



1407 W. North Temple, Suite 330  
Salt Lake City, UT 84116

November 6, 2025

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Administrator

**Re: Docket No. 20-035-34**  
**In the Matter of Rocky Mountain Power's Application for Approval of**  
**Electrical Vehicle Infrastructure Program**  
*2025 Settlement Stipulation*

Pursuant to Utah Code Ann. § 54-7-1 and the Rules of the Public Service Commission of Utah (“Commission”), Rocky Mountain Power (“Company”) hereby submits for filing a Settlement Stipulation (“Stipulation”) entered into between the Company, the Division of Public Utilities, the Office of Consumer Services, Western Resource Advocates, and Utah Clean Energy (“Settling Parties”). All parties who have intervened in this docket were invited to participate in settlement discussions on October 24, 2025.

The Settling Parties respectfully request that the Commission consider this Stipulation at the virtual hearing scheduled for Wednesday, December 3, 2025, at 9:00 a.m. in accordance with the Scheduling Order and Notice of Virtual Hearing issued by the Commission on August 26, 2025, and vacate the remaining schedule, including the deadlines for rebuttal and surrebuttal testimony.

Attached to the Stipulation are tariff sheets for Electric Service Schedule Nos. 60—Company Operated Electric Vehicle Charging Station Service, 120—Plug-in Electric Vehicle Pilot Program, and 198—Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment, which contain language that has been agreed to by the Settling Parties. The Company anticipates after the Commission issues an order in this matter that a tariff compliance filing will be necessary for housekeeping changes to implement the tariffs, but it does not intend that the tariff compliance filing will modify the substance of the changes included herein.

Confidential information has been uploaded to the Commission's SFTP site and is provided in accordance with Commission Rule R746-1-602 and 603.

Public Service Commission of Utah

November 6, 2025

Page 2

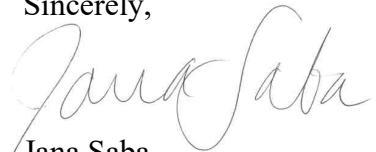
Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[max.backlund@pacificorp.com](mailto:max.backlund@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Max Backlund at [max.backlund@pacificorp.com](mailto:max.backlund@pacificorp.com).

Sincerely,



Jana Saba

Director, Regulation and Regulatory Operations

cc: Service List Docket No. 20-035-34

## **CERTIFICATE OF SERVICE**

Docket No. 20-035-34

I hereby certify that on November 6, 2025 a true and correct copy of the foregoing was served by electronic mail to the following:

### **Utah Office of Consumer Services**

|                 |  |
|-----------------|--|
| Michele Beck    | <a href="mailto:mbeck@utah.gov">mbeck@utah.gov</a>           |
| Alyson Anderson | <a href="mailto:akanderson@utah.gov">akanderson@utah.gov</a> |
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### **Division of Public Utilities**

|              |  |
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### **Assistant Attorney General**

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| Patricia Schmid | <a href="mailto:pschmid@agutah.gov">pschmid@agutah.gov</a> |
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### **ChargePoint, Inc.**

|              |  |
|--------------|--|
| Scott Dunbar | <a href="mailto:sdunbar@keyesfox.com">sdunbar@keyesfox.com</a>                 |
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### **Western Resource Advocates (C)**

|                  |  |
|------------------|--|
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### **Utah Clean Energy**

|                   |  |
|-------------------|--|
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| Kevin Emerson (C) | <a href="mailto:kevin@utahcleanenergy.org">kevin@utahcleanenergy.org</a> |

**Utah Association of Energy Users**

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**EVgo**

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**Rocky Mountain Power**

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Carrie Meyer  
Manager, Discovery & Regulatory Operations

## BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

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In the Matter of the Application of ) Docket No. 20-035-34  
Rocky Mountain Power for Approval of )  
Electric Vehicle Infrastructure Program ) **SETTLEMENT STIPULATION**  
 )  
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This Settlement Stipulation (“2025 Stipulation”) is entered into by and among the parties whose signatures appear on the signature pages hereof (collectively referred to herein as the “Settling Parties” and individually referred to as a “Settling Party”).

