



1407 W. North Temple, Suite 330  
Salt Lake City, Utah 84116

March 25, 2021

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attn: Gary Widerburg  
Commission Secretary

RE: **Subscriber Solar Program Annual Report**  
Docket No. 21-035-22

Pursuant to the Correspondence filed August 16, 2017, in the above referenced docket, Rocky Mountain Power (the "Company") hereby submits for filing the Annual Report of the Subscriber Solar Program for the period of January 1, 2020 through December 31, 2020. Also enclosed is the Confidential Information Certificate the Company desires parties in this docket to execute prior to obtaining access to confidential information.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah Blvd., Suite 2000  
Portland, OR 97232

Informal inquiries regarding this matter may be directed to me at (801) 220-4214.

Sincerely,

A handwritten signature in blue ink that reads "Michael S. Snow".

Michael S. Snow  
Manager, Regulatory Affairs

Enclosures

## SUBSCRIBER SOLAR STATUS REPORT JANUARY 1, 2020 – DECEMBER 31, 2020

### INTRODUCTION

This report provides summary details regarding the Subscriber Solar Program's status. Exhibit A is a Program Dashboard report with more granular detail. Confidential Exhibit B contains the current Program Costs Model. Exhibit C is a record of the 2019 retired renewable energy certificates (RECs). Exhibit D is the liability account analysis.

### PROGRAM STATUS SUMMARY

#### Subscription Status

Subscription Level at December 31, 2020: 100% Subscribed

Residential: ~36% (17,280,000 kWh), Commercial: ~64% (30,720,000 kWh)

#### Financial Status (000's)

Program cost budget	CY 2015	CY 2016	CY 2017	CY2018	CY 2019	CY 2020	Total Budget	2015 -20 Spend	Cancel Fees	Variance
Administration/Interest	\$10	\$265	\$279	\$284	\$125	\$185	\$1,148	\$757	\$48	\$439
Marketing	\$38	\$306	\$322	\$328	\$73	\$435	\$1,502	\$656		\$846
Billing System Updates		\$960				\$242	\$1,202	\$1,057		\$145
<b>Total Program Costs</b>	<b>\$48</b>	<b>\$1,531</b>	<b>\$601</b>	<b>\$612</b>	<b>\$199</b>	<b>\$862</b>	<b>\$3,852</b>	<b>\$2,470</b>		<b>\$1,382</b>

The program has spent approximately \$1,382,000 less than what was originally anticipated to subscribe the program at 100% through the 4<sup>th</sup> year of production.

### LIABILITY ACCOUNT BALANCE

The liability account balance reflects original balance, expenses, interest, amortization charges and 2020 end balance. The start-up cost to develop and implement the program have been tracked and deferred for future recovery from program subscribers. These costs are updated monthly for additional expenses incurred regarding administration/marketing/etc. The amortization amount is calculated so that the monthly amount will have the program fully recovered over the life of the program (through 2036).

## CUSTOMER ENGAGEMENT SUMMARY

The Subscriber Solar Program concentrated much of its efforts this year on maintaining 100% subscription rates, streamlining operations with call center agents, and adding the full coverage option. Marketing was minimal as the program remained sold out for the year. The 2019 Annual Newsletter was sent to all current participants in July 2020. The 2020 Annual Newsletter is scheduled to be sent to all participants in April 2021.

The 100% subscription option became available to customers July 17, 2020 when the billing system was updated. We had 145 customers on the wait list before that date and were able to update all the requests to full coverage within 2 months.

# Exhibit A

## 2020 Subscriber Solar Summary Report

## 2020 Program Marketing and Communications Highlights

### Program Management Commentary

The program continues to be fully subscribed and we continue to get interest in more availability. The company continues to develop plans for a second solar plant to expand the program.

### Program Sales Summary

	2017	2018	2019	2020	2020 KWH	2020 % Sold
Total Residential Block Revenues	\$978,013.85	\$1,079,465.85	\$1,069,937.20	\$1,090,922.65	16,719,121	33.4%
Total Non-Residential Block Revenues	\$1,769,700.15	\$1,939,784.20	\$1,951,658.08	\$1,972,588.33	31,688,166	63.4%
Total Program Revenues	\$2,747,714	\$3,019,250	\$3,021,595	\$3,063,511	48,407,287	96.8%

### Program Expenses Summary

	2015	2016	2017	2018	2019	2020	Total Expenses
Total Program Management/Admin Expenses	\$14,403.35	\$1,015,874.86	\$88,844.28	\$63,660.65	\$65,656.25	\$260,683.53	\$1,509,122.92
Total Marketing Expenses	\$7,279.47	\$241,552.42	\$201,979.64	\$107,325.83	\$60,979.72	\$36,770.75	\$655,887.83
Total Interest Expense	\$40.20	\$32,832.73	\$58,533.86	\$66,021.39	\$72,631.26	\$75,195.69	\$305,255.13
Total Expenses	\$21,723.02	\$1,290,260.01	\$349,357.78	\$237,007.87	\$199,267.23	\$372,649.97	\$2,470,265.88
Original Budget	\$48,000.00	\$1,531,000.00	\$601,000.00	\$612,000.00	\$198,960.00	\$862,000.00	\$3,852,960.00
Variance to Budget	-54.74%	-15.72%	-41.87%	-61.27%	0.15%	-56.77%	-35.89%

### Generation Status

	Jan 2017-Dec 2020 kWh	Cost	2020 Generation	2020 Generation EBA Charge	Unsold Generation
Generation Purchased	196,785,102	\$10,386,509.33	49,992,944	1,585,657	
Generation Sold	187,279,095	\$9,884,773.01	48,407,287	\$83,722.69	
Unsold Generation	9,506,007	\$501,736.32	1,585,657		

### Solar Credits Donated to Low Income Assistance Fund

[Click to see Solar Credits Donated Worksheet](#)

	2020 kWh	Donated
Generation Purchased/Unused Credits	2,442,134	\$29,987.38

### Utah Liability Account Balance Reconciliation

Jan 2020 Liability Account Balance =	\$1,724,899.77
2020 Program Expenses =	\$297,454.28
Annual Interest =	\$75,195.69
Amortization =	-\$156,834.45
Dec 2020 Liability Account Balance =	\$1,940,715.28

### 2020 NEWSLETTER - PROGRAM IN REVIEW

2020 Subscriber Solar Newsletter is in development and will be sent during April 2021. We had a delay in sending the 2019 newsletter, it was sent in July 2020.

[2019 Newsletter](#)

### TARIFF UPDATE - FULL COVERAGE OPTION

The full coverage option became available to Schedule 1, 3, and 23 customers effective July 17, 2020 when the system was updated. We had 145 customers on the waiting list to go to full coverage as of June 5, 2020.

