

July 13, 2021

VIA ELECTRONIC FILING

Utah Public Service Commission Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84114

- Attention: Gary Widerburg Commission Administrator
- RE: **Docket No. 21-035-14 In the Matter of the Application of Rocky Mountain Power to Establish a Balancing Account for Pension Settlement Adjustments** *Rocky Mountain Power Rebuttal Testimony*

Pursuant to the Scheduling Order and Notice of Hearing issued March 11, 2021 in the above referenced docket, Rocky Mountain Power (the "Company") hereby submits for filing its rebuttal testimony to establish a Pension Settlement Adjustment Balancing Account.

The Company respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred):

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Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,

tusar Joelle Steward

Vice President, Regulation

Rocky Mountain Power Docket No. 21-035-14 Witness: Nicholas L. Highsmith

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Rebuttal Testimony of Nicholas L. Highsmith

July 2021

1	Q.	Are you the same Nicholas L. Highsmith who submitted direct testimony in this
2		proceeding on behalf of PacifiCorp d/b/a Rocky Mountain Power ("RMP" or the
3		"Company")?
4	A.	Yes.
5		PURPOSE OF TESTIMONY
6	Q.	What is the purpose of your rebuttal testimony?
7	A.	The purpose of my rebuttal testimony is to provide a recap of the Company's proposal
8		for the Pension Settlement Adjustments Balancing Account ("PSABA"). Additionally,
9		I respond to and rebut certain issues raised by the Division of Public Utilities ("DPU")
10		witness Mr. Jeffrey S. Einfeldt, Office of Consumer Services ("OCS") witness
11		Ms. Donna Ramas, and Utah Association of Energy Users ("UAE") witness Mr. Kevin
12		C. Higgins.
13		ACCOUNTING DEFERRAL REQUEST
14	Q.	Please provide a brief summary of the Company's proposal for the PSABA.
15	A.	As provided in further detail in my direct testimony, the Public Service Commission of
16		Utah ("Commission") approved the creation of the PSABA to track and true-up, on an
17		annual basis, the pension settlement adjustments that the Company actually recognizes
18		with the amount it recovered in rates. The Company was further directed to initiate this
19		proceeding before the Commission to establish the balancing account. ¹
20	Q.	Please describe the proposed calculation of the PSABA.
21	A.	The Company proposed a calculation based on the language from the 2021 GRC Order.

¹ Application of Rocky Mountain Power for Authorization to Increase its Retail Electric Utility Service Rates in Utah and Approval of its Proposed Electric Service Schedules and Electric Service Regulations, Docket 20-035-04, Order at 32 (December 30, 2020) ("2021 GRC Order").

As such, the Company will calculate on an annual basis the difference between the amount of Utah-allocated pension settlement loss collected in rates ("PSABA Base") versus the Utah-allocated pension settlement loss actually recognized. Any differences will be deferred to a regulatory asset or regulatory liability with an annual carrying charge at the Commission-approved customer deposit rate under Schedule No. 300.

27 Q. Has any party opposed the Company's proposed PSABA?

A. No party has opposed the mechanics of the Company's proposed PSABA. Parties have
 raised concerns over what should be the appropriate PSABA Base for use in
 determining the starting point against which the annual true-up is measured.

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PSABA CALCULATION

32 Q. What is the Company's proposed PSABA Base?

A. The PSABA Base should be set at \$7.9 million, total-Company, or \$3.5 million, Utah allocated, which is the amount of pension settlement losses that is being collected in
 customer rates.

36 Q. Why do parties have concerns with the Company's proposed PSABA Base?

37 To address this, I need to provide a further explanation of the calculation of the revenue A. 38 requirement of the pension settlement loss included in the 2021 General Rate Case, 39 Docket No. 20-035-04 ("2021 GRC"). When preparing a general rate case filing and 40 calculating the revenue requirement, the Company acquires a variety of information to 41 produce an accurate representation of conditions expected to occur in a test period. For 42 purposes of the 2021 GRC, the approved test period was calendar year 2021. One input 43 that was considered was a forecasted pension settlement loss of \$11.9 million, total-44 Company, which was derived through actuarial projections.

