

Rocky Mountain Power  
Exhibit RMP\_\_ (RMM-1)  
Docket No. 20-035-34  
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Robert M. Meredith  
Proposed Tariffs

August 2021

**ELECTRIC SERVICE SCHEDULE NO. 2E – Continued**

**SPECIAL CONDITIONS:**

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service, or if the Company, upon approval by the Commission, otherwise terminates this optional tariff schedule.
2. Customer on this tariff schedule who is not a part of the load research study shall elect either rate option 1 or rate option 2. Upon request of the Customer, the Company shall change the rate option under which the customer is billed up to one time per year.
3. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
4. Enrollment in this Electric Service Schedule is subject to the availability of funds for the Plug-In Electric Vehicle Incentive Pilot Program.
5. The Company will not accept enrollment for accounts that have:
  - Time-payment agreement in effect
  - Received two or more final disconnect notices
  - Been disconnected for non-payment within the last 12 months.
6. Customers being served under this schedule may not participate in Net Metering (Schedule 135), Transition Program for Customer Generators (Schedule 136), Net Billing (Schedule 137) or Subscriber Solar (Schedule 73).
7. After December 31, 2020, the Company will no longer accept Customers onto this tariff schedule.
8. The tariff rate schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change. This Schedule terminates June 30, 2022, unless modified by order of the Public Service Commission of Utah.

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 60**

**STATE OF UTAH**

**Company Operated Electric Vehicle Charging Station Service**

**AVAILABILITY:** In all territory served by the Company in the State of Utah

**APPLICATION:** To electric vehicle charging service provided from Company operated electric vehicle charging stations.

**BILLING:** Any individual using Company operated electric vehicle charging stations for the purpose of recharging the battery of an electric vehicle shall pay both an Energy Charge and a Session Fee and Energy Charge as described below.

<b>Energy Charge</b>		
	Non-RMP Customer	RMP Customer
DC Fast Charging:	\$0.40 per kWh	\$0.15 per kWh
Level 2 Charging:	\$0.08 per kWh	\$0.08 per kWh
Off-Peak Credit:	-\$0.05 per kWh	-\$0.05 per kWh
<b>Session Fee</b>		
	\$1.00	

**TIME PERIODS:**

**On-Peak:** October through May inclusive  
 8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday through Friday, except holidays.  
 June through September inclusive  
 3:00 p.m. to 8:00 p.m., Monday through Friday, except holidays.

**Off-Peak:** All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

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**ELECTRIC SERVICE SCHEDULE NO. 60 – Continued**

**SPECIAL CONDITIONS:**

1. The Company may impose a penalty on any individual who, upon session completion, does not make their station available to others.
2. Operation, repair and maintenance of electric vehicle charging stations on this rate schedule will be the responsibility of the Company.
3. Inoperable electric vehicle charging stations will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification from a Consumer or a member of the public by notifying Rocky Mountain Power's customer service (1-888-221-7070).
4. The Company may at its discretion install, relocate, modify, or remove electric vehicle charging stations. Potential modifications to Company operated electric vehicle charging stations may include adding, removing, or changing electric vehicle supply equipment available for charging service.
5. For the first five years of the Electric Vehicle Incentive Program, prices listed on this tariff shall change by the same percentage as base retail price changes rounded to the nearest cent.
6. The Company may at its discretion file with the Commission to change rates on this schedule as the need arises.
7. From the sixth to the tenth years of the Electric Vehicle Incentive Program, price listed on this tariff shall transition to cost of service.

**ROCKY MOUNTAIN POWER**
**ELECTRIC SERVICE SCHEDULE NO. 120**
**STATE OF UTAH**
**Plug-in Electric Vehicle Incentive Program**

**PURPOSE:** This Schedule is intended to promote plug-in electric vehicle charging infrastructure.

**APPLICABLE:** To Rocky Mountain Power and all Customers taking service under the Company’s General Service Schedules 1, 2, 2E, 3, 6, 6A, 7, 8, 9, 9A, 10, 11, 12, 15, 23, 31, and 32.

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company’s website at [www.rockymountainpower.net/pev](http://www.rockymountainpower.net/pev).

**Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings**

<b>Category</b>	<b>Measure</b>		<b>Incentives “up to”</b>
	Residential AC Level 2 Charger (For Customers on Schedules 1, 2, 2E, and 3)		\$200 per charger up to 75% of total charger and/or installation cost
Plug-in Electric Vehicle Charging Stations	Non-Residential & Multi-Family AC Level 2 Charger	Single Port	\$4,000 per charger up to 75% of total charger cost
		Multi-Port	\$7,000 per charger up to 75% of total charger cost
	Non-Residential & Multi-Family DC Fast Charger	Single Port	\$45,000 per charger up to 75% of total charger and installation costs
		Multi-Port	\$63,000 per charger up to 75% of total charger and installation costs
Custom	Non-Residential & Multi-Family Grant-Based Custom Projects and Partnerships		Custom

(continued)

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**EFFECTIVE:** January 1, 2022

**ELECTRIC SERVICE SCHEDULE NO. 120 – Continued**

**AVAILABILITY:** Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a quarterly basis.

**SPECIAL CONDITIONS:**

**Residential, Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.

**Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
  - a. Location variables such as proximity to other DC Fast Chargers;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Availability to the public; and
  - f. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis with an annual cap.
5. Customers must consent to provide charger usage data.
6. The Company and its agents reserve the right to inspect installations.

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**ELECTRIC SERVICE SCHEDULE NO. 120 – Continued**

**SPECIAL CONDITIONS:** (continued)

**Non-Residential and Multi-Family Grant-Based Custom Projects and Partnerships Incentive:**

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
  - a. Location variables such as proximity to other charging infrastructure;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Availability to the public;
  - f. Matching funds;
  - g. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
  - h. Development of DC fast charging corridors
3. Customers must consent to provide charger usage data, if applicable.
4. Custom projects may be selected on a quarterly basis and will be limited to available funding.
5. The Company and its agents reserve the right to inspect installations.
6. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.

**TERM:** This Schedule terminates January 1, 2032, unless modified by order of the Public Service Commission of Utah.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 198**

**STATE OF UTAH**

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**Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment**

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**PURPOSE:** The Electric Vehicle Infrastructure Program Cost Adjustment is designed to recover the costs incurred by the Company pursuant Utah Code Annotated § 54-4-41.

**APPLICATION:** This Schedule shall be applicable to all Customers taking service under the Company's electric service schedules.

**TERM:** The term of the EVIP Cost Adjustment shall be from January 1, 2022 until all authorized costs have been collected.

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**ELECTRIC SERVICE SCHEDULE NO. 198 - Continued**

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	0.30%
Schedule 2	0.30%
Schedule 2E	0.30%
Schedule 3	0.30%
Schedule 6	0.27%
Schedule 6A	0.28%
Schedule 7*	0.27%
Schedule 8	0.27%
Schedule 9	0.27%
Schedule 9A	0.27%
Schedule 10	0.27%
Schedule 11*	0.27%
Schedule 12*	0.27%
Schedule 15 (Traffic and Other Signal Systems)	0.34%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.36%
Schedule 22	0.27%
Schedule 23	0.29%
Schedule 31**	0.27%
Schedule 32***	0.27%
Contract 1	0.00%
Contract 2	0.00%
Contract 3	0.00%

\* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

\*\* The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

\*\*\* The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

**ELECTRIC SERVICE SCHEDULE NO. 2E – Continued**

**SPECIAL CONDITIONS:**

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service, or if the Company, upon approval by the Commission, otherwise terminates this optional tariff schedule.
2. Customer on this tariff schedule who is not a part of the load research study shall elect either rate option 1 or rate option 2. Upon request of the Customer, the Company shall change the rate option under which the customer is billed up to one time per year.
3. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
4. Enrollment in this Electric Service Schedule is subject to the availability of funds for the Plug-In Electric Vehicle Incentive Pilot Program.
5. The Company will not accept enrollment for accounts that have:
  - Time-payment agreement in effect
  - Received two or more final disconnect notices
  - Been disconnected for non-payment within the last 12 months.
6. Customers being served under this schedule may not participate in Net Metering (Schedule 135), Transition Program for Customer Generators (Schedule 136), Net Billing (Schedule 137) or Subscriber Solar (Schedule 73).
7. After December 31, 2020, the Company will no longer accept Customers onto this tariff schedule.
8. The tariff rate schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change. This Schedule terminates ~~January~~ June 30, 2022, unless modified by order of the Public Service Commission of Utah.