#### Mix as of March 1, 2021

Block Customers	2576
Full Coverage	589

### 2020 SUBSCRIPTIONS AND MARKETING

The program sold 96.8% of production during CY2020, deficit primarily due to cancellations and gaps between billing cycles of new customer subscriptions as well as the addition of full coverage. Marketing costs were low and mainly focused on expanding awareness through co-marketing partnership opportunities with other programs.

# 2018 Subscriber Solar Dashboard

BLOCKS INVOICED						REVENUES			ENERGY GENERATED						
	RESIDENTIAL		COMMERCIAL			TOTAL BLOCKS			RESIDENTIAL	COMMERCIAL	TOTAL \$		ON PEAK	OFF PEAK	TOTAL KWH
	1	3	23	6	6A	RESIDENTIAL	COMMERCIAL								
Jan-18	6,771	69	852	982	10,009	6,840	11,843	Jan-18	\$89,263.63	\$147,445.35	\$236,708.98	Jan-18	2,099,062	435,843	2,534,905
Feb-18	6,761	70	722	968	11,181	6,831	12,871	Feb-18	\$89,146.05	\$160,243.08	\$249,389.13	Feb-18	2,583,035	457,613	3,040,648
Mar-18	7,005	70	708	249	10,853	7,075	11,810	Mar-18	\$92,334.95	\$147,034.50	\$239,369.45	Mar-18	3,751,634	394,482	4,146,116
Apr-18	6,810	70	1,099	1,806	12,043	6,880	14,948	Apr-18	\$89,785.24	\$186,107.58	\$275,892.82	Apr-18	3,790,460	854,798	4,645,258
May-18	6,617	70	676	981	10,619	6,687	12,276	May-18	\$87,260.52	\$152,841.99	\$240,102.51	May-18	4,664,218	815,070	5,479,288
Jun-18	6,851	66	932	1,151	10,999	6,918	13,082	Jun-18	\$90,274.48	\$162,872.89	\$253,147.38	Jun-18	5,853,106	926,663	6,779,769
Jul-18	6,835	64	839	1,151	12,245	6,899	14,235	Jul-18	\$90,034.49	\$177,223.94	\$267,258.44	Jul-18	4,379,884	1,235,167	5,615,051
Aug-18	6,800	63	898	1,151	10,100	6,863	12,149	Aug-18	\$89,567.50	\$151,255.05	\$240,822.55	Aug-18	4,470,187	735,177	5,205,364
Sep-18	6,997	66	916	1,233	10,496	7,063	12,646	Sep-18	\$92,171.30	\$157,436.85	\$249,608.15	Sep-18	4,243,722	1,026,513	5,270,235
Oct-18	6,821	68	893	981	11,591	6,889	13,465	Oct-18	\$89,896.95	\$167,639.25	\$257,536.20	Oct-18	3,035,636	369,026	3,404,662
Nov-18	6,856	56	829	981	11,412	6,912	13,222	Nov-18	\$90,198.27	\$164,620.00	\$254,818.27	Nov-18	2,405,862	365,483	2,771,345
Dec-18	6,812	49	841	1,097	11,320	6,861	13,258	Dec-18	\$89,532.46	\$165,063.72	\$254,596.18	Dec-18	1,347,405	271,813	1,619,218
<b>TOTAL Blocks</b>	<b>81,937</b>	<b>781</b>	<b>10,207</b>	<b>12,731</b>	<b>132,868</b>	<b>82,718</b>	<b>155,806</b>	<b>TOTAL \$</b>	<b>\$1,079,465.85</b>	<b>\$1,939,784.20</b>	<b>\$3,019,250.06</b>	<b>TOTAL KWH</b>	<b>42,624,211</b>	<b>7,887,648</b>	<b>50,511,859</b>
<b>TOTAL KWH</b>	<b>16,387,379</b>	<b>156,159</b>	<b>2,041,313</b>	<b>2,546,240</b>	<b>26,573,639</b>	<b>16,543,538</b>	<b>31,161,192</b>								
						Res and Comm KWH	<b>47,704,730</b>								

## 2015-2018 EXPENSE DETAIL

	PROGRAM ADMIN & BILLING SETUP				MARKETING				TOTAL EXP	Original Budget	Variance
	Program Mgmt	Call Center	I/T Billing	TOTAL ADMIN	Cust Outreach	Prod/Collateral	Website	TOTAL MKTG			
<b>2015</b>	<b>\$14,403.35</b>			<b>\$14,403.35</b>		<b>\$7,279.47</b>		<b>\$7,279.47</b>	<b>\$21,682.82</b>	<b>\$48,000.00</b>	<b>\$26,317.18</b>
<b>2016</b>	<b>\$140,859.08</b>	<b>\$26,043.62</b>	<b>\$848,972.16</b>	<b>\$1,015,874.86</b>	<b>\$103,152.92</b>	<b>\$0.00</b>	<b>\$138,399.50</b>	<b>\$241,552.42</b>	<b>\$1,257,427.28</b>	<b>\$1,531,000.00</b>	<b>\$273,572.72</b>
<b>2017</b>	<b>\$70,743.10</b>	<b>\$13,581.08</b>	<b>\$4,520.10</b>	<b>\$88,844.28</b>	<b>\$47,823.26</b>	<b>\$27,652.13</b>	<b>\$126,504.25</b>	<b>\$201,979.64</b>	<b>\$290,823.92</b>	<b>\$601,000.00</b>	<b>\$310,176.08</b>
Jan-18	\$5,606.50			\$5,606.50			\$10,276.75	\$10,276.75	\$15,883.25	\$51,000.00	\$35,116.75
Feb-18	\$5,211.00			\$5,211.00	\$75.00			\$75.00	\$5,286.00	\$51,000.00	\$45,714.00
Mar-18	\$4,399.50			\$4,399.50		\$63.30	\$12,492.25	\$12,555.55	\$16,955.05	\$51,000.00	\$34,044.95
Apr-18	\$5,935.00	\$0.00		\$5,935.00	\$1,195.62	\$9,204.25	\$5,114.00	\$15,513.87	\$21,448.87	\$51,000.00	\$29,551.13
May-18	\$2,860.00			\$2,860.00	\$1,325.09	\$15.83	\$7,092.25	\$8,433.17	\$11,293.17	\$51,000.00	\$39,706.83
Jun-18	\$6,240.74	\$0.00		\$6,240.74	\$200.00	\$1,190.45	\$2,928.00	\$4,318.45	\$10,559.19	\$51,000.00	\$40,440.81
Jul-18	\$5,600.00	\$0.00		\$5,600.00	\$1,701.65	\$170.00	\$10,164.25	\$12,035.90	\$17,635.90	\$51,000.00	\$33,364.10
Aug-18	\$7,889.13	\$8,604.20		\$16,493.33	\$272.80	\$0.00	\$1,040.00	\$1,312.80	\$17,806.13	\$51,000.00	\$33,193.87
Sep-18	\$2,418.00	\$204.06		\$2,622.06	\$0.00	\$0.00	\$8,649.75	\$8,649.75	\$11,271.81	\$51,000.00	\$39,728.19
Oct-18	\$2,687.74	\$0.00		\$2,687.74	\$799.70	\$0.00	\$17,086.50	\$17,886.20	\$20,573.94	\$51,000.00	\$30,426.06
Nov-18	\$5,867.28	\$0.00		\$5,867.28	\$0.00	\$0.00	\$0.00	\$0.00	\$5,867.28	\$51,000.00	\$45,132.72
Dec-18	\$137.50	\$0.00		\$137.50	\$7,708.57	\$0.00	\$8,559.82	\$16,268.39	\$16,405.89	\$51,000.00	\$34,594.11
<b>2018</b>	<b>\$54,852.39</b>	<b>\$8,808.26</b>	<b>\$0.00</b>	<b>\$63,660.65</b>	<b>\$13,278.43</b>	<b>\$10,643.83</b>	<b>\$83,403.57</b>	<b>\$107,325.83</b>	<b>\$170,986.48</b>	<b>\$612,000.00</b>	<b>\$441,013.52</b>
<b>TOTAL EXPENSE</b>	<b>\$280,857.92</b>	<b>\$48,432.96</b>	<b>\$853,492.26</b>	<b>\$1,182,783.14</b>	<b>\$164,254.61</b>	<b>\$45,575.43</b>	<b>\$348,307.32</b>	<b>\$558,137.36</b>	<b>\$1,740,920.50</b>	<b>\$2,792,000.00</b>	<b>\$1,051,079.50</b>
										Less Interest, plus cancellation fees	<b>\$927,251.32</b>

