

PUBLIC SERVICE COMMISSION OF UTAH

Docket No. 20-035-34

PUBLIC HEARING

November 22, 2021

ADVANCED REPORTING SOLUTIONS

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Public Hearing
November 22, 2021

1 BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

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4 Application of Rocky)
5 Mountain Power for Approval)
6 of its Electric Vehicle)
7 Infrastructure Program)
8) Docket No. 20-035-34
9 _____)

10 VIDEO CONFERENCED HEARING TAKEN THROUGH
11 ADVANCED REPORTING SOLUTIONS VIA ZOOM

12 Taken on November 22, 2021

13 9:00 a.m. to 9:55 a.m.

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19 Reported by: Michelle Mallonee, RPR, CCR
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5 Commissioner Ron Allen

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1 P R O C E E D I N G S

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3 CHAIRMAN LEVAR: Okay. We will begin, then.

4 Good morning. We're here for the Public Service
5 Commission hearing in Docket 20-35-34, Application of
6 Rocky Mountain Power for Approval of Electric Vehicle
7 infrastructure program. I just encourage everyone to
8 make sure they stay muted if they are not speaking, and
9 then unmute yourself when you need to speak.

10 We'll start with appearances, so why don't we go
11 to Rocky Mountain Power first.

12 MS. BARBER: Thank you so much. Good morning,
13 Commissioners. Can you hear me okay?

14 CHAIRMAN LEVAR: I can hear you fine.

15 MS. BARBER: Great. Stephanie Barber on behalf
16 of Rocky Mountain Power. And we have Mr. James Campbell
17 prepared to give testimony today in support of the
18 stipulation. We also have on the line Mr. Robert
19 Meredith, director of pricing and cost of service, and
20 Professor Regan Zane, director of the Aspire Center at
21 Utah State University. They are both available to answer
22 any questions. Thank you.

23 CHAIRMAN LEVAR: Thank you.

24 I'll go to the Division of Public Utilities.

25 MS. SCHMID: Good morning. Patricia E. Schmid

1 with the Attorney General's office, representing the
2 Division of Public Utilities. Our witness in support of
3 the stipulation this morning is David Williams. Also
4 available to answer any questions are Dr. Abdinasir
5 Abdulle, and Mr. Robert A. Davis. Thank you.

6 CHAIRMAN LEVAR: Thank you, Ms. Schmid.

7 I'll go to the Office of Consumer Services next.

8 MR. MOORE: Hi, there. Can you hear me? I'm
9 having a little trouble with my camera.

10 CHAIRMAN LEVAR: We can hear you fine. We can't
11 see you, but we can hear you fine.

12 MR. MOORE: The Office of Consumer Services --
13 I'm Robert Moore, representing the Office of Consumer
14 Services. With me is Alex Ware. He's a utility analyst
15 from the Office of Consumer Services.

16 CHAIRMAN LEVAR: Thank you, Mr. Moore.

17 I'll go to the Utah Association of Energy Users
18 next, if we have anybody. They did not file a witness.

19 Okay. Looks like we don't have anyone from UAE
20 participating today.

21 So I'll going to Utah Clean Energy.

22 MR. HOLMAN: Good morning. My name is Hunter
23 Holman for Utah Clean Energy, and with me today is Thomas
24 Kessinger. He's going to be providing a brief statement
25 in support of the stipulations and answering any

1 questions, if any. Thank you.

2 CHAIRMAN LEVAR: Okay. Thank you, Mr. Holman.

3 I'll going to Western Resource Advocates next.

4 MS. HAYES: Good morning. Sophie Hayes for
5 Western Resource Advocates. With me today is our
6 witness, Deborah Kapiloff, who has a statement in support
7 of the stipulation and is available to answer any
8 questions. Thank you.

9 CHAIRMAN LEVAR: Thank you, Ms. Hayes.

10 I'll go to Zeco Systems doing business as
11 Greenlots next.

12 MS. BULLEN: Good morning. This is Linda
13 Bullen, representing Zeco Systems, Inc., doing business
14 as Greenlots. And with me today is Mr. Thomas Ashley
15 from Greenlots in support of the stipulation as well as
16 available to answer any questions.

17 CHAIRMAN LEVAR: Okay. Thank you, Ms. Bullen.

18 I'll go to ChargePoint next.

19 MR. DUNBAR: Yes. Good morning. Scott Dunbar
20 is here on behalf of ChargePoint. I have with me Dustin
21 Wilson from ChargePoint, who is also available to answer
22 questions.

23 CHAIRMAN LEVAR: Okay. Thank you, Mr. Dunbar.

24 I'll go to EVgo Services next.

25 MS. MANDELL: Good morning, gentlemen and

1 Commissioners. My name is Victoria Mandell. I'm a
2 Colorado licensed attorney. I represent EVgo. And with
3 me today, available to make a statement, if necessary, is
4 Sara Rafalson with EVgo.

5 CHAIRMAN LEVAR: Okay. Ms. Mandell.

6 Is there anyone else who needs to make an
7 appearance? I think I got everybody. If I missed you,
8 unmute yourself and let me know now. Okay.

9 With that, we'll go to Rocky Mountain Power for
10 your first witness.

11 MS. BARBER: May it please the Commission, I do
12 just have one preliminary matter before I call
13 Mr. Campbell, and that is regarding prefiled testimony.

14 The parties reached an agreement via email
15 exchange last week with the Commission's approval that it
16 would be appropriate to admit all parties' prefiled
17 testimony in this docket.

18 And so at this point in time, I guess I'd like
19 to make a motion to admit all prefiled testimony in the
20 matter.

21 CHAIRMAN LEVAR: Okay. So the motion is to
22 admit all the direct, rebuttal, and surrebuttal testimony
23 filed by every party in this docket. If anyone objects
24 to that motion, please unmute yourself and indicate your
25 objection.

