

Rocky Mountain Power
Docket No. 21-035-42
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Robert M. Meredith

August 2021

1 **Q. Please state your name, business address and present position with PacifiCorp,**
2 **dba Rocky Mountain Power (“the Company”).**

3 A. My name is Robert M. Meredith. My business address is 825 NE Multnomah Street,
4 Suite 2000, Portland, Oregon 97232. My present position is Director, Pricing and Cost
5 of Service.

6 **Qualifications**

7 **Q. Briefly describe your educational and professional background.**

8 A. I have a Bachelor of Science degree in Business Administration and a minor in
9 Economics from Oregon State University. In addition to my formal education, I have
10 attended various industry-related seminars. I have worked for the Company for 17 years
11 in various roles of increasing responsibility in the Customer Service, Regulation, and
12 Integrated Resource Planning departments. I have over 11 years of experience
13 preparing cost of service and pricing related analyses for all of the six states that
14 PacifiCorp serves. In March 2016, I became Manager, Pricing and Cost of Service. In
15 June 2019, I was promoted to my current position.

16 **Q. Have you testified in previous regulatory proceedings?**

17 A. Yes. I have previously filed testimony on behalf of the Company in regulatory
18 proceedings in Utah, Wyoming, Idaho, Oregon, Washington and California.

19 **Purpose and Summary of Testimony**

20 **Q. What is the purpose of your testimony?**

21 A. The purpose of my testimony is to present and support the proposed rate spread and
22 rates for the Company’s Major Plant Addition filing (“2021 MPA”) to recover the costs
23 associated with the TB Flats and Pryor Mountain wind projects as described in

24 Mr. Steven R. McDougal's testimony.

25 **Q. Please summarize the rate impact for the proposed change for the 2021 MPA.**

26 A. The change for the 2021 MPA is a decrease of \$4.2 million, or 0.2 percent.
27 Exhibit RMP____(RMM-1), page 1, shows the impact by rate schedule. The typical
28 residential customer using 775 kilowatt-hours per month would see a \$0.15 monthly
29 bill decrease.

30 **Proposed Rate Spread**

31 **Q. How does the Company propose to allocate the 2021 MPA across customer**
32 **classes?**

33 A. The Company proposes to spread the 2021 MPA across customer rate schedules by
34 applying the Factor 10 ("F10") and Factor 30 ("F30") allocation factors from the cost
35 of service study in the Company's 2020 general rate case in Docket No. 20-035-04
36 ("2020 Rate Case") to the change in net power cost, production tax credits, and wind
37 costs. The portion of the change in net power cost that is allocated by jurisdiction on
38 the System Generation ("SG") factor are allocated by class on F10 and the portion
39 allocated by jurisdiction on the System Energy ("SE") factor are allocated by class on
40 F30. The revenue requirement associated with production tax credits and new wind
41 plant is allocated by class on F10. The calculation of the 2021 MPA allocation factors
42 is shown on page 2 in Exhibit RMP____(RMM-1). The allocations by rate schedule are
43 shown on page 3 in Exhibit RMP____(RMM-1).

44 **Q. How does the Company propose to allocate the 2021 MPA to customer classes that**
45 **are not included in the cost of service study?**

46 A. There are three schedules (Schedule 31, Schedule 32, and Schedule 34) that are not
47 included in the Company's cost of service study. For Schedule 31, the Company
48 proposes applying the same percentage change as Schedule 9. For Schedule 32, the
49 Company proposes applying the same percentage change as Schedule 9 for all revenue,
50 except the portion of Schedule 32's revenue that is related to renewable procurement
51 for its Schedule 32 contract. For Schedule 34, the Company applied the percentage
52 change to a portion of its revenue as per the contract for this customer.

53 **Q. How did the Company allocate the 2021 MPA to special contract customers?**

54 A. The 2021 MPA was allocated to special contract customers per the terms of their
55 respective contracts. The overall percentage price change for all Utah customers was
56 applied to Contract Customer 1 and Contract Customer 2.

57 **Proposed Rate Design**

58 **Q. How does the Company propose to implement the MPA price change for each rate**
59 **schedule?**

60 A. The Company proposes to change all back-up power, daily power, excess power, base
61 power and energy charges for each schedule in equal proportions to achieve each class's
62 revenue allocation. For Schedule 22, because it has no customers and revenue, the
63 Company proposes applying the same percentage change to the power and energy
64 charges as Schedule 9. To minimize the number of tariff schedules, the Company
65 proposes that this change in price would be reflected directly in each schedule's base
66 tariff instead of as a separate rider schedule. Since the Company is proposing a January

67 1, 2022 effective date, the price change for the residential class is applied to second
68 year residential prices ordered in the 2020 Rate Case.

69 **Q. Please describe Exhibit RMP____(RMM-2).**

70 A. Exhibit RMP____(RMM-2) contains the billing determinants and the calculations of the
71 proposed rates.

72 **Q. Please describe Exhibit RMP____(RMM-3).**

73 A. Exhibit RMP____(RMM-3) contains the proposed tariff rate revisions.

74 **Q. Did you include workpapers with this filing?**

75 A. Yes. Workpapers have been included with this filing that detail the calculations shown
76 in my exhibits.

77 **Q. Does this conclude your direct testimony?**

78 A. Yes.

Rocky Mountain Power
Exhibit RMP___(RMM-1)
Docket No. 21-035-42
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Estimated Effect of Proposed Changes

August 2021

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Present	Proposed	Change		Avg ¢/kWh (9)
					Revenue (\$000) (5)	Revenue (\$000) (6)	(\$000) (7)	(%) (8)	
							(6)-(5)	(7)/(5)	(6)/(4)
Residential									
1	Residential	1,3	857,245	6,776,607	\$749,389	\$748,097	(\$1,292)	-0.2%	11.04
2	Residential-Optional TOD	2/2E	623	6,392	\$618	\$617	(\$1)	-0.2%	9.66
3	AGA/Revenue Credit	--			\$7	\$7	\$0	0.0%	
4	Total Residential		857,868	6,782,999	\$750,014	\$748,721	(\$1,293)	-0.2%	11.04
Commercial & Industrial & OSPA									
5	General Service-Distribution	6	13,530	5,789,707	\$476,830	\$475,788	(\$1,042)	-0.2%	8.22
6	General Service-Distribution-Energy TOD	6A	2,807	404,256	\$47,104	\$47,001	(\$103)	-0.2%	11.63
7	<i>Subtotal Schedule 6</i>		16,337	6,193,963	\$523,934	\$522,789	(\$1,145)	-0.2%	8.44
8	General Service-Distribution > 1,000 kW	8	249	2,020,703	\$148,126	\$147,760	(\$366)	-0.2%	7.31
9	General Service-High Voltage	9	158	4,848,931	\$273,347	\$272,495	(\$852)	-0.3%	5.62
10	General Service-High Voltage-Energy TOD	9A	9	41,940	\$2,993	\$2,984	(\$9)	-0.3%	7.11
11	<i>Subtotal Schedule 9</i>		167	4,890,871	\$276,340	\$275,479	(\$861)	-0.3%	5.63
12	Irrigation	10	3,339	206,134	\$16,045	\$16,008	(\$37)	-0.2%	7.77
13	Irrigation-Time of Day	10TOD	269	24,258	\$1,956	\$1,951	(\$5)	-0.2%	8.04
14	<i>Subtotal Irrigation</i>		3,608	230,392	\$18,000	\$17,959	(\$42)	-0.2%	7.79
15	General Service-Distribution-Small	23	96,230	1,404,452	\$138,042	\$137,781	(\$261)	-0.2%	9.81
16	Back-up, Maintenance, & Supplementary	31	7	189,259	\$12,590	\$12,551	(\$39)	-0.3%	6.63
17	Svc. From Ren. Ene. Facilities	32	3	196,650	\$13,353	\$13,342	(\$11)	-0.1%	6.78
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	1	242,230	\$13,028	\$13,025	(\$3)	0.0%	5.38
17	Contract 1	--	1	617,100	\$31,874	\$31,809	(\$65)	-0.2%	5.15
19	Contract 2	--	1	705,456	\$31,979	\$31,914	(\$65)	-0.2%	4.52
20	Contract 3	--	1	1,288,626	\$62,958	\$62,958	\$0	0.0%	4.89
21	AGA/Revenue Credit	--			\$4,797	\$4,797	\$0	0.0%	
22	Total Commercial & Industrial & OSPA		116,605	17,979,703	\$1,275,021	\$1,272,164	(\$2,858)	-0.2%	7.08
Public Street Lighting									
23	Security Area Lighting	7	6,491	10,498	\$1,383	\$1,381	(\$2)	-0.1%	13.16
24	Street Lighting - Company Owned	11	715	13,573	\$3,759	\$3,754	(\$5)	-0.1%	27.66
25	Street Lighting - Customer Owned	12	1,229	26,869	\$1,385	\$1,383	(\$2)	-0.1%	5.15
26	Metered Outdoor Lighting	15	637	15,963	\$781	\$778	(\$3)	-0.4%	4.88
27	Traffic Signal Systems	15	2,734	7,776	\$803	\$801	(\$2)	-0.2%	10.30
28	<i>Subtotal Public Street Lighting</i>		11,806	74,679	\$8,111	\$8,098	(\$13)	-0.2%	10.84
29	Security Area Lighting-Contracts (PTL)	--	4	7	\$1	\$1	\$0	0.0%	7.54
30	AGA/Revenue Credit	--			\$5	\$5	\$0	0.0%	
31	Total Public Street Lighting		11,810	74,686	\$8,116	\$8,104	(\$13)	-0.2%	10.85
32	Total Sales to Ultimate Customers		986,283	24,837,388	\$2,033,151	\$2,028,988	(\$4,163)	-0.2%	8.17

DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	General +1 MW										Industrial	
			Residential Sch 1	General Large Dist. Sch 6	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2		
Plant Revenue Requirement	F10	6,733,826	2,411,652	1,828,405	7,229	1,199,799	56,537	1,901	2,450	425,142	149,533	114,007		
Production Tax Credit Benefit	F10	(6,792,442)	(2,432,645)	(1,844,321)	(7,292)	(1,210,243)	(57,029)	(1,917)	(2,471)	(428,843)	(150,835)	(114,999)		
Net Power Cost	F10	(558,134)	(199,890)	(151,548)	(599)	(99,446)	(4,686)	(158)	(203)	(35,238)	(12,394)	(9,449)		
	F30	(3,526,045)	(1,052,048)	(960,088)	(7,902)	(737,959)	(35,734)	(1,206)	(2,476)	(217,831)	(93,142)	(106,478)		
Total Net Power Cost		(4,084,179)	(1,251,938)	(1,111,636)	(8,501)	(837,405)	(40,420)	(1,364)	(2,679)	(253,069)	(105,536)	(115,927)		
Total		(4,142,796)	(1,272,931)	(1,127,551)	(8,564)	(847,849)	(40,912)	(1,380)	(2,700)	(256,770)	(106,837)	(116,919)		
Combined Allocator		100.00%	30.73%	27.22%	8.70%	0.21%	20.47%	0.99%	0.03%	0.07%	2.58%	2.82%		

F10	Coin Peak, Sys	Sch 1	Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 15	Sch 15	Sch 23	Cust 1	Cust 2
		0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693

F30	MWH @ Input	0.29836	0.27228	0.08825	0.00224	0.20929	0.01013	0.00034	0.00070	0.06178	0.02642	0.03020
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Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	Present Revenues (\$000)	Proposed Revenues (\$000)	Allocation Factor	MPA	
						(\$000)	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Residential							
1	Residential	1,3	\$749,389	\$748,097		(\$1,292)	-0.2%
2	Residential-Optional TOD	2/2E	\$618	\$617		(\$1)	-0.2%
3	AGA/Revenue Credit	--	\$7	\$7			
4	Total Residential		\$750,014	\$748,721	30.73%	(\$1,293)	-0.2%
Commercial & Industrial & OSPA							
5	General Service-Distribution	6	\$476,830	\$475,788		(\$1,042)	-0.2%
6	General Service-Distribution-Energy TOD	6A	\$47,104	\$47,001		(\$103)	-0.2%
7	<i>Subtotal Schedule 6</i>		\$523,934	\$522,789	27.22%	(\$1,145)	-0.2%
8	General Service-Distribution > 1,000 kW	8	\$148,126	\$147,760	8.70%	(\$366)	-0.2%
9	General Service-High Voltage	9	\$273,347	\$272,495		(\$852)	-0.3%
10	General Service-High Voltage-Energy TOD	9A	\$2,993	\$2,984		(\$9)	-0.3%
11	<i>Subtotal Schedule 9</i>		\$276,340	\$275,479	20.47%	(\$861)	-0.3%
12	Irrigation	10	\$16,045	\$16,008		(\$37)	-0.2%
13	Irrigation-Time of Day	10TOD	\$1,956	\$1,951		(\$5)	-0.2%
14	<i>Subtotal Irrigation</i>		\$18,000	\$17,959	0.99%	(\$42)	-0.2%
15	General Service-Distribution-Small	23	\$138,042	\$137,781	6.20%	(\$261)	-0.2%
16	Back-up, Maintenance, & Supplementary	31	\$12,590	\$12,551		(\$39)	-0.3%
17	Svc. From Ren. Ene. Facilities	32	\$13,353	\$13,342		(\$11)	-0.1%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	\$13,028	\$13,025		(\$2)	0.0%
17	Contract 1	--	\$31,874	\$31,809	2.58%	(\$65)	-0.2%
19	Contract 2	--	\$31,979	\$31,914	2.82%	(\$65)	-0.2%
20	Contract 3	--	\$62,958	\$62,958		\$0	0.0%
21	AGA/Revenue Credit	--	\$4,797	\$4,797			
22	Total Commercial & Industrial & OSPA		\$1,275,021	\$1,272,164	68.97%	(\$2,858)	-0.2%
Public Street Lighting							
23	Security Area Lighting	7	\$1,383	\$1,381	0.04%	(\$2)	-0.1%
24	Street Lighting - Company Owned	11	\$3,759	\$3,754	0.12%	(\$5)	-0.1%
25	Street Lighting - Customer Owned	12	\$1,385	\$1,383	0.04%	(\$2)	-0.1%
26	Metered Outdoor Lighting	15	\$781	\$778	0.07%	(\$3)	-0.4%
27	Traffic Signal Systems	15	\$803	\$801	0.03%	(\$1)	-0.2%
28	<i>Subtotal Public Street Lighting</i>		\$8,111	\$8,098		(\$13)	-0.2%
29	Security Area Lighting-Contracts (PTL)	--	\$1	\$1			
30	AGA/Revenue Credit	--	\$5	\$5			
31	Total Public Street Lighting		\$8,116	\$8,104	0.31%	(\$13)	-0.2%
32	Total Sales to Ultimate Customers		\$2,033,151	\$2,028,988	100.00%	(\$4,163)	-0.2%

