



1407 West North Temple, Suite 330
Salt Lake City, Utah 84116

May 12, 2020

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: **Reply Comments**
In the Matter of Rocky Mountain Power's 2019 Annual Report of the Blue Sky Program – Docket No. 20-035-16

On March 30, 2020, the Public Service Commission of Utah (“Commission”) issued a Notice of Filing and Comment Period in the above referenced matter, with comments and reply comments to be submitted by April 27, 2020, and May 12, 2020, respectively. The Division of Public Utilities (“Division”) filed comments April 8, 2020. Rocky Mountain Power (“Company”) provides these reply comments in response to the Division’s comments.

The Division concluded in their comments that the 2019 Annual Blue Sky Report (“2019 Report”) substantially complies with Commission Orders and reporting requirements, save for the omission of the number of project applications received and rejected for the reporting period, which were provided to the Division informally prior to their comments being filed. Accordingly, attached hereto as Exhibit A is an updated 2019 Report, with the application information included in the “Project Commitments” tab, rows 25 through 28, and also included in the table below:

Blue Sky Grant Applications received in 2019	
# Applications Received in 2019	16
# Applications Awarded	10
# Applications Declined	6

The Division also requested that the Company provide a status report on the Blue Sky Build program by July 30, 2020. A similar request was made by the Division in its first data request set as part of their Blue Sky program audit, requesting the Company to provide monthly status updates on the proposed Blue Sky Solar 1 and 2 projects. The Company intends to provide the requested status updates as part of its responses to the Division’s audit data requests, and/or through conversations and meetings that may be held.

Public Service Commission of Utah

May 12, 2020

Page 2

Sincerely,

A handwritten signature in blue ink that reads "Michael S. Snow". The signature is written in a cursive style with a long, sweeping underline.

Michael S. Snow

Manager, Regulatory Affairs

Enclosure

Exhibit A

2019 Blue Sky Block and Bulk Program - Summary Report

Program Management Commentary

Customer counts continue to increase year-to-year. Blue Sky Select customers have increased, these are customers that contracted REC purchases through the Blue Sky program. In 2020 Blue Sky blocks were increased from 100 to 200 kWh per block, we anticipate that this will increase partnerships. No critical risks identified at this time.

Program Sales Summary

[Click to see Dashboard](#)

	2017	2018	2019	2017-18 Growth %	2018-19 Growth %
Total Company Block Sales	3,422,813	3,403,975	3,842,426	-0.6%	12.9%
Total Utah Block Sales	1,653,532	1,644,891	1,932,156	-0.5%	17.5%
Total Company Program Revenues	\$4,707,028	\$4,721,907	\$4,947,709	0.3%	4.8%
Total Utah Program Revenues	\$2,677,080	\$2,656,517	\$2,742,865	-0.8%	3.3%
Total Company Year End Customer Counts	70,076	74,805	77,642	↑ 7%	↑ 4%
Total Utah Year End Customer Counts	44,956	47,137	48,632	↑ 5%	↑ 3%

Program Expenses Summary

[Click to see Dashboard](#)

	2017	2018	2019	2017-18 Variance	2018-19 Variance
Total Company Program Expenses	\$886,758	\$982,892	\$1,064,513	10.8%	8.3%
Total Utah Program Expenses	\$345,148	\$403,134	\$390,177	16.8%	-3.2%

Renewable Energy Certificate (REC) Status

[Click to see REC Purchase Detail](#)

Net RECs Needed for 2019 Sales	384,243
Total RECs Purchased for 2019 Sales	384,243
Balance	0

2018 Green-E Audit Completed August 2019; Certification in good standing. Program invoice details will be submitted to the Center for Resource Solutions (CRS) for the 2019 audit cycle when all RY2019 RECs have been received.

Utah Project Commitments

[Click to see Project Commitment Detail](#)

	Amount
Open UT Project Commitments	\$4,466,310
New 2020 UT Project Commitments	\$53,543
Total Project Commitments	\$4,519,853

Utah Liability Account Balance Reconciliation

Jan 2019 Liability Account Balance	\$9,991,032	+
2019 Net Revenue	\$2,742,839	+
2019 Interest Revenue	\$397,894	+
-	-\$390,177	2019 Program Expenses
-	-\$133,401	2019 REC Invoices Paid (2018 and 2019 fulfillment)
-	-\$3,944,828	2019 Project Award Distributions
Dec 2019 Liability Account Balance =	\$8,663,360	
-	-\$4,519,853	Project Commitments
-	-\$250,416	RECs Balance Estimate (To Be Paid in 2020)
Available Uncommitted Funds =	\$3,893,090	

