

Rocky Mountain Power  
Exhibit RMP\_\_ (RMM-2)  
Docket No. 21-035-01  
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Robert M. Meredith

Billing Determinants

March 2021

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present Price	Revenue Dollars	Present EBA		Proposed EBA	
				Price	Dollars	Price	Dollars
<b>Schedule No. 1- Residential Service</b>							
Total Customer	9,344,849						
Customer Charge - 1 Phase	9,329,308						
Single Family	7,140,845	\$8.00	\$57,126,760				
Multi Family	2,188,463	\$6.00	\$13,130,778				
Customer Charge - 3 Phase	15,541						
Single Family	3,325	\$16.00	\$53,201				
Multi Family	12,216	\$12.00	\$146,592				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	253	\$22.00	\$5,566				
On-Peak kWh (Jun - Sept)	0	4.3560 ¢	\$0				
Off-Peak kWh (Jun - Sept)	0	(1.6334) ¢	\$0				
First 400 kWh (Jun-Sept)	1,080,475,945	9.2802 ¢	\$100,270,329	1.70%	\$1,704,596	0.07%	\$70,189
Next 600 kWh (Jun-Sept)	960,049,471	11.9733 ¢	\$114,949,603	1.70%	\$1,954,143	0.07%	\$80,465
All add'l kWh (Jun-Sept)	527,790,900	11.9733 ¢	\$63,193,988	1.70%	\$1,074,298	0.07%	\$44,236
First 400 kWh (Oct-May)	2,051,977,461	8.2126 ¢	\$168,520,701	1.70%	\$2,864,852	0.07%	\$117,964
All add'l kWh (Oct-May)	1,671,527,763	10.5959 ¢	\$177,113,410	1.70%	\$3,010,928	0.07%	\$123,979
Subscriber Solar kWh	15,864,580	12.2436 ¢	\$1,942,396				
Subscriber Solar kWh Adj	(316,213)						
<b>Total</b>	<b>6,307,369,907</b>		<b>\$696,453,324</b>		<b>\$10,608,817</b>		<b>\$436,834</b>

**Schedule No. 2 - Residential Service - Optional Time-of-Day**

Total Customer	4,350						
Customer Charge - 1 Phase	4,339						
Single Family	3,371	\$8.00	\$26,968				
Multi Family	968	\$6.00	\$5,808				
Customer Charge - 3 Phase	11						
Single Family	11	\$16.00	\$176				
Multi Family	0	\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	258,230	4.3560 ¢	\$11,248				
Off-Peak kWh (Jun - Sept)	825,288	(1.6334) ¢	(\$13,480)				
First 400 kWh (Jun-Sept)	495,959	9.2802 ¢	\$46,026	1.70%	\$782	0.07%	\$32
Next 600 kWh (Jun-Sept)	407,470	11.9733 ¢	\$48,788	1.70%	\$829	0.07%	\$34
All add'l kWh (Jun-Sept)	186,496	11.9733 ¢	\$22,330	1.70%	\$380	0.07%	\$16
First 400 kWh (Oct-May)	919,695	8.2126 ¢	\$75,531	1.70%	\$1,284	0.07%	\$53
All add'l kWh (Oct-May)	734,416	10.5959 ¢	\$77,818	1.70%	\$1,323	0.07%	\$54
Subscriber Solar kWh	0	12.2436 ¢	\$0				
Subscriber Solar kWh Adj	0						
<b>Total</b>	<b>2,744,036</b>		<b>\$301,213</b>		<b>\$4,598</b>		<b>\$189</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted	Present	Revenue	Present EBA		Proposed EBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
<b>Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option</b>							
Total Customer	3,114						
Customer Charge - 1 Phase	3,114						
Single Family	2,923	\$8.00	\$23,384				
Multi Family	191	\$6.00	\$1,146				
Customer Charge - 3 Phase	0						
Single Family		\$16.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
<b>Rate Option 1</b>							
On-Peak kWh	206,699	21.0339 ¢	\$43,477	1.70%	\$739	0.07%	\$30
Off-Peak kWh	963,611	6.4097 ¢	\$61,765	1.70%	\$1,050	0.07%	\$43
<b>Rate Option 2</b>							
On-Peak kWh	347,186	32.4592 ¢	\$112,694	1.70%	\$1,916	0.07%	\$79
Off-Peak kWh	2,130,652	3.2108 ¢	\$68,411	1.70%	\$1,163	0.07%	\$48
Subscriber Solar kWh	0	12.2436 ¢	\$0				
Subscriber Solar kWh Adj	0						
<b>Total</b>	<b>3,648,148</b>		<b>\$310,877</b>		<b>\$4,868</b>		<b>\$200</b>
<b>Schedule No. 3- Residential Service - Low Income Lifeline Program</b>							
Total Customer	216,323						
Customer Charge - 1 Phase	216,152						
Single Family	113,309	\$8.00	\$906,472				
Multi Family	102,843	\$6.00	\$617,058				
Customer Charge - 3 Phase	171						
Single Family	27	\$16.00	\$432				
Multi Family	144	\$12.00	\$1,728				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,354	4.3560 ¢	\$233				
Off-Peak kWh (Jun - Sept)	15,633	(1.6334) ¢	(\$255)				
