

November 17, 2021

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 20-035-34
In the Matter of Rocky Mountain Power's Application of Rocky Mountain Power
for Approval of Electrical Vehicle Infrastructure Program
Settlement Stipulation

Pursuant to Utah Code Ann. § 54-7-1 and the Rules of the Public Service Commission of Utah ("Commission"), Rocky Mountain Power ("Company") hereby submits for filing a Settlement Stipulation ("Stipulation") entered into between the Company; the Division of Public Utilities; the Office of Consumer Services; Western Resource Advocates; Utah Clean Energy, and Zeco Systems, Inc. d/b/a Greenlots ("Settling Parties").

All parties who have intervened in this docket were invited to participate in settlement discussions and communications that were held between November 5, 2021, through November 15, 2021. Utah Association of Energy Users ("UAE"), ChargePoint, Inc. ("ChargePoint"), and EVgo Services, LLC ("EVgo") are parties to this docket, but they are not Settling Parties. UAE, EVgo and ChargePoint have informed the Settling Parties that they do not oppose this Stipulation.

The Settling Parties respectfully request that the Commission consider this Stipulation at the hearing scheduled for November 22, 2021, at 9:00 am in accordance with the Scheduling Order and Notice of Hearing issued by the Commission on September 14, 2021.

Attached to the Stipulation as exhibits are tariff sheets for Electric Service Schedule Nos. 60 - Company Operated Electric Vehicle Charging Station Service, 120 - Plug-in Electric Vehicle Pilot Program and 198 - Electric Vehicle Infrastructure Program ("EVIP") Cost Adjustment, which contain language that has been agreed to by the Settling Parties. The Company anticipates after the Commission issues an order in this matter that a tariff compliance filing will be necessary for housekeeping changes to implement the tariffs, but it does not intend that the tariff compliance filing will modify the substance of the changes included herein.

Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

November 17, 2021

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By E-mail (preferred): datarequest@pacificorp.com
jana.saba@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,



Joelle Steward
Senior Vice President, Regulation

cc: Service List Docket No. 20-035-34

CERTIFICATE OF SERVICE

Docket No. 20-035-34

I hereby certify that on November 17, 2021, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

dpudatarequest@utah.gov

Assistant Attorney General

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ChargePoint, Inc.

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Rocky Mountain Power

Data Request Response Center

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Stephanie Barber-Renteria

stephanie.barber-renteria@pacificorp.com



Mary Penfield
Adviser, Regulatory Operations

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

In the Matter of the Application of)	Docket No. 20-035-34
Rocky Mountain Power for Approval of)	
Electric Vehicle Infrastructure Program)	SETTLEMENT STIPULATION
)	
)	

This Settlement Stipulation (“Stipulation”) is entered into by and among the parties whose signatures appear on the signature pages hereof (collectively referred to herein as the “Settling Parties” and individually referred to as a “Settling Party”).

1. The Settling Parties joining this Stipulation are as follows: Rocky Mountain Power, a division of PacifiCorp, an Oregon corporation (the “Company” or “RMP”), the Division of Public Utilities (“DPU”), the Office of Consumer Services (“OCS”), Western Resource Advocates (“WRA”), Utah Clean Energy (“UCE”), and Zeco Systems, Inc. d/b/a Greenlots (“Greenlots”).

2. Utah Association of Energy Users (“UAE”), ChargePoint, Inc. (“ChargePoint”), and EVgo Services, LLC (“EVgo”) are parties to this docket, but they are not Settling Parties. UAE, EVgo and ChargePoint have informed the Settling Parties that they do not oppose this Stipulation.

3. The parties conducted settlement negotiations over the course of several days and held an electronic meeting on November 15, 2021. All parties were invited to participate in settlement discussions, and all parties attended the November 15, 2021, meeting.

4. Following the agreement reached by the Settling Parties on November 15, 2021, the Settling Parties exchanged drafts of this Stipulation. This Stipulation has been entered into after consideration of the views of all Settling Parties as expressed during the settlement process.

5. The Settling Parties represent that this Stipulation is just and reasonable in result, and they recommend that the Public Service Commission of Utah (“Commission”) approve the Stipulation and all its terms and conditions. The Settling Parties request that the Commission make findings of fact and reach conclusions of law based on the evidence and on this Stipulation and issue an appropriate order thereon.