2019 Program Marketing and Communications Highlights

BLUE SKY LEGACY - GREEN BUSINESS AWARDS

Four business customers were recognized in October 2019 for their long-standing Blue Sky partnerships. Salt Lake City Corporation was presented with the Blue Sky Legacy Community award; small business awards were presented to The Synergy Company, Stein Eriksen Lodge, and 244 West Enterprises, LLC. Link to Article:

<https://www.utahbusiness.com/2019-green-business-awards-honorees/>

2019 BLUE SKY EVENT HIGHLIGHTS

Several renewable energy grant projects were completed during 2019 and Blue Sky Program participants were recognized through multiple media channels locally and nationally. One of the projects, three new Homeless Resource Centers in Salt Lake valley, was the largest Blue Sky Grant customer awarded in more than 15 years.

2019 COMPLETED BLUE SKY GRANT PROJECTS

Cottonwood Presbyterian Church	Summit County Library
Gail Miller Homeless Resource Center	YCC Family Crisis Center
Geraldine E King Women's Resource Center	Christian Center of Park City
South Salt Lake Homeless Resource Center	Bluffdale City Hall
St. Joseph's Catholic High School	Bluffdale City Fire #91
The Nature Conservancy - Legacy Nature Preserve	State of Utah MASOB
The Nature Conservancy - Shorelands Barn	Park City Museum and Education Center

BLUE SKY GRANT PROCESS

A new web-based software program has been launched to enable grant applications to be received year-round. All applications are now being received through the online portal.

PANGUITCH SOLAR AND BATTERY STORAGE

This Blue Sky Build project was completed in early 2020 with Blue Sky funds paying for the installation of the solar array installed for balancing load on the circuit. Project was budgeted for \$1.9m, total spend was \$2,001,272.83. Engineering, procurement, installation, Commissioning costs for the current transformer (CT) cabinet, switchgear and project control building were slightly higher than originally estimated.

EVENTS AND COMMUNICATIONS

Blue Sky was featured at several different events during 2019 including the Heart & Soul Music festival, sponsorship at the Pride Festival, greening of holiday lights at the Hogle Zoo and the Gallivan Center, and sponsoring a "Blue Sky Forever" Christmas Tree at the Festival of Trees. A video was produced for the Green Business Awards and a case study video was created to showcase the impact of the grants provided to the three Homeless Resource Centers in Salt Lake County.

[Spring 2019 Forecast Newsletter](#)

[Fall 2019 Forecast Newsletter](#)

[Homeless Resource Shelter Blue Sky Video](#)

[Green Business Award Video](#)

Events	Estimated Attendance	Promotional Items	Cost
Award Celebrations (7)	50-300 each	1000 Sunglasses @ 0.87 each	\$ 870.00
Outreach Events (10)	100-20,000 each	1350 Sunglasses @ 0.87 each	\$ 1,174.50
		2000 green bands @ 0.13 each	\$ 260.00
			\$ 2,304.50

2019 Blue Sky Block and Bulk Program Dashboard

[Back to Summary](#)

BLOCKS and REVENUE

State	Blocks Sold	Gross Rev (No Int)	% of Revenue
CA	43,854	\$84,788.22	1.71%
ID	32,507	\$61,982.60	1.25%
OR	1,509,551	\$1,508,053.34	30.48%
UT	1,932,156	\$2,742,864.81	55.44%
WA	210,196	\$329,266.32	6.65%
WY	114,162	\$220,753.50	4.46%
Grand Total	3,842,426	\$4,947,708.79	100.00%

CUSTOMER COUNTS

Month	Cust Counts	% Counts
Dec	77,636	100.00%
CA	1,919	2.47%
ID	1,683	2.17%
OR	14,141	18.21%
UT	48,629	62.64%
WA	6,105	7.86%
WY	5,159	6.65%

2019 PROJECT COMMITMENTS

State	Count of Project Name	Sum of Project \$ Committed
CA	1	\$53,295
ID	1	\$204,000
OR	9	\$967,542
UT	15	\$4,466,310
WA	2	\$256,623
WY		\$0
Grand Total	28	\$5,947,770

UTAH PROGRAM EXPENSE DETAIL

Program Nam (Multiple Items)