First 400 kWh (Jun-Sept)	26,384,768	9.2802 ¢	\$2,448,559	1.70%	\$41,626	0.07%	\$1,714
Next 600 kWh (Jun-Sept)	17,765,859	11.9733 ¢	\$2,127,160	1.70%	\$36,162	0.07%	\$1,489
All add'l kWh (Jun-Sept)	5,668,613	11.9733 ¢	\$678,720	1.70%	\$11,538	0.07%	\$475
First 400 kWh (Oct-May)	51,185,664	8.2126 ¢	\$4,203,674	1.70%	\$71,462	0.07%	\$2,943
All add'l kWh (Oct-May)	32,983,258	10.5959 ¢	\$3,494,873	1.70%	\$59,413	0.07%	\$2,446
Subscriber Solar kWh	108,762	12.2436 ¢	\$13,316				
Subscriber Solar kWh Adj	(3,852)						
<b>Total</b>	<b>134,093,072</b>		<b>\$14,491,970</b>		<b>\$220,201</b>		<b>\$9,067</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted	Present	Revenue	Present EBA		Proposed EBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
<b>Schedule No. 135 - Residential Service - Net Metering</b>							
Total Customer	418,416						
Customer Charge - 1 Phase	418,038						
Single Family	405,641	\$8.00	\$3,245,128				
Multi Family	12,397	\$6.00	\$74,382				
Customer Charge - 3 Phase	378						
Single Family	112	\$16.00	\$1,792				
Multi Family	266	\$12.00	\$3,192				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	14	\$22.00	\$308				
On-Peak kWh (Jun - Sept)	7,090	4.3560 ¢	\$309				
Off-Peak kWh (Jun - Sept)	44,469	(1.6334) ¢	(\$726)				
First 400 kWh (Jun-Sept)	21,966,174	9.2802 ¢	\$2,038,505	1.70%	\$34,655	0.07%	\$1,427
Next 600 kWh (Jun-Sept)	14,447,176	11.9733 ¢	\$1,729,804	1.70%	\$29,407	0.07%	\$1,211
All add'l kWh (Jun-Sept)	7,916,923	11.9733 ¢	\$947,917	1.70%	\$16,115	0.07%	\$664
First 400 kWh (Oct-May)	50,047,131	8.2126 ¢	\$4,110,171	1.70%	\$69,873	0.07%	\$2,877
All add'l kWh (Oct-May)	47,956,842	10.5959 ¢	\$5,081,459	1.70%	\$86,385	0.07%	\$3,557
Subscriber Solar kWh	0	12.2436 ¢	\$0				
Subscriber Solar kWh Adj	0						
<b>Total</b>	<b>142,334,246</b>		<b>\$17,232,241</b>		<b>\$236,434</b>		<b>\$9,735</b>
<b>Schedule No. 136 - Residential Service - Net Metering</b>							
Total Customer	307,354						
Customer Charge - 1 Phase	307,354						
Single Family	303,609	\$8.00	\$2,428,872				
Multi Family	3,745	\$6.00	\$22,470				
Customer Charge - 3 Phase	0						
Single Family		\$16.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	1,646	\$2.00	\$3,292				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,690	4.3560 ¢	\$248				
Off-Peak kWh (Jun - Sept)	35,358	(1.6334) ¢	(\$578)				
First 400 kWh (Jun-Sept)	38,703,048	9.2802 ¢	\$3,591,720	1.70%	\$61,059	0.07%	\$2,514
Next 600 kWh (Jun-Sept)	26,842,157	11.9733 ¢	\$3,213,892	1.70%	\$54,636	0.07%	\$2,250
All add'l kWh (Jun-Sept)	7,600,557	11.9733 ¢	\$910,037	1.70%	\$15,471	0.07%	\$637
First 400 kWh (Oct-May)	68,555,364	8.2126 ¢	\$5,630,178	1.70%	\$95,713	0.07%	\$3,941
All add'l kWh (Oct-May)	51,108,843	10.5959 ¢	\$5,415,442	1.70%	\$92,063	0.07%	\$3,791
Subscriber Solar kWh	0	12.2436 ¢	\$0				
Subscriber Solar kWh Adj	0						
<b>Total</b>	<b>192,809,969</b>		<b>\$21,215,573</b>		<b>\$318,942</b>		<b>\$13,133</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present Price	Revenue Dollars	Present EBA		Proposed EBA	
				Price	Dollars	Price	Dollars
<b>Schedule No. 6 - Composite</b>							
Customer Charge	157,116	\$53.00	\$8,327,148				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	14	\$53.00	\$742				
Facilities kW	15,576,842	\$3.99	\$62,151,600				
All kW (Jun - Sept)	6,921,590	\$13.27	\$91,849,499	2.25%	\$2,066,614	0.10%	\$91,849
All kW (Oct - May)	8,655,252	\$11.74	\$101,612,658	2.25%	\$2,286,285	0.10%	\$101,613
kWh (Jun-Sept)	2,063,156,225	3.8878 ¢	\$80,211,388	2.25%	\$1,804,756	0.10%	\$80,211
kWh (Oct-May)	3,526,754,594	3.4405 ¢	\$121,337,992	2.25%	\$2,730,105	0.10%	\$121,338
Voltage Discount	569,738	(\$0.96)	(\$546,948)				
Subscriber Solar kWh	1,977,670	7.1250 ¢	\$140,909				
Subscriber Solar kWh Adj	25,489						
<b>Total</b>	<b>5,591,913,978</b>		<b>\$465,084,988</b>		<b>\$8,887,760</b>		<b>\$395,012</b>

