

Rocky Mountain Power
Exhibit RMP__ (RMM-1)
Docket No. 21-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Net Impact by Rate Schedule

March 2021

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Present Revenue (\$000)			Proposed Revenue (\$000)			Change			
					Base (5)	EBA (6)	Net (7)	Base (8)	EBA (9)	Net (10)	Base (\$000) (11)	% (12)	Net (\$000) (13)	% (14)
Residential														
1	Residential	1,3	857,245	6,776,607	\$749,393	\$11,384	\$760,778	\$749,393	\$469	\$749,862	\$0	0.0%	(\$10,916)	-1.4%
2	Residential-Optional TOD	2/E	623	6,392	\$612	\$9	\$622	\$612	\$0	\$612	\$0	0.0%	(\$9)	-1.5%
3	AGA/Revenue Credit	--	--	--	\$7	\$7	\$7	\$7	\$0	\$7	\$0	0.0%	\$0	0.0%
4	Total Residential	--	857,868	6,782,999	\$750,012	\$11,394	\$761,406	\$750,012	\$469	\$750,481	\$0	0.0%	(\$10,925)	-1.4%
Commercial & Industrial & OSPA														
5	General Service-Distribution	6	13,530	5,789,707	\$476,830	\$9,495	\$486,325	\$476,830	\$409	\$477,239	\$0	0.0%	(\$9,085)	-1.9%
6	General Service-Distribution-Energy TOD	6A	2,807	404,256	\$47,104	\$1,482	\$48,586	\$47,104	\$43	\$47,147	\$0	0.0%	(\$1,439)	-3.0%
7	<i>Subtotal Schedule 6</i>	--	16,337	6,193,963	\$523,934	\$10,977	\$534,911	\$523,934	\$453	\$524,386	\$0	0.0%	(\$10,524)	-2.0%
8	General Service-Distribution > 1,000 kW	8	249	2,020,703	\$148,126	\$3,160	\$151,286	\$148,126	\$168	\$148,294	\$0	0.0%	(\$2,992)	-2.0%
9	General Service-High Voltage	9	158	4,848,931	\$273,347	\$7,456	\$280,802	\$273,347	\$379	\$273,726	\$0	0.0%	(\$7,077)	-2.5%
10	General Service-High Voltage-Energy TOD	9A	9	41,940	\$2,993	\$79	\$3,072	\$2,993	\$4	\$2,997	\$0	0.0%	(\$75)	-2.4%
11	<i>Subtotal Schedule 9</i>	--	167	4,890,871	\$276,340	\$7,535	\$283,874	\$276,340	\$383	\$276,723	\$0	0.0%	(\$7,152)	-2.5%
12	Irrigation	10	3,339	206,134	\$16,043	\$340	\$16,383	\$16,043	\$12	\$16,055	\$0	0.0%	(\$328)	-2.0%
13	Irrigation-Time of Day	10TOD	269	24,258	\$1,947	\$42	\$1,989	\$1,947	\$2	\$1,949	\$0	0.0%	(\$40)	-2.0%
14	<i>Subtotal Irrigation</i>	--	3,608	230,392	\$17,990	\$382	\$18,373	\$17,990	\$14	\$18,004	\$0	0.0%	(\$368)	-2.0%
15	General Service-Distribution-Small	23	96,230	1,404,452	\$138,042	\$2,311	\$140,353	\$138,042	\$114	\$138,155	\$0	0.0%	(\$2,197)	-1.6%
16	Back-up, Maintenance, & Supplementary	31	7	189,259	\$12,590	\$281	\$12,871	\$12,590	\$14	\$12,605	\$0	0.0%	(\$267)	-2.1%
17	Svc. From Ren. Enc. Facilities	32	3	196,650	\$13,353	\$40	\$13,393	\$13,353	\$2	\$13,355	\$0	0.0%	(\$38)	-0.3%
18	Ren. Enc. Pur. for Qlf. Cust > 5,000 kW	34	1	242,230	\$13,028	\$0	\$13,028	\$13,028	\$0	\$13,028	\$0	0.0%	\$0	0.0%
17	Contract 1	--	1	617,100	\$31,874	\$608	\$32,482	\$31,874	\$27	\$31,901	\$0	0.0%	(\$581)	-1.8%
19	Contract 2	--	1	705,456	\$31,979	\$995	\$32,974	\$31,979	\$51	\$32,030	\$0	0.0%	(\$943)	-2.9%
20	Contract 3	--	1	1,288,626	\$62,958	\$0	\$62,958	\$62,958	\$0	\$62,958	\$0	0.0%	\$0	0.0%
21	AGA/Revenue Credit	--	--	--	\$4,797	\$4,797	\$4,797	\$4,797	\$0	\$4,797	\$0	0.0%	\$0	0.0%
22	Total Commercial & Industrial & OSPA	--	116,605	17,979,703	\$1,275,011	\$26,288	\$1,301,299	\$1,275,011	\$1,226	\$1,276,237	\$0	0.0%	(\$25,063)	-1.9%
Public Street Lighting														
23	Security Area Lighting	7	6,491	10,498	\$1,383	\$15	\$1,398	\$1,383	\$1	\$1,385	\$0	0.0%	(\$13)	-1.0%
24	Street Lighting - Company Owned	11	715	13,573	\$3,759	\$40	\$3,799	\$3,759	\$3	\$3,763	\$0	0.0%	(\$36)	-1.0%
25	Street Lighting - Customer Owned	12	1,229	26,869	\$1,385	\$15	\$1,400	\$1,385	\$1	\$1,386	\$0	0.0%	(\$13)	-1.0%
26	Metered Outdoor Lighting	15	637	15,963	\$781	\$16	\$797	\$781	\$1	\$782	\$0	0.0%	(\$15)	-1.9%
27	Traffic Signal Systems	15	2,734	7,776	\$803	\$12	\$815	\$803	\$0	\$803	\$0	0.0%	(\$12)	-1.4%
28	<i>Subtotal Public Street Lighting</i>	--	11,806	74,679	\$8,111	\$97	\$8,209	\$8,111	\$8	\$8,119	\$0	0.0%	(\$90)	-1.1%
29	Security Area Lighting-Contracts (PTL)	--	4	7	\$1	\$0	\$1	\$1	\$0	\$1	\$0	0.0%	\$0	0.0%
30	AGA/Revenue Credit	--	--	--	\$5	\$5	\$5	\$5	\$0	\$5	\$0	0.0%	\$0	0.0%
31	Total Public Street Lighting	--	11,810	74,686	\$8,116	\$97	\$8,214	\$8,116	\$8	\$8,124	\$0	0.0%	(\$90)	-1.1%
32	Total Sales to Ultimate Customers	--	986,283	24,837,388	\$2,033,140	\$37,780	\$2,070,919	\$2,033,140	\$1,702	\$2,034,842	\$0	0.0%	(\$36,077)	-1.7%