Target Rev (\$4,163)
Avg % -0.2%
Adj 101.06% -0.1

Rocky Mountain Power
Exhibit RMP___(RMM-2)
Docket No. 21-035-42
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Rate Design and Billing Determinants

August 2021

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 1- Residential Service					
Total Customer	9,344,849				
Customer Charge - 1 Phase	9,329,308				
Single Family	7,140,845	\$10.00	\$71,408,450	\$10.00	\$71,408,450
Multi Family	2,188,463	\$6.00	\$13,130,778	\$6.00	\$13,130,778
Customer Charge - 3 Phase	15,541				
Single Family	3,325	\$20.00	\$66,502	\$20.00	\$66,502
Multi Family	12,216	\$12.00	\$146,592	\$12.00	\$146,592
Aggregate Charge	0	\$2.00	\$0	\$2.00	\$0
Non-Standard Meter Reading Fee	253	\$22.00	\$5,566	\$22.00	\$5,566
On-Peak kWh (Jun - Sept)	0	4.3560 ¢	\$0	4.3560 ¢	\$0
Off-Peak kWh (Jun - Sept)	0	(1.6334) ¢	\$0	(1.6334) ¢	\$0
First 400 kWh (Jun-Sept)	1,080,475,945	9.0279 ¢	\$97,544,288	9.0101 ¢	\$97,351,579
Next 600 kWh (Jun-Sept)	960,049,471	11.7210 ¢	\$112,527,398	11.6978 ¢	\$112,305,088
All add'l kWh (Jun-Sept)	527,790,900	11.7210 ¢	\$61,862,371	11.6978 ¢	\$61,740,156
First 400 kWh (Oct-May)	2,051,977,461	7.9893 ¢	\$163,938,635	7.9735 ¢	\$163,614,757
All add'l kWh (Oct-May)	1,671,527,763	10.3725 ¢	\$173,379,217	10.3520 ¢	\$173,036,688
Subscriber Solar kWh	15,864,580	11.9126 ¢	\$1,889,884	11.9126 ¢	\$1,889,884
Subscriber Solar kWh Adj	(316,213)				
Total	6,307,369,907		\$695,899,681		\$694,696,040

Schedule No. 2 - Residential Service - Optional Time-of-Day

Total Customer	4,350				
Customer Charge - 1 Phase	4,339				
Single Family	3,371	\$10.00	\$33,710	\$10.00	\$33,710
Multi Family	968	\$6.00	\$5,808	\$6.00	\$5,808
Customer Charge - 3 Phase	11				
Single Family	11	\$20.00	\$220	\$20.00	\$220
Multi Family	0	\$12.00	\$0	\$12.00	\$0
Aggregate Charge	0	\$2.00	\$0	\$2.00	\$0
Non-Standard Meter Reading Fee	0	\$22.00	\$0	\$22.00	\$0
On-Peak kWh (Jun - Sept)	258,230	4.3560 ¢	\$11,248	4.3560 ¢	\$11,248
Off-Peak kWh (Jun - Sept)	825,288	(1.6334) ¢	(\$13,480)	(1.6334) ¢	(\$13,480)
First 400 kWh (Jun-Sept)	495,959	9.0279 ¢	\$44,775	9.0101 ¢	\$44,686
Next 600 kWh (Jun-Sept)	407,470	11.7210 ¢	\$47,760	11.6978 ¢	\$47,665
All add'l kWh (Jun-Sept)	186,496	11.7210 ¢	\$21,859	11.6978 ¢	\$21,816
First 400 kWh (Oct-May)	919,695	7.9893 ¢	\$73,477	7.9735 ¢	\$73,332
All add'l kWh (Oct-May)	734,416	10.3725 ¢	\$76,177	10.3520 ¢	\$76,027
Subscriber Solar kWh	0	11.9126 ¢	\$0	11.9126 ¢	\$0
Subscriber Solar kWh Adj	0				
Total	2,744,036		\$301,554		\$301,032

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option					
Total Customer	3,114				
Customer Charge - 1 Phase	3,114				
Single Family	2,923	\$10.00	\$29,230	\$10.00	\$29,230
Multi Family	191	\$6.00	\$1,146	\$6.00	\$1,146
Customer Charge - 3 Phase	0				
Single Family		\$20.00	\$0	\$20.00	\$0
Multi Family		\$12.00	\$0	\$12.00	\$0
Aggregate Charge	0	\$2.00	\$0	\$2.00	\$0
Non-Standard Meter Reading Fee	0	\$22.00	\$0	\$22.00	\$0
Rate Option 1					
On-Peak kWh	206,699	21.0339 ¢	\$43,477	20.9923 ¢	\$43,391
Off-Peak kWh	963,611	6.4097 ¢	\$61,765	6.3970 ¢	\$61,643
Rate Option 2					
On-Peak kWh	347,186	32.4592 ¢	\$112,694	32.3951 ¢	\$112,471
Off-Peak kWh	2,130,652	3.2108 ¢	\$68,411	3.2045 ¢	\$68,276
Subscriber Solar kWh	0	11.9126 ¢	\$0	11.9126 ¢	\$0
Subscriber Solar kWh Adj	0				
Total	3,648,148		\$316,723		\$316,157
Schedule No. 3- Residential Service - Low Income Lifeline Program					
Total Customer	216,323				
Customer Charge - 1 Phase	216,152				
Single Family	113,309	\$10.00	\$1,133,090	\$10.00	\$1,133,090
Multi Family	102,843	\$6.00	\$617,058	\$6.00	\$617,058
Customer Charge - 3 Phase	171				
Single Family	27	\$20.00	\$540	\$20.00	\$540
Multi Family	144	\$12.00	\$1,728	\$12.00	\$1,728
Aggregate Charge	0	\$2.00	\$0	\$2.00	\$0
Non-Standard Meter Reading Fee	0	\$22.00	\$0	\$22.00	\$0
On-Peak kWh (Jun - Sept)	5,354	4.3560 ¢	\$233	4.3560 ¢	\$233
Off-Peak kWh (Jun - Sept)	15,633	(1.6334) ¢	(\$255)	(1.6334) ¢	(\$255)
First 400 kWh (Jun-Sept)	26,384,768	9.0279 ¢	\$2,381,990	9.0101 ¢	\$2,377,285
Next 600 kWh (Jun-Sept)	17,765,859	11.7210 ¢	\$2,082,336	11.6978 ¢	\$2,078,222
All add'l kWh (Jun-Sept)	5,668,613	11.7210 ¢	\$664,418	11.6978 ¢	\$663,106
First 400 kWh (Oct-May)	51,185,664	7.9893 ¢	\$4,089,376	7.9735 ¢	\$4,081,297
All add'l kWh (Oct-May)	32,983,258	10.3725 ¢	\$3,421,188	10.3520 ¢	\$3,414,430
Subscriber Solar kWh	108,762	11.9126 ¢	\$12,956	11.9126 ¢	\$12,956
Subscriber Solar kWh Adj	(3,852)				
Total	134,093,072		\$14,404,658		\$14,379,690

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Present		Proposed	
	Forecasted		Revenue		Revenue
	Units	Price	Dollars	Price	Dollars
Schedule No. 135 - Residential Service - Net Metering					
Total Customer	418,416				
Customer Charge - 1 Phase	418,038				
Single Family	405,641	\$10.00	\$4,056,410	\$10.00	\$4,056,410
Multi Family	12,397	\$6.00	\$74,382	\$6.00	\$74,382
Customer Charge - 3 Phase	378				
Single Family	112	\$20.00	\$2,240	\$20.00	\$2,240
Multi Family	266	\$12.00	\$3,192	\$12.00	\$3,192
Aggregate Charge	0	\$2.00	\$0	\$2.00	\$0
Non-Standard Meter Reading Fee	14	\$22.00	\$308	\$22.00	\$308
On-Peak kWh (Jun - Sept)	7,090	4.3560 ¢	\$309	4.3560 ¢	\$309
Off-Peak kWh (Jun - Sept)	44,469	(1.6334) ¢	(\$726)	(1.6334) ¢	(\$726)
First 400 kWh (Jun-Sept)	21,966,174	9.0279 ¢	\$1,983,084	9.0101 ¢	\$1,979,166
Next 600 kWh (Jun-Sept)	14,447,176	11.7210 ¢	\$1,693,353	11.6978 ¢	\$1,690,008
All add'l kWh (Jun-Sept)	7,916,923	11.7210 ¢	\$927,943	11.6978 ¢	\$926,109
First 400 kWh (Oct-May)	50,047,131	7.9893 ¢	\$3,998,415	7.9735 ¢	\$3,990,516
All add'l kWh (Oct-May)	47,956,842	10.3725 ¢	\$4,974,323	10.3520 ¢	\$4,964,496
Subscriber Solar kWh	0	11.9126 ¢	\$0	11.9126 ¢	\$0
Subscriber Solar kWh Adj	0				
Total	142,334,246		\$17,713,233		\$17,686,410
Schedule No. 136 - Residential Service - Net Metering					
Total Customer	307,354				
Customer Charge - 1 Phase	307,354				
Single Family	303,609	\$10.00	\$3,036,090	\$10.00	\$3,036,090
Multi Family	3,745	\$6.00	\$22,470	\$6.00	\$22,470
Customer Charge - 3 Phase	0				
Single Family		\$20.00	\$0	\$20.00	\$0
Multi Family		\$12.00	\$0	\$12.00	\$0
Aggregate Charge	1,646	\$2.00	\$3,292	\$2.00	\$3,292
Non-Standard Meter Reading Fee	0	\$22.00	\$0	\$22.00	\$0
On-Peak kWh (Jun - Sept)	5,690	4.3560 ¢	\$248	4.3560 ¢	\$248
Off-Peak kWh (Jun - Sept)	35,358	(1.6334) ¢	(\$578)	(1.6334) ¢	(\$578)
First 400 kWh (Jun-Sept)	38,703,048	9.0279 ¢	\$3,494,072	9.0101 ¢	\$3,487,170
Next 600 kWh (Jun-Sept)	26,842,157	11.7210 ¢	\$3,146,169	11.6978 ¢	\$3,139,954
All add'l kWh (Jun-Sept)	7,600,557	11.7210 ¢	\$890,861	11.6978 ¢	\$889,101
First 400 kWh (Oct-May)	68,555,364	7.9893 ¢	\$5,477,094	7.9735 ¢	\$5,466,273
All add'l kWh (Oct-May)	51,108,843	10.3725 ¢	\$5,301,265	10.3520 ¢	\$5,290,792
Subscriber Solar kWh	0	11.9126 ¢	\$0	11.9126 ¢	\$0
Subscriber Solar kWh Adj	0				
Total	192,809,969		\$21,370,983		\$21,334,812

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 6 - Composite					
Customer Charge	157,116	\$53.00	\$8,327,148	\$53.00	\$8,327,148
Seasonal Service	0	\$636.00	\$0	\$636.00	\$0
Minimum Charge	14	\$53.00	\$742	\$53.00	\$742
Facilities kW	15,576,842	\$3.99	\$62,151,600	\$3.99	\$62,151,600
All kW (Jun - Sept)	6,921,590	\$13.27	\$91,849,499	\$13.24	\$91,614,724
All kW (Oct - May)	8,655,252	\$11.74	\$101,612,658	\$11.71	\$101,352,928
kWh (Jun-Sept)	2,063,156,225	3.8878 ¢	\$80,211,388	3.8779 ¢	\$80,006,360
kWh (Oct-May)	3,526,754,594	3.4405 ¢	\$121,337,992	3.4317 ¢	\$121,027,841
Voltage Discount	569,738	(\$0.96)	(\$546,948)	(\$0.96)	(\$546,948)
Subscriber Solar kWh	1,977,670	7.1250 ¢	\$140,909	7.1250 ¢	\$140,909
Subscriber Solar kWh Adj	25,489				
Total	5,591,913,978		\$465,084,988		\$464,075,304