INTEREST EXPENSE	
2015	\$40.20
2016	\$32,832.73
2017	\$58,533.86
2018	\$66,021.39
<b>Cancellation Fees</b>	
2017	\$16,050.00
2018	\$17,550.00

COST OF GENERATION			
	2017	2018	TOTAL
Jan	\$71,641.88	\$133,647.98	\$205,289.87
Feb	\$103,217.23	\$160,511.21	\$263,728.44
Mar	\$184,422.95	\$218,879.92	\$403,302.87
Apr	\$240,114.48	\$245,234.62	\$485,349.11
May	\$307,594.84	\$289,271.41	\$596,866.24
Jun	\$343,369.85	\$357,936.80	\$701,306.65
Jul	\$294,802.82	\$296,439.69	\$591,242.52
Aug	\$276,616.23	\$274,808.22	\$551,424.45
Sep	\$224,961.41	\$278,233.41	\$503,194.82
Oct	\$227,837.53	\$179,731.15	\$407,568.69
Nov	\$136,140.04	\$146,292.02	\$282,432.05
Dec	\$129,102.17	\$85,459.71	\$214,561.88
<b>TOTAL</b>	<b>\$2,539,821.44</b>	<b>\$2,666,446.15</b>	<b>\$5,206,267.59</b>

# 2019 Subscriber Solar Dashboard

BLOCKS INVOICED						REVENUES			ENERGY GENERATED						
	RESIDENTIAL		COMMERCIAL			TOTAL BLOCKS			RESIDENTIAL	COMMERCIAL	TOTAL \$		ON PEAK	OFF PEAK	TOTAL KWH
	1	3	23	6	6A	RESIDENTIAL	COMMERCIAL								
Jan-19	6,829	51	831	1,070	11,386	6,880	13,287	Jan-19	\$89,785.96	\$165,423.15	\$255,209.11	Jan-19	1,922,541	298,342	2,220,883
Feb-19	6,849	54	975	904	11,075	6,903	12,954	Feb-19	\$90,080.10	\$161,279.35	\$251,359.46	Feb-19	2,215,260	482,449	2,697,709
Mar-19	6,853	54	744	898	11,229	6,907	12,871	Mar-19	\$90,131.06	\$160,246.38	\$250,377.44	Mar-19	2,900,294	638,481	3,538,775
Apr-19	6,846	54	1,002	900	12,621	6,900	14,523	Apr-19	\$90,051.13	\$180,817.14	\$270,868.27	Apr-19	3,559,883	637,724	4,197,607
May-19	6,826	54	769	898	11,237	6,880	12,904	May-19	\$89,789.81	\$160,654.80	\$250,444.61	May-19	4,175,765	710,524	4,886,289
Jun-19	6,810	50	872	898	11,489	6,878	13,241	Jun-19	\$89,757.90	\$164,850.45	\$254,608.35	Jun-19	4,864,161	806,043	5,670,204
Jul-19	6,808	53	841	899	9,880	6,861	11,620	Jul-19	\$89,541.01	\$144,666.51	\$234,207.52	Jul-19	4,602,261	1,024,753	5,627,014
Aug-19	6,807	50	830	779	11,659	6,857	13,268	Aug-19	\$89,484.18	\$165,184.92	\$254,669.10	Aug-19	5,123,317	792,074	5,915,391
Sep-19	6,784	49	834	779	10,672	6,833	12,285	Sep-19	\$89,166.67	\$152,944.08	\$242,110.75	Sep-19	3,904,735	991,117	4,895,852
Oct-19	6,744	49	989	779	11,893	6,793	13,661	Oct-19	\$88,654.59	\$170,081.94	\$258,736.53	Oct-19	3,809,982	531,872	4,341,854
Nov-19	6,739	49	766	105	11,891	6,788	12,762	Nov-19	\$88,584.18	\$158,886.90	\$247,471.08	Nov-19	2,171,476	384,841	2,556,317
Dec-19	6,459	48	982	1,453	10,948	6,507	13,383	Dec-19	\$84,910.61	\$166,622.46	\$251,533.07	Dec-19	1,360,637	224,770	1,585,407
<b>TOTAL Blocks</b>	<b>81,354</b>	<b>615</b>	<b>10,436</b>	<b>10,362</b>	<b>135,979</b>	<b>81,988</b>	<b>156,760</b>								
<b>TOTAL KWH</b>	<b>16,270,824</b>	<b>123,079</b>	<b>2,087,218</b>	<b>2,072,493</b>	<b>27,195,826</b>	<b>16,397,505</b>	<b>31,351,937</b>	<b>TOTAL \$</b>	<b>\$1,069,937.20</b>	<b>\$1,951,658.08</b>	<b>\$3,021,595.28</b>	<b>TOTAL KWH</b>	<b>40,610,312</b>	<b>7,522,990</b>	<b>48,133,302</b>
						Res and Comm KWH	<b>47,749,442</b>								