1. The Settling Parties joining the 2025 Stipulation are: Rocky Mountain Power, a division of PacifiCorp, an Oregon corporation (the “Company” or “RMP”), the Division of Public Utilities (“DPU”), the Office of Consumer Services (“OCS”), Western Resource Advocates (“WRA”), and Utah Clean Energy (“UCE”).

2. Utah Association of Energy Users (“UAE”), ChargePoint, Inc. (“ChargePoint”), and EVgo Services, LLC (“EVgo”) are parties to this docket, but they are not Settling Parties. UAE, EVgo, and ChargePoint did not submit testimony on the 2025 Electric Vehicle Infrastructure Program (“EVIP”) Review or participate in settlement negotiations.

3. The Settling Parties conducted a virtual settlement conference on October 24, 2025. All parties were invited to participate in settlement discussions. The Settling Parties reached an agreement in principle on October 29, 2025, via email communications.

4. After the Settling Parties reached an agreement in principle, they had further email discussions, culminating in this 2025 Stipulation. The Settling Parties entered into this 2025

Stipulation after considering the positions of all Settling Parties as expressed during the settlement process.

5. The Settling Parties represent that this 2025 Stipulation is just and reasonable in result and recommend that the Public Service Commission of Utah (“Commission”) approve the stipulation and all its terms and conditions. The Settling Parties request that the Commission make findings of fact and reach conclusions of law based on the evidence presented in this docket and on this 2025 Stipulation and issue an appropriate order thereon.

6. The Settling Parties stipulate to the admission of all pre-filed written testimony in this docket.

## **I. BACKGROUND**

7. During the 2020 session, the Utah Legislature passed House Bill 396, Electric Vehicle Charging Infrastructure Amendments, codified in section 54-4-41 of the Utah Code, which authorized RMP to create an EVIP.

8. On August 27, 2020, the Company filed a notice of intent to file a proposed charging infrastructure program to notify interested parties that it intended to hold a stakeholder input meeting on September 24, 2020, in accordance with Utah Code section 54-4-41(3). In response to the Company’s notice, the Commission issued a Notice on August 28, 2020, that other interested parties could file a Request for Notice by September 18, 2020.

9. On August 23, 2021, RMP filed with the Commission an application (“Application”) pursuant to Utah Code section 54-4-41, requesting approval of the Company’s proposed EVIP. As part of its application, the Company represented that it had complied with the provisions of Utah Code section 54-4-41(3) and sought and considered input from the listed state agencies.

10. On December 20, 2021, the Commission approved a settlement stipulation (“2021 Stipulation”) establishing the EVIP pursuant to Utah Code 54-4-41. The EVIP is a ten-year program that allows for \$50 million in funding for costs associated with the deployment of electric vehicle charging infrastructure.

11. Paragraph 41 of the 2021 Stipulation requires the Company to file for a program review after the program has been in effect for three years (“Program Review”). The 2021 Stipulation specifies that during the Program Review, there will be an opportunity to evaluate the prudence of investments being made; recommend changes to Electric Service Schedules 60, 120, and 198, including a plan to transition Schedule 60 to full cost of service; and adjust the percentages of expenditures allocated to Company-owned chargers (45 percent), make-ready investments (45 percent), and innovative projects and partnerships (10 percent).

12. Pursuant to paragraph 41 of the 2021 Stipulation, RMP filed its Program Review on July 25, 2025. In this filing, RMP requested approval to modify the EVIP based on lessons learned from the prior three years of EVIP administration. RMP’s proposed changes included: (1) allocating more funds to Company-owned charging infrastructure, (2) increasing the percentage of Schedule 60 revenues from Company-owned chargers that is credited to the energy balancing account (“EBA”), (3) eliminating Make-Ready Incentives and Schedule 120 rebates, (4) decreasing the Schedule 198 surcharge; and (5) incorporating an idling fee into Schedule 60.

