



1407 W. North Temple, Suite 330  
Salt Lake City, Utah 84116

July 1, 2020

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Secretary

Re: In the Matter of Rocky Mountain Power's Semi-Annual Demand-Side  
Management (DSM) Forecast Reports – Docket No. 20-035-31

Dear Mr. Widerburg,

In its order from Docket No. 09-035-T08 dated August 25, 2009 (“Order”), the Public Service Commission of Utah (“Commission”) approved the Phase I stipulation agreed to by parties in the docket and filed with the Commission on August 3, 2009. As specified in the stipulation, Rocky Mountain Power (“Company”) is required to provide to the Commission and Demand Side Management (“DSM”) Advisory Group<sup>1</sup> on a semi-annual basis a Utah DSM tariff rider balancing account analysis similar to that originally provided by the Company in Advice No. 09-08. This analysis is to include historical and projected monthly DSM expenditures, rate recovery and account balances; as well as historical and projected monthly DSM expenditures by program, Schedule 193 revenue and self-direction credits.

Accordingly, attached hereto as Exhibit A is a DSM balancing account analysis, reflecting actual results through May 2020 and projected results through December 2021 from approved programs and Schedule 193 revenue. As illustrated in Exhibit A, the balancing account from Schedule 193 revenue was in excess of DSM expenditures on a cash basis by approximately \$2.88 million as of May 2020, and is projected to be in excess of DSM expenditures by approximately \$6.70 million as of December 2021 using the current Schedule 193 collection rate of 3.54 percent.

Notwithstanding the current over-collected and projected balances, the Company does not intend to propose a mid-year rate adjustment to Schedule 193 at this time. It is recommended to continue monitoring the balancing account, and propose an adjustment in the 4<sup>th</sup> quarter of 2020, if necessary, based on the then current state of affairs and COVID-19 impacts. The Company discussed this information and recommendation with the DSM Steering Committee on June 4, 2020. Steering Committee members did not express concerns with the recommended approach.

---

<sup>1</sup> In context of this filing, DSM Advisory Group is redefined as the DSM Steering Committee.

Public Service Commission of Utah

July 1, 2020

Page 2

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred):        [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
   [michael.snow@pacificorp.com](mailto:michael.snow@pacificorp.com)

By regular mail:                Data Request Response Center  
   PacifiCorp  
   825 NE Multnomah St., Suite 2000  
   Portland, OR 97232

Informal inquires may be directed to me at (801) 220-4214.

Sincerely,

A handwritten signature in blue ink that reads "Michael S. Snow". The signature is fluid and cursive, with the first name "Michael" being the most prominent part.