## 2015-2018 EXPENSE DETAIL

	PROGRAM ADMIN & BILLING SETUP				MARKETING				TOTAL EXP	Original Budget	Variance
	Program Mgmt	Call Center	I/T Billing	TOTAL ADMIN	Cust Outreach	Prod/Collateral	Website	TOTAL MKTG			
<b>2015</b>	<b>\$14,403.35</b>			<b>\$14,403.35</b>		<b>\$7,279.47</b>		<b>\$7,279.47</b>	<b>\$21,682.82</b>	<b>\$48,000.00</b>	<b>\$26,317.18</b>
<b>2016</b>	<b>\$140,859.08</b>	<b>\$26,043.62</b>	<b>\$848,972.16</b>	<b>\$1,015,874.86</b>	<b>\$103,152.92</b>	<b>\$0.00</b>	<b>\$138,399.50</b>	<b>\$241,552.42</b>	<b>\$1,257,427.28</b>	<b>\$1,531,000.00</b>	<b>\$273,572.72</b>
<b>2017</b>	<b>\$70,743.10</b>	<b>\$13,581.08</b>	<b>\$4,520.10</b>	<b>\$88,844.28</b>	<b>\$47,823.26</b>	<b>\$27,652.13</b>	<b>\$126,504.25</b>	<b>\$201,979.64</b>	<b>\$290,823.92</b>	<b>\$601,000.00</b>	<b>\$310,176.08</b>
<b>2018</b>	<b>\$54,852.39</b>	<b>\$8,808.26</b>	<b>\$0.00</b>	<b>\$63,660.65</b>	<b>\$13,278.43</b>	<b>\$10,643.83</b>	<b>\$83,403.57</b>	<b>\$107,325.83</b>	<b>\$170,986.48</b>	<b>\$612,000.00</b>	<b>\$441,013.52</b>
Jan-19	\$1,930.00	\$0.00	\$0.00	\$1,930.00	\$0.00	\$0.00	\$2,040.00	\$2,040.00	\$3,970.00	\$16,580.00	\$12,610.00
Feb-19	\$3,985.12	\$0.00	\$0.00	\$3,985.12	\$0.00	\$0.00	\$0.00	\$0.00	\$3,985.12	\$16,580.00	\$12,594.88
Mar-19	\$3,799.53	\$0.00	\$0.00	\$3,799.53	\$9,477.06	\$0.00	\$0.00	\$9,477.06	\$13,276.59	\$16,580.00	\$3,303.41
Apr-19	\$2,076.00	\$3,126.63	\$0.00	\$5,202.63	\$523.04	\$0.00	\$0.00	\$523.04	\$5,725.67	\$16,580.00	\$10,854.33
May-19	\$6,061.98	\$867.86	\$0.00	\$6,929.84	\$0.00	\$0.00	\$5,120.00	\$5,120.00	\$12,049.84	\$16,580.00	\$4,530.16
Jun-19	\$3,191.00	\$24.03	\$0.00	\$3,215.03	\$10,056.94	\$0.00	\$27,522.68	\$37,579.62	\$40,794.65	\$16,580.00	-\$24,214.65
Jul-19	\$5,423.72	\$0.00	\$0.00	\$5,423.72	\$0.00	\$0.00	\$1,040.00	\$1,040.00	\$6,463.72	\$16,580.00	\$10,116.28
Aug-19	\$3,498.19	\$0.00	\$0.00	\$3,498.19	\$0.00	\$0.00	\$0.00	\$0.00	\$3,498.19	\$16,580.00	\$13,081.81
Sep-19	\$4,018.21	\$0.00	\$0.00	\$4,018.21	\$0.00	\$0.00	\$2,080.00	\$2,080.00	\$6,098.21	\$16,580.00	\$10,481.79
Oct-19	\$1,464.00	\$0.00	\$0.00	\$1,464.00	\$0.00	\$0.00	\$1,040.00	\$1,040.00	\$2,504.00	\$16,580.00	\$14,076.00
Nov-19	\$10,036.00	\$0.00	\$0.00	\$10,036.00	\$0.00	\$0.00	\$1,040.00	\$1,040.00	\$11,076.00	\$16,580.00	\$5,504.00
Dec-19	\$4,542.46	\$3,731.52	\$7,880.00	\$16,153.98	\$0.00	\$0.00	\$1,040.00	\$1,040.00	\$17,193.98	\$16,580.00	-\$613.98
<b>2019</b>	<b>\$50,026.21</b>	<b>\$7,750.04</b>	<b>\$7,880.00</b>	<b>\$65,656.25</b>	<b>\$20,057.04</b>	<b>\$0.00</b>	<b>\$40,922.68</b>	<b>\$60,979.72</b>	<b>\$126,635.97</b>	<b>\$198,960.00</b>	<b>\$72,324.03</b>
<b>TOTAL EXPENSE</b>	<b>\$280,857.92</b>	<b>\$48,432.96</b>	<b>\$853,492.26</b>	<b>\$1,182,783.14</b>	<b>\$164,254.61</b>	<b>\$45,575.43</b>	<b>\$348,307.32</b>	<b>\$558,137.36</b>	<b>\$1,867,556.47</b>	<b>\$2,990,960.00</b>	<b>\$1,123,403.53</b>
										Less Interest, plus cancellation fees	<b>\$921,694.09</b>

INTEREST EXPENSE	
2015	\$40.20
2016	\$32,832.73
2017	\$58,533.86
2018	\$66,021.39
2019	\$72,631.26
Cancellation Fees	
2017	\$16,050.00
2018	\$17,550.00
2019	\$12,300.00

COST OF GENERATION				
	2017	2018	2019	TOTAL
Jan	\$71,641.88	\$133,647.98	\$117,227.62	\$322,517.49
Feb	\$103,217.23	\$160,511.21	\$142,404.04	\$406,132.48
Mar	\$184,422.95	\$218,879.92	\$186,812.32	\$590,115.19
Apr	\$240,114.48	\$245,234.62	\$221,598.65	\$706,947.76
May	\$307,594.84	\$289,271.41	\$257,961.06	\$854,827.30
Jun	\$343,369.85	\$357,936.80	\$299,351.77	\$1,000,658.42
Jul	\$294,802.82	\$296,439.69	\$297,071.34	\$888,313.86
Aug	\$276,616.23	\$274,808.22	\$312,297.64	\$863,722.10
Sep	\$224,961.41	\$278,233.41	\$258,465.99	\$761,660.81
Oct	\$227,837.53	\$179,731.15	\$229,214.89	\$636,783.58
Nov	\$136,140.04	\$146,292.02	\$134,938.55	\$417,370.60
Dec	\$129,102.17	\$85,459.71	\$83,674.49	\$298,236.37
<b>TOTAL</b>	<b>\$2,539,821.44</b>	<b>\$2,666,446.15</b>	<b>\$2,541,018.35</b>	<b>\$7,747,285.95</b>