**Schedule No. 6-135 - Net Metering - Composite**

Customer Charge	4,434	\$53.00	\$235,002				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	505,379	\$3.99	\$2,016,462				
All kW (Jun - Sept)	206,980	\$13.27	\$2,746,625	2.25%	\$61,799	0.10%	\$2,747
All kW (Oct - May)	298,398	\$11.74	\$3,503,193	2.25%	\$78,822	0.10%	\$3,503
kWh (Jun-Sept)	60,590,666	3.8878 ¢	\$2,355,644	2.25%	\$53,002	0.10%	\$2,356
kWh (Oct-May)	109,661,558	3.4405 ¢	\$3,772,906	2.25%	\$84,890	0.10%	\$3,773
Voltage Discount	26,614	(\$0.96)	(\$25,549)				
<b>Total</b>	<b>170,252,223</b>		<b>\$14,604,283</b>		<b>\$278,513</b>		<b>\$12,378</b>

**Schedule No. 6-136 - Net Metering - Composite**

Customer Charge	611	\$53.00	\$32,383				
Seasonal Service	0	\$636.00	\$0				
Aggregate Charge	59	\$2.00	\$118				
Facilities kW	94,165	\$3.99	\$375,718				
All kW (Jun - Sept)	40,576	\$13.27	\$538,444	2.25%	\$12,115	0.10%	\$538
All kW (Oct - May)	53,589	\$11.74	\$629,135	2.25%	\$14,156	0.10%	\$629
kWh (Jun-Sept)	8,593,599	3.8878 ¢	\$334,102	2.25%	\$7,517	0.10%	\$334
kWh (Oct-May)	15,566,358	3.4405 ¢	\$535,561	2.25%	\$12,050	0.10%	\$536
Voltage Discount	0	(\$0.96)	\$0				
<b>Total</b>	<b>24,159,957</b>		<b>\$2,445,461</b>		<b>\$45,838</b>		<b>\$2,037</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted	Present	Revenue	Present EBA		Proposed EBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
<b>Schedule No. 6B - Demand Time-of-Day Option - Composite</b>							
Customer Charge	192	\$53.00	\$10,176				
Seasonal Service	0	\$636.00	\$0				
Facilities kW	14,844	\$3.99	\$59,228				
All on-peak kW (Jun - Sept)	4,915	\$13.27	\$65,222	2.25%	\$1,467	0.10%	\$65
All on-peak kW (Oct - May)	6,971	\$11.74	\$81,840	2.25%	\$1,841	0.10%	\$82
kWh (Jun-Sept)	1,281,170	3.8878 ¢	\$49,809	2.25%	\$1,121	0.10%	\$50
kWh (Oct-May)	2,099,521	3.4405 ¢	\$72,234	2.25%	\$1,625	0.10%	\$72
Voltage Discount	0	(\$0.96)	\$0				
<b>Total</b>	<b>3,380,691</b>		<b>\$338,509</b>		<b>\$6,055</b>		<b>\$269</b>
<b>Schedule 6 moving to 6A - Composite</b>							
Customer Charge	16,185	\$53.00	\$857,783				
All kWh under 50 kWh/kW (Jun-Sept)	22,837,906	22.1562 ¢	\$5,060,012	3.42%	\$173,052	0.10%	\$5,060
All additional kWh (Jun-Sept)	52,553,411	4.3099 ¢	\$2,264,999	3.42%	\$77,463	0.10%	\$2,265
All kWh under 50 kWh/kW (Oct-May)	39,702,141	19.6073 ¢	\$7,784,518	3.42%	\$266,231	0.10%	\$7,785
All additional (Oct-May)	93,250,801	3.8141 ¢	\$3,556,679	3.42%	\$121,638	0.10%	\$3,557
On-Pk kWh (Jun-Sept)	41,868,606	6.0000 ¢	\$2,512,116	3.42%	\$85,914	0.10%	\$2,512
Off-Pk kWh (Jun-Sept)	33,522,711	(2.3358) ¢	(\$783,023)	3.42%	(\$26,779)	0.10%	(\$783)
On-Pk kWh (Oct-May)	73,835,484	5.3097 ¢	\$3,920,443	3.42%	\$134,079	0.10%	\$3,920
Off-Pk kWh (Oct-May)	59,117,459	(2.0671) ¢	(\$1,222,017)	3.42%	(\$41,793)	0.10%	(\$1,222)
Voltage Discount	56,872	(\$0.61)	(\$34,692)				
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067				
<b>Schedule 6A</b>	<b>209,103,098</b>		<b>\$23,970,885</b>		<b>\$789,805</b>		<b>\$23,094</b>
Customer Charge	16,185	\$53.00	\$857,783				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	1,281,154	\$3.99	\$5,111,804				
All kW (Jun - Sept)	467,710	\$13.27	\$6,206,512	2.25%	\$139,647	0.10%	\$6,207
All kW (Oct - May)	813,444	\$11.74	\$9,549,833	2.25%	\$214,871	0.10%	\$9,550
kWh (Jun-Sept)	75,391,317	3.8878 ¢	\$2,931,064	2.25%	\$65,949	0.10%	\$2,931
kWh (Oct-May)	132,952,943	3.4405 ¢	\$4,574,246	2.25%	\$102,921	0.10%	\$4,574
Voltage Discount	56,872	(\$0.96)	(\$54,597)				
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067				
<b>Total</b>	<b>209,103,098</b>		<b>\$29,230,712</b>		<b>\$523,387</b>		<b>\$23,262</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted	Present	Revenue	Present EBA		Proposed EBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
<b>Schedule 6-135 moving to 6A - Net Metering - Composite</b>							
Customer Charge	602	\$53.00	\$31,904				
All kWh under 50 kWh/kW (Jun-Sept)	617,625	22.1562 ¢	\$136,842	3.42%	\$4,680	0.10%	\$137
All additional kWh (Jun-Sept)	1,470,157	4.3099 ¢	\$63,362	3.42%	\$2,167	0.10%	\$63
All kWh under 50 kWh/kW (Oct-May)	1,069,623	19.6073 ¢	\$209,724	3.42%	\$7,173	0.10%	\$210
All additional (Oct-May)	2,803,066	3.8141 ¢	\$106,912	3.42%	\$3,656	0.10%	\$107
On-Pk kWh (Jun-Sept)	1,159,451	6.0000 ¢	\$69,567	3.42%	\$2,379	0.10%	\$70
Off-Pk kWh (Jun-Sept)	928,331	(2.3358) ¢	(\$21,684)	3.42%	(\$742)	0.10%	(\$22)
On-Pk kWh (Oct-May)	2,150,700	5.3097 ¢	\$114,196	3.42%	\$3,906	0.10%	\$114
Off-Pk kWh (Oct-May)	1,721,989	(2.0671) ¢	(\$35,595)	3.42%	(\$1,217)	0.10%	(\$36)
Voltage Discount	0	(\$0.61)	\$0				
Subscriber Solar kWh	0	7.1250 ¢	\$0				
Schedule 6A	5,960,471		\$675,228		\$22,002		\$643
Customer Charge	602	\$53.00	\$31,904				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	42,952	\$3.99	\$171,378				
All kW (Jun - Sept)	16,126	\$13.27	\$213,992	2.25%	\$4,815	0.10%	\$214
All kW (Oct - May)	26,826	\$11.74	\$314,937	2.25%	\$7,086	0.10%	\$315
kWh (Jun-Sept)	2,218,023	3.8878 ¢	\$86,232	2.25%	\$1,940	0.10%	\$86
kWh (Oct-May)	4,105,852	3.4405 ¢	\$141,262	2.25%	\$3,178	0.10%	\$141
Voltage Discount	0	(\$0.96)	\$0				
Total	6,323,875		\$959,705		\$17,020		\$756

**Schedule 6B moving to 6A - Composite**

Customer Charge	69	\$53.00	\$3,665				
All kWh under 50 kWh/kW (Jun-Sept)	23,181	22.1562 ¢	\$5,136	3.42%	\$176	0.10%	\$5
All additional kWh (Jun-Sept)	32,182	4.3099 ¢	\$1,387	3.42%	\$47	0.10%	\$1
All kWh under 50 kWh/kW (Oct-May)	59,234	19.6073 ¢	\$11,614	3.42%	\$397	0.10%	\$12
All additional (Oct-May)	26,202	3.8141 ¢	\$999	3.42%	\$34	0.10%	\$1
On-Pk kWh (Jun-Sept)	30,746	6.0000 ¢	\$1,845	3.42%	\$63	0.10%	\$2
Off-Pk kWh (Jun-Sept)	24,617	(2.3358) ¢	(\$575)	3.42%	(\$20)	0.10%	(\$1)
On-Pk kWh (Oct-May)	47,447	5.3097 ¢	\$2,519	3.42%	\$86	0.10%	\$3
Off-Pk kWh (Oct-May)	37,989	(2.0671) ¢	(\$785)	3.42%	(\$27)	0.10%	(\$1)
Voltage Discount	0	(\$0.61)	\$0				
Subscriber Solar kWh	0	7.1250 ¢	\$0				
Schedule 6A	140,800		\$25,805		\$757		\$22
Customer Charge	69	\$53.00	\$3,665				
Seasonal Service	0	\$636.00	\$0				
Facilities kW	2,794	\$3.99	\$11,148				
All on-peak kW (Jun - Sept)	832	\$13.27	\$11,041	2.25%	\$248	0.10%	\$11
All on-peak kW (Oct - May)	1,962	\$11.74	\$23,034	2.25%	\$518	0.10%	\$23
kWh (Jun-Sept)	55,363	3.8878 ¢	\$2,152	2.25%	\$48	0.10%	\$2
kWh (Oct-May)	85,437	3.4405 ¢	\$2,939	2.25%	\$66	0.10%	\$3
Voltage Discount	0	(\$0.96)	\$0				
Total	140,800		\$53,979		\$881		\$39

