



1407 W. North Temple, Suite 330  
Salt Lake City, Utah 84116

March 26, 2020

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84111

Attention: Gary Widerburg  
Commission Secretary

**Re: Docket No. 20-035-16  
2019 Annual Report of the Blue Sky Program**

Enclosed for electronic filing is Rocky Mountain Power's Annual Report of the Blue Sky Program for the period of January 1, 2019 through December 31, 2019.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[michael.snow@pacificorp.com](mailto:michael.snow@pacificorp.com)

By regular mail: Data Request Center  
PacifiCorp  
825 E. Multnomah Blvd., Suite 2000  
Portland, OR 97232

Informal inquiries regarding this matter may be directed to me at (801) 220-4214.

Sincerely,

A handwritten signature in blue ink that reads "Michael S. Snow".

Michael S. Snow  
Manager, Regulatory Affairs

Enclosures

## 2019 Blue Sky Block and Bulk Program - Summary Report

### Program Management Commentary

Customer counts continue to increase year-to-year. Blue Sky Select customers have increased, these are customers that contracted REC purchases through the Blue Sky program. In 2020 Blue Sky blocks were increased from 100 to 200 kWh per block, we anticipate that this will increase partnerships. No critical risks identified at this time.

### Program Sales Summary

[Click to see Dashboard](#)

	2017	2018	2019	2017-18 Growth %	2018-19 Growth %
Total Company Block Sales	3,422,813	3,403,975	3,842,426	-0.6%	12.9%
Total Utah Block Sales	1,653,532	1,644,891	1,932,156	-0.5%	17.5%
Total Company Program Revenues	\$4,707,028	\$4,721,907	\$4,947,709	0.3%	4.8%
Total Utah Program Revenues	\$2,677,080	\$2,656,517	\$2,742,865	-0.8%	3.3%
Total Company Year End Customer Counts	70,076	74,805	77,642	↑ 7%	↑ 4%
Total Utah Year End Customer Counts	44,956	47,137	48,632	↑ 5%	↑ 3%

### Program Expenses Summary

[Click to see Dashboard](#)

	2017	2018	2019	2017-18 Variance	2018-19 Variance
Total Company Program Expenses	\$886,758	\$982,892	\$1,064,513	10.8%	8.3%
Total Utah Program Expenses	\$345,148	\$403,134	\$390,177	16.8%	-3.2%

### Renewable Energy Certificate (REC) Status

[Click to see REC Purchase Detail](#)

Net RECs Needed for 2019 Sales	384,243
Total RECs Purchased for 2019 Sales	384,243
Balance	0

2018 Green-E Audit Completed August 2019; Certification in good standing. Program invoice details will be submitted to the Center for Resource Solutions (CRS) for the 2019 audit cycle when all RY2019 RECs have been received.

### Utah Project Commitments

[Click to see Project Commitment Detail](#)

	Amount
Open UT Project Commitments	\$4,466,310
New 2020 UT Project Commitments	\$53,543
Total Project Commitments	\$4,519,853

### Utah Liability Account Balance Reconciliation

Jan 2019 Liability Account Balance	\$9,991,032	+
2019 Net Revenue	\$2,742,839	+
2019 Interest Revenue	\$397,894	+
-	-\$390,177	2019 Program Expenses
-	-\$133,401	2019 REC Invoices Paid (2018 and 2019 fulfillment)
-	-\$3,944,828	2019 Project Award Distributions
Dec 2019 Liability Account Balance =	\$8,663,360	
-	-\$4,519,853	Project Commitments
-	-\$250,416	RECs Balance Estimate (To Be Paid in 2020)
Available Uncommitted Funds =	\$3,893,090	

## 2019 Program Marketing and Communications Highlights

### BLUE SKY LEGACY - GREEN BUSINESS AWARDS

Four business customers were recognized in October 2019 for their long-standing Blue Sky partnerships. Salt Lake City Corporation was presented with the Blue Sky Legacy Community award; small business awards were presented to The Synergy Company, Stein Eriksen Lodge, and 244 West Enterprises, LLC. Link to Article:

<https://www.utahbusiness.com/2019-green-business-awards-honorees/>

### 2019 BLUE SKY EVENT HIGHLIGHTS

Several renewable energy grant projects were completed during 2019 and Blue Sky Program participants were recognized through multiple media channels locally and nationally. One of the projects, three new Homeless Resource Centers in Salt Lake valley, was the largest Blue Sky Grant customer awarded in more than 15 years.

### 2019 COMPLETED BLUE SKY GRANT PROJECTS

Cottonwood Presbyterian Church	Summit County Library
Gail Miller Homeless Resource Center	YCC Family Crisis Center
Geraldine E King Women's Resource Center	Christian Center of Park City
South Salt Lake Homeless Resource Center	Bluffdale City Hall
St. Joseph's Catholic High School	Bluffdale City Fire #91
The Nature Conservancy - Legacy Nature Preserve	State of Utah MASOB
The Nature Conservancy - Shorelands Barn	Park City Museum and Education Center

### BLUE SKY GRANT PROCESS

A new web-based software program has been launched to enable grant applications to be received year-round. All applications are now being received through the online portal.

### PANGUITCH SOLAR AND BATTERY STORAGE

This Blue Sky Build project was completed in early 2020 with Blue Sky funds paying for the installation of the solar array installed for balancing load on the circuit. Project was budgeted for \$1.9m, total spend was \$2,001,272.83. Engineering, procurement, installation, Commissioning costs for the current transformer (CT) cabinet, switchgear and project control building were slightly higher than originally estimated.