# 2020 Subscriber Solar Dashboard

BLOCKS INVOICED						REVENUES			ENERGY GENERATED						
	RESIDENTIAL		COMMERCIAL			TOTAL KWH		RESIDENTIAL	COMMERCIAL	TOTAL \$		ON PEAK	OFF PEAK	TOTAL KWH	
	1	3	23	6	6A	RESIDENTIAL	COMMERCIAL								
Jan-20	1,330,439	9,200	191,480	156,400	2,208,400	1,339,639	2,556,280	\$87,411.44	\$159,128.43	\$246,539.87	Jan-20	1,893,014	338,804	2,231,818	
Feb-20	1,364,960	10,400	213,400	162,600	2,408,200	1,375,360	2,784,200	\$89,742.24	\$173,316.45	\$263,058.69	Feb-20	2,992,697	321,455	3,314,152	
Mar-20	1,337,800	10,800	201,680	164,800	2,308,800	1,348,600	2,675,280	\$87,996.15	\$166,536.18	\$254,532.33	Mar-20	3,351,491	641,157	3,992,648	
Apr-20	1,329,800	10,800	185,200	171,800	2,213,000	1,340,600	2,570,000	\$87,474.15	\$159,982.50	\$247,456.65	Apr-20	4,332,120	669,523	5,001,643	
May-20	1,351,400	10,800	192,600	171,200	2,185,000	1,362,200	2,548,800	\$88,883.55	\$158,662.80	\$247,546.35	May-20	4,577,091	1,051,152	5,628,243	
Jun-20	1,316,200	11,800	185,600	75,400	2,156,200	1,328,000	2,417,200	\$86,652.00	\$150,470.70	\$237,122.70	Jun-20	4,976,680	663,778	5,640,458	
Jul-20	1,373,751	11,728	212,041	256,000	2,364,400	1,385,479	2,832,441	\$90,402.50	\$176,319.45	\$266,721.96	Jul-20	4,933,824	1,051,546	5,985,370	
Aug-20	1,461,242	12,356	190,785	50,600	2,213,600	1,473,598	2,454,985	\$96,152.27	\$152,822.82	\$248,975.09	Aug-20	4,882,579	911,902	5,794,481	
Sep-20	1,473,664	13,031	215,996	274,000	2,562,800	1,486,695	3,052,796	\$97,006.85	\$190,036.55	\$287,043.40	Sep-20	3,982,003	797,233	4,779,236	
Oct-20	1,391,519	12,765	185,507	58,400	2,297,200	1,404,284	2,541,107	\$91,629.53	\$158,183.91	\$249,813.44	Oct-20	2,787,329	339,886	3,127,215	
Nov-20	1,412,616	13,820	165,156	287,800	2,275,600	1,426,436	2,728,556	\$93,074.95	\$169,852.61	\$262,927.56	Nov-20	2,230,794	488,863	2,719,657	
Dec-20	1,432,215	16,015	180,321	62,600	2,283,600	1,448,230	2,526,521	\$94,497.01	\$157,275.93	\$251,772.94	Dec-20	1,480,259	297,764	1,778,022	
<b>TOTAL KWH</b>	<b>16,575,606</b>	<b>143,515</b>	<b>2,319,766</b>	<b>1,891,600</b>	<b>27,476,800</b>	<b>16,719,121</b>	<b>31,688,166</b>	<b>TOTAL \$</b>	<b>\$1,090,922.65</b>	<b>\$1,972,588.33</b>	<b>\$3,063,510.98</b>	<b>TOTAL KWH</b>	<b>42,419,882</b>	<b>7,573,062</b>	<b>49,992,944</b>
						Res and Comm KWH	<b>48,407,287</b>								

## 2015-2018 EXPENSE DETAIL

	PROGRAM ADMIN & BILLING SETUP				MARKETING				TOTAL EXP	Original Budget	Variance
	Program Mgmt	Call Center	I/T Billing	TOTAL ADMIN	Cust Outreach	Prod/Collateral	Website	TOTAL MKTG			
2015	\$14,403.35			\$14,403.35	\$7,279.47			\$7,279.47	\$21,682.82	\$48,000.00	\$26,317.18
2016	\$140,859.08	\$26,043.62	\$848,972.16	\$1,015,874.86	\$103,152.92	\$0.00	\$138,399.50	\$241,552.42	\$1,257,427.28	\$1,531,000.00	\$273,572.72
2017	\$70,743.10	\$13,581.08	\$4,520.10	\$88,844.28	\$47,823.26	\$27,652.13	\$126,504.25	\$201,979.64	\$290,823.92	\$601,000.00	\$310,176.08
2018	\$54,852.39	\$8,808.26	\$0.00	\$63,660.65	\$13,278.43	\$10,643.83	\$83,403.57	\$107,325.83	\$170,986.48	\$612,000.00	\$441,013.52
2019	\$50,026.21	\$7,750.04	\$7,880.00	\$65,656.25	\$20,057.04	\$0.00	\$40,922.68	\$60,979.72	\$126,635.97	\$198,960.00	\$72,324.03
Jan-20	\$4,606.24	\$0.00	\$31,149.68	\$35,755.92	\$0.00	\$0.00	\$1,040.00	\$1,040.00	\$36,795.92	\$51,600.00	\$14,804.08
Feb-20	\$6,914.72	\$0.00	\$26,617.76	\$33,532.48	\$0.00	\$0.00	\$0.00	\$0.00	\$33,532.48	\$51,600.00	\$18,067.52
Mar-20	\$4,282.12	\$0.00	\$62,064.00	\$66,346.12	\$0.00	\$0.00	\$0.00	\$0.00	\$66,346.12	\$52,400.00	-\$13,946.12
Apr-20	\$5,582.21	\$608.66	\$35,039.84	\$41,230.71	\$0.00	\$0.00	\$0.00	\$0.00	\$41,230.71	\$51,600.00	\$10,369.29
May-20	\$5,719.88	\$0.00	\$12,520.96	\$18,240.84	\$2,050.00	\$0.00	\$0.00	\$2,050.00	\$20,290.84	\$51,600.00	\$31,309.16
Jun-20	\$6,685.66	\$0.00	\$29,811.40	\$36,497.06	\$0.00	\$0.00	\$0.00	\$0.00	\$36,497.06	\$293,600.00	\$257,102.94
Jul-20	\$5,148.00	\$1,264.14	\$374.56	\$6,786.70	\$4,398.75	\$0.00	\$0.00	\$4,398.75	\$11,185.45	\$51,600.00	\$40,414.55
Aug-20	\$5,948.88	\$0.00	-\$1,500.00	\$4,448.88	\$16,844.00	\$12,438.00	\$0.00	\$29,282.00	\$33,730.88	\$51,600.00	\$17,869.12
Sep-20	\$3,090.00	\$0.00	\$0.00	\$3,090.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,090.00	\$51,600.00	\$48,510.00
Oct-20	\$5,253.00	\$1,439.72	\$0.00	\$6,692.72	\$0.00	\$0.00	\$0.00	\$0.00	\$6,692.72	\$51,600.00	\$44,907.28
Nov-20	\$4,326.00	\$0.00	\$0.00	\$4,326.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,326.00	\$51,600.00	\$47,274.00
Dec-20	\$3,502.00	\$234.10	\$0.00	\$3,736.10	\$0.00	\$0.00	\$0.00	\$0.00	\$3,736.10	\$51,600.00	\$47,863.90
<b>2020</b>	<b>\$61,058.71</b>	<b>\$3,546.62</b>	<b>\$196,078.20</b>	<b>\$260,683.53</b>	<b>\$23,292.75</b>	<b>\$12,438.00</b>	<b>\$1,040.00</b>	<b>\$36,770.75</b>	<b>\$297,454.28</b>	<b>\$862,000.00</b>	<b>\$564,545.72</b>
<b>TOTAL EXPENSE</b>	<b>\$391,942.84</b>	<b>\$59,729.62</b>	<b>\$1,057,450.46</b>	<b>\$1,509,122.92</b>	<b>\$207,604.40</b>	<b>\$58,013.43</b>	<b>\$390,270.00</b>	<b>\$655,887.83</b>	<b>\$2,165,010.75</b>	<b>\$3,852,960.00</b>	<b>\$1,687,949.25</b>
									Less Interest, plus cancellation fees		<b>\$1,430,494.12</b>