1 I'm not seeing or hearing any objection to that,
2 so the motion is granted. Thank you.

3 MS. BARBER: Thanks, Mr. Chairman.

4 Okay. With that, the Company calls Mr. James
5 Campbell.

6 CHAIRMAN LEVAR: Good morning, Mr. Campbell. Do
7 you swear to tell the truth?

8 THE WITNESS: I do.

9 CHAIRMAN LEVAR: Okay. Thank you, go ahead, Ms.
10 Barber.

11

12 JAMES CAMPBELL,

13 was called as a witness, and having been first duly
14 sworn to tell the truth, the whole truth, and nothing
15 but the truth, testified as follows:

16

17 EXAMINATION

18 BY MS. BARBER:

19 Q. Good morning, Mr. Campbell. Would you please
20 state and spell your name for the record.

21 A. Yes. My name is James Campbell, J-A-M-E-S,
22 C-A-M-P-B-E-L-L.

23 Q. Thank you. What is your business address?

24 A. My address is 1407 West North Temple, Salt Lake
25 City, Utah 84116.

1 Q. And what is your position with Rocky Mountain
2 Power?

3 A. I'm the director of innovation and
4 sustainability policy.

5 Q. And would you please describe your
6 responsibilities in that position as they relate to this
7 docket, the electric vehicle infrastructure program?

8 A. Yes. My responsibilities include evaluating and
9 implementing new and innovative technologies, policies,
10 and programs. I also lead the company's strategic
11 efforts with electric vehicles, or EV.

12 Q. And would you -- I apologize. I'm getting
13 feedback. Can everybody still hear me okay?

14 And have you testified before the Commission
15 previously?

16 A. Yes, I have.

17 Q. And did you file testimony in this matter?

18 A. Yes. I filed direct and rebuttal testimony in
19 this matter.

20 Q. And you heard that's been admitted.

21 And has the Company reached an agreement with
22 any of the parties regarding its proposed electric
23 vehicle infrastructure program?

24 A. Yes, the Company reached a settlement agreement
25 with the Division of Public Utilities, the Office of

1 Consumer Services, Western Resource Advocates, Utah Clean
2 Energy, and Zeco Systems, Inc. doing business as
3 Greenlots.

4 Q. And who are the parties that did not join the
5 stipulation?

6 A. The parties in the docket who did not join the
7 stipulation are ChargePoint, EVgo, and the Utah
8 Association of Energy Users, or UAE. It is my
9 understanding these parties do not oppose the
10 stipulation, though.

11 Q. And would you please give background information
12 regarding the Company's electric vehicle infrastructure
13 program, or EVIP for short.

14 A. Yes. The Company developed the EVIP following
15 the Utah Legislature's passage of Utah Code Section
16 54-4-41, which is titled "Recovery of Investment in
17 Utility-Owned Charging Infrastructure."

18 Under the statute, the Company is authorized to
19 create an electric vehicle infrastructure program for the
20 deployment of utility-owned charging infrastructure and
21 charging service, with a maximum funding of \$50 million
22 from customers.

23 In developing the program, as required by the
24 statute, the Company met with representatives from the
25 Division of Public Utilities, the Office of Consumer

1 Services, the Division of Air Quality, the Department of
2 Transportation, the Governor's Office of Economic
3 Development, the Office of Energy Development, the Board
4 of the Utah Inland Port Authority, the Point of the
5 Mountain State Land Development Authority, Western
6 Resource Advocates, Utah Clean Energy, ChargePoint, and
7 Tesla.

8 Q. Thank you. And what are the statutory
9 requirements for the Commission to find that the EVIP is
10 in the public interest?

11 A. The statute provides that the Commission shall
12 find the charging infrastructure program to be in the
13 public interest if the Commission finds that the program,
14 A, increases the availability of electric vehicle battery
15 charging service in the state; B, enables the deployment
16 of infrastructure that supports electric vehicle battery
17 charging service and Company-owned infrastructure in the
18 manner reasonably expected to increase EV adoption; C,
19 includes an evaluation of investments in the Inland Port
20 and the Point of the Mountain; D, enables competition,
21 innovation, and customer choice and charging service
22 while promoting low-cost services for electric vehicle
23 battery charging customers; and E, provides for ongoing
24 coordination with the Utah Department of Transportation.

25 I believe that the elements of the EVIP, as

1 agreed to by the parties in the stipulation, satisfy the
2 statutory requirement for being in the public interest.

3 Q. And would you please give an overview of the
4 elements of the EVIP, as agreed to by the parties in the
5 settlement stipulation.

6 A. Yeah. The EVIP includes the following elements.
7 First, the Company will invest in Company-owned charging
8 stations. The charging stations will be located in the
9 RMP service territory. The Company believes that
10 utility-owned charging stations can be deployed in
11 locations across the state to help alleviate range
12 anxiety, enhance convenience, and provide needed charging
13 capacity for potential EV purchasers.

14 The Company-owned charging stations are also
15 expected to add revenue to the system. The rates the
16 Company will charge at these charging stations will be
17 provided in the Tariff Schedule 60 and will be 27 cents
18 per kilowatt hour for existing Rocky Mountain Power
19 customers for DC fast charging, which represents about a
20 40 percent discount for RMP customers, and the Company
21 will charge 45 cents per kilowatt hour for non-RMP
22 customers.

23 For Level 2 charging, Company-owned stations
24 will charge eight cents a kilowatt hour.

25 The Company will offer a five-cent discount for

1 off-peak charging, and it will charge a \$1 session fee.

2 The Company will transition the prices for
3 charging at Company-owned stations to cost of service,
4 starting in Year 3. At the beginning of the program,
5 revenue generated from Company-owned chargers will be
6 allocated 33 percent to the energy balancing account and
7 67 percent to the EVIP balancing account, which I'll
8 discuss a bit more in a minute.

9 The second element of the program will be for
10 make-ready investments. Customers may apply to the
11 Company for funding for make-ready infrastructure
12 investments, which typically include the electrical
13 infrastructure between the utility-grade interconnection
14 and the chargers. Applications for make-ready
15 investments will be evaluated and approved by the Company
16 on a quarterly basis.

17 Third, the Company will participate in
18 innovative projects and partnerships. As EV charging
19 technology continues to progress, it will be imperative
20 that the Company stay current with the latest advances in
21 vehicle and charging technologies. To do so, the Company
22 will participate in studies and projects led by various
23 state and federal agencies and academic institutions.

24 Fourth, the Company will continue to offer
25 incentives that are currently offered through Schedule

1 120 for eligible customers that will cover a portion of
2 the cost of the charging equipment. The Company will
3 require Smartware network chargers for a residential
4 customer to receive an incentive, and the Company will
5 ensure that incentive recipients are informed about best
6 charging practices.

7 Finally, the EVIP has an education outreach
8 component, which includes the Company updating its
9 website to provide information about the impact of
10 different charging behavior on the system and holding a
11 meeting with stakeholders to seek input before finalizing
12 its education plan.

