

November 2, 2020

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: In the Matter of Rocky Mountain Power's Annual Demand Side Management
November 1st Deferred Account and Forecast Reporting
Docket No. 20-035-31

In its order dated August 25, 2009 in Docket No. 09-035-T08 ("Order"), the Public Service Commission of Utah ("Commission") approved the Phase I Stipulation filed August 3, 2009 in the same ("Stipulation"). As specified in the Stipulation, Rocky Mountain Power ("Company") is required to provide to the Commission and Demand Side Management ("DSM") Advisory Group¹ ("Steering Committee") by November 1st of each year a forecast of expenditures for approved programs for the next calendar year and their acquisition targets (in MWh and MW) for the next calendar year. In addition, the order issued December 21, 2011 in Docket No. 10-035-57 directed the Company to provide an estimate of the capacity and energy savings targets for approved programs in the forecast in comparison to demand-side management program targets included in the Company's most recent Integrated Resource Plan. A report containing the forecast of these items for calendar year 2021 is provided in the Attachment 1 tab of the excel workbook attached to this filing. All referenced attachments in this letter are included as tabs in the workbook.

The balancing account analysis, provided in the Attachment 2 tab of the workbook, reflects actual results through September 2020 and projects DSM expenditures and Schedule 193 revenues through December 31, 2021. The analysis in Attachment 2 shows that the balance in the DSM balancing account is expected to reflect an over-collection on a cash basis of approximately \$9.4m as of December 2021. Program level historical and forecast expense information in support of the DSM balancing account analysis is provided in the Attachment 3 tab of the workbook.

The DSM balancing account is over-collected by \$10.2m as of September 30, 2020, but is projected to be over-collected by \$9.9m by December 31, 2020. The Company reviewed the analysis and options to address the over-collected balance and Schedule 193 rates with the Steering Committee on October 20, 2020. Due to the continued uncertainty of COVID-19, the Company recommends no adjustment to Schedule 193 be made at this time. The Company will continue to monitor the balancing account and discuss with Steering Committee members to determine when/if an adjustment should be made.

¹ In context of this filing, DSM Advisory Group is redefined as the DSM Steering Committee.

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Also included in this filing, and in compliance with the Commission's February 10, 2012 Acknowledgement Letter in Docket No. 10-035-57, is an estimate of total program participation and contribution to peak system load for the Irrigation Load Control Program. This analysis is included in the Attachment 4 tab of the enclosed workbook.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
 michael.snow@pacificorp.com

By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah Blvd., Suite 2000
 Portland, OR 97232

Informal inquiries may be directed to me at (801) 220-4214.

Sincerely,



Michael S. Snow
Manager, Regulatory Affairs

cc: Division of Public Utilities
 Office of Consumer Services

Enclosures

Attachment 1

Attachment 1
2021 Forecast Savings compared to Resource Plan Targets

	2021 Program Forecast		2019 Integrated Resource Plan	
	MWH @ Gen	MW	MWH	MW
	2021	2021	2021	2021
Class 1 DSM - Residential, Commercial, Industrial				
Air Conditioner Load Control - Res. & Small Com. (Sch. 114)		252		126
Wattsmart Batteries Program		2		N/A
Irrigation Load Control - Industrial (Sch. N/A)		20		20
Total Class 1		274		146
Class 2 DSM - Residential				
Low Income (Sch. 118)	178	0	N/A	N/A
Home Energy Reporting (Sch. N/A)	65,591	9	N/A	N/A
wattsmart Homes (Sch. 111)	53,566	8	N/A	N/A
Total Class 2 Residential	119,335	17	N/A	N/A
Class 2 Non-Residential Programs				
wattsmart business (Sch. 140)	172,506	25	N/A	N/A
Total Class 2 Non-Residential	172,506	25	N/A	N/A
Total Class 2	291,840	42.16	254,120	36.71
Total Class 2 Estimated Range	277,248 - 306,432			
Total Class 2 (with HER Incremental Savings)	241,414 - 266,826			32.68

Notes:

- Class 1 DSM A/C Load Control: 2019 IRP Vol. 1 Table 5.11 pg. 107 lists 122 MW of existing capacity for air conditioner load, and is inclusive of a 6% reserve. For purposes of the DSM 2021 Forecast Report, the 6% reserve is not included, making the existing capacity 115 MW. Additionally, 2019 IRP Vol. II Table D.3 pg. 72 lists 4.1 MW and 7.0 MW of incremental capacity for Utah air conditioner load for 2019 and 2021, respectively, making the overall 2021 forecast 126 MW (115 MW of existing capacity + 4.1 MW + 7.0 MW of incremental capacity).
- Class 1 DSM Irrigation Load Control: 2019 IRP Vol. 1 Table 5.11 pg. 107 lists 205 MW of existing capacity for irrigation load, 20 MW of which is in Utah, as specified in Note 1 under Table 5.11. Additionally, 2019 IRP Vol. II Table D.3 pg. 72 lists no incremental capacity for Utah irrigation load, making the overall 2021 forecast 20 MW.
- Class 2 DSM resource plan results are not selected at a program level (no program level IRP targets available).
- Irrigation forecast represents highest expected realized value during the season (see "Irr Prgm Impact" tab for an estimate by week throughout season).
- Air conditioner load control (Cool Keeper) forecast represents the expected contribution/impact available at peak, temperature dependent.
- Total Class 2 DSM: 2019 IRP Vol. II Table D.4 pg. 72 selected 254,120 MWh of energy efficiency for 2021.
- Forecast of coincident peak MW for **Utah's** Class 2 DSM resource is derived through the following formula:

Forecasted Class 2 DSM energy savings	291,840	MWh
Divided by 2021 Utah energy selections from the 2019 IRP Appendix D	254,120	MWh
Multiplied by Utah 2021 coincident peak value from the 2019 IRP	36.71	MW
Estimated coincident peak impact of 2021 Utah Class 2 DSM programs	42.16	MW
- 2019 IRP Utah 2021 Energy Efficiency coincident peak contribution derived from data contained in 2019 IRP Vol. 1 Table 8.19 pg. 259. See workpapers in support of 36.71 calculation.
- Savings is at generation.

Attachment 2

Attachment 2
Utah Demand-Side Management Balance Account Analysis
Using current rate of 3.54%