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted	Present	Revenue	Present EBA		Proposed EBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
<b>Schedule No. 6A - Energy Time-of-Day Option - Composite</b>							
All kWh under 50 kWh/kW (Jun-Sept)	44,585,441	22.1562 ¢	\$9,878,440	3.42%	\$337,843	0.10%	\$9,878
All additional kWh (Jun-Sept)	80,754,202	4.3099 ¢	\$3,480,425	3.42%	\$119,031	0.10%	\$3,480
All kWh under 50 kWh/kW (Oct-May)	73,546,803	19.6073 ¢	\$14,420,542	3.42%	\$493,183	0.10%	\$14,421
All additional (Oct-May)	153,778,261	3.8141 ¢	\$5,865,257	3.42%	\$200,592	0.10%	\$5,865
On-Pk kWh (Jun-Sept)	65,422,495	6.0000 ¢	\$3,925,350	3.42%	\$134,247	0.10%	\$3,925
Off-Pk kWh (Jun-Sept)	59,917,149	(2.3358) ¢	(\$1,399,545)	3.42%	(\$47,864)	0.10%	(\$1,400)
On-Pk kWh (Oct-May)	124,025,012	5.3097 ¢	\$6,585,356	3.42%	\$225,219	0.10%	\$6,585
Off-Pk kWh (Oct-May)	103,300,051	(2.0671) ¢	(\$2,135,315)	3.42%	(\$73,028)	0.10%	(\$2,135)
Customer Charge	31,870	\$53.00	\$1,689,110				
Voltage Discount	203,454	(\$0.61)	(\$124,107)				
Subscriber Solar kWh	29,568,815	7.1250 ¢	\$2,106,778				
Subscriber Solar kWh Adj	(1,649,518)						
<b>Total</b>	<b>380,584,004</b>		<b>\$44,292,291</b>		<b>\$1,389,221</b>		<b>\$40,621</b>
<b>Schedule No. 6A-135 - Composite</b>							
All kWh under 50 kWh/kW (Jun-Sept)	1,790,597	22.1562 ¢	\$396,728	3.42%	\$13,568	0.10%	\$397
All additional kWh (Jun-Sept)	3,521,773	4.3099 ¢	\$151,785	3.42%	\$5,191	0.10%	\$152
All kWh under 50 kWh/kW (Oct-May)	5,330,608	19.6073 ¢	\$1,045,188	3.42%	\$35,745	0.10%	\$1,045
All additional (Oct-May)	12,790,668	3.8141 ¢	\$487,849	3.42%	\$16,684	0.10%	\$488
On-Pk kWh (Jun-Sept)	3,345,042	6.0000 ¢	\$200,703	3.42%	\$6,864	0.10%	\$201
Off-Pk kWh (Jun-Sept)	1,967,328	(2.3358) ¢	(\$45,953)	3.42%	(\$1,572)	0.10%	(\$46)
On-Pk kWh (Oct-May)	10,972,800	5.3097 ¢	\$582,623	3.42%	\$19,926	0.10%	\$583
Off-Pk kWh (Oct-May)	7,148,476	(2.0671) ¢	(\$147,766)	3.42%	(\$5,054)	0.10%	(\$148)
Customer Charge	1,797	\$53.00	\$95,241				
Voltage Discount	16,106	(\$0.61)	(\$9,825)				
<b>Total</b>	<b>23,433,646</b>		<b>\$2,756,573</b>		<b>\$91,354</b>		<b>\$2,671</b>
<b>Schedule No. 7 - Security Area Lighting - Composite</b>							
Level 1 (0-5,500 LED Equivalent Lumens)	80,037	\$9.10	\$728,334	1.06%	\$7,720	0.09%	\$656
Level 2 (5,501-12,000 LED Equivalent Lu)	23,298	\$10.61	\$247,190	1.06%	\$2,620	0.09%	\$222
Level 3 (12,001 and Greater LED Equival)	31,462	\$12.96	\$407,743	1.06%	\$4,322	0.09%	\$367
Customers	6,491						
<b>Total (kWh)</b>	<b>10,497,984</b>		<b>\$1,383,267</b>		<b>\$14,663</b>		<b>\$1,245</b>



**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present Price	Revenue Dollars	Present EBA		Proposed EBA	
				Price	Dollars	Price	Dollars
<b>Schedule No. 8 - Composite</b>							
Customer Charge	2,823	\$71.00	\$200,433				
Facilities kW	4,249,794	\$4.81	\$20,441,509				
On-Peak kW (Jun - Sept)	1,442,193	\$15.73	\$22,685,696	2.45%	\$555,800	0.13%	\$29,491
On-Peak kW (Oct - May)	2,597,774	\$13.92	\$36,161,014	2.45%	\$885,945	0.13%	\$47,009
On-Peak kWh (Jun - Sept)	186,186,148	5.8282 ¢	\$10,851,301	2.45%	\$265,857	0.13%	\$14,107
On-Peak kWh (Oct - May)	270,238,556	5.1577 ¢	\$13,938,094	2.45%	\$341,483	0.13%	\$18,120
Off-Peak kWh (Jun - Sept)	524,787,623	2.9624 ¢	\$15,546,309	2.45%	\$380,885	0.13%	\$20,210
Off-Peak kWh (Oct - May)	976,265,495	2.6216 ¢	\$25,593,776	2.45%	\$627,048	0.13%	\$33,272
Voltage Discount	1,886,120	(\$1.13)	(\$2,131,316)				
<b>Total</b>	<b>1,957,477,822</b>		<b>\$143,286,816</b>		<b>\$3,057,017</b>		<b>\$162,209</b>

<b>Schedule No. 9 - Composite</b>							
Customer Charge	1,872	\$266.00	\$497,952				
Facilities kW	8,792,631	\$2.28	\$20,047,199				
On-Peak kW (Jun - Sept)	2,857,444	\$14.33	\$40,947,173	2.95%	\$1,207,942	0.15%	\$61,421
On-Peak kW (Oct - May)	5,600,405	\$12.68	\$71,013,135	2.95%	\$2,094,887	0.15%	\$106,520
On-Peak kWh (Jun - Sept)	337,257,779	5.1477 ¢	\$17,361,019	2.95%	\$512,150	0.15%	\$26,042
On-Peak kWh (Oct - May)	653,220,065	4.5555 ¢	\$29,757,440	2.95%	\$877,844	0.15%	\$44,636
Off-Peak kWh (Jun - Sept)	1,318,310,247	2.6165 ¢	\$34,493,588	2.95%	\$1,017,561	0.15%	\$51,740
Off-Peak kWh (Oct - May)	2,538,543,863	2.3155 ¢	\$58,779,983	2.95%	\$1,734,009	0.15%	\$88,170
<b>Total</b>	<b>4,847,331,954</b>		<b>\$272,897,489</b>		<b>\$7,444,394</b>		<b>\$378,529</b>