### EVENTS AND COMMUNICATIONS

Blue Sky was featured at several different events during 2019 including the Heart & Soul Music festival, sponsorship at the Pride Festival, greening of holiday lights at the Hogle Zoo and the Gallivan Center, and sponsoring a "Blue Sky Forever" Christmas Tree at the Festival of Trees. A video was produced for the Green Business Awards and a case study video was created to showcase the impact of the grants provided to the three Homeless Resource Centers in Salt Lake County.

[Spring 2019 Forecast Newsletter](#)

[Fall 2019 Forecast Newsletter](#)

[Homeless Resource Shelter Blue Sky Video](#)

[Green Business Award Video](#)

Events	Estimated Attendance	Promotional Items	Cost
Award Celebrations (7)	50-300 each	1000 Sunglasses @ 0.87 each	\$ 870.00
Outreach Events (10)	100-20,000 each	1350 Sunglasses @ 0.87 each	\$ 1,174.50
		2000 green bands @ 0.13 each	\$ 260.00
			<b>\$ 2,304.50</b>

# 2019 Blue Sky Block and Bulk Program Dashboard

[Back to Summary](#)

## BLOCKS and REVENUE

State	Blocks Sold	Gross Rev (No Int)	% of Revenue
CA	43,854	\$84,788.22	1.71%
ID	32,507	\$61,982.60	1.25%
OR	1,509,551	\$1,508,053.34	30.48%
UT	1,932,156	\$2,742,864.81	55.44%
WA	210,196	\$329,266.32	6.65%
WY	114,162	\$220,753.50	4.46%
<b>Grand Total</b>	<b>3,842,426</b>	<b>\$4,947,708.79</b>	<b>100.00%</b>

## CUSTOMER COUNTS

Month	Cust Counts	% Counts
<b>Dec</b>	<b>77,636</b>	<b>100.00%</b>
CA	1,919	2.47%
ID	1,683	2.17%
OR	14,141	18.21%
UT	48,629	62.64%
WA	6,105	7.86%
WY	5,159	6.65%

## 2019 PROJECT COMMITMENTS

State	Count of Project Name	Sum of Project \$ Committed
CA	1	\$53,295
ID	1	\$204,000
OR	9	\$967,542
UT	15	\$4,466,310
WA	2	\$256,623
WY		\$0
<b>Grand Total</b>	<b>28</b>	<b>\$5,947,770</b>

## UTAH PROGRAM EXPENSE DETAIL

Program Nam (Multiple Items)

Expense	Exp Category	Administration	Communication	Business Partnerships	Fulfillment	Cust Ed/Outreach	Sales Collateral	Grand Total
<b>By State</b>	<b>Prod Mgmt</b>							
<b>UT</b>	<b>\$150,012.64</b>	<b>\$39,339.38</b>	<b>\$52,939.28</b>	<b>\$26,865.56</b>	<b>\$50,445.16</b>	<b>\$56,829.50</b>	<b>\$13,745.97</b>	<b>\$390,177.49</b>
Jan	\$11,785.56	\$3,380.58	\$2,902.67	\$1,416.19	\$4,428.56	\$9,623.80	\$372.50	\$33,909.86
Feb	\$14,891.45	\$3,661.46	\$2,815.83	\$1,444.51	\$4,546.12	\$337.72	\$8,315.47	\$36,012.56
Mar	\$10,538.94	\$2,478.94	\$4,541.33	\$1,444.51	\$4,368.96	\$338.51	\$752.00	\$24,463.19
Apr	\$5,272.87	\$2,478.94	\$2,815.83	\$1,444.51	\$3,769.98	\$3,230.00	\$422.00	\$19,434.13
May	\$16,385.86	\$2,478.94	\$17,106.01	\$1,444.51	\$4,760.92	\$1,834.50	\$437.50	\$44,448.24
Jun	\$16,650.05	\$2,478.94	\$2,815.83	\$1,444.51	\$3,769.98	\$7,916.81	\$445.50	\$35,521.62
Jul	\$8,072.06	\$2,664.94	\$2,815.83	\$2,415.11	\$4,182.91	\$758.50	\$553.00	\$21,462.35
Aug	\$6,655.47	\$2,478.94	\$2,815.83	\$1,444.51	\$3,769.98	\$2,519.30	\$497.50	\$20,181.53
Sep	\$14,056.59	\$2,478.94	\$2,815.83	\$1,444.51	\$3,769.98	\$1,988.20	\$563.50	\$27,117.55
Oct	\$11,747.94	\$3,469.30	\$3,301.65	\$4,111.17	\$4,969.14	\$2,001.42	\$485.00	\$30,085.62
Nov	\$12,541.38	\$8,780.13	\$3,100.83	\$2,003.26	\$3,825.66	\$8,379.31	\$466.50	\$39,097.07
Dec	\$21,414.47	\$2,509.33	\$5,091.81	\$6,808.26	\$4,282.97	\$17,901.43	\$435.50	\$58,443.77
<b>Grand Total</b>	<b>\$150,012.64</b>	<b>\$39,339.38</b>	<b>\$52,939.28</b>	<b>\$26,865.56</b>	<b>\$50,445.16</b>	<b>\$56,829.50</b>	<b>\$13,745.97</b>	<b>\$390,177.49</b>

## UTAH INTEREST REVENUE & LIABILITY ACCT BAL

Month	Average Balance	Interest Revenue
Jan	\$9,917,007.84	\$33,800
Feb	\$9,973,532.89	\$33,993
Mar	\$10,031,011.30	\$34,131
Apr	\$9,811,608.70	\$35,731
May	\$9,641,348.46	\$35,111
Jun	\$9,561,359.48	\$34,819
Jul	\$9,375,139.64	\$34,141
Aug	\$9,126,829.56	\$33,237
Sep	\$8,681,395.87	\$31,615
Oct	\$8,194,257.38	\$29,841
Nov	\$8,334,862.02	\$30,353
Dec	\$8,546,393.36	\$31,123