	Monthly Program				Cash Basis Accumulated Balance	Accrual Based Accumulated Balance	Carrying Charge Rate	Accumulated Balance Total Carrying Costs
	Costs - Fixed		Accrued					
	Assets	Program Costs	Rate Recovery	Carrying Charge				
2011 totals	43,638,930	3,865,060	(54,147,494)	(428,385)	(8,770,676)	(4,905,616)		
2012 totals	44,887,095	781,573	(47,901,079)	(1,154,860)	(12,939,521)	(8,292,887)	7.83%	
2013 totals	51,076,863	(1,985,773)	(45,941,421)	(1,128,853)	(8,932,931)	(6,272,070)	7.77%	
2014 totals	81,727,634	2,023,176	(59,356,899)	292,294	13,730,097	18,414,135	7.76%	
2015 totals	62,241,104	822,221	(68,050,713)	843,168	8,763,656	14,269,914	7.32%	
2016 totals	60,662,046	(2,812,870)	(76,557,491)	33,900	(7,097,889.32)	(4,404,501.33)	4.45%	
2017 totals	53,566,445	1,376,368	(44,577,746)	(1,571,070)	319,739	4,389,495	10.65%	
2018 totals	51,223,665	(245,770)	(67,723,589)	(701,111)	(16,881,296)	(13,057,310)	9.21%	
2019 totals	51,648,796	2,066,639	(53,432,808)	(1,532,043)				
January	5,034,217	(416,692)	(5,690,940)	(157,535)	(21,011,607)	(15,537,675)	9.21%	
February	3,835,691	(1,569,622)	15,942,710	(85,364)	(1,318,570)	2,585,740	9.21%	
March	3,298,931	187,720	(4,809,282)	(15,916)	(2,844,838)	1,247,192	9.21%	
April	5,440,667	(1,610,843)	(4,311,074)	(17,499)	(1,732,744)	748,444	9.21%	
May	3,582,303	(270,598)	(4,703,040)	(17,600)	(2,871,081)	(660,491)	9.21%	
June	4,446,334	878,389	(5,916,332)	(27,677)	(4,368,755)	(1,279,777)	9.21%	
July	3,137,981	363,235	(7,093,420)	(48,709)	(8,372,903)	(4,920,690)	9.21%	
August	4,697,277	1,155,026	(8,426,926)	(78,575)	(12,181,127)	(7,573,888)	9.21%	
September	9,635,126	(1,239,796)	(7,546,502)	(85,475)	(10,177,978)	(6,810,535)	9.21%	
October	5,203,686		(4,488,266)	(75,371)	(9,537,929)	(6,170,486)	9.21%	
November	4,711,686		(4,511,806)	(72,437)	(9,410,486)	(6,043,043)	9.21%	
December	4,638,686		(5,006,439)	(73,637)	(9,851,876)	(6,484,433)	9.21%	
2020 totals	57,662,586	(2,523,182)	(46,561,317)	(755,795)				
January	5,305,681		(5,049,591)	(74,630)	(9,670,415)	(6,302,972)	9.21%	
February	5,272,681		(4,358,485)	(70,712)	(8,826,931)	(5,459,488)	9.21%	
March	5,272,681		(4,577,133)	(65,078)	(8,196,461)	(4,829,018)	9.21%	
April	5,272,681		(4,265,185)	(59,042)	(7,248,007)	(3,880,564)	9.21%	
May	5,567,681		(5,097,777)	(53,825)	(6,831,927)	(3,464,484)	9.21%	
June	5,567,681		(6,079,994)	(54,401)	(7,398,641)	(4,031,198)	9.21%	
July	5,567,681		(7,515,403)	(64,259)	(9,410,622)	(6,043,179)	9.21%	
August	5,567,681		(7,087,283)	(78,058)	(11,008,281)	(7,640,838)	9.21%	
September	5,566,681		(5,577,900)	(84,532)	(11,104,032)	(7,736,589)	9.21%	
October	5,271,681		(4,468,649)	(82,142)	(10,383,141)	(7,015,698)	9.21%	
November	5,371,681		(4,504,944)	(76,365)	(9,592,769)	(6,225,326)	9.21%	
December	5,271,681		(5,011,213)	(72,625)	(9,404,926)	(6,037,483)	9.21%	
2021 totals	64,876,177	-	(63,593,558)	(835,669)				
Total Accruals		3,367,443						
DSM balancing account as of September 30, 2020					(10,177,978)	(6,810,535)		
Forecast DSM expenses through December 2021					79,430,235	79,430,235		
Forecast carrying charges through December 2021					(1,057,114)	(1,057,114)		
Total expenses through December 2021					78,373,121	78,373,121		
Total DSM surcharge collections through December 2021					(77,600,069)	(77,600,069)		
Forecast DSM balancing account as of December 31, 2021					(9,404,926)	(6,037,483)		

Notes:

Figures provided through September 2020 are actuals.