Schedule No. 6-135 - Net Metering - Composite

Customer Charge	4,434	\$53.00	\$235,002	\$53.00	\$235,002
Seasonal Service	0	\$636.00	\$0	\$636.00	\$0
Minimum Charge	0	\$53.00	\$0	\$53.00	\$0
Facilities kW	505,379	\$3.99	\$2,016,462	\$3.99	\$2,016,462
All kW (Jun - Sept)	206,980	\$13.27	\$2,746,625	\$13.24	\$2,739,604
All kW (Oct - May)	298,398	\$11.74	\$3,503,193	\$11.71	\$3,494,238
kWh (Jun-Sept)	60,590,666	3.8878 ¢	\$2,355,644	3.8779 ¢	\$2,349,623
kWh (Oct-May)	109,661,558	3.4405 ¢	\$3,772,906	3.4317 ¢	\$3,763,262
Voltage Discount	26,614	(\$0.96)	(\$25,549)	(\$0.96)	(\$25,549)
Total	170,252,223		\$14,604,283		\$14,572,642

Schedule No. 6-136 - Net Metering - Composite

Customer Charge	611	\$53.00	\$32,383	\$53.00	\$32,383
Seasonal Service	0	\$636.00	\$0	\$636.00	\$0
Aggregate Charge	59	\$2.00	\$118	\$2.00	\$118
Facilities kW	94,165	\$3.99	\$375,718	\$3.99	\$375,718
All kW (Jun - Sept)	40,576	\$13.27	\$538,444	\$13.24	\$537,067
All kW (Oct - May)	53,589	\$11.74	\$629,135	\$11.71	\$627,527
kWh (Jun-Sept)	8,593,599	3.8878 ¢	\$334,102	3.8779 ¢	\$333,248
kWh (Oct-May)	15,566,358	3.4405 ¢	\$535,561	3.4317 ¢	\$534,192
Voltage Discount	0	(\$0.96)	\$0	(\$0.96)	\$0
Total	24,159,957		\$2,445,461		\$2,440,253

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 6B - Demand Time-of-Day Option - Composite					
Customer Charge	192	\$53.00	\$10,176	\$53.00	\$10,176
Seasonal Service	0	\$636.00	\$0	\$636.00	\$0
Minimum Charge					
Facilities kW	14,844	\$3.99	\$59,228	\$3.99	\$59,228
All on-peak kW (Jun - Sept)	4,915	\$13.27	\$65,222	\$13.24	\$65,055
All on-peak kW (Oct - May)	6,971	\$11.74	\$81,840	\$11.71	\$81,630
kWh (Jun-Sept)	1,281,170	3.8878 ¢	\$49,809	3.8779 ¢	\$49,682
kWh (Oct-May)	2,099,521	3.4405 ¢	\$72,234	3.4317 ¢	\$72,049
Voltage Discount	0	(\$0.96)	\$0	(\$0.96)	\$0
Total	3,380,691		\$338,509		\$337,820

Schedule 6 moving to 6A - Composite

Customer Charge	16,185	\$53.00	\$857,783	\$53.00	\$857,783
All kWh under 50 kWh/kW (Jun-Sept)	22,837,906	22.1562 ¢	\$5,060,012	22.1036 ¢	\$5,047,995
All additional kWh (Jun-Sept)	52,553,411	4.3099 ¢	\$2,264,999	4.2997 ¢	\$2,259,620
All kWh under 50 kWh/kW (Oct-May)	39,702,141	19.6073 ¢	\$7,784,518	19.5607 ¢	\$7,766,030
All additional (Oct-May)	93,250,801	3.8141 ¢	\$3,556,679	3.8050 ¢	\$3,548,232
On-Pk kWh (Jun-Sept)	41,868,606	6.0000 ¢	\$2,512,116	5.9858 ¢	\$2,506,150
Off-Pk kWh (Jun-Sept)	33,522,711	(2.3358) ¢	(\$783,023)	(2.3303) ¢	(\$781,164)
On-Pk kWh (Oct-May)	73,835,484	5.3097 ¢	\$3,920,443	5.2971 ¢	\$3,911,132
Off-Pk kWh (Oct-May)	59,117,459	(2.0671) ¢	(\$1,222,017)	(2.0622) ¢	(\$1,219,115)
Voltage Discount	56,872	(\$0.61)	(\$34,692)	(\$0.61)	(\$34,692)
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067	7.1250 ¢	\$54,067
Schedule 6A	209,103,098		\$23,970,885		\$23,916,038
Customer Charge	16,185	\$53.00	\$857,783	\$53.00	\$857,783
Seasonal Service	0	\$636.00	\$0	\$636.00	\$0
Minimum Charge	0	\$53.00	\$0	\$53.00	\$0
Facilities kW	1,281,154	\$3.99	\$5,111,804	\$3.99	\$5,111,804
All kW (Jun - Sept)	467,710	\$13.27	\$6,206,512	\$13.24	\$6,190,647
All kW (Oct - May)	813,444	\$11.74	\$9,549,833	\$11.71	\$9,525,422
kWh (Jun-Sept)	75,391,317	3.8878 ¢	\$2,931,064	3.8779 ¢	\$2,923,572
kWh (Oct-May)	132,952,943	3.4405 ¢	\$4,574,246	3.4317 ¢	\$4,562,554
Voltage Discount	56,872	(\$0.96)	(\$54,597)	(\$0.96)	(\$54,597)
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067	7.1250 ¢	\$54,067
Total	209,103,098		\$29,230,712		\$29,171,252

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue	Price	Revenue
			Dollars		Dollars
Schedule 6-135 moving to 6A - Net Metering - Composite					
Customer Charge	602	\$53.00	\$31,904	\$53.00	\$31,904
All kWh under 50 kWh/kW (Jun-Sept)	617,625	22.1562 ¢	\$136,842	22.1036 ¢	\$136,517
All additional kWh (Jun-Sept)	1,470,157	4.3099 ¢	\$63,362	4.2997 ¢	\$63,212
All kWh under 50 kWh/kW (Oct-May)	1,069,623	19.6073 ¢	\$209,724	19.5607 ¢	\$209,226
All additional (Oct-May)	2,803,066	3.8141 ¢	\$106,912	3.8050 ¢	\$106,658
On-Pk kWh (Jun-Sept)	1,159,451	6.0000 ¢	\$69,567	5.9858 ¢	\$69,402
Off-Pk kWh (Jun-Sept)	928,331	(2.3358) ¢	(\$21,684)	(2.3303) ¢	(\$21,632)
On-Pk kWh (Oct-May)	2,150,700	5.3097 ¢	\$114,196	5.2971 ¢	\$113,924
Off-Pk kWh (Oct-May)	1,721,989	(2.0671) ¢	(\$35,595)	(2.0622) ¢	(\$35,511)
Voltage Discount	0	(\$0.61)	\$0	(\$0.61)	\$0
Subscriber Solar kWh	0	7.1250 ¢	\$0	7.1250 ¢	\$0
Schedule 6A	5,960,471		\$675,228		\$673,700
Customer Charge	602	\$53.00	\$31,904	\$53.00	\$31,904
Seasonal Service	0	\$636.00	\$0	\$636.00	\$0
Minimum Charge	0	\$53.00	\$0	\$53.00	\$0
Facilities kW	42,952	\$3.99	\$171,378	\$3.99	\$171,378
All kW (Jun - Sept)	16,126	\$13.27	\$213,992	\$13.24	\$213,445
All kW (Oct - May)	26,826	\$11.74	\$314,937	\$11.71	\$314,132
kWh (Jun-Sept)	2,218,023	3.8878 ¢	\$86,232	3.8779 ¢	\$86,012
kWh (Oct-May)	4,105,852	3.4405 ¢	\$141,262	3.4317 ¢	\$140,901
Voltage Discount	0	(\$0.96)	\$0	(\$0.96)	\$0
Total	6,323,875		\$959,705		\$957,772
Schedule 6-136 moving to 6A - Net Metering - Commercial					
Customer Charge	158	\$53.00	\$8,366	\$53.00	\$8,366
All kWh under 50 kWh/kW (Jun-Sept)	446,920	22.1562 ¢	\$99,020	22.1036 ¢	\$98,785
All additional kWh (Jun-Sept)	1,064,811	4.3099 ¢	\$45,892	4.2997 ¢	\$45,783
All kWh under 50 kWh/kW (Oct-May)	604,584	19.6073 ¢	\$118,543	19.5607 ¢	\$118,261
All additional (Oct-May)	1,835,925	3.8141 ¢	\$70,024	3.8050 ¢	\$69,858
On-Pk kWh (Jun-Sept)	839,541	6.0000 ¢	\$50,372	5.9858 ¢	\$50,253
Off-Pk kWh (Jun-Sept)	672,191	(2.3358) ¢	(\$15,701)	(2.3303) ¢	(\$15,664)
On-Pk kWh (Oct-May)	1,355,338	5.3097 ¢	\$71,964	5.2971 ¢	\$71,793
Off-Pk kWh (Oct-May)	1,085,171	(2.0671) ¢	(\$22,432)	(2.0622) ¢	(\$22,378)
Voltage Discount	0	(\$0.61)	\$0	(\$0.61)	\$0
Subscriber Solar kWh	0	7.1250 ¢	\$0	7.1250 ¢	\$0
Schedule 6A	3,952,240		\$426,048		\$425,057
Customer Charge	158	\$53.00	\$8,366	\$53.00	\$8,366
Seasonal Service	0	\$636.00	\$0	\$636.00	\$0
Aggregate Charge	0	\$53.00	\$0	\$2.00	\$0
Facilities kW	21,101	\$3.99	\$84,193	\$3.99	\$84,193
All kW (Jun - Sept)	8,990	\$13.27	\$119,297	\$13.24	\$118,992
All kW (Oct - May)	12,111	\$11.74	\$142,183	\$11.71	\$141,820
kWh (Jun-Sept)	1,511,731	3.8878 ¢	\$58,773	3.8779 ¢	\$58,623
kWh (Oct-May)	2,440,509	3.4405 ¢	\$83,966	3.4317 ¢	\$83,751
Voltage Discount	0	(\$0.96)	\$0	(\$0.96)	\$0
Total	3,952,240		\$496,778		\$495,745
Schedule 6B moving to 6A - Composite					
Customer Charge	69	\$53.00	\$3,665	\$53.00	\$3,665
All kWh under 50 kWh/kW (Jun-Sept)	23,181	22.1562 ¢	\$5,136	22.1036 ¢	\$5,124
All additional kWh (Jun-Sept)	32,182	4.3099 ¢	\$1,387	4.2997 ¢	\$1,384
All kWh under 50 kWh/kW (Oct-May)	59,234	19.6073 ¢	\$11,614	19.5607 ¢	\$11,587
All additional (Oct-May)	26,202	3.8141 ¢	\$999	3.8050 ¢	\$997
On-Pk kWh (Jun-Sept)	30,746	6.0000 ¢	\$1,845	5.9858 ¢	\$1,840
Off-Pk kWh (Jun-Sept)	24,617	(2.3358) ¢	(\$575)	(2.3303) ¢	(\$574)
On-Pk kWh (Oct-May)	47,447	5.3097 ¢	\$2,519	5.2971 ¢	\$2,513

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue Dollars	Price	Revenue Dollars
Off-Pk kWh (Oct-May)	37,989	(2.0671) ¢	(\$785)	(2.0622) ¢	(\$783)
Voltage Discount	0	(\$0.61)	\$0	(\$0.61)	\$0
Subscriber Solar kWh	0	7.1250 ¢	\$0	7.1250 ¢	\$0
Schedule 6A	140,800		\$25,805		\$25,753
Customer Charge	69	\$53.00	\$3,665	\$53.00	\$3,665
Seasonal Service	0	\$636.00	\$0	\$636.00	\$0
Minimum Charge					
Facilities kW	2,794	\$3.99	\$11,148	\$3.99	\$11,148
All on-peak kW (Jun - Sept)	832	\$13.27	\$11,041	\$13.24	\$11,012
All on-peak kW (Oct - May)	1,962	\$11.74	\$23,034	\$11.71	\$22,975
kWh (Jun-Sept)	55,363	3.8878 ¢	\$2,152	3.8779 ¢	\$2,147
kWh (Oct-May)	85,437	3.4405 ¢	\$2,939	3.4317 ¢	\$2,932
Voltage Discount	0	(\$0.96)	\$0	(\$0.96)	\$0
Total	140,800		\$53,979		\$53,879

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue	Price	Revenue
			Dollars		Dollars
Schedule No. 6A - Energy Time-of-Day Option - Composite					
All kWh under 50 kWh/kW (Jun-Sept)	44,585,441	22.1562 ¢	\$9,878,440	22.1036 ¢	\$9,854,978
All additional kWh (Jun-Sept)	80,754,202	4.3099 ¢	\$3,480,425	4.2997 ¢	\$3,472,159
All kWh under 50 kWh/kW (Oct-May)	73,546,803	19.6073 ¢	\$14,420,542	19.5607 ¢	\$14,386,294
All additional (Oct-May)	153,778,261	3.8141 ¢	\$5,865,257	3.8050 ¢	\$5,851,327
On-Pk kWh (Jun-Sept)	65,422,495	6.0000 ¢	\$3,925,350	5.9858 ¢	\$3,916,027
Off-Pk kWh (Jun-Sept)	59,917,149	(2.3358) ¢	(\$1,399,545)	(2.3303) ¢	(\$1,396,221)
On-Pk kWh (Oct-May)	124,025,012	5.3097 ¢	\$6,585,356	5.2971 ¢	\$6,569,716
Off-Pk kWh (Oct-May)	103,300,051	(2.0671) ¢	(\$2,135,315)	(2.0622) ¢	(\$2,130,244)
Customer Charge	31,870	\$53.00	\$1,689,110	\$53.00	\$1,689,110
Voltage Discount	203,454	(\$0.61)	(\$124,107)	(\$0.61)	(\$124,107)
Subscriber Solar kWh	29,568,815	7.1250 ¢	\$2,106,778	7.1250 ¢	\$2,106,778
Subscriber Solar kWh Adj	(1,649,518)				
Total	380,584,004		\$44,292,291		\$44,195,817