## TOTAL PROGRAM EXPENSE DETAIL

Program Nam (Multiple Items)

Expense	Exp Category	Administration	Communication	Business Partnerships	Fulfillment	Cust Ed/Outreach	Sales Collateral	Grand Total
<b>By State</b>	<b>Prod Mgmt</b>							
Jan	\$25,741.31	\$9,115.70	\$5,061.68	\$4,875.00	\$8,031.21	\$11,044.52	\$568.50	\$64,437.92
Feb	\$25,364.57	\$37,483.37	\$5,014.00	\$5,677.50	\$7,999.59	\$45,817.81	\$9,120.84	\$136,477.68
Mar	\$27,845.23	\$4,322.77	\$7,916.00	\$4,972.50	\$7,665.56	\$20,236.76	\$1,145.50	\$74,104.32
Apr	\$20,812.97	\$4,765.45	\$4,910.25	\$4,972.50	\$6,574.10	\$24,984.18	\$624.00	\$67,643.45
May	\$18,028.07	\$5,333.89	\$21,018.01	\$4,972.50	\$9,064.38	\$24,678.96	\$654.50	\$83,750.31
Jun	\$45,482.94	\$4,922.77	\$4,910.25	\$4,972.50	\$6,574.10	\$29,996.86	\$678.00	\$97,537.42
Jul	\$8,838.97	\$4,735.72	\$9,961.13	\$5,943.10	\$7,338.82	\$6,294.29	\$821.00	\$43,933.03
Aug	\$35,063.98	\$4,874.77	\$4,910.25	\$4,972.50	\$6,574.10	\$2,805.27	\$871.00	\$60,071.87
Sep	\$15,322.74	\$4,562.77	\$4,910.25	\$4,972.50	\$6,574.10	\$44,678.04	\$913.50	\$81,933.90
Oct	\$26,650.10	\$5,681.74	\$14,869.67	\$7,763.58	\$8,962.23	\$23,217.26	\$795.00	\$87,939.58
Nov	\$13,895.17	\$14,742.98	\$54,663.85	\$5,946.85	\$6,660.31	\$50,569.26	\$735.50	\$147,213.92
Dec	\$43,773.75	\$4,593.77	\$7,440.79	\$10,375.00	\$7,844.18	\$44,724.70	\$717.50	\$119,469.69
<b>Grand Total</b>	<b>\$306,819.80</b>	<b>\$105,135.70</b>	<b>\$145,586.13</b>	<b>\$70,416.03</b>	<b>\$89,862.68</b>	<b>\$329,047.91</b>	<b>\$17,644.84</b>	<b>\$1,064,513.09</b>

## REC PURCHASES IN 2019

State	UT
<b>Month Paid</b>	<b>Green Tag Purchases</b>
Jan	\$32,231.92
Mar	\$45,967.02
Apr	\$8,595.18
Jul	\$25.72
Aug	\$21,465.32
Sep	\$783.13
Oct	\$22,405.91
Nov	\$10.82
Dec	\$1,916.08
<b>Grand Total</b>	<b>\$133,401.10</b>

## 2019 Blue Sky Block and Bulk Program - REC Purchases

List of New Renewable Purchases and Generation Used to Meet REC Requirement for [Return to Summary](#)  
[Return to Dashboard](#)