Attachment 3

Attachment 3
DSM Program Expenditures & Revenues

	YTD Balance Sep 2020	Accrual for Sep	Total thru Sep 2020	Oct-20	Nov-20	Dec-20	Total 2020 charges	2020 Program Year Spend		
								Nov 1, 2019 Forecast	July 2020 Forecast	Nov 1, 2020 Forecast
Residential Programs										
A/C Load Control Program (Sch. 114)	5,203,879	142,179	5,346,058	350,000	423,000	350,000	6,469,058	7,000,000	6,410,100	6,469,058
Wattsmart Batteries Program	-		-		25,000	25,000	50,000			50,000
Low Income (Sch. 118)	55,232		55,232	6,250	6,250	6,250	73,982	75,000	90,103	73,982
Home Energy Reports (Sch. N/A)	794,949		794,949	100,000	100,000	100,000	1,094,949	850,080	1,047,839	1,094,949
wattsmart Homes Program (Sch. 111)	11,341,375	537,559	11,878,934	873,838	873,838	873,838	14,500,448	16,858,662	15,761,365	14,500,448
	<u>17,395,435</u>	<u>679,738</u>	<u>18,075,173</u>	<u>1,330,088</u>	<u>1,428,088</u>	<u>1,355,088</u>	<u>22,188,437</u>	<u>24,783,742</u>	<u>23,309,407</u>	<u>22,188,437</u>
Commercial & Industrial Sector Programs										
wattsmart Business Commercial (Sch. 140)	19,724,726	1,681,125	21,405,851	3,083,333	3,083,333	3,083,333	35,727,070	36,461,156	36,676,632	35,727,070
wattsmart Business Industrial (Sch. 140)	4,540,338	530,882	5,071,219							
Industrial Irrigation Load Control (Sch. N/A)	7,862		7,862	595,000	5,000	5,000	612,862	600,000	738,857	612,862
	<u>24,272,925</u>	<u>2,212,007</u>	<u>26,484,933</u>	<u>3,678,333</u>	<u>3,088,333</u>	<u>3,088,333</u>	<u>36,339,933</u>	<u>37,061,156</u>	<u>37,415,489</u>	<u>36,339,933</u>
Outreach and Communications										
Portfolio (TRL, DSM Central, Training)	719,844		719,844	125,000	125,000	125,000	1,094,844	1,500,000	1,571,554	1,094,844
Program Evaluation Cost - C&I	281,992	7,475	289,467	12,000	12,000	12,000	325,467	249,100	451,344	325,467
Program Evaluation Cost - Res	184,073	18,290	202,363	42,550	42,550	42,550	330,012	639,421	380,071	330,012
2019 Potential Study	129,893		129,893	9,257	9,257	9,257	157,663	174,339	269,275	157,663
	124,366	8,314	132,680	6,458	6,458	6,458	152,055	529,287	128,059	152,055
Total DSM Program Expenditures	<u>43,108,528</u>	<u>2,925,824</u>	<u>46,034,352</u>	<u>5,203,686</u>	<u>4,711,686</u>	<u>4,638,686</u>	<u>60,588,410</u>	<u>64,937,045</u>	<u>63,525,199</u>	<u>60,588,410</u>

57,662,586 Deferred Acct Balance 2020 expenditure total
2,925,824 Diff is accrual at state level (cell C25)
60,588,410

Notes:
Jan-Sept 2020 actuals
Accruals added to capture full cost through Sept.
Split for WSB program cost was based on 2019 kWh savings (76% / 24%)

**Attachment 3
DSM Program Expenditures & Revenues**

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan - Dec 2021 Totals	2021 Budget Forecast
Residential Programs														
A/C Load Control Program (Sch. 114)	\$450,000	\$450,000	\$450,000	\$450,000	\$750,000	\$750,000	\$750,000	\$750,000	\$750,000	\$450,000	\$550,000	\$450,000	7,000,000	7,000,000
Wattsmart Batteries Program	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$92,000	\$91,000	\$91,000	\$91,000	\$91,000	1,100,000	1,100,000
Low Income (Sch. 118)	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	75,000	75,000
Home Energy Reports (Sch. N/A)	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	1,200,000	1,200,000
wattsmart Homes Program (Sch. 111)	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	\$1,291,667	15,500,000	15,500,000
	<u>\$1,939,917</u>	<u>\$1,939,917</u>	<u>\$1,939,917</u>	<u>\$1,939,917</u>	<u>\$2,239,917</u>	<u>\$2,239,917</u>	<u>\$2,239,917</u>	<u>\$2,239,917</u>	<u>\$2,238,917</u>	<u>\$1,938,917</u>	<u>\$2,038,917</u>	<u>\$1,938,917</u>	<u>24,875,000</u>	<u>24,875,000</u>
Commercial & Industrial Sector Programs														
wattsmart Business Commercial (Sch. 140)	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	\$3,083,333	37,000,000	37,000,000
wattsmart Business Industrial (Sch. 140)	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	\$54,167	650,000	650,000
Industrial Irrigation Load Control (Sch. N/A)	\$3,137,500	\$3,137,500	\$3,137,500	\$3,137,500	\$3,137,500	\$3,137,500	\$3,137,500	\$3,137,500	\$3,137,500	\$3,137,500	\$3,137,500	\$3,137,500	37,650,000	37,650,000
	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>\$3,137,500</u>	<u>37,650,000</u>	<u>37,650,000</u>
Outreach and Communications														
Portfolio (TRL, DSM Central, Training)	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	1,500,000	1,500,000
Program Evaluation Cost - C&I	\$45,000	\$12,000	\$12,000	\$12,000	\$7,000	\$7,000	\$7,000	\$7,000	\$7,000	\$12,000	\$12,000	\$12,000	152,000	152,000
Program Evaluation Cost - Res	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	\$42,550	510,597	510,597
2019 Potential Study	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	\$9,257	111,080	111,080
	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	\$6,458	77,500	77,500
Total DSM Program Expenditures	<u>5,305,681</u>	<u>5,272,681</u>	<u>5,272,681</u>	<u>5,272,681</u>	<u>5,567,681</u>	<u>5,567,681</u>	<u>5,567,681</u>	<u>5,567,681</u>	<u>5,566,681</u>	<u>5,271,681</u>	<u>5,371,681</u>	<u>5,271,681</u>	<u>64,876,177</u>	<u>64,876,177</u>