P.S.C.U. No. 51

**First Revision of Sheet No. 120.1**  
**Canceling Original Sheet No. 120.1**

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 120**

**STATE OF UTAH**

**Plug-in Electric Vehicle Incentive ~~Pilot~~ Program**

**PURPOSE:** This Schedule is intended to promote plug-in electric vehicle charging infrastructure ~~and Time of Use (TOU) rates.~~

**APPLICABLE:** To Rocky Mountain Power and all Customers taking service under the Company’s General Service Schedules 1, 2, 2E, 3, 6, 6A, 7, 8, 9, 9A, 10, 11, 12, 15, 23, 31, and 32.

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company’s website at [www.rockymountainpower.net/pev](http://www.rockymountainpower.net/pev).

**Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings**

Category	Measure	Incentives “up to”
<del>Residential Time of Use Pilot Program</del>	<del>Participation in Residential Time of Use Rate Electric Service Schedule 2E</del>	<del>\$200 per customer</del>
Plug-in Electric Vehicle Charging Stations	Residential AC Level 2 Charger (For Customers on Schedules 1, 2, 2E, and 3)	\$200 per charger up to 75% of total charger and/or installation cost
	Non-Residential & Multi-Family AC Level 2 Charger	Single Port \$4,000 per charger up to 75% of total charger cost
		Multi-Port \$7,000 per charger up to 75% of total charger cost
	Non-Residential & Multi-Family DC Fast Charger	Single Port \$45,000 per charger up to 75% of total charger and installation costs
	Multi-Port \$63,000 per charger up to 75% of total charger and installation costs	
Custom	Non-Residential & Multi-Family Grant-Based Custom Projects and Partnerships	Custom

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-~~3404~~

**FILED:** ~~January 13~~ August 23, 2021

**EFFECTIVE:** January 1, 202~~1~~4

P.S.C.U. No. 51

**First Revision of Sheet No. 120.2**  
**Canceling Original Sheet No. 120.2**

## ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

**AVAILABILITY:** Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a ~~monthly~~quarterly basis.

### SPECIAL CONDITIONS:

#### ~~Time of Use Rate:~~

- ~~1. Eligibility criteria for participation may include, but is not limited to:
  - ~~a. Customers must meet all participation requirements and special conditions established in Electric Service Schedule 2E.~~~~
- ~~2. Participation incentives for Electric Service Schedule 2E will be provided to customers shortly after enrollment.~~
- ~~3. Participants in the Time of Use Load Research Study are eligible for an additional incentive payment, as specified in Electric Service Schedule 121.~~

#### **Residential, Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.

#### **Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
  - a. Location variables such as proximity to other DC Fast Chargers;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Availability to the public; and
  - f. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis with an annual cap.
5. Customers must consent to provide charger usage data.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-~~304~~

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P.S.C.U. No. 51

**First Revision of Sheet No. 120.2**  
**Canceling Original Sheet No. 120.2**

**ELECTRIC SERVICE SCHEDULE NO. 120 – Continued**

6. The Company and its agents reserve the right to inspect installations.

(continued)

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**EFFECTIVE:** January 1, 202~~1~~4

**ELECTRIC SERVICE SCHEDULE NO. 120 – Continued**

**SPECIAL CONDITIONS:** (continued)

**Non-Residential and Multi-Family Grant-Based Custom Projects and Partnerships Incentive:**

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
  - a. Location variables such as proximity to other charging infrastructure;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Availability to the public;
  - f. Matching funds;
  - g. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
  - h. Development of DC fast charging corridors
3. Customers must consent to provide charger usage data, if applicable.
4. Custom projects may be selected on a quarterly basis and will be limited to available funding.
5. The Company and its agents reserve the right to inspect installations.
6. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.

**TERM:** This Schedule terminates January 1, 20~~3222~~, unless modified by order of the Public Service Commission of Utah.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.