Generator	(State)	# RECs (MWH)	Fuel Type	Generation Mo/Yr	Facility Install Mo/Yr	Price per REC	Total Cost	Invoice Date	Invoice Year	REC Year
Cedar Creek	CO	25,000	Wind	Jan-19	Nov-07	\$1.40	\$35,000.00	8/14/2019	2019	2019
Cedar Creek	CO	10,000	Wind	Mar-19	Nov-07	\$1.40	\$14,000.00	10/14/2019	2019	2019
Cedar Creek	CO	17,981	Wind	Apr-19	Nov-07	\$1.40	\$25,173.40	10/14/2019	2019	2019
Cedar Creek	CO	991	Wind	Nov-18	Nov-07	\$1.85	\$1,833.35	3/15/2020	2020	2019
Cedar Creek	CO	5,339	Wind	Dec-18	Nov-07	\$1.85	\$9,877.15	3/15/2020	2020	2019
Cedar Creek	CO	5,806	Wind	Dec-18	Nov-07	\$1.85	\$10,741.10	3/15/2020	2020	2019
Cedar Creek	CO	16,010	Wind	Dec-18	Nov-07	\$1.85	\$29,618.50	3/15/2020	2020	2019
Cedar Creek II	CO	6,205	Wind	Aug-19	Jun-11	\$1.85	\$11,479.25	3/15/2020	2020	2019
Chopin Wind, LLC	OR	1,156	Wind	Feb-19	Oct-16	\$1.75	\$2,023.00	2/13/2020	2020	2019
Chopin Wind, LLC	OR	608	Wind	Mar-19	Oct-16	\$1.75	\$1,064.00	2/13/2020	2020	2019
Chopin Wind, LLC	OR	3,027	Wind	Apr-19	Oct-16	\$1.75	\$5,297.25	2/13/2020	2020	2019
Chopin Wind, LLC	OR	2,078	Wind	May-19	Oct-16	\$1.75	\$3,636.50	2/13/2020	2020	2019
Chopin Wind, LLC	OR	2,841	Wind	Jun-19	Oct-16	\$1.75	\$4,971.75	2/13/2020	2020	2019
Chopin Wind, LLC	OR	430	Wind	Jul-19	Oct-16	\$1.75	\$752.50	2/13/2020	2020	2019
Cogentrix of Alamosa LLC	CO	32	Solar	Mar-19	Apr-12	\$1.85	\$59.20	3/15/2020	2020	2019
Cogentrix of Alamosa LLC	CO	116	Solar	Apr-19	Apr-12	\$1.85	\$214.60	3/15/2020	2020	2019
Cogentrix of Alamosa LLC	CO	125	Solar	May-19	Apr-12	\$1.85	\$231.25	3/15/2020	2020	2019
Cogentrix of Alamosa LLC	CO	156	Solar	Jun-19	Apr-12	\$1.85	\$288.60	3/15/2020	2020	2019
Cogentrix of Alamosa, LLC	CO	134	Solar	Jul-18	Apr-12	\$1.85	\$247.90	1/7/2020	2020	2019
Cogentrix of Alamosa, LLC	CO	98	Solar	Oct-18	Apr-12	\$1.85	\$181.30	1/7/2020	2020	2019
Cogentrix of Alamosa, LLC	CO	103	Solar	Nov-18	Apr-12	\$1.85	\$190.55	1/7/2020	2020	2019
Cogentrix of Alamosa, LLC	CO	87	Solar	Dec-18	Apr-12	\$1.85	\$160.95	1/7/2020	2020	2019
Comanche Solar PV	CO	402	Solar	Jul-18	Sep-16	\$1.85	\$743.70	1/7/2020	2020	2019
Comanche Solar PV	CO	354	Solar	Aug-18	Sep-16	\$1.85	\$654.90	1/7/2020	2020	2019
Comanche Solar PV	CO	285	Solar	Sep-18	Sep-16	\$1.85	\$527.25	1/7/2020	2020	2019
Comanche Solar PV	CO	172	Solar	Oct-18	Sep-16	\$1.85	\$318.20	1/7/2020	2020	2019
Comanche Solar PV	CO	173	Solar	Nov-18	Sep-16	\$1.85	\$320.05	1/7/2020	2020	2019
Comanche Solar PV	CO	193	Solar	Dec-18	Sep-16	\$1.85	\$357.05	1/7/2020	2020	2019
Comanche Solar PV	CO	1,570	Solar	Jul-18	Sep-16	\$1.85	\$2,904.50	3/15/2020	2020	2019
Comanche Solar PV	CO	1,152	Solar	Aug-18	Sep-16	\$1.85	\$2,131.20	3/15/2020	2020	2019
Comanche Solar PV	CO	1,230	Solar	Sep-18	Sep-16	\$1.85	\$2,275.50	3/15/2020	2020	2019
Comanche Solar PV	CO	426	Solar	Oct-18	Sep-16	\$1.85	\$788.10	3/15/2020	2020	2019
Comanche Solar PV	CO	547	Solar	Nov-18	Sep-16	\$1.85	\$1,011.95	3/15/2020	2020	2019
Comanche Solar PV	CO	848	Solar	Dec-18	Sep-16	\$1.85	\$1,568.80	3/15/2020	2020	2019
Comanche Solar PV	CO	515	Solar	Jan-19	Sep-16	\$1.85	\$952.75	3/15/2020	2020	2019
Comanche Solar PV	CO	519	Solar	Jan-19	Sep-16	\$1.85	\$960.15	3/15/2020	2020	2019
Comanche Solar PV	CO	1,609	Solar	Feb-19	Sep-16	\$1.85	\$2,976.65	3/15/2020	2020	2019
Comanche Solar PV	CO	266	Solar	Feb-19	Sep-16	\$1.85	\$492.10	3/15/2020	2020	2019
Comanche Solar PV	CO	1,937	Solar	Mar-19	Sep-16	\$1.85	\$3,583.45	3/15/2020	2020	2019
Comanche Solar PV	CO	297	Solar	Mar-19	Sep-16	\$1.85	\$549.45	3/15/2020	2020	2019
Comanche Solar PV	CO	1,169	Solar	Apr-19	Sep-16	\$1.85	\$2,162.65	3/15/2020	2020	2019
Comanche Solar PV	CO	335	Solar	Apr-19	Sep-16	\$1.85	\$619.75	3/15/2020	2020	2019
Comanche Solar PV	CO	330	Solar	May-19	Sep-16	\$1.85	\$610.50	3/15/2020	2020	2019
Comanche Solar PV	CO	679	Solar	May-19	Sep-16	\$1.85	\$1,256.15	3/15/2020	2020	2019
Comanche Solar PV	CO	457	Solar	Jun-19	Sep-16	\$1.85	\$845.45	3/15/2020	2020	2019
Comanche Solar PV	CO	1,099	Solar	Jun-19	Sep-16	\$1.85	\$2,033.15	3/15/2020	2020	2019
Escalante Solar I	UT	5	Solar	Jun-19	Aug-16	\$1.85	\$9.25	12/27/2019	2019	2019
Escalante Solar I	UT	19,335	Solar	Jul-19	Aug-16	\$1.85	\$35,769.75	12/27/2019	2019	2019
Escalante Solar I	UT	5,660	Solar	Aug-19	Aug-16	\$1.85	\$10,471.00	12/27/2019	2019	2019
Escalante Solar II	UT	10,149	Solar	May-19	Aug-16	\$1.85	\$18,775.65	12/27/2019	2019	2019
Escalante Solar II	UT	14,851	Solar	Jun-19	Aug-16	\$1.85	\$27,474.35	12/27/2019	2019	2019
Escalante Solar III	UT	1	Solar	May-19	Aug-16	\$1.85	\$1.85	12/27/2019	2019	2019
Escalante Solar III	UT	9,122	Solar	Jun-19	Aug-16	\$1.85	\$16,875.70	12/27/2019	2019	2019
Escalante Solar III	UT	15,877	Solar	Jul-19	Aug-16	\$1.85	\$29,372.45	12/27/2019	2019	2019
Granite Mountain Solar East	UT	16,002	Solar	Jun-19	Sep-16	\$1.85	\$29,603.70	12/27/2019	2019	2019
Granite Mountain Solar East	UT	8,998	Solar	Jul-19	Sep-16	\$1.85	\$16,646.30	12/27/2019	2019	2019
Granite Mountain Solar East, LLC	UT	655	Solar	Jul-18	Sep-16	\$1.75	\$1,146.25	3/27/2019	2019	2019
Granite Mountain Solar East, LLC	UT	117	Solar	May-19	Sep-16	\$1.75	\$204.75	10/28/2019	2019	2019
Granite Mountain Solar East, LLC	UT	4,383	Solar	Jun-19	Sep-16	\$1.75	\$7,670.25	10/28/2019	2019	2019
Granite Mountain Solar East, LLC	UT	3,500	Solar	RY2019	Sep-16	\$1.50	\$5,250.00	4/30/2020	2020	2019
Granite Mountain Solar East, LLC	UT	3,600	Solar	RY2019	Sep-16	\$1.50	\$5,400.00	4/30/2020	2020	2019
Granite Mountain Solar East, LLC	UT	23,485	Solar	RY2019	Sep-16	\$1.25	\$29,356.25	4/30/2020	2020	2019
Greater Sandhill I	CO	168	Solar	Jul-18	Sep-10	\$1.85	\$310.80	1/7/2020	2020	2019
Iron Springs	UT	4,531	Solar	Nov-18	Aug-16	\$1.20	\$5,437.20	8/14/2019	2019	2019
Klondike Wind Power III	OR	251	Wind	Jul-18	Nov-07	\$1.85	\$464.35	3/15/2020	2020	2019
Klondike Wind Power III	OR	244	Wind	Aug-18	Nov-07	\$1.85	\$451.40	3/15/2020	2020	2019
Klondike Wind Power III	OR	169	Wind	Sep-18	Nov-07	\$1.85	\$312.65	3/15/2020	2020	2019
Klondike Wind Power III	OR	76	Wind	Oct-18	Nov-07	\$1.85	\$140.60	3/15/2020	2020	2019
Klondike Wind Power III	OR	117	Wind	Nov-18	Nov-07	\$1.85	\$216.45	3/15/2020	2020	2019
Klondike Wind Power III	OR	111	Wind	Dec-18	Nov-07	\$1.85	\$205.35	3/15/2020	2020	2019
Northern Colorado Wind I	CO	51	Wind	Dec-18	TBD	\$1.85	\$94.35	3/15/2020	2020	2019
Northern Colorado Wind I	CO	224	Wind	Dec-18	TBD	\$1.85	\$414.40	3/15/2020	2020	2019
OR SOLAR	OR	6,000	Solar	RY2019	TBD	\$1.00	\$6,000.00	4/30/2020	2020	2019
Spring Canyon	CO	7,109	Wind	Jan-19	Feb-06	\$1.40	\$9,952.60	8/14/2019	2019	2019
WECC SOLAR	TBD	28,481	Solar	RY2019	TBD	\$4.00	\$113,924.00	4/30/2020	2020	2019
WECC SOLAR	TBD	30,000	Solar	RY2019	TBD	\$4.00	\$120,000.00	4/30/2020	2020	2019
WECC SOLAR	TBD	8,000	Solar	RY2019	TBD	\$3.65	\$29,200.00	4/30/2020	2020	2019
WECC SOLAR	TBD	3,500	Solar	RY2019	TBD	\$3.00	\$10,500.00	4/30/2020	2020	2019
WECC WIND	TBD	20,000	Wind	RY2019	TBD	\$1.85	\$37,000.00	4/30/2020	2020	2019
WECC WIND	TBD	4,500	Wind	RY2019	TBD	\$4.00	\$18,000.00	4/30/2020	2020	2019
WECC WIND	TBD	5,084	Wind	RY2019	TBD	\$3.65	\$18,556.60	4/30/2020	2020	2019
WECC WIND	TBD	15,000	Wind	RY2019	TBD	\$3.90	\$58,500.00	4/30/2020	2020	2019
<b>Total Renewable Energy</b>		<b>384,243</b>			<b>Average Price</b>	<b>\$1.94</b>	<b>\$851,393.75</b>			