13. On or before October 3, 2025, parties submitted direct testimony in response to the Company’s proposed changes in the Program Review.

14. On October 24, 2025, RMP hosted a settlement conference to which all parties were invited.

15. On October 29, 2025, the Settling Parties reached a settlement in principle that formed the basis of the 2025 Stipulation.

16. Confidential Attachment A presents a summary of the EVIP and shows the actual expenditures and funds that are committed but not yet paid. The remaining EVIP funds from Schedule 198 that were not previously allocated is \$12,595,412.

17. The 2025 Stipulation contains several changes to the EVIP that was established in the 2021 Stipulation, and the changes are incorporated into the terms of this 2025 Stipulation.

## **II. TERMS OF THE 2025 STIPULATION**

18. Subject to Commission approval and for purposes of this 2025 Stipulation only, the Settling Parties agree to the following changes to the EVIP:

- A. The remaining unallocated EVIP funds of \$12,595,412 will be allocated as follows:
  - i. Company-owned chargers – \$4.8 million will be allocated to Company-owned charging infrastructure.
  - ii. Make-ready investments - The make-ready incentives will be discontinued, and no additional funding will be allocated. Any previously committed make-ready and Schedule 120 funds that are not forfeited will be paid once the project has been completed and verified by a Program Manager, so long as the project has not extended beyond its approved completion date. Any previously committed make-ready and Schedule 120 funds that are forfeited will be split evenly between Company-owned chargers and Schedule 120 incentives.
  - iii. Education and outreach to electric vehicle customers - \$0.5 million will be allocated to education and outreach. RMP's Customer Solutions team will use these funds for: (1) identifying customers with electric vehicles within the Company's service territory; (2) targeted education and outreach to those customers to increase enrollment in time of use (TOU) rate and managed charging programs; and/or (3) incentives for electric vehicle customers to align charging with off-peak hours.

Within 6 months of approval of this agreement, Rocky Mountain Power will discuss its proposed use of these funds in a DSM Steering Committee meeting.

iv. Schedule 120 Incentives - \$3.4 million will be allocated to Schedule 120 incentives.

Schedule 120 will be reopened on January 1, 2026, with the following changes:

- i. Under the “Purpose” section, removal of the “and Time of Use (TOU) rates” language, which indicates that promoting the Time of Use rates is a purpose of Schedule 120. The Settling Parties agree to this change because Time of Use enrollment is not a requirement for eligibility.
- ii. Removal of residential EV charger incentives. This includes removing Schedules 1, 2, 2E, and 3 from the “Applicable” section of Schedule 120, along with removing the Residential AC Level 2 Charger measure from Table 1.
- iii. Removal of “Residential” from the “Special Conditions” section of Schedule 120.
- iv. Updated language to indicate that AC Level 2 Charger incentives may be subject to an annual cap. The need for an annual cap will be determined through program evaluation prior to launching on January 1, 2026.
- v. Updated language clarifying that chargers must be approved by the Company to qualify for an incentive. The Company will provide further clarification on charger eligibility requirements on its website and will update these requirements in the future based on emerging market trends and technology advancements.

v. Funding from Other Sources – Accrued carrying charges and Schedule 60 revenues deposited into the EVIP balancing account are not included in the allocation of Schedule 198 revenue and will be added to the funds available for Company-owned chargers.