Expense	Exp Category	Administration	Communication	Business Partnerships	Fulfillment	Cust Ed/Outreach	Sales Collateral	Grand Total
By State	Prod Mgmt							
UT	\$150,012.64	\$39,339.38	\$52,939.28	\$26,865.56	\$50,445.16	\$56,829.50	\$13,745.97	\$390,177.49
Jan	\$11,785.56	\$3,380.58	\$2,902.67	\$1,416.19	\$4,428.56	\$9,623.80	\$372.50	\$33,909.86
Feb	\$14,891.45	\$3,661.46	\$2,815.83	\$1,444.51	\$4,546.12	\$337.72	\$8,315.47	\$36,012.56
Mar	\$10,538.94	\$2,478.94	\$4,541.33	\$1,444.51	\$4,368.96	\$338.51	\$752.00	\$24,463.19
Apr	\$5,272.87	\$2,478.94	\$2,815.83	\$1,444.51	\$3,769.98	\$3,230.00	\$422.00	\$19,434.13
May	\$16,385.86	\$2,478.94	\$17,106.01	\$1,444.51	\$4,760.92	\$1,834.50	\$437.50	\$44,448.24
Jun	\$16,650.05	\$2,478.94	\$2,815.83	\$1,444.51	\$3,769.98	\$7,916.81	\$445.50	\$35,521.62
Jul	\$8,072.06	\$2,664.94	\$2,815.83	\$2,415.11	\$4,182.91	\$758.50	\$553.00	\$21,462.35
Aug	\$6,655.47	\$2,478.94	\$2,815.83	\$1,444.51	\$3,769.98	\$2,519.30	\$497.50	\$20,181.53
Sep	\$14,056.59	\$2,478.94	\$2,815.83	\$1,444.51	\$3,769.98	\$1,988.20	\$563.50	\$27,117.55
Oct	\$11,747.94	\$3,469.30	\$3,301.65	\$4,111.17	\$4,969.14	\$2,001.42	\$485.00	\$30,085.62
Nov	\$12,541.38	\$8,780.13	\$3,100.83	\$2,003.26	\$3,825.66	\$8,379.31	\$466.50	\$39,097.07
Dec	\$21,414.47	\$2,509.33	\$5,091.81	\$6,808.26	\$4,282.97	\$17,901.43	\$435.50	\$58,443.77
Grand Total	\$150,012.64	\$39,339.38	\$52,939.28	\$26,865.56	\$50,445.16	\$56,829.50	\$13,745.97	\$390,177.49

TOTAL PROGRAM EXPENSE DETAIL

Program Nam (Multiple Items)

Expense	Exp Category	Administration	Communication	Business Partnerships	Fulfillment	Cust Ed/Outreach	Sales Collateral	Grand Total
By State	Prod Mgmt							
Jan	\$25,741.31	\$9,115.70	\$5,061.68	\$4,875.00	\$8,031.21	\$11,044.52	\$568.50	\$64,437.92
Feb	\$25,364.57	\$37,483.37	\$5,014.00	\$5,677.50	\$7,999.59	\$45,817.81	\$9,120.84	\$136,477.68
Mar	\$27,845.23	\$4,322.77	\$7,916.00	\$4,972.50	\$7,665.56	\$20,236.76	\$1,145.50	\$74,104.32
Apr	\$20,812.97	\$4,765.45	\$4,910.25	\$4,972.50	\$6,574.10	\$24,984.18	\$624.00	\$67,643.45
May	\$18,028.07	\$5,333.89	\$21,018.01	\$4,972.50	\$9,064.38	\$24,678.96	\$654.50	\$83,750.31
Jun	\$45,482.94	\$4,922.77	\$4,910.25	\$4,972.50	\$6,574.10	\$29,996.86	\$678.00	\$97,537.42
Jul	\$8,838.97	\$4,735.72	\$9,961.13	\$5,943.10	\$7,338.82	\$6,294.29	\$821.00	\$43,933.03
Aug	\$35,063.98	\$4,874.77	\$4,910.25	\$4,972.50	\$6,574.10	\$2,805.27	\$871.00	\$60,071.87
Sep	\$15,322.74	\$4,562.77	\$4,910.25	\$4,972.50	\$6,574.10	\$44,678.04	\$913.50	\$81,933.90
Oct	\$26,650.10	\$5,681.74	\$14,869.67	\$7,763.58	\$8,962.23	\$23,217.26	\$795.00	\$87,939.58
Nov	\$13,895.17	\$14,742.98	\$54,663.85	\$5,946.85	\$6,660.31	\$50,569.26	\$735.50	\$147,213.92
Dec	\$43,773.75	\$4,593.77	\$7,440.79	\$10,375.00	\$7,844.18	\$44,724.70	\$717.50	\$119,469.69
Grand Total	\$306,819.80	\$105,135.70	\$145,586.13	\$70,416.03	\$89,862.68	\$329,047.91	\$17,644.84	\$1,064,513.09