<b>Schedule No. 9A - Energy TOD - Composite</b>							
Customer Charge	108	\$266.00	\$28,728				
Facilities Charge per kW	243,087	\$2.28	\$554,238				
On-Peak kW (Jun - Sept)	76,062	\$4.73	\$359,773	3.27%	\$11,765	0.16%	\$576
On-Peak kW (Oct - May)	169,650	\$4.18	\$709,137	3.27%	\$23,189	0.16%	\$1,135
On-Peak kWh (Jun - Sept)	6,818,306	5.1477 ¢	\$350,986	3.27%	\$11,477	0.16%	\$562
On-Peak kWh (Oct - May)	7,138,084	4.5555 ¢	\$325,175	3.27%	\$10,633	0.16%	\$520
Off-Peak kWh (Jun - Sept)	5,708,900	2.6165 ¢	\$149,373	3.27%	\$4,884	0.16%	\$239
Off-Peak kWh (Oct - May)	22,274,997	2.3155 ¢	\$515,778	3.27%	\$16,866	0.16%	\$825
<b>Total</b>	<b>41,940,288</b>		<b>\$2,993,188</b>		<b>\$78,814</b>		<b>\$3,856</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present Price	Revenue Dollars	Present EBA		Proposed EBA	
				Price	Dollars	Price	Dollars
<b>Schedule No. 10 - Irrigation</b>							
Annual Cust. Serv. Chg. - Primary	10	\$122.00	\$1,220				
Annual Cust. Serv. Chg. - Secondary	3,273	\$37.00	\$121,101				
Monthly Cust. Serv. Chg.	14,850	\$14.00	\$207,900				
All On-Season kWh	425,282	\$7.14	\$3,036,513	2.18%	\$66,196	0.08%	\$2,429
Voltage Discount	4,699	(\$2.05)	(\$9,633)				
First 30,000 kWh	90,734,008	7.1126 ¢	\$6,453,547	2.18%	\$140,687	0.08%	\$5,163
All add'l kWh	54,847,557	5.2573 ¢	\$2,883,501	2.18%	\$62,860	0.08%	\$2,307
Total On Season	145,581,565		\$12,694,149				
Post Season							
Customer Charge	7,027	\$14.00	\$98,378				
kWh	51,252,091	4.8789 ¢	\$2,500,538	2.18%	\$54,512	0.08%	\$2,000
Total Post Season	51,252,091		\$2,598,916				
TOTAL RATE 10	196,833,656		\$15,293,065		\$324,255		\$11,899
<b>Schedule No. 10-135 - Irrigation</b>							
Annual Cust. Serv. Chg. - Primary	1	\$122.00	\$122				
Annual Cust. Serv. Chg. - Secondary	55	\$37.00	\$2,035				
Monthly Cust. Serv. Chg.	285	\$14.00	\$3,990				
All On-Season kW	26,155	\$7.14	\$186,747	2.18%	\$4,071	0.08%	\$149
Voltage Discount	10	(\$2.05)	(\$21)				
First 30,000 kWh	3,703,888	7.1126 ¢	\$263,443	2.18%	\$5,743	0.08%	\$211
All add'l kWh	3,271,622	5.2573 ¢	\$171,999	2.18%	\$3,750	0.08%	\$138
On-Peak kWh	132,217	14.0520 ¢	\$18,579	2.18%	\$405	0.08%	\$15
Off-Peak kWh	494,707	4.0492 ¢	\$20,032	2.18%	\$437	0.08%	\$16
Total On Season	7,602,434		\$666,926				
Post Season							
Customer Charge	123	\$14.00	\$17				
kWh	1,697,996	4.8789 ¢	\$82,844	2.18%	\$1,806	0.08%	\$66
Total Post Season	1,697,996		\$82,861				
TOTAL RATE 10-135	9,300,430		\$749,787		\$16,211		\$595
<b>Schedule No. 10-TOD</b>							
Annual Cust. Serv. Chg. - Primary	3	\$122.00	\$366				
Annual Cust. Serv. Chg. - Secondary	266	\$37.00	\$9,842				
Monthly Cust. Serv. Chg.	1,196	\$14.00	\$16,744				
All On-Season kW	63,002	\$7.14	\$449,834	2.18%	\$9,806	0.08%	\$360
Voltage Discount kW	2,363	(\$2.05)	(\$4,844)				
On-Peak kWh	4,395,923	14.0520 ¢	\$617,715	2.18%	\$13,466	0.08%	\$494
Off-Peak kWh	13,428,677	4.0492 ¢	\$543,754	2.18%	\$11,854	0.08%	\$435
Total On Season	17,824,600		\$1,633,411				
Post Season							
Customer Charge	605	\$14.00	\$85				
kWh	6,433,787	4.8789 ¢	\$313,898	2.18%	\$6,843	0.08%	\$251
Total Post Season	6,433,787		\$313,983				
TOTAL RATE 10-TOD	24,258,387		\$1,947,394		\$41,969		\$1,540

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted	Present	Revenue	Present EBA		Proposed EBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
<b>Schedule No. 11 - Street Lighting - Company-Owned System</b>							
<b>Functional Lighting</b>							
Level 1 (0-3,500 LED Equivalent Lumens	32,060	\$11.82	\$378,953	1.06%	\$4,017	0.09%	\$341
Level 2 (3,501-5,500 LED Equivalent Lun	197,233	\$12.74	\$2,512,752	1.06%	\$26,635	0.09%	\$2,261
Level 3 (5,501-8,000 LED Equivalent Lun	20,644	\$13.19	\$272,290	1.06%	\$2,886	0.09%	\$245
Level 4 (8,001-12,000 LED Equivalent Lu	574	\$13.71	\$7,871	1.06%	\$83	0.09%	\$7
Level 5 (12,001-15,500 LED Equivalent L	22,536	\$14.60	\$329,020	1.06%	\$3,488	0.09%	\$296
Level 6 (15,501 and Greater LED Equival	7,800	\$17.75	\$138,445	1.06%	\$1,468	0.09%	\$125
<b>Decorative Series</b>							
Level 3 (5,501-8,000 LED Equivalent Lun	5,104	\$23.15	\$118,165	1.06%	\$1,253	0.09%	\$106
<b>Customer-Funded Conversion</b>							
Level 1 (0-3,500 LED Equivalent Lumens	0	\$6.04	\$0	1.06%	\$0	0.09%	\$0
Level 2 (3,501-5,500 LED Equivalent Lun	276	\$6.57	\$1,813	1.06%	\$19	0.09%	\$2
Level 3 (5,501-8,000 LED Equivalent Lun	0	\$6.99	\$0	1.06%	\$0	0.09%	\$0
Level 4 (8,001-12,000 LED Equivalent Lu	0	\$7.46	\$0	1.06%	\$0	0.09%	\$0
Level 5 (12,001-15,500 LED Equivalent L	12	\$8.00	\$96	1.06%	\$1	0.09%	\$0
Level 6 (15,501 and Greater LED Equival	0	\$9.72	\$0	1.06%	\$0	0.09%	\$0
<b>Customer-Funded Conversion Decorative Series</b>							
Level 3 (5,501-8,000 LED Equivalent Lun	0	\$5.52	\$0	1.06%	\$0	0.09%	\$0
Customers	715						
Total	13,572,508		\$3,759,405		\$39,850		\$3,383