Schedule No. 6A-135 - Composite

All kWh under 50 kWh/kW (Jun-Sept)	1,790,597	22.1562 ¢	\$396,728	22.1036 ¢	\$395,786
All additional kWh (Jun-Sept)	3,521,773	4.3099 ¢	\$151,785	4.2997 ¢	\$151,424
All kWh under 50 kWh/kW (Oct-May)	5,330,608	19.6073 ¢	\$1,045,188	19.5607 ¢	\$1,042,706
All additional (Oct-May)	12,790,668	3.8141 ¢	\$487,849	3.8050 ¢	\$486,690
On-Pk kWh (Jun-Sept)	3,345,042	6.0000 ¢	\$200,703	5.9858 ¢	\$200,226
Off-Pk kWh (Jun-Sept)	1,967,328	(2.3358) ¢	(\$45,953)	(2.3303) ¢	(\$45,844)
On-Pk kWh (Oct-May)	10,972,800	5.3097 ¢	\$582,623	5.2971 ¢	\$581,239
Off-Pk kWh (Oct-May)	7,148,476	(2.0671) ¢	(\$147,766)	(2.0622) ¢	(\$147,415)
Customer Charge	1,797	\$53.00	\$95,241	\$53.00	\$95,241
Voltage Discount	16,106	(\$0.61)	(\$9,825)	(\$0.61)	(\$9,825)
Total	23,433,646		\$2,756,573		\$2,750,228

Schedule No. 7 - Security Area Lighting - Composite

Level 1 (0-5,500 LED Equivalent Lumens)	80,037	\$9.10	\$728,334	\$9.09	\$727,363
Level 2 (5,501-12,000 LED Equivalent Lumens)	23,298	\$10.61	\$247,190	\$10.60	\$246,861
Level 3 (12,001 and Greater LED Equivalent Lumens)	31,462	\$12.96	\$407,743	\$12.94	\$407,200
Customers	6,491				
Total (kWh)	10,497,984		\$1,383,267		\$1,381,424

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 8 - Composite					
Customer Charge	2,823	\$71.00	\$200,433	\$71.00	\$200,433
Facilities kW	4,249,794	\$4.81	\$20,441,509	\$4.81	\$20,441,509
On-Peak kW (Jun - Sept)	1,442,193	\$15.73	\$22,685,696	\$15.69	\$22,621,325
On-Peak kW (Oct - May)	2,597,774	\$13.92	\$36,161,014	\$13.88	\$36,058,407
On-Peak kWh (Jun - Sept)	186,186,148	5.8282 ¢	\$10,851,301	5.8117 ¢	\$10,820,511
On-Peak kWh (Oct - May)	270,238,556	5.1577 ¢	\$13,938,094	5.1431 ¢	\$13,898,545
Off-Peak kWh (Jun - Sept)	524,787,623	2.9624 ¢	\$15,546,309	2.9540 ¢	\$15,502,196
Off-Peak kWh (Oct - May)	976,265,495	2.6216 ¢	\$25,593,776	2.6142 ¢	\$25,521,154
Voltage Discount	1,886,120	(\$1.13)	(\$2,131,316)	(\$1.13)	(\$2,131,316)
Total	1,957,477,822		\$143,286,816		\$142,932,764

Schedule No. 8-135 - Commercial					
Customer Charge	168	\$71.00	\$11,928	\$71.00	\$11,928
Facilities kW	150,062	\$4.81	\$721,798	\$4.81	\$721,798
On-Peak kW (Jun - Sept)	50,706	\$15.73	\$797,605	\$15.69	\$795,342
On-Peak kW (Oct - May)	91,835	\$13.92	\$1,278,343	\$13.88	\$1,274,716
On-Peak kWh (Jun - Sept)	5,879,321	5.8282 ¢	\$342,659	5.8117 ¢	\$341,686
On-Peak kWh (Oct - May)	8,781,642	5.1577 ¢	\$452,931	5.1431 ¢	\$451,646
Off-Peak kWh (Jun - Sept)	16,950,396	2.9624 ¢	\$502,139	2.9540 ¢	\$500,714
Off-Peak kWh (Oct - May)	31,614,263	2.6216 ¢	\$828,800	2.6142 ¢	\$826,448
Voltage Discount	85,966	(\$1.13)	(\$97,142)	(\$1.13)	(\$97,142)
Total	63,225,622		\$4,839,061		\$4,827,136

Schedule No. 9 - Composite					
Customer Charge	1,872	\$266.00	\$497,952	\$266.00	\$497,952
Facilities kW	8,792,631	\$2.28	\$20,047,199	\$2.28	\$20,047,199
On-Peak kW (Jun - Sept)	2,857,444	\$14.33	\$40,947,173	\$14.28	\$40,809,187
On-Peak kW (Oct - May)	5,600,405	\$12.68	\$71,013,135	\$12.64	\$70,773,832
On-Peak kWh (Jun - Sept)	337,257,779	5.1477 ¢	\$17,361,019	5.1304 ¢	\$17,302,515
On-Peak kWh (Oct - May)	653,220,065	4.5555 ¢	\$29,757,440	4.5401 ¢	\$29,657,162
Off-Peak kWh (Jun - Sept)	1,318,310,247	2.6165 ¢	\$34,493,588	2.6077 ¢	\$34,377,349
Off-Peak kWh (Oct - May)	2,538,543,863	2.3155 ¢	\$58,779,983	2.3077 ¢	\$58,581,903
Total	4,847,331,954		\$272,897,489		\$272,047,099

Schedule No. 9A - Energy TOD - Composite					
Customer Charge	108	\$266.00	\$28,728	\$266.00	\$28,728
Facilities Charge per kW	243,087	\$2.28	\$554,238	\$2.28	\$554,238
On-Peak kW (Jun - Sept)	76,062	\$4.73	\$359,773	\$4.71	\$358,156
On-Peak kW (Oct - May)	169,650	\$4.18	\$709,137	\$4.16	\$705,949
On-Peak kWh (Jun - Sept)	6,818,306	5.1477 ¢	\$350,986	5.1304 ¢	\$349,803
On-Peak kWh (Oct - May)	7,138,084	4.5555 ¢	\$325,175	4.5401 ¢	\$324,080
Off-Peak kWh (Jun - Sept)	5,708,900	2.6165 ¢	\$149,373	2.6077 ¢	\$148,870
Off-Peak kWh (Oct - May)	22,274,997	2.3155 ¢	\$515,778	2.3077 ¢	\$514,039
Total	41,940,288		\$2,993,188		\$2,983,863

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Present		Proposed	
	Forecasted		Revenue		Revenue
	Units	Price	Dollars	Price	Dollars
Schedule No. 10 - Irrigation					
Annual Cust. Serv. Chg. - Primary	10	\$122.00	\$1,220	\$122.00	\$1,220
Annual Cust. Serv. Chg. - Secondary	3,273	\$37.00	\$121,101	\$37.00	\$121,101
Monthly Cust. Serv. Chg.	14,850	\$14.00	\$207,900	\$14.00	\$207,900
All On-Season kW	425,282	\$7.14	\$3,036,513	\$7.12	\$3,029,322
Voltage Discount	4,699	(\$2.05)	(\$9,633)	(\$2.05)	(\$9,633)
First 30,000 kWh	90,734,008	7.1126 ¢	\$6,453,547	7.0958 ¢	\$6,438,263
All add'l kWh	54,847,557	5.2573 ¢	\$2,883,501	5.2448 ¢	\$2,876,672
Total On Season	145,581,565		\$12,694,149		\$12,664,845
Post Season					
Customer Charge	7,027	\$14.00	\$98,378	\$14.00	\$98,378
kWh	51,252,091	4.8789 ¢	\$2,500,538	4.8673 ¢	\$2,494,616
Total Post Season	51,252,091		\$2,598,916		\$2,592,994
TOTAL RATE 10	196,833,656		\$15,293,065		\$15,257,839
Schedule No. 10-135 - Irrigation					
Annual Cust. Serv. Chg. - Primary	1	\$122.00	\$122	\$122.00	\$122
Annual Cust. Serv. Chg. - Secondary	55	\$37.00	\$2,035	\$37.00	\$2,035
Monthly Cust. Serv. Chg.	285	\$14.00	\$3,990	\$14.00	\$3,990
All On-Season kW	26,155	\$7.14	\$186,747	\$7.12	\$186,304
Voltage Discount	10	(\$2.05)	(\$21)	(\$2.05)	(\$21)
First 30,000 kWh	3,703,888	7.1126 ¢	\$263,443	7.0958 ¢	\$262,819
All add'l kWh	3,271,622	5.2573 ¢	\$171,999	5.2448 ¢	\$171,592
On-Peak kWh	132,217	14.0520 ¢	\$18,579	14.0187 ¢	\$18,535
Off-Peak kWh	494,707	4.0492 ¢	\$20,032	4.0396 ¢	\$19,984
Total On Season	7,602,434		\$666,926		\$665,360
Post Season					
Customer Charge	123	\$14.00	\$1,722	\$14.00	\$1,722
kWh	1,697,996	4.8789 ¢	\$82,844	4.8673 ¢	\$82,647
Total Post Season	1,697,996		\$84,566		\$84,369
TOTAL RATE 10-135	9,300,430		\$751,492		\$749,729
Schedule No. 10-TOD					
Annual Cust. Serv. Chg. - Primary	3	\$122.00	\$366	\$122.00	\$366
Annual Cust. Serv. Chg. - Secondary	266	\$37.00	\$9,842	\$37.00	\$9,842
Monthly Cust. Serv. Chg.	1,196	\$14.00	\$16,744	\$14.00	\$16,744
All On-Season kW	63,002	\$7.14	\$449,834	\$7.12	\$448,769
Voltage Discount kW	2,363	(\$2.05)	(\$4,844)	(\$2.05)	(\$4,844)
On-Peak kWh	4,395,923	14.0520 ¢	\$617,715	14.0187 ¢	\$616,252
Off-Peak kWh	13,428,677	4.0492 ¢	\$543,754	4.0396 ¢	\$542,466
Total On Season	17,824,600		\$1,633,411		\$1,629,595
Post Season					
Customer Charge	605	\$14.00	\$8,470	\$14.00	\$8,470
kWh	6,433,787	4.8789 ¢	\$313,898	4.8673 ¢	\$313,155
Total Post Season	6,433,787		\$322,368		\$321,625
TOTAL RATE 10-TOD	24,258,387		\$1,955,779		\$1,951,220

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 11 - Street Lighting - Company-Owned System					
Functional Lighting					
Level 1 (0-3,500 LED Equivalent Lumens	32,060	\$11.82	\$378,953	\$11.80	\$378,448
Level 2 (3,501-5,500 LED Equivalent Lur	197,233	\$12.74	\$2,512,752	\$12.72	\$2,509,405
Level 3 (5,501-8,000 LED Equivalent Lur	20,644	\$13.19	\$272,290	\$13.17	\$271,927
Level 4 (8,001-12,000 LED Equivalent Lu	574	\$13.71	\$7,871	\$13.69	\$7,861
Level 5 (12,001-15,500 LED Equivalent L	22,536	\$14.60	\$329,020	\$14.58	\$328,582
Level 6 (15,501 and Greater LED Equival	7,800	\$17.75	\$138,445	\$17.73	\$138,260
Decorative Series					
Level 3 (5,501-8,000 LED Equivalent Lur	5,104	\$23.15	\$118,165	\$23.12	\$118,008
Customer-Funded Conversion					
Level 1 (0-3,500 LED Equivalent Lumens	0	\$6.04	\$0	\$6.03	\$0
Level 2 (3,501-5,500 LED Equivalent Lur	276	\$6.57	\$1,813	\$6.56	\$1,811
Level 3 (5,501-8,000 LED Equivalent Lur	0	\$6.99	\$0	\$6.98	\$0
Level 4 (8,001-12,000 LED Equivalent Lu	0	\$7.46	\$0	\$7.45	\$0
Level 5 (12,001-15,500 LED Equivalent L	12	\$8.00	\$96	\$7.99	\$96
Level 6 (15,501 and Greater LED Equival	0	\$9.72	\$0	\$9.71	\$0
Customer-Funded Conversion Decorative Series					
Level 3 (5,501-8,000 LED Equivalent Lur	0	\$5.52	\$0	\$5.51	\$0
Customers	715				
Total	13,572,508		\$3,759,405		\$3,754,398