INTEREST EXPENSE	
2015	\$40.20
2016	\$32,832.73
2017	\$58,533.86
2018	\$66,021.39
2019	\$72,631.26
2020	\$75,195.69
<b>Cancellation Fees</b>	
2017	\$16,050.00
2018	\$17,550.00
2019	\$12,300.00
2020	\$1,900.00

COST OF GENERATION					
	2017	2018	2019	2020	TOTAL
Jan	\$71,641.88	\$133,647.98	\$117,227.62	\$117,804.99	\$440,322.48
Feb	\$103,217.23	\$160,511.21	\$142,404.04	\$174,952.23	\$581,084.71
Mar	\$184,422.95	\$218,879.92	\$186,812.32	\$210,776.79	\$800,891.98
Apr	\$240,114.48	\$245,234.62	\$221,598.65	\$264,051.70	\$970,999.46
May	\$307,594.84	\$289,271.41	\$257,961.06	\$297,136.25	\$1,151,963.55
Jun	\$343,369.85	\$357,936.80	\$299,351.77	\$297,781.21	\$1,298,439.63
Jul	\$294,802.82	\$296,439.69	\$297,071.34	\$315,992.53	\$1,204,306.39
Aug	\$276,616.23	\$274,808.22	\$312,297.64	\$305,916.79	\$1,169,638.89
Sep	\$224,961.41	\$278,233.41	\$258,465.99	\$252,311.87	\$1,013,972.68
Oct	\$227,837.53	\$179,731.15	\$229,214.89	\$165,085.15	\$801,868.73
Nov	\$136,140.04	\$146,292.02	\$134,938.55	\$143,566.10	\$560,936.70
Dec	\$129,102.17	\$85,459.71	\$83,674.49	\$93,847.77	\$392,084.14
<b>TOTAL</b>	<b>\$2,539,821.44</b>	<b>\$2,666,446.15</b>	<b>\$2,541,018.35</b>	<b>\$2,639,223.38</b>	<b>\$10,386,509.33</b>



# Subscriber Solar Credit - Excess Energy Valuation

[Return to Summary](#)

Onpeak	Hrs
Hrs Per Day (6am to 10pm)	16
Days Per Week	6
<b>Total</b>	<b>96</b>
Offpeak (10pm to 6am)	8
Days	6
<b>Total</b>	<b>48</b>
Sunday	24
<b>Total</b>	<b>72</b>
Total Hours	168
Reconcile 7 * 24	168

Uses volumetric winter and summer energy prices for on-peak and off-peak hours for non-levelized tracking solar facilities

2020 Winter (Oct-May)	Percent	Sch. 37	Calc	Allocation (8 mo)	cents per kWh
Onpeak Rate	0.57	1.173	0.67	0.66666667	0.45
Offpeak Rate	0.43	1.086	0.47	0.66666667	0.31
2020 Summer (Jun-Sep)	Percent	Sch. 37	Calc	Allocation (4 mo)	cents per kWh
Onpeak Rate	0.57	1.827	1.04	0.33333333	0.35
Offpeak Rate	0.43	0.860	0.37	0.33333333	0.12

**Total Donated kWh value, 2020** 2,442,134

**Total Avoided Cost (per kWh)** \$0.0123

**Annualized Billing Period (12 months)** \$ 29,987.38

Customer Class	Donation
Commercial	1,478,537
Industrial	625,959
Residential	337,638
<b>Grand Total</b>	<b>2,442,134</b>

Confidential  
Exhibit B

**THIS EXHIBIT IS CONFIDENTIAL IN ITS  
ENTIRETY AND IS PROVIDED UNDER  
SEPARATE COVER**

# Exhibit C



Account Holder	SubAccount	Subaccount ID	Retirement Types	Reason	Additional Details	WREGIS GU ID	Generator Plant-Unit Name	Fuel Type	Vintage Month	Vintage Year	Certificate Serial Numbers	Quantity	Action Date
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	12	2018	5263-UT-322607-1620 to 2771	1,152	2/17/2021 2:34:27 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	1	2019	5263-UT-326696-1 to 2221	2,221	2/17/2021 2:34:27 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	2	2019	5263-UT-331778-1 to 2698	2,698	2/17/2021 2:34:27 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	3	2019	5263-UT-334285-1 to 3538	3,538	2/17/2021 2:34:27 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	4	2019	5263-UT-338084-1 to 3046	3,046	2/17/2021 2:34:27 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	5	2019	5263-UT-342131-1 to 4886	4,886	2/17/2021 2:34:27 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	6	2019	5263-UT-346303-1 to 5670	5,670	2/17/2021 2:34:27 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	7	2019	5263-UT-350560-1 to 5627	5,627	2/17/2021 2:34:27 PM

PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	8	2019	5263-UT-354945-1 to 5916	5,916	2/17/2021 2:34:27 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	9	2019	5263-UT-359406-1 to 4896	4,896	2/17/2021 2:34:27 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	10	2019	5263-UT-363979-1 to 4341	4,341	2/17/2021 2:34:27 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	11	2019	5263-UT-372685-1 to 2557	2,557	2/17/2021 2:34:27 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2019	W5263	Pavant Solar III - Pavant Solar III	Solar	12	2019	5263-UT-374797-1 to 1585	1,585	2/17/2021 2:34:27 PM
												48,133	