**Schedule No. 12 - Street Lighting - Customer-Owned System**

**1. Energy Only, No Maintenance**

*High Pressures Sodium Vapor Lamps*

5,600 Lumen	51,176	\$1.33	\$68,064	1.06%	\$721	0.09%	\$61
9,500 Lumen	80,459	\$1.81	\$145,631	1.06%	\$1,544	0.09%	\$131
16,000 Lumen	67,482	\$2.65	\$178,827	1.06%	\$1,896	0.09%	\$161
27,500 Lumen	17,154	\$4.73	\$81,138	1.06%	\$860	0.09%	\$73
50,000 Lumen	10,092	\$7.27	\$73,369	1.06%	\$778	0.09%	\$66

*Metal Halide Lamps*

9,000 Lumen	4,369	\$1.85	\$8,083	1.06%	\$86	0.09%	\$7
12,000 Lumen	9,335	\$3.24	\$30,245	1.06%	\$321	0.09%	\$27
19,500 Lumen	10,137	\$4.48	\$45,414	1.06%	\$481	0.09%	\$41
32,000 Lumen	6,173	\$7.09	\$43,767	1.06%	\$464	0.09%	\$39
<i>Non-listed Luminaries kWh</i>	9,608,182	4.5465 ¢	\$436,836	1.06%	\$4,630	0.09%	\$393

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted	Present	Revenue	Present EBA		Proposed EBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
<b>2a - Partial Maintenance (No New Service)</b>							
<i>Incandescent Lamps</i>							
2,500 Lumen or Less	46	\$6.50	\$299	1.06%	\$3	0.09%	\$0
4,000 Lumen	23	\$8.84	\$203	1.06%	\$2	0.09%	\$0
<i>Mercury Vapor Lamps</i>							
4,000 Lumen	0	\$3.37	\$0	1.06%	\$0	0.09%	\$0
7,000 Lumen	404	\$5.08	\$2,052	1.06%	\$22	0.09%	\$2
20,000 Lumen	53	\$9.67	\$513	1.06%	\$5	0.09%	\$0
54,000 Lumen	0	\$20.59	\$0	1.06%	\$0	0.09%	\$0
<i>High Pressure Sodium Vapor Lamps</i>							
5,600 Lumen	1,416	\$2.96	\$4,191	1.06%	\$44	0.09%	\$4
9,500 Lumen	6,699	\$3.90	\$26,126	1.06%	\$277	0.09%	\$24
9,500 Lumen - Decorative	3,869	\$5.05	\$19,538	1.06%	\$207	0.09%	\$18
16,000 Lumen	586	\$4.73	\$2,772	1.06%	\$29	0.09%	\$2
16,000 Lumen - Decorative	269	\$6.00	\$1,614	1.06%	\$17	0.09%	\$1
22,000 Lumen	0	\$5.99	\$0	1.06%	\$0	0.09%	\$0
27,500 Lumen	1,740	\$6.96	\$12,110	1.06%	\$128	0.09%	\$11
27,500 Lumen - Decorative	77	\$8.65	\$666	1.06%	\$7	0.09%	\$1
50,000 Lumen	4,562	\$10.15	\$46,304	1.06%	\$491	0.09%	\$42
50,000 Lumen - Decorative	76	\$11.29	\$858	1.06%	\$9	0.09%	\$1
<i>Metal Halide Lamps</i>							
9,000 Lumen - Decorative	587	\$6.67	\$3,915	1.06%	\$42	0.09%	\$4
12,000 Lumen	847	\$9.84	\$8,334	1.06%	\$88	0.09%	\$8
12,000 Lumen - Decorative	130	\$8.04	\$1,045	1.06%	\$11	0.09%	\$1
19,500 Lumen	244	\$9.94	\$2,425	1.06%	\$26	0.09%	\$2
19,500 Lumen - Decorative	3,676	\$10.25	\$37,679	1.06%	\$399	0.09%	\$34
32,000 Lumen	122	\$10.58	\$1,291	1.06%	\$14	0.09%	\$1
32,000 Lumen - Decorative	352	\$11.45	\$4,030	1.06%	\$43	0.09%	\$4
<i>Fluorescent Lamps</i>							
1,000 Lumen	0	\$2.72	\$0	1.06%	\$0	0.09%	\$0
21,800 Lumen	53	\$10.10	\$535	1.06%	\$6	0.09%	\$0

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted	Present	Revenue	Present EBA		Proposed EBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
<b>2b - Full Maintenance (No New Service)</b>							
<i>Incandescent Lamps</i>							
6,000 Lumen	37	\$12.86	\$476	1.06%	\$5	0.09%	\$0
10,000 Lumen	12	\$16.97	\$204	1.06%	\$2	0.09%	\$0
<i>Mercury Vapor Lamps</i>							
7,000 Lumen	25	\$5.82	\$146	1.06%	\$2	0.09%	\$0
20,000 Lumen	0	\$11.10	\$0	1.06%	\$0	0.09%	\$0
54,000 Lumen	0	\$23.56	\$0	1.06%	\$0	0.09%	\$0
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	4,183	\$3.39	\$14,180	1.06%	\$150	0.09%	\$13
9,500 Lumen	7,164	\$4.47	\$32,023	1.06%	\$339	0.09%	\$29
16,000 Lumen	597	\$5.42	\$3,236	1.06%	\$34	0.09%	\$3
22,000 Lumen	0	\$6.85	\$0	1.06%	\$0	0.09%	\$0
27,500 Lumen	1,267	\$7.97	\$10,098	1.06%	\$107	0.09%	\$9
50,000 Lumen	1,657	\$11.62	\$19,254	1.06%	\$204	0.09%	\$17
<i>Metal Halide Lamps</i>							
12,000 Lumen	35	\$11.30	\$396	1.06%	\$4	0.09%	\$0
19,500 Lumen	748	\$11.41	\$8,535	1.06%	\$90	0.09%	\$8
32,000 Lumen	697	\$12.13	\$8,455	1.06%	\$90	0.09%	\$8
107,000 Lumen	0	\$23.97	\$0	1.06%	\$0	0.09%	\$0
Customers	1,229						
Total	26,868,874		\$1,384,878.49		\$14,680		\$1,246
<b>Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite</b>							
Annual Facility Charge	21,139	\$7.00	\$147,973				
Annual Customer Charge	638	\$49.02	\$31,275				
Annual Minimum Charge	0	\$84.02	\$0				
Monthly Customer Charge	7,644	\$4.19	\$32,028				
All kWh	15,963,151	3.5697 ¢	\$569,837	2.84%	\$16,183	0.21%	\$1,197
Total	15,963,151		\$781,113		\$16,183		\$1,197
<b>Schedule 15.2 - Traffic Signal Systems - Composite</b>							
Customer Charge	32,811	\$5.50	\$180,461				
All kWh	7,776,370	8.0005 ¢	\$622,149	1.92%	\$11,945	0.07%	\$436
Total	7,776,370		\$802,610		\$11,945		\$436