Schedule No. 12 - Street Lighting - Customer-Owned System

1. Energy Only, No Maintenance

High Pressures Sodium Vapor Lamps

5,600 Lumen	51,176	\$1.33	\$68,064	\$1.33	\$67,973
9,500 Lumen	80,459	\$1.81	\$145,631	\$1.81	\$145,437
16,000 Lumen	67,482	\$2.65	\$178,827	\$2.65	\$178,589
27,500 Lumen	17,154	\$4.73	\$81,138	\$4.72	\$81,030
50,000 Lumen	10,092	\$7.27	\$73,369	\$7.26	\$73,271

Metal Halide Lamps

9,000 Lumen	4,369	\$1.85	\$8,083	\$1.85	\$8,072
12,000 Lumen	9,335	\$3.24	\$30,245	\$3.24	\$30,205
19,500 Lumen	10,137	\$4.48	\$45,414	\$4.47	\$45,353
32,000 Lumen	6,173	\$7.09	\$43,767	\$7.08	\$43,708

<i>Non-listed Luminaries kWh</i>	9,608,182	4.5465 ¢	\$436,836	4.5404 ¢	\$436,254
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Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue Dollars	Price	Revenue Dollars
2a - Partial Maintenance (No New Service)					
Incandescent Lamps					
2,500 Lumen or Less	46	\$6.50	\$299	\$6.49	\$299
4,000 Lumen	23	\$8.84	\$203	\$8.83	\$203
Mercury Vapor Lamps					
4,000 Lumen	0	\$3.37	\$0	\$3.37	\$0
7,000 Lumen	404	\$5.08	\$2,052	\$5.07	\$2,050
20,000 Lumen	53	\$9.67	\$513	\$9.66	\$512
54,000 Lumen	0	\$20.59	\$0	\$20.56	\$0
High Pressure Sodium Vapor Lamps					
5,600 Lumen	1,416	\$2.96	\$4,191	\$2.96	\$4,186
9,500 Lumen	6,699	\$3.90	\$26,126	\$3.89	\$26,091
9,500 Lumen - Decorative	3,869	\$5.05	\$19,538	\$5.04	\$19,512
16,000 Lumen	586	\$4.73	\$2,772	\$4.72	\$2,768
16,000 Lumen - Decorative	269	\$6.00	\$1,614	\$5.99	\$1,612
22,000 Lumen	0	\$5.99	\$0	\$5.98	\$0
27,500 Lumen	1,740	\$6.96	\$12,110	\$6.95	\$12,094
27,500 Lumen - Decorative	77	\$8.65	\$666	\$8.64	\$665
50,000 Lumen	4,562	\$10.15	\$46,304	\$10.14	\$46,243
50,000 Lumen - Decorative	76	\$11.29	\$858	\$11.27	\$857
Metal Halide Lamps					
9,000 Lumen - Decorative	587	\$6.67	\$3,915	\$6.66	\$3,910
12,000 Lumen	847	\$9.84	\$8,334	\$9.83	\$8,323
12,000 Lumen - Decorative	130	\$8.04	\$1,045	\$8.03	\$1,044
19,500 Lumen	244	\$9.94	\$2,425	\$9.93	\$2,422
19,500 Lumen - Decorative	3,676	\$10.25	\$37,679	\$10.24	\$37,629
32,000 Lumen	122	\$10.58	\$1,291	\$10.57	\$1,289
32,000 Lumen - Decorative	352	\$11.45	\$4,030	\$11.43	\$4,025
Fluorescent Lamps					
1,000 Lumen	0	\$2.72	\$0	\$2.72	\$0
21,800 Lumen	53	\$10.10	\$535	\$10.09	\$535

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue Dollars	Price	Revenue Dollars
2b - Full Maintenance (No New Service)					
Incandescent Lamps					
6,000 Lumen	37	\$12.86	\$476	\$12.84	\$475
10,000 Lumen	12	\$16.97	\$204	\$16.95	\$203
Mercury Vapor Lamps					
7,000 Lumen	25	\$5.82	\$146	\$5.81	\$145
20,000 Lumen	0	\$11.10	\$0	\$11.09	\$0
54,000 Lumen	0	\$23.56	\$0	\$23.53	\$0
Sodium Vapor Lamps					
5,600 Lumen	4,183	\$3.39	\$14,180	\$3.39	\$14,161
9,500 Lumen	7,164	\$4.47	\$32,023	\$4.46	\$31,980
16,000 Lumen	597	\$5.42	\$3,236	\$5.41	\$3,231
22,000 Lumen	0	\$6.85	\$0	\$6.84	\$0
27,500 Lumen	1,267	\$7.97	\$10,098	\$7.96	\$10,085
50,000 Lumen	1,657	\$11.62	\$19,254	\$11.60	\$19,229
Metal Halide Lamps					
12,000 Lumen	35	\$11.30	\$396	\$11.28	\$395
19,500 Lumen	748	\$11.41	\$8,535	\$11.39	\$8,523
32,000 Lumen	697	\$12.13	\$8,455	\$12.11	\$8,443
107,000 Lumen	0	\$23.97	\$0	\$23.94	\$0
Customers	1,229				
Total	26,868,874		\$1,384,878		\$1,383,031
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite					
Annual Facility Charge	21,139	\$7.00	\$147,973	\$7.00	\$147,973
Annual Customer Charge	638	\$49.02	\$31,275	\$49.02	\$31,275
Annual Minimum Charge	0	\$84.02	\$0	\$84.02	\$0
Monthly Customer Charge	7,644	\$4.19	\$32,028	\$4.19	\$32,028
All kWh	15,963,151	3.5697 ¢	\$569,837	3.5525 ¢	\$567,094
Total	15,963,151		\$781,113		\$778,370
Schedule 15.2 - Traffic Signal Systems - Composite					
Customer Charge	32,811	\$5.50	\$180,461	\$5.50	\$180,461
All kWh	7,776,370	8.0005 ¢	\$622,149	7.9825 ¢	\$620,747
Total	7,776,370		\$802,610		\$801,208

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial					
Schedule 6A					
Customer Charge	15	\$53.00	\$795	\$53.00	\$795
Voltage Discount	0	(\$0.61)	\$0	(\$0.61)	\$0
All kWh under 50 kWh/kW (Jun-Sept)	82,148	22.1562 ¢	\$18,201	22.1036 ¢	\$18,158
All additional kWh (Jun-Sept)	0	4.3099 ¢	\$0	4.2997 ¢	\$0
All kWh under 50 kWh/kW (Oct-May)	156,310	19.6073 ¢	\$30,648	19.5607 ¢	\$30,575
All additional (Oct-May)	0	3.8141 ¢	\$0	3.8050 ¢	\$0
On-Pk kWh (Jun-Sept)	45,621	6.0000 ¢	\$2,737	5.9858 ¢	\$2,731
Off-Pk kWh (Jun-Sept)	36,527	(2.3358) ¢	(\$853)	(2.3303) ¢	(\$851)
On-Pk kWh (Oct-May)	86,807	5.3097 ¢	\$4,609	5.2971 ¢	\$4,598
Off-Pk kWh (Oct-May)	69,503	(2.0671) ¢	(\$1,437)	(2.0622) ¢	(\$1,433)
	238,458		\$54,700		\$54,573
Schedule 9					
Customer Charge	21	\$266.00	\$5,586	\$266.00	\$5,586
Facilities kW	25,596	\$2.28	\$58,358	\$2.28	\$58,358
On-Peak kW (Jun - Sept)	8,668	\$14.33	\$124,208	\$14.28	\$123,790
On-Peak kW (Oct - May)	16,941	\$12.68	\$214,810	\$12.64	\$214,086
On-Peak kWh (Jun - Sept)	91,666	5.1477 ¢	\$4,719	5.1304 ¢	\$4,703
On-Peak kWh (Oct - May)	244,288	4.5555 ¢	\$11,129	4.5401 ¢	\$11,091
Off-Peak kWh (Jun - Sept)	362,605	2.6165 ¢	\$9,488	2.6077 ¢	\$9,456
Off-Peak kWh (Oct - May)	900,095	2.3155 ¢	\$20,842	2.3077 ¢	\$20,771
	1,598,654		\$449,140		\$447,841
Total	1,837,112		\$503,840		\$502,414

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Present		Proposed	
	Forecasted		Revenue		Revenue
	Units	Price	Dollars	Price	Dollars
Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over					
Customer Service Charge					
Secondary		\$72.00		\$72.00	
Primary		\$72.00		\$72.00	
Transmission		\$266.00		\$266.00	
Facilities Charge All kW					
Secondary		\$1.41		\$1.41	
Primary		\$1.41		\$1.41	
Transmission		\$1.41		\$1.41	
Power Charge					
Secondary					
Summer-On Peak kW		\$8.38		\$8.35	
Winter-On Peak kW		\$6.02		\$6.00	
Primary					
Summer-On Peak kW		\$8.26		\$8.23	
Winter-On Peak kW		\$5.76		\$5.74	
Transmission					
Summer-On Peak kW		\$8.04		\$8.01	
Winter-On Peak kW		\$5.45		\$5.43	
Energy Charge					
Secondary					
Summer-On Peak kWh		9.4763 ¢		9.4444 ¢	
Summer-Off Peak kWh		5.2117 ¢		5.1941 ¢	
Winter-On Peak kWh		4.2199 ¢		4.2057 ¢	
Winter-Off Peak kWh		3.5267 ¢		3.5148 ¢	
Primary					
Summer-On Peak kWh		9.0959 ¢		9.0652 ¢	
Summer-Off Peak kWh		4.8313 ¢		4.8150 ¢	
Winter-On Peak kWh		3.8394 ¢		3.8265 ¢	
Winter-Off Peak kWh		3.1463 ¢		3.1357 ¢	
Transmission					
Summer-On Peak kWh		8.8978 ¢		8.8678 ¢	
Summer-Off Peak kWh		4.6331 ¢		4.6175 ¢	
Winter-On Peak kWh		3.6414 ¢		3.6291 ¢	
Winter-Off Peak kWh		2.9483 ¢		2.9384 ¢	
Total			\$0		\$0
Schedule No. 23 - Composite					
Customer Charge	1,134,470	\$10.00	\$11,344,703	\$10.00	\$11,344,703
Seasonal Service	0	\$117.00	\$0	\$117.00	\$0
Minimum Charge	102	\$10.00	\$1,020	\$10.00	\$1,020
kW over 15 (Jun - Sept)	303,570	\$8.89	\$2,698,737	\$8.87	\$2,693,165
kW over 15 (Oct - May)	353,344	\$7.87	\$2,780,817	\$7.85	\$2,775,075
First 1,500 kWh (Jun - Sept)	245,732,054	11.7120 ¢	\$28,780,138	11.6878 ¢	\$28,720,711
All Add'l kWh (Jun - Sept)	255,089,575	6.5567 ¢	\$16,725,458	6.5432 ¢	\$16,690,922
First 1,500 kWh (Oct - May)	491,138,812	10.3646 ¢	\$50,904,573	10.3432 ¢	\$50,799,463
All Add'l kWh (Oct - May)	394,638,630	5.8024 ¢	\$22,898,512	5.7904 ¢	\$22,851,230
Voltage Discount	11,994	(\$0.48)	(\$5,757)	(\$0.48)	(\$5,757)
Subscriber Solar kWh	2,069,676	10.3811 ¢	\$214,855	10.3811 ¢	\$214,855
Subscriber Solar kWh Adj	(150,134)				
Total	1,388,518,613		\$136,343,056		\$136,085,387

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Present		Proposed	
	Forecasted Units	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 23-135 - Composite					
Customer Charge	18,738	\$10.00	\$187,380	\$10.00	\$187,380
Seasonal Service	0	\$117.00	\$0	\$117.00	\$0
Minimum Charge	10	\$10.00	\$100	\$10.00	\$100
kW over 15 (Jun - Sept)	6,794	\$8.89	\$60,399	\$8.87	\$60,274
kW over 15 (Oct - May)	9,813	\$7.87	\$77,228	\$7.85	\$77,069
First 1,500 kWh (Jun - Sept)	2,193,840	11.7120 ¢	\$256,943	11.6878 ¢	\$256,412
All Add'l kWh (Jun - Sept)	2,240,351	6.5567 ¢	\$146,893	6.5432 ¢	\$146,590
First 1,500 kWh (Oct - May)	5,247,056	10.3646 ¢	\$543,836	10.3432 ¢	\$542,713
All Add'l kWh (Oct - May)	4,722,287	5.8024 ¢	\$274,006	5.7904 ¢	\$273,440
Voltage Discount	0	(\$0.48)	\$0	(\$0.48)	\$0
Total	14,403,534		\$1,546,785		\$1,543,978
Schedule No. 23-136 - Composite					
Customer Charge	1,546	\$10.00	\$15,460	\$10.00	\$15,460
Seasonal Service	0	\$117.00	\$0	\$117.00	\$0
Aggregate Charge	393	\$2.00	\$786	\$2.00	\$786
Minimum Charge	0	\$10.00	\$0	\$10.00	\$0
kW over 15 (Jun - Sept)	552	\$8.89	\$4,907	\$8.87	\$4,897
kW over 15 (Oct - May)	982	\$7.8700	\$7,728	\$7.8537	\$7,712
First 1,500 kWh (Jun - Sept)	228,752	11.7120 ¢	\$26,791	11.6878 ¢	\$26,736
All Add'l kWh (Jun - Sept)	234,472	6.5567 ¢	\$15,374	6.5432 ¢	\$15,342
First 1,500 kWh (Oct - May)	417,772	10.3646 ¢	\$43,300	10.3432 ¢	\$43,211
All Add'l kWh (Oct - May)	648,715	5.8024 ¢	\$37,641	5.7904 ¢	\$37,563
Voltage Discount	0	(\$0.48)	\$0	(\$0.48)	\$0
Total	1,529,711		\$151,987		\$151,707

