783 ¢	($5,571)	$13,033,427	$0	$13,027,758
Contract 1													
Monthly Fixed Charge	12	12	$235.66	$2,828	$2,828	$234.00	$0.00	$0.00	$234.00	$2,808	$0	$0	$2,808
Customer Charge per HLH kW	981,560	1,004,562	$1.95	$1,914,042	$1,958,896	$0.11	$1.82	$0.00	$1.93	$115,363	$1,828,303	$0	$1,938,805
Demand Charge per HLH kW (May - Sep	373,210	381,956	$13.15	$4,907,712	$5,022,721	$0.00	$13.03	$0.00	$13.03	$0	$4,976,887	$0	$4,976,887
Demand Charge per HLH kW (Oct - Apr	608,350	622,606	$8.81	$5,359,564	$5,485,159	$0.00	$8.73	$0.00	$8.73		$5,435,350	$0	$5,435,350
kWh HLH (May - Sept)	98,922,553	101,240,704	4.4700 ¢	$4,421,838	$4,525,459	0.0000 ¢	2.0730 ¢	2.3600 ¢	4.4330 ¢		$2,098,720	$2,389,281	$4,488,000
kWh LLH (May - Sept)	139,678,447	142,951,672	2.8060 ¢	$3,919,377	$4,011,224	0.0000 ¢	1.2991 ¢	1.4819 ¢	2.7810 ¢		$1,857,085	$2,118,401	$3,975,486
kWh HLH (Oct - Apr)	164,618,614	168,476,287	3.3610 ¢	$5,532,832	$5,662,488	0.0000 ¢	1.5558 ¢	1.7752 ¢	3.3310 ¢		$2,621,154	$2,990,791	$5,611,945
kWh LLH (Oct - Apr)	199,750,386	204,431,337	2.8060 ¢	$5,604,996	$5,736,343	0.0000 ¢	1.2991 ¢	1.4819 ¢	2.7810 ¢		$2,655,767	$3,029,468	$5,685,235
TAA			-3.36%	($999,476)	($1,022,898)		Tax Year 1 (1/1/2021)		-1.40%				($422,421)
								0.00%	0.00%				$0
Total	602,970,000	617,100,000		$30,663,713	$31,382,220					$118,171	$21,468,404	$10,527,941	$32,114,516
Contract 2													
Customer Charge	12	12											
On-Peak kWh (May-Sept)	65,661,217	57,264,151	6.6800 ¢	$4,386,169	$3,825,245	0.0222 ¢	3.7660 ¢	2.8298 ¢	6.6180 ¢	$12,708	$2,156,568	$1,620,461	$3,789,742
On-Peak kWh (Oct-Apr)	195,234,517	179,663,027	5.0230 ¢	$9,806,630	$9,024,474	0.0167 ¢	2.8336 ¢	2.1277 ¢	4.9780 ¢	$29,991	$5,090,932	$3,822,690	$8,943,625
Off-Peak kWh (May - Sept)	274,611,200	239,492,626	4.1960 ¢	$11,522,686	$10,049,111	0.0139 ¢	2.3677 ¢	1.7774 ¢	4.1590 ¢	$33,400	$5,670,467	$4,256,742	$9,960,498
Off-Peak kWh (Oct-Apr)	248,886,394	229,035,745	4.1960 ¢	$10,443,273	$9,610,340	0.0139 ¢	2.3677 ¢	1.7774 ¢	4.1590 ¢	$31,942	$5,422,879	$4,070,881	$9,525,597
TAA			-3.15%	($1,139,001)	($1,024,039)		Tax Year 1 (1/1/2021)		-1.31%				($422,075)
								0.00%	0.00%				$0
Total	784,393,328	705,455,549		$35,019,757	$31,485,131					$108,041	$18,340,647	$13,770,774	$32,219,462
Contract 3													
Customer Charge	12	12											
Block 1	375,537,561	376,680,000	5.6155 ¢	$21,088,467	$22,005,408	(0.0025) ¢	5.8444 ¢	0.0000 ¢	5.8419 ¢	($9,417)	$22,014,686	$0	$22,005,408
Block 2 - Market													
Block 2 - Index	909,325,685	911,946,197	4.9291 ¢	$44,821,228	$40,952,185	(0.0019) ¢	4.4925 ¢	0.0000 ¢	4.4906 ¢	($17,327)	$40,969,183	$0	$40,952,185
Total	1,284,863,246	1,288,626,197		$65,909,694	$62,957,593					($26,744)	$62,983,869	$0	$62,957,593
Lighting Contract - Post Top Lighting - Composite													
Customers	4	4											
Energy Only Res	48	48	$2.1800	$105	$105	$1.49	$0.35	$0.34	$2.1800	$71	$17	$17	$105
Energy Only Non-Res	207	207	$2.1858	$452	$452	$1.49	$0.35	$0.35	$2.1858	$307	$73	$71	$452
Subtotal	255	255		$557	$557								$557
KWH Included	7,390	7,387											
Unbilled	40	0		$4	$0								
Total	7,430	7,387		$561	$557					$379	$90	$88	$557
Annual Guarantee Adjustment													
Residential				$6,795	$6,795					$1,970.89	$4,824.20		$6,795
Commercial				$3,742,344	$3,742,344					$1,085,451.60	$2,656,892.54		$3,742,344
Industrial				$823,370	$823,370					$238,815.04	$584,554.76		$823,370
Irrigation				$231,623	$231,623					$67,181.26	$164,441.58		$231,623
Public Street & Highway Lighting				$4,655	$4,655					$1,350.18	$3,304.86		$4,655
Total AGA				$4,808,787	$4,808,787					$1,394,769	$3,414,018		$4,808,787
TOTAL - ALL CLASSES	24,473,583,899	24,837,388,161		$1,981,660,113	$2,001,695,942					$429,836,389	$1,154,090,596	$467,287,553	$2,051,209,530

Rocky Mountain Power
State of Utah
Consolidated Proposed Lighting Revenue by Lamp Type
Historic Test Period 12 Months Ended December 2019
Forecast Test Period 12 Months Ended December 2021

Description	Sch No.	Lamp Units	kWh	Price Step 1&2	Price Units	Revenue
Security Area Lighting						
Level 1 (0-5,500 LED Equivalent Lumens)	7	80,037		9.10	$/mo	$728,334
Level 2 (5,501-12,000 LED Equivalent Lumens)	7	23,298		10.61	$/mo	$247,190
Level 3 (12,001 and Greater LED Equivalent Lumens)	7	31,462		12.96	$/mo	$407,743
Street Lighting - Company-Owned System						
Level 1 (0-3,500 LED Equivalent Lumens)	11	32,060		11.82	$/mo	$378,953
Level 2 (3,501-5,500 LED Equivalent Lumens)	11	197,233		12.74	$/mo	$2,512,752
Level 3 (5,501-8,000 LED Equivalent Lumens)	11	20,644		13.19	$/mo	$272,290
Level 4 (8,001-12,000 LED Equivalent Lumens)	11	574		13.71	$/mo	$7,871
Level 5 (12,001-15,500 LED Equivalent Lumens)	11	22,536		14.60	$/mo	$329,020
Level 6 (15,501 and Greater LED Equivalent Lumens)	11	7,800		17.75	$/mo	$138,445
Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	5,104		23.15	$/mo	$118,165
Cust. Funded Conv. - Level 1 (0-3,500 LED Equivalent Lumens)	11	-		6.04	$/mo	$0
Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	11	276		6.57	$/mo	$1,813
Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		6.99	$/mo	$0
Cust. Funded Conv. - Level 4 (8,001-12,000 LED Equivalent Lumens)	11	-		7.46	$/mo	$0
Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	11	12		8.00	$/mo	$96
Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	11	-		9.72	$/mo	$0
Cust. Funded Conv. - Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		5.51	$/mo	$0
Street Lighting - Customer-Owned System	12		26,868,874	0.045466	$/kWh	$1,402,878
Total Proposed Revenue						$6,545,550
Total Unique Price Count (Company-Owned System)				17		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule No. 1- Residential Service													
Total Customer	9,213,599	9,344,849											
Customer Charge - 1 Phase	9,198,277	9,329,308	$6.00	$55,189,661	$55,975,848								
Single Family	7,040,551	7,140,845				$10.00			$10.00	$71,408,450			$71,408,450
Multi Family	2,157,726	2,188,463				$6.00			$6.00	$13,130,778			$13,130,778
Customer Charge - 3 Phase	15,322	15,541	$12.00	$183,868	$186,493								
Single Family	3,278	3,325				$20.00			$20.00	$66,502			$66,502
Multi Family	12,044	12,216				$12.00			$12.00	$146,592			$146,592
Aggregate Charge	0	0	$2.00	$0	$0	$2.00			$2.00	$0			$0
Non-Standard Meter Reading Fee	250	253	$22.00	$5,490	$5,566	$22.00			$22.00	$5,566			$5,566
Minimum 1 Phase	17,041	17,284	$8.00	$136,328	$138,272								
Single Family	11,907	12,077											
Multi Family	5,134	5,207											
Minimum 3 Phase	28	29	$16.00	$456	$464								
Single Family	7	7											
Multi Family	22	22											
Minimum Seasonal	4	4	$96.00	$407	$384								
On-Peak kWh (Jun - Sept)	0	0						4.3560 ¢	4.3560 ¢	$0	$0	$0	$0
Off-Peak kWh (Jun - Sept)	0	0						(1.6334) ¢	(1.6334) ¢	$0	$0	$0	$0
First 400 kWh (Jun-Sept)	1,077,210,898	1,080,475,945				2.7379 ¢	5.3996 ¢	1.3649 ¢	9.5024 ¢	$29,582,351	$58,341,379	$14,747,123	$102,670,853
Next 600 kWh (Jun-Sept)	957,148,336	960,049,471				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$26,285,194	$51,838,831	$38,958,547	$117,082,573
All add'l kWh (Jun-Sept)	526,195,990	527,790,900				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$14,450,387	$28,498,597	$21,417,612	$64,366,596
First 400 kWh (Oct-May)	2,155,017,817	2,051,977,461				2.7379 ¢	5.3996 ¢	0.2717 ¢	8.4092 ¢	$56,181,091	$110,798,575	$5,574,803	$172,554,469
All add'l kWh (Oct-May)	1,755,463,780	1,671,527,763				2.7379 ¢	5.3996 ¢	2.6550 ¢	10.7925 ¢	$45,764,759	$90,255,813	$44,378,291	$180,398,863
On-Peak kWh (May - Sept)	0	0	4.3560 ¢	$0	$0								
Off-Peak kWh (May - Sept)	0	0	(1.6334) ¢	$0	$0								
First 400 kWh (May-Sept)	1,356,275,357	1,356,162,147	8.8498 ¢	$120,027,657	$120,017,638								
Next 600 kWh (May-Sept)	1,083,544,014	1,083,453,568	11.5429 ¢	$125,072,402	$125,061,962								
All add'l kWh (May-Sept)	560,540,846	560,494,056	14.4508 ¢	$81,002,637	$80,995,875								
First 400 kWh (Oct-Apr)	1,873,066,959	1,776,482,587	8.8498 ¢	$165,762,680	$157,215,156								
All add'l kWh (Oct-Apr)	1,597,609,646	1,515,229,182	10.7072 ¢	$171,059,260	$162,238,619								
Subscriber Solar kWh	16,316,464	15,864,580	11.7033 ¢	$1,909,565	$1,856,679	2.7379 ¢	7.7250 ¢	0.0000	10.4629 ¢	$434,356	$1,225,539	$0	$1,659,895
Unbilled	36,991,495	0		$4,301,600	$0								
TAA			-3.91%	($25,995,017)	($25,312,790)			Tax Year 1 (7/1/2021)	-3.08%				($19,672,984)
Subscriber Solar kWh Adj	(325,220)	(316,213)						Tax Year 2 (1/1/2022)	-1.67%				($10,666,845)
Total	6,524,019,561	6,307,369,907		$698,656,994	$678,380,166					$257,457,205	$340,960,714	$125,073,218	$723,491,137
Schedule No. 2 - Residential Service - Optional Time-of-Day													
Total Customer	4,581	4,350											
Customer Charge - 1 Phase	4,569	4,339	$6.00	$27,412	$26,034								
Single Family	3,550	3,371				$10.00	$0.00	$0.00	$10.00	$33,710	$0	$0	$33,710
Multi Family	1,019	968				$6.00	$0.00	$0.00	$6.00	$5,808	$0	$0	$5,808
Customer Charge - 3 Phase	12	11	$12.00	$144	$132								
Single Family	12	11				$20.00	$0.00	$0.00	$20.00	$220	$0	$0	$220
Multi Family	0	0				$12.00	$0.00	$0.00	$12.00	$0	$0	$0	$0
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	10	9	$8.00	$79	$72								
Single Family	6	5											
Multi Family	4	4											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0	0											
Multi Family	0	0											
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	263,196	258,230				0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$11,248	$11,248
Off-Peak kWh (Jun - Sept)	841,160	825,288				0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($13,480)	($13,480)
First 400 kWh (Jun-Sept)	505,497	495,959				2.7379 ¢	5.3996 ¢	1.3649 ¢	9.5024 ¢	$13,579	$26,780	$6,769	$47,128