UTAH INTEREST REVENUE & LIABILITY ACCT BAL

Month	Average Balance	Interest Revenue
Jan	\$9,917,007.84	\$33,800
Feb	\$9,973,532.89	\$33,993
Mar	\$10,031,011.30	\$34,131
Apr	\$9,811,608.70	\$35,731
May	\$9,641,348.46	\$35,111
Jun	\$9,561,359.48	\$34,819
Jul	\$9,375,139.64	\$34,141
Aug	\$9,126,829.56	\$33,237
Sep	\$8,681,395.87	\$31,615
Oct	\$8,194,257.38	\$29,841
Nov	\$8,334,862.02	\$30,353
Dec	\$8,546,393.36	\$31,123

REC PURCHASES IN 2019

State	UT
Month Paid	Green Tag Purchases
Jan	\$32,231.92
Mar	\$45,967.02
Apr	\$8,595.18
Jul	\$25.72
Aug	\$21,465.32
Sep	\$783.13
Oct	\$22,405.91
Nov	\$10.82
Dec	\$1,916.08
Grand Total	\$133,401.10

2019 Blue Sky Block and Bulk Program - REC Purchases

List of New Renewable Purchases and Generation Used to Meet REC Requirement for 2019 Block Sales

[Return to Summary](#)
[Return to Dashboard](#)