Michael S. Snow  
Manager, DSM Regulatory Affairs

Enclosures

# **Exhibit A**

**Utah Demand-Side Management Balance Account Analysis**  
Using current rate of 3.54%

	Monthly Program				Cash Basis	Accrual Based	Carrying	Accumulated
	Costs - Fixed		Accrued		Accumulated	Accumulated	Charge	Balance Total
	Assets	Program Costs	Rate Recovery	Carrying Charge	Balance	Balance	Rate	Carrying Costs
<b>2011 totals</b>	43,638,930	3,865,060	(54,147,494)	(428,385)	(8,770,676)	(4,905,616)		
<b>2012 totals</b>	44,887,095	781,573	(47,901,079)	(1,154,860)	(12,939,521)	(8,292,887)	7.83%	3,416,696
<b>2013 totals</b>	51,076,863	(1,985,773)	(45,941,421)	(1,128,853)	(8,932,931)	(6,272,070)	7.77%	2,287,843
<b>2014 totals</b>	81,727,634	2,023,176	(59,356,899)	292,294	13,730,097	18,414,135	7.76%	2,580,137
<b>2015 totals</b>	62,241,104	822,221	(68,050,713)	843,168	8,763,656	14,269,914	7.32%	3,423,305
<b>2016 totals</b>	60,662,046	(2,812,870)	(76,557,491)	33,900	(7,097,889.32)	(4,404,501.33)	4.45%	3,457,205
<b>2017 totals</b>	53,566,445	1,376,368	(44,577,746)	(1,571,070)	319,739	4,389,495	10.65%	1,886,135
<b>2018 totals</b>	51,223,665	(245,770)	(67,723,589)	(701,111)	(16,881,296)	(13,057,310)	9.21%	1,185,024
January	2,306,948	409,558	(5,541,819)	(141,978)	(20,258,145)	(16,024,601)	9.21%	1,043,046
February	3,129,924	(851,191)	8,834,474	(109,568)	(8,403,315)	(5,020,962)	9.21%	933,478
March	3,365,855	929,979	(4,918,665)	(70,454)	(10,026,579)	(5,714,248)	9.21%	863,024
April	4,141,931	(298,685)	(4,518,162)	(78,398)	(10,481,209)	(6,467,562)	9.21%	784,626
May	3,733,449	(389,337)	(4,543,908)	(83,553)	(11,375,222)	(7,750,912)	9.21%	701,073
June	3,123,513	1,099,368	(5,556,106)	(96,640)	(13,904,454)	(9,180,777)	9.21%	604,433
July	4,088,790	377,100	(6,966,777)	(117,761)	(16,900,202)	(11,799,424)	9.21%	486,672
August	4,218,558	101,144	(7,886,882)	(143,786)	(20,712,312)	(15,510,391)	9.21%	342,886
September	5,581,425	(705,972)	(7,345,074)	(165,735)	(22,641,696)	(18,145,747)	9.21%	177,151
October	4,156,269	757,369	(4,957,659)	(176,850)	(23,619,937)	(18,366,619)	9.21%	301
November	5,012,554	360,815	(4,730,751)	(180,202)	(23,518,336)	(17,904,203)	9.21%	(179,901)
December	8,789,582	276,491	(5,301,477)	(167,118)	(20,197,350)	(14,306,725)	9.21%	(347,019)
<b>2019 totals</b>	51,648,796	2,066,639	(53,432,808)	(1,532,043)				
January	5,034,217	(416,692)	(5,690,940)	(157,535)	(21,011,607)	(15,537,675)	9.21%	(504,554)
February	3,828,585	(1,569,622)	15,942,710	(85,392)	(1,325,704)	2,578,606	9.21%	(589,946)
March	3,298,931	187,720	(4,809,282)	(15,971)	(2,852,027)	1,240,003	9.21%	(605,917)
April	5,440,667	(1,610,843)	(4,311,074)	(17,554)	(1,739,988)	741,200	9.21%	(623,471)
May	3,582,303	(270,598)	(4,703,040)	(17,655)	(2,878,380)	(667,790)	9.21%	(641,126)
June	5,026,515		(6,078,259)	(26,128)	(3,956,252)	(1,745,663)	9.21%	(667,254)
July	5,026,515		(7,495,465)	(39,839)	(6,465,042)	(4,254,452)	9.21%	(707,093)
August	5,026,515		(7,080,186)	(57,500)	(8,576,213)	(6,365,623)	9.21%	(764,593)
September	5,026,515		(5,599,794)	(68,022)	(9,217,514)	(7,006,925)	9.21%	(832,615)
October	5,621,515		(4,488,266)	(66,396)	(8,150,661)	(5,940,071)	9.21%	(899,011)
November	7,131,515		(4,511,806)	(52,503)	(5,583,455)	(3,372,865)	9.21%	(951,514)
December	5,031,515		(5,006,439)	(42,757)	(5,601,136)	(3,390,547)	9.21%	(994,271)
<b>2020 totals</b>	59,075,306	(3,680,035)	(43,831,841)	(647,252)				
January	5,113,681		(5,049,591)	(42,743)	(5,579,789)	(3,369,199)	9.21%	(1,037,014)
February	5,080,681		(4,358,485)	(40,053)	(4,897,646)	(2,687,056)	9.21%	(1,077,067)
March	5,080,681		(4,577,133)	(35,657)	(4,429,754)	(2,219,165)	9.21%	(1,112,724)
April	5,080,681		(4,265,185)	(30,869)	(3,645,127)	(1,434,538)	9.21%	(1,143,593)
May	5,075,681		(5,097,777)	(28,061)	(3,695,284)	(1,484,694)	9.21%	(1,171,654)
June	5,075,681		(6,079,994)	(32,215)	(4,731,812)	(2,521,222)	9.21%	(1,203,869)
July	5,075,681		(7,515,403)	(45,679)	(7,217,213)	(5,006,623)	9.21%	(1,249,548)
August	5,075,681		(7,087,283)	(63,112)	(9,291,926)	(7,081,337)	9.21%	(1,312,660)
September	5,075,681		(5,577,900)	(73,243)	(9,867,387)	(7,656,798)	9.21%	(1,385,903)
October	5,080,681		(4,468,649)	(73,384)	(9,328,739)	(7,118,149)	9.21%	(1,459,287)
November	7,180,681		(4,504,944)	(61,330)	(6,714,332)	(4,503,742)	9.21%	(1,520,617)
December	5,080,681		(5,011,213)	(51,266)	(6,696,130)	(4,485,540)	9.21%	(1,571,883)
<b>2021 totals</b>	63,076,177	-	(63,593,558)	(577,612)				
Total Accruals		2,210,590						
DSM balancing account as of May 31, 2020					(2,878,380)	(667,790)		
Forecast DSM expenses through December 2021					100,966,780	100,966,780		
Forecast carrying charges through December 2021					(930,757)	(930,757)		
Total expenses through December 2021					100,036,023	100,036,023		
Total DSM surcharge collections through December 2021					(103,853,773)	(103,853,773)		
Forecast DSM balancing account as of December 31, 2021					(6,696,130)	(4,485,540)		