## 2019 Blue Sky Block and Bulk Program - Project Commitments

### Utah Project Commitments

[Return to Summary](#)  
[Return to Dashboard](#)  
[Available Funds Criteria](#)

Existing Project Name	City	Technology	Size (kW)	Committed Funds	Award month/year	Status
Centro Civico	Salt Lake City	Solar	64.6	\$54,540	March-18	In Progress
SLC Corporation - Sorenson Building	Salt Lake City	Solar	115	\$140,000	March-18	In Progress
SpyHop	Salt Lake City	Solar	40.9	\$77,472	March-18	In Progress
Utah Department of Transportation	Taylorsville	Solar	176.2	\$246,630	March-18	Closing
Utah State University	Logan	Solar	100	\$200,495	March-18	Closing
Salt Lake City Boys & Girls Club	Salt Lake City	Solar	96.6	\$209,116	January-19	In Progress
The Inn Between	Salt Lake City	Solar	136.3	\$230,661	January-19	In Progress
Salt Lake School District - Meadowlark Elementary	Salt Lake City	Solar	42	\$82,300	June-19	Closing
Wasatch Waldorf Charter School	Holladay	Solar	155	\$204,336	June-19	Closing
Blessed Sacrament Catholic School	Salt Lake City	Solar	50	\$112,152	December-19	In Progress
Utah Community Action - South Salt Lake Building	South Salt Lake	Solar	46.25	\$108,608	December-19	In Progress
Blue Sky Build (1) *	TBD	Solar	TBD	\$1,400,000.00	December-18	In Progress
Blue Sky Build (2) **	TBD	Solar	TBD	\$1,400,000.00	June-17	In Progress