Generator	(State)	# RECs (MWH)	Fuel Type	Generation Mo/Yr	Facility Install Mo/Yr	Price per REC	Total Cost	Invoice Date	Invoice Year	REC Year
Cedar Creek	CO	25,000	Wind	Jan-19	Nov-07	\$1.40	\$35,000.00	8/14/2019	2019	2019
Cedar Creek	CO	10,000	Wind	Mar-19	Nov-07	\$1.40	\$14,000.00	10/14/2019	2019	2019
Cedar Creek	CO	17,981	Wind	Apr-19	Nov-07	\$1.40	\$25,173.40	10/14/2019	2019	2019
Cedar Creek	CO	991	Wind	Nov-18	Nov-07	\$1.85	\$1,833.35	3/15/2020	2020	2019
Cedar Creek	CO	5,339	Wind	Dec-18	Nov-07	\$1.85	\$9,877.15	3/15/2020	2020	2019
Cedar Creek	CO	5,806	Wind	Dec-18	Nov-07	\$1.85	\$10,741.10	3/15/2020	2020	2019
Cedar Creek	CO	16,010	Wind	Dec-18	Nov-07	\$1.85	\$29,618.50	3/15/2020	2020	2019
Cedar Creek II	CO	6,205	Wind	Aug-19	Jun-11	\$1.85	\$11,479.25	3/15/2020	2020	2019
Chopin Wind, LLC	OR	1,156	Wind	Feb-19	Oct-16	\$1.75	\$2,023.00	2/13/2020	2020	2019
Chopin Wind, LLC	OR	608	Wind	Mar-19	Oct-16	\$1.75	\$1,064.00	2/13/2020	2020	2019
Chopin Wind, LLC	OR	3,027	Wind	Apr-19	Oct-16	\$1.75	\$5,297.25	2/13/2020	2020	2019
Chopin Wind, LLC	OR	2,078	Wind	May-19	Oct-16	\$1.75	\$3,636.50	2/13/2020	2020	2019
Chopin Wind, LLC	OR	2,841	Wind	Jun-19	Oct-16	\$1.75	\$4,971.75	2/13/2020	2020	2019
Chopin Wind, LLC	OR	430	Wind	Jul-19	Oct-16	\$1.75	\$752.50	2/13/2020	2020	2019
Cogentrix of Alamosa LLC	CO	32	Solar	Mar-19	Apr-12	\$1.85	\$59.20	3/15/2020	2020	2019
Cogentrix of Alamosa LLC	CO	116	Solar	Apr-19	Apr-12	\$1.85	\$214.60	3/15/2020	2020	2019
Cogentrix of Alamosa LLC	CO	125	Solar	May-19	Apr-12	\$1.85	\$231.25	3/15/2020	2020	2019
Cogentrix of Alamosa LLC	CO	156	Solar	Jun-19	Apr-12	\$1.85	\$288.60	3/15/2020	2020	2019
Cogentrix of Alamosa, LLC	CO	134	Solar	Jul-18	Apr-12	\$1.85	\$247.90	1/7/2020	2020	2019
Cogentrix of Alamosa, LLC	CO	98	Solar	Oct-18	Apr-12	\$1.85	\$181.30	1/7/2020	2020	2019
Cogentrix of Alamosa, LLC	CO	103	Solar	Nov-18	Apr-12	\$1.85	\$190.55	1/7/2020	2020	2019
Cogentrix of Alamosa, LLC	CO	87	Solar	Dec-18	Apr-12	\$1.85	\$160.95	1/7/2020	2020	2019
Comanche Solar PV	CO	402	Solar	Jul-18	Sep-16	\$1.85	\$743.70	1/7/2020	2020	2019
Comanche Solar PV	CO	354	Solar	Aug-18	Sep-16	\$1.85	\$654.90	1/7/2020	2020	2019
Comanche Solar PV	CO	285	Solar	Sep-18	Sep-16	\$1.85	\$527.25	1/7/2020	2020	2019
Comanche Solar PV	CO	172	Solar	Oct-18	Sep-16	\$1.85	\$318.20	1/7/2020	2020	2019
Comanche Solar PV	CO	173	Solar	Nov-18	Sep-16	\$1.85	\$320.05	1/7/2020	2020	2019
Comanche Solar PV	CO	193	Solar	Dec-18	Sep-16	\$1.85	\$357.05	1/7/2020	2020	2019
Comanche Solar PV	CO	1,570	Solar	Jul-18	Sep-16	\$1.85	\$2,904.50	3/15/2020	2020	2019
Comanche Solar PV	CO	1,152	Solar	Aug-18	Sep-16	\$1.85	\$2,131.20	3/15/2020	2020	2019
Comanche Solar PV	CO	1,230	Solar	Sep-18	Sep-16	\$1.85	\$2,275.50	3/15/2020	2020	2019
Comanche Solar PV	CO	426	Solar	Oct-18	Sep-16	\$1.85	\$788.10	3/15/2020	2020	2019
Comanche Solar PV	CO	547	Solar	Nov-18	Sep-16	\$1.85	\$1,011.95	3/15/2020	2020	2019
Comanche Solar PV	CO	848	Solar	Dec-18	Sep-16	\$1.85	\$1,568.80	3/15/2020	2020	2019
Comanche Solar PV	CO	515	Solar	Jan-19	Sep-16	\$1.85	\$952.75	3/15/2020	2020	2019
Comanche Solar PV	CO	519	Solar	Jan-19	Sep-16	\$1.85	\$960.15	3/15/2020	2020	2019
Comanche Solar PV	CO	1,609	Solar	Feb-19	Sep-16	\$1.85	\$2,976.65	3/15/2020	2020	2019
Comanche Solar PV	CO	266	Solar	Feb-19	Sep-16	\$1.85	\$492.10	3/15/2020	2020	2019
Comanche Solar PV	CO	1,937	Solar	Mar-19	Sep-16	\$1.85	\$3,583.45	3/15/2020	2020	2019
Comanche Solar PV	CO	297	Solar	Mar-19	Sep-16	\$1.85	\$549.45	3/15/2020	2020	2019
Comanche Solar PV	CO	1,169	Solar	Apr-19	Sep-16	\$1.85	\$2,162.65	3/15/2020	2020	2019