# Exhibit D

Subscriber Solar Liability Account  
Cumulative Balance

	Beginning Balance	Additions	(Spend)	Amortization	Interest	Ending Balance
Dec-15	-		21,682.82	-	40.20	21,723.02
	<b>FY2015</b>		<b>21,682.82</b>	<b>-</b>	<b>40.20</b>	
Jan-16	21,723.02	21,153.30		-	119.78	42,996.10
Feb-16	42,996.10	166,577.15		-	468.31	210,041.56
Mar-16	210,041.56	142,643.62		-	1,043.39	353,728.57
Apr-16	353,728.57	121,126.83		-	1,536.33	476,391.73
May-16	476,391.73	163,251.74		-	2,069.32	641,712.78
Jun-16	641,712.78	132,269.74		-	2,624.94	776,607.46
Jul-16	776,607.46	124,252.26		-	3,110.30	903,970.02
Aug-16	903,970.02	206,529.25		-	3,735.16	1,114,234.43
Sep-16	1,114,234.43	51,474.59		-	4,227.40	1,169,936.42
Oct-16	1,169,936.42	54,031.44		-	4,438.70	1,228,406.56
Nov-16	1,228,406.56	52,248.05		-	4,652.22	1,285,306.83
Dec-16	1,285,306.83	21,869.31		-	4,806.90	1,311,983.03
	<b>FY2016</b>	<b>1,257,427.28</b>	<b>-</b>	<b>32,832.73</b>		
Jan-17	1,311,983.03	14,777.70	(8,328.00)		4,581.02	1,323,013.75
Feb-17	1,323,013.75	8,683.49	(8,328.00)		4,619.52	1,327,988.76
Mar-17	1,327,988.76	16,782.07	(8,328.00)		4,636.89	1,341,079.72
Apr-17	1,341,079.72	5,719.53	(8,349.36)		4,678.01	1,343,127.90
May-17	1,343,127.90	24,817.89	(8,503.50)		4,718.24	1,364,160.53
Jun-17	1,364,160.53	6,216.56	(8,542.00)		4,759.13	1,366,594.22
Jul-17	1,366,594.22	63,948.99	(8,941.10)		4,867.73	1,426,469.84
Aug-17	1,426,469.84	18,751.13	(9,058.40)		4,997.68	1,441,160.25
Sep-17	1,441,160.25	25,913.59	(9,221.00)		5,061.19	1,462,914.03
Oct-17	1,462,914.03	19,091.77	(9,341.15)		5,125.03	1,477,789.68
Nov-17	1,477,789.68	21,487.14	(9,476.72)		5,180.92	1,494,981.02
Dec-17	1,494,981.02	64,634.06	(13,924.81)		5,308.51	1,550,998.78
	<b>FY2017</b>	<b>290,823.92</b>	<b>(110,342.04)</b>	<b>58,533.87</b>		
Jan-18	1,550,998.78	15,883.25	(9,975.10)		5,425.89	1,562,332.81
Feb-18	1,562,332.81	5,286.00	(9,994.35)		5,446.93	1,563,071.39
Mar-18	1,563,071.39	16,955.05	(10,102.57)		5,469.69	1,575,393.56
Apr-18	1,575,393.56	21,448.87	(10,156.79)		5,388.71	1,592,074.35
May-18	1,592,074.35	11,293.17	(10,228.71)		5,428.13	1,598,566.94
Jun-18	1,598,566.94	10,559.19	(10,311.61)		5,448.87	1,604,263.39
Jul-18	1,604,263.39	17,635.90	(10,424.77)		5,480.15	1,616,954.68
Aug-18	1,616,954.68	17,806.13	(10,523.38)		5,523.53	1,629,760.96
Sep-18	1,629,760.96	11,271.81	(10,596.04)		5,555.92	1,635,992.64
Oct-18	1,635,992.64	20,573.94	(10,729.07)		5,592.79	1,651,430.30
Nov-18	1,651,430.30	5,867.28	(10,767.12)		5,620.27	1,652,150.73
Dec-18	1,652,150.73	16,405.89	(10,873.86)		5,640.51	1,663,323.26
	<b>FY2018</b>	<b>170,986.48</b>	<b>(124,683.38)</b>	<b>66,021.39</b>		
Jan-19	1,663,323.26	3,970.00	(10,899.77)		5,657.35	1,662,050.84
Feb-19	1,662,050.84	4,835.12	(10,931.43)		5,654.43	1,661,608.97
Mar-19	1,661,608.97	13,576.59	(11,020.59)		5,667.67	1,669,832.64
Apr-19	1,669,832.64	4,575.67	(11,050.74)		6,069.18	1,669,426.76
May-19	1,669,426.76	12,049.84	(11,376.15)		6,080.72	1,676,181.17
Jun-19	1,676,181.17	40,794.65	(11,652.52)		6,157.16	1,711,480.45
Jul-19	1,711,480.45	6,463.72	(11,696.45)		6,223.11	1,712,470.83
Aug-19	1,712,470.83	3,498.19	(11,720.30)		6,221.28	1,710,470.00
Sep-19	1,710,470.00	6,098.21	(11,762.01)		6,218.65	1,711,024.85
Oct-19	1,711,024.85	2,504.00	(11,779.19)		6,214.09	1,707,963.75
Nov-19	1,707,963.75	11,076.00	(11,855.44)		6,218.42	1,713,402.73
Dec-19	1,713,402.73	17,193.98	(11,946.14)		6,249.20	1,724,899.77
	<b>FY2019</b>	<b>126,635.97</b>	<b>(137,690.73)</b>	<b>72,631.27</b>		
Jan-20	1,724,899.77	36,795.92	(11,974.19)		6,326.71	1,756,048.20
Feb-20	1,756,048.20	33,532.48	(12,464.28)		6,433.30	1,783,549.70
Mar-20	1,783,549.70	66,346.12	(12,927.10)		6,592.36	1,843,561.08
Apr-20	1,843,561.08	41,230.71	(12,745.48)		6,006.90	1,878,053.21
May-20	1,878,053.21	20,290.84	(12,882.96)		6,084.35	1,891,545.44
Jun-20	1,891,545.44	36,497.06	(13,131.13)		6,153.77	1,921,065.14
Jul-20	1,921,065.14	11,185.45	(13,207.47)		6,208.18	1,925,251.30
Aug-20	1,925,251.30	33,730.88	(13,438.49)		6,257.79	1,951,801.47
Sep-20	1,951,801.47	3,090.00	(13,459.73)		6,294.06	1,947,725.80
Oct-20	1,947,725.80	6,692.72	(13,505.91)		6,286.63	1,947,199.24
Nov-20	1,947,199.24	4,326.00	(13,535.87)		6,281.05	1,944,270.43
Dec-20	1,944,270.43	3,736.10	(13,561.83)		6,270.59	1,940,715.28
	<b>FY2020</b>	<b>297,454.28</b>	<b>(156,834.45)</b>	<b>75,195.69</b>		