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Present		Proposed	
	Forecasted Units	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No.31 - Composite					
Secondary Voltage					
Customer Charge per month	0	\$137.00	\$0	\$137.00	\$0
Facilities Charge, per kW month	0	\$5.75	\$0	\$5.75	\$0
Back-up Power Charge					
Regular, per On-Peak kW day					
Jun - Sept	0	\$0.90	\$0	\$0.89	\$0
Oct - May	0	\$0.80	\$0	\$0.80	\$0
Maintenance, per On-Peak kW day					
Jun - Sept	0	\$0.45	\$0	\$0.45	\$0
Oct - May	0	\$0.40	\$0	\$0.40	\$0
Excess Power, per kW month					
Jun - Sept	0	\$41.89	\$0	\$41.63	\$0
Oct - May	0	\$37.07	\$0	\$36.84	\$0
Primary Voltage					
Customer Charge per month	25	\$621.00	\$15,525	\$621.00	\$15,525
Facilities Charge, per kW month	34,929	\$4.58	\$159,975	\$4.58	\$159,975
Back-up Power Charge					
Regular, per On-Peak kW day					
Jun - Sept	67,470	\$0.88	\$59,374	\$0.87	\$59,010
Oct - May	47,316	\$0.78	\$36,906	\$0.78	\$36,680
Maintenance, per On-Peak kW day					
Jun - Sept	1,510	\$0.44	\$664	\$0.44	\$660
Oct - May	0	\$0.39	\$0	\$0.39	\$0
Excess Power, per kW month					
Jun - Sept	142	\$39.56	\$5,618	\$39.32	\$5,583
Oct - May	655	\$35.01	\$22,932	\$34.80	\$22,791
Transmission Voltage					
Customer Charge per month	59	\$696.00	\$41,064	\$696.00	\$41,064
Facilities Charge, per kW month	291,905	\$2.70	\$788,144	\$2.70	\$788,144
Back-up Power Charge					
Regular, per On-Peak kW day					
Jun - Sept	657,860	\$0.78	\$513,131	\$0.78	\$509,986
Oct - May	307,104	\$0.69	\$211,902	\$0.69	\$210,603
Maintenance, per On-Peak kW day					
Jun - Sept	0	\$0.39	\$0	\$0.39	\$0
Oct - May	150,561	\$0.35	\$51,944	\$0.34	\$51,625
Excess Power, per kW month					
Jun - Sept	6,767	\$33.21	\$224,732	\$33.01	\$223,355
Oct - May	1,067	\$29.39	\$31,359	\$29.21	\$31,167
Subtotal			\$2,163,270		\$2,156,168

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Present		Proposed	
	Forecasted		Revenue		Revenue
	Units	Price	Dollars	Price	Dollars
<i>Supplemental billed at Schedule 8/9 rate</i>					
Schedule 8					
Facilities kW	27,799	\$4.81	\$133,713	\$4.81	\$133,713
On-Peak kW (Jun - Sept)	2,699	\$15.73	\$42,455	\$15.69	\$42,335
On-Peak kW (Oct - May)	26,884	\$13.92	\$374,225	\$13.88	\$373,163
On-Peak kWh (Jun - Sept)	905,085	5.8282 ¢	\$52,750	5.8117 ¢	\$52,600
On-Peak kWh (Oct - May)	2,558,532	5.1577 ¢	\$131,961	5.1431 ¢	\$131,587
Off-Peak kWh (Jun - Sept)	4,024,260	2.9624 ¢	\$119,215	2.9540 ¢	\$118,876
Off-Peak kWh (Oct - May)	7,522,766	2.6216 ¢	\$197,217	2.6142 ¢	\$196,657
Voltage Discount	27,713	(\$1.13)	(\$31,316)	(\$1.13)	(\$31,316)
Schedule 9			\$1,020,220		\$1,017,615
Facilities kW	283,278	\$2.28	\$645,874	\$2.28	\$645,874
On-Peak kW (Jun - Sept)	96,907	\$14.33	\$1,388,677	\$14.28	\$1,383,998
On-Peak kW (Oct - May)	180,946	\$12.68	\$2,294,395	\$12.64	\$2,286,664
On-Peak kWh (Jun - Sept)	14,609,917	5.1477 ¢	\$752,075	5.1304 ¢	\$749,540
On-Peak kWh (Oct - May)	21,736,230	4.5555 ¢	\$990,194	4.5401 ¢	\$986,857
Off-Peak kWh (Jun - Sept)	47,389,695	2.6165 ¢	\$1,239,951	2.6077 ¢	\$1,235,773
Off-Peak kWh (Oct - May)	90,512,658	2.3155 ¢	\$2,095,821	2.3077 ¢	\$2,088,758
			\$9,406,987		\$9,377,464
Total (Aggregated)	189,259,143		\$12,590,477		\$12,551,247

Schedule 32 - Service From Renewable Energy Facilities - Commercial

Customer Charges:					
Distribution Voltage < 1 MW		\$55.00	\$0	\$55.00	\$0
Distribution Voltage > 1 MW		\$72.00	\$0	\$72.00	\$0
Transmission Voltage	36	\$266.00	\$9,576	\$266.00	\$9,576
Administrative Fee:					
All Voltages / per Generator	13	\$113.00	\$1,451	\$113.00	\$1,451
All Voltages / per Delivery Point	39	\$154.00	\$5,932	\$154.00	\$5,932
Delivery Facilities Charges:					
Secondary Voltage < 1 MW		\$7.52	\$0	\$7.52	\$0
Primary Voltage < 1 MW		\$6.56	\$0	\$6.56	\$0
Secondary Voltage > 1 MW		\$8.37	\$0	\$8.37	\$0
Primary Voltage > 1 MW		\$7.24	\$0	\$7.24	\$0
Transmission Voltage	245,396	\$4.35	\$1,067,470	\$4.35	\$1,067,470
Daily Power Charges:					
On-Peak Secondary Voltage < 1 MW					
June - September:		\$0.57	\$0	\$0.57	\$0
October - May:		\$0.48	\$0	\$0.48	\$0
On-Peak Primary Voltage < 1 MW					
June - September:		\$0.57	\$0	\$0.57	\$0
October - May:		\$0.47	\$0	\$0.47	\$0
On-Peak Secondary Voltage > 1 MW					
June - September:		\$0.72	\$0	\$0.72	\$0
October - May:		\$0.61	\$0	\$0.61	\$0
On-Peak Primary Voltage > 1 MW					
June - September:		\$0.71	\$0	\$0.71	\$0
October - May:		\$0.59	\$0	\$0.59	\$0
On-Peak Transmission Voltage					
June - September:	526,626	\$0.71	\$373,905	\$0.71	\$371,402
October - May:	913,271	\$0.61	\$557,095	\$0.61	\$553,366
Renewable Energy PPA	172,556,857	5.7290 ¢	\$9,885,782	5.7290 ¢	\$9,885,782
Subtotal	172,556,857		\$11,901,211		\$11,894,979

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present		Proposed	
		Price	Revenue Dollars	Price	Revenue Dollars
<i>Supplemental billed at Schedule 8/9 rate</i>					
Schedule 9					
Facilities kW	41,883	\$2.28	\$95,492	\$2.28	\$95,492
On-Peak kW (Jun - Sept)	15,180	\$14.33	\$217,530	\$14.28	\$216,797
On-Peak kW (Oct - May)	26,325	\$12.68	\$333,802	\$12.64	\$332,677
On-Peak kWh (Jun - Sept)	4,703,542	5.1477 ¢	\$242,124	5.1304 ¢	\$241,308
On-Peak kWh (Oct - May)	4,209,024	4.5555 ¢	\$191,742	4.5401 ¢	\$191,096
Off-Peak kWh (Jun - Sept)	6,552,517	2.6165 ¢	\$171,447	2.6077 ¢	\$170,869
Off-Peak kWh (Oct - May)	8,628,050	2.3155 ¢	\$199,782	2.3077 ¢	\$199,109
Subtotal			\$1,451,919		\$1,447,348
Total (Aggregated)	196,649,990		\$13,353,130		\$13,342,327

Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial

Customer Charge	12				
System Facilities Charge	230,623	\$5.08	\$1,171,565	\$5.07	\$1,169,166
All other charge	242,230,000	4.8946 ¢	\$11,856,193	4.8946 ¢	\$11,856,193
Total	242,230,000	5.3783 ¢	\$13,027,758	5.3783 ¢	\$13,025,359

Contract 1

Monthly Fixed Charge	12	\$232.00	\$2,784	\$232.00	\$2,784
Customer Charge per HLH kW	1,004,562	\$1.92	\$1,928,759	\$1.92	\$1,928,759
Demand Charge per HLH kW (May - Se	381,956	\$12.93	\$4,938,691	\$12.90	\$4,927,927
Demand Charge per HLH kW (Oct - Ap	622,606	\$8.67	\$5,397,994	\$8.65	\$5,386,228
kWh HLH (May - Sept)	101,240,704	4.3940 ¢	\$4,448,517	4.3844 ¢	\$4,438,820
kWh LLH (May - Sept)	142,951,672	2.7600 ¢	\$3,945,466	2.7540 ¢	\$3,936,866
kWh HLH (Oct - Apr)	168,476,287	3.3060 ¢	\$5,569,826	3.2988 ¢	\$5,557,686
kWh LLH (Oct - Apr)	204,431,337	2.7600 ¢	\$5,642,305	2.7540 ¢	\$5,630,007
Total	617,100,000		\$31,874,342		\$31,809,077

Contract 2

Customer Charge	12				
On-Peak kWh (May-Sept)	57,264,151	6.5680 ¢	\$3,761,109	6.5546 ¢	\$3,753,408
On-Peak kWh (Oct-Apr)	179,663,027	4.9410 ¢	\$8,877,150	4.9309 ¢	\$8,858,974
Off-Peak kWh (May - Sept)	239,492,626	4.1280 ¢	\$9,886,256	4.1195 ¢	\$9,866,013
Off-Peak kWh (Oct-Apr)	229,035,745	4.1280 ¢	\$9,454,596	4.1195 ¢	\$9,435,237
Total	705,455,549		\$31,979,111		\$31,913,632

Contract 3

Customer Charge	12				
Block 1	376,680,000	5.8419 ¢	\$22,005,408	5.8419 ¢	\$22,005,408
Block 2 - Market					
Block 2 - Index	911,946,197	4.4906 ¢	\$40,952,185	4.4906 ¢	\$40,952,185
Total	1,288,626,197		\$62,957,593		\$62,957,593

Lighting Contract - Post Top Lighting - Composite

Customers	4				
Energy Only Res	48	\$2.1800	\$105	\$2.1800	\$105
Energy Only Non-Res	207	\$2.1858	\$452	\$2.1858	\$452
Subtotal	255		\$557		\$557
Total	7,387		\$557		\$557

Annual Guarantee Adjustment

Residential			\$6,795		\$6,795
Commercial			\$3,742,344		\$3,742,344
Industrial			\$823,370		\$823,370
Irrigation			\$231,623		\$231,623
Public Street & Highway Lighting			\$4,655		\$4,655
Total AGA			\$4,808,787		\$4,808,787

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		<u>Present</u>		<u>Proposed</u>	
	Forecasted		Revenue		Revenue
	Units	Price	Dollars	Price	Dollars
TOTAL - ALL CLASSES	<u>24,837,388,161</u>		<u>\$2,033,151,315</u>		<u>\$2,028,988,251</u>

Rocky Mountain Power
Exhibit RMP___(RMM-3)
Docket No. 21-035-42
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Proposed Tariffs

August 2021

P.S.C.U. No. 51

First Revision of Sheet No. 1.2
Canceling Original Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive

9.~~01012802~~¢ per kWh first 400 kWh

11.~~69789733~~¢ per kWh all additional kWh

Billing Months - October through May inclusive

7.~~97358.2126~~¢ per kWh first 400 kWh

10.~~35205959~~¢ per kWh all additional kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

P.S.C.U. No. 51

First Revision of Sheet No. 2E.2
Canceling Original Sheet No. 2E.2

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge:

Rate Option 1:

~~20.9923~~~~1.0339~~¢ per kWh for all On-Peak kWh

~~6.3970~~~~4097~~¢ per kWh for all Off-Peak kWh

Rate Option 2:

~~32.3951~~~~4592~~¢ per kWh for all On-Peak kWh

~~3.2045~~~~108~~¢ per kWh for all Off-Peak kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through May inclusive
 8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except
 holidays.
 June through September inclusive
 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

PARTICIPATION INCENTIVE: Subject to available funding, participants in Schedule 2E will receive an incentive payment as described in Schedule 120.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~20-035-~~
~~0421-035-42~~

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P.S.C.U. No. 51

First Revision of Sheet No. 3.2
Canceling Original Sheet No. 3.2

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

Billing Months - June through September inclusive

9.~~01012802~~¢ per kWh first 400 kWh

11.~~69789733~~¢ per kWh all additional kWh

Billing Months - October through May inclusive

~~7.97358.2126~~¢ per kWh first 400 kWh

10.~~35205959~~¢ per kWh all additional kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

LOW INCOME LIFELINE CREDIT:

\$13.47 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$13.47, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

(continued)

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First Revision of Sheet No. 6.1
Canceling Original Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF UTAH

General Service - Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$53.00 per Customer

Facilities Charge:

\$3.99 per kW

Power Charge:

Billing Months - June through September inclusive

\$13.2~~47~~ per kW

Billing Months - October through May inclusive

\$11.7~~14~~ per kW

Energy Charge:

Billing Months - June through September inclusive

3.8~~779878~~¢ per kWh for all kWh

Billing Months - October through May inclusive

3.4~~317405~~¢ per kWh for all kWh

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First Revision of Sheet No. 6.1
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(continued)

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P.S.C.U. No. 51

First Revision of Sheet No. 6A.2
Canceling Original Sheet No. 6A.2

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

MONTHLY BILL: (continued)

Energy Charge:

June through September inclusive

per kWh first 50 kWh per kW 28.~~08931562~~¢

per kWh all additional kWh 10.~~28543099~~¢

per kWh for all Off-Peak kWh (8.3~~160358~~) ¢

October through May inclusive

per kWh first 50 kWh per kW 24.~~85789170~~¢

per kWh all additional kWh 9.1~~021238~~¢

per kWh for all Off-Peak kWh (7.3~~593768~~)¢

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be: \$0.61 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~20-035-~~
~~0421-035-42~~

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EFFECTIVE: January 1, 202~~1~~4

P.S.C.U. No. 51

First Revision of Sheet No. 7.1
Canceling Original Sheet No. 7.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF UTAH

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILL:

Charge:

Light Level	LED Equivalent Lumen Range	
Level 1	≤5,500	\$9. 09 10
Level 2	5,501-12,000	\$10.6 0 1
Level 3	>12,000	\$12.9 4 6

For purposes of this Schedule only, a Company-owned pole shall mean a pole owned by Rocky Mountain Power and installed solely for the support of lights subject to this Schedule. A new pole is one put in or used solely for the operation of the lamp.

