

September 16, 2020

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

RE: **Docket No. 20-035-T08**
Advide No. 20-09

In the Matter of the Application of Rocky Mountain Power for Authority to Discontinue the Refund of Revenues Associated with the Solar Incentive Program

On July 23, 2019, Rocky Mountain Power (“Company”) submitted an application in Docket No. 19-035-T12 to the Public Service Commission of Utah (“Commission”) pursuant to Utah Code Annotated (“U.C.A.”) § 54-7-12.8(4), and Electric Service Schedule Nos. 107 and 195, requesting authorization to refund surplus revenues collected for the Utah Solar Incentive Program (“USIP”) through a reduction in the Electric Service Schedule No 196, Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program (“Schedule No. 196”). On August 20, 2019, the Commission approved a refund of \$3,060,020 million of surplus revenues over a period of 12 months beginning November 1, 2019. The Company hereby submits this filing to discontinue the refund beginning November 1, 2020 as contemplated in Docket No. 19-035-T12.

The amount of USIP revenues refunded through August 31, 2020 is \$2,177,669, which represents approximately 8.5 months of the 12 month refund due to the lag between when customer usage occurs and when customers are billed for that usage. Based on estimated remaining 3.5 months of remaining refunds shown in the workpaper that accompanies this filing, the Company expects to credit an additional \$830,000 for an approximate total of \$3.0m over the 12 month refund period. The workpaper also shows that based on current estimates for incentive payouts and carrying charges, the remaining balance at the end of 2023 will be approximately \$600,000. As discussed in the Company’s Application in Docket No. 19-035-T12, the remaining funds will be retained, accruing applicable carrying charges, to provide a cushion to ensure the Program has enough funds for its remaining obligations. The use of remaining program funds after the end of the Program will be discussed with interested parties and presented to the Commission for approval once the program is close to completion.

Accordingly, enclosed for filing is the proposed tariff sheet associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405.2 (D)(3)(g), the Company states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. A

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workpaper supporting the pricing detail for the tariff is also provided with this filing. The Company respectfully requests the tariff sheet enclosed herein be effective November 1, 2020.

Third Revision of Sheet No. 196.2	Schedule 196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program
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Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com
 jana.saba@pacificorp.com
 emily.wegener@pacificorp.com

By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah, Suite 2000
 Portland, OR 97232

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,



Joelle Steward
Vice President, Regulation

Enclosures

ELECTRIC SERVICE SCHEDULE NO. 196 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98. The adjustment associated with this schedule shall be shown in conjunction with the adjustment for Schedule 193 on a single line item of the Customer's bill.

Schedule 1	0. 5842 %
Schedule 2	0. 5842 %
Schedule 2E	0. 5842 %
Schedule 3	0. 5842 %
Schedule 6	0. 5539 %
Schedule 6A	0. 5640 %
Schedule 6B	0. 5539 %
Schedule 7*	0. 5438 %
Schedule 8	0. 5439 %
Schedule 9	0. 5439 %
Schedule 9A	0. 5439 %
Schedule 10	0. 5540 %
Schedule 11*	0. 5438 %
Schedule 12*	0. 5438 %
Schedule 15 (Traffic and Other Signal Systems)	0. 7150 %
Schedule 15 (Metered Outdoor Nighttime Lighting)	0. 7150 %
Schedule 21	0. 5539 %
Schedule 22	0. 5539 %
Schedule 23	0. 5841 %
Schedule 31**	0. 5538 %
Schedule 32***	0. 5538 %
Contract 1	0.00%
Contract 2	0.00%
Contract 3	0.00%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

ELECTRIC SERVICE SCHEDULE NO. 196 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98. The adjustment associated with this schedule shall be shown in conjunction with the adjustment for Schedule 193 on a single line item of the Customer's bill.

Schedule 1	0.58%
Schedule 2	0.58%
Schedule 2E	0.58%
Schedule 3	0.58%
Schedule 6	0.55%
Schedule 6A	0.56%
Schedule 6B	0.55%
Schedule 7*	0.54%
Schedule 8	0.54%
Schedule 9	0.54%
Schedule 9A	0.54%
Schedule 10	0.55%
Schedule 11*	0.54%
Schedule 12*	0.54%
Schedule 15 (Traffic and Other Signal Systems)	0.71%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.71%
Schedule 21	0.55%
Schedule 22	0.55%
Schedule 23	0.58%
Schedule 31**	0.55%
Schedule 32***	0.55%
Contract 1	0.00%
Contract 2	0.00%
Contract 3	0.00%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

CERTIFICATE OF SERVICE

Advice No. 20-09
Docket No. 20-035-T08

I hereby certify that on September 16, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov

Division of Public Utilities

dpudatarequest@utah.gov

Rocky Mountain Power

Data Request Response Center datarequest@pacificorp.com

Jana Saba jana.saba@pacificorp.com
utahdockets@pacificorp.com



Katie Savarin
Coordinator, Regulatory Operations