B. Schedule 60 Rates:

i. At the time of the next cost of service study annual filing (due June 15, 2026), the Company will file for a rate change for Schedule 60 to implement annual rate increases with the glide path shown below. The rate increase will be a minimum of 5% of the schedule's share of cost of service, with the schedule 60 rate increase not to exceed more than 10% annually, subject to future adjustments as additional data is obtained.

|                            | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 |
|----------------------------|------|------|------|------|------|------|------|------|------|------|
| Cost of Service Glide Path |      |      |      |      | 5%   | 10%  | 25%  | 50%  | 75%  | 100% |

ii. Beginning January 1, 2026, through December 31, 2028, the revenue generated through Company-owned charging stations under Schedule 60 will be allocated as follows:

- i. 65 percent credited to customers through the EBA,
- ii. 35 percent deposited into the EVIP balancing account to reinvest in Company-owned charging infrastructure under the Program, and
- iii. The timing of when revenues are considered received will be based on when the revenue is received and booked into RMP's accounting system.

iii. Beginning January 1, 2029, the allocation of revenue generated through Company-owned charging stations under Schedule 60, net of any operations and

maintenance expense incurred to operate the charging stations, will be credited 100 percent to customers through the EBA.

- iv. An idling fee of \$0.40 per minute, to be accessed ten minutes after a vehicle reaches a full charge, will be charged through Schedule 60 in accordance with RMP's proposal contained in the direct testimony of Kenneth Lee Elder, Jr., filed on July 25, 2025.
- v. The on- and off-peak periods for Schedule 60 will be adjusted to align with the Company's Schedule 1 TOU pilot program.

**C. Schedule 198 – EVIP cost adjustment**

- i. Effective January 1, 2026, the rates under Schedule 198 will decrease, so as to not over collect by year-ten, in accordance with RMP's proposal contained in the direct testimony of Kenneth Lee Elder, Jr., filed on July 25, 2025.

**D. Reporting**

- i. RMP agrees to continue annual reporting of its EVIP for the duration of the program.
- ii. RMP will continue to host one mid-year project update meeting with stakeholders each year for the duration of the EVIP (approximately six months after each annual report is filed).

**E. Program Review: RMP will file its next and final program review filing no later than June 30, 2029, with updated projections and recommendations for the remaining years and close out of the statutory period of the EVIP.**

**III. GENERAL TERMS AND CONDITIONS**

19. The Settling Parties agree that no part of this 2025 Stipulation will in any manner be argued or considered as precedential in any future case except as to issues expressly called-out

and resolved by this 2025 Stipulation. This 2025 Stipulation does not resolve and does not provide any inferences regarding, and the Settling Parties are free to take any position on any issues not specifically called-out and settled herein.

20. Not all Settling Parties agree that each aspect of this 2025 Stipulation is supportable in isolation. Utah Code section 54-7-1 authorizes the Commission to approve a settlement so long as the settlement is just and reasonable in result. While the Settling Parties are not able to agree that each specific component of this 2025 Stipulation is just and reasonable in isolation, all the Settling Parties agree that this 2025 Stipulation as a whole is just and reasonable in result and in the public interest.

21. The Settling Parties agree that all negotiations relating to this 2025 Stipulation are confidential, and no Settling Party will be bound by any position asserted in the negotiations, except to the extent expressly stated in this 2025 Stipulation. Except as expressly provided in this 2025 Stipulation, neither the execution of this 2025 Stipulation nor the order adopting it shall be deemed to constitute an admission or acknowledgement by any Settling Party of the validity or invalidity of any principle or practice of regulatory accounting or ratemaking; nor shall they be introduced or used as evidence for any other purpose in a future proceeding by any Settling Party except in a proceeding to enforce this 2025 Stipulation.

22. The Settling Parties request that the Commission consider this 2025 Stipulation at the hearing scheduled in this docket and admit as evidence all pre-filed testimony into the record. In addition, the Company and DPU shall, and any other Settling Party may, make one or more witnesses available to explain and offer further support for this 2025 Stipulation. As applied to DPU and OCS, any explanation and support provided herein or at the hearing shall be consistent with their statutory authority.

