

## **EBA Filing Requirement 1**

### **Base Net Power Cost (NPC) and Wheeling Revenue Information**

- (a) Test Period Total Company monthly NPC study results in the format of Confidential Attachment R746-700-23.C.1-1, tab “NPC” (detail includes megawatt-hours (MWh), fuel burned, burn rate, average fuel cost, peak capacity, capacity factor and mills per kilowatt-hour (kWh)), Docket 10-035-124. Test Period Total Company monthly wheeling revenue (including quantities transmitted) in a format substantially similar to Settlement Stipulation Exhibit B, page 2, Docket 10-035-124, or Confidential Attachment EBA FR 5-1, tab “Wheeling Revenue”, Docket 12-035-67.
- (b) Test Period Total Company monthly NPC study results and wheeling revenue in subpart (a) above by cost classification, by applicable inter-jurisdictional cost allocation factor approved in Docket 02-035-04, by FERC Account, any subaccount number and any applicable SAP Account in substantially the same format as the confidential work papers to Exhibit RMP\_\_(BSD-2), file “Confidential Exhibit 1 & 2\_Workpaper”, tab “(4.2) Base NPC by Cat”, and tab “(4.3) Base UTGRC11 Stlmt NPC”, and Confidential Attachment EBA FR 5-1, Docket 12-035-67.
- (c) Test Period Total Company monthly NPC and wheeling revenue detail in inter-jurisdictional cost allocation format substantially similar to Exhibit RMP\_\_(SRM-2R), page 12.22, Docket 10-035-124, or the confidential work papers to Exhibit RMP\_\_(BSD-2), file “Confidential Exhibit 1 & 2\_Workpaper”, “tab “(4.1) UT Allocated Base NPC” and tab “(5.1) Wheeling Revenues”, Docket 12-035-67, each line item by month, by FERC Account and by applicable inter-jurisdictional cost allocation factor approved in Docket 02-035-04.
- (d) Test Period Allocation Factors Total Company monthly peak demand and energy loads in megawatts (MW) and megawatt-hours (MWh), by jurisdiction, showing the development of the system energy (SE), system capacity (SC) and system generation (SG) inter-jurisdictional cost allocation factors per Docket 02-035-04 in a format substantially similar to Exhibit RMP\_\_(SRM-2), page 1, Docket 12-035-67, or Exhibit RMP\_\_(SRM-2R), page 11.16 through 11.18, Docket 12-05-67.
- (e) Test period Utah monthly NPC and wheeling revenue detail in inter-jurisdictional cost allocation format (format and detail references in subpart (c) above).
- (f) Test period Utah monthly retail sales net of industrial customer pass-through energy sales in a format substantially similar to Attachment R746-700-22 C.1,

folder "June 2012", file "COS UT June 2012\_Rolled In", tab "Energy Factor", line 132, Docket 10-035-124 (June 2012).

- (g) Composite NPC allocation detail (OCS Exhibit 1.1 page 1, Docket 11-035-T10).
- (h) Test period billing determinants by rate schedule.

### **Response to EBA Filing Requirement 1**

For purposes of the information the Company is providing in these energy balancing account (EBA) filing requirements (1 through 6), unless expressly stated otherwise, the information being provided is for the 2021 EBA Deferral Period of calendar year 2020 (January 1, 2020 through December 31, 2020).

- (a) Please refer to the confidential EBA work papers accompanying the direct testimony of Company witness, Jack Painter specifically tab "(3.3) Base UTGRC14 Stmt NPC S2" and Confidential Attachment EBA FR 1-1.

For base period wheeling revenues and volumes, please refer to Confidential Attachment EBA FR 1-2; specifically file "2020 WheelingVolumesAndRevenue CONF", column "Billable Volumes Base Period".

- (b) Please refer to the confidential EBA work papers accompanying Mr. Painter's direct testimony; specifically tab "(3.2) BaseNPC by Cat (GRC14) S2" and tab "(4.1) Wheeling Revenues".
- (c) Please refer to the confidential EBA work papers accompanying Mr. Painter's direct testimony; specifically tab "(3.1) Allctd Base NPC (GRC14)", and tab "(4.1) Wheeling Revenues".
- (d) Please refer to Attachment EBA FR 1-3.
- (e) Please refer to the Company's response to subpart (c) above.
- (f) Please refer to Attachment EBA FR 1-4 which provides test period retail sales net of industrial customer pass-through energy sales. This is consistent with the data in the prior general rate case (GRC), Docket 13-035-184.
- (g) Please refer to Attachment EBA FR 1-5 which provides test period composite net power cost (NPC) allocation detail. The attached NPC allocators were included in the Settlement Stipulation at Exhibit A, page 4, in Docket 13-035-184.

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- (h) Please refer to the direct testimony of Company witness, Robert M. Meredith; specifically Exhibit RMP\_\_ (RMM-2) which provides test period billing determinants by rate schedule.

Confidential information is provided subject to R746-1-601–605 of the Public Service Commission of Utah Rules.