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be required.

(continued)

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P.S.C.U. No. 51

First Revision of Sheet No. 8.2
Canceling Original Sheet No. 8.2

ELECTRIC SERVICE SCHEDULE NO. 8 - Continued

MONTHLY BILL: (continued)

Power Charge:

Billing Months - June through September inclusive

On-Peak: \$15.~~6973~~ per kW

Off-Peak: None

Billing Months - October through May inclusive

On-Peak: \$13.~~8892~~ per kW

Off-Peak: None

Energy Charge:

Billing Months - June through September inclusive

5.8~~117282~~¢ per kWh for all On-Peak kWh

2.9~~540624~~¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive

5.1~~431577~~ ¢ per kWh for all On-Peak kWh

2.6~~142216~~¢ per kWh for all Off-Peak kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$1.13 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

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First Revision of Sheet No. 9.1
Canceling Original Sheet No. 9.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9
STATE OF UTAH

General Service - High Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Customer Service Charge:
\$266.00 per Customer

Facilities Charge:
\$2.28 per kW

Power Charge:
Billing Months - June through September inclusive
On-Peak: \$14.~~28~~³³ per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: \$12.6~~4~~⁸ per kW
Off-Peak: None

(continued)

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First Revision of Sheet No. 9.2
Canceling Original Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive

5.1~~304477~~¢ per kWh for all On-Peak kWh

2.6~~077+65~~¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive

4.5~~401555~~¢ per kWh for all On-Peak kWh

2.3~~077+55~~¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

P.S.C.U. No. 51

First Revision of Sheet No. 9A.1
Canceling Original Sheet No. 9A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9A
STATE OF UTAH

General Service - High Voltage
Energy Time-of-Day Option
CLOSED TO NEW SERVICE

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Charge:
\$266.00 per Customer

Facilities Charge:
\$2.28 per kW

Power Charge:
Billing Months - June through September inclusive
On-Peak: \$4.7~~1~~³ per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: \$4.1~~6~~⁸ per kW
Off-Peak: None

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First Revision of Sheet No. 9A.1
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First Revision of Sheet No. 9A.2
Canceling Original Sheet No. 9A.2

ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive

5.1~~304~~~~477~~¢ per kWh for all On-Peak kWh

2.6~~077~~~~165~~¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive

4.5~~401~~~~555~~¢ per kWh for all On-Peak kWh

2.3~~077~~~~155~~¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Facilities and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through May inclusive
6:00 a.m. to 9:00 a.m., 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
June through September inclusive
3:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

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ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

(continued)

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First Revision of Sheet No. 10.3
Canceling Original Sheet No. 10.3

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

IRRIGATION SEASON RATES:

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

Customers Not Participating in Time-of-Day Program

Power Charge:

\$7.1~~24~~ per kW

Energy Charge:

7.~~09581426~~¢ per kWh first 30,000 kWh

5.2~~448573~~¢ per kWh all additional kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.05 per kW

Minimum: The Monthly Customer Service Charge plus the Power and Energy Charges.

Time-of-Day Program

Power Charge:

\$7.1~~24~~ per kW

Energy Charge:

On-Peak: 14.0~~187520~~¢ per kWh

Off-Peak: 4.0~~396492~~¢ per kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.05 per kW

(continued)

P.S.C.U. No. 51

First Revision of Sheet No. 10.4
Canceling Original Sheet No. 10.4

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

Minimum: The Monthly Customer Service Charge plus Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

Time Periods:

On-Peak: 9:00 a.m. to 8:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

POWER FACTOR: The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

IRRIGATION POST-SEASON RATES: Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

For All Customers

4.8~~673789~~¢ per kWh

PRORATING OF BILLS: Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)

P.S.C.U. No. 51

First Revision of Sheet No. 11.1
Canceling Original Sheet No. 11.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF UTAH

Street Lighting
Company-Owned System

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

Functional Lighting	LED Equivalent Lumen Range	
Level 1	≤3,500	\$11.8 02
Level 2	3,501-5,500	\$12.7 24
Level 3	5,501-8,000	\$13.1 79
Level 4	8,001-12,000	\$13. 6971
Level 5	12,001-15,500	\$14. 5860
Level 6	≥15,501	\$17.7 35
Decorative Series		
Level 3	5,501-8,000	\$23.1 25
Customer-Funded Conversion		
Level 1	≤3,500	\$6.0 34
Level 2	3,501-5,500	\$6.5 67
Level 3	5,501-8,000	\$6.9 89
Level 4	8,001-12,000	\$7.4 56
Level 5	12,001-15,500	\$ 7.998.00
Level 6	≥15,501	\$9.7 12
Customer-Funded Conversion Decorative Series		
Level 3	5,501-8,000	\$5.5 12

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First Revision of Sheet No. 11.1
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(continued)

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First Revision of Sheet No. 12.1
Canceling Original Sheet No. 12.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12
STATE OF UTAH

Street Lighting
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

1. Street Lighting, Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor – No Maintenance					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$1.33	\$1.81	\$2.65	\$4.7 23	\$7.2 67

(continued)

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First Revision of Sheet No. 12.2
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ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

Metal Halide – No Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Energy Only Service	\$1.85	\$3.24	\$4.4 78	\$7.0 89

For non-listed luminaries, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢/kWh
Energy Only Service	4.54 0465

2a. Street Lighting, Partial Maintenance (No New Service)

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Partial Maintenance		
Lumen Rating	2,500	4,000
Watts	189	295
Monthly kWh	64	99
Functional Lighting	\$6.4 950	\$8.8 34

Mercury Vapor – Partial Maintenance			
Lumen Rating	7,000	20,000	54,000
Watts	175	400	1000
Monthly kWh	69	145	352
Functional Lighting	\$5.0 78	\$9.6 67	\$20.5 69

(continued)

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First Revision of Sheet No. 12.3
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ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

High Pressure Sodium Vapor – Partial Maintenance						
Lumen Rating	5,600	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	28	39	59	76	96	148
Functional Lighting	\$2.96	\$3. 89 90	\$4.7 23	\$5.9 89	\$6.9 56	\$10.1 45
Decorative Lighting	N/A	\$5.0 45	\$ 5.99 6.00 0	N/A	\$8.6 45	\$11.2 79

Metal Halide – Partial Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$9.8 34	\$9.9 34	\$10.5 78
Decorative Lighting	\$6.6 67	\$8.0 34	\$10.2 45	\$11.4 35

Flourescent – Partial Maintenance	
Lumen Rating	21,800
Watts	320
Monthly kWh	135
Functional Lighting	\$10.0 94 0

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 85% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

(continued)

P.S.C.U. No. 51

First Revision of Sheet No. 12.4
Canceling Original Sheet No. 12.4

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

2b. Street Lighting, Full Maintenance (No New Service).

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Full Maintenance		
Lumen Rating	6,000	10,000
Watts	405	620
Monthly kWh	136	209
Full Maintenance Service	\$12.8 46	\$16.9 57

Mercury Vapor – Full Maintenance		
Lumen Rating	7,000	54,000
Watts	175	1000
Monthly kWh	69	352
Full Maintenance Service	\$5.8 12	\$23.5 36

High Pressure Sodium Vapor - Full Maintenance					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$3.39	\$4.4 67	\$5.4 12	\$7.9 67	\$11.6 02

Metal Halide - Full Maintenance				
Lumen Rating	12,000	19,500	32,000	107,000
Watts	175	250	400	1000
Monthly kWh	69	93	145	352
Full Maintenance Service	\$11.2 83 0	\$11.3 94 1	\$12.1 13	\$23.9 47

(continued)

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First Revision of Sheet No. 15.2
Canceling Original Sheet No. 15.2

ELECTRIC SERVICE SCHEDULE NO. 15 – Continued

Charge:

Annual facility Charge:

\$7.00 per kW, based on maximum annual kW, but not less than \$35.00

Annual Customer Charge:

\$49.02 per Customer

Annual Minimum:

Customer Charge plus Facility Charge

Monthly Customer Charge:

\$4.19 per service connection

Monthly Energy Charge:

3.5~~525697~~¢ per kWh

2. Traffic and Other Signal Systems

Customer Charge:

\$5.50 per Customer

Energy Charge:

~~7.98258.0005~~¢ per kWh

Minimum:

Customer Charge plus appropriate Energy Charges

SPECIFICATIONS AND SERVICE: Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained and operated by the Customer.

(continued)

P.S.C.U. No. 51

First Revision of Sheet No. 22.2
Canceling Original Sheet No. 22.2

ELECTRIC SERVICE SCHEDULE NO. 22 – Continued

MONTHLY BILL:

	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Customer Service Charge	\$72.00 per Customer	\$72.00 per Customer	\$266.00 per Customer
Facilities Charge	\$1.41 per kW	\$1.41 per kW	\$1.41 per kW
Power Charge			
Summer – On-Peak	\$8.3 58 per kW	\$8.2 36 per kW	\$8.0 14 per kW
Summer – Off-Peak	None	None	None
Winter – On-Peak	\$6.0 02 per kW	\$5.7 46 per kW	\$5.4 35 per kW
Winter – Off-Peak	None	None	None
Energy Charge			
Summer – On-Peak	9.4 444763 ¢ per kWh	9.0 652959 ¢ per kWh	8.8 678978 ¢ per kWh
Summer – Off-Peak	5.1 9412447 ¢ per kWh	4.8 150343 ¢ per kWh	4.6 175331 ¢ per kWh
Winter – On-Peak	4.2 057499 ¢ per kWh	3.8 265394 ¢ per kWh	3.6 291414 ¢ per kWh
Winter – Off-Peak	3.5 148267 ¢ per kWh	3.1 357463 ¢ per kWh	2.9 384483 ¢ per kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

FACILITIES KW: Average of the two greatest non-zero monthly kW during the 12-month period which includes and ends with the current billing month as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time, adjusted for Power Factor to the nearest kW demands established.

(continued)

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First Revision of Sheet No. 22.2
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ELECTRIC SERVICE SCHEDULE NO. 22 – Continued

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

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First Revision of Sheet No. 23.1
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ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23
STATE OF UTAH

General Service - Distribution Voltage - Small Customer

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

MONTHLY BILL:

Customer Service Charge:
\$10.00 per Customer

Power Charge:
Billing Months - June through September inclusive
\$8.8~~7~~⁹ per kW for all kW over 15 kW

Billing Months - October through May inclusive
\$7.8~~5~~⁷ per kW for all kW over 15 kW

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Energy Charge:

Billing Months - June through September inclusive

11.~~68787120~~¢ per kWh first 1,500 kWh

6.5~~432567~~¢ per kWh all additional kWh

Billing Months - October through May inclusive

10.3~~432646~~¢ per kWh first 1,500 kWh

5.~~79048024~~¢ per kWh all additional kWh

MONTHLY BILL:

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

\$0.48 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

P.S.C.U. No. 51

First Revision of Sheet No. 31.2
Canceling Original Sheet No. 31.2

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

MONTHLY BILL: (continued)

Backup Power Charges:

On-Peak Secondary Voltage

June - September: \$0.~~8990~~ per kW Day

October - May: \$0.80 per kW Day

On-Peak Primary Voltage

June - September: \$0.8~~78~~ per kW Day

October - May: \$0.78 per kW Day

On-Peak Transmission Voltage

June - September: \$0.78 per kW Day

October - May: \$0.69 per kW Day

During Scheduled Maintenance

One Half (1/2) On-Peak Charge

Off-Peak

No Charge

The Power Charge for Backup Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Backup Power during on-peak hours each day.