**Projects without Blue Sky Build**      **\$1,666,310.00**  
**Total with Blue Sky Build**      **\$4,466,310.00**

\* Studies are continuing for project in Moab

\*\* Studies are continuing for project at Hill Airforce Base

### 2020 - New Projects Awarded

New Project Name	City	Technology	Size (kW)	Committed Funds	Award month/year	Status
Egyptian Theatre	Park City	Solar	23.7	\$53,543	January-20	Launch
Historic theatre in Park City, hosts many community and visitor events.						
				\$53,543		

## Project Standards and Evaluation Criteria

**Rocky Mountain Power favors projects and activities that:**

Result in the production of renewable electricity
Support communities through a strong education and public engagement component
Support a Blue Sky customer project/community
Provide strong environmental and economic benefit to local communities and Rocky Mountain Power/Pacific Power customers
Build regional capability
Take advantage of other funding sources available to support the project
Are owned by a non-profit organization, school, tribal government, religious institution or other community-oriented organization

**Each application is reviewed with the following consideration given to the individual project. Does the project:**

Assist in the creation of new renewable electricity sources within PacifiCorp’s Rocky Mountain Power/Pacific Power service areas
Stimulate renewable energy development by increasing the capacity of individuals, community groups or other organizations to undertake and support renewable energy development in their respective communities
Encourage research and development of renewable energy sources
Promote education in the community on new renewable energy generation and increase knowledge of Blue Sky program

**The following criteria are considered equally - however if any one measure carries more weight it is community benefit:**

<p><b>Timeframe</b> - How quickly will the project move forward? Is the proposed installation timeframe reasonable? Projects are expected to be on line within 12 months, unless agreed to otherwise. Extensions are granted on a project-by-project basis (e.g. installations associated with new construction are expected to be online with 24 months.) What is the probability of completion within the proposed timeframe? Have potential delay risks been identified and properly mitigated? Has an adequate amount of pre-development work been completed? Has the applicant had preliminary conversations with the utility regarding net metering/interconnection? Are there significant challenges associated with interconnection? Have all required permits and approvals been accurately identified? Are any critical approvals pending or unlikely to be secured?</p>
<p><b>Site</b> – Is the project sponsor ready to proceed with the project (i.e. efforts undertaken related to feasibility, financial agreements, permitting). Can the site effectively host a renewable energy project? Is permitting required? Have rights, options or leases been granted to secure site control? What is the probability of the project being built?</p>
<p><b>Financing</b> – Is there an adequate financial structure that will ensure it’s completion within the timeframe specified? Is the customer or vendor a reliable business partner? Is there adequate financial structure that will ensure the project's completion within the allotted timeframe? Does the applicant have longevity at the site? Does the applicant appear to be financially stable/reliable? Are there undue financial risks which would put the project in jeopardy? Have potential risks been identified and mitigated? Does the applicant have a financial stake in the project that ensures it's completion.</p>
<p><b>Project Champion/Project Team</b> - What is the experience of the developer? Is there a dedicated project proponent with a long-term stake in the project’s success and who will work to overcome obstacles in making this project happen? What is the relevant experience of the project team? Have all required team members been identified? Is the organization and project team effective and responsive?</p>
<p><b>Additionality</b> - Can these funds be used to make the difference in bringing additional renewable resources on line? Are Blue Sky funds required for the project to be successful? Is the proportion of cost requested reasonable? Are there other secured or pending sources of funding besides Blue Sky?</p>
<p><b>Fuel Source</b> - Is the renewable resource eligible under the tariff - wind, solar, geothermal, certified low-impact hydro, pipeline or irrigation canal hydroelectric system, wave energy, low-emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic to help facilitate the commercial application of renewable energy technologies.</p>
<p><b>Technology</b> - Is the planned energy source eligible? Is the proposed technology appropriate for the site? Is the technology proven and established and is the equipment covered under warranty? If not, is there research and development value to the project? Are there undue technical risks putting the project completion in jeopardy? Have technical risks been mitigated? Is the energy generation estimate accurate and supported by well-documented calculations? Is the capacity factor reasonable? Has maintenance of the system been properly addressed to ensure long-term operations? Does the project encourage new or emerging technologies?</p>
<p><b>Availability</b> - Is the project owner willing to allocate RECs generated by the project to the Blue Sky program?</p>
<p><b>Cost</b> - Are the total project costs and cost-share requested reasonable based on industry standards/for the proposed technology/size/location? Were multiple bids received from competitive contractors? Does the budget represent the maximum value for the price?</p>
<p><b>Geography</b> - Proportional contribution to Pacific Power/Rocky Mountain Power service areas: CA, ID, OR, UT, WA, WY based on Blue Sky option customer subscription levels</p>
<p><b>Community Benefit</b> - Can benefits be leveraged for the community and Blue Sky customers? What are the secondary environmental, social and economic benefits? Does the project help build regional renewable energy expertise? Does it stimulate the regional renewable energy marketplace? Is the community aware of and supportive of the project? Is it likely that there will be negative impacts from this project? How will the facility help educate the community about the benefits of renewable energy and the Blue Sky program? How does the project tie into the mission of the host organization? Are the project goals consistent with those of the Blue Sky program? What is the level of community participation in the Blue Sky program where the project will be located? Is there a plan to recognize the Blue Sky program and participating customers for their contribution to the project? Does the project offer unique/new exposure to Blue Sky? Is the project highly visible?</p>