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted	Present	Revenue	Present EBA		Proposed EBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
<b>Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial</b>							
<b>Schedule 6A</b>							
Customer Charge	15	\$53.00	\$795				
Voltage Discount	0	(\$0.61)	\$0				
All kWh under 50 kWh/kW (Jun-Sept)	82,148	22.1562 ¢	\$18,201	3.42%	\$622	0.10%	\$18
All additional kWh (Jun-Sept)	0	4.3099 ¢	\$0	3.42%	\$0	0.10%	\$0
All kWh under 50 kWh/kW (Oct-May)	156,310	19.6073 ¢	\$30,648	3.42%	\$1,048	0.10%	\$31
All additional (Oct-May)	0	3.8141 ¢	\$0	3.42%	\$0	0.10%	\$0
On-Pk kWh (Jun-Sept)	45,621	6.0000 ¢	\$2,737	3.42%	\$94	0.10%	\$3
Off-Pk kWh (Jun-Sept)	36,527	(2.3358) ¢	(\$853)	3.42%	(\$29)	0.10%	(\$1)
On-Pk kWh (Oct-May)	86,807	5.3097 ¢	\$4,609	3.42%	\$158	0.10%	\$5
Off-Pk kWh (Oct-May)	69,503	(2.0671) ¢	(\$1,437)	3.42%	(\$49)	0.10%	(\$1)
	238,458		\$54,700		\$1,844		\$54
<b>Schedule 9</b>							
Customer Charge	21	\$266.00	\$5,586				
Facilities kW	25,596	\$2.28	\$58,358				
On-Peak kW (Jun - Sept)	8,668	\$14.33	\$124,208	2.95%	\$3,664	0.15%	\$186
On-Peak kW (Oct - May)	16,941	\$12.68	\$214,810	2.95%	\$6,337	0.15%	\$322
On-Peak kWh (Jun - Sept)	91,666	5.1477 ¢	\$4,719	2.95%	\$139	0.15%	\$7
On-Peak kWh (Oct - May)	244,288	4.5555 ¢	\$11,129	2.95%	\$328	0.15%	\$17
Off-Peak kWh (Jun - Sept)	362,605	2.6165 ¢	\$9,488	2.95%	\$280	0.15%	\$14
Off-Peak kWh (Oct - May)	900,095	2.3155 ¢	\$20,842	2.95%	\$615	0.15%	\$31
	1,598,654		\$449,140		\$11,363		\$578
<b>Total</b>	<b>1,837,112</b>		<b>\$503,840</b>		<b>\$13,207</b>		<b>\$632</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted	Present	Revenue	Present EBA		Proposed EBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
<b>Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over</b>							
Customer Service Charge							
Secondary		\$73.00					
Primary		\$73.00					
Transmission		\$269.00					
Facilities Charge All kW							
Secondary		\$1.42					
Primary		\$1.42					
Transmission		\$1.42					
Power Charge							
Secondary							
Summer-On Peak kW		\$8.46					
Winter-On Peak kW		\$6.08					
Primary							
Summer-On Peak kW		\$8.35					
Winter-On Peak kW		\$5.82					
Transmission							
Summer-On Peak kW		\$8.12					
Winter-On Peak kW		\$5.51					
Energy Charge							
Secondary							
Summer-On Peak kWh		9.5743 ¢					
Summer-Off Peak kWh		5.2656 ¢					
Winter-On Peak kWh		4.2635 ¢					
Winter-Off Peak kWh		3.5632 ¢					
Primary							
Summer-On Peak kWh		9.1899 ¢					
Summer-Off Peak kWh		4.8812 ¢					
Winter-On Peak kWh		3.8791 ¢					
Winter-Off Peak kWh		3.1789 ¢					
Transmission							
Summer-On Peak kWh		8.9899 ¢					
Summer-Off Peak kWh		4.6811 ¢					
Winter-On Peak kWh		3.6791 ¢					
Winter-Off Peak kWh		2.9788 ¢					
Total			\$0		\$0		\$0
<b>Schedule No. 23 - Composite</b>							
Customer Charge	1,134,470	\$10.00	\$11,344,703				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	102	\$10.00	\$1,020				
kW over 15 (Jun - Sept)	303,570	\$8.89	\$2,698,737	1.83%	\$49,387	0.09%	\$2,429
kW over 15 (Oct - May)	353,344	\$7.87	\$2,780,817	1.83%	\$50,889	0.09%	\$2,503
First 1,500 kWh (Jun - Sept)	245,732,054	11.7120 ¢	\$28,780,138	1.83%	\$526,677	0.09%	\$25,902
All Add'l kWh (Jun - Sept)	255,089,575	6.5567 ¢	\$16,725,458	1.83%	\$306,076	0.09%	\$15,053
First 1,500 kWh (Oct - May)	491,138,812	10.3646 ¢	\$50,904,573	1.83%	\$931,554	0.09%	\$45,814
All Add'l kWh (Oct - May)	394,638,630	5.8024 ¢	\$22,898,512	1.83%	\$419,043	0.09%	\$20,609
Voltage Discount	11,994	(\$0.48)	(\$5,757)				
Subscriber Solar kWh	2,069,676	10.3811 ¢	\$214,855				
Subscriber Solar kWh Adj	(150,134)						
Total	1,388,518,613		\$136,343,056		\$2,283,625		\$112,309

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present Price	Revenue Dollars	Present EBA		Proposed EBA	
				Price	Dollars	Price	Dollars
<b>Schedule No. 23-135 - Composite</b>							
Customer Charge	18,738	\$10.00	\$187,380				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	10	\$10.00	\$100				
kW over 15 (Jun - Sept)	6,794	\$8.89	\$60,399	1.83%	\$1,105	0.09%	\$54
kW over 15 (Oct - May)	9,813	\$7.87	\$77,228	1.83%	\$1,413	0.09%	\$70
First 1,500 kWh (Jun - Sept)	2,193,840	11.7120 ¢	\$256,943	1.83%	\$4,702	0.09%	\$231
All Add'l kWh (Jun - Sept)	2,240,351	6.5567 ¢	\$146,893	1.83%	\$2,688	0.09%	\$132
First 1,500 kWh (Oct - May)	5,247,056	10.3646 ¢	\$543,836	1.83%	\$9,952	0.09%	\$489
All Add'l kWh (Oct - May)	4,722,287	5.8024 ¢	\$274,006	1.83%	\$5,014	0.09%	\$247
Voltage Discount	0	(\$0.48)	\$0				
<b>Total</b>	<b>14,403,534</b>		<b>\$1,546,785</b>		<b>\$24,875</b>		<b>\$1,223</b>