13 The Company will fund the EVIP by collecting
14 from customers \$5 million per year for ten years through
15 a new proposed tariff, Schedule 198. Schedule 198 will
16 take effect January 1st, 2022, as the Sustainable
17 Transportation Energy Plan, also known as "STEP," a
18 cost-adjustment pilot program, comes to an end at the end
19 of this year.

20 The costs of Schedule 198 will be spread to
21 customer classes as an equal percentage of total base
22 revenue, and the Company will establish a balancing
23 account, the EVIP balancing account I mentioned
24 previously, for revenue and expenses along with a
25 carrying charge.

1 Lastly, as I wrap up this summary of the
2 stipulation, I'd like to highlight the reporting and
3 review processes that were agreed to by the parties
4 during the settlement negotiations.

5 In addition to the statutory reporting
6 requirement to the Legislature's Public Utilities,
7 Energy, and Technology Interim Committee, the Company
8 will provide annual reports to the Commission during the
9 duration of the EVIP. The Company will also host annual
10 midyear stakeholder meetings.

11 Additionally, after the Company has been --
12 excuse me, after the program has been in effect for three
13 years and for every three years thereafter for the
14 duration of the program, the Company will file for a
15 program review with the Commission. During the program
16 review, there will be an opportunity to evaluate the
17 pertinency of the investments being made, recommend
18 changes to tariffs associated with the program, and
19 adjust the allocation of expenditures among the other
20 issues brought before the Commission.

21 Q. Thank you, Mr. Campbell.

22 What is your recommendation to the Commission
23 regarding the stipulation?

24 A. I recommend that the Commission approve the
25 stipulation. The stipulation represents the coming

1 together by the majority of parties in this docket to
2 reach a compromise agreement regarding the EVIP. The
3 Company believes the program, as provided in the
4 stipulation, will increase EV adoption in this state,
5 which will ultimately lead to a reduction in
6 transportation sector emissions.

7 The Company believes the program, as agreed to
8 by the parties, is consistent with the statute, and the
9 stipulation is just and reasonable in result.

10 The Company would ask that the Commission
11 approve the stipulation in its entirety. Thank you.

12 Q. Thank you.

13 MS. BARBER: With that, Mr. Campbell is
14 available for any questions.

15 CHAIRMAN LEVAR: Thank you, Ms. Barber.

16 I think I'll go forward this way. If any of the
17 parties who joined the stip, or who signed the stip have
18 any questions for Mr. Campbell, please indicate. Either
19 unmute yourself or raise your hand in the Google Meet.
20 I'll give just a moment for any of those. So right now,
21 I'm asking parties who signed the stip if you have any
22 questions for Mr. Campbell.

23 I am not seeing or hearing any.

24 Mr. Dunbar, do you have any questions for
25 Mr. Campbell?

1 MR. DUNBAR: I do not. Thank you. We've waived
2 cross for all witnesses. Thank you.

3 CHAIRMAN LEVAR: For all witnesses?

4 MR. DUNBAR: Yes.

5 CHAIRMAN LEVAR: Okay. I won't come back to you
6 individually every time, then.

7 MR. DUNBAR: Okay.

8 CHAIRMAN LEVAR: Okay.

9 Ms. Mandell, do you have any questions for
10 Mr. Campbell?

11 MS. MANDELL: No, I do not, Chair Levar.

12 And also the stipulation stated that parties may
13 all cross, just to let you know. Thank you so much.

14 CHAIRMAN LEVAR: Thank you. I won't come to
15 each of you individually, but after each witness, I'll
16 just ask generally if anyone has any after all the
17 witnesses. Thank you, Ms. Mandell.

18 Commissioner Allen, I'll go to you next.

19 Do you have any questions for Mr. Campbell?

20 COMMISSIONER ALLEN: No questions, thank you.

21 CHAIRMAN LEVAR: Thank you.

22 Commissioner Clark, do you have any questions
23 for Mr. Campbell?

24 COMMISSIONER CLARK: I have no questions. Thank
25 you.

1 CHAIRMAN LEVAR: And I don't, either.

2 So thank you for your testimony this morning,
3 Mr. Campbell.

4 THE WITNESS: Thank you. James has had a
5 wonderful time. Thank you.

6 CHAIRMAN LEVAR: Ms. Barber, do you have
7 anything else from Rocky Mountain Power?

8 MS. BARBER: Nothing else from the Company at
9 this time. Thank you.

10 CHAIRMAN LEVAR: Okay. Thank you.

11 We'll go to Ms. Schmid next for the Division of
12 Public Utilities.

13 MS. SCHMID: Thank you, Chair Levar. The
14 Division will call as its witness David Williams. May he
15 please be sworn.

16 CHAIRMAN LEVAR: Thank you.

17 Mr. Williams, do you swear to tell the truth?

18 THE WITNESS: I do.

19 CHAIRMAN LEVAR: Okay. Thank you.

20 Go ahead.

21

22

23 DAVID WILLIAMS,

24 was called as a witness, and having been first duly

25 sworn to tell the truth, the whole truth, and nothing

1 but the truth, testified as follows:

2

3

EXAMINATION

4 BY MS. SCHMID:

5 Q. Good morning. Please state and spell your name
6 for the record, Mr. Williams.

7 A. My name is David Williams, D-A-V-I-D,
8 W-I-L-L-I-A-M-S.

9 Q. By whom are you employed, and what is your job
10 title?

11 A. I'm employed by the Division of Public Utilities
12 as a utility technical consultant.

13 Q. What is your business address?

14 A. I believe it is 160 East 300 South, Salt Lake
15 City, Utah.

16 Q. Have you participated on behalf of the Division
17 in this docket?

18 A. I have.

19 Q. Could you please briefly describe your
20 activities.

21 A. Yes. Along with other Division witnesses, I
22 reviewed the Company's application and accompanying
23 exhibits. I participated in meetings with the Company
24 and intervening parties. We filed data requests to
25 obtain additional information concerning the Company's

1 filing, filed testimony, testimony filed by other
2 parties, and participated in settlement negotiations.

3 Q. Thank you. And did you prepare and cause to be
4 filed your direct testimony that has already been
5 admitted in this docket?