Comanche Solar PV	CO	335	Solar	Apr-19	Sep-16	\$1.85	\$619.75	3/15/2020	2020	2019
Comanche Solar PV	CO	330	Solar	May-19	Sep-16	\$1.85	\$610.50	3/15/2020	2020	2019
Comanche Solar PV	CO	679	Solar	May-19	Sep-16	\$1.85	\$1,256.15	3/15/2020	2020	2019
Comanche Solar PV	CO	457	Solar	Jun-19	Sep-16	\$1.85	\$845.45	3/15/2020	2020	2019
Comanche Solar PV	CO	1,099	Solar	Jun-19	Sep-16	\$1.85	\$2,033.15	3/15/2020	2020	2019
Escalante Solar I	UT	5	Solar	Jun-19	Aug-16	\$1.85	\$92.25	12/27/2019	2019	2019
Escalante Solar I	UT	19,335	Solar	Jul-19	Aug-16	\$1.85	\$35,769.75	12/27/2019	2019	2019
Escalante Solar I	UT	5,660	Solar	Aug-19	Aug-16	\$1.85	\$10,471.00	12/27/2019	2019	2019
Escalante Solar II	UT	10,149	Solar	May-19	Aug-16	\$1.85	\$18,775.65	12/27/2019	2019	2019
Escalante Solar II	UT	14,851	Solar	Jun-19	Aug-16	\$1.85	\$27,474.35	12/27/2019	2019	2019
Escalante Solar III	UT	1	Solar	May-19	Aug-16	\$1.85	\$1.85	12/27/2019	2019	2019
Escalante Solar III	UT	9,122	Solar	Jun-19	Aug-16	\$1.85	\$16,875.70	12/27/2019	2019	2019
Escalante Solar III	UT	15,877	Solar	Jul-19	Aug-16	\$1.85	\$29,372.45	12/27/2019	2019	2019
Granite Mountain Solar East	UT	16,002	Solar	Jun-19	Sep-16	\$1.85	\$29,603.70	12/27/2019	2019	2019
Granite Mountain Solar East	UT	8,998	Solar	Jul-19	Sep-16	\$1.85	\$16,646.30	12/27/2019	2019	2019
Granite Mountain Solar East, LLC	UT	655	Solar	Jul-18	Sep-16	\$1.75	\$1,146.25	3/27/2019	2019	2019
Granite Mountain Solar East, LLC	UT	117	Solar	May-19	Sep-16	\$1.75	\$204.75	10/28/2019	2019	2019
Granite Mountain Solar East, LLC	UT	4,383	Solar	Jun-19	Sep-16	\$1.75	\$7,670.25	10/28/2019	2019	2019
Granite Mountain Solar East, LLC	UT	3,500	Solar	RY2019	Sep-16	\$1.50	\$5,250.00	4/30/2020	2020	2019
Granite Mountain Solar East, LLC	UT	3,600	Solar	RY2019	Sep-16	\$1.50	\$5,400.00	4/30/2020	2020	2019
Granite Mountain Solar East, LLC	UT	23,485	Solar	RY2019	Sep-16	\$1.25	\$29,356.25	4/30/2020	2020	2019
Greater Sandhill I	CO	168	Solar	Jul-18	Sep-10	\$1.85	\$310.80	1/7/2020	2020	2019
Iron Springs	UT	4,531	Solar	Nov-18	Aug-16	\$1.20	\$5,437.20	8/14/2019	2019	2019
Klondike Wind Power III	OR	251	Wind	Jul-18	Nov-07	\$1.85	\$464.35	3/15/2020	2020	2019
Klondike Wind Power III	OR	244	Wind	Aug-18	Nov-07	\$1.85	\$451.40	3/15/2020	2020	2019
Klondike Wind Power III	OR	169	Wind	Sep-18	Nov-07	\$1.85	\$312.65	3/15/2020	2020	2019
Klondike Wind Power III	OR	76	Wind	Oct-18	Nov-07	\$1.85	\$140.60	3/15/2020	2020	2019
Klondike Wind Power III	OR	117	Wind	Nov-18	Nov-07	\$1.85	\$216.45	3/15/2020	2020	2019
Klondike Wind Power III	OR	111	Wind	Dec-18	Nov-07	\$1.85	\$205.35	3/15/2020	2020	2019
Northern Colorado Wind I	CO	51	Wind	Dec-18	TBD	\$1.85	\$94.35	3/15/2020	2020	2019
Northern Colorado Wind I	CO	224	Wind	Dec-18	TBD	\$1.85	\$414.40	3/15/2020	2020	2019
OR SOLAR	OR	6,000	Solar	RY2019	TBD	\$1.00	\$6,000.00	4/30/2020	2020	2019
Spring Canyon	CO	7,109	Wind	Jan-19	Feb-06	\$1.40	\$9,952.60	8/14/2019	2019	2019
WECC SOLAR	TBD	28,481	Solar	RY2019	TBD	\$4.00	\$113,924.00	4/30/2020	2020	2019
WECC SOLAR	TBD	30,000	Solar	RY2019	TBD	\$4.00	\$120,000.00	4/30/2020	2020	2019
WECC SOLAR	TBD	8,000	Solar	RY2019	TBD	\$3.65	\$29,200.00	4/30/2020	2020	2019
WECC SOLAR	TBD	3,500	Solar	RY2019	TBD	\$3.00	\$10,500.00	4/30/2020	2020	2019
WECC WIND	TBD	20,000	Wind	RY2019	TBD	\$1.85	\$37,000.00	4/30/2020	2020	2019
WECC WIND	TBD	4,500	Wind	RY2019	TBD	\$4.00	\$18,000.00	4/30/2020	2020	2019
WECC WIND	TBD	5,084	Wind	RY2019	TBD	\$3.65	\$18,556.60	4/30/2020	2020	2019
WECC WIND	TBD	15,000	Wind	RY2019	TBD	\$3.90	\$58,500.00	4/30/2020	2020	2019
Total Renewable Energy		384,243			Average Price	\$1.94	\$851,393.75			