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As provided in further detail in my direct testimony, when calculating the revenue requirement of the \$11.9 million pension settlement loss, the Company included an incorrect accounting assumption and assumed a portion of the pension settlement loss would be capitalized, thereby reducing the amount included in the case. This incorrect accounting assumption resulted in only \$7.9 million of pension settlement loss being included in the revenue requirement and customer rates. This is where parties disagree with the Company's proposal.

52 Both Mr. Einfeldt and Ms. Ramas argue that the incorrect accounting 53 assumption made by the Company should result in setting the PSABA Base at an 54 amount greater than what is actually included in customer rates. Mr. Higgins takes a 55 slightly different approach and argues the PSABA Base should be set at the actual 56 amount in-rates; however, the incorrect accounting assumption should be applied to all 57 future pension settlement losses that are expensed. Either proposal likely results in chronic under-recovery for the Company which I will address in greater detail later in 58 59 my testimony.

Q. Is the Company's proposal for a \$7.9 million PSABA Base consistent with the Commission's order in the 2021 GRC and on reconsideration?

A. Yes. The Commission concluded that pension settlement losses are "plainly
recoverable" and that recovery should be recognized "consistent with the required
financial accounting standard."² The Commission authorized a "balancing account with
an annual true up" of "the Pension Settlement Adjustments that it actually recognized
with the amount it recovered in rates."³ The Commission reiterated this purpose in its

² *Id.* at 31.

³ *Id.* at 32.

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67 order denying parties' motion for reconsideration.⁴ Consistent with the Commission's 68 statement, the Company is seeking to recover the amount of pension settlement loss 69 actually recognized in the revenue requirement through the balancing account. If the 70 Company were forced to use an incorrect PSABA Base, the balancing account would 71 not true up the Company's actual costs. Using an incorrect PSABA Base would not 72 allow for an accurate true up of pension settlement losses.

Q. When did the Company become aware of the change in accounting and incorrect assumption used in calculating the revenue requirement in the 2021 GRC?

A. Accounting Standards Codification 715-30-35-7A became effective January 1, 2018
and has been implemented correctly on the Company's accounting books since the
effective date. For purposes of calculating revenue requirement, the Company became
aware of the change related to pension settlement losses around August 2020 and fully
aware of all the impacts to revenue requirement in 2021.

80 Q. Why did the Company not make a correction for the pension settlement loss in the 81 rebuttal filing of the 2021 GRC?

A. As provided in the direct testimony of Ms. Nikki Kobliha in the 2021 GRC, the Company's recommendation was to include the projected pension settlement loss in base rates.⁵ This primary recommendation was maintained by Ms. Kobliha in her rebuttal testimony. Updating the calculation of the revenue requirement in the 2021 GRC for pension settlement loss would have resulted in a higher requested rate change for customers.

⁴ 2021 GRC, Order on Petitions for Review, Reconsideration, or Rehearing at 7 (February 26, 2021).

⁵ 2021 GRC, Kobliha direct at 29.

88 89

Q. Is it true that the Company would correct its own error if the PSABA Base were set at the Company's proposed \$7.9 million?

90 Technically, yes, but is important to consider the context. First and foremost, I believe A. 91 it is important to take into consideration the Company's primary recommendation in 92 the GRC was to include the amount in base rates without a balancing account. 93 Secondly, the intent of the balancing account should be considered. The 2021 GRC 94 Order stated that "pension settlement losses that RMP incurs in the Test Year are not sufficiently representative of the costs RMP is likely to incur in subsequent years..." 95 and that pension settlement losses are "uniquely unpredictable and volatile..."⁶ It is 96 97 apparent that the Commission has determined that pension settlement losses are a 98 prudent expense and the purpose of the balancing account is to ensure pension 99 settlement losses are not over- nor under-collected from customers.

Q. On Page 12 of RMP's Response in Opposition to Petitions for Review,
Reconsideration, or Rehearing, the Company states, "It could not be more clear
that the initial amount in the balancing account is \$11.9 million." Would you like
to address this?