6 A. Yes.

7 Q. Did the Division sign the stipulation?

8 A. Yes.

9 Q. Do you have a statement on behalf of the
10 Division in support of the stipulation?

11 A. Yes, I do.

12 Q. Please proceed.

13 A. Thank you. Rocky Mountain Power, or the
14 Company, submitted its application in this docket on
15 August 23rd of this year. The application sought
16 approval of the Company's proposed electric vehicle
17 infrastructure program, which is authorized by Utah
18 Statute, Section 54-4-41.

19 Subsection 4 of that statute lists five
20 requirements for a proposed program to be in the public
21 interest. The Division filed direct and rebuttal
22 testimony. In the testimony filed in this docket, there
23 were several areas of disagreement. Areas of particular
24 importance to the Division included the need for more
25 detailed reporting requirements than were originally

1 proposed; the need for a program review a few years into
2 the program to correct any issues or to make necessary
3 adjustments; the proportion of capital spending assigned
4 to Company-owned chargers and to make-ready
5 infrastructure; and the discount rate of DC fast charging
6 given to Company customers.

7 On November 17th of this year, the Division
8 agreed to a settlement stipulation with the Company and
9 with the Office of Consumer Services, Western Resources
10 Advocates, Utah Clean Energy, and Zeco Systems doing
11 business as Greenlots, collectively the "settling
12 parties."

13 The stipulation was agreed to by the settling
14 parties after several days of arms-length negotiations
15 regarding the issues listed above and other issues.

16 The Utah Association of Energy Users,
17 ChargePoint, and EVgo are parties to this docket but did
18 not enter the stipulation; however, my understanding is
19 that they do not oppose the stipulation.

20 The Division believes that overall the proposed
21 program, as detailed in the settlement stipulation, meets
22 requirements of Section 54-4-41, is just and reasonable
23 in result, and is in the public interest.

24 Of particular importance to the Division are the
25 following provisions of the stipulation.

1 Paragraph 33, which makes the capital spending
2 roughly equal for Company-owned chargers and make-ready
3 infrastructure incentives, helping to promote
4 competition.

5 Paragraph 34, where the discounted rate for
6 Company customers was set at 27 cents per kilowatt rather
7 than the 15 cents in the original application.

8 Paragraph 36, which provides that the Company
9 chargers will transition to cost-of-service pricing,
10 starting in Year 3.

11 Paragraph 39, which states that the Company will
12 provide an annual report to the Commission in a format to
13 be determined later.

14 And paragraph 41, which provides for a program
15 review after three, six, and nine years.

16 The annual report and the program reviews will
17 allow the Company to make adjustments to the program and
18 allow parties to review the proposed glide path to
19 cost-of-service prices for Company-owned chargers. The
20 adjusted proportion of capital spending on Company-owned
21 chargers versus make-ready infrastructure and the higher
22 discounted rate paid by Company customers will enable
23 competition more than the originally proposed program.

24 Most parties agree that there is probably not a
25 single true market price for DC fast charging in Utah;

1 rather, the market price is most likely better described
2 as a range.

3 The Company proposed a DC fast charging price
4 for non-Company users and a separate discounted price for
5 Company customers. The prices set forth in the
6 settlement represent a reasonable balance between the
7 statute's requirements of, one, allowing a discount to
8 Company customers, and two, enabling competition,
9 particularly when the glide path to cost of service is
10 considered.

11 Taken as a whole, the program proposed in the
12 settlement stipulation represents a reasonable compromise
13 on the contested issues, is just and reasonable in
14 result, and is in the public interest.

15 The Division requests that the Commission
16 approve the stipulation as filed. This concludes my
17 summary.

18 Q. Thank you.

19 MS. SCHMID: Mr. Williams is now available for
20 questions from the Commission and cross-examination.

21 CHAIRMAN LEVAR: Thank you, Ms. Schmid.

22 If any of the parties have cross-examination for
23 Mr. Williams, please unmute yourself and indicate your
24 desire to ask any questions. I'll just wait a moment or
25 two to see if anyone does.

1 I'm not seeing or hearing any.

2 Commissioner Clark, do you have any questions
3 for Mr. Williams?

4 COMMISSIONER CLARK: No questions. Thank you.

5 CHAIRMAN LEVAR: Thank you.

6 Commissioner Allen, do you have any questions?

7 COMMISSIONER ALLEN: Also no questions. Thank
8 you.

9 CHAIRMAN LEVAR: Thank you. I don't, either.

10 So Mr. Williams, thank you for your testimony.

11 And Ms. Schmid, do you have anything further
12 from the Division?

13 MS. SCHMID: The Division has nothing further.
14 Thank you.

15 CHAIRMAN LEVAR: Thank you, Ms. Schmid.

16 Mr. Moore.

17 MR. MOORE: The Office calls Alex Ware and asks
18 that he be sworn.

19 CHAIRMAN LEVAR: Good morning, Mr. Ware. Do you
20 swear to tell the truth?

21 THE WITNESS: I do.

22 CHAIRMAN LEVAR: Okay. Thank you.

23 Go ahead, Mr. Moore.

24

25 ALEX WARE,

1 was called as a witness, and having been first duly
2 sworn to tell the truth, the whole truth, and nothing
3 but the truth, testified as follows:
4

5 EXAMINATION

6 BY MR. MOORE:

7 Q. Could you please state your name, occupation,
8 and work address for the record.

9 A. My name is Alex Ware. My address -- my office
10 address is 160 East 300 South, Salt Lake City, Utah. And
11 I'm a utility analyst for the Office of Consumer
12 Services.

13 Q. In your capacity as utility analyst, have you
14 participated in proceedings in this docket, Docket
15 20-035-34?

16 A. Yes.

17 Q. Did you prepare and file direct testimony on
18 October 19, 2021, and rebuttal testimony on November 4,
19 2021, which has been previously admitted in this
20 proceeding?

21 A. Yes.

22 Q. Have you read, and did you participate in the
23 discussions and negotiations leading to the stipulations
24 that are the subject of this hearing?

25 A. Yes, I did.

1 Q. Have you prepared a statement summarizing the
2 OCS's position?

3 A. Yes.

4 Q. Please proceed.

5 A. Thank you.

6 I recommend that the Commission approve the
7 stipulation under consideration today as being just and
8 reasonable in result and in the public interest.

9 Of particular importance to the OCS are the
10 terms in the stipulation that create a process to
11 establish annual reporting requirements for the program
12 as well as in-depth program reviews every three years.

13 Also, the OCS finds it reasonable to include
14 current Schedule 120 incentives as part of the program
15 since there will be a full review, including of Schedule
16 120 after the third year of the program.