2019 Blue Sky Block and Bulk Program - Project Commitments

Utah Project Commitments

[Return to Summary](#)

[Return to Dashboard](#)

[Available Funds Criteria](#)

Existing Project Name	City	Technology	Size (kW)	Committed Funds	Award month/year	Status
Centro Civico	Salt Lake City	Solar	64.6	\$54,540	March-18	In Progress
SLC Corporation - Sorenson Building	Salt Lake City	Solar	115	\$140,000	March-18	In Progress
SpyHop	Salt Lake City	Solar	40.9	\$77,472	March-18	In Progress
Utah Department of Transportation	Taylorsville	Solar	176.2	\$246,630	March-18	Closing
Utah State University	Logan	Solar	100	\$200,495	March-18	Closing
Salt Lake City Boys & Girls Club	Salt Lake City	Solar	96.6	\$209,116	January-19	In Progress
The Inn Between	Salt Lake City	Solar	136.3	\$230,661	January-19	In Progress
Salt Lake School District - Meadowlark Elementary	Salt Lake City	Solar	42	\$82,300	June-19	Closing
Wasatch Waldorf Charter School	Holladay	Solar	155	\$204,336	June-19	Closing
Blessed Sacrament Catholic School	Salt Lake City	Solar	50	\$112,152	December-19	In Progress
Utah Community Action - South Salt Lake Building	South Salt Lake	Solar	46.25	\$108,608	December-19	In Progress
Blue Sky Build (1) *	TBD	Solar	TBD	\$1,400,000.00	December-18	In Progress
Blue Sky Build (2) **	TBD	Solar	TBD	\$1,400,000.00	June-17	In Progress

Projects without Blue Sky Build \$1,666,310.00
 Total with Blue Sky Build \$4,466,310.00

* Studies are continuing for project in Moab

** Studies are continuing for project at Hill Airforce Base

Blue Sky Grant Applications received in 2019	
# Applications Received in 2019	16
# Applications Awarded	10
# Applications Declined	6

2020 - New Projects Awarded

New Project Name	City	Technology	Size (kW)	Committed Funds	Award month/year	Status
Egyptian Theatre	Park City	Solar	23.7	\$53,543	January-20	Launch
Historic theatre in Park City, hosts many community and visitor events.						
				\$53,543		

2020 New Applications Received/In Process:	12
--	----

- Utah State University Moab Campus
- Catholic Community Services of Norther Utah - Ogden
- Episcopal Church of the Good Shepherd - Ogden
- Utah Community Action - Ray and Tye Noorda Center - Kearns
- Southern Utah Wilderness Alliance
- Loveland Living Planet Aquarium
- St. Mark's Cathedral
- Community Rebuilds Moab
- Lewiston Elementary School
- Summit Elementary School
- Mt Olympus Presbyterian Church
- St Thomas Aquinas

Project Standards and Evaluation Criteria

Rocky Mountain Power favors projects and activities that:

Result in the production of renewable electricity
Support communities through a strong education and public engagement component
Support a Blue Sky customer project/community
Provide strong environmental and economic benefit to local communities and Rocky Mountain Power/Pacific Power customers
Build regional capability
Take advantage of other funding sources available to support the project
Are owned by a non-profit organization, school, tribal government, religious institution or other community-oriented organization

Each application is reviewed with the following consideration given to the individual project. Does the project:

Assist in the creation of new renewable electricity sources within PacifiCorp's Rocky Mountain Power/Pacific Power service areas
Stimulate renewable energy development by increasing the capacity of individuals, community groups or other organizations to undertake and support renewable energy development in their respective communities
Encourage research and development of renewable energy sources
Promote education in the community on new renewable energy generation and increase knowledge of Blue Sky program

The following criteria are considered equally - however if any one measure carries more weight it is community benefit:

<p>Timeframe - How quickly will the project move forward? Is the proposed installation timeframe reasonable? Projects are expected to be on line within 12 months, unless agreed to otherwise. Extensions are granted on a project-by-project basis (e.g. installations associated with new construction are expected to be online with 24 months.) What is the probability of completion within the proposed timeframe? Have potential delay risks been identified and properly mitigated? Has an adequate amount of pre-development work been completed? Has the applicant had preliminary conversations with the utility regarding net metering/interconnection? Are there significant challenges associated with interconnection? Have all required permits and approvals been accurately identified? Are any critical approvals pending or unlikely to be secured?</p>
<p>Site – Is the project sponsor ready to proceed with the project (i.e. efforts undertaken related to feasibility, financial agreements, permitting). Can the site effectively host a renewable energy project? Is permitting required? Have rights, options or leases been granted to secure site control? What is the probability of the project being built?</p>
<p>Financing – Is there an adequate financial structure that will ensure it's completion within the timeframe specified? Is the customer or vendor a reliable business partner? Is there adequate financial structure that will ensure the project's completion within the allotted timeframe? Does the applicant have longevity at the site? Does the applicant appear to be financially stable/reliable? Are there undue financial risks which would put the project in jeopardy? Have potential risks been identified and mitigated? Does the applicant have a financial stake in the project that ensures it's completion.</p>
<p>Project Champion/Project Team - What is the experience of the developer? Is there a dedicated project proponent with a long-term stake in the project's success and who will work to overcome obstacles in making this project happen? What is the relevant experience of the project team? Have all required team members been identified? Is the organization and project team effective and responsive?</p>
<p>Additionality - Can these funds be used to make the difference in bringing additional renewable resources on line? Are Blue Sky funds required for the project to be successful? Is the proportion of cost requested reasonable? Are there other secured or pending sources of funding besides Blue Sky?</p>
<p>Fuel Source - Is the renewable resource eligible under the tariff - wind, solar, geothermal, certified low-impact hydro, pipeline or irrigation canal hydroelectric system, wave energy, low-emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic to help facilitate the commercial application of renewable energy technologies.</p>
<p>Technology - Is the planned energy source eligible? Is the proposed technology appropriate for the site? Is the technology proven and established and is the equipment covered under warranty? If not, is there research and development value to the project? Are there undue technical risks putting the project completion in jeopardy? Have technical risks been mitigated? Is the energy generation estimate accurate and supported by well-documented calculations? Is the capacity factor reasonable? Has maintenance of the system been properly addressed to ensure long-term operations? Does the project encourage new or emerging technologies?</p>
<p>Availability - Is the project owner willing to allocate RECs generated by the project to the Blue Sky program?</p>
<p>Cost - Are the total project costs and cost-share requested reasonable based on industry standards/for the proposed technology/size/location? Were multiple bids received from competitive contractors? Does the budget represent the maximum value for the price?</p>
<p>Geography - Proportional contribution to Pacific Power/Rocky Mountain Power service areas: CA, ID, OR, UT, WA, WY based on Blue Sky option customer subscription levels</p>
<p>Community Benefit - Can benefits be leveraged for the community and Blue Sky customers? What are the secondary environmental, social and economic benefits? Does the project help build regional renewable energy expertise? Does it stimulate the regional renewable energy marketplace? Is the community aware of and supportive of the project? Is it likely that there will be negative impacts from this project? How will the facility help educate the community about the benefits of renewable energy and the Blue Sky program? How does the project tie into the mission of the host organization? Are the project goals consistent with those of the Blue Sky program? What is the level of community participation in the Blue Sky program where the project will be located? Is there a plan to recognize the Blue Sky program and participating customers for their contribution to the project? Does the project offer unique/new exposure to Blue Sky? Is the project highly visible?</p>

CERTIFICATE OF SERVICE

Docket No. 20-035-16

I hereby certify that on May 12, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Cheryl Murray cmurray@utah.gov

Michele Beck mbeck@utah.gov

Division of Public Utilities

dpudatarequest@utah.gov

Assistant Attorney General

Patricia Schmid pschmid@agutah.gov

Justin Jetter jjetter@agutah.gov

Robert Moore rmoore@agutah.gov

Victor Copeland vcopeland@agutah.gov

Rocky Mountain Power

Data Request Response datarequest@pacificorp.com

Center

Jana Saba jana.saba@pacificorp.com
utahdockets@pacificorp.com

Michael Snow michael.snow@pacificorp.com



Katie Savarin
Coordinator, Regulatory Operations