Notes:
Jan-Sept 2020 actuals
Accruals added to capture full cost through Sept.
Split for WSB program cost was based on 2019 kWh savings (76% / 24%)

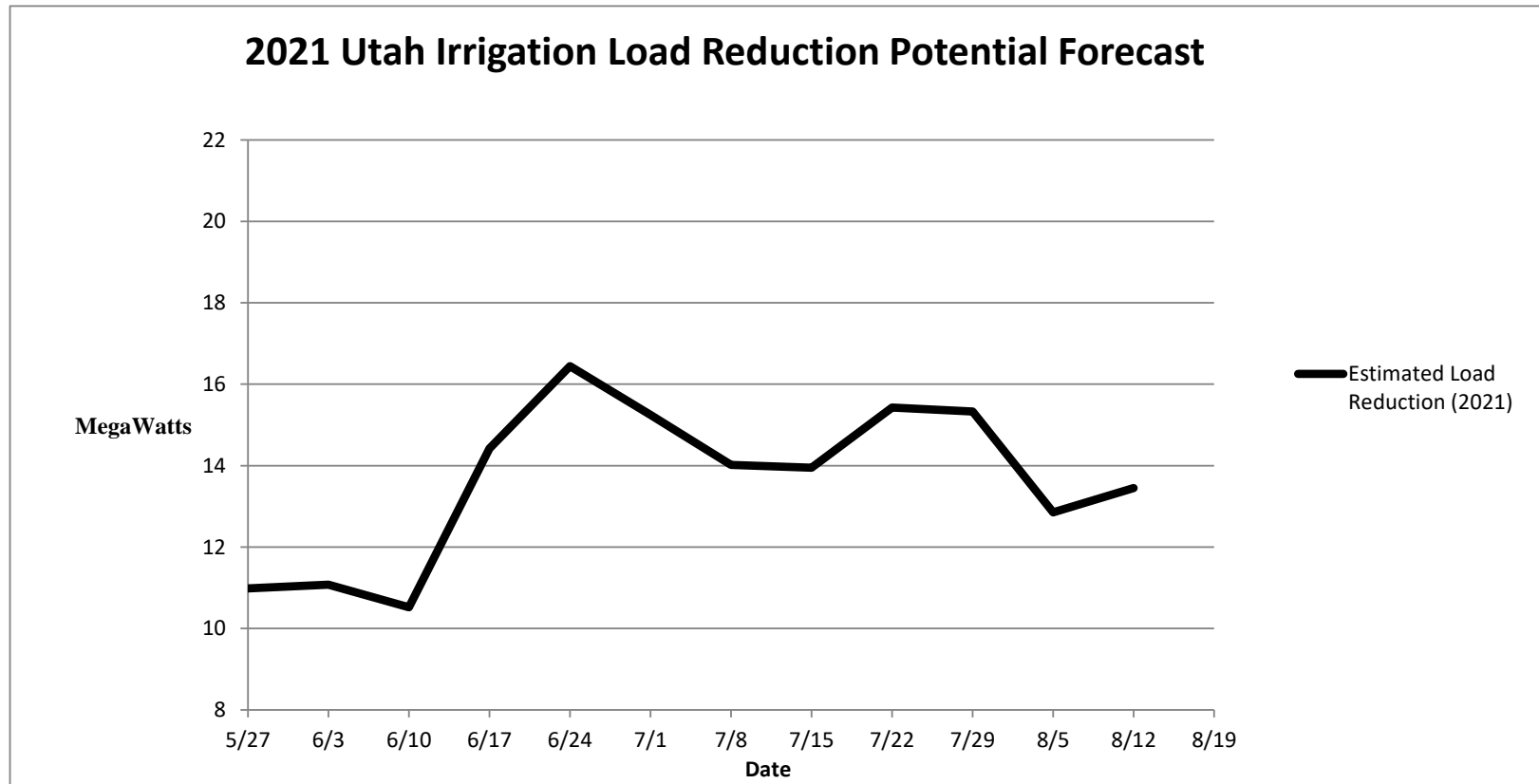
	% of monthly allocation from 2019 spend												
Jan-Sept 2020 actuals	0.022	0.062	0.076	0.081	0.09	0.081	0.06	0.077	0.092	0.113	0.066	0.18	1 WSH
Accruals added to capture full cost through Sept.	0.054	0.082	0.07	0.095	0.05	0.078	0.068	0.081	0.045	0.074	0.099	0.204	1 WSB