17 Thanks. That concludes my statement.

18 MR. MOORE: Mr. Ware is available for cross and
19 questions from the Commission.

20 CHAIRMAN LEVAR: Thank you, Mr. Moore.

21 If any party has any cross-examination for
22 Mr. Ware, please unmute yourself and indicate your
23 intention. And I'll just wait a moment or two.

24 I'm not seeing or hearing any cross-examination
25 for Mr. Ware.

1 So I'll go to Commissioner Clark. Do you have
2 any questions for Mr. Ware?

3 commissioner c: No questions, thank you.

4 CHAIRMAN LEVAR: Commissioner Allen?

5 COMMISSIONER ALLEN: No questions.

6 CHAIRMAN LEVAR: Thank you. I don't, either.

7 Thank you for your testimony this morning, Mr. Ware.

8 Anything further, Mr. Moore?

9 MR. MOORE: The Office has nothing further.

10 Thank you.

11 CHAIRMAN LEVAR: Okay. Thank you.

12 I'll go to Mr. Holman next.

13 MR. HOLMAN: Thank you, Chair Levar. Utah Clean
14 Energy calls Thomas Kessinger.

15 CHAIRMAN LEVAR: Thank you.

16 Good morning, Mr. Kessinger. Do you swear to
17 tell the truth?

18 THE WITNESS: I do.

19 CHAIRMAN LEVAR: Okay. Thank you.

20 Go ahead, Mr. Holman.

21 MR. HOLMAN: Thank you.

22

23 THOMAS KESSINGER,
24 was called as a witness, and having been first duly
25 sworn to tell the truth, the whole truth, and nothing

1 but the truth, testified as follows:

2

3

EXAMINATION

4 BY MR. HOLMAN:

5 Q. Good morning, Mr. Kessinger (inaudible).

6 A. Good morning. Would you please repeat the
7 question.

8 Q. Can you please state your full name and business
9 address for the record.

10 A. Yes, I can. My name is Thomas Kessinger, and my
11 business address is 1014 2nd Avenue, Salt Lake City, Utah
12 84103.

13 Q. Thank you. And on whose behalf are you
14 testifying today?

15 A. I am testifying on behalf of Utah Clean Energy.

16 Q. Can you please tell me what your title is with
17 Utah Clean Energy.

18 A. I am Utah Clean Energy's beneficial
19 electrification program manager.

20 Q. Thank you, Mr. Kessinger.

21 Recognizing that Utah Clean Energy is a
22 signatory to the settlement stipulation in this case, do
23 you still support the terms of that settlement
24 stipulation today?

25 A. Yes.

1 Q. And do you have a brief statement for us
2 regarding that settlement stipulation?

3 A. I do.

4 Q. Please provide that statement.

5 A. Thank you very much.

6 Utah Clean Energy supports the Electric Vehicle
7 Infrastructure Program with the inclusion of the terms
8 outlined in the settlement stipulation.

9 The EVIP is a crucial first step towards the
10 electrification of our transportation sector. This
11 electrification will bring widespread benefits to the
12 majority of Utahans. These benefits include reduced air
13 and noise pollution and tremendous cost savings when
14 compared to owning and operating an internal combustion
15 engine.

16 These ratepayer-funded improvements are a
17 significant investment in Utah's energy transition, and I
18 am proud to see Utah join in the many other states
19 rapidly evolving to embrace this coming change. Thank
20 you to all the parties for their expertise and insights,
21 and I look forward to taking what we all learned in this
22 proceeding and applying it to future transportation
23 electrification hearing as the need for this
24 infrastructure grows.

25 There are many facets to the EVIP, but I want to

1 speak briefly about some of the key elements of this
2 proposal and why it is in the public interest.

3 To summarize, the public interest objectives or
4 factors in this case, there are five of them. First,
5 increase access to electric vehicle charging. Increase
6 EV adoption generally. Evaluate the opportunities at the
7 inland port and the Point of the Mountain. Fourth,
8 enable competition, innovation, and customer choice in
9 electric vehicle battery charging services while
10 promoting low-cost services for EV battery charging
11 customers. And five, provide for ongoing consultation
12 with the Utah Department of Transportation.

13 I'll address each of these in turn.

14 First, the EVIP will increase access to charging
15 infrastructure in three key ways: First, through
16 Company-owned chargers; second, through make-ready
17 infrastructure; and third, by increasing access to
18 at-home charging.

19 Importantly, the availability of make-ready
20 capital to pair with the incoming federal funding from
21 the Infrastructure Investments and Jobs Act could not
22 have come at a better time. Not only did the make-ready
23 funds go further than Company-owned dollars, but they
24 will likely be able to be matched with some of these
25 federal funds or grants.

1 And in addition, it is imperative that we
2 continue to support home charging, as we know that 80
3 percent of charging will take place at home and unlocks
4 the most benefits for consumers and the distribution
5 grid.

6 Second, the EVIP increases EV adoption. The
7 lack of access to charging infrastructure is a well-known
8 barrier to EV adoption, and this investment will provide
9 many with increased access to charging.

10 And it's important for the Company to support EV
11 charging as -- excuse me, it's important for the Company
12 to support EV charging infrastructure and to,
13 essentially, signify to their customers that this is
14 coming because customers tend to trust their utilities
15 more than other companies.

16 Third, the Company has entered into cooperation
17 agreements with the Point of the Mountain and the inland
18 port requiring cooperative distribution system planning.
19 And this allows for careful planning for transportation
20 electrification projects. And in addition, the Company
21 and UDOT have been working closely together and will
22 continue to.

23 Then finally, what I think has been one of the
24 more contentious areas of this proceeding -- however, we
25 have reached an agreement, at least the parties signing

1 the stipulation. The EVIP strikes a balance between
2 enabling competition and offering access to low-cost
3 charging. Utah is still in the early days of EV
4 adoption, and the EV charging market is underdeveloped in
5 many ways.

6 The EVIP, as I said, strikes a balance by
7 incentivizing adoption of the EVs in the near term and
8 incentivizing access to low-cost charging, such as home
9 charging and reduced-cost DC fast charging.

10 At present, the number of planned Company-owned
11 chargers will not leave Utahans without a private
12 charging network in the future. And in addition, with
13 access to make-ready funds, charging site hosts will
14 obtain a significant incentive to site a charger.