## Exhibit A

### Letter Report to Residential Customers

Blue Sky Residential Customer  
Address  
City, State, Zip



**IN 2019, YOU SUPPORTED\*...**



**6,000 kWh**  
of renewable  
energy



which reduced your  
carbon footprint by  
**4,822 pounds of CO<sub>2</sub>e**



That's enough renewable  
energy to complete  
**1,970 loads of laundry**

**CELEBRATING 20 YEARS!**

Since 2000, more than 130,000 Blue Sky participants  
have made a difference:



**9,295,199**  
megawatt-hours

of renewable energy supported



that's enough energy to power

**937,772**  
homes for a year\*\*



**Nearly 300**  
community-based renewable  
energy projects funded since 2006

**2019 BLUE SKY  
COMMUNITY  
PROJECTS**

Homeless Resource  
Centers 534 kW (total)

Nature Conservancy  
22 kW (total)

St. Joseph Catholic  
High School 50 kW

Cottonwood Presbyterian  
44 kW

Learn more at:  
[rockymountainpower.net/  
blueskyprojects](http://rockymountainpower.net/blueskyprojects)

**YOUR VOICE MATTERS!**

Help us celebrate 20 years by  
telling us why you participate in  
Blue Sky. Visit  
[surveymonkey.com/r/BlueSky20th](http://surveymonkey.com/r/BlueSky20th)  
to fill out a short survey.

\*\*Based on the system-wide average customer electricity use of 826 kWh/month

**MORE TO CELEBRATE!**

The Blue Sky Block size was increased from 100 kilowatt-hours of solar and wind to 200 kilowatt-hours! This means you're doubling your impact for the same price. The average customer purchases 5 blocks per month, and we can help assess your current use.

Adjust your enrollment option or the number of Blocks you purchase by returning this form, calling **1-800-769-3717**, or online at [rockymountainpower.net/bluesky](http://rockymountainpower.net/bluesky). Find more information about each option on the back of this letter.

**Blue Sky Block**  
Support renewable energy in fixed 200-kilowatt-hour blocks for \$1.95 each.

Sign me up for \_\_\_\_\_ block(s)

## Exhibit B

### Letter Report to Non-Residential Customers

Blue Sky Business  
Address  
City, State Zip



**IN 2019, YOU SUPPORTED\*...**



**8,400 kWh**  
of renewable  
energy



which reduced your  
carbon footprint by  
**6,750 pounds of CO2e**



That's enough renewable  
energy to complete  
**2,759 loads of laundry**

**CELEBRATING 20 YEARS!**

Since 2000, more than 130,000 Blue Sky participants  
have made a difference:



**9,295,199**  
megawatt-hours

of renewable energy supported



that's enough energy to power  
**937,772**  
homes for a year\*\*



**Nearly 300**  
community-based renewable  
energy projects funded since 2006

**2019 BLUE SKY  
COMMUNITY  
PROJECTS**

Homeless Resource  
Centers 534 kW (total)

Nature Conservancy  
22 kW (total)

St. Joseph Catholic  
High School 50 kW

Cottonwood Presbyterian  
44 kW

Learn more at:  
[rockymountainpower.net/  
blueskyprojects](http://rockymountainpower.net/blueskyprojects)

**YOUR VOICE MATTERS!**

Help us celebrate 20 years by  
telling us why you participate in  
Blue Sky. Visit  
[surveymonkey.com/r/bluesky20th](http://surveymonkey.com/r/bluesky20th)  
to fill out a short survey.

\*\*Based on the system-wide average customer electricity use of 826 kWh/month

**MORE TO CELEBRATE!**

The Blue Sky Block size was increased from 100 kilowatt-hours of solar and wind to 200 kilowatt-hours!  
This means you're doubling your impact for the same price!

If you'd like to adjust your enrollment option or the number of Blocks you purchase, we can help! Use this form, call **1-800-769-3717**, or email [bluesky@pacificorp.com](mailto:bluesky@pacificorp.com) for an update on what percentage of your electricity use you're now matching with Blue Sky. You can also check out the Business Partner Benefits at [rockymountainpower.net/blueskybiz](http://rockymountainpower.net/blueskybiz) to see if you qualify at a higher recognition tier now!

For Businesses receiving EPA Green Power Partner recognition benefits, this change will help you qualify for their increased benchmarks.

**Blue Sky Block**  
Support renewable energy in fixed 200-kilowatt-hour blocks for \$1.95 each.

Sign me up for \_\_\_\_\_ block(s)

As a Blue Sky participant in 2020, your participation will likely include the following resources:

## Blue Sky<sup>SM</sup> Block 2020 Prospective Product Content Label<sup>1</sup>

Blue Sky Block is sold in blocks of 200 kilowatt-hours (kWh). Blue Sky Block is a Renewable Energy Certificate (REC) product and does not contain electricity, which is billed separately. A REC represents the environmental benefits of 1 megawatt hour (MWh) of renewable energy.

In 2020, Blue Sky Block will be made up of the following new renewable resources averaged annually.