6. The Settling Parties stipulate to the admission of all pre-filed written testimony in this docket and have agreed to waive cross-examination of witnesses thereof except as may be otherwise requested by the Commission or may be necessary to support the approval of this Stipulation at hearing.

I. BACKGROUND

7. During the 2020 session, the Utah Legislature passed House Bill 396, Electric Vehicle Charging Infrastructure Amendments, codified in section 54-4-41 of the Utah Code, which authorized Rocky Mountain Power to create an Electric Vehicle Infrastructure Program (“EVIP”).

8. On July 29, 2020, WRA filed a Request for Notice with the Public Service Commission of Utah (“Commission”), at which time the Commission opened the docket in this matter. On August 27, 2020, UCE also filed a Request for Notice.

9. On August 27, 2020, Rocky Mountain Power filed a notice of intent to file a proposed charging infrastructure program to notify interested parties that it intended to hold a stakeholder input meeting on September 24, 2020, in accordance with §54-4-41(3). In response to the Company’s notice, the Commission issued a Notice on August 28, 2020, that other interested parties could file a Request for Notice by September 18, 2020.

10. On September 18, 2020, UAE and ChargePoint filed a Request for Notice.

11. On August 23, 2021, Rocky Mountain Power filed with the Commission an application (“Application”), pursuant to Utah Code section 54-4-41, requesting approval of the

Company's proposed EVIP. As part of their application, the Company represented that it had complied with the provisions of Utah Code § 54-4-41(3) and sought and considered input from the listed state agencies. Additionally, pursuant to Utah Administrative Rule R746-1-602(2), the Company sought a Protective Order from the Commission denying all intervening parties' access to the information and materials designated by Rocky Mountain Power as "Confidential."

12. On August 24, 2021, the Commission submitted an Action Request to the Division of Public Utilities to review the Application and make recommendations.

13. On August 31, 2021, Scott F. Dunbar entered an appearance and filed a Motion to Intervene on behalf of ChargePoint.

14. On September 1, 2021, the Commission held a Scheduling Conference and adopted a schedule for testimony, intervention, and the hearing, which had been previously agreed upon by the parties.

15. On September 2, 2021, WRA filed a Petition for Leave to Intervene.

16. On September 7, 2021, ChargePoint, WRA, and UCE each filed a Response to Rocky Mountain Power's request for a protective order, and UAE and UCE each filed Petitions for Leave to Intervene.

17. On September 10, 2021, Rocky Mountain filed its Consolidated Reply in Support of its Motion for Protective Order. The Company agreed to provide WRA and UCE copies of information it had designated "Confidential" following the parties' execution of confidentiality and non-disclosure agreements. The Company also agreed to provide Scott F. Dunbar, ChargePoint's counsel, copies of "Confidential" information following his execution of a confidentiality and non-disclosure agreement. The Company continued to seek a Protective Order in anticipation of further petitions for leave to intervene.

18. On September 20, 2021, the Commission received a public comment in support of the continuation of Electric Service Schedule No. 2E – Residential Service – Electric Vehicle Time-of-Use Pilot. The Commission received an additional comment in support of the extension of Schedule 2E on November 3, 2021.

19. On September 22, 2021, and September 24, 2021, the Commission granted intervention to ChargePoint and WRA, respectively.

20. On September 27, 2021, the Commission granted the Company's request for a Protective Order.

21. On September 29, 2021, the Commission granted intervention to UCE and UAE.

22. On September 30, 2021, EVgo filed a Petition for Leave to Intervene.

23. On October 13, 2021, Greenlots filed a Petition for Leave to Intervene.

24. On October 19, 2021, Sara Rafalson filed direct testimony on behalf of EVgo; Thomas Kessinger filed direct testimony on behalf of UCE; Deborah Kapiloff filed direct testimony on behalf of WRA; Robert A. Davis, David Williams, and Dr. Abdinasir M. Abdulle filed direct testimony on behalf of DPU; Alex Ware filed direct testimony on behalf of OCS; Justin D. Wilson filed direct testimony on behalf of ChargePoint; and Thomas Ashley filed direct testimony on behalf of Greenlots. With the testimony of Deborah Kapiloff, WRA filed a motion to deviate from the electronic filing requirement, and the motion was granted on October 21, 2021.