15 In summary, Utah Clean Energy supports the EVIP
16 with the inclusion of the terms in the settlement
17 stipulation.

18 And thank you again to all the parties in this
19 docket, and I look forward to engaging with the EVIP and
20 future transportation electrification initiatives before
21 the Commission. Thank you very much.

22 Q. Thank you, Mr. Kessinger.

23 MR. HOLMAN: Chair Levar, Mr. Kessinger is
24 available for questions.

25 CHAIRMAN LEVAR: Thank you, Mr. Holman.

1 If any party has any questions for
2 Mr. Kessinger, please unmute yourself and indicate that
3 you have questions. I'm not seeing or hearing any.

4 Commissioner Allen, do you have any questions
5 for Mr. Kessinger?

6 COMMISSIONER ALLEN: No questions. Thank you.

7 CHAIRMAN LEVAR: Thank you.

8 Commissioner Clark, do you have any questions?

9 COMMISSIONER CLARK: I have no questions. Thank
10 you.

11 CHAIRMAN LEVAR: Thank you. I don't, either, so
12 thank you for your testimony this morning.

13 THE WITNESS: Thank you.

14 CHAIRMAN LEVAR: Anything else from UCE,
15 Mr. Holman?

16 MR. HOLMAN: No, that's it for Utah Clean
17 Energy. Thank you, Chair Levar.

18 CHAIRMAN LEVAR: Thank you.

19 Ms. Hayes.

20 MS. HAYES: Good morning. Western Resource
21 Advocates would like to call Deborah Kapiloff to the
22 stand and ask that she be sworn.

23 CHAIRMAN LEVAR: Thank you.

24 Good morning, Ms. Kapiloff. Do you swear to
25 tell the truth?

1 THE WITNESS: I do.

2 CHAIRMAN LEVAR: Thank you.

3 Go ahead.

4

5 DEBORAH KAPILOFF,

6 was called as a witness, and having been first duly
7 sworn to tell the truth, the whole truth, and nothing
8 but the truth, testified as follows:

9

10 EXAMINATION

11 BY MS. HAYES:

12 Q. Good morning, Ms. Kapiloff. Will you please
13 state and spell your name for the record.

14 A. Yes. D-E-B-O-R-A-H, K-A-P-I-L-O-F-F.

15 Q. Would you please give your business address.

16 A. Yes. 2260 Baseline Road, Suite 200, Boulder,
17 Colorado 80302.

18 Q. And what is your position with Western Resource
19 Advocates?

20 A. I am a transportation electrification policy
21 analyst.

22 Q. Did you file direct, rebuttal, and surrebuttal
23 testimony in this docket that was earlier admitted to the
24 record in this proceeding?

25 A. Yes, I did.

1 Q. And did you participate in the settlement
2 discussions that resulted in the settlement agreement in
3 this proceeding?

4 A. Yes.

5 Q. Do you have a statement to provide to the
6 Commission today?

7 A. I do.

8 Q. Go ahead.

9 A. My name is Deborah Kapiloff, and I am speaking
10 on behalf of Western Resource Advocates in support of the
11 stipulation. I find the stipulation to be just and
12 reasonable in result and would like to highlight a few
13 specific provisions which I believe are especially
14 important to ensuring successful program implementation.

15 Firstly, I would like to note that the
16 stipulation includes a provision requiring program review
17 every three years, a practice which is in line with
18 utility transportation electrification plans across the
19 country and helps ensure that funds are deployed
20 effectively to meet program goals. In a field as rapidly
21 changing as transportation electrification, pairing
22 flexibility with oversight is a recipe for ensuring a
23 program that can adapt to changing conditions and meet
24 its goals.

25 I would also like to call attention to the

1 educational and outreach component of the program which
2 will provide information to customers on how easy
3 charging behavior can affect the grid and encourage
4 customers to shift their flexible load into off-peak
5 hours. Proactive customer education will be especially
6 valuable should a permanent residential time-of-use rate
7 be established.

8 Additionally, the stipulation provision
9 assigning 45 percent of the program's capital spend
10 budget to make-ready infrastructure will allow for
11 infrastructure deployment to help ease Utahans' concerns
12 about range anxiety and a lack of charging infrastructure
13 in the state.

14 Providing utility funded incentives to encourage
15 private capital investment will further the amount of
16 infrastructure built with program funds and encourage
17 charging providers to invest in Utah. As such, the
18 make-ready infrastructure portion of the program will
19 increase charging availability and foster greater rates
20 of EV adoption.

21 For these reasons as well as others, I support
22 the stipulation. Thank you.

23 Q. Thank you.

24 MS. HAYES: Ms. Kapiloff is now available for
25 questions.

1 CHAIRMAN LEVAR: Thank you.

2 If any party has any questions for this witness,
3 please unmute yourself and indicate your questions. I'm
4 not seeing or hearing any.

5 Commissioner Allen, do you have any questions
6 for Ms. Kapiloff?

7 COMMISSIONER ALLEN: No questions. Thank you.

8 CHAIRMAN LEVAR: Thank you.

9 Commissioner Clark?

10 COMMISSIONER CLARK: I have no questions. Thank
11 you.

12 CHAIRMAN LEVAR: Thank you. I don't, either.
13 So thank you for your testimony this morning.

14 Ms. Hayes, do you have anything else from
15 Western Resource Advocates?

16 MS. HAYES: We have nothing further, thanks.

17 CHAIRMAN LEVAR: Thank you, Ms. Hayes.

18 I'll going to Ms. Bullen next for Zeco Systems.

19 MS. BULLEN: Thank you. We call Mr. Thomas
20 Ashley to the stand.

21 CHAIRMAN LEVAR: Thank you.

22 Good morning, Mr. Ashley. Do you swear to tell
23 the truth?

24 THE WITNESS: I do.

25

1 THOMAS ASHLEY,
2 was called as a witness, and having been first duly
3 sworn to tell the truth, the whole truth, and nothing
4 but the truth, testified as follows:

5

6 EXAMINATION

7 BY MS. BULLEN:

8 Q. Mr. Ashley, will you please --

9 CHAIRMAN LEVAR: Thank you. Go ahead.

10 MS. BULLEN: Sorry.

11 Q. (BY MS. BULLEN:) -- state your full name and
12 spell your last name for the record, please.

13 A. Sure. Thomas Ashley, A-S-H-L-E-Y.

14 Q. And by whom are you employed and in what
15 capacity?

16 A. Zeco Systems, Inc. dba Greenlots. I am vice
17 president of policy and market development.

18 Q. And what is your business address?

19 A. 767 South Alameda Street, Suite 200, Los
20 Angeles, California 90021.

21 Q. And in the course of your employment, did you
22 prepare and file direct, rebuttal, and surrebuttal
23 testimony that has previously been accepted into evidence
24 in this matter?