Attachment 4

Attachment 4

Estimated Peak Impact of Irrigation Load Control By Week

Program Weeks	25-May	3-Jun	10-Jun	17-Jun	24-Jun	1-Jul	8-Jul	15-Jul	22-Jul	29-Jul	5-Aug	12-Aug
Estimated Load Reduction (2021)	11	11	11	14	16	15	14	14	15	15	13	13
Participating Load (2021)	38	38	38	38	38	38	38	38	38	38	38	38
Percent Participating Load	29%	29%	28%	38%	43%	40%	37%	37%	41%	41%	34%	36%



Note:

2021 expected impact is based on weekly load availability results for Utah's irrigation program during the 2015 - 2020 control seasons. Actual impact at peak will be dependent on when monthly peaks occur throughout the 2021 control months

Sum of LRCap		Year																				Grand Total		
L&R Group	Zone	Entity	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037		2038	
DSM, EE	Goshen	D2_ID_aa_Pln	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	3.33	66.57	
		D2_ID_a_00		1.19	2.32	3.53	4.83	6.05	7.35	8.73	10.13	11.57	12.96	14.39	15.82	17.20	18.52	19.30	19.90	20.40	20.82	21.22	236.23	
		D2_ID_b_10		0.61	1.23	1.79	2.38	2.95	3.39	3.78	4.16	4.50	4.78	5.01	5.20	5.38	5.55	5.68	5.79	5.88	5.97	6.06	80.08	
		D2_ID_c_20		0.23	0.50	0.81	1.16	1.52	1.91	2.32	2.75	3.21	3.69	4.18	4.68	5.16	5.62	6.06	6.57	7.01	7.39	7.73	72.52	
		D2_ID_d_30		0.62	1.27	1.99	2.74	3.56	4.48	5.42	6.36	7.25	8.06	8.79	9.42	9.96	10.45	10.88	11.24	11.44	11.59	11.74	137.25	
		D2_ID_e_40		0.19	0.40	0.60	0.82	1.03	1.24	1.42	1.60	1.75	1.88	2.00	2.10	2.20	2.28	2.37	2.44	2.50	2.54	2.60	31.97	
		D2_ID_f_50		0.63	1.28	1.95	2.67	3.34	3.93	4.45	4.90	5.31	5.68	6.01	6.38	6.72	7.05	7.38	7.65	7.89	8.10	8.32	99.63	
		D2_ID_g_60					0.10	0.19	0.28	0.36	0.43	0.49	0.55	0.60	0.64	0.71	0.78	0.84	0.89	0.94	0.99	1.04	9.81	
		D2_ID_h_70								0.09	0.18	0.26	0.34	0.42	0.49	0.56	0.56	0.63	0.68	0.74	0.80	0.85	6.60	
		D2_ID_i_80											0.08	0.08	0.08	0.15	0.15	0.15	0.15	0.15	0.15	0.22	1.35	
		D2_UT_aa_Pln	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	35.57	711.45
		D2_UT_a_00		12.92	25.33	37.58	49.99	61.49	73.28	85.07	96.46	107.91	118.85	130.24	141.63	153.08	164.36	168.95	172.30	175.64	178.36	181.36	2134.82	
	D2_UT_b_10		6.33	12.72	18.54	24.81	31.01	36.40	41.47	46.42	51.06	55.07	58.64	61.77	64.65	67.47	69.98	72.23	73.67	74.86	76.12	943.22		