**Notes:**

Figures provided through May 2020 are actuals.

**DSM Program Expenditures & Revenues**

	YTD Balance May 2020	Accrual for May	Total thru May 2020	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Projected 2020 Totals	Nov 1, 2019 Forecast	May 2020 Forecast
<b>Residential Programs</b>													
A/C Load Control Program (Sch. 114)	\$1,676,762	\$137,999	\$1,814,761	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$2,450,000	\$350,000	6,364,761	7,000,000	6,410,100
Low Income (Sch. 118)	\$40,513		\$40,513	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	84,263	75,000	90,103
Home Energy Reports (Sch. N/A)	\$319,543	\$18,185	\$337,728	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	1,037,728	850,080	1,047,839
wattsmart Homes Program (Sch. 111)	\$5,513,436	\$764,035	\$6,277,471	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	15,319,137	16,858,662	15,761,365
	<u>\$7,550,253</u>	<u>\$920,219</u>	<u>\$8,470,472</u>	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$3,847,917</u>	<u>\$1,747,917</u>	<u>22,805,889</u>	<u>24,783,742</u>	<u>23,309,407</u>
<b>Commercial &amp; Industrial Sector Programs</b>													
wattsmart Business Commercial (Sch. 140)	\$10,340,176	\$884,818	\$11,224,995	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	44,033,322	36,461,156	36,676,632
wattsmart Business Industrial (Sch. 140)	\$2,546,287	\$279,416	\$2,825,703										
Industrial Irrigation Load Control (Sch. N/A)	\$5,264		\$5,264	\$5,000	\$5,000	\$5,000	\$5,000	\$595,000	\$5,000	\$5,000	635,529	600,000	738,857
	<u>\$12,891,728</u>	<u>\$1,164,234</u>	<u>\$14,055,962</u>	<u>\$3,088,333</u>	<u>\$3,088,333</u>	<u>\$3,088,333</u>	<u>\$3,088,333</u>	<u>\$3,678,333</u>	<u>\$3,088,333</u>	<u>\$3,088,333</u>	<u>44,668,851</u>	<u>37,061,156</u>	<u>37,415,489</u>
Outreach and Communications	\$381,605		\$381,605	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	1,638,210	1,500,000	1,571,554
Portfolio (TRL, DSM Central, Training)	\$190,767	\$7,475	\$198,242	\$7,000	\$7,000	\$7,000	\$7,000	\$12,000	\$12,000	\$12,000	460,485	249,100	451,344
Program Evaluation Cost - C&I	\$31,477		\$31,477	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	360,802	639,421	380,071
Program Evaluation Cost - Res	\$100,164	\$10,343	\$110,507	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	285,810	174,339	269,275
2019 Potential Study	\$45,814	\$25,954	\$71,768	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	188,744	529,287	128,059
<b>Total DSM Program Expenditures</b>	<u>21,191,809</u>	<u>2,128,224</u>	<u>23,320,034</u>	<u>5,026,515</u>	<u>5,026,515</u>	<u>5,026,515</u>	<u>5,026,515</u>	<u>5,621,515</u>	<u>7,131,515</u>	<u>5,031,515</u>	<u>70,408,792</u>	<u>64,937,045</u>	<u>63,525,199</u>