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Next 600 kWh (Jun-Sept)	415,306	407,470				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$11,156	$22,002	$16,535	$49,693
All add'l kWh (Jun-Sept)	190,083	186,496				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$5,106	$10,070	$7,568	$22,744
First 400 kWh (Oct-May)	1,072,309	919,695				2.7379 ¢	5.3996 ¢	0.2717 ¢	8.4092 ¢	$25,180	$49,660	$2,499	$77,339
All add'l kWh (Oct-May)	856,285	734,416				2.7379 ¢	5.3996 ¢	2.6550 ¢	10.7925 ¢	$20,108	$39,656	$19,498	$79,262
On-Peak kWh (May - Sept)	319,777	302,460	4.3560 ¢	$13,929	$13,175								
Off-Peak kWh (May - Sept)	1,008,880	954,246	(1.6334) ¢	($16,479)	($15,587)								
First 400 kWh (May-Sept)	652,800	617,449	8.8498 ¢	$57,771	$54,643								
Next 600 kWh (May-Sept)	477,029	451,197	11.5429 ¢	$55,063	$52,081								
All add'l kWh (May-Sept)	198,836	188,068	14.4508 ¢	$28,733	$27,177								
First 400 kWh (Oct-Apr)	931,922	810,180	8.8498 ¢	$82,473	$71,699								
All add'l kWh (Oct-Apr)	778,892	677,142	10.7072 ¢	$83,398	$72,503								
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.7379 ¢	7.7250 ¢	0.0000 ¢	10.4629 ¢	$0	$0	$0	$0
Unbilled	17,487	0		$2,003	$0								$0
TAA			-3.91%	($12,021)	($10,874)			Tax Year 1 (7/1/2021)	-3.08%				($8,506)
Subscriber Solar kWh Adj	0	0						Tax Year 2 (1/1/2022)	-1.67%				($4,612)
Total	3,056,966	2,744,036		$322,505	$291,055					$114,867	$148,168	$50,637	$313,672
Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option													
Total Customer	3,279	3,114											
Customer Charge - 1 Phase	3,279	3,114	$6.00	$19,674	$18,684								
Single Family	3,078	2,923				$10.00	$0.00	$0.00	$10.00	$29,230	$0	$0	$29,230
Multi Family	201	191				$6.00	$0.00	$0.00	$6.00	$1,146	$0	$0	$1,146
Customer Charge - 3 Phase	0	0	$12.00	$0	$0								
Single Family	0					$20.00	$0.00	$0.00	$20.00	$0	$0	$0	$0
Multi Family	0					$12.00	$0.00	$0.00	$12.00	$0	$0	$0	$0
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	0	0	$8.00	$1	$0								
Single Family	0	0											
Multi Family	0	0											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0												
Multi Family	0												
Minimum Seasonal	0	0	$96.00	$0	$0								
Rate Option 1													
On-Peak kWh	228,976	206,699	22.2755 ¢	$51,006	$46,043	2.7379 ¢	5.3996 ¢	13.8578 ¢	21.9953 ¢	$5,659	$11,161	$28,644	$45,464
Off-Peak kWh	1,067,463	963,611	6.7881 ¢	$72,460	$65,411	2.7379 ¢	3.9648 ¢	0.0000 ¢	6.7027 ¢	$26,383	$38,206	$0	$64,588
Rate Option 2													
On-Peak kWh	384,603	347,186	34.3753 ¢	$132,208	$119,346	2.7379 ¢	5.3996 ¢	25.8055 ¢	33.9430 ¢	$9,506	$18,747	$89,593	$117,845
Off-Peak kWh	2,360,279	2,130,652	3.4003 ¢	$80,257	$72,449	2.7379 ¢	0.6196 ¢	0.0000 ¢	3.3575 ¢	$58,335	$13,202	$0	$71,537
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.7379 ¢	7.7250 ¢	0.0000 ¢	10.4629 ¢	$0	$0	$0	$0
Unbilled	22,863	0		$2,105	$0								
TAA			-3.91%	($13,135)	($11,857)			Tax Year 1 (7/1/2021)	-3.08%				($9,223)
Subscriber Solar kWh Adj	0	0						Tax Year 2 (1/1/2022)	-1.67%				($5,001)
Total	4,064,184	3,648,148		$344,576	$310,076					$130,259	$81,316	$118,237	$329,810
Schedule No. 3- Residential Service - Low Income Lifeline Program													
Total Customer	253,675	216,323											
Customer Charge - 1 Phase	253,474	216,152	$6.00	$1,520,847	$1,296,912								
Single Family	132,874	113,309				$10.00	$0.00	$0.00	$10.00	$1,133,090	$0	$0	$1,133,090
Multi Family	120,601	102,843				$6.00	$0.00	$0.00	$6.00	$617,058	$0	$0	$617,058
Customer Charge - 3 Phase	200	171	$12.00	$2,403	$2,052								
Single Family	32	27				$20.00	$0.00	$0.00	$20.00	$540	$0	$0	$540
Multi Family	168	144				$12.00	$0.00	$0.00	$12.00	$1,728	$0	$0	$1,728
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	52	44	$8.00	$417	$352								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Single Family	31	26											
Multi Family	21	18											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0												
Multi Family	0												
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	5,837	5,354	4.3560 ¢			0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$233	$233
Off-Peak kWh (Jun - Sept)	17,042	15,633	(1.6334) ¢			0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($255)	($255)
First 400 kWh (Jun-Sept)	28,763,017	26,384,768	8.8498 ¢			2.7379 ¢	5.3996 ¢	1.3649 ¢	9.5024 ¢	$722,389	$1,424,672	$360,119	$2,507,179
Next 600 kWh (Jun-Sept)	19,367,224	17,765,859	11.5429 ¢			2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$486,411	$959,285	$720,934	$2,166,631
All add'l kWh (Jun-Sept)	6,179,565	5,668,613	14.4508 ¢			2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$155,201	$306,082	$230,031	$691,314
First 400 kWh (Oct-May)	59,180,887	51,185,664	8.8498 ¢			2.7379 ¢	5.3996 ¢	0.2717 ¢	8.4092 ¢	$1,401,412	$2,763,821	$139,061	$4,304,294
All add'l kWh (Oct-May)	38,135,258	32,983,258	10.7072 ¢			2.7379 ¢	5.3996 ¢	2.6550 ¢	10.7925 ¢	$903,049	$1,780,964	$875,690	$3,559,703
On-Peak kWh (May - Sept)	7,500	6,768	4.3560 ¢	$327	$295								
Off-Peak kWh (May - Sept)	23,518	21,221	(1.6334) ¢	($384)	($347)								
First 400 kWh (May-Sept)	36,997,193	33,384,447	8.8498 ¢	$3,274,178	$2,954,457								
Next 600 kWh (May-Sept)	22,403,580	20,215,888	11.5429 ¢	$2,586,023	$2,333,500								
All add'l kWh (May-Sept)	6,569,712	5,928,185	14.4508 ¢	$949,376	$856,670								
First 400 kWh (Oct-Apr)	50,947,453	44,288,230	8.8498 ¢	$4,508,748	$3,919,420								
All add'l kWh (Oct-Apr)	34,708,015	30,171,412	10.7072 ¢	$3,716,257	$3,230,513								
Subscriber Solar kWh	123,079	108,762	11.7033 ¢	$14,404	$12,729	2.7379 ¢	7.7250 ¢	0.0000 ¢	10.4629 ¢	$2,978	$8,402	$0	$11,380
Unbilled	862,476	0		$98,698	$0								$0
TAA			-3.91%	($588,415)	($520,315)			Tax Year 1 (7/1/202	-3.08%				($407,807)
Subscriber Solar kWh Adj	(4,359)	(3,852)						Tax Year 2 (1/1/202	-1.67%				($221,116)
Total	152,607,149	134,093,072		$16,082,879	$14,086,238					$5,423,856	$7,243,226	$2,325,813	$14,992,895
Schedule No. 135 - Residential Service - Net Metering													
Total Customer	358,675	418,416											
Customer Charge - 1 Phase	358,351	418,038	$6.00	$2,150,104	$2,508,228								
Single Family	347,724	405,641				$10.00	$0.00	$0.00	$10.00	$4,056,410	$0	$0	$4,056,410
Multi Family	10,627	12,397				$6.00	$0.00	$0.00	$6.00	$74,382	$0	$0	$74,382
Customer Charge - 3 Phase	324	378	$12.00	$3,888	$4,536								
Single Family	96	112				$20.00	$0.00	$0.00	$20.00	$2,240	$0	$0	$2,240
Multi Family	228	266				$12.00	$0.00	$0.00	$12.00	$3,192	$0	$0	$3,192
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0.00	$0.00	$2.00	$0	$0	$0	$0
Non-Standard Meter Reading Fee	12	14	$22.00	$264	$308	$22.00	$0.00	$0.00	$22.00	$308	$0	$0	$308
Minimum 1 Phase	41,793	48,755	$8.00	$334,347	$390,040								
Single Family	41,132	47,983											
Multi Family	662	772											
Minimum 3 Phase	10	11	$16.00	$156	$176								
Single Family	7	8											
Multi Family	3	3											
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	5,306	7,090				0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$309	$309
Off-Peak kWh (Jun - Sept)	33,281	44,469				0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($726)	($726)
First 400 kWh (Jun-Sept)	16,439,716	21,966,174				2.7379 ¢	5.3996 ¢	1.3649 ¢	9.5024 ¢	$601,412	$1,186,086	$299,810	$2,087,308
Next 600 kWh (Jun-Sept)	10,812,418	14,447,176				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$395,549	$780,090	$586,262	$1,761,901
All add'l kWh (Jun-Sept)	5,925,108	7,916,923				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$216,757	$427,482	$321,267	$965,506
First 400 kWh (Oct-May)	42,954,252	50,047,131				2.7379 ¢	5.3996 ¢	0.2717 ¢	8.4092 ¢	$1,370,240	$2,702,345	$135,968	$4,208,553
All add'l kWh (Oct-May)	41,160,208	47,956,842				2.7379 ¢	5.3996 ¢	2.6550 ¢	10.7925 ¢	$1,313,010	$2,589,478	$1,273,232	$5,175,720
On-Peak kWh (May - Sept)	5,872	7,604	4.3560 ¢	$256	$331								
Off-Peak kWh (May - Sept)	40,803	52,839	(1.6334) ¢	($666)	($863)								
First 400 kWh (May-Sept)	18,539,580	24,008,564	8.8498 ¢	$1,640,716	$2,124,710								
Next 600 kWh (May-Sept)	11,711,853	15,166,728	11.5429 ¢	$1,351,888	$1,750,680								
All add'l kWh (May-Sept)	6,443,332	8,344,047	14.4508 ¢	$931,113	$1,205,782								
First 400 kWh (Oct-Apr)	40,722,859	47,906,710	8.8498 ¢	$3,603,892	$4,239,648								
All add'l kWh (Oct-Apr)	39,874,078	46,908,197	10.7072 ¢	$4,269,397	$5,022,554								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.7379 ¢	7.7250 ¢	0.0000 ¢	10.4629 ¢	$0	$0	$0	$0
Unbilled	668,834	0		$85,540	$0								$0
TAA			-3.91%	($461,263)	($560,826)			Tax Year 1 (7/1/202	-3.08%				($437,329)
Subscriber Solar kWh Adj	0	0						Tax Year 2 (1/1/202	-1.67%				($237,123)
Total	117,960,536	142,334,246		$13,909,632	$16,685,304					$8,033,500	$7,685,481	$2,616,122	$18,335,103
Schedule No. 136 - Residential Service - Net Metering													
Total Customer	56,694	307,354											
Customer Charge - 1 Phase	56,694	307,354	$6.00	$340,164	$1,844,124								
Single Family	56,003	303,609				$10.00	$0.00	$0.00	$10.00	$3,036,090	$0	$0	$3,036,090
Multi Family	691	3,745				$6.00	$0.00	$0.00	$6.00	$22,470	$0	$0	$22,470
Customer Charge - 3 Phase	0	0	$12.00	$0	$0								
Single Family	0					$20.00	$0.00	$0.00	$20.00	$0	$0	$0	$0
Multi Family	0					$12.00	$0.00	$0.00	$12.00	$0	$0	$0	$0
Aggregate Charge	304	1,646	$2.00	$607	$3,292	$2.00	$0.00	$0.00	$2.00	$3,292	$0	$0	$3,292
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0.00	$0.00	$22.00	$0	$0	$0	$0
Minimum 1 Phase	13,202	71,571	$8.00	$105,614	$572,568								
Single Family	13,106	71,054											
Multi Family	95	517											
Minimum 3 Phase	0	0	$16.00	$0	$0								
Single Family	0												
Multi Family	0												
Minimum Seasonal	0	0	$96.00	$0	$0								
On-Peak kWh (Jun - Sept)	1,101	5,690				0.0000 ¢	0.0000 ¢	4.3560 ¢	4.3560 ¢	$0	$0	$248	$248
Off-Peak kWh (Jun - Sept)	6,842	35,358				0.0000 ¢	0.0000 ¢	(1.6334) ¢	(1.6334) ¢	$0	$0	($578)	($578)
First 400 kWh (Jun-Sept)	7,489,144	38,703,048				2.7379 ¢	5.3996 ¢	1.3649 ¢	9.5024 ¢	$1,059,651	$2,089,810	$528,247	$3,677,708
Next 600 kWh (Jun-Sept)	5,194,029	26,842,157				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$734,911	$1,449,369	$1,089,247	$3,273,528
All add'l kWh (Jun-Sept)	1,470,728	7,600,557				2.7379 ¢	5.3996 ¢	4.0580 ¢	12.1955 ¢	$208,096	$410,400	$308,429	$926,924
First 400 kWh (Oct-May)	12,939,892	68,555,364				2.7379 ¢	5.3996 ¢	0.2717 ¢	8.4092 ¢	$1,876,977	$3,701,715	$186,251	$5,764,944
All add'l kWh (Oct-May)	9,646,844	51,108,843				2.7379 ¢	5.3996 ¢	2.6550 ¢	10.7925 ¢	$1,399,309	$2,759,673	$1,356,916	$5,515,898
On-Peak kWh (May - Sept)	1,261	6,621	4.3560 ¢	$55	$288								
Off-Peak kWh (May - Sept)	8,120	42,635	(1.6334) ¢	($133)	($696)								
First 400 kWh (May-Sept)	8,940,821	46,944,979	8.8498 ¢	$791,245	$4,154,537								
Next 600 kWh (May-Sept)	5,582,948	29,314,016	11.5429 ¢	$644,434	$3,383,688								
All add'l kWh (May-Sept)	1,581,971	8,306,352	14.4508 ¢	$228,607	$1,200,334								
First 400 kWh (Oct-Apr)	11,556,637	60,622,730	8.8498 ¢	$1,022,739	$5,364,990								
All add'l kWh (Oct-Apr)	9,078,260	47,621,892	10.7072 ¢	$972,027	$5,098,971								
Subscriber Solar kWh	0	0	11.7033 ¢	$0	$0	2.7379 ¢	7.7250 ¢	0.0000 ¢	10.4629 ¢	$0	$0	$0	$0
Unbilled	209,507	0		$24,549	$0								$0
TAA			-3.91%	($143,069)	($750,819)			Tax Year 1 (7/1/202	-3.08%				($590,097)
Subscriber Solar kWh Adj	0	0						Tax Year 2 (1/1/202	-1.67%				($319,955)
Total	36,950,143	192,809,969		$3,986,839	$20,871,277					$8,340,796	$10,410,967	$3,468,760	$22,220,524
Schedule 6 moving to 6A - Composite													
Customer Charge	16,270	16,185				$54.00	$0.00	$0.00	$54.00	$873,968	$0	$0	$873,968
All kWh under 50 kWh/kW (Jun-Sept)	23,610,055	22,837,906				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$378,424	$4,423,823	$308,243	$5,110,490
All additional kWh (Jun-Sept)	54,335,609	52,553,411				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$870,810	$725,404	$709,313	$2,305,527
All kWh under 50 kWh/kW (Oct-May)	41,025,678	39,702,141				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$657,864	$6,730,108	$474,202	$7,862,175
All additional (Oct-May)	96,492,344	93,250,801				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$1,545,166	$961,323	$1,113,788	$3,620,276
On-Pk kWh (Jun-Sept)	43,287,164	41,868,606				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$2,512,116	$2,512,116
Off-Pk kWh (Jun-Sept)	34,658,500	33,522,711				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($783,023)	($783,023)
On-Pk kWh (Oct-May)	76,370,703	73,835,484				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$3,920,443	$3,920,443
Off-Pk kWh (Oct-May)	61,147,319	59,117,459				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($1,222,017)	($1,222,017)
Voltage Discount	57,416	56,872				($0.61)	$0.00	$0.00	($0.61)	($34,692)	$0	$0	($34,692)
Subscriber Solar kWh	799,647	758,838				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$54,067	$0	$54,067
TAA								Tax Year 1 (7/1/2021)	-3.06%				($579,948)
								Tax Year 2 (1/1/2022)	-1.66%				($314,612)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule 6A	216,263,332	209,103,098								$4,291,540	$12,894,725	$7,033,065	$24,219,330
Customer Charge	16,270	16,185	$54.00	$878,578	$873,968	$54.00	$0.00	$0.00	$54.00	$873,968	$0	$0	$873,968
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Minimum Charge	0	0	$54.00	$0	$0	$54.00	$0.00	$0.00	$54.00	$0	$0	$0	$0
Facilities kW	1,324,225	1,281,154	$4.04	$5,349,869	$5,175,862	$4.03	$0.00	$0.00	$4.03	$5,163,051	$0	$0	$5,163,051
All kW (Jun - Sept)	483,512	467,710				$0.51	$12.89	$0.00	$13.40	$238,532	$6,028,782	$0	$6,267,314
All kW (Oct - May)	840,713	813,444				$0.45	$11.41	$0.00	$11.86	$366,050	$9,281,396	$0	$9,647,446
kWh (Jun-Sept)	77,945,664	75,391,317				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$1,220,736	$1,738,200	$2,958,936
kWh (Oct-May)	137,518,022	132,952,943				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$1,905,083	$2,712,703	$4,617,785
All kW (May - Sept)	584,798	563,910	$14.62	$8,549,753	$8,244,364								
All kW (Oct - Apr)	739,427	717,244	$10.91	$8,067,144	$7,825,132								
Voltage Discount	57,416	56,872	($0.96)	($55,120)	($54,597)	($0.96)	$0.00	$0.00	($0.96)	($54,597)	$0	$0	($54,597)
kWh (May-Sept)	93,573,338	90,236,925	3.8127 ¢	$3,567,671	$3,440,463								
kWh (Oct-Apr)	121,890,348	118,107,335	3.5143 ¢	$4,283,592	$4,150,646								
Subscriber Solar kWh	799,647	758,838	7.1250 ¢	$56,975	$54,067	0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$54,067	$0	$54,067
Unbilled	0	0		$0	$0								
TAA			-3.61%	($885,357)	($856,100)			Tax Year 1 (7/1/2021)	-2.76%				($649,857)
								Tax Year 2 (1/1/2022)	-1.50%				($353,183)
Subscriber Solar kWh Adj	0	0											
Total	216,263,332	209,103,098		$29,813,105	$28,853,805					$6,587,004	$18,490,064	$4,450,903	$29,527,970
Schedule 6-135 moving to 6A - Net Metering - Composite													
Customer Charge	462	602				$54.00	$0.00	$0.00	$54.00	$32,506	$0	$0	$32,506
All kWh under 50 kWh/kW (Jun-Sept)	494,309	617,625				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$10,234	$119,637	$8,336	$138,207
All additional kWh (Jun-Sept)	1,183,199	1,470,157				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$24,361	$20,293	$19,843	$64,496
All kWh under 50 kWh/kW (Oct-May)	856,683	1,069,623				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$17,724	$181,317	$12,776	$211,816
All additional (Oct-May)	2,262,395	2,803,066				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$46,447	$28,897	$33,480	$108,823
On-Pk kWh (Jun-Sept)	931,605	1,159,451				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$69,567	$69,567
Off-Pk kWh (Jun-Sept)	745,903	928,331				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($21,684)	($21,684)
On-Pk kWh (Oct-May)	1,732,181	2,150,700				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$114,196	$114,196
Off-Pk kWh (Oct-May)	1,386,896	1,721,989				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($35,595)	($35,595)
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
Subscriber Solar kWh	0	0				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$0	$0	$0
TAA								Tax Year 1 (7/1/2021)	-3.06%				($16,014)
								Tax Year 2 (1/1/2022)	-1.66%				($8,687)
Schedule 6A	4,796,585	5,960,471								$131,272	$350,144	$200,919	$682,332
Customer Charge	462	602	$54.00	$24,938	$32,506	$54.00	$0.00	$0.00	$54.00	$32,506	$0	$0	$32,506
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Minimum Charge	0	0	$54.00	$0	$0	$54.00	$0.00	$0.00	$54.00	$0	$0	$0	$0
Facilities kW	32,596	42,952	$4.04	$131,686	$173,526	$4.03	$0.00	$0.00	$4.03	$173,097	$0	$0	$173,097
All kW (Jun - Sept)	12,234	16,126				$0.51	$12.89	$0.00	$13.40	$8,224	$207,864	$0	$216,088
All kW (Oct - May)	20,362	26,826				$0.45	$11.41	$0.00	$11.86	$12,072	$306,085	$0	$318,156
kWh (Jun-Sept)	1,677,508	2,218,023				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$35,914	$51,138	$87,052
kWh (Oct-May)	3,119,077	4,105,852				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$58,833	$83,774	$142,606
All kW (May - Sept)	12,671	16,699	$14.62	$185,251	$244,139								
All kW (Oct - Apr)	19,925	26,252	$10.91	$217,377	$286,409								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	1,998,470	2,644,149	3.8127 ¢	$76,196	$100,813								
kWh (Oct-Apr)	2,798,115	3,679,726	3.5143 ¢	$98,334	$129,317								
Unbilled	0	0		$0	$0								
TAA			-3.61%	($20,835)	($27,460)			Tax Year 1 (7/1/2021)	-2.76%				($21,084)
								Tax Year 2 (1/1/2022)	-1.50%				($11,459)
Total	4,796,585	6,323,875		$712,947	$939,250					$225,899	$608,696	$134,912	$969,505

