APPLICATION OF ROCKY MOUNTAIN POWER

Docket No. 20-035-13

HEARING

May 19, 2020

ADVANCED REPORTING SOLUTIONS

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Hearing May 19, 2020

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1	BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH		
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3			
4	In Re: APPLICATION OF ROCKY)Docket No. 20-035-13		
5	MOUNTAIN POWER FOR AUTHORITY) TO REVISE RATES IN TARIFF)Presiding Officer:		
6	SCHEDULE 98, RENEWABLE)Michael Hammer CREDITS BALANCING ACCOUNT.)		
7			
8	TELECONFERENCE HEARING ON INTERIM RATES		
9	Takon on Tuogday, May 10, 2020		
10	Taken on Tuesday, May 19, 2020		
11	at 1:00 P.M.		
12			
13			
14			
15			
16	Public Service Commission of Utah		
17	160 East 300 South		
18	4th Floor		
19	Salt Lake City, Utah 84111		
20			
21			
22			
23			
24	Reported by: Kellie Peterson, RPR, CSR		
25			

1	A P	PEARANCES
2	FOR THE UTAH DIVISION OF PUBLIC UTILITIES:	
3		DIVISION OF PUBLIC UTILITIES 160 East 300 South
4 5		Fifth Floor Salt Lake City, UT 84114 Telephone: (801)366-0380
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7	FOR ROCKY MOUNTAIN	Emily Wegener, Esq.
8	POWER:	Jana Saba, Esq. ROCKY MOUNTAIN POWER
9		1407 West North Temple Suite 320 Salt Lake City, Utah 84116
10		Telephone: (801)220-4050 emily.wegener@pacificorp.com
11		jana.saba@pacificorp.com
12	ALSO APPEARING:	Kelcey Brown Robert Meredith
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16 17		
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1	May 19, 2020 1:00 P.M.
2	PROCEEDINGS
3	PRESIDING OFFICER HAMMER: All right. Let's
4	go ahead and begin.
5	We should all be here for the noticed
6	telephonic hearing on the interim rates on the
7	application of Rocky Mountain Power for authority to
8	revise rates in Tariff Schedule 98, Renewable Energy
9	Credits Balancing Account. It's Commission Docket No.
10	20-035-13.
11	My name is Mike Hammer. I'm the Commission's
12	designated presiding officer.
13	Let's go ahead and take appearances
14	telephonically, please, beginning with representatives
15	from Rocky Mountain Power.
16	MS. WEGENER: Good afternoon. This is Emily
17	Wegener, representing Rocky Mountain Power. And with me
18	on the phone, I have Terrell Spackman, who will be
19	providing a summary of the company's application.
20	I also think I have Kelcey Brown, Robert
21	Meredith and Jana Saba as well.
22	PRESIDING OFFICER HAMMER: All right. And
23	from the Division of Public Utilities?
24	MS. SCHMID: Good afternoon. This is
25	Patricia E. Schmid, of the Attorney General's Office,

1	representing the Division.			
2	Our witness today is Mr. Mark Long. Thank			
3	you.			
4	PRESIDING OFFICER HAMMER: And the Office of			
5	Consumer Services? Is there no one from the Office on			
6	the line?			
7	Okay. Are there any other third parties on			
8	the line?			
9	All right. Ms. Wegener, would you like to			
10	call a witness?			
11	MS. WEGENER: Can I start by moving for the			
12	admission of the testimony of Robert Meredith and Kelcey			
13	Brown? They are, as I mentioned, on the line and			
14	available for questions, but we're not planning on having			
15	them read a summary of their testimony.			
16	PRESIDING OFFICER HAMMER: Is there any			
17	objection, Ms. Schmid?			
18	MS. SCHMID: No objection.			
19	PRESIDING OFFICER HAMMER: All right. It's			
20	admitted.			
21	MS. WEGENER: Okay. Thank you.			
22	PRESIDING OFFICER HAMMER: I thought I heard			
23	someone just join us. Did someone just jump on the line?			
24	Okay. I'm sorry, maybe I misheard.			
25	Go ahead, Ms. Saba or Ms. Wegener.			