25. On October 22, 2021, the Commission issued an order granting intervention to EVgo.

26. On November 4, 2021, the Company filed the rebuttal testimony of James A. Campbell, Robert M. Meredith, and Dr. Regan Zane; DPU filed the rebuttal testimony of Robert A. Davis; OCS filed the rebuttal testimony of Alex Ware; EVgo filed the rebuttal testimony of Sara Rafalson; UCE filed the rebuttal testimony of Thomas Kessinger; WRA filed the rebuttal

testimony of Deborah Kapiloff; ChargePoint filed the rebuttal testimony of Justin D. Wilson; and Greenlots filed the rebuttal testimony of Thomas Ashley.

27. On November 5, 2021, the Commission granted intervention to Greenlots.

28. The parties began settlement negotiations on November 5, 2021. On November 15, 2021, the Settling Parties reached a compromise settling the issues in this docket in accordance with the terms and conditions provided in this Stipulation.

29. Certain parties filed surrebuttal testimony on November 17, 2021, and such testimony is included in the Settling Parties' stipulation for the admission of all pre-filed written testimony.

30. The Settling Parties now seek the Commission's approval of this Stipulation.

II. TERMS OF THE STIPULATION

31. Subject to Commission approval and for purposes of this Stipulation only, the Settling Parties agree as follows:

Elements of the EVIP

The EVIP includes the following elements:

- a. Company-owned chargers - The Company will invest in utility-owned charging stations in Rocky Mountain Power's service territory. The Company will issue a Request for Proposal ("RFP") to select an operator to establish and operate the network of Company-owned chargers. The Company has identified 20 communities as potential sites and final locations will be determined following the RFP and detailed engineering and market evaluations. The Company will require open standards and interoperability for the charging stations.
- b. Make-ready investments - The Company will provide funding for customers to invest in make-ready infrastructure systems, which typically include

the electrical infrastructure between the utility grid interconnection and the chargers. The Company will provide an application process for customers to seek investments in make-ready infrastructure. The Company will establish deadlines for the submission of applications and the applications will be evaluated and approved on a quarterly basis. The Company will require open standards and interoperability for chargers that utilize make-ready infrastructure investments.

c. Innovative Projects and Partnerships - The Company will participate in studies and projects led by various state and federal agencies and academic institutions to monitor advances in electric vehicle (“EV”) charging infrastructure.

d. Incentives - The Company will continue, at their current levels, the incentives that are offered through Electric Service Schedule No. 120 (“Schedule 120”) for eligible customers to cover a portion of the cost of charging equipment. The Company will require smart/networked chargers for a residential customer to receive an incentive and the Company will ensure that incentive recipients are well-informed about best charging practices. Schedule 120 will be extended for three years and then will be re-evaluated as part of the EVIP review discussed in paragraph 41 below. The Company will require open standards and interoperability for chargers that receive incentives. A proposed Schedule 120 is attached hereto as Exhibit 1.

e. Educational Outreach – The Company will update its website within 60 days after the Commission order approving the EVIP to provide basic information about the impact of different charging behavior on the electric system, including:

- i. the potential for EV charging at certain hours to lead to increased local or system peaks which could require costly additional investments,
- ii. an explanation that peak hours are likely to change over time; and
- iii. a recommendation for desirable charging hours under current circumstances.

In addition, the Company will facilitate educational outreach by holding a meeting with the Settling Parties within 90 days after the order to take input. Following the meeting and Settling Parties' input, Rocky Mountain Power will finalize an education plan, which it will send to interested parties informally.

Schedule 198 – Electric Vehicle Infrastructure Program Cost Recovery

32. To fund the EVIP, the Company will collect \$5 million per year for ten years from customers through Electric Service Schedule 198 – Electric Vehicle Infrastructure Program Cost Recovery (“Schedule 198”). The costs will be spread to customer classes as an equal percentage of total base revenue. A proposed Schedule 198 is attached hereto as Exhibit 2. The Company will establish a balancing account for estimated revenues and expenses, along with a carrying charge that uses the Company's pre-tax average weighted cost of capital of 8.99 percent, which may be changed to reflect underlying rate changes.