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	Present Revenues (\$000)	GRC NPC Allocator		EBA Deferral	
				2014 ¹ (\$000)	2020 (\$000)	%	
	(1)	(2)	(3)	(4)	(5)	(6)	
Residential							
1	Residential	1,3	\$749,393		\$489	0.1%	
2	Residential-Optional TOD	2/2E	\$612		\$0	0.1%	
3	AGA/Revenue Credit	--	\$7				
4	Total Residential		\$750,012	\$170,321	\$490	0.1%	
Commercial & Industrial & OSPA							
5	General Service-Distribution	6	\$476,830		\$421	0.1%	
6	General Service-Distribution-Energy TOD	6A	\$47,104		\$42	0.1%	
7	<i>Subtotal Schedule 6</i>		\$523,934	\$161,024	\$463	0.1%	
8	General Service-Distribution > 1,000 kW	8	\$148,126	\$56,651	\$163	0.1%	
9	General Service-High Voltage	9	\$273,347		\$356	0.1%	
10	General Service-High Voltage-Energy TOD	9A	\$2,993		\$4	0.1%	
11	<i>Subtotal Schedule 9</i>		\$276,340	\$125,184	\$360	0.1%	
12	Irrigation	10	\$16,043		\$13	0.1%	
13	Irrigation-Time of Day	10TOD	\$1,947		\$2	0.1%	
14	<i>Subtotal Irrigation</i>		\$17,990	\$4,897	\$14	0.1%	
15	General Service-Distribution-Small	23	\$138,042	\$37,646	\$108	0.1%	
16	Back-up, Maintenance, & Supplementary	31	\$12,590		\$16	0.1%	
17	Svc. From Ren. Ene. Facilities	32	\$13,353		\$17	0.1%	
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	\$13,028		\$0	0.0%	
17	Contract 1	--	\$31,874	\$13,217	\$27	0.1%	
19	Contract 2	--	\$31,979	\$17,354	\$50	0.2%	
20	Contract 3	--	\$62,958		\$0	0.0%	
21	AGA/Revenue Credit	--	\$4,797				
22	Total Commercial & Industrial & OSPA		\$1,275,011	\$415,974	\$1,219	0.1%	
Public Street Lighting							
23	Security Area Lighting	7	\$1,383	\$435	\$1	0.1%	
24	Street Lighting - Company Owned	11	\$3,759	\$1,183	\$3	0.1%	
25	Street Lighting - Customer Owned	12	\$1,385	\$436	\$1	0.1%	
26	Metered Outdoor Lighting	15	\$781	\$425	\$1	0.2%	
27	Traffic Signal Systems	15	\$803	\$159	\$0	0.1%	
28	<i>Subtotal Public Street Lighting</i>		\$8,111	\$2,638	\$8	0.1%	
29	Security Area Lighting-Contracts (PTL)	--	\$1	\$0			
30	AGA/Revenue Credit	--	\$5	\$0			
31	Total Public Street Lighting		\$8,116	\$2,638	\$8	0.1%	
32	Total Sales to Ultimate Customers		\$2,033,140	\$588,932	\$1,716	0.1%	

Note:

¹ Net Power Cost allocator from 2014 GRC, Docket No. 13-035-184.

Target Rev	\$1,716	
Avg %	0.1%	
Adj	98.00%	0.0