	D2_UT_c_20		3.99	8.25	12.78	17.57	22.26	27.37	32.54	37.65	42.77	47.67	52.72	57.57	62.10	66.57	71.05	75.79	78.98	81.75	84.63	884.02		
	D2_UT_d_30		7.30	14.55	22.07	29.37	36.56	43.58	50.06	55.93	61.26	65.76	69.82	73.23	76.19	79.04	81.90	84.48	85.91	87.17	88.65	1,112.83		
	D2_UT_e_40		3.17	6.43	9.83	13.37	16.91	20.32	23.53	26.56	29.45	32.10	34.67	37.04	39.28	41.42	43.52	45.48	46.83	47.43	48.13	565.48		
	D2_UT_f_50		3.00	6.15	9.38	12.56	15.57	18.25	20.62	22.72	24.54	26.04	27.31	28.36	29.27	30.09	30.77	31.32	31.82	32.32	32.82	432.91		
	D2_UT_g_60					0.79	1.66	2.54	3.41	4.29	5.16	6.08	6.99	7.91	8.82	9.74	10.61	11.45	12.28	13.11	104.84			
	D2_UT_h_70								1.68	3.25	4.67	5.99	7.16	8.28	8.99	10.00	10.91	11.83	12.69	13.55	99.00			
	D2_UT_i_80														0.82	0.82	0.82	0.82	0.82	1.42	2.20	7.73		
	D2_WY_aa_Pln	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	7.46	149.16	
	D2_WY_a_00		2.48	5.00	7.66	10.60	13.63	16.77	20.07	23.46	26.73	29.85	33.00	35.80	38.54	41.20	42.68	44.14	45.51	46.25	47.00	530.38		
	D2_WY_b_10		0.77	1.62	2.55	3.59	4.70	5.91	7.15	8.38	9.56	10.64	11.65	12.55	13.37	14.17	14.90	15.61	16.04	16.38	16.79	186.34		
	D2_WY_c_20		0.45	0.93	1.44	1.97	2.47	2.99	3.50	3.99	4.47	4.94	5.42	5.89	6.35	6.82	7.28	7.73	8.00	8.20	8.45	91.29		
	D2_WY_d_30		1.38	2.94	4.71	6.73	8.92	11.16	13.42	15.64	17.79	19.71	21.43	22.94	24.27	25.45	26.50	27.49	28.38	29.17	29.90	337.94		
	D2_WY_e_40		1.49	3.16	5.03	7.11	9.36	11.59	13.82	16.00	18.06	19.85	21.42	22.77	23.91	24.88	25.71	26.42	27.11	27.66	28.19	333.55		
	D2_WY_f_50				1.40	2.96	4.57	6.07	7.53	8.93	10.24	11.39	12.46	13.40	14.27	15.05	15.74	16.33	16.93	17.31	17.68	192.25		
	D2_WY_g_60								0.79	1.58	2.34	3.00	3.57	4.02	4.40	4.70	4.95	5.17	5.37	5.57	5.76	51.23		
	D2_WY_h_70										0.22	0.40	0.55	0.70	0.83	0.91	1.02	1.09	1.17	1.24	1.31	9.45		
	D2_WY_i_80														0.16	0.16	0.16	0.29	0.29	0.37	0.46	3.08		
	Grand Total			46.36	93.11	140.43	190.01	241.68	293.24	344.31	395.04	445.68	494.63	539.64	582.99	623.17	662.21	698.39	725.43	749.98	769.16	785.22	802.31	9,622.98

2021 Total East EE Table 8.19 93.11 140.43

2021 Incremental Utah EE 36.72 36.71

CERTIFICATE OF SERVICE

Docket No. 20-035-31

I hereby certify that on November 2, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

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