Budget and Expenditures

33. The Company will allocate the EVIP revenues collected through Schedule 60 that are deposited in the EVIP balancing account according to the terms in paragraph 37, and the EVIP funds collected through Schedule 198, as described in paragraph 32, net of applicable carrying charges, as follows:

- a. capital expenditures, which will be allocated as follows:
 - i. approximately 45 percent for Company-owned chargers,

- ii. approximately 45 percent for make-ready investments, and
 - iii. approximately 10 percent on innovative projects and partnerships.
- b. EVIP expenses, which will include administration of the Program, operations and maintenance, and Schedule 120 incentives.

These allocations will be monitored through the Program Review discussed in paragraph 41 below; however, on an annual basis, the Company will have flexibility to make expenditures as necessary, and confirmation that the expenditures are consistent with the percentages described above will be assessed in the Program Review proceedings.

Schedule 60 – Company Operated Electric Vehicle Charging Station Service

34. Prices charged by the Company for use of Company-owned charging stations are provided in proposed tariff Schedule 60 – Company Operated Electric Vehicle Charging Station Service (“Schedule 60”), attached hereto as Exhibit 3. Schedule 60 rates are as follows:

RMP Customer DC fast charging (\$/kWH)	\$0.27
Non-RMP Customer DC fast charging (\$/kWH)	\$0.45
Level 2 Charging (\$/kWH)	\$0.08
Off-Peak Discount (\$/kWH)	-\$0.05
Per Session Fee	\$1.00

35. If the Company seeks to impose an idling fee under Schedule 60, the fee will be requested in a future proceeding, subject to stakeholder review and approval by the Commission.

36. The Company will transition the prices for charging at Company-owned stations to cost of service, starting in year three.

37. Revenue generated through Company-owned charging stations under Schedule 60 will be allocated as follows:

- a. 33 percent credited to customers through the Energy Balancing Account (“EBA”), and
- b. 67 percent deposited to the EVIP balancing account (described in paragraph 32) to reinvest in the Program.

Schedule 2E – Residential Electric Vehicle Time of Use Pilot

38. Electric Service Schedule No. 2E – Residential Service – Electric Vehicle Time-of-Use Pilot (“Schedule 2E”), which is set to terminate on January 1, 2022, will be continued until replaced or discontinued by the Commission. The Company will initiate a formal docket for evaluation and stakeholder input commencing after the Commission’s order in this docket to evaluate potential continuation and redesign of the program. Following the formal docket for evaluating the continuation of Schedule 2E, if Schedule 2E is continued, or a successor residential time-of-use rate tariff is adopted, Schedule 120 incentives will be conditioned on a customer’s participation in Schedule 2E or the successor tariff.

Reporting and Review

39. In addition to the annual reporting requirements required by Utah Code section 54-4-41(8), the Company will provide an annual report to the Commission for the duration of the EVIP. Within 90 days of the Commission’s order in this docket, the Company will file a proposed reporting template. Interested parties request that the Commission establish an opportunity for interested parties to comment on the proposed reporting requirements before they are finalized in an order by the Commission.

40. For the duration of the EVIP, the Company will host annual mid-year stakeholder meetings approximately six months after the annual reports described above.

41. The Company will file for an EVIP program review (“Program Review”) after the Program has been in effect three years and every three years thereafter until the EVIP concludes.

During the Program Review, there will be an opportunity to evaluate the prudence of the investments being made; recommend changes to Schedules 60, 120, and 198, including a plan to transition Schedule 60 to full cost of service; and adjust the percentages of expenditures allocated to Company-owned chargers (45 percent), make-ready investments (45 percent), and innovative projects and partnerships (10 percent).

III. GENERAL TERMS AND CONDITIONS

42. The Settling Parties agree that no part of this Stipulation will in any manner be argued or considered as precedential in any future case except as to issues expressly called-out and resolved by this Stipulation. This Stipulation does not resolve and does not provide any inferences regarding, and the Settling Parties are free to take any position on any issues not specifically called-out and settled herein.