<b>Schedule No. 23-136 - Composite</b>							
Customer Charge	1,546	\$10.00	\$15,460				
Seasonal Service	0	\$117.00	\$0				
Aggregate Charge	393	\$2.00	\$786				
Minimum Charge	0	\$10.00	\$0				
kW over 15 (Jun - Sept)	552	\$8.89	\$4,907	1.83%	\$90	0.09%	\$4
kW over 15 (Oct - May)	982	7.8700	\$7,728	1.83%	\$141	0.09%	\$7
First 1,500 kWh (Jun - Sept)	228,752	11.7120 ¢	\$26,791	1.83%	\$490	0.09%	\$24
All Add'l kWh (Jun - Sept)	234,472	6.5567 ¢	\$15,374	1.83%	\$281	0.09%	\$14
First 1,500 kWh (Oct - May)	417,772	10.3646 ¢	\$43,300	1.83%	\$792	0.09%	\$39
All Add'l kWh (Oct - May)	648,715	5.8024 ¢	\$37,641	1.83%	\$689	0.09%	\$34
Voltage Discount	0	(\$0.48)	\$0				
<b>Total</b>	<b>1,529,711</b>		<b>\$151,987</b>		<b>\$2,484</b>		<b>\$122</b>



**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present Price	Revenue Dollars	Present EBA		Proposed EBA	
				Price	Dollars	Price	Dollars
<b>Schedule No.31 - Composite</b>							
<i>Secondary Voltage</i>							
Customer Charge per month	0	\$137.00	\$0				
Facilities Charge, per kW month	0	\$5.75	\$0				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0	\$0.90	\$0				
Oct - May	0	\$0.80	\$0				
Maintenance, per On-Peak kW day							
Jun - Sept	0	\$0.45	\$0				
Oct - May	0	\$0.40	\$0				
Excess Power, per kW month							
Jun - Sept	0	\$41.89	\$0				
Oct - May	0	\$37.07	\$0				
<i>Primary Voltage</i>							
Customer Charge per month	25	\$621.00	\$15,525				
Facilities Charge, per kW month	34,929	\$4.58	\$159,975				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	67,470	\$0.88	\$59,374				
Oct - May	47,316	\$0.78	\$36,906				
Maintenance, per On-Peak kW day							
Jun - Sept	1,510	\$0.44	\$664				
Oct - May	0	\$0.39	\$0				
Excess Power, per kW month							
Jun - Sept	142	\$39.56	\$5,618				
Oct - May	655	\$35.01	\$22,932				
<i>Transmission Voltage</i>							
Customer Charge per month	59	\$696.00	\$41,064				
Facilities Charge, per kW month	291,905	\$2.70	\$788,144				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	657,860	\$0.78	\$513,131				
Oct - May	307,104	\$0.69	\$211,902				
Maintenance, per On-Peak kW day							
Jun - Sept	0	\$0.39	\$0				
Oct - May	150,561	\$0.35	\$51,944				
Excess Power, per kW month							
Jun - Sept	6,767	\$33.21	\$224,732				
Oct - May	1,067	\$29.39	\$31,359				
Subtotal			\$2,163,270				

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present Price	Revenue Dollars	Present EBA		Proposed EBA	
				Price	Dollars	Price	Dollars
<i>Supplemental billed at Schedule 8/9 rate</i>							
<b>Schedule 8</b>							
Facilities kW	27,799	\$4.81	\$133,713				
On-Peak kW (Jun - Sept)	2,699	\$15.73	\$42,455	2.45%	\$1,040	0.13%	\$55
On-Peak kW (Oct - May)	26,884	\$13.92	\$374,225	2.45%	\$9,169	0.13%	\$486
On-Peak kWh (Jun - Sept)	905,085	5.8282 ¢	\$52,750	2.45%	\$1,292	0.13%	\$69
On-Peak kWh (Oct - May)	2,558,532	5.1577 ¢	\$131,961	2.45%	\$3,233	0.13%	\$172
Off-Peak kWh (Jun - Sept)	4,024,260	2.9624 ¢	\$119,215	2.45%	\$2,921	0.13%	\$155
Off-Peak kWh (Oct - May)	7,522,766	2.6216 ¢	\$197,217	2.45%	\$4,832	0.13%	\$256
Voltage Discount	27,713	(\$1.13)	(\$31,316)				
<b>Schedule 9</b>					\$22,487		\$1,193
Facilities kW	283,278	\$2.28	\$645,874				
On-Peak kW (Jun - Sept)	96,907	\$14.33	\$1,388,677	2.95%	\$40,966	0.15%	\$2,083
On-Peak kW (Oct - May)	180,946	\$12.68	\$2,294,395	2.95%	\$67,685	0.15%	\$3,442
On-Peak kWh (Jun - Sept)	14,609,917	5.1477 ¢	\$752,075	2.95%	\$22,186	0.15%	\$1,128
On-Peak kWh (Oct - May)	21,736,230	4.5555 ¢	\$990,194	2.95%	\$29,211	0.15%	\$1,485
Off-Peak kWh (Jun - Sept)	47,389,695	2.6165 ¢	\$1,239,951	2.95%	\$36,579	0.15%	\$1,860
Off-Peak kWh (Oct - May)	90,512,658	2.3155 ¢	\$2,095,821	2.95%	\$61,827	0.15%	\$3,144
					\$258,453		\$13,142
Total (Aggregated)	189,259,143		\$12,590,477		\$280,939		\$14,335

**Schedule 32 - Service From Renewable Energy Facilities - Commercial**

Customer Charges:			
Distribution Voltage < 1 MW		\$55.00	\$0
Distribution Voltage > 1 MW		\$72.00	\$0
Transmission Voltage	36	\$266.00	\$9,576
Administrative Fee:			
All Voltages / per Generator	13	\$113.00	\$1,451
All Voltages / per Delivery Point	39	\$154.00	\$5,932
Delivery Facilities Charges:			
Secondary Voltage < 1 MW		\$7.52	\$0
Primary Voltage < 1 MW		\$6.56	\$0
Secondary Voltage > 1 MW		\$8.37	\$0
Primary Voltage > 1 MW		\$7.24	\$0
Transmission Voltage	245,396	\$4.35	\$1,067,470
Daily Power Charges:			
On-Peak Secondary Voltage < 1 MW			
June - September:		\$0.57	\$0
October - May:		\$0.48	\$0
On-Peak Primary Voltage < 1 MW			
June - September:		\$0.57	\$0
October - May:		\$0.47	\$0
On-Peak Secondary Voltage > 1 MW			
June - September:		\$0.72	\$0
October - May:		\$0.61	\$0
On-Peak Primary Voltage > 1 MW			
June - September:		\$0.71	\$0
October - May:		\$0.59	\$0
On-Peak Transmission Voltage			
June - September:	526,626	\$0.71	\$373,905
October - May:	913,271	\$0.61	\$557,095
Renewable Energy PPA	172,556,857	5.7290 ¢	\$9,885,782
Subtotal	172,556,857		\$11,901,211