23. The Settling Parties agree that this agreement represents a compromise in the positions of all the Settling Parties. As such, evidence of conduct or statements made in the negotiation and discussion phases of this agreement will not be admissible as evidence in any proceeding before the Commission or any court.

24. The Settling Parties agree that this 2025 Stipulation represents a compromise in the positions of the Settling Parties in this docket and has been negotiated as a packaged settlement. The Settling Parties agree that if the Commission does not approve the entirety of this settlement, they will reconvene to address the issues in this docket.

25. In the event the Commission approves the 2025 Stipulation, and to the extent that the 2021 and 2025 Stipulations conflict, the 2025 Stipulation shall prevail.

26. This 2025 Stipulation may be executed by individual Settling Parties through one or more counterparts, all of which collectively shall constitute this 2025 Stipulation.

RESPECTFULLY SUBMITTED this 5th day of November 2025.

ROCKY MOUNTAIN POWER

By:   
Joelle Steward  
Senior Vice President, Regulation and Customer/Community Solutions

UTAH DIVISION OF PUBLIC UTILITIES

By: \_\_\_\_\_  
Chris Parker, Director

OFFICE OF CONSUMER SERVICES

By: \_\_\_\_\_  
Michele Beck, Director

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ROCKY MOUNTAIN POWER

By: \_\_\_\_\_  
Joelle Steward  
Senior Vice President, Regulation and Customer/Community Solutions

UTAH DIVISION OF PUBLIC UTILITIES

By:   
Chris Parker, Director

OFFICE OF CONSUMER SERVICES

By: \_\_\_\_\_  
Michele Beck, Director

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ROCKY MOUNTAIN POWER

By: \_\_\_\_\_  
Joelle Steward  
Senior Vice President, Regulation and Customer/Community Solutions

UTAH DIVISION OF PUBLIC UTILITIES

By: \_\_\_\_\_  
Chris Parker, Director

OFFICE OF CONSUMER SERVICES

By:   
Michele Beck, Director

WESTERN RESOURCE ADVOCATES

By:   
Sophie Hayes, Senior Staff Attorney, Clean Energy Program

UTAH CLEAN ENERGY

By:   
Sarah Wright, Director

WESTERN RESOURCE ADVOCATES

By: \_\_\_\_\_  
Sophie Hayes, Senior Staff Attorney, Clean Energy Program

UTAH CLEAN ENERGY

A handwritten signature in blue ink that reads "Sarah Wright".

By: \_\_\_\_\_  
Sarah Wright, Director

## LEGISLATIVE TARIFFS



P.S.C.U. No. 52

First Revision of Sheet No. 60.1

Canceling

Original Sheet No. 60.1

## ROCKY MOUNTAIN POWER

### ELECTRIC SERVICE SCHEDULE NO. 60

#### STATE OF UTAH

#### **Company Operated Electric Vehicle Charging Station Service**

**AVAILABILITY:** In all territory served by the Company in the State of Utah.

**APPLICATION:** To electric vehicle charging service provided from Company operated electric vehicle charging stations.

**BILLING:** Any individual using Company operated electric vehicle charging stations for the purpose of recharging the battery of an electric vehicle shall pay both an Energy Charge and a Session Fee as described below.

#### Energy Charge

|                   | Non-RMP Customer | RMP Customer    |
|-------------------|------------------|-----------------|
| DC Fast Charging: | \$0.45 per kWh   | \$0.27 per kWh  |
| Level 2 Charging: | \$0.08 per kWh   | \$0.08 per kWh  |
| Off-Peak Credit:  | -\$0.05 per kWh  | -\$0.05 per kWh |

#### Session Fee

\$1.00

#### Idling Fee

\$0.40 per minute after ten minutes of reaching full charge

#### **TIME PERIODS:**

On-Peak: October through May inclusive

6:00 p.m. to 10:00 p.m., 8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday through Friday, except holidays.

June through September inclusive

3:00 p.m. to 8:00 p.m., Monday through Friday, except holidays.