UT - Subscriber Solar Program  
Amortization Calculation

			<u>Periods</u>			<u>Current Interest</u>	<u>Principal</u>		
			240			3.88%	1,311,983.05		
<u>Year</u>	<u>Month</u>	<u>Pd</u>	<u>Amortization</u>	<u>Additions</u>	<u>Interest</u>	<u>Principal Balance</u>	<u>Months Remaining</u>		
							1,311,983.05		
2017	Jan	1	(8,328.00)	14,777.70	4,581.01	1,323,013.76	239		
	Feb	2	(8,328.00)	8,683.49	4,619.52	1,327,988.77	238		
	Mar	3	(8,328.00)	16,782.07	4,636.89	1,341,079.74	237		
	Apr	4	(8,349.36)	5,719.53	4,678.01	1,343,127.92	236		
	May	5	(8,503.50)	24,817.89	4,718.24	1,364,160.55	235		
	Jun	6	(8,542.00)	6,216.56	4,759.13	1,366,594.24	234		
	Jul	7	(8,941.10)	63,948.99	4,867.73	1,426,469.87	233		
	Aug	8	(9,058.40)	18,751.13	4,997.68	1,441,160.27	232		
	Sep	9	(9,221.00)	25,913.59	5,061.19	1,462,914.05	231		
	Oct	10	(9,341.15)	19,091.77	5,125.03	1,477,789.70	230		
	Nov	11	(9,476.72)	21,487.14	5,180.92	1,494,981.03	229		
	Dec	12	(13,924.81)	64,634.06	5,308.51	1,550,998.79	228		
2018	Jan	13	(9,975.10)	15,883.25	5,425.89	1,562,332.82	227		
	Feb	14	(9,994.35)	5,286.00	5,446.93	1,563,071.40	226		
	Mar	15	(10,102.57)	16,955.05	5,469.69	1,575,393.56	225		
	Apr	16	(10,156.79)	21,448.87	5,388.71	1,592,074.36	224		
	May	17	(10,228.71)	11,293.17	5,428.13	1,598,566.95	223		
	Jun	18	(10,311.61)	10,559.19	5,448.87	1,604,263.40	222		
	Jul	19	(10,424.77)	17,635.90	5,480.15	1,616,954.69	221		
	Aug	20	(10,523.38)	17,806.13	5,523.53	1,629,760.96	220		
	Sep	21	(10,596.04)	11,271.81	5,555.92	1,635,992.65	219		
	Oct	22	(10,729.07)	20,573.94	5,592.79	1,651,430.30	218		
	Nov	23	(10,767.12)	5,867.28	5,620.27	1,652,150.73	217		
	Dec	24	(10,873.86)	16,405.89	5,640.51	1,663,323.27	216		
2019	Jan	25	(10,899.77)	3,970.00	5,657.35	1,662,050.85	215		
	Feb	26	(10,931.43)	4,835.12	5,654.43	1,661,608.98	214		
	Mar	27	(11,020.59)	13,576.59	5,667.67	1,669,832.65	213		
	Apr	28	(11,050.74)	4,575.67	6,069.18	1,669,426.77	212		
	May	29	(11,376.15)	12,049.84	6,080.72	1,676,181.17	211		
	Jun	30	(11,652.52)	40,794.65	6,157.16	1,711,480.46	210		
	Jul	31	(11,696.45)	6,463.72	6,223.11	1,712,470.84	209		
	Aug	32	(11,720.30)	3,498.19	6,221.28	1,710,470.01	208		
	Sep	33	(11,762.01)	6,098.21	6,218.65	1,711,024.86	207		
	Oct	34	(11,779.19)	2,504.00	6,214.09	1,707,963.76	206		
	Nov	35	(11,855.44)	11,076.00	6,218.42	1,713,402.73	205		
	Dec	36	(11,946.14)	17,193.98	6,249.20	1,724,899.77	204		
2020	Jan	37	(11,974.19)	36,795.92	6,326.71	1,756,048.21	203		
	Feb	38	(12,464.28)	33,532.48	6,433.30	1,783,549.71	202		
	Mar	39	(12,927.10)	66,346.12	6,592.36	1,843,561.09	201		
	Apr	40	(12,745.48)	41,230.71	6,006.90	1,878,053.22	200		
	May	41	(12,882.96)	20,290.84	6,084.35	1,891,545.45	199		
	Jun	42	(13,131.13)	36,497.06	6,153.77	1,921,065.15	198		
	Jul	43	(13,207.47)	11,185.45	6,208.18	1,925,251.30	197		
	Aug	44	(13,438.49)	33,730.88	6,257.79	1,951,801.48	196		
	Sep	45	(13,459.73)	3,090.00	6,294.06	1,947,725.80	195		
	Oct	46	(13,505.91)	6,692.72	6,286.63	1,947,199.25	194		
	Nov	47	(13,535.87)	4,326.00	6,281.05	1,944,270.43	193		
	Dec	48	(13,561.83)	3,736.10	6,270.59	1,940,715.29	192		
2021	Jan	49	(13,561.83)		6,253.05	1,933,406.51	191		
	Feb	50	(13,561.83)		6,229.42	1,926,074.10	190		
	Mar	51	(13,561.83)		6,205.71	1,918,717.98	189		
	Apr	52	(13,561.83)		6,181.93	1,911,338.07	188		
	May	53	(13,561.83)		6,158.07	1,903,934.30	187		
	Jun	54	(13,561.83)		6,134.13	1,896,506.60	186		
	Jul	55	(13,561.83)		6,110.11	1,889,054.88	185		
	Aug	56	(13,561.83)		6,086.02	1,881,579.06	184		
	Sep	57	(13,561.83)		6,061.85	1,874,079.07	183		
	Oct	58	(13,561.83)		6,037.60	1,866,554.84	182		
	Nov	59	(13,561.83)		6,013.27	1,859,006.27	181		
	Dec	60	(13,561.83)		5,988.86	1,851,433.30	180		
2036	Jan	229	(13,561.83)		494.21	146,562.74	11		
	Feb	230	(13,561.83)		451.96	133,452.87	10		
	Mar	231	(13,561.83)		409.57	120,300.61	9		
	Apr	232	(13,561.83)		367.05	107,105.82	8		
	May	233	(13,561.83)		324.38	93,868.37	7		
	Jun	234	(13,561.83)		281.58	80,588.12	6		
	Jul	235	(13,561.83)		238.64	67,264.93	5		
	Aug	236	(13,561.83)		195.56	53,898.66	4		
	Sep	237	(13,561.83)		152.35	40,489.17	3		
	Oct	238	(13,561.83)		108.99	27,036.32	2		
	Nov	239	(13,561.83)		65.49	13,539.98	1		
	Dec	240	(13,561.83)		21.85	0.00	0		
			(3,133,422.89)			935,539.20			

**CONFIDENTIAL INFORMATION CERTIFICATE**

**IN DOCKET NO. 21-035-22**

I have reviewed the Public Service Commission of Utah Rule R746-1-603 and/or the Protective Order entered by the Public Service Commission of Utah in Docket No. 21-035-22 with respect to the review and use of confidential information and agree to comply with the terms and conditions of the rule and/or Protective Order.

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Signature

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Name (Type or Print)

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Employer or Firm

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Business Address

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Party Represented

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Date Signed

**CERTIFICATE OF SERVICE**

Docket No. 21-035-22

I hereby certify that on March 25, 2021, a true and correct copy of the foregoing was served by electronic mail to the following:

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