25 A. Yes.

1 Q. And did you also participate in the settlement
2 negotiations in this matter?

3 A. Yes.

4 Q. Okay. And Greenlots signed that stipulation,
5 correct?

6 A. Correct.

7 Q. Okay. Do you have a brief statement regarding
8 the stipulation that you'd like to give at this time?

9 A. A brief one, yes.

10 Greenlots supports the stipulation.

11 We appreciate the engagement of all parties,
12 both in settlement discussions as well as the proceeding.
13 We look forward to the advancement of the market that the
14 EVIP, including the stipulation, is likely to achieve.
15 And we look forward to future engagement with this
16 Commission.

17 Q. Thank you.

18 MS. BULLEN: And with that, Mr. Ashley is
19 available for any questions.

20 CHAIRMAN LEVAR: Thank you, Ms. Bullen.

21 If any party has any questions for Mr. Ashley,
22 please unmute yourself and indicate your question. I am
23 not seeing or hearing any.

24 Commissioner Clark, do you have any questions
25 for Mr. Ashley?

1 COMMISSIONER CLARK: No questions, thank you.

2 CHAIRMAN LEVAR: Thank you.

3 Commissioner Allen?

4 COMMISSIONER ALLEN: Also no questions. Thanks.

5 CHAIRMAN LEVAR: Thank you. I don't, either.

6 So thank you for your testimony this morning, Mr. Ashley.

7 Ms. Bullen, anything else from Zeco Systems?

8 MS. BULLEN: We have nothing further at this
9 time.

10 CHAIRMAN LEVAR: Thank you.

11 I'll go to Mr. Dunbar, then, for ChargePoint.

12 MR. DUNBAR: Thank you, Chair Levar.

13 ChargePoint calls Mr. Justin Wilson.

14 CHAIRMAN LEVAR: Good morning, Mr. Wilson. Do
15 you swear to tell the truth?

16 THE WITNESS: I do.

17 CHAIRMAN LEVAR: Okay. Thank you. Go ahead.

18

19 JUSTIN WILSON,

20 was called as a witness, and having been first duly
21 sworn to tell the truth, the whole truth, and nothing
22 but the truth, testified as follows:

23

24 EXAMINATION

25 BY MR. DUNBAR:

1 Q. Mr. Wilson, would you please state your title
2 and where you are employed?

3 A. My title is director of public policy, and I'm
4 employed by ChargePoint.

5 Q. And what is your business address?

6 A. 240 East Hacienda Avenue, Campbell, California
7 95008.

8 Q. And did ChargePoint participate in settlement
9 discussions in this proceeding?

10 A. Yes, we did.

11 Q. And do you have a brief statement regarding
12 ChargePoint's reasons for taking a not-opposed position
13 with regard to the settlement?

14 A. Yes, I do.

15 Q. Please proceed.

16 A. In this proceeding, ChargePoint took a
17 not-opposed position on the settlement. We believe that
18 through settlement negotiations, there were -- there was
19 some progress made from the original filing in four key
20 areas.

21 First, on the capital spending budget. The
22 settlement establishes a 45-45 split between
23 Company-owned chargers, make-ready investments and the
24 innovative projects and partnerships. Allocating equal
25 amounts of funding to Company-owned chargers and

1 make-ready will help level the playing field between
2 Rocky Mountain Power owned and operated charging
3 equipment and the competitive market and create more
4 opportunities for the competitive market to deploy
5 chargers supported by both ratepayer funds and critically
6 private investment.

7 Second, the rates of the Company-owned chargers.
8 While ChargePoint would have preferred to see the option
9 for site hosts to have the option to set pricing
10 themselves while being the customer of record, the prices
11 set in the stipulation are a step in the right direction
12 to be closer to the prices in the competitive market.
13 Transitioning prices to the cost of service starting in
14 Year 3 is also a step in the right direction.

15 Third, establishing the program review process
16 every three years. We believe that this will allow more
17 meaningful opportunity for stakeholders to weigh in on
18 any changes that are necessary to allow -- and allow time
19 for course correction.

20 And then finally, this settlement maintains
21 residential and other charger incentives through Schedule
22 120. Rocky Mountain Power had proposed to end the
23 residential incentives in rebuttal; ChargePoint had
24 recommended that those be increased, so keeping the
25 status quo is a good compromise.

1 And then three reasons why ChargePoint did not
2 join the settlement. First, it's still not a level
3 playing field. While the stipulation makes some
4 improvements, we believe that the value to a site host of
5 allowing Rocky Mountain Power to install Company-owned
6 chargers still exceeds the value that customers would be
7 able to receive through make-ready investments.

8 Second, site hosts are unable to have choice in
9 the hardware and software they use in the Company-owned
10 charger program. Utility programs can most effectively
11 enable competition and replicate the competitive markets
12 when there's innovation and customer choice and site
13 hosts have the ability to choose that charging equipment
14 and network provider themselves.

15 Finally, as I briefly mentioned earlier, there
16 is no site host choice or control over the prices that
17 drivers will pay. While the prices that RMP will charge
18 drivers improved from the application, ChargePoint,
19 again, believes that the competitive market is better
20 supported when site hosts are able to set price, and the
21 stipulation does not provide that option.

22 We certainly thank all of the parties and the
23 Company for engaging in the stipulation. And while we
24 take a not-opposed position on this, we do think it is an
25 improvement from the original application.

1 And happy to answer any questions.

2 Q. Thank you.

3 MR. DUNBAR: Chair Levar, Mr. Wilson is
4 available for questions.

5 CHAIRMAN LEVAR: Thank you, Mr. Dunbar.

6 If any party has any questions for Mr. Wilson,
7 please unmute yourself and indicate your questions. I am
8 not seeing or hearing any.