A. Yes. I think this illustrates the complexity of the issue and misunderstanding of the accounting. The actuarially projected \$11.9 million was consistent throughout the filing. The error came in the calculation of the revenue requirement and capitalization assumption that was no longer permitted under the Accounting Standards Codification 715-30-35-7A. The \$11.9 million, less capitalization, should be used when setting the PSABA Base as it represents the forecasted expense amount included in the 2021 GRC

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⁶ 2021 GRC, Order at 31 (December 30, 2020).

110 used to set customer rates.

111 Q. What would be the impact if the Commission adopted the proposed PSABA Base 112 as recommended by Mr. Einfeldt or Ms. Ramas?

- 113 Assuming actual pension settlement losses are annually equal to the \$11.9 million, A. 114 adopting either Mr. Einfeldt's or Ms. Ramas's proposal would result in an under-115 recovery of approximately \$4.0 million, total-Company, equal to the amount assumed 116 capitalized and discussed in my direct testimony, each calendar year. Using an example where actual pension settlement losses are \$2.0 million total-Company and the PSABA 117 118 Base is set at \$11.9 million, total-Company, as proposed by Mr. Einfeldt and 119 Ms. Ramas, the Company would be required to defer the full \$9.9 million difference to 120 a regulatory liability even though only \$7.9 million was collected from customers. This 121 accounting would result in the Company absorbing \$4.0 million. In Year 2, if pension 122 settlement losses were exactly \$11.9 million, the Company would under recover an 123 additional \$4.0 million. This would be true if the Company incurred a \$20.9 million 124 pension settlement loss in Year 3 and would continue regardless of the magnitude of 125 pension settlement losses in any year. Table 1 below illustrates this example.
- 126

TABLE 1

	Y	ear 1	Y	ear 2	Y	ear 3
1 PSABA Base	\$	11.9	\$	11.9	\$	11.9
2 Actual Pension Settlement Loss	\$	2.0	\$	11.9	\$	20.9
3 Deferral - Ln. 2 - Ln. 3	\$	(9.9)	\$	-	\$	9.0
4 Amount In-Rates	\$	7.9	\$	7.9	\$	7.9
5 Amount Unrecovered - Ln. 2 - Ln. 3 - Ln. 4	\$	4.0	\$	4.0	\$	4.0
*Figures are calculated using total-Company and used for illustrative purposes only						

127 Q. Would the financial impact to the Company change if Mr. Higgins's proposal was 128 adopted?

A. Yes. The fundamental calculation of the deferral is the same, however, Mr. Higgins's
proposal assumes a hypothetical capitalization on each component of pension
settlement losses. Using the same example illustrated above, I have illustrated
Mr. Higgins's proposal as Table 2 below:

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TABLE 2	2
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	Y	'ear 1	Y	'ear 2	Y	'ear 3
1 Beginning Pension Settlement Loss	\$	11.9	\$	11.9	\$	11.9
2 Capitalization		66.7%		66.7%		66.7%
3 PSABA Base - Ln. 1 x Ln. 2	\$	7.9	\$	7.9	\$	7.9
4 Actual Pension Settlement Loss	\$	2.0	\$	11.9	\$	20.9
5 Capitalization		66.7%		66.7%		66.7%
6 Hypothetical Expense - Ln. 4 x Ln. 5	\$	1.3	\$	7.9	\$	13.9
7 Deferral - Ln. 6 - Ln. 3	\$	(6.6)	\$	-	\$	6.0
8 Amount In-Rates	\$	7.9	\$	7.9	\$	7.9
9 Amount Unrecovered - Ln. 4 - Ln. 7 - Ln. 8	\$	0.7	\$	4.0	\$	7.0
*Figures are calculated using total-Company and used for illustrative purposes only						

As shown in Table 2, the unrecovered amount would change based on the magnitude of the pension settlement loss. In years where the actual pension settlement loss was less than the beginning pension settlement loss, the Company's unrecovered portion would be less than the \$4.0 million. In years where actual pension settlement losses were greater, the Company would experience a larger unrecovered amount. If actual pension settlement losses were exactly \$11.9 million, the Company would absorb the same \$4.0 million.

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141 Q. What is the impact to the PSABA Base if a hypothetical capitalization assumption 142 were included.