Schedule 6-136 moving to 6A - Net Metering - Commercial

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Customer Charge	56	158				$54.00	$0.00	$0.00	$54.00	$8,524	$0	$0	$8,524
All kWh under 50 kWh/kW (Jun-Sept)	111,995	446,920				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$7,405	$86,571	$6,032	$100,008
All additional kWh (Jun-Sept)	266,833	1,064,811				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$17,644	$14,698	$14,372	$46,713
All kWh under 50 kWh/kW (Oct-May)	151,504	604,584				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$10,018	$102,486	$7,221	$119,725
All additional (Oct-May)	460,068	1,835,925				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$30,421	$18,927	$21,928	$71,276
On-Pk kWh (Jun-Sept)	210,382	839,541				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$50,372	$50,372
Off-Pk kWh (Jun-Sept)	168,446	672,191				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($15,701)	($15,701)
On-Pk kWh (Oct-May)	339,637	1,355,338				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$71,964	$71,964
Off-Pk kWh (Oct-May)	271,935	1,085,171				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($22,432)	($22,432)
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
Subscriber Solar kWh	0	0				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$0	$0	$0
TAA								Tax Year 1 (7/1/2021)	-3.06%				($10,334)
								Tax Year 2 (1/1/2022)	-1.66%				($5,606)
Schedule 6A	990,401	3,952,240								$74,012	$222,682	$133,756	$430,449
Customer Charge	56	158	$54.00	$3,009	$8,524	$54.00	$0.00	$0.00	$54.00	$8,524	$0	$0	$8,524
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Aggregate Charge	0	0	$54.00	$0	$0	$54.00	$0.00	$0.00	$54.00	$0	$0	$0	$0
Facilities kW	5,288	21,101	$4.04	$21,362	$85,248	$4.03	$0.00	$0.00	$4.03	$85,037	$0	$0	$85,037
All kW (Jun - Sept)	2,253	8,990				$0.51	$12.89	$0.00	$13.40	$4,585	$115,881	$0	$120,466
All kW (Oct - May)	3,035	12,111				$0.45	$11.41	$0.00	$11.86	$5,450	$138,187	$0	$143,636
kWh (Jun-Sept)	378,828	1,511,731				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$24,478	$34,854	$59,332
kWh (Oct-May)	611,573	2,440,509				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$34,970	$49,795	$84,765
All kW (May - Sept)	2,627	10,484	$14.62	$38,411	$153,276								
All kW (Oct - Apr)	2,660	10,616	$10.91	$29,025	$115,821								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	466,945	1,863,367	3.8127 ¢	$17,803	$71,045								
kWh (Oct-Apr)	523,455	2,088,873	3.5143 ¢	$18,396	$73,409								
Unbilled	0	0		$0	$0								
TAA			-3.61%	($3,741)	($14,929)			Tax Year 1 (7/1/2021)	-2.76%				($11,266)
								Tax Year 2 (1/1/2022)	-1.50%				($6,123)
Total	990,401	3,952,240		$124,265	$492,394					$103,596	$313,516	$84,649	$501,760
Schedule 6B moving to 6A - Composite													
Customer Charge	63	69				$54.00	$0.00	$0.00	$54.00	$3,734	$0	$0	$3,734
All kWh under 50 kWh/kW (Jun-Sept)	22,415	23,181				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$384	$4,490	$313	$5,187
All additional kWh (Jun-Sept)	29,654	32,182				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$533	$444	$434	$1,412
All kWh under 50 kWh/kW (Oct-May)	49,842	59,234				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$982	$10,041	$707	$11,730
All additional (Oct-May)	25,705	26,202				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$434	$270	$313	$1,017
On-Pk kWh (Jun-Sept)	28,916	30,746				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$1,845	$1,845
Off-Pk kWh (Jun-Sept)	23,152	24,617				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($575)	($575)
On-Pk kWh (Oct-May)	41,955	47,447				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$2,519	$2,519
Off-Pk kWh (Oct-May)	33,592	37,989				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($785)	($785)
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
Subscriber Solar kWh	0	0				0.0000 ¢	7.1250 ¢	0.0000 ¢	7.1250 ¢	$0	$0	$0	$0
TAA								Tax Year 1 (7/1/2021)	-3.06%				($592)
								Tax Year 2 (1/1/2022)	-1.66%				($321)
Schedule 6A	127,615	140,800								$6,067	$15,245	$4,771	$26,084
Customer Charge	63	69	$54.00	$3,402	$3,734	$54.00	$0.00	$0.00	$54.00	$3,734	$0	$0	$3,734
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Facilities kW	2,546	2,794	$4.04	$10,284	$11,288	$4.03	$0.00	$0.00	$4.03	$11,260	$0	$0	$11,260
All on-peak kW (Jun - Sept)	814	832				$0.51	$12.89	$0.00	$13.40	$424	$10,724	$0	$11,149
All on-peak kW (Oct - May)	1,732	1,962				$0.45	$11.41	$0.00	$11.86	$883	$22,386	$0	$23,269
kWh (Jun-Sept)	52,068	55,363				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$896	$1,276	$2,173
kWh (Oct-May)	75,547	85,437				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$1,224	$1,743	$2,967
All On-peak kW (May - Sept)	1,161	1,206	$14.62	$16,973	$17,632								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All On-peak kW (Oct - Apr)	1,385	1,588	$10.91	$15,105	$17,325								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	56,207	59,699	3.8127 ¢	$2,143	$2,276								
kWh (Oct-Apr)	71,407	81,101	3.5143 ¢	$2,509	$2,850								
Unbilled	0	0		$0	$0								
TAA			-3.61%	($1,326)	($1,447)			Tax Year 1 (7/1/2021)	-2.76%				($1,092)
								Tax Year 2 (1/1/2022)	-1.50%				($593)
Total	127,615	140,800		$49,090	$53,658					$16,301	$35,230	$3,019	$54,552
Schedule No. 6 - Composite													
Customer Charge	157,930	157,116	$54.00	$8,528,238	$8,484,264	$54.00			$54.00	$8,484,264			$8,484,264
Seasonal Service	0	0	$648.00	$0	$0	$648.00			$648.00	$0			$0
Minimum Charge	14	14	$54.00	$736	$756	$54.00			$54.00	$756			$756
Facilities kW	16,142,757	15,576,842	$4.04	$65,216,738	$62,930,442	$4.03			$4.03	$62,774,673			$62,774,673
All kW (Jun - Sept)	7,196,640	6,921,590				$0.51	$12.89	$0.00	$13.40	$3,520,738	$89,228,568	$0	$92,749,306
All kW (Oct - May)	8,946,118	8,655,252				$0.45	$11.41	$0.00	$11.86	$3,896,615	$98,754,674	$0	$102,651,289
kWh (Jun-Sept)	2,104,339,921	2,063,156,225					1.6192 ¢	2.3056 ¢	3.9248 ¢		$33,406,722	$47,567,420	$80,974,142
kWh (Oct-May)	3,672,776,337	3,526,754,594					1.4329 ¢	2.0403 ¢	3.4732 ¢		$50,535,729	$71,957,204	$122,492,933
All kW (May - Sept)	7,370,533	7,107,269	$14.62	$107,757,196	$103,908,273								
All kW (Oct - Apr)	8,772,224	8,469,573	$10.91	$95,704,963	$92,403,041								
Voltage Discount	572,697	569,738	($0.96)	($549,789)	($546,948)	($0.96)			($0.96)	($546,948)		$0	($546,948)
kWh (May-Sept)	2,582,975,622	2,527,546,695	3.8127 ¢	$98,481,112	$96,367,773								
kWh (Oct-Apr)	3,194,140,636	3,062,364,124	3.5143 ¢	$112,251,684	$107,620,662								
Subscriber Solar kWh	2,072,493	1,977,670	7.1250 ¢	$147,665	$140,909		7.1250 ¢	¢	7.1250 ¢		$140,909	$0	$140,909
Unbilled	17,677,070	0		$1,707,394	$0								
TAA			-3.61%	($14,957,769)	($14,455,908)			Tax Year 1 (7/1/2021)	-2.76%				($11,012,637)
								Tax Year 2 (1/1/2022)	-1.50%				($5,985,129)
Subscriber Solar kWh Adj	26,720	25,489											
Total	5,796,892,541	5,591,913,978		$474,288,168	$456,853,264					$78,130,098	$272,066,602	$119,524,624	$469,721,324
Schedule No. 6-135 - Net Metering - Composite													
Customer Charge	3,424	4,434	$54.00	$184,883	$239,436	$54.00	$0.00	$0.00	$54.00	$239,436	$0	$0	$239,436
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Minimum Charge	0	0	$54.00	$0	$0	$54.00	$0.00	$0.00	$54.00	$0	$0	$0	$0
Facilities kW	383,745	505,379	$4.04	$1,550,331	$2,041,731	$4.03	$0.00	$0.00	$4.03	$2,036,677	$0	$0	$2,036,677
All kW (Jun - Sept)	157,278	206,980				$0.51	$12.89	$0.00	$13.40	$105,560	$2,667,972	$0	$2,773,532
All kW (Oct - May)	226,467	298,398				$0.45	$11.41	$0.00	$11.86	$134,279	$3,404,721	$0	$3,539,000
kWh (Jun-Sept)	50,086,246	60,590,666				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$981,084	$1,396,960	$2,378,044
kWh (Oct-May)	79,149,936	109,661,558				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$1,571,340	$2,237,477	$3,808,818
All kW (May - Sept)	172,979	228,131	$14.62	$2,528,951	$3,335,275								
All kW (Oct - Apr)	210,766	277,248	$10.91	$2,299,462	$3,024,776								
Voltage Discount	15,842	26,614	($0.96)	($15,208)	($25,549)	($0.96)	$0.00	$0.00	($0.96)	($25,549)	$0	$0	($25,549)
kWh (May-Sept)	54,977,994	72,856,846	3.8127 ¢	$2,096,146	$2,777,813								
kWh (Oct-Apr)	74,258,188	97,395,377	3.5143 ¢	$2,609,655	$3,422,766								
Unbilled	638,530	0		$60,083	$0								$0
TAA			-3.61%	($344,185)	($453,439)			Tax Year 1 (7/1/2021)	-2.76%				($344,983)
								Tax Year 2 (1/1/2022)	-1.50%				($187,491)
Total	129,874,712	170,252,223		$10,970,118	$14,362,809					$2,490,403	$8,625,117	$3,634,437	$14,749,958
Schedule No. 6-136 - Net Metering - Composite													
Customer Charge	221	611	$54.00	$11,920	$32,994	$54.00	$0.00	$0.00	$54.00	$32,994	$0	$0	$32,994
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Aggregate Charge	21	59	$2.00	$42	$118	$2.00	$0.00	$0.00	$2.00	$118	$0	$0	$118
Facilities kW	25,513	94,165	$4.04	$103,074	$380,427	$4.03	$0.00	$0.00	$4.03	$379,485	$0	$0	$379,485
All kW (Jun - Sept)	11,240	40,576				$0.51	$12.89	$0.00	$13.40	$20,694	$523,025	$0	$543,718
All kW (Oct - May)	14,273	53,589				$0.45	$11.41	$0.00	$11.86	$24,115	$611,450	$0	$635,566
kWh (Jun-Sept)	2,917,302	8,593,599				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$139,148	$198,131	$337,279