9 So I'll go to Commissioner Allen next. Do you
10 have any questions for Mr. Wilson?

11 COMMISSIONER ALLEN: No questions, thank you.

12 CHAIRMAN LEVAR: Thank you.

13 Commissioner Clark?

14 COMMISSIONER CLARK: I have no questions as
15 well. Thank you.

16 CHAIRMAN LEVAR: Thanks. I don't, either.

17 So thank you for your testimony, Mr. Wilson.

18 Mr. Dunbar, anything further from ChargePoint?

19 MR. DUNBAR: No, thank you.

20 CHAIRMAN LEVAR: Okay. Thank you. I'll go to
21 Ms. Mandell next.

22 MS. MANDELL: Thank you, Mr. Chair.

23 And good morning, Ms. Rafalson. I'm not sure I
24 see Ms. Rafalson here. Let me double-check and make
25 sure -- there we go. Great. Okay. Good.

1 Good morning, Ms. Rafalson. Would you please
2 state your name and -- your full name and spell your last
3 name.

4 CHAIRMAN LEVAR: I'm sorry, why don't I go ahead
5 and swear her in? And then you can go to that question.
6 Sorry.

7 Good morning, Ms. Rafalson. Do you swear to
8 tell the truth?

9 THE WITNESS: Yes, I do.

10 CHAIRMAN LEVAR: Okay. Thank you.

11

12 SARA RAFALSON,
13 was called as a witness, and having been first duly
14 sworn to tell the truth, the whole truth, and nothing
15 but the truth, testified as follows:

16

17 EXAMINATION

18 BY MS. MANDELL:

19 Q. Good morning. Ms. Rafalson, will you please
20 state your full name and spell your last name for the
21 record.

22 A. Yes. My name is Sara Rafalson. Rafalson is
23 spelled R-A-F as in Frank, A-L-S-O-N.

24 Q. And Ms. Rafalson, what is your business address?

25 A. My business address is 11835 West Olympic

1 Avenue, Los Angeles, California 90064.

2 Q. And what is your position at EVgo?

3 A. I am vice president of market development and
4 public policy.

5 Q. Did you file testimony in this proceeding?

6 A. Yes.

7 Q. And have you reviewed the stipulation?

8 A. Yes, I have.

9 Q. And do you have a statement for the
10 Commissioners' consideration?

11 A. Yes, I do.

12 Q. Please proceed.

13 A. Great. As I mentioned, my name is Sara
14 Rafalson, vice president of market development and public
15 policy at EVgo. EVgo is the largest provider of public
16 fast-charging stations, and so that was the focus for
17 EVgo in this case.

18 We have over 800 locations across the country,
19 and we are present in 35 states. We have 15 chargers
20 located in Utah, most of which are in the Salt Lake City
21 area. And EVgo works with automakers, such as Nissan and
22 General Motors, to expand public charging in key markets,
23 with a focus on metro and suburban markets. And right
24 now, we have about 2,000 fast-charging stalls under
25 development across the country.

1 EVgo did not oppose the stipulation, though we
2 did not sign on for the following reasons. So, one,
3 while we appreciate the efforts that parties made in
4 regards to encouraging competition, mainly by an
5 expansion of the make-ready program to encourage the
6 third-party market, we really did not feel like this went
7 far enough to encourage competition and drive private
8 investment. The reasons for that are as follows.

9 So, one, I think we had suggested that there be
10 more of a pause, which would be in alignment with best
11 practices we have seen in other states across the country
12 in regards to the timing by which the utility ownership
13 would begin in the metro areas, which right now have the
14 best, most significant private sector business case.

15 So in my testimony, I referenced a couple
16 western state examples as well as other examples from
17 across the country. But the two I focused on in my
18 testimony were one in Colorado, where the make-ready
19 program is open in Xcel Colorado, and then would be
20 followed by a stakeholder process and siting for the
21 utility-owned stations only to be located in gap areas
22 not being addressed by the private market.

23 So given that the make-ready program and the
24 utility ownership program are both included in here,
25 because there was not that pause, we did not see that

1 going further and far enough.

2 And the second reason is for the utility-owned
3 rate, which we saw as below market, what the private
4 market can charge, including EVgo's own existing stations
5 as it relates to public DC fast charging.

6 So as such, while EVgo did not oppose the
7 stipulation, we did not see it prudent to sign on and
8 that it did not go far enough as it relates to enabling
9 competition.

10 Q. Thank you very much, Ms. Rafalson.

11 MS. MANDELL: And Ms. Rafalson is now available
12 for questions.

13 CHAIRMAN LEVAR: Thank you.

14 If any party has any cross-examination questions
15 for Ms. Rafalson, please unmute yourself and indicate
16 your questions. I'm not seeing or hearing any.

17 Commissioner Allen, do you have any questions
18 for Ms. Rafalson?

19 COMMISSIONER ALLEN: No questions. Thank you.

20 CHAIRMAN LEVAR: Thank you.

21 Commissioner Clark?

22 COMMISSIONER CLARK: I have no questions.

23 I would like to thank Ms. Rafalson and all the
24 witnesses who have presented testimony to us today as
25 well as all who have provided prefiled testimony for

1 their work in this docket. It's been very helpful, the
2 views that they provided to us. Thank you.

3 CHAIRMAN LEVAR: Thank you, Commissioner Clark.

4 I also don't have any questions for
5 Ms. Rafalson, so thank you for your testimony this
6 morning.

7 Ms. Mandell, do you have anything further for
8 EVgo?

9 MS. MANDELL: No. Thank you very much.

10 CHAIRMAN LEVAR: Okay. Thank you.

11 Anything further from anyone this morning? I'm
12 not seeing or hearing anything.

13 So with that, I will verbally indicate our
14 intention to approve this stipulation and to issue a
15 written order to that effect, likely during the month of
16 December.

17 And with that, we are adjourned. Thank you.

18 (The matter concluded at 9:55 a.m.)

19

20

21

22

23

24

25

CERTIFICATE

1
2
3 State of Utah)
 ss.
4 County of Salt Lake)

5 I, Michelle Mallonee, a Registered
6 Professional Reporter in and for the State of Utah, do
hereby certify:

7 That the proceedings of said matter was
8 reported by me in stenotype and thereafter transcribed
into typewritten form;

9 That the same constitutes a true and correct
10 transcription of said proceedings so taken and
transcribed;

11 I further certify that I am not of kin or
12 otherwise associated with any of the parties of said
cause of action, and that I am not interested in the
13 event thereof.

14 WITNESS MY HAND at Salt Lake City, Utah,
this 3rd of November, 2021.

15
16 

17 _____
18 Michelle Mallonee, RPR, CCR
19 Utah CCR #267114-7801
20 Expires May 31, 2022
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