

August 30, 2021

***VIA ELECTRONIC FILING***

Utah Public Service Commission  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Secretary

**Re: Docket No. 21-035-01  
Docket No. 09-035-15 / Docket No. 12-035-67 / Docket No. 14-035-31  
Q2 2021 Energy Balancing Account Report**

In compliance with the Public Service Commission of Utah's ("Commission") June 15, 2012, order on energy balancing account ("EBA") filing requirements in Docket No. 09-035-15 (as modified by stipulation and Commission order in Docket No. 12-035-67), Rocky Mountain Power hereby submits its quarterly Utah EBA report for the period January 1, 2021 through June 30, 2021 ("Q2 2021").

The report includes Exhibit 1 – the Commission ordered Dynamic Allocation Factor method and Reporting Requirement – Supporting Trade Data. In addition, work papers and supporting calculations are also provided. Note: allocation factors for calendar year 2021 are preliminary and currently based on the final calendar year 2020 allocation factors at this time. Allocation factors for calendar year 2021 have not yet been finalized. The Company's annual EBA filing, due to be filed with the Commission in March 2022, will reflect final calendar year 2021 allocation factors. The data provided is in the format requested by the Division of Public Utilities ("DPU") and approved by the Commission in the above referenced dockets. Confidential information is provided subject to Public Service Commission of Utah ("UPSC") Rule 746-1-602 and 746-1-603.

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,



Joelle Steward  
Vice President, Regulation

Enclosures

cc: Division of Public Utilities (DPU)

**Utah**  
**Energy Balancing Account (EBA)**

**Q2 2021**  
**(January 1, 2021 through June 30, 2021)**

**Quarterly Reporting Requirement Requesting**  
**Supporting Trade Data**

## **EBA Quarterly Reporting Requirement**

**Supporting Trade Data:** List of electricity and natural gas trades that were settled during the Energy Balancing Account (EBA) quarterly reporting period including both financial (i.e., swaps) and physical transactions. The information shall be in a format substantially similar to the Company's "Confidential Attachment EBA FR 1-1" and Confidential Attachment EBA FR 1-2" filed in Docket 12-035-67. At a minimum, the trade data will include the following:

- (i) Deal Number
- (ii) Instrument Type
- (iii) Buy / Sell
- (iv) Month
- (v) Year
- (vi) Delivery Start
- (vii) Delivery End
- (viii) Done Date
- (ix) Point of Receipt
- (x) Point of Delivery
- (xi) Fixed Price
- (xii) Floating Price
- (xiii) Index
- (xiv) Calculation of gains and losses for electric and natural gas swaps
- (xv) Counterparty
- (xvi) Description of actions taken, if any, to liquidate the instrument

In addition to this EBA Quarterly Reporting Requirement is to comply with the following commitment from the Stipulation / Order in Docket 14-035-31:

### ***Stipulation Commitment 6 (paragraph 9)***

*"The Company agrees to continue to provide in its quarterly EBA reports trade information consistent with EBA filing requirement 6(b). **This information will be provided in the same format and detail as the Company's response to DPU data request 3.1 in this case.** The Company agrees to make its best efforts to provide the fourth quarter trade information in EBA filing requirement 6(b) annually, on February 15, but no later than March 1, prior to an annual EBA filing on March 15. When the fourth quarter information is provided, it will be provided in the same format and detail as DPU data request 3.1 in this case and include data for all four quarters. This information will be filed again with the Company's EBA application filing and will replace the current FR 6-2, 6-3, 6-4 and 6-5 spreadsheets. The SAP reconciliations that are currently shown in the FR 6-2, 6-3, 6-4, 6-5 spreadsheets will also be provided in the annual EBA application filing".*

RMP EBA Deferral Period / Rocky Mountain Power  
EBA Quarterly Reporting Requirement  
Q2 2021 (January 2021 through June 2021)

### **Response to EBA Quarterly Reporting Requirement**

Please refer to file “Reporting Requirement - UT EBA Q2 2021 CONF” which provides detail of all electricity and natural gas trades settled during the energy balancing account (EBA) quarterly reporting period including both financial and physical transactions in the agreed upon format per the Stipulation / Order in Docket 14-035-31. Note: there were no power financial transactions that settled in Q2 2021 (January 2021 through June 2021).

With regard to subpart (xvi) – transaction liquidation takes place through final settlement of a swap transaction or delivery and settlement of a physical transaction. The Company does not explicitly transact to liquidate a particular transaction in advance of settlement.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rule 746-1-602 and 746-1-603.

**Utah**  
**Energy Balancing Account (EBA)**

**Q2 2021**  
**(January 1, 2021 through June 30, 2021)**

**Quarterly Reporting Requirement**  
**Confidential Supporting Trade Data**

**THIS ATTACHMENT IS CONFIDENTIAL IN ITS  
ENTIRETY AND IS PROVIDED UNDER SEPARATE  
COVER**

**Utah**  
**Energy Balancing Account (EBA)**

**Q2 2021**  
**(January 1, 2021 through June 30, 2021)**

**Confidential Exhibit 1 - Dynamic Allocation Factor**

**THIS ATTACHMENT IS CONFIDENTIAL IN ITS  
ENTIRETY AND IS PROVIDED UNDER SEPARATE  
COVER**



**CERTIFICATE OF SERVICE**

I hereby certify that on August 30, 2021, a true and correct copy of the foregoing **Energy Balancing Account Report for Q2 2021** was served by electronic mail to the following:

**Division of Public Utilities**  
[dpudatarequest@utah.gov](mailto:dpudatarequest@utah.gov)



---

Katie Savarin  
Coordinator, Regulatory Operations