Off-Peak: All other times.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 204-035-304

**FILED:** May 9November 6, 2025

**EFFECTIVE:** April 25January 1, 2026



P.S.C.U. No. 52

First Revision of Sheet No. 60.1

Canceling

Original Sheet No. 60.1

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Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

(continued)

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 204-035-  
304

FILED: May 9November 6, 2025

EFFECTIVE: April 25January 1, 2026<sup>5</sup>



P.S.C.U. No. 52

First Revision of Sheet No. 120.1  
Canceling Original Sheet No. 120.1

## ROCKY MOUNTAIN POWER

### ELECTRIC SERVICE SCHEDULE NO. 120

#### STATE OF UTAH

#### Plug-in Electric Vehicle Incentive Pilot Program

**PURPOSE:** This Schedule is intended to promote plug-in electric vehicle charging infrastructure ~~and Time of Use (TOU) rates~~.

**APPLICABLE:** To Rocky Mountain Power and all Customers taking service under the Company's General Service Schedules ~~1, 2, 2E, 3, 6, 6A, 7, 8, 9, 9A, 10, 11, 12, 15, 23, 31, and 32~~.

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company's website at [www.rockymountainpower.net/pev](http://www.rockymountainpower.net/pev).

**Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings**

| Category                                   | Measure  |             | Incentives “up to”   |
|--|--|-------------|--|
| Plug-in Electric Vehicle Charging Stations | <del>Residential AC Level 2 Charger<br/>(For Customers on Schedules 1, 2, 2E, and 3)</del> |             | <del>\$200 per charger up to 75% of total charger and/or installation cost</del> |
|  | Non-Residential & Multi-Family AC Level 2 Charger  | Single Port | \$4,000 per charger up to 75% of total charger cost                              |
|  |  | Multi-Port  | \$7,000 per charger up to 75% of total charger cost                              |
|  | Non-Residential & Multi-Family DC Fast Charger   | Single Port | \$45,000 per charger up to 75% of total charger and installation costs           |
|  |  | Multi-Port  | \$63,000 per charger up to 75% of total charger and installation costs           |
| Custom                                     | Non-Residential & Multi-Family Grant-Based Custom Projects and Partnerships                |             | Custom   |

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~204-035-304~~

FILED: ~~May 9~~ November 6, 2025

EFFECTIVE: ~~April 25, 2025~~ January 1, 2026

P.S.C.U. No. 52

**First Revision of Sheet No. 120.2**  
**Canceling Original Sheet No. 120.2**

**ELECTRIC SERVICE SCHEDULE NO. 120 – Continued**

**AVAILABILITY:** Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a monthlyquarterly basis.

**SPECIAL CONDITIONS:**

**Residential, Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with and may be subject to an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.
5. Chargers must be smart/networkedapproved by the Company to qualify.
6. ~~Residential Customers must participate in the electric vehicle time of use pilot program (Schedule 2E), participate in the subscriber solar program (Schedule 73), or be on the grandfathered Net Metering program (Schedule 135) to qualify.~~

**Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
  - a. Location variables such as proximity to other DC Fast Chargers;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Availability to the public; and
  - f. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis with and may be subject to an annual cap.
5. Customers must consent to provide charger usage data.
6. The Company and its agents reserve the right to inspect installations.
7. Chargers must be smart/networkedapproved by the Company to qualify.

(continued)

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**FILED: May 9November 6, 2025  
2025January 1, 2026**

**EFFECTIVE: April 25,**

## ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

### SPECIAL CONDITIONS: (continued)

#### Non-Residential and Multi-Family Grant-Based Custom Projects and Partnerships Incentive:

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
  - a. Location variables such as proximity to other charging infrastructure;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Availability to the public;
  - f. Matching funds;
  - g. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
  - h. Development of DC fast charging corridors
3. Customers must consent to provide charger usage data, if applicable.
4. Custom projects may be selected on a quarterly basis and will be limited to available funding.
5. The Company and its agents reserve the right to inspect installations.
6. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.
7. Chargers must be approved by the Company~~smart/networked~~ to qualify.