43. Not all Settling Parties agree that each aspect of this Stipulation is supportable in isolation. Utah Code section 54-7-1 authorizes the Commission to approve a settlement so long as the settlement is just and reasonable in result. While the Settling Parties are not able to agree that each specific component of this Stipulation is just and reasonable in isolation, all the Settling Parties agree that this Stipulation as a whole is just and reasonable in result and in the public interest.

44. The Settling Parties agree that all negotiations relating to this Stipulation are confidential, and no Settling Party will be bound by any position asserted in the negotiations, except to the extent expressly stated in this Stipulation. Except as expressly provided in this Stipulation, neither the execution of this Stipulation nor the order adopting it shall be deemed to constitute an admission or acknowledgement by any Settling Party of the validity or invalidity of any principle or practice of regulatory accounting or ratemaking; nor shall they be introduced or

used as evidence for any other purpose in a future proceeding by any Settling Party except in a proceeding to enforce this Stipulation.

45. The Settling Parties request that the Commission consider this Stipulation at the hearing scheduled in this docket where all pre-filed testimony will be part of the record. In addition, the Company and DPU shall, and any other Settling Party may, make one or more witnesses available to explain and offer further support for or make comments concerning this Stipulation. As applied to DPU and OCS, any explanation and support provided herein or at the hearing shall be consistent with their statutory authority.

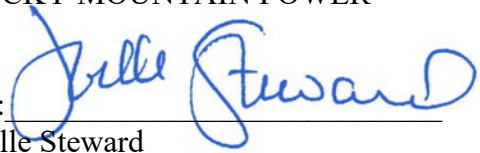
46. The Settling Parties agree that this Agreement represents a compromise in the positions of all the Settling Parties. As such, evidence of conduct or statements made in the negotiation and discussion phases of this Agreement will not be admissible as evidence in any proceeding before the Commission or any court.

47. The Settling Parties agree that this Stipulation represents a compromise in the positions of the Settling Parties in this docket and has been negotiated as a packaged settlement. The Settling Parties agree that if the Commission does not approve the entirety of this settlement, they will reconvene to address the issues in this docket.

48. This Stipulation may be executed by individual Settling Parties through one or more counterparts, all of which collectively shall constitute this Stipulation.

RESPECTFULLY SUBMITTED this 17th day of November 2021.

ROCKY MOUNTAIN POWER

By: 

Joelle Steward
Senior Vice President, Regulation and Customer/Community Solutions

UTAH DIVISION OF PUBLIC UTILITIES

By: _____
Chris Parker, Director

OFFICE OF CONSUMER SERVICES

By: _____
Michele Beck, Director

WESTERN RESOURCE ADVOCATES

By: _____
Sophie Hayes, Senior Staff Attorney, Clean Energy Program

UTAH CLEAN ENERGY

By: _____
Hunter Holman, Staff Attorney

ZECO SYSTEMS, Inc. d/b/a GREENLOTS

By: _____
Thomas Ashley, Vice President, Policy & Market Development

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Senior Vice President, Regulation and Customer/Community Solutions

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Joelle Steward

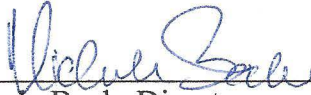
Senior Vice President, Regulation and Customer/Community Solutions

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Senior Vice President, Regulation and Customer/Community Solutions

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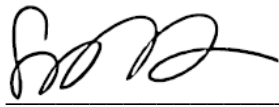
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By: Hunter Holman
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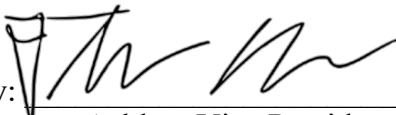
By:  _____
Thomas Ashley, Vice President, Policy & Market Development

Exhibit 1

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

AVAILABILITY: Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a quarterly basis.

SPECIAL CONDITIONS:

Residential, Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.
- 4.5.Chargers must be smart/networked to qualify.

Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
 - a. Location variables such as proximity to other DC Fast Chargers;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Availability to the public; and
 - f. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis with an annual cap.
5. Customers must consent to provide charger usage data.
6. The Company and its agents reserve the right to inspect installations.
- 6.7.Chargers must be smart/networked to qualify.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-34

FILED: August 23, 2021

EFFECTIVE: January 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

SPECIAL CONDITIONS: (continued)

Non-Residential and Multi-Family Grant-Based Custom Projects and Partnerships Incentive:

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
 - a. Location variables such as proximity to other charging infrastructure;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Availability to the public;
 - f. Matching funds;
 - g. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
 - h. Development of DC fast charging corridors
3. Customers must consent to provide charger usage data, if applicable.
4. Custom projects may be selected on a quarterly basis and will be limited to available funding.
5. The Company and its agents reserve the right to inspect installations.
6. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.
- 6.7.Chargers must be smart/networked to qualify.

TERM: This Schedule terminates January 1, ~~2032~~2025, unless modified by order of the Public Service Commission of Utah.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Exhibit 2

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 198

STATE OF UTAH

Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment

PURPOSE: The Electric Vehicle Infrastructure Program Cost Adjustment is designed to recover the costs incurred by the Company pursuant Utah Code Annotated § 54-4-41.

APPLICATION: This Schedule shall be applicable to all Customers taking service under the Company's electric service schedules.

TERM: The term of the EVIP Cost Adjustment shall be from January 1, 2022 until all authorized costs have been collected.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-34

FILED: August 23, 2021

EFFECTIVE: January 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 198 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	0.30%
Schedule 2	0.30%
Schedule 2E	0.30%
Schedule 3	0.30%
Schedule 6	0.27%
Schedule 6A	0.28%
Schedule 7*	0.27%
Schedule 8	0.27%
Schedule 9	0.27%
Schedule 9A	0.27%
Schedule 10	0.27%
Schedule 11*	0.27%
Schedule 12*	0.27%
Schedule 15 (Traffic and Other Signal Systems)	0.34%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.36%
Schedule 22	0.27%
Schedule 23	0.29%
Schedule 31**	0.27%
Schedule 32***	0.27%
Contract 1	0.00%
Contract 2	0.00%
Contract 3	0.00%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

Exhibit 3

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 60

STATE OF UTAH

Company Operated Electric Vehicle Charging Station Service

AVAILABILITY: In all territory served by the Company in the State of Utah

APPLICATION: To electric vehicle charging service provided from Company operated electric vehicle charging stations.

BILLING: Any individual using Company operated electric vehicle charging stations for the purpose of recharging the battery of an electric vehicle shall pay both an Energy Charge and a Session Fee as described below.

Energy Charge		
	Non-RMP Customer	RMP Customer
DC Fast Charging:	\$0.45 per kWh	\$0.27 per kWh
Level 2 Charging:	\$0.08 per kWh	\$0.08 per kWh
Off-Peak Credit:	-\$0.05 per kWh	-\$0.05 per kWh
Session Fee		
	\$1.00	

TIME PERIODS:

On-Peak: October through May inclusive
8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday through Friday, except holidays.
June through September inclusive
3:00 p.m. to 8:00 p.m., Monday through Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-34

FILED: November X, 2021

EFFECTIVE: January 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 60 – Continued

SPECIAL CONDITIONS:

1. Customers are expected to make a charging station available immediately following session completion. If cause arises, the Company may seek approval from the Commission to institute a penalty policy for remaining at a charging station following session completion.
2. Operation, repair and maintenance of electric vehicle charging stations on this rate schedule will be the responsibility of the Company.
3. Inoperable electric vehicle charging stations will be repaired as soon as reasonably possible, during regular business hours or as allowed by the Company's operating schedule and requirements, provided the Company receives notification from a Consumer or a member of the public by notifying Rocky Mountain Power's customer service (1-888-221-7070).
4. The Company may at its discretion install, relocate, modify, or remove electric vehicle charging stations. Potential modifications to Company operated electric vehicle charging stations may include adding, removing, or changing electric vehicle supply equipment available for charging service.
5. For the first two years of the Electric Vehicle Incentive Program, the Company intends to request to change prices listed on this tariff by the same percentage as retail price changes rounded to the nearest cent.
6. The Company may at its discretion file a request with the Commission to change rates on this schedule as the need arises.
7. From the third to the tenth years of the Electric Vehicle Incentive Program, price listed on this tariff shall transition to cost of service.