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
kWh (Oct-May)	3,833,312	15,566,358				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$223,050	$317,608	$540,658
All kW (May - Sept)	12,797	46,788	$14.62	$187,086	$684,041								
All kW (Oct - Apr)	12,717	47,377	$10.91	$138,739	$516,883								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	3,253,739	10,344,291	3.8127 ¢	$124,055	$394,397								
kWh (Oct-Apr)	3,496,875	13,815,666	3.5143 ¢	$122,891	$485,524								
Unbilled	20,121	0		$2,719	$0								$0
TAA			-3.61%	($20,677)	($75,119)			Tax Year 1 (7/1/2021)	-2.76%				($56,779)
								Tax Year 2 (1/1/2022)	-1.50%				($30,858)
Total	6,770,735	24,159,957		$669,849	$2,419,265					$457,406	$1,496,673	$515,739	$2,469,818
Schedule No. 6B - Demand Time-of-Day Option - Composite													
Customer Charge	186	192	$54.00	$10,044	$10,368	$54.00	$0.00	$0.00	$54.00	$10,368	$0	$0	$10,368
Seasonal Service	0	0	$648.00	$0	$0	$648.00	$0.00	$0.00	$648.00	$0	$0	$0	$0
Facilities kW	14,257	14,844	$4.04	$57,598	$59,970	$4.03	$0.00	$0.00	$4.03	$59,821	$0	$0	$59,821
All on-peak kW (Jun - Sept)	4,160	4,915				$0.51	$12.89	$0.00	$13.40	$2,507	$63,354	$0	$65,861
All on-peak kW (Oct - May)	7,103	6,971				$0.45	$11.41	$0.00	$11.86	$3,137	$79,539	$0	$82,676
kWh (Jun-Sept)	1,116,495	1,281,170				0.0000 ¢	1.6192 ¢	2.3056 ¢	3.9248 ¢	$0	$20,745	$29,538	$50,283
kWh (Oct-May)	2,191,180	2,099,521				0.0000 ¢	1.4329 ¢	2.0403 ¢	3.4732 ¢	$0	$30,084	$42,838	$72,922
All On-peak kW (May - Sept)	5,007	5,072	$14.62	$73,197	$74,153								
All On-peak kW (Oct - Apr)	6,256	6,688	$10.91	$68,257	$72,966								
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0.00	$0.00	($0.96)	$0	$0	$0	$0
kWh (May-Sept)	1,374,895	1,563,144	3.8127 ¢	$52,421	$59,598								
kWh (Oct-Apr)	1,932,780	1,817,547	3.5143 ¢	$67,924	$63,874								
Unbilled	17,379	0		$1,831	$0								$0
TAA			-3.61%	($9,451)	($9,768)			Tax Year 1 (7/1/2021)	-2.76%				($7,500)
								Tax Year 2 (1/1/2022)	-1.50%				($4,076)
Total	3,325,054	3,380,691		$321,821	$331,161					$75,833	$193,722	$72,376	$341,931
Schedule No. 6A - Energy Time-of-Day Option - Composite													
All kWh under 50 kWh/kW (Jun-Sept)	19,779,189	44,585,441				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$738,781	$8,636,435	$601,770	$9,976,986
All additional kWh (Jun-Sept)	35,655,696	80,754,202				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$1,338,097	$1,114,664	$1,089,939	$3,542,701
All kWh under 50 kWh/kW (Oct-May)	34,405,475	73,546,803				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$1,218,671	$12,467,286	$878,443	$14,564,400
All additional (Oct-May)	72,036,643	153,778,261				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$2,548,106	$1,585,300	$1,836,728	$5,970,133
On-Pk kWh (Jun-Sept)	28,929,915	65,422,495						6.0000 ¢	6.0000 ¢			$3,925,350	$3,925,350
Off-Pk kWh (Jun-Sept)	26,504,971	59,917,149						(2.3358) ¢	(2.3358) ¢			($1,399,545)	($1,399,545)
On-Pk kWh (Oct-May)	58,020,905	124,025,012						5.3097 ¢	5.3097 ¢			$6,585,356	$6,585,356
Off-Pk kWh (Oct-May)	48,421,213	103,300,051						(2.0671) ¢	(2.0671) ¢			($2,135,315)	($2,135,315)
Customer Charge	30,591	31,870	$54.00	$1,651,918	$1,720,980	$54.00			$54.00	$1,720,980			$1,720,980
Facilities kW (May - Sept)	1,056,198	1,149,761	$6.52	$6,886,411	$7,496,442								
Facilities kW (Oct - Apr)	1,254,506	1,365,599	$5.47	$6,862,150	$7,469,827								
Voltage Discount	188,557	203,454	($0.61)	($115,020)	($124,107)	($0.61)			($0.61)	($124,107)			($124,107)
On-Peak kWh (May - Sept)	72,211,860	79,326,838	11.9266 ¢	$8,612,420	$9,460,995								
Off-Peak kWh (May - Sept)	63,753,637	70,006,450	3.5908 ¢	$2,289,266	$2,513,792								
On-Peak kWh (Oct - Apr)	101,525,113	110,209,144	9.9693 ¢	$10,121,343	$10,987,080								
Off-Peak kWh (Oct - Apr)	85,966,695	93,122,275	3.0060 ¢	$2,584,159	$2,799,256								
Subscriber Solar kWh	26,996,026	29,568,815	7.1250 ¢	$1,923,467	$2,106,778	¢	7.1250 ¢	¢	7.1250 ¢		$2,106,778		$2,106,778
Unbilled	662,780	0		$97,502	$0								
TAA			-4.99%	($1,273,980)	($1,390,608)			Tax Year 1 (7/1/2021)	-3.06%				($1,106,527)
								Tax Year 2 (1/1/2022)	-1.66%				($600,273)
Subscriber Solar kWh Adj	(1,494,890)	(1,649,518)											
Total	349,621,220	380,584,004		$39,639,636	$43,040,435					$7,440,688	$25,910,151	$11,382,878	$44,733,717
Schedule No. 6A-135 - Composite													
All kWh under 50 kWh/kW (Jun-Sept)	519,342	1,790,597				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$29,670	$346,848	$24,168	$400,686
All additional kWh (Jun-Sept)	1,065,675	3,521,773				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$58,356	$48,612	$47,533	$154,501
All kWh under 50 kWh/kW (Oct-May)	1,569,625	5,330,608				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$88,328	$903,618	$63,669	$1,055,615

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Units		Present	Revenues		Proposed - Step 2 (7/1/2021)	Price			Forecast Revenues			
		Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All additional (Oct-May)		4,146,827	12,790,668				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$211,941	$131,859	$152,772	$496,572
On-Pk kWh (Jun-Sept)		935,530	3,345,042				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$200,703	$200,703
Off-Pk kWh (Jun-Sept)		649,488	1,967,328				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($45,953)	($45,953)
On-Pk kWh (Oct-May)		3,267,751	10,972,800				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$582,623	$582,623
Off-Pk kWh (Oct-May)		2,448,701	7,148,476				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($147,766)	($147,766)
Customer Charge		1,246	1,797	$54.00	$67,270	$97,038	$54.00	$0.00	$0.00	$54.00	$97,038	$0	$0	$97,038
Facilities kW (May - Sept)		58,469	93,220	$6.52	$381,215	$607,794								
Facilities kW (Oct - Apr)		83,822	132,834	$5.47	$458,507	$726,602								
Voltage Discount		6,358	16,106	($0.61)	($3,878)	($9,825)	($0.61)	$0.00	$0.00	($0.61)	($9,825)	$0	$0	($9,825)
On-Peak kWh (May - Sept)		2,381,003	4,206,143	11.9266 ¢	$283,973	$501,650								
Off-Peak kWh (May - Sept)		1,615,823	2,416,795	3.5908 ¢	$58,021	$86,782								
On-Peak kWh (Oct - Apr)		6,019,457	10,109,190	9.9693 ¢	$600,098	$1,007,815								
Off-Peak kWh (Oct - Apr)		4,575,664	6,701,518	3.0060 ¢	$137,544	$201,448								
Unbilled		(9,687)	0		($430)	$0								
TAA				-4.99%	($53,874)	($89,705)			Tax Year 1 (7/1/2021)	-3.06%				($64,486)
									Tax Year 2 (1/1/2022)	-1.66%				($34,982)
Total		14,582,260	23,433,646		$1,928,446	$3,129,599					$475,508	$1,430,937	$877,749	$2,784,194
Schedule No. 6A-136 - Commercial														
All kWh under 50 kWh/kW (Jun-Sept)		13,322	0				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$0	$0	$0	$0
All additional kWh (Jun-Sept)		53,605	0				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$0	$0	$0	$0
All kWh under 50 kWh/kW (Oct-May)		13,896	0				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$0	$0	$0	$0
All additional (Oct-May)		68,636	0				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$0	$0	$0	$0
On-Pk kWh (Jun-Sept)		34,787	0				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$0	$0
Off-Pk kWh (Jun-Sept)		32,140	0				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	$0	$0
On-Pk kWh (Oct-May)		40,511	0				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$0	$0
Off-Pk kWh (Oct-May)		42,022	0				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	$0	$0
Customer Charge		15	0	$54.00	$788	$0	$54.00	$0.00	$0.00	$54.00	$0	$0	$0	$0
Facilities kW (May - Sept)		611	0	$6.52	$3,983	$0								
Facilities kW (Oct - Apr)		477	0	$5.47	$2,608	$0								
Voltage Discount		0	0	($0.61)	$0	$0	($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
On-Peak kWh (May - Sept)		76,746	0	11.9266 ¢	$9,153	$0								
Off-Peak kWh (May - Sept)		70,350	0	3.5908 ¢	$2,526	$0								
On-Peak kWh (Oct - Apr)		73,677	0	9.9693 ¢	$7,345	$0								
Off-Peak kWh (Oct - Apr)		77,836	0	3.0060 ¢	$2,340	$0								
Unbilled		1,583	0		$163	$0								
TAA				-4.99%	($1,066)	$0			Tax Year 1 (7/1/2021)	-3.06%				$0
									Tax Year 2 (1/1/2022)	-1.66%				$0
Total		300,191	0		$27,840	$0					$0	$0	$0	$0
Schedule No. 7 - Security Area Lighting - Composite														
MERCURY VAPOR LAMPS														
4,000 Lumen Energy Only	#	0	0	$5.68	$0	$0								
7,000 Lumen	#	37,030	36,084	$16.38	$606,550	$591,056								
7,000 Lumen Energy Only	#	0	0	$8.05	$0	$0								
20,000 Lumen	#	9,099	8,903	$26.78	$243,661	$238,422								
SODIUM VAPOR LAMPS														
5,600 Lumen New Pole	#	3,544	3,408	$14.60	$51,748	$49,757								
5,600 Lumen No New Pole	#	1,432	1,393	$12.23	$17,519	$17,036								
9,500 Lumen New Pole	#	22,686	21,807	$15.47	$350,946	$337,354								
9,500 Lumen No New Pole	#	17,866	17,345	$13.31	$237,795	$230,862								
16,000 Lumen New Pole	#	3,186	3,018	$19.46	$62,003	$58,730								
16,000 Lumen No New Pole	#	2,285	2,209	$17.13	$39,136	$37,840								
22,000 Lumen	#	96	90	$21.07	$2,028	$1,896								
27,500 Lumen New Pole	#	3,256	3,084	$23.51	$76,558	$72,505								
27,500 Lumen No New Pole	#	3,903	3,792	$21.23	$82,866	$80,504								
50,000 Lumen New Pole	#	2,083	1,972	$28.30	$58,951	$55,808								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Units		Present			Proposed - Step 2 (7/1/2021)							
					Revenues		Price				Forecast Revenues			
		Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
50,000 Lumen No New Pole	#	2,143	2,067	$25.99	$55,695	$53,721								
SODIUM VAPOR FLOOD LAMPS														
16,000 Lumen New Pole	#	4,219	4,104	$19.46	$82,100	$79,864								
16,000 Lumen No New Pole	#	4,637	4,494	$17.13	$79,439	$76,982								
27,500 Lumen New Pole	#	943	906	$23.51	$22,175	$21,300								
27,500 Lumen No New Pole	#	1,248	1,206	$21.23	$26,496	$25,603								
50,000 Lumen New Pole	#	8,440	8,226	$28.30	$238,857	$232,796								
50,000 Lumen No New Pole	#	9,563	9,308	$25.99	$248,544	$241,915								
METAL HALIDE LAMPS														
12,000 Lumen New Pole	#	0	0	$29.40	$0	$0								
12,000 Lumen No New Pole	#	294	280	$21.79	$6,414	$6,101								
19,500 Lumen New Pole	#	108	108	$34.34	$3,709	$3,709								
19,500 Lumen No New Pole	#	96	94	$27.43	$2,633	$2,578								
32,000 Lumen New Pole	#	327	304	$36.69	$11,989	$11,154								
32,000 Lumen No New Pole	#	573	553	$29.72	$17,042	$16,435								
107,000 Lumen New Pole	#	12	12	$57.58	$691	$691								
107,000 Lumen No New Pole	#	34	33	$49.10	$1,656	$1,620								
Subtotal		139,105	134,800		$2,627,201	$2,546,239								
kWh Included		10,821,360	10,497,984											
Unbilled		21,913	0		$7,198	$0								
TAA				-1.98%	($52,019)	($50,416)			Tax Year 1 (7/1/2021)	-1.87%				($25,867)
									Tax Year 2 (1/1/2022)	-1.02%				($14,109)
Customers		6,726	6,491											
Total (kWh)		10,843,273	10,497,984		$2,582,380	$2,495,823					$940,887	$224,173	$218,207	$1,383,267
Schedule No. 8 - Composite														
Customer Charge		2,791	2,823	$70.00	$195,405	$197,610	$71.00			$71.00	$200,433			$200,433
Facilities kW		4,200,189	4,249,794	$4.76	$19,992,900	$20,229,019	$4.84			$4.84	$20,364,141	$204,862		$20,569,003
On-Peak kW (Jun - Sept)		1,425,364	1,442,193				$0.00	$15.83		$15.83	$0	$22,829,915	$0	$22,829,915
On-Peak kW (Oct - May)		2,567,347	2,597,774				$0.00	$14.01		$14.01	$0	$36,394,814	$0	$36,394,814
On-Peak kWh (Jun - Sept)		185,154,109	186,186,148					1.4166 ¢	4.4477 ¢	5.8643 ¢		$4,563,913	$6,354,546	$10,918,459
On-Peak kWh (Oct - May)		268,735,248	270,238,556					1.4166 ¢	3.7730 ¢	5.1896 ¢		$5,862,176	$8,162,178	$14,024,354
Off-Peak kWh (Jun - Sept)		521,811,127	524,787,623					1.4166 ¢	1.5641 ¢	2.9807 ¢		$6,538,508	$9,103,866	$15,642,374
Off-Peak kWh (Oct - May)		970,674,891	976,265,495					1.4166 ¢	1.2212 ¢	2.6378 ¢		$10,764,270	$14,987,588	$25,751,858
On-Peak kW (May - Sept)		1,763,930	1,784,756	$15.56	$27,446,748	$27,770,803								
On-Peak kW (Oct - Apr)		2,327,491	2,355,074	$11.19	$26,044,622	$26,353,278								
Voltage Discount		1,864,418	1,886,120	($1.13)	($2,106,792)	($2,131,316)	($1.13)			($1.13)	($2,131,316)			($2,131,316)
On-Peak kWh (May - Sept)		232,225,090	233,519,498	5.0474 ¢	$11,721,329	$11,786,663								
On-Peak kWh (Oct - Apr)		544,895,526	547,943,680	3.9511 ¢	$21,529,367	$21,649,803								
Off-Peak kWh		1,169,254,758	1,176,014,644	3.4002 ¢	$39,757,000	$39,986,850								
Unbilled		(11,458,760)	0		($736,380)	$0								$0
TAA				-3.18%	($4,022,670)	($4,056,007)			Tax Year 1 (7/1/2021)	-2.65%				($3,327,387)
									Tax Year 2 (1/1/2022)	-1.44%				($1,808,090)
Total		1,934,916,615	1,957,477,822		$139,821,529	$141,786,703					$18,433,258	$87,158,459	$38,608,177	$144,199,894
Schedule No. 8-135 - Commercial														
Customer Charge		136	168	$70.00	$9,494	$11,760	$71.00	$0.00	$0.00	$71.00	$11,928			$11,928
Facilities kW		137,123	150,062	$4.76	$652,707	$714,295	$4.84	$0.00	$0.00	$4.84	$726,300			$726,300
On-Peak kW (Jun - Sept)		46,334	50,706				$0.00	$15.83	$0.00	$15.83	$0	$802,676	$0	$802,676
On-Peak kW (Oct - May)		83,917	91,835				$0.00	$14.01	$0.00	$14.01	$0	$1,286,608	$0	$1,286,608
On-Peak kWh (Jun - Sept)		5,344,083	5,879,321				0.0000 ¢	1.4166 ¢	4.4477 ¢	5.8643 ¢	$0	$83,286	$261,493	$344,779
On-Peak kWh (Oct - May)		7,982,184	8,781,642				0.0000 ¢	1.4166 ¢	3.7730 ¢	5.1896 ¢	$0	$124,401	$331,333	$455,734
Off-Peak kWh (Jun - Sept)		15,407,276	16,950,396				0.0000 ¢	1.4166 ¢	1.5641 ¢	2.9807 ¢	$0	$240,119	$265,122	$505,241
Off-Peak kWh (Oct - May)		28,736,183	31,614,263				0.0000 ¢	1.4166 ¢	1.2212 ¢	2.6378 ¢	$0	$447,848	$386,071	$833,919
On-Peak kW (May - Sept)		57,340	62,750	$15.56	$892,205	$976,390								
On-Peak kW (Oct - Apr)		76,077	83,255	$11.19	$851,301	$931,623								
Voltage Discount		78,554	85,966	($1.13)	($88,766)	($97,142)	($1.13)	$0.00	$0.00	($1.13)	($97,142)	$0	$0	($97,142)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
On-Peak kWh (May - Sept)	6,702,688	7,373,997	5.0474 ¢	$338,311	$372,195								
On-Peak kWh (Oct - Apr)	16,184,912	17,805,917	3.9511 ¢	$639,482	$703,530								
Off-Peak kWh	34,582,126	38,045,708	3.4002 ¢	$1,175,861	$1,293,630								
Unbilled	304,568	0		$25,662	$0								$0
TAA			-3.18%	($123,930)	($136,020)			Tax Year 1 (7/1/2021)	-2.65%				($112,067)
								Tax Year 2 (1/1/2022)	-1.44%				($60,897)
Total	57,774,295	63,225,622		$4,372,327	$4,770,261					$641,086	$2,984,938	$1,244,019	$4,870,043
Schedule No. 8-136 - Commercial													
Customer Charge	6	0	$70.00	$420	$0	$71.00	$0.00	$0.00	$71.00	$0			$0
Facilities kW	4,550	0	$4.76	$21,656	$0	$4.84	$0.00	$0.00	$4.84	$0			$0
On-Peak kW (Jun - Sept)	2,238	0				$0.00	$15.83	$0.00	$15.83	$0	$0	$0	$0
On-Peak kW (Oct - May)	1,836	0				$0.00	$14.01	$0.00	$14.01	$0	$0	$0	$0
On-Peak kWh (Jun - Sept)	230,966	0				0.0000 ¢	1.4166 ¢	4.4477 ¢	5.8643 ¢	$0	$0	$0	$0
On-Peak kWh (Oct - May)	189,382	0				0.0000 ¢	1.4166 ¢	3.7730 ¢	5.1896 ¢	$0	$0	$0	$0
Off-Peak kWh (Jun - Sept)	431,146	0				0.0000 ¢	1.4166 ¢	1.5641 ¢	2.9807 ¢	$0	$0	$0	$0
Off-Peak kWh (Oct - May)	756,697	0				0.0000 ¢	1.4166 ¢	1.2212 ¢	2.6378 ¢	$0	$0	$0	$0
On-Peak kW (May - Sept)	2,770	0	$15.56	$43,096	$0								
On-Peak kW (Oct - Apr)	1,665	0	$11.19	$18,628	$0								
Voltage Discount	4,434	0	($1.13)	($5,011)	$0	($1.13)	$0.00	$0.00	($1.13)	$0	$0	$0	$0
On-Peak kWh (May - Sept)	289,684	0	5.0474 ¢	$14,621	$0								
On-Peak kWh (Oct - Apr)	383,996	0	3.9511 ¢	$15,172	$0								
Off-Peak kWh	934,512	0	3.4002 ¢	$31,775	$0								
Unbilled	8,531	0		$806	$0								
TAA			-3.18%	($3,921)	$0			Tax Year 1 (7/1/2021)	-2.65%				$0
								Tax Year 2 (1/1/2022)	-1.44%				$0
Total	1,616,722	0		$137,242	$0					$0	$0	$0	$0
Schedule No. 9 - Composite													
Customer Charge	1,823	1,872	$259.00	$472,036	$484,848	($42.09)	$311.09		$269.00	($78,784)	$582,352	$0	$503,568
Facilities kW	8,204,516	8,792,631	$2.22	$18,214,026	$19,519,641	$0.00	$2.30		$2.30		$20,223,051	$0	$20,223,051
On-Peak kW (Jun - Sept)	2,671,934	2,857,444				$0.00	$14.48		$14.48		$41,375,789	$0	$41,375,789
On-Peak kW (Oct - May)	5,230,706	5,600,405				$0.00	$12.81		$12.81		$71,741,188	$0	$71,741,188
On-Peak kWh (Jun - Sept)	319,244,318	337,257,779					1.0927 ¢	4.1109 ¢	5.2036 ¢		$6,549,686	$10,999,779	$17,549,465
On-Peak kWh (Oct - May)	617,810,732	653,220,065					1.0927 ¢	3.5122 ¢	4.6049 ¢		$11,226,376	$18,853,981	$30,080,357
Off-Peak kWh (Jun - Sept)	1,249,749,246	1,318,310,247					1.0927 ¢	1.5522 ¢	2.6449 ¢		$13,013,113	$21,854,693	$34,867,806
Off-Peak kWh (Oct - May)	2,408,433,787	2,538,543,863					1.0927 ¢	1.2479 ¢	2.3406 ¢		$22,175,316	$37,242,027	$59,417,343
On-Peak kW (May - Sept)	3,292,871	3,521,492	$13.96	$45,968,475	$49,160,028								
On-Peak kW (Oct - Apr)	4,604,756	4,930,214	$9.47	$43,607,043	$46,689,127								
On-Peak kWh (May-Sept)	461,574,942	487,619,452	4.6531 ¢	$21,477,544	$22,689,421								
On-Peak kWh (Oct-Apr)	1,236,552,267	1,307,424,280	3.4989 ¢	$43,265,727	$45,745,468								
Off-Peak kWh	2,897,110,875	3,052,288,222	2.9225 ¢	$84,668,065	$89,203,123								
Unbilled	(53,797,825)	0		($2,671,415)	$0								$0
TAA			-3.07%	($7,336,896)	($7,782,056)			Tax Year 1 (7/1/2021)	-2.57%				($6,554,321)
								Tax Year 2 (1/1/2022)	-1.39%				($3,544,944)
Total	4,541,440,259	4,847,331,954		$247,664,605	$265,709,600					($78,784)	$186,886,871	$88,950,480	$275,758,567
Schedule No. 9A - Energy TOD - Composite													
Customer Charge	108	108	$259.00	$27,972	$27,972	($42.09)	$311.09	$0.00	$269.00	($4,546)	$33,598	$0	$29,052
Facilities Charge per kW	234,406	243,087	$2.22	$520,381	$539,653	$0.00	$2.30	$0.00	$2.30	$0	$559,100	$0	$559,100
On-Peak kW (Jun - Sept)	73,367	76,062				$0.00	$4.78	$0.00	$4.78	$0	$363,455	$0	$363,455
On-Peak kW (Oct - May)	163,562	169,650				$0.00	$4.23	$0.00	$4.23	$0	$717,161	$0	$717,161
On-Peak kWh (Jun - Sept)	6,528,827	6,818,306				0.0000 ¢	1.0927 ¢	4.1109 ¢	5.2036 ¢	$0	$74,504	$280,292	$354,796
On-Peak kWh (Oct - May)	6,832,346	7,138,084				0.0000 ¢	1.0927 ¢	3.5122 ¢	4.6049 ¢	$0	$77,998	$250,706	$328,704
Off-Peak kWh (Jun - Sept)	5,462,225	5,708,900				0.0000 ¢	1.0927 ¢	1.5522 ¢	2.6449 ¢	$0	$62,381	$88,613	$150,994
Off-Peak kWh (Oct - May)	21,717,553	22,274,997				0.0000 ¢	1.0927 ¢	1.2479 ¢	2.3406 ¢	$0	$243,399	$277,971	$521,370
On-peak kW summer	90,417	0											