A. If a hypothetical capitalization assumption were included on the \$4.0 million in the
PSABA Base, the Utah allocated PSABA Base would increase from \$3.5 million to
\$3.7 million, or approximately \$0.2 million.

146 Q. Does the Company agree with parties recommended approaches for the 147 calculation of the deferral in the PSABA?

- 148 No. The Company has acknowledged an incorrect accounting assumption was used in A. 149 the calculation of the revenue requirement from the 2021 GRC to set customer rates; 150 however, this error should not disregard the fundamental intent of the PSABA. This 151 balancing account was created to track the difference between the amount of pension 152 settlement loss included in customer rates and the actual amount expensed. Furthermore, this error should not result in chronic under-earning. In the Year 1 153 154 example on Table 1, where the Company has a pension settlement loss of \$2.0 million, 155 the Company would experience a negative financial impact of Utah's share of the 156 \$4.0 million, an amount greater than the settlement loss in its entirety.
- 157 ALLOCATION OF PENSION SETTLEMENT EXPENSE

158 Q. Do any parties present testimony on the Company's proposal to allocate the 159 PSABA Base?

A. Ms. Ramas presents an alternative allocation proposal, however, states "the OCS would
 not object to the application of the final SO allocation percentage in the rate case."
 The Company used the final System Overhead ("SO") allocation percentage from the

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⁷ Direct Testimony of Donna Ramas at Page 11.

163		2021 GRC in the preparation of Exhibit RMP(NLH-1) and is still proposing that
164		allocation factor be used for the PSABA Base.
165	Q.	Have parties made recommendations related to the allocation of actual pension
166		settlement loss?
167	A.	Yes. Ms. Ramas proposes that the Company use the actual SO allocation factor from
168		the applicable year be applied to actual pension settlement loss. ⁸
169	Q.	Does the Company have any concerns with this approach?
170	A.	Since pension settlement losses can occur at any point in a given year and the final SO
171		allocation factor for the applicable year would not be known until around April of the
172		following year, the Company proposes that actual pension settlement losses be
173		allocated using the final SO factor from the most recently filed Utah year-end Results
174		of Operations report.
175		
- / -		MATERIALITY THRESHOLD
176	Q.	MATERIALITY THRESHOLD Mr. Einfeldt and Ms. Ramas ask the Commission to allow for an implementation
	Q.	
176	Q.	Mr. Einfeldt and Ms. Ramas ask the Commission to allow for an implementation
176 177	Q. A.	Mr. Einfeldt and Ms. Ramas ask the Commission to allow for an implementation of a sur-credit or sur-charge if the PSABA deferral balance reaches a material
176 177 178		Mr. Einfeldt and Ms. Ramas ask the Commission to allow for an implementation of a sur-credit or sur-charge if the PSABA deferral balance reaches a material balance. Would you like to address this proposal?
176 177 178 179		Mr. Einfeldt and Ms. Ramas ask the Commission to allow for an implementation of a sur-credit or sur-charge if the PSABA deferral balance reaches a material balance. Would you like to address this proposal? The Company has committed to providing parties the balance of the PSABA annually
176 177 178 179 180		 Mr. Einfeldt and Ms. Ramas ask the Commission to allow for an implementation of a sur-credit or sur-charge if the PSABA deferral balance reaches a material balance. Would you like to address this proposal? The Company has committed to providing parties the balance of the PSABA annually in the calendar year-end Results of Operations report. In between rate cases, the
176 177 178 179 180 181		 Mr. Einfeldt and Ms. Ramas ask the Commission to allow for an implementation of a sur-credit or sur-charge if the PSABA deferral balance reaches a material balance. Would you like to address this proposal? The Company has committed to providing parties the balance of the PSABA annually in the calendar year-end Results of Operations report. In between rate cases, the Company or any other stakeholder can initiate a proceeding for collection, refund, or

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⁸ Direct Testimony of Donna Ramas at Page 12.

- 184 Q. Does this conclude your rebuttal testimony?
- 185 A. Yes.

CERTIFICATE OF SERVICE

Docket No. 21-035-14

I hereby certify that on July 13, 2021, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

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