**TERM:** This Schedule terminates January December 31, 2025~~2031~~, unless modified by order of the Public Service Commission of Utah.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ELECTRIC SERVICE SCHEDULE NO. 198 - Continued**

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

|  |                  |
|--|------------------|
| Schedule 1                                       | 0. <u>1730</u> % |
| Schedule 2                                       | 0. <u>1730</u> % |
| Schedule 2E                                      | 0. <u>1730</u> % |
| Schedule 3                                       | 0. <u>1730</u> % |
| Schedule 6                                       | 0. <u>1527</u> % |
| Schedule 6A                                      | 0. <u>1528</u> % |
| Schedule 7*                                      | 0. <u>1627</u> % |
| Schedule 8                                       | 0. <u>1427</u> % |
| Schedule 9                                       | 0. <u>1427</u> % |
| Schedule 9A                                      | 0. <u>1327</u> % |
| Schedule 10                                      | 0. <u>1527</u> % |
| Schedule 11*                                     | 0. <u>1627</u> % |
| Schedule 12*                                     | 0. <u>1627</u> % |
| Schedule 15 (Traffic and Other Signal Systems)   | 0. <u>1834</u> % |
| Schedule 15 (Metered Outdoor Nighttime Lighting) | 0. <u>1636</u> % |
| Schedule 23                                      | 0. <u>1629</u> % |
| Schedule 31**                                    | 0. <u>2127</u> % |
| Schedule 32***                                   | 0. <u>2027</u> % |
| Contract 1                                       | 0. <u>1427</u> % |
| Contract 3                                       | 0.00%            |

\* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

\*\* The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

\*\*\* The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

## CLEAN TARIFFS



P.S.C.U. No. 52

First Revision of Sheet No. 60.1  
Canceling Original Sheet No. 60.1

## ROCKY MOUNTAIN POWER

### ELECTRIC SERVICE SCHEDULE NO. 60

#### STATE OF UTAH

#### Company Operated Electric Vehicle Charging Station Service

**AVAILABILITY:** In all territory served by the Company in the State of Utah.

**APPLICATION:** To electric vehicle charging service provided from Company operated electric vehicle charging stations.

**BILLING:** Any individual using Company operated electric vehicle charging stations for the purpose of recharging the battery of an electric vehicle shall pay both an Energy Charge and a Session Fee as described below.

| <b>Energy Charge</b> |                  |                 |
|----------------------|------------------|-----------------|
|                      | Non-RMP Customer | RMP Customer    |
| DC Fast Charging:    | \$0.45 per kWh   | \$0.27 per kWh  |
| Level 2 Charging:    | \$0.08 per kWh   | \$0.08 per kWh  |
| Off-Peak Credit:     | -\$0.05 per kWh  | -\$0.05 per kWh |

| <b>Session Fee</b> |        |  |
|--------------------|--------|--|
|                    | \$1.00 |  |

| <b>Idling Fee</b> |  |   |
|-------------------|--|---|
|                   |  | \$0.40 per minute after ten minutes of reaching full charge |

#### TIME PERIODS:

On-Peak: 6:00 p.m. to 10:00 p.m., Monday through Friday, except holidays.  
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

(continued)

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P.S.C.U. No. 52

First Revision of Sheet No. 120.1  
Canceling Original Sheet No. 120.1

## ROCKY MOUNTAIN POWER

### ELECTRIC SERVICE SCHEDULE NO. 120

#### STATE OF UTAH

#### Plug-in Electric Vehicle Incentive Pilot Program

**PURPOSE:** This Schedule is intended to promote plug-in electric vehicle charging infrastructure.

**APPLICABLE:** To Rocky Mountain Power and all Customers taking service under the Company's General Service Schedules 6, 6A, 7, 8, 9, 9A, 10, 11, 12, 15, 23, 31, and 32.