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
On-peak kW winter	143,989	0											
On-peak kWh summer	9,439,613	0											
On-peak kWh winter	13,674,986	0											
Off-peak kWh summer	6,528,100	0											
Off-peak kWh winter	10,898,252	0											
On-Peak kWh	23,114,599	23,854,513	8.6029 ¢	$1,988,526	$2,052,180								
Off-Peak kWh	17,426,352	18,085,775	3.6981 ¢	$644,444	$668,830								
Unbilled	(164,095)	0		($14,979)	$0								
TAA			-3.41%	($89,784)	($92,786)			Tax Year 1 (7/1/2021)	-2.57%				($62,618)
								Tax Year 2 (1/1/2022)	-1.39%				($33,867)
Total	40,376,856	41,940,288		$3,076,560	$3,195,849					($4,546)	$2,131,596	$897,582	$3,024,632
Schedule No. 10 - Irrigation													
Annual Cust. Serv. Chg. - Primary	10	10	$125.00	$1,198	$1,250	$124.00			$124.00	$1,240			$1,240
Annual Cust. Serv. Chg. - Secondary	3,100	3,273	$38.00	$117,801	$124,374	$38.00			$38.00	$124,374			$124,374
Monthly Cust. Serv. Chg.	14,065	14,850	$14.00	$196,914	$207,900	$14.00			$14.00	$207,900			$207,900
All On-Season kW	382,160	425,282	$7.33	$2,801,235	$3,117,317	$7.29			$7.29	$3,100,306			$3,100,306
Voltage Discount	4,223	4,699	($2.05)	($8,657)	($9,633)	($2.05)			($2.05)	($9,633)			($9,633)
First 30,000 kWh	81,533,915	90,734,008	7.2971 ¢	$5,949,611	$6,620,951	0.3267 ¢	4.8544 ¢	2.0764 ¢	7.2575 ¢	$328,761.49	$4,095,388	$2,160,901	$6,585,051
All add'l kWh	49,286,217	54,847,557	5.3936 ¢	$2,658,301	$2,958,258	0.3267 ¢	2.9613 ¢	2.0764 ¢	5.3644 ¢	$146,891	$1,829,830	$965,496	$2,942,217
Total On Season	130,820,132	145,581,565		$11,716,403	$13,020,417								$12,951,455
Post Season													
Customer Charge	6,656	7,027	$14.00	$93,182	$98,378	$14.00			$14.00	$98,378			$98,378
kWh	46,055,318	51,252,091	4.9983 ¢	$2,301,983	$2,561,733	0.2488 ¢	2.8978 ¢	1.8375 ¢	4.9841 ¢	$127,532	$1,588,668	$838,249	$2,554,449
Total Post Season	46,055,318	51,252,091		$2,395,165	$2,660,111								$2,652,827
Unbilled	335,950	0		$20,487	$0								$0
TAA			-4.21%	($577,239)	($642,373)			Tax Year 1 (7/1/2021)	-2.71%				($411,433)
								Tax Year 2 (1/1/2022)	-1.47%				($223,176)
TOTAL RATE 10	177,211,401	196,833,656		$13,554,816	$15,038,155					$4,125,750	$7,513,886	$3,964,646	$15,604,282
Schedule No. 10-135 - Irrigation													
Annual Cust. Serv. Chg. - Primary	1	1	$125.00	$125	$125	$124.00	$0.00	$0.00	$124.00	$124	$0	$0	$124
Annual Cust. Serv. Chg. - Secondary	61	55	$38.00	$2,307	$2,090	$38.00	$0.00	$0.00	$38.00	$2,090	$0	$0	$2,090
Monthly Cust. Serv. Chg.	314	285	$14.00	$4,401	$3,990	$14.00	$0.00	$0.00	$14.00	$3,990	$0	$0	$3,990
All On-Season kW	23,200	26,155	$7.33	$170,059	$191,716	$7.29	$0.00	$0.00	$7.29	$190,670	$0	$0	$190,670
Voltage Discount	8	10	($2.05)	($17)	($21)	($2.05)	$0.00	$0.00	($2.05)	($21)	$0	$0	($21)
First 30,000 kWh	3,285,477	3,703,888	7.2971 ¢	$239,745	$270,276	0.3267 ¢	4.8544 ¢	2.0764 ¢	7.2575 ¢	$12,101	$179,803	$76,908	$268,811
All add'l kWh	2,902,042	3,271,622	5.3936 ¢	$156,525	$176,458	0.3267 ¢	2.9613 ¢	2.0764 ¢	5.3644 ¢	$10,688	$96,881	$67,932	$175,501
On-Peak kWh	117,281	132,217	14.4164 ¢	$16,908	$19,061	0.1557 ¢	7.3369 ¢	6.8456 ¢	14.3382 ¢	$206	$9,701	$9,051	$18,958
Off-Peak kWh	438,822	494,707	4.1542 ¢	$18,230	$20,551	0.1557 ¢	3.3369 ¢	0.6391 ¢	4.1317 ¢	$770	$16,508	$3,162	$20,440
Total On Season	6,743,622	7,602,434		$608,283	$684,246					$220,618	$302,893	$157,053	$680,563
Post Season													
Customer Charge	135	123	$14.00	$1,896	$1,722	$14.00	$0.00	$0.00	$14.00	$17	$0	$0	$17
kWh	1,506,181	1,697,996	4.9983 ¢	$75,283	$84,871	0.2488 ¢	2.8978 ¢	1.8375 ¢	4.9841 ¢	$4,225	$49,204	$31,201	$84,630
Total Post Season	1,506,181	1,697,996		$77,179	$86,593					$4,242	$49,204	$31,201	$84,647
Unbilled	15,646	0		$988	$0								$0
TAA			-4.21%	($28,491)	($32,119)			Tax Year 1 (7/1/2021)	-2.71%				($20,569)
								Tax Year 2 (1/1/2022)	-1.47%				($11,157)
TOTAL RATE 10-135	8,265,448	9,300,430		$657,959	$738,720					$224,860	$352,097	$188,254	$765,210
Schedule No. 10-TOD													
Annual Cust. Serv. Chg. - Primary	3	3	$125.00	$375	$375	$124.00	$0.00	$0.00	$124.00	$372	$0	$0	$372
Annual Cust. Serv. Chg. - Secondary	251	266	$38.00	$9,552	$10,108	$38.00	$0.00	$0.00	$38.00	$10,108	$0	$0	$10,108
Monthly Cust. Serv. Chg.	1,131	1,196	$14.00	$15,837	$16,744	$14.00	$0.00	$0.00	$14.00	$16,744	$0	$0	$16,744
All On-Season kW	56,614	63,002	$7.33	$414,982	$461,805	$7.29	$0.00	$0.00	$7.29	$459,285	$0	$0	$459,285
Voltage Discount kW	2,123	2,363	($2.05)	($4,353)	($4,844)	($2.05)	$0.00	$0.00	($2.05)	($4,844)	$0	$0	($4,844)
On-Peak kWh	3,950,193	4,395,923	14.4164 ¢	$569,476	$633,734	0.1557 ¢	7.3369 ¢	6.8456 ¢	14.3382 ¢	$14,757	$409,847	$205,695	$630,298