Green-e <sup>®</sup> Energy Certified New <sup>2</sup> Renewables in Blue Sky Block 2020		Generation location
Solar	70%	OR, WA, CA, ID, UT, WY and/ or the broader Western region <sup>3</sup>
Wind	30%	
<b>Total Green-e<sup>®</sup> Energy Certified New Renewables</b>	<b>100%</b>	

- These figures reflect the renewables that we plan to provide. Actual figures may vary according to resource availability. We will annually report to you before August 1 of next year in the form of a Historic Product Content Label the actual resource mix of the electricity you purchased.
- New Renewables come from generation facilities that first began commercial operation within the past 15 years.
- The Western region is defined as the states listed above, plus NV, AZ, MT, CO, NM, and the Canadian provinces of BC and AB.

In 2018, the "basic fuel mix", the average mix of energy sources supplying Rocky Mountain Power customers, is 56.39% coal, 15.44% natural gas, 8.80% wind, 5.15% hydro, 3.79% solar, 0.34% geothermal, 0.34% biomass, and 9.75% miscellaneous. This information is based on Federal Energy Regulatory Commission Form 1 data. The Rocky Mountain Power "basic fuel mix" is based on energy production and not resource capability, capacity or delivered energy.

All or some of the renewable energy attributes associated with wind, biomass, geothermal and qualifying hydro facilities in Rocky Mountain Power's fuel mix may be: (a) used to comply with renewable portfolio standards or other regulatory requirements, (b) sold to third parties in the form of renewable energy credits and/or other environmental commodities or (c) not acquired. Rocky Mountain Power's basic fuel mix includes owned resources and purchases from third parties. As of March 25, 2019, not counting compliance use, approximately 43 percent of the renewable energy attributes associated with 2018 generation and purchases was sold to third parties or not acquired. This percentage may increase upon subsequent company sale of renewable energy certificates representing 2018 generation.

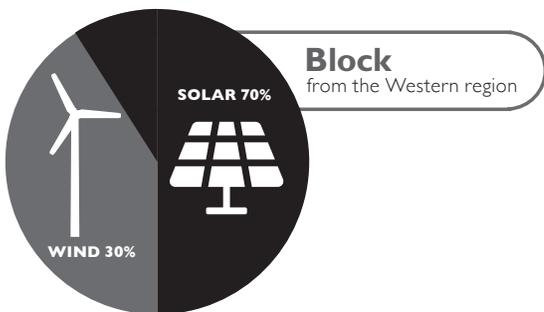
The average Rocky Mountain Power residential customer uses approximately 731 kWh per month.



Blue Sky Block products are Green-e<sup>®</sup> Energy certified, and meet the environmental and consumer-protection standards set forth by the nonprofit Center for Resource Solutions. Learn more at [www.green-e.org](http://www.green-e.org).

\*Your participation in the Blue Sky program helps to reduce the carbon footprint associated with your electricity use. Environmental benefits derived by comparing the Blue Sky mix with eGrid (2016) region annual emission rate for WECC. Green-e Energy does not certify or verify carbon emissions claims or methodologies for calculating emissions related to biomass.

Laundry electricity consumption based on running washer and dryer one hour each at rates determined by DOE's 'Estimating Appliance and Home Electronic Energy Use' (see: <https://energy.gov/energysaver/estimating-appliance-and-home-electronic-energy-use>).



**Block** Match part of your energy use each month with renewable energy. Sold in 200-kilowatt-hour "blocks." The average customer would pay:



- \$1.95 for 1 block (~20% of usage)
- \$3.90 for 2 blocks (~45% of usage)
- \$5.85 for 3 blocks (~65% of usage)
- \$7.80 for 4 blocks (~90% of usage)
- \$9.75 for 5 blocks (~110% of usage)

Helps fund community-based renewable energy projects in your state.



\*Estimated pricing is based on a residential customer who uses 948 kilowatt-hours per

Exhibit C  
Certificate for Non-Residential Customers



# Certificate of Environmental Stewardship

In recognition of your commitment to renewable energy and desire to make a positive impact, Rocky Mountain Power honors

for supporting renewable energy equal to \_\_\_\_\_ kilowatt-hours\*  
through our Blue Sky<sup>SM</sup> renewable energy program over a period of a year.

*\*The environmental benefits associated with this purchase have been transferred to the entity named above.*

\_\_\_\_\_  
*William Comeau, Director, Energy Efficiency*

\_\_\_\_\_  
*Date*



**CERTIFICATE OF SERVICE**

Docket No. 20-035-16

I hereby certify that on March 26, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

**Utah Office of Consumer Services**

Cheryl Murray [cmurray@utah.gov](mailto:cmurray@utah.gov)

Michele Beck [mbeck@utah.gov](mailto:mbeck@utah.gov)

**Division of Public Utilities**

[dpudatarequest@utah.gov](mailto:dpudatarequest@utah.gov)

**Assistant Attorney General**

Patricia Schmid [pschmid@agutah.gov](mailto:pschmid@agutah.gov)

Justin Jetter [jjetter@agutah.gov](mailto:jjetter@agutah.gov)

Robert Moore [rmoore@agutah.gov](mailto:rmoore@agutah.gov)

Steven Snarr [stevensnarr@agutah.gov](mailto:stevensnarr@agutah.gov)

Victor Copeland [vcopeland@agutah.gov](mailto:vcopeland@agutah.gov)

**Rocky Mountain Power**

Data Request Response Center [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

Jana Saba [jana.saba@pacificorp.com](mailto:jana.saba@pacificorp.com)  
[utahdockets@pacificorp.com](mailto:utahdockets@pacificorp.com)

Michael Snow [michael.snow@pacificorp.com](mailto:michael.snow@pacificorp.com)



---

Mary Penfield  
Adviser, Regulatory Operations