**Notes;**

Jan-May 2020 actuals and started with Nov 2019 forecast from filing, updated by Prog Mgrs  
 Split for WSB program cost was based on 2019 kWh savings (76% / 24%)  
 Bill credits are included in WSB program costs  
 Accruals added to capture full cost through May

2021 Forecast Estimate was based on 2020 forecast

**DSM Program Expenditures & Revenues**

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan - Dec 2021 Totals	2021 Budget Forecast
<b>Residential Programs</b>														
A/C Load Control Program (Sch. 114)	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$2,450,000	\$350,000	6,300,000	6,300,000
Low Income (Sch. 118)	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	75,000	75,000
Home Energy Reports (Sch. N/A)	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	1,200,000	1,200,000
wattsmart Homes Program (Sch. 111)	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	15,500,000	15,500,000
	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$1,747,917</u>	<u>\$3,847,917</u>	<u>\$1,747,917</u>	<u>23,075,000</u>	<u>23,075,000</u>
<b>Commercial &amp; Industrial Sector Programs</b>														
wattsmart Business Commercial (Sch. 140)	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	37,000,000	37,000,000
wattsmart Business Industrial (Sch. 140)	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	650,000	650,000
Industrial Irrigation Load Control (Sch. N/A)	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>37,650,000</u>	<u>37,650,000</u>
Outreach and Communications	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	1,500,000	1,500,000
Portfolio (TRL, DSM Central, Training)	\$45,000	\$12,000	\$12,000	\$12,000	\$7,000	\$7,000	\$7,000	\$7,000	\$7,000	\$12,000	\$12,000	\$12,000	152,000	152,000
Program Evaluation Cost - C&I	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	510,597	510,597
Program Evaluation Cost - Res	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	111,080	111,080
2019 Potential Study	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	77,500	77,500
<b>Total DSM Program Expenditures</b>	<u>5,113,681</u>	<u>5,080,681</u>	<u>5,080,681</u>	<u>5,080,681</u>	<u>5,075,681</u>	<u>5,075,681</u>	<u>5,075,681</u>	<u>5,075,681</u>	<u>5,075,681</u>	<u>5,080,681</u>	<u>7,180,681</u>	<u>5,080,681</u>	<u>63,076,177</u>	<u>63,076,177</u>

**Notes;**

Jan-May 2020 actuals and started with Nov 2019 forecast from filing, updated by Prog Mgrs  
 Split for WSB program cost was based on 2019 kWh savings (76% / 24%)  
 Bill credits are included in WSB program costs  
 Accruals added to capture full cost through May

2021 Forecast Estimate was based on 2020 forecast

**CERTIFICATE OF SERVICE**

Docket No. 20-035-31

I hereby certify that on July 1, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

**Utah Office of Consumer Services**

Cheryl Murray [cmurray@utah.gov](mailto:cmurray@utah.gov)

Michele Beck [mbeck@utah.gov](mailto:mbeck@utah.gov)

**Division of Public Utilities**

[dpudatarequest@utah.gov](mailto:dpudatarequest@utah.gov)

**Assistant Attorney General**

Patricia Schmid [pschmid@agutah.gov](mailto:pschmid@agutah.gov)

Justin Jetter [jjetter@agutah.gov](mailto:jjetter@agutah.gov)

Robert Moore [rmoore@agutah.gov](mailto:rmoore@agutah.gov)

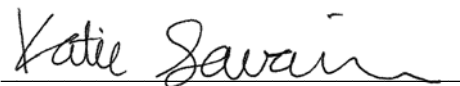
Victor Copeland [vcopeland@agutah.gov](mailto:vcopeland@agutah.gov)

**Rocky Mountain Power**

Data Request Response Center [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

Jana Saba [jana.saba@pacificorp.com](mailto:jana.saba@pacificorp.com)  
[utahdockets@pacificorp.com](mailto:utahdockets@pacificorp.com)

Michael Snow [michael.snow@pacificorp.com](mailto:michael.snow@pacificorp.com)



Katie Savarin  
Coordinator, Regulatory Operations