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Off-Peak kWh	12,067,058	13,428,677	4.1542 ¢	$501,290	$557,854	0.1557 ¢	3.3369 ¢	0.6391 ¢	4.1317 ¢	$12,990	$360,773	$181,066	$554,829
Total On Season	16,017,251	17,824,600		$1,507,159	$1,675,776								$1,666,792
Post Season													
Customer Charge	572	605	$14.00	$8,009	$8,470	$14.00	$0.00	$0.00	$14.00	$85	$0	$0	$85
kWh	5,781,425	6,433,787	4.9983 ¢	$288,973	$321,580	0.2488 ¢	2.8978 ¢	1.8375 ¢	4.9841 ¢	$16,007	$186,436	$118,222	$320,666
Total Post Season	5,781,425	6,433,787		$296,982	$330,050					$16,092	$186,436	$118,222	$320,751
Unbilled	41,404	0		$2,525	$0								$0
TAA			-4.21%	($74,716)	($83,146)			Tax Year 1 (7/1/2021)	-2.71%				($53,254)
								Tax Year 2 (1/1/2022)	-1.47%				($28,887)
TOTAL RATE 10-TOD	21,840,080	24,258,387		$1,731,950	$1,922,680					$525,504	$957,056	$504,983	$1,987,543
Schedule No. 11 - Street Lighting - Company-Owned System													
Light-Emitting Diode (LED)													
4,000 Lumen - Functional	2,739	2,745	$11.32	$31,004	$31,073								
6,200 Lumen - Functional	1,171	1,174	$14.52	$17,006	$17,046								
13,000 Lumen - Functional	62	63	$19.80	$1,237	$1,247								
16,800 Lumen - Functional	114	114	$22.95	$2,619	$2,616								
Sodium Vapor Lamps (HPS)													
5,600 Lumen - Functional	28,619	28,679	$11.80	$337,706	$338,412								
9,500 Lumen - Functional	194,115	194,524	$12.78	$2,480,789	$2,486,017								
9,500 Lumen - Functional @ 90%	144	144	$11.50	$1,656	$1,656								
9,500 Lumen - S1	432	433	$46.54	$20,105	$20,152								
9,500 Lumen - S2	50	50	$38.05	$1,892	$1,903								
16,000 Lumen - Functional	19,333	19,374	$16.94	$327,499	$328,196								
16,000 Lumen - Functional @ 90%	48	48	$15.25	$732	$732								
16,000 Lumen - S1	2,376	2,381	$47.83	$113,644	$113,883								
16,000 Lumen - S2	396	397	$39.34	$15,579	$15,618								
27,500 Lumen - Functional	22,426	22,473	$21.14	$474,080	$475,079								
27,500 Lumen - Functional @ 90%	12	12	$19.03	$228	$228								
27,500 Lumen - S1	1,248	1,251	$51.48	$64,247	$64,401								
27,500 Lumen - S2	0	0	$43.01	$0	$0								
50,000 Lumen - Functional	7,669	7,685	$26.02	$199,551	$199,964								
125,000 Lumen	0	0	$51.54	$0	$0								
Metal Halide Lamps (MH)													
9,000 Lumen - S1	28	28	$48.74	$1,358	$1,365								
9,000 Lumen - S2	36	36	$40.27	$1,450	$1,450								
12,000 Lumen - Functional	48	48	$20.13	$968	$966								
12,000 Lumen - S1	0	0	$50.65	$0	$0								
12,000 Lumen - S2	12	12	$42.17	$506	$506								
19,500 Lumen - Functional	312	313	$22.13	$6,905	$6,927								
19,500 Lumen - S1	0	0	$53.69	$0	$0								
19,500 Lumen - S2	516	517	$45.20	$23,323	$23,368								
32,000 Lumen - Functional	0	0	$25.78	$0	$0								
32,000 Lumen - S1	0	0	$55.33	$0	$0								
32,000 Lumen - S2	0	0	$46.86	$0	$0								
Mercury Vapor Lamps (No New Service) (MV)													
4,000 Lumen	276	277	$11.09	$3,061	$3,072								
7,000 Lumen	2,900	2,906	$13.83	$40,108	$40,190								
10,000 Lumen	96	96	$19.40	$1,862	$1,862								
10,000 Lumen @ 90%	0	0	$17.46	$0	$0								
20,000 Lumen	246	246	$24.43	$6,007	$6,010								
Incandescent Lamps (No New Service) (INC)													
500 Lumen	0	0	$11.99	$0	$0								
600 Lumen	144	144	$4.24	$611	$611								
2,500 Lumen	0	0	$17.11	$0	$0								
4,000 Lumen	54	54	$20.43	$1,096	$1,103								
6,000 Lumen	0	0	$23.82	$0	$0								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
10,000 Lumen	0	0	$31.47	$0	$0								
Fluorescent Lamps (No New Service) (FLOUR)													
21,000 Lumen	15	15	$27.85	$418	$418								
Special Service (No New Service)													
50,000 Lumen - Flood	0	0	$39.04	$0	$0								
Subtotal	285,637	286,239		$4,177,247	$4,186,071								
kWh Included	13,543,959	13,572,508											
Customers	717	715											
Unbilled	(501,829)	0		($143,813)	$0								
TAA			-1.98%	($82,709)	($82,884)			Tax Year 1 (7/1/2021)	-1.87%				($70,301)
								Tax Year 2 (1/1/2022)	-1.02%				($38,346)
Total	13,042,130	13,572,508		$3,950,725	$4,103,187					$2,557,118	$609,250	$593,037	$3,759,405
Schedule No. 12 - Street Lighting - Customer-Owned System													
1. Energy Only, No Maintenance													
High Pressures Sodium Vapor Lamps													
5,600 Lumen	88,517	51,176	$1.83	$161,987	$93,652								
9,500 Lumen	139,166	80,459	$2.50	$347,915	$201,148								
16,000 Lumen	116,721	67,482	$3.66	$427,197	$246,984								
27,500 Lumen	29,671	17,154	$6.52	$193,455	$111,844								
50,000 Lumen	17,456	10,092	$10.02	$174,905	$101,122								
Metal Halide Lamps													
9,000 Lumen	7,556	4,369	$2.55	$19,268	$11,141								
12,000 Lumen	16,146	9,335	$4.46	$72,010	$41,634								
19,500 Lumen	17,534	10,137	$6.17	$108,182	$62,545								
32,000 Lumen	10,677	6,173	$9.77	$104,315	$60,310								
Non-listed Luminaries kWh	16,618,873	9,608,182	6.5279 ¢	$1,084,863	$627,213								
Subtotal kWh	41,430,739	23,953,133		$2,694,097	$1,557,593								
Unbilled	(1,535,086)	0		($92,739)	$0								
TAA			-1.98%	($53,343)	($30,840)								
Total	39,895,653	23,953,133		$2,548,015	$1,526,753								
Customer	1,005	990											
2a - Partial Maintenance (No New Service)													
Incandescent Lamps													
2,500 Lumen or Less	72	46	$8.96	$645	$412								
4,000 Lumen	36	23	$12.19	$439	$280								
Mercury Vapor Lamps													
4,000 Lumen	0	0	$4.64	$0	$0								
7,000 Lumen	636	404	$7.00	$4,452	$2,828								
20,000 Lumen	84	53	$13.33	$1,120	$706								
54,000 Lumen	0	0	$28.38	$0	$0								
High Pressure Sodium Vapor Lamps													
5,600 Lumen	2,228	1,416	$4.08	$9,092	$5,777								
9,500 Lumen	10,539	6,699	$5.37	$56,593	$35,974								
9,500 Lumen - Decorative	6,086	3,869	$6.96	$42,360	$26,928								
16,000 Lumen	921	586	$6.52	$6,007	$3,821								
16,000 Lumen - Decorative	423	269	$8.27	$3,496	$2,225								
22,000 Lumen	0	0	$8.26	$0	$0								
27,500 Lumen	2,737	1,740	$9.59	$26,249	$16,687								
27,500 Lumen - Decorative	121	77	$11.93	$1,440	$919								
50,000 Lumen	7,177	4,562	$14.00	$100,483	$63,868								
50,000 Lumen - Decorative	120	76	$15.56	$1,867	$1,183								
Metal Halide Lamps													
9,000 Lumen - Decorative	924	587	$9.19	$8,492	$5,395								
12,000 Lumen	1,332	847	$13.57	$18,075	$11,494								
12,000 Lumen - Decorative	204	130	$11.09	$2,262	$1,442								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
19,500 Lumen	384	244	$13.71	$5,265	$3,345								
19,500 Lumen - Decorative	5,784	3,676	$14.13	$81,728	$51,942								
32,000 Lumen	192	122	$14.58	$2,799	$1,779								
32,000 Lumen - Decorative	554	352	$15.79	$8,742	$5,558								
Fluorescent Lamps													
1,000 Lumen	0	0	$3.75	$0	$0								
21,800 Lumen	84	53	$13.92	$1,169	$738								
Subtotal kWh	3,043,780	1,934,664		$382,775	$243,301								
Unbilled	(112,778)	0		($13,175)	$0								
TAA			-1.98%	($7,579)	($4,817)								
Total	2,931,002	1,934,664		$362,021	$238,484								
Customer	170	170											
2b - Full Maintenance (No New Service)													
Incandescent Lamps													
6,000 Lumen	36	37	$17.73	$638	$656								
10,000 Lumen	12	12	$23.40	$281	$281								
Mercury Vapor Lamps													
7,000 Lumen	24	25	$8.03	$193	$201								
20,000 Lumen	0	0	$15.30	$0	$0								
54,000 Lumen	0	0	$32.48	$0	$0								
Sodium Vapor Lamps													
5,600 Lumen	4,038	4,183	$4.68	$18,898	$19,576								
9,500 Lumen	6,915	7,164	$6.16	$42,594	$44,130								
16,000 Lumen	576	597	$7.47	$4,303	$4,460								
22,000 Lumen	0	0	$9.44	$0	$0								
27,500 Lumen	1,223	1,267	$10.99	$13,444	$13,924								
50,000 Lumen	1,600	1,657	$16.02	$25,629	$26,545								
Metal Halide Lamps													
12,000 Lumen	34	35	$15.58	$522	$545								
19,500 Lumen	722	748	$15.73	$11,362	$11,766								
32,000 Lumen	672	697	$16.72	$11,242	$11,654								
107,000 Lumen	0	0	$33.05	$0	$0								
Subtotal kWh	946,976	981,078		$129,106	$133,738								
Unbilled	(35,087)	0		($4,439)	$0								
TAA			-1.98%	($2,556)	($2,648)								
Total	911,889	981,078		$122,111	$131,090								
Customer	67	69											
kWh Street Lighting	45,421,496	26,868,874		$3,205,978	$1,934,632								
Customers	1,242	1,229											
Unbilled	(1,682,951)	0		($110,353)	$0								
TAA				($63,478)	($38,306)			Tax Year 1 (7/1/2021)	-1.87%				($26,234)
								Tax Year 2 (1/1/2022)	-1.02%				($14,309)
Total	43,738,545	26,868,874		$3,032,147	$1,896,326					$954,227	$227,351	$221,301	$1,402,877.88
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite													
Annual Facility Charge	20,676	21,139	$11.00	$227,437	$232,529	$5.04	$2.96	$0.00	$8.00	$106,534	$62,578	$0	$169,112
Annual Customer Charge	637	638	$72.50	$46,185	$46,255	$0.00	$50.02	$0.00	$50.02		$31,913	$0	$31,913
Annual Minimum Charge	0	0	$127.50	$0	$0	$0.00	$87.96	$0.00	$87.96		$0	$0	$0
Monthly Customer Charge	7,632	7,644	$6.20	$47,318	$47,393	$0.00	$4.28	$0.00	$4.28		$32,716	$0	$32,716
All kWh	15,565,767	15,963,151	5.3437 ¢	$831,788	$853,023	¢	1.4997 ¢	2.0289 ¢	3.5286 ¢		$239,404	$323,878	$563,282
Unbilled	45,517	0		$3,753	$0								
TAA			-2.80%	($23,290)	($23,885)	-2.80%	-2.80%	ax Year 1 (7/1/2021)	-2.73%				($15,378)
								Tax Year 2 (1/1/2022)	-1.48%				($8,337)
Total	15,611,284	15,963,151		$1,133,191	$1,155,315					$106,534	$366,612	$323,878	$797,023