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company's website at [www.rockymountainpower.net/pev](http://www.rockymountainpower.net/pev).

**Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings**

| Category                                   | Measure   |             | Incentives “up to”   |
|--|---|-------------|--|
| Plug-in Electric Vehicle Charging Stations | Non-Residential & Multi-Family AC Level 2 Charger                           | Single Port | \$4,000 per charger up to 75% of total charger cost                    |
|  |   | Multi-Port  | \$7,000 per charger up to 75% of total charger cost                    |
|  | Non-Residential & Multi-Family DC Fast Charger                              | Single Port | \$45,000 per charger up to 75% of total charger and installation costs |
|  |   | Multi-Port  | \$63,000 per charger up to 75% of total charger and installation costs |
| Custom                                     | Non-Residential & Multi-Family Grant-Based Custom Projects and Partnerships |             | Custom   |

(continued)

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P.S.C.U. No. 52

First Revision of Sheet No. 120.2  
Canceling Original Sheet No. 120.2

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## ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

**AVAILABILITY:** Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a quarterly basis.

### SPECIAL CONDITIONS:

#### **Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis and may be subject to an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.
5. Chargers must be approved by the Company to qualify.

#### **Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application, provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
  - a. Location variables such as proximity to other DC Fast Chargers;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Availability to the public; and
  - f. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis and may be subject to an annual cap.
5. Customers must consent to provide charger usage data.
6. The Company and its agents reserve the right to inspect installations.
7. Chargers must be approved by the Company to qualify.

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(continued)

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P.S.C.U. No. 52

**First Revision of Sheet No. 120.3  
Canceling Original Sheet No. 120.3**

## **ELECTRIC SERVICE SCHEDULE NO. 120 – Continued**

### **SPECIAL CONDITIONS: (continued)**

#### **Non-Residential and Multi-Family Grant-Based Custom Projects and Partnerships Incentive:**

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application, provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
  - a. Location variables such as proximity to other charging infrastructure;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Availability to the public;
  - f. Matching funds;
  - g. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
  - h. Development of DC fast charging corridors
3. Customers must consent to provide charger usage data, if applicable.
4. Custom projects may be selected on a quarterly basis and will be limited to available funding.
5. The Company and its agents reserve the right to inspect installations.
6. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.
7. Chargers must be approved by the Company to qualify.

**TERM:** This Schedule terminates December 31, 2031, unless modified by order of the Public Service Commission of Utah.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



P.S.C.U. No. 52

First Revision of Sheet No. 198.2  
Canceling Original Sheet No. 198.2

### ELECTRIC SERVICE SCHEDULE NO. 198 - Continued

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

|  |       |
|--|-------|
| Schedule 1                                       | 0.17% |
| Schedule 2                                       | 0.17% |
| Schedule 2E                                      | 0.17% |
| Schedule 3                                       | 0.17% |
| Schedule 6                                       | 0.15% |
| Schedule 6A                                      | 0.15% |
| Schedule 7*                                      | 0.16% |
| Schedule 8                                       | 0.14% |
| Schedule 9                                       | 0.14% |
| Schedule 9A                                      | 0.13% |
| Schedule 10                                      | 0.15% |
| Schedule 11*                                     | 0.16% |
| Schedule 12*                                     | 0.16% |
| Schedule 15 (Traffic and Other Signal Systems)   | 0.18% |
| Schedule 15 (Metered Outdoor Nighttime Lighting) | 0.16% |
| Schedule 23                                      | 0.16% |
| Schedule 31**                                    | 0.21% |
| Schedule 32***                                   | 0.20% |
| Contract 1                                       | 0.14% |
| Contract 3                                       | 0.00% |

\* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

\*\* The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

\*\*\* The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.