MS. WEGENER: 1 The company -- the company 2 calls Terrell Spackman. 3 PRESIDING OFFICER HAMMER: Mr. Spackman, do 4 you swear to tell the truth? 5 THE WITNESS: Yes, I do. 6 DIRECT EXAMINATION 7 BY MS. WEGENER: Good afternoon, Mr. Spackman. Please state 8 0. and spell your name for the record. 9 10 Terrell H. Spackman, T-E-R-R-E-L-L, Α. Sure. 11 initial H, S-P-A-C-K-M-A-N. 12 What is your position at Rocky Mountain Q. 13 Power? 14 I am a resident requirement manager. Α. 15 Q. And in that capacity, did you prepare direct 16 testimony and exhibits in this case? 17 Α. Yes, I did. 18 Do you have any changes to that testimony? 0. 19 Α. I don't. No. 20 MS. WEGENER: I move for the admission of 21 Mr. Spackman's direct testimony and exhibits. 22 They're admitted. PRESIDING OFFICER HAMMER: 23 BY MS. WEGENER: 24 0. Mr. Spackman, can you please provide a 25 summary of your testimony?

A. Sure. Good afternoon, Hearing Officer

Hammer, on March 16, 2020, Rocky Mountain Power filed its

annual Renewable Energy Credits Balancing Account, or

RBA, seeking to refund a deferral balance to customers,

through Schedule 98 of approximately \$1.03 million, to be
returned over a period of one year.

This amount includes the net carrying charge of credit during the deferral period of January 1, 2019 through December 31, 2019, and the interim period of January 1, 2020 through May 31, 2020, of approximately a negative \$4,000. The \$1.03 million deferral amount established in this filing will be returned to Utah customers June 1, 2020 through May 31, 2021.

Myself, Ms. Kelcey Brown and Mr. Robert

Meredith filed testimony in support of the company's application describing the calculations. My testimony describes the calculation of the deferral amounts and the amount of the amount of the REC revenue allocated to Utah ratepayers.

Ms. Brown's testimony presents a detailed accounting of total company REC revenue for calendar year 2019. And Mr. Meredith's testimony addresses the allocation of the RBA surcharge among the customer classes and the resulting Tariff Schedule 98 rates in this case.

1	Ms. Brown and Mr. Meredith are available on		
2	the phone today to answer questions, as already has been		
3	mentioned.		
4	The \$1.03 million to be returned to customers		
5	in this RBA was calculated in a manner consistent with		
6	previous RBA filings. The RBA deferral is calculated as		
7	the difference between actual REC revenue realized by the		
8	company and the amount in rates. In this RBA filing, the		
9	deferral period was January 1, 2019 through December 31,		
10	2019. The impact of this filing for customers is a net		
11	decrease in rates of 0.1 percent.		
12	On April 24, 2020, the Division of Public		
13	Utilities filed comments in support of the proposed rate		
14	change becoming effective on an interim basis on June 1,		
15	2020, pending their final audit of the REC revenue		
16	contained in this filing. No other party filed comments		
17	in this phase of the proceeding.		
18	The company respectfully requests the		
19	Commission approve the company's request to return to		
20	customers \$1.03 million, associated with this RBA filing		
21	on an interim basis, beginning June 1, 2020.		
22	Thank you.		
23	PRESIDING OFFICER HAMMER: Anything else,		
24	Ms. Wegener or Mr. Spackman?		
25	MS. WEGENER: No, I have nothing further.		

1	PRESIDING OFFICER HAMMER: Ms. Schmid, do you		
2	have any questions?		
3	MS. SCHMID: I do not have questions. Thank		
4	you.		
5	PRESIDING OFFICER HAMMER: And I have none.		
6	So, Ms. Wegener, if you have no other		
7	witnesses, we will move to Ms. Schmid.		
8	MS. WEGENER: I have no other witnesses.		
9	MS. SCHMID: Good afternoon, the Division		
10	would like to call Mr. Mark Long as its witness. May he		
11	please be sworn?		
12	PRESIDING OFFICER HAMMER: Mr. Long, do you		
13	swear to tell the truth?		
14	THE WITNESS: I do.		
15	PRESIDING OFFICER HAMMER: Thank you.		
16	DIRECT EXAMINATION		
17	BY MS. SCHMID:		
18	Q. Mr. Long, could you please give us your		
19	employer's title and business address for the record?		
20	A. Yes, I work for the Utah Division of Public		
21	Utilities as a utility analyst. And our address is 160		
22	East 300 South, Salt Lake City, Utah.		
23	Q. In connection with your employment at the		
24	Division, have you participated in this docket?		
25	A. Yes, I have.		