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule 15.2 - Traffic Signal Systems - Composite													
Customer Charge	32,428	32,811	$5.50	$178,353	$180,461	$5.50	$0.00	$0.00	$5.50	$180,461			$180,461
All kWh	7,727,417	7,776,370	8.4049 ¢	$649,482	$653,596	1.8413 ¢	3.9762 ¢	2.1835 ¢	8.0010 ¢	$143,189	$309,205	$169,795	$622,190
Unbilled	(144,801)	0		($14,152)	$0								
TAA			-3.77%	($31,209)	($31,444)			Tax Year 1 (7/1/2021)	-2.64%				($16,426)
								Tax Year 2 (1/1/2022)	-1.43%				($8,897)
Total	7,582,616	7,776,370		$782,474	$802,613					$323,650	$309,205	$169,795	$802,651
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial													
Schedule 6A													
Customer Charge	12	15				$54.00	$0.00	$0.00	$54.00	$810	$0	$0	$810
Voltage Discount	0	0				($0.61)	$0.00	$0.00	($0.61)	$0	$0	$0	$0
All kWh under 50 kWh/kW (Jun-Sept)	55,256	82,148				1.6570 ¢	19.3705 ¢	1.3497 ¢	22.3772 ¢	$1,361	$15,912	$1,109	$18,382
All additional kWh (Jun-Sept)	0	0				1.6570 ¢	1.3803 ¢	1.3497 ¢	4.3870 ¢	$0	$0	$0	$0
All kWh under 50 kWh/kW (Oct-May)	105,141	156,310				1.6570 ¢	16.9515 ¢	1.1944 ¢	19.8029 ¢	$2,590	$26,497	$1,867	$30,954
All additional (Oct-May)	0	0				1.6570 ¢	1.0309 ¢	1.1944 ¢	3.8823 ¢	$0	$0	$0	$0
On-Pk kWh (Jun-Sept)	30,686	45,621				0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	$0	$0	$2,737	$2,737
Off-Pk kWh (Jun-Sept)	24,570	36,527				0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	$0	$0	($853)	($853)
On-Pk kWh (Oct-May)	58,390	86,807				0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	$0	$0	$4,609	$4,609
Off-Pk kWh (Oct-May)	46,751	69,503				0.0000 ¢	0.0000 ¢	(2.0671) ¢	(2.0671) ¢	$0	$0	($1,437)	($1,437)
TAA								Tax Year 1 (7/1/2021)	-3.06%				($1,510)
								Tax Year 2 (1/1/2022)	-1.66%				($819)
										$4,761	$42,409	$8,032	$55,202
Schedule 9													
Customer Charge	17	21				($42.09)	$311.09	$0.00	$269.00	($884)	$6,533	$0	$5,649
Facilities kW	17,217	25,596				$0.00	$2.30	$0.00	$2.30	$0	$58,870	$0	$58,870
On-Peak kW (Jun - Sept)	5,830	8,668				$0.00	$14.48	$0.00	$14.48	$0	$125,508	$0	$125,508
On-Peak kW (Oct - May)	11,395	16,941				$0.00	$12.81	$0.00	$12.81	$0	$217,012	$0	$217,012
On-Peak kWh (Jun - Sept)	62,826	91,666				0.0000 ¢	1.0927 ¢	4.1109 ¢	5.2036 ¢	$0	$1,002	$3,768	$4,770
On-Peak kWh (Oct - May)	167,430	244,288				0.0000 ¢	1.0927 ¢	3.5122 ¢	4.6049 ¢	$0	$2,669	$8,580	$11,249
Off-Peak kWh (Jun - Sept)	248,522	362,605				0.0000 ¢	1.0927 ¢	1.5522 ¢	2.6449 ¢	$0	$3,962	$5,628	$9,590
Off-Peak kWh (Oct - May)	616,907	900,095				0.0000 ¢	1.0927 ¢	1.2479 ¢	2.3406 ¢	$0	$9,835	$11,232	$21,068
On-peak kW summer	7,185												
On-peak kW winter	10,031												
On-peak kWh summer	90,836												
On-peak kWh winter	335,112												
Off-peak kWh summer	297,018												
Off-peak kWh winter	372,719												
TAA			-6.20%	$0	$0			Tax Year 1 (7/1/2021)	-2.57%				($10,002)
								Tax Year 2 (1/1/2022)	-1.39%				($5,410)
										($884)	$425,391	$29,208	$453,716
Primary Voltage													
Customer Charge	12	15	$127.00	$1,524	$1,905								
Power Charge All kW	5,197	7,726	$4.30	$22,347	$33,222								
First 100,000 kWh	160,397	238,458	6.8447 ¢	$10,979	$16,322								
All add'l kWh	0	0	5.7472 ¢	$0	$0								
Unbilled	0	0		$0	$0								
TAA			-6.20%	($2,066)	($3,072)								
Subtotal	160,397	238,458		$32,784	$48,377								
44KV or Higher													
Customer Charge	17	21	$127.00	$2,108	$2,667								
Power Charge All kW	17,217	25,120	$4.30	$74,032	$108,016								
First 100,000 kWh	1,095,685	1,598,654	5.3851 ¢	$59,004	$86,089								
All add'l kWh	0	0	4.7169 ¢	$0	$0								
Unbilled	(20,362)	0		($2,422)	$0								
TAA			-6.20%	($8,248)	($12,035)								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Subtotal	1,075,323	1,598,654		$124,474	$184,737								
TAA													
Total	1,235,720	1,837,112		$157,258	$233,115					$3,877	$467,800	$37,240	$508,918
Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over													
Customer Service Charge													
Secondary			$70.00			$73.00			$73.00				
Primary			$70.00			$73.00			$73.00				
Transmission			$259.00			$269.00			$269.00				
Facilities Charge All kW													
Secondary			$1.37			$1.42			$1.42				
Primary			$1.37			$1.42			$1.42				
Transmission			$1.37			$1.42			$1.42				
Power Charge													
Secondary													
Summer-On Peak kW			$8.16			$0.00	$8.46	$0.00	$8.46				
Winter-On Peak kW			$5.86			$0.00	$6.08	$0.00	$6.08				
Primary													
Summer-On Peak kW			$8.05			$0.00	$8.35	$0.00	$8.35				
Winter-On Peak kW			$5.61			$0.00	$5.82	$0.00	$5.82				
Transmission													
Summer-On Peak kW			$7.83				$8.12	$0.00	$8.12				
Winter-On Peak kW			$5.51				$5.51	$0.00	$5.51				
Energy Charge													
Secondary													
Summer-On Peak kWh			9.2314 ¢				2.3100 ¢	7.2643 ¢	9.5743 ¢				
Summer-Off Peak kWh			5.0770 ¢				2.3100 ¢	2.9556 ¢	5.2656 ¢				
Winter-On Peak kWh			4.1108 ¢				2.3100 ¢	1.9535 ¢	4.2635 ¢				
Winter-Off Peak kWh			3.4356 ¢				2.3100 ¢	1.2532 ¢	3.5632 ¢				
Primary													
Summer-On Peak kWh			8.8608 ¢				2.3100 ¢	6.8799 ¢	9.1899 ¢				
Summer-Off Peak kWh			4.7064 ¢				2.3100 ¢	2.5712 ¢	4.8812 ¢				
Winter-On Peak kWh			3.7402 ¢				2.3100 ¢	1.5691 ¢	3.8791 ¢				
Winter-Off Peak kWh			3.0650 ¢				2.3100 ¢	0.8689 ¢	3.1789 ¢				
Transmission													
Summer-On Peak kWh			8.6679 ¢				1.8900 ¢	7.0999 ¢	8.9899 ¢				
Summer-Off Peak kWh			4.5134 ¢				1.8900 ¢	2.7911 ¢	4.6811 ¢				
Winter-On Peak kWh			3.5473 ¢				1.8900 ¢	1.7891 ¢	3.6791 ¢				
Winter-Off Peak kWh			2.8721 ¢				1.8900 ¢	1.0888 ¢	2.9788 ¢				
TAA			-3.07%				Tax Year 1 (7/1/2021)		-2.57%				
							Tax Year 2 (1/1/2022)		-1.39%				
Total										$0	$0	$0	$0
Schedule No. 23 - Composite													
Customer Charge	1,094,044	1,134,470	$10.00	$10,940,436	$11,344,703	$10.00	$0.00	$0.00	$10.00	$11,344,703			$11,344,703
Seasonal Service	0	0	$120.00	$0	$0	$117.00	$0.00	$0.00	$117.00	$0			$0
Minimum Charge	98	102	$10.00	$984	$1,020	$10.00	$0.00	$0.00	$10.00	$1,020			$1,020
kW over 15 (Jun - Sept)	307,130	303,570				$8.89	$0.00	$0.00	$8.89	$2,698,737			$2,698,737
kW over 15 (Oct - May)	357,703	353,344				$7.87	$0.00	$0.00	$7.87	$2,780,817			$2,780,817
First 1,500 kWh (Jun - Sept)	246,513,686	245,732,054				1.4671 ¢	7.9412 ¢	2.3066 ¢	11.7149 ¢	$4,906,808.31	$16,574,984.97	$7,305,455	$28,787,248
All Add'l kWh (Jun - Sept)	255,582,783	255,089,575				1.4671 ¢	2.7859 ¢	2.3066 ¢	6.5596 ¢	$2,852,125	$9,634,355	$4,246,359	$16,732,839
First 1,500 kWh (Oct - May)	497,637,266	491,138,812				1.4671 ¢	6.7850 ¢	2.1151 ¢	10.3672 ¢	$8,678,900	$29,316,946	$12,921,497	$50,917,343
All Add'l kWh (Oct - May)	399,727,711	394,638,630				1.4671 ¢	2.2227 ¢	2.1151 ¢	5.8049 ¢	$3,904,750	$13,190,077	$5,813,550	$22,908,378
kW over 15 (May - Sept)	359,490	355,316	$8.65	$3,109,589	$3,073,483								
kW over 15 (Oct - Apr)	305,343	301,598	$8.70	$2,656,485	$2,623,903								
Voltage Discount	12,133	11,994	($0.48)	($5,824)	($5,757)	($0.48)	$0.00	$0.00	($0.48)	($5,757)			($5,757)
First 1,500 kWh (May - Sept)	306,932,670	308,060,156	11.7336 ¢	$36,014,252	$36,146,547								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All Add'l kWh (May - Sept)	299,805,428	301,253,476	6.5783 ¢	$19,722,100	$19,817,357								
First 1,500 kWh (Oct - Apr)	437,218,282	428,643,673	10.8000 ¢	$47,219,575	$46,293,517								
All Add'l kWh (Oct - Apr)	355,505,066	348,641,766	6.0567 ¢	$21,531,875	$21,116,186								
Subscriber Solar kWh	2,093,618	2,069,676	10.1208 ¢	$211,891	$209,468	1.4671 ¢	7.4250 ¢	0.0000 ¢	8.8921 ¢	$30,364	$153,673		$184,038
Unbilled	6,316,242	0		$702,376	$0								
TAA			-3.31%	($4,318,417)	($4,279,183)			Tax Year 1 (7/1/2021)	-2.56%				($3,200,241)
								Tax Year 2 (1/1/2022)	-1.39%				($1,737,631)
Subscriber Solar kWh Adj	(151,735)	(150,134)											
Total	1,407,719,571	1,388,518,613		$137,785,322	$136,341,244					$37,192,468	$68,870,036	$30,286,863	$136,349,366
Schedule No. 23-135 - Composite													
Customer Charge	15,291	18,738	$10.00	$152,909	$187,380	$10.00	$0.00	$0.00	$10.00	$187,380	$0	$0	$187,380
Seasonal Service	0	0	$120.00	$0	$0	$117.00	$0.00	$0.00	$117.00	$0	$0	$0	$0
Minimum Charge	8	10	$10.00	$83	$100	$10.00	$0.00	$0.00	$10.00	$100	$0	$0	$100
kW over 15 (Jun - Sept)	5,243	6,794				$8.89	$0.00	$0.00	$8.89	$60,399	$0	$0	$60,399
kW over 15 (Oct - May)	7,486	9,813				$7.87	$0.00	$0.00	$7.87	$77,228	$0	$0	$77,228
First 1,500 kWh (Jun - Sept)	1,451,255	2,193,840				1.4671 ¢	7.9412 ¢	2.3066 ¢	11.7149 ¢	$32,186	$174,217	$50,603	$257,006
All Add'l kWh (Jun - Sept)	1,460,637	2,240,351				1.4671 ¢	2.7859 ¢	2.3066 ¢	6.5596 ¢	$32,868	$62,414	$51,676	$146,958
First 1,500 kWh (Oct - May)	4,372,183	5,247,056				1.4671 ¢	6.7850 ¢	2.1151 ¢	10.3672 ¢	$76,980	$356,013	$110,980	$543,973
All Add'l kWh (Oct - May)	3,899,689	4,722,287				1.4671 ¢	2.2227 ¢	2.1151 ¢	5.8049 ¢	$69,281	$104,962	$99,881	$274,124
kW over 15 (May - Sept)	6,047	7,841	$8.65	$52,304	$67,825								
kW over 15 (Oct - Apr)	6,682	8,766	$8.70	$58,131	$76,264								
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0.00	$0.00	($0.48)	$0	$0	$0	$0
First 1,500 kWh (May - Sept)	1,744,091	2,609,825	11.7336 ¢	$204,645	$306,226								
All Add'l kWh (May - Sept)	1,663,398	2,499,478	6.5783 ¢	$109,423	$164,423								
First 1,500 kWh (Oct - Apr)	4,079,347	4,852,798	10.8000 ¢	$440,570	$524,102								
All Add'l kWh (Oct - Apr)	3,696,929	4,441,433	6.0567 ¢	$223,912	$269,004								
Unbilled	55,962	0		$6,730	$0								$0
TAA			-3.31%	($36,045)	($46,600)			Tax Year 1 (7/1/2021)	-2.56%				($34,808)
								Tax Year 2 (1/1/2022)	-1.39%				($18,900)
Total	11,239,727	14,403,534		$1,212,662	$1,548,724					$536,422	$697,606	$313,140	$1,547,168
Schedule No. 23-136 - Composite													
Customer Charge	578	1,546	$10.00	$5,780	$15,460	$10.00	$0.00	$0.00	$10.00	$15,460	$0	$0	$15,460
Seasonal Service	0	0	$120.00	$0	$0	$117.00	$0.00	$0.00	$117.00	$0	$0	$0	$0
Aggregate Charge	139	393	$2.00	$278	$786	$2.00	$0.00	$0.00	$2.00	$786	$0	$0	$786
Minimum Charge	0	0	$10.00	$0	$0	$10.00	$0.00	$0.00	$10.00	$0	$0	$0	$0
kW over 15 (Jun - Sept)	495	552				$8.89	$0.00	$0.00	$8.89	$4,907	$0	$0	$4,907
kW over 15 (Oct - May)	882	982				7.8700	0.0000	0.0000	7.8700	$7,728	$0	$0	$7,728
First 1,500 kWh (Jun - Sept)	222,038	228,752				1.4671 ¢	7.9412 ¢	2.3066 ¢	11.7149 ¢	$3,356	$18,166	$5,276	$26,798
All Add'l kWh (Jun - Sept)	215,087	234,472				1.4671 ¢	2.7859 ¢	2.3066 ¢	6.5596 ¢	$3,440	$6,532	$5,408	$15,380
First 1,500 kWh (Oct - May)	330,554	417,772				1.4671 ¢	6.7850 ¢	2.1151 ¢	10.3672 ¢	$6,129	$28,346	$8,836	$43,311
All Add'l kWh (Oct - May)	526,375	648,715				1.4671 ¢	2.2227 ¢	2.1151 ¢	5.8049 ¢	$9,517	$14,419	$13,721	$37,657
kW over 15 (May - Sept)	685	761	$8.65	$5,927	$6,583								
kW over 15 (Oct - Apr)	692	773	$8.70	$6,018	$6,725								
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0.00	$0.00	($0.48)	$0	$0	$0	$0
First 1,500 kWh (May - Sept)	250,152	239,106	11.7336 ¢	$29,352	$28,056								
All Add'l kWh (May - Sept)	311,138	308,302	6.5783 ¢	$20,468	$20,281								
First 1,500 kWh (Oct - Apr)	302,439	409,460	10.8000 ¢	$32,663	$44,222								
All Add'l kWh (Oct - Apr)	430,324	572,843	6.0567 ¢	$26,063	$34,695								
Unbilled	6,915	0		$727	$0								$0
TAA			-3.31%	($3,988)	($4,653)			Tax Year 1 (7/1/2021)	-2.56%				($3,476)
								Tax Year 2 (1/1/2022)	-1.39%				($1,887)
Total	1,300,969	1,529,711		$123,288	$152,155					$51,323	$67,463	$33,241	$152,027

Schedule No.31 - Composite
Secondary Voltage

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Customer Charge per month	0	0	$133.00	$0	$0	$138.00	$0.00	$0.00	$138.00	$0	$0	$0	$0
Facilities Charge, per kW month	0	0	$5.60	$0	$0	$5.81	$0.00	$0.00	$5.81	$0	$0	$0	$0
Back-up Power Charge													
Regular, per On-Peak kW day													
Jun - Sept	0	0				$0.00	$0.91	$0.00	$0.91	$0	$0	$0	$0
Oct - May	0	0				$0.00	$0.81	$0.00	$0.81	$0	$0	$0	$0
Maintenance, per On-Peak kW day													
Jun - Sept	0	0				$0.00	$0.46	$0.00	$0.46	$0	$0	$0	$0
Oct - May	0	0				$0.00	$0.41	$0.00	$0.41	$0	$0	$0	$0
Excess Power, per kW month													
Jun - Sept	0	0				$0.00	$42.33	$0.00	$42.33	$0	$0	$0	$0
Oct - May	0	0				$0.00	$37.46	$0.00	$37.46	$0	$0	$0	$0
Regular, per On-Peak kW day													
May - Sept	0	0	$0.88	$0	$0								
Oct - Apr	0	0	$0.62	$0	$0								
Maintenance, per On-Peak kW day													
May - Sept	0	0	$0.44	$0	$0								
Oct - Apr	0	0	$0.31	$0	$0								
Excess Power, per kW month													
May - Sept	0	0	$40.81	$0	$0								
Oct - Apr	0	0	$32.04	$0	$0								
Primary Voltage													
Customer Charge per month	24	25	$605.00	$14,520	$15,125	$627.00	$0.00	$0.00	$627.00	$15,675	$0	$0	$15,675
Facilities Charge, per kW month	36,600	34,929	$4.46	$163,236	$155,783	$4.63	$0.00	$0.00	$4.63	$161,721	$0	$0	$161,721
Back-up Power Charge													
Regular, per On-Peak kW day													
Jun - Sept	70,697	67,470				$0.00	$0.89	$0.00	$0.89	$0	$60,048	$0	$60,048
Oct - May	49,579	47,316				$0.00	$0.79	$0.00	$0.79	$0	$37,380	$0	$37,380
Maintenance, per On-Peak kW day													
Jun - Sept	1,582	1,510				$0.00	$0.45	$0.00	$0.45	$0	$680	$0	$680
Oct - May	0	0				$0.00	$0.40	$0.00	$0.40	$0	$0	$0	$0
Excess Power, per kW month													
Jun - Sept	148	142				$0.00	$39.97	$0.00	$39.97	$0	$5,676	$0	$5,676
Oct - May	686	655				$0.00	$35.37	$0.00	$35.37	$0	$23,167	$0	$23,167
Regular, per On-Peak kW day													
May - Sept	87,126	83,149	$0.86	$74,928	$71,508								
Oct - Apr	43,646	41,654	$0.60	$26,188	$24,992								
Maintenance, per On-Peak kW day													
May - Sept	1,950	1,861	$0.43	$839	$800								
Oct - Apr	0	0	$0.30	$0	$0								
Excess Power, per kW month													
May - Sept	183	175	$38.54	$7,053	$6,745								
Oct - Apr	604	576	$29.77	$17,981	$17,148								
Transmission Voltage													
Customer Charge per month	59	59	$678.00	$40,002	$40,002	-$110.00	$813.00	$0.00	$703.00	($6,490)	$47,967	$0	$41,477
Facilities Charge, per kW month	255,139	291,905	$2.63	$671,016	$767,710	$0.00	$2.73	$0.00	$2.73	$0	$796,901	$0	$796,901
Back-up Power Charge													
Regular, per On-Peak kW day													
Jun - Sept	600,848	657,860				$0.00	$0.79	$0.00	$0.79	$0	$519,709	$0	$519,709
Oct - May	277,599	307,104				$0.00	$0.70	$0.00	$0.70	$0	$214,973	$0	$214,973
Maintenance, per On-Peak kW day													
Jun - Sept	0	0				$0.00	$0.39	$0.00	$0.39	$0	$0	$0	$0
Oct - May	124,385	150,561				$0.00	$0.35	$0.00	$0.35	$0	$52,696	$0	$52,696
Excess Power, per kW month													
Jun - Sept	7,090	6,767				$0.00	$33.55	$0.00	$33.55	$0	$227,033	$0	$227,033
Oct - May	1,118	1,067				$0.00	$29.69	$0.00	$29.69	$0	$31,679	$0	$31,679
Regular, per On-Peak kW day													

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
May - Sept	740,481	810,741	$0.76	$562,766	$616,163								
Oct - Apr	244,379	270,354	$0.51	$124,633	$137,881								
Maintenance, per On-Peak kW day													
May - Sept	0	0	$0.38	$0	$0								
Oct - Apr	109,500	132,544	$0.26	$27,923	$33,799								
Excess Power, per kW month													
May - Sept	8,738	8,339	$32.35	$282,674	$269,767								
Oct - Apr	984	939	$23.36	$22,986	$21,935								
Subtotal				$2,036,745	$2,179,358					$170,906	$2,017,909	$0	$2,188,815
Supplemental billed at Schedule 6/8/9 rate													
Schedule 8													
Facilities kW	29,129	27,799	$4.76	$138,654	$132,323	$4.84	$0.00	$0.00	$4.84	$134,547	$0	$0	$134,547
On-Peak kW (Jun - Sept)	2,828	2,699				$0.00	$15.83	$0.00	$15.83	$0	$42,725	$0	$42,725
On-Peak kW (Oct - May)	28,170	26,884				$0.00	$14.01	$0.00	$14.01	$0	$376,645	$0	$376,645
On-Peak kWh (Jun - Sept)	943,371	905,085				0.0000 ¢	1.4166 ¢	4.4477 ¢	5.8643 ¢	$0	$12,821	$40,255	$53,077
On-Peak kWh (Oct - May)	2,666,759	2,558,532				0.0000 ¢	1.4166 ¢	3.7730 ¢	5.1896 ¢	$0	$36,244	$96,534	$132,778
Off-Peak kWh (Jun - Sept)	4,194,488	4,024,260				0.0000 ¢	1.4166 ¢	1.5641 ¢	2.9807 ¢	$0	$57,008	$62,944	$119,951
Off-Peak kWh (Oct - May)	7,840,982	7,522,766				0.0000 ¢	1.4166 ¢	1.2212 ¢	2.6378 ¢	$0	$106,568	$91,867	$198,435
On-Peak kW (May - Sept)	3,500	3,340	$15.56	$54,460	$51,970								
On-Peak kW (Oct - Apr)	25,538	24,372	$11.19	$285,770	$272,723								
Voltage Discount	29,038	27,713	($1.13)	($32,813)	($31,316)	($1.13)	$0.00	$0.00	($1.13)	($31,316)	$0	$0	($31,316)
On-Peak kWh (May - Sept)	1,183,200	1,135,182	5.0474 ¢	$59,721	$57,297								
On-Peak kWh (Oct - Apr)	5,407,200	5,187,756	3.9511 ¢	$213,644	$204,973								
Off-Peak kWh	9,055,200	8,687,706	3.4002 ¢	$307,895	$295,399								
TAA			-3.18%	($29,303)	($28,059)			Tax Year 1 (7/1/2021)	-2.65%				($24,476)
								Tax Year 2 (1/1/2022)	-1.44%				($13,300)
Schedule 9													
Facilities kW	272,193	283,278	$2.22	$604,268	$628,877	$0.00	$2.30	$0.00	$2.30	$0	$651,539	$0	$651,539
On-Peak kW (Jun - Sept)	94,440	96,907				$0.00	$14.48	$0.00	$14.48	$0	$1,403,213	$0	$1,403,213
On-Peak kW (Oct - May)	171,967	180,946				$0.00	$12.81	$0.00	$12.81	$0	$2,317,918	$0	$2,317,918
On-Peak kWh (Jun - Sept)	14,297,571	14,609,917				0.0000 ¢	1.0927 ¢	4.1109 ¢	5.2036 ¢	$0	$159,643	$600,596	$760,238
On-Peak kWh (Oct - May)	20,978,455	21,736,230				0.0000 ¢	1.0927 ¢	3.5122 ¢	4.6049 ¢	$0	$237,512	$763,427	$1,000,939
Off-Peak kWh (Jun - Sept)	46,087,700	47,389,695				0.0000 ¢	1.0927 ¢	1.5522 ¢	2.6449 ¢	$0	$517,827	$735,576	$1,253,404
Off-Peak kWh (Oct - May)	88,097,431	90,512,658				0.0000 ¢	1.0927 ¢	1.2479 ¢	2.3406 ¢	$0	$989,032	$1,129,514	$2,118,546
On-Peak kW (May - Sept)	116,387	119,427	$13.96	$1,624,763	$1,667,201								
On-Peak kW (Oct - Apr)	151,388	159,292	$9.47	$1,433,644	$1,508,495								
On-Peak kWh (May-Sept)	20,671,943	21,123,545	4.6531 ¢	$961,886	$982,900								
On-Peak kWh (Oct-Apr)	41,988,517	43,505,207	3.4989 ¢	$1,469,136	$1,522,204								
Off-Peak kWh	106,800,696	109,619,747	2.9225 ¢	$3,121,250	$3,203,637								
TAA			-3.07%	($264,348)	($272,752)			Tax Year 1 (7/1/2021)	-2.57%				($227,554)
								Tax Year 2 (1/1/2022)	-1.39%				($123,074)
Subtotal				$9,948,627	$10,195,872					$103,231	$6,908,695	$3,520,713	$10,532,639
Unbilled	(102,498)	0		($7,456)	$0								
Total (Aggregated)	185,004,258	189,259,143		$11,977,916	$12,375,230					$274,137	$8,926,604	$3,520,713	$12,721,454
Schedule 32 - Service From Renewable Energy Facilities - Commercial													
Customer Charges:													
Distribution Voltage < 1 MW			$54.00		$0	$56.00	$0.00	$0.00	$56.00	$0	$0	$0	$0
Distribution Voltage > 1 MW			$70.00		$0	$73.00	$0.00	$0.00	$73.00	$0	$0	$0	$0
Transmission Voltage	36	36	$259.00	$9,359	$9,324	-$42.09	$311.09	$0.00	$269.00	($1,515)	$11,199	$0	$9,684
Administrative Fee:													
All Voltages / per Generator	2	13	$110.00	$220	$1,412	$114.00	$0.00	$0.00	$114.00	$1,464	$0	$0	$1,464
All Voltages / per Delivery Point	6	39	$150.00	$900	$5,778	$156.00	$0.00	$0.00	$156.00	$6,009	$0	$0	$6,009
Delivery Facilities Charges:													
Secondary Voltage < 1 MW			$7.62		$0	$7.69	$0.00	$0.00	$7.69	$0	$0	$0	$0
Primary Voltage < 1 MW			$6.67		$0	$6.73	$0.00	$0.00	$6.73	$0	$0	$0	$0
Secondary Voltage > 1 MW			$7.90		$0	$8.55	$0.00	$0.00	$8.55	$0	$0	$0	$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Primary Voltage > 1 MW			$6.75		$0	$7.42	$0.00	$0.00	$7.42	$0	$0	$0	$0
Transmission Voltage	38,848	245,396	$3.85	$149,565	$944,773	$5.01	$0.00	$0.00	$5.01	$1,229,431	$0	$0	$1,229,431
Daily Power Charges:													
On-Peak Secondary Voltage < 1 MW													
June - September:						$0.00	$0.57	$0.00	$0.57	$0	$0	$0	$0
October - May:						$0.00	$0.48	$0.00	$0.48	$0	$0	$0	$0
On-Peak Primary Voltage < 1 MW													
June - September:						$0.00	$0.57	$0.00	$0.57	$0	$0	$0	$0
October - May:						$0.00	$0.47	$0.00	$0.47	$0	$0	$0	$0
On-Peak Secondary Voltage > 1 MW													
June - September:						$0.00	$0.71	$0.00	$0.71	$0	$0	$0	$0
October - May:						$0.00	$0.61	$0.00	$0.61	$0	$0	$0	$0
On-Peak Primary Voltage > 1 MW													
June - September:						$0.00	$0.70	$0.00	$0.70	$0	$0	$0	$0
October - May:						$0.00	$0.59	$0.00	$0.59	$0	$0	$0	$0
On-Peak Transmission Voltage													
June - September:	0	526,626				$0.00	$0.65	$0.00	$0.65	$0	$342,307	$0	$342,307
October - May:	249,715	913,271				$0.00	$0.56	$0.00	$0.56	$0	$511,432	$0	$511,432
On-Peak Secondary Voltage < 1 MW													
May - September:			$0.64		$0								
October - April:			$0.42		$0								
On-Peak Primary Voltage < 1 MW													
May - September:			$0.63		$0								
October - April:			$0.41		$0								
On-Peak Secondary Voltage > 1 MW													
May - September:			$0.72		$0								
October - April:			$0.46		$0								
On-Peak Primary Voltage > 1 MW													
May - September:			$0.70		$0								
October - April:			$0.45		$0								
On-Peak Transmission Voltage													
May - September:	0	649,010	$0.66	$0	$428,347								
October - April:	249,715	803,981	$0.41	$102,383	$329,632								
Renewable Energy PPA	24,611,000	172,556,857	5.7290 ¢	$1,409,964	$9,885,782	(0.0024) ¢	5.7314 ¢	0.0000 ¢	5.7290 ¢	($4,141)	$9,889,924	$0	$9,885,782
Subtotal		172,556,857		$1,672,391	$11,605,048					$1,231,248	$10,754,862	$0	$11,986,109
Supplemental billed at Schedule 6/8/9 rate													
Schedule 9													
Facilities kW	271,679	41,883	$2.22	$603,128	$92,979	$0.00	$2.30	$0.00	$2.30	$0	$96,330	$0	$96,330
On-Peak kW (Jun - Sept)	113,286	15,180				$0.00	$14.48	$0.00	$14.48	$0	$219,807	$0	$219,807
On-Peak kW (Oct - May)	147,021	26,325				$0.00	$12.81	$0.00	$12.81	$0	$337,224	$0	$337,224
On-Peak kWh (Jun - Sept)	13,810,695	4,703,542				0.0000 ¢	1.0927 ¢	4.1109 ¢	5.2036 ¢	$0	$51,396	$193,357	$244,752
On-Peak kWh (Oct - May)	19,233,160	4,209,024				0.0000 ¢	1.0927 ¢	3.5122 ¢	4.6049 ¢	$0	$45,992	$147,831	$193,823
Off-Peak kWh (Jun - Sept)	42,155,022	6,552,517				0.0000 ¢	1.0927 ¢	1.5522 ¢	2.6449 ¢	$0	$71,599	$101,707	$173,307
Off-Peak kWh (Oct - May)	79,802,106	8,628,050				0.0000 ¢	1.0927 ¢	1.2479 ¢	2.3406 ¢	$0	$94,279	$107,670	$201,949
On-Peak kW (May - Sept)	139,613	18,708	$13.96	$1,948,997	$261,160								
On-Peak kW (Oct - Apr)	129,427	23,175	$9.47	$1,225,678	$219,465								
On-Peak kWh (May-Sept)	19,968,000	6,800,551	4.6531 ¢	$929,131	$316,436								
On-Peak kWh (Oct-Apr)	38,495,296	8,424,390	3.4989 ¢	$1,346,912	$294,761								
Off-Peak kWh	96,537,686	8,868,192	2.9225 ¢	$2,821,314	$259,173								
TAA			-3.07%	($253,951)	($41,476)			Tax Year 1 (7/1/2021)	-2.57%				($35,231)
								Tax Year 2 (1/1/2022)	-1.39%				($19,055)
Subtotal				$8,621,209	$1,402,498					$0	$916,627	$550,565	$1,467,192
Unbilled	952,892	0		$60,349	$0								
Total (Aggregated)	180,564,874	196,649,990		$10,353,949	$13,007,546					$1,231,248	$11,671,489	$550,565	$13,453,301

Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial
Customer Charge 12

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 2 (7/1/2021)							
				Revenues		Price				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Total		242,230,000			$13,027,758	(0.0023) ¢	5.3806 ¢	0.0000 ¢	5.3783 ¢	($5,571)	$13,033,427	$0	$13,027,758
Contract 1													
Monthly Fixed Charge	12	12	$235.66	$2,828	$2,828	$236.00	$0.00	$0.00	$236.00	$2,832			$2,832
Customer Charge per HLH kW	981,560	1,004,562	$1.95	$1,914,042	$1,958,896	$0.12	$1.84	$0.00	$1.96	$117,515	$1,851,427	$0	$1,968,942
Demand Charge per HLH kW (May - Sep	373,210	381,956	$13.15	$4,907,712	$5,022,721	$0.00	$13.19	$0.00	$13.19	$0	$5,038,000	$0	$5,038,000
Demand Charge per HLH kW (Oct - Apr	608,350	622,606	$8.81	$5,359,564	$5,485,159	$0.00	$8.84	$0.00	$8.84		$5,503,837	$0	$5,503,837
kWh HLH (May - Sept)	98,922,553	101,240,704	4.4700 ¢	$4,421,838	$4,525,459	0.0000 ¢	2.1230 ¢	2.3600 ¢	4.4830 ¢		$2,149,306.63	$2,389,314	$4,538,621
kWh LLH (May - Sept)	139,678,447	142,951,672	2.8060 ¢	$3,919,377	$4,011,224	0.0000 ¢	1.3331 ¢	1.4819 ¢	2.8150 ¢		$1,905,646	$2,118,444	$4,024,090
kWh HLH (Oct - Apr)	164,618,614	168,476,287	3.3610 ¢	$5,532,832	$5,662,488	0.0000 ¢	1.5968 ¢	1.7752 ¢	3.3720 ¢		$2,690,300	$2,990,720	$5,681,020
kWh LLH (Oct - Apr)	199,750,386	204,431,337	2.8060 ¢	$5,604,996	$5,736,343	0.0000 ¢	1.3331 ¢	1.4819 ¢	2.8150 ¢		$2,725,212	$3,029,530	$5,754,742
TAA			-3.36%	($999,476)	($1,022,898)			Tax Year 1 (7/1/2021)	-2.54%				($775,724)
								Tax Year 2 (1/1/2022)	-1.38%				($421,456)
Total	602,970,000	617,100,000		$30,663,713	$31,382,220					$120,347	$21,863,729	$10,528,008	$32,512,084
Contract 2													
Customer Charge	12	12											
On-Peak kWh (May-Sept)	65,661,217	57,264,151	6.6800 ¢	$4,386,169	$3,825,245	0.0227 ¢	3.8505 ¢	2.8298 ¢	6.7030 ¢	$12,988.97	$2,204,954	$1,620,473	$3,838,416
On-Peak kWh (Oct-Apr)	195,234,517	179,663,027	5.0230 ¢	$9,806,630	$9,024,474	0.0171 ¢	2.8952 ¢	2.1277 ¢	5.0400 ¢	$30,642	$5,201,599	$3,822,777	$9,055,017
Off-Peak kWh (May - Sept)	274,611,200	239,492,626	4.1960 ¢	$11,522,686	$10,049,111	0.0142 ¢	2.4184 ¢	1.7774 ¢	4.2100 ¢	$34,119	$5,791,911	$4,256,610	$10,082,640
Off-Peak kWh (Oct-Apr)	248,886,394	229,035,745	4.1960 ¢	$10,443,273	$9,610,340	0.0142 ¢	2.4184 ¢	1.7774 ¢	4.2100 ¢	$32,629	$5,539,020	$4,070,755	$9,642,405
TAA			-3.15%	($1,139,001)	($1,024,039)			Tax Year 1 (7/1/2021)	-2.38%				($776,320)
								Tax Year 2 (1/1/2022)	-1.29%				($420,778)
Total	784,393,328	705,455,549		$35,019,757	$31,485,131					$110,379	$18,737,484	$13,770,615	$32,618,478
Contract 3													
Customer Charge	12	12											
Block 1	375,537,561	376,680,000	5.6155 ¢	$21,088,467	$22,005,408	(0.0025) ¢	5.8444 ¢	0.0000 ¢	5.8419 ¢	($9,417)	$22,014,686	$0	$22,005,408
Block 2 - Market													
Block 2 - Index	909,325,685	911,946,197	4.9291 ¢	$44,821,228	$40,952,185	(0.0019) ¢	4.4925 ¢	0.0000 ¢	4.4906 ¢	($17,327)	$40,969,183	$0	$40,952,185
Total	1,284,863,246	1,288,626,197		$65,909,694	$62,957,593					($26,744)	$62,983,869	$0	$62,957,593
Lighting Contract - Post Top Lighting - Composite													
Customers	4	4											
Energy Only Res	48	48	$2.1800	$105	$105	$1.49	$0.35	$0.34	$2.1800	$71	$17	$17	$105
Energy Only Non-Res	207	207	$2.1858	$452	$452	$1.49	$0.35	$0.35	$2.1858	$307	$73	$71	$452
Subtotal	255	255		$557	$557								$557
KWH Included	7,390	7,387											
Unbilled	40	0		$4	$0								
Total	7,430	7,387		$561	$557					$379	$90	$88	$557
Annual Guarantee Adjustment													
Residential				$6,795	$6,795					$1,970.89	$4,824.20		$6,795
Commercial				$3,742,344	$3,742,344					$1,085,451.60	$2,656,892.54		$3,742,344
Industrial				$823,370	$823,370					$238,815.04	$584,554.76		$823,370
Irrigation				$231,623	$231,623					$67,181.26	$164,441.58		$231,623
Public Street & Highway Lighting				$4,655	$4,655					$1,350.18	$3,304.86		$4,655
Total AGA				$4,808,787	$4,808,787					$1,394,769	$3,414,018		$4,808,787
TOTAL - ALL CLASSES	24,473,583,899	24,837,388,161		$1,981,660,113	$2,001,695,942					$435,775,055	$1,170,745,444	$467,286,420	$2,073,803,347

Rocky Mountain Power
State of Utah
Consolidated Proposed Lighting Revenue by Lamp Type
Historic Test Period 12 Months Ended December 2019
Forecast Test Period 12 Months Ended December 2021

Description	Sch No.	Lamp Units	kWh	Price Step 1&2	Price Units	Revenue
Security Area Lighting						
Level 1 (0-5,500 LED Equivalent Lumens)	7	80,037		9.10	$/mo	$728,334
Level 2 (5,501-12,000 LED Equivalent Lumens)	7	23,298		10.61	$/mo	$247,190
Level 3 (12,001 and Greater LED Equivalent Lumens)	7	31,462		12.96	$/mo	$407,743
Street Lighting - Company-Owned System						
Level 1 (0-3,500 LED Equivalent Lumens)	11	32,060		11.82	$/mo	$378,953
Level 2 (3,501-5,500 LED Equivalent Lumens)	11	197,233		12.74	$/mo	$2,512,752
Level 3 (5,501-8,000 LED Equivalent Lumens)	11	20,644		13.19	$/mo	$272,290
Level 4 (8,001-12,000 LED Equivalent Lumens)	11	574		13.71	$/mo	$7,871
Level 5 (12,001-15,500 LED Equivalent Lumens)	11	22,536		14.60	$/mo	$329,020
Level 6 (15,501 and Greater LED Equivalent Lumens)	11	7,800		17.75	$/mo	$138,445
Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	5,104		23.15	$/mo	$118,165
Cust. Funded Conv. - Level 1 (0-3,500 LED Equivalent Lumens)	11	-		6.04	$/mo	$0
Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	11	276		6.57	$/mo	$1,813
Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		6.99	$/mo	$0
Cust. Funded Conv. - Level 4 (8,001-12,000 LED Equivalent Lumens)	11	-		7.46	$/mo	$0
Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	11	12		8.00	$/mo	$96
Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	11	-		9.72	$/mo	$0
Cust. Funded Conv. - Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		5.51	$/mo	$0
Street Lighting - Customer-Owned System	12		26,868,874	0.045466	$/kWh	$1,402,878
Total Proposed Revenue						$6,545,550
Total Unique Price Count (Company-Owned System)				17		