1 Did you prepare and cause to be filed the Q. 2 Division's memorandum, dated April 24, 2020, in this 3 docket? 4 Α. Yes. 5 0. Do you have any changes or corrections to 6 that filed memo? No, I do not. 7 Α. Do you adopt that filed memorandum as part of 8 Q. your testimony here today? 9 10 Α. Yes, I do. 11 Q. Mr. Long, do you have a summary to present? 12 Α. That's correct. 13 Please proceed. Q. 14 Okay. Good afternoon, as the company has Α. stated, Tariff Schedule 98 tracks the difference between 15 16 Renewable Energy Credit revenues included in rates and 17 the REC revenues collected from the sale of RECs by the 18 company. 19 The variances between REC revenues included 20 in rates and actually REC revenues collected are identified and deferred each month for one full calendar 21 22 year. 23 Annually, on March 15th, a Renewable Energy 24 Credits balancing account application is filed to present 25 the variances, including applicable carrying charges,

with a 100 percent true-up in the difference between the 1 amounts in rates and actual sales occurring through 3 Tariff Schedule 98. The collection or credit under 4 Tariff Schedule 98 is to be made annually, effective June The application under this docket is the ninth 5 6 deferred RBA rate adjustment. This application requests refunding Utah 7 customers over one year, from June 1, 2020 through May 8 9 31, 2021, the 2020 RBA deferral balance of 1.03 million, 10 which is net decrease of 1.9 million, or .1 percent over the current collection level of .8 million. 11 12 The company proposes an allocation of the 13 outstanding deferral balance across customer classes in a 14 manner consistent with the approved rate spread found in 15 Step 2 of the 2014 general rate case stipulation, with 16 modifications for metered outdoor nighttime lighting and 17 special contracts. 18 New this year is the inclusion of the revenue 19 from Kennecott Copper, generated from the REC transferred 20 to Kennecott for the non-generation and Renewable Energy 21 Credit Supply Agreement between the company and 22 Kennecott, dated April 18, 2019, that was approved by the 23 Commission in Docket No. 19-035-20. 24 The Division performed a preliminary review 25 of the filing and the corresponding Commission orders has

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found that, in general, the company has complied with the
 1
 2
    Commission's orders and recommends the change in Schedule
 3
    98 be approved on an interim basis, as outlined in
 4
    Commission's scheduling order, dated March 31, 2020.
                The Division will file its RBA audit report
 5
 6
    on or before July 14, 2020.
 7
                That concludes my summary.
                PRESIDING OFFICER HAMMER: Anything else from
 8
 9
    Mr. Long, Ms. Schmid?
10
                Ms. Wegener, do you have any questions for
11
    Mr. Long?
12
                               No questions.
                MS. WEGENER:
13
                PRESIDING OFFICER HAMMER:
                                            All right.
14
                Ms. Schmid, are you still on the line?
15
                MS. SCHMID: The Division has nothing
16
    further.
17
                PRESIDING OFFICER HAMMER:
                                            All right.
                                                         Ιf
18
    there is nothing else, then we will adjourn.
19
                Thank you everyone.
20
                (The hearing was concluded at 1:15 P.M.)
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23
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25
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1	REPORTER'S CERTIFICATE		
2			
3	State of Utah)		
4	County of Salt Lake)		
5			
6	I hereby certify that the witnesses in		
7	the foregoing hearing were duly sworn to testify to the		
8	truth, the whole truth, and nothing but the truth in the		
9	within-entitled cause;		
10	That said hearing was taken at the time		
11	and place herein named;		
12	That the testimony of said witnesses		
13	were reported by me in stenotype and thereafter		
14	transcribed into typewritten form.		
15	I further certify that I am not of kin		
16	or otherwise associated with any of the parties of said		
17	cause of action and that I am not interested in the		
18	events thereof.		
19	IN WITNESS WHEREOF, I set my hand this		
20	23rd day of May, 2020.		
21			
22	Loquie toterado		
23			
24	Kellie Peterson, RPR		
25			

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