Excess Power Charges:

On-Peak Secondary Voltage

June - September: \$41.~~6389~~ per kW

October - May: \$~~36.847.07~~ per kW

On-Peak Primary Voltage

June - September: \$39.~~3256~~ per kW

October - May: \$~~34.805.01~~ per kW

On-Peak Transmission Voltage

June - September: \$33.~~0121~~ per kW

October - May: \$29.~~2139~~ per kW

Supplementary Power and all Energy: Supplementary Power and all Energy shall be billed under the pricing provisions of the applicable general service schedule.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

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**First Revision of Sheet No. 1.2
Canceling Original Sheet No. 1.2**

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive

9.0101¢ per kWh first 400 kWh

11.6978¢ per kWh all additional kWh

Billing Months - October through May inclusive

7.9735¢ per kWh first 400 kWh

10.3520¢ per kWh all additional kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

P.S.C.U. No. 51

**First Revision of Sheet No. 2E.2
Canceling Original Sheet No. 2E.2**

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge:

Rate Option 1:

20.9923¢ per kWh for all On-Peak kWh

6.3970¢ per kWh for all Off-Peak kWh

Rate Option 2:

32.3951¢ per kWh for all On-Peak kWh

3.2045¢ per kWh for all Off-Peak kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through May inclusive
 8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except
 holidays.
 June through September inclusive
 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

PARTICIPATION INCENTIVE: Subject to available funding, participants in Schedule 2E will receive an incentive payment as described in Schedule 120.

(continued)

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**First Revision of Sheet No. 3.2
Canceling Original Sheet No. 3.2**

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

Billing Months - June through September inclusive

9.0101¢ per kWh first 400 kWh

11.6978¢ per kWh all additional kWh

Billing Months - October through May inclusive

7.9735¢ per kWh first 400 kWh

10.3520¢ per kWh all additional kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

LOW INCOME LIFELINE CREDIT:

\$13.47 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$13.47, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

(continued)

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**First Revision of Sheet No. 6.1
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ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF UTAH

General Service - Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$53.00 per Customer

Facilities Charge:

\$3.99 per kW

Power Charge:

Billing Months - June through September inclusive

\$13.24 per kW

Billing Months - October through May inclusive

\$11.71 per kW

Energy Charge:

Billing Months – June through September inclusive

3.8779¢ per kWh for all kWh

Billing Months – October through May inclusive

3.4317¢ per kWh for all kWh

(continued)

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**First Revision of Sheet No. 6A.2
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ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

MONTHLY BILL: (continued)

Energy Charge:

June through September inclusive

per kWh first 50 kWh per kW	28.0893¢
per kWh all additional kWh	10.2854¢
per kWh for all Off-Peak kWh	(8.3160) ¢

October through May inclusive

per kWh first 50 kWh per kW	24.8578¢
per kWh all additional kWh	9.1021¢
per kWh for all Off-Peak kWh	(7.3593)¢

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be: \$0.61 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

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P.S.C.U. No. 51

**First Revision of Sheet No. 7.1
Canceling Original Sheet No. 7.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF UTAH

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILL:

Charge:

Light Level	LED Equivalent Lumen Range	
Level 1	≤5,500	\$9.09
Level 2	5,501-12,000	\$10.60
Level 3	>12,000	\$12.94

For purposes of this Schedule only, a Company-owned pole shall mean a pole owned by Rocky Mountain Power and installed solely for the support of lights subject to this Schedule. A new pole is one put in or used solely for the operation of the lamp.

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be required.

(continued)

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**First Revision of Sheet No. 8.2
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ELECTRIC SERVICE SCHEDULE NO. 8 - Continued

MONTHLY BILL: (continued)

Power Charge:

Billing Months - June through September inclusive

On-Peak: \$15.69 per kW

Off-Peak: None

Billing Months - October through May inclusive

On-Peak: \$13.88 per kW

Off-Peak: None

Energy Charge:

Billing Months - June through September inclusive

5.8117¢ per kWh for all On-Peak kWh

2.9540¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive

5.1431 ¢ per kWh for all On-Peak kWh

2.6142¢ per kWh for all Off-Peak kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$1.13 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

P.S.C.U. No. 51

**First Revision of Sheet No. 9.1
Canceling Original Sheet No. 9.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9
STATE OF UTAH

General Service - High Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Customer Service Charge:
\$266.00 per Customer

Facilities Charge:
\$2.28 per kW

Power Charge:
Billing Months - June through September inclusive
On-Peak: \$14.28 per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: \$12.64 per kW
Off-Peak: None

(continued)

P.S.C.U. No. 51

**First Revision of Sheet No. 9.2
Canceling Original Sheet No. 9.2**

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive

5.1304¢ per kWh for all On-Peak kWh

2.6077¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive

4.5401¢ per kWh for all On-Peak kWh

2.3077¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

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**First Revision of Sheet No. 9A.1
Canceling Original Sheet No. 9A.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9A
STATE OF UTAH

**General Service - High Voltage
Energy Time-of-Day Option
CLOSED TO NEW SERVICE**

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Charge:
\$266.00 per Customer

Facilities Charge:
\$2.28 per kW

Power Charge:
Billing Months - June through September inclusive
On-Peak: \$4.71 per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: \$4.16 per kW
Off-Peak: None

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive

5.1304¢ per kWh for all On-Peak kWh

2.6077¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive

4.5401¢ per kWh for all On-Peak kWh

2.3077¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Facilities and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through May inclusive
6:00 a.m. to 9:00 a.m., 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
June through September inclusive
3:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

P.S.C.U. No. 51

**First Revision of Sheet No. 10.3
Canceling Original Sheet No. 10.3**

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

IRRIGATION SEASON RATES:

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

Customers Not Participating in Time-of-Day Program

Power Charge:

\$7.12 per kW

Energy Charge:

7.0958¢ per kWh first 30,000 kWh

5.2448¢ per kWh all additional kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.05 per kW

Minimum: The Monthly Customer Service Charge plus the Power and Energy Charges.

Time-of-Day Program

Power Charge:

\$7.12 per kW

Energy Charge:

On-Peak: 14.0187¢ per kWh

Off-Peak: 4.0396¢ per kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.05 per kW

(continued)

P.S.C.U. No. 51

**First Revision of Sheet No. 10.4
Canceling Original Sheet No. 10.4**

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

Minimum: The Monthly Customer Service Charge plus Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

Time Periods:

On-Peak: 9:00 a.m. to 8:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

POWER FACTOR: The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

IRRIGATION POST-SEASON RATES: Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

For All Customers

4.8673¢ per kWh

PRORATING OF BILLS: Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)

P.S.C.U. No. 51
**First Revision of Sheet No. 11.1
Canceling Original Sheet No. 11.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF UTAH

**Street Lighting
Company-Owned System**

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

Functional Lighting	LED Equivalent Lumen Range	
Level 1	≤3,500	\$11.80
Level 2	3,501-5,500	\$12.72
Level 3	5,501-8,000	\$13.17
Level 4	8,001-12,000	\$13.69
Level 5	12,001-15,500	\$14.58
Level 6	≥15,501	\$17.73
Decorative Series		
Level 3	5,501-8,000	\$23.12
Customer-Funded Conversion		
Level 1	≤3,500	\$6.03
Level 2	3,501-5,500	\$6.56
Level 3	5,501-8,000	\$6.98
Level 4	8,001-12,000	\$7.45
Level 5	12,001-15,500	\$7.99
Level 6	≥15,501	\$9.71
Customer-Funded Conversion Decorative Series		
Level 3	5,501-8,000	\$5.51

(continued)

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P.S.C.U. No. 51**First Revision of Sheet No. 12.1
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ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12
STATE OF UTAH

Street Lighting
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

1. Street Lighting, Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor – No Maintenance					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$1.33	\$1.81	\$2.65	\$4.72	\$7.26

(continued)

P.S.C.U. No. 51
**First Revision of Sheet No. 12.2
Canceling Original Sheet No. 12.2**
ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

Metal Halide – No Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Energy Only Service	\$1.85	\$3.24	\$4.47	\$7.08

For non-listed luminaries, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢/kWh
Energy Only Service	4.5404

2a. Street Lighting, Partial Maintenance (No New Service)

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Partial Maintenance		
Lumen Rating	2,500	4,000
Watts	189	295
Monthly kWh	64	99
Functional Lighting	\$6.49	\$8.83

Mercury Vapor – Partial Maintenance			
Lumen Rating	7,000	20,000	54,000
Watts	175	400	1000
Monthly kWh	69	145	352
Functional Lighting	\$5.07	\$9.66	\$20.56

(continued)

P.S.C.U. No. 51
**First Revision of Sheet No. 12.3
Canceling Original Sheet No. 12.3**
ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

High Pressure Sodium Vapor – Partial Maintenance						
Lumen Rating	5,600	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	28	39	59	76	96	148
Functional Lighting	\$2.96	\$3.89	\$4.72	\$5.98	\$6.95	\$10.14
Decorative Lighting	N/A	\$5.04	\$5.99	N/A	\$8.64	\$11.27

Metal Halide – Partial Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$9.83	\$9.93	\$10.57
Decorative Lighting	\$6.66	\$8.03	\$10.24	\$11.43

Flourescent – Partial Maintenance	
Lumen Rating	21,800
Watts	320
Monthly kWh	135
Functional Lighting	\$10.09

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 85% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

(continued)

P.S.C.U. No. 51
**First Revision of Sheet No. 12.4
Canceling Original Sheet No. 12.4**
ELECTRIC SERVICE SCHEDULE NO. 12 – Continued
2b. Street Lighting, Full Maintenance (No New Service).

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Full Maintenance		
Lumen Rating	6,000	10,000
Watts	405	620
Monthly kWh	136	209
Full Maintenance Service	\$12.84	\$16.95

Mercury Vapor – Full Maintenance		
Lumen Rating	7,000	54,000
Watts	175	1000
Monthly kWh	69	352
Full Maintenance Service	\$5.81	\$23.53

High Pressure Sodium Vapor - Full Maintenance					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$3.39	\$4.46	\$5.41	\$7.96	\$11.60

Metal Halide - Full Maintenance				
Lumen Rating	12,000	19,500	32,000	107,000
Watts	175	250	400	1000
Monthly kWh	69	93	145	352
Full Maintenance Service	\$11.28	\$11.39	\$12.11	\$23.94

(continued)

P.S.C.U. No. 51

**First Revision of Sheet No. 15.2
Canceling Original Sheet No. 15.2**

ELECTRIC SERVICE SCHEDULE NO. 15 – Continued

Charge:

Annual facility Charge:

\$7.00 per kW, based on maximum annual kW, but not less than \$35.00

Annual Customer Charge:

\$49.02 per Customer

Annual Minimum:

Customer Charge plus Facility Charge

Monthly Customer Charge:

\$4.19 per service connection

Monthly Energy Charge:

3.5525¢ per kWh

2. Traffic and Other Signal Systems

Customer Charge:

\$5.50 per Customer

Energy Charge:

7.9825¢ per kWh

Minimum:

Customer Charge plus appropriate Energy Charges

SPECIFICATIONS AND SERVICE: Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained and operated by the Customer.

(continued)

P.S.C.U. No. 51
**First Revision of Sheet No. 22.2
Canceling Original Sheet No. 22.2**
ELECTRIC SERVICE SCHEDULE NO. 22 – Continued
MONTHLY BILL:

	Delivery Voltage		
	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Customer Service Charge	\$72.00 per Customer	\$72.00 per Customer	\$266.00 per Customer
Facilities Charge	\$1.41 per kW	\$1.41 per kW	\$1.41 per kW
Power Charge			
Summer – On-Peak	\$8.35 per kW	\$8.23 per kW	\$8.01 per kW
Summer – Off-Peak	None	None	None
Winter – On-Peak	\$6.00 per kW	\$5.74 per kW	\$5.43 per kW
Winter – Off-Peak	None	None	None
Energy Charge			
Summer – On-Peak	9.4444 ¢ per kWh	9.0652 ¢ per kWh	8.8678 ¢ per kWh
Summer – Off-Peak	5.1941 ¢ per kWh	4.8150 ¢ per kWh	4.6175 ¢ per kWh
Winter – On-Peak	4.2057 ¢ per kWh	3.8265 ¢ per kWh	3.6291 ¢ per kWh
Winter – Off-Peak	3.5148 ¢ per kWh	3.1357 ¢ per kWh	2.9384 ¢ per kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

FACILITIES KW: Average of the two greatest non-zero monthly kW during the 12-month period which includes and ends with the current billing month as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time, adjusted for Power Factor to the nearest kW demands established.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

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ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23
STATE OF UTAH

General Service - Distribution Voltage - Small Customer

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

MONTHLY BILL:

Customer Service Charge:
\$10.00 per Customer

Power Charge:
Billing Months - June through September inclusive
\$8.87 per kW for all kW over 15 kW

Billing Months - October through May inclusive
\$7.85 per kW for all kW over 15 kW

(continued)

P.S.C.U. No. 51

**First Revision of Sheet No. 23.2
Canceling Original Sheet No. 23.2**

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Energy Charge:

Billing Months - June through September inclusive

11.6878¢ per kWh first 1,500 kWh

6.5432¢ per kWh all additional kWh

Billing Months - October through May inclusive

10.3432¢ per kWh first 1,500 kWh

5.7904¢ per kWh all additional kWh

MONTHLY BILL:

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

\$0.48 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

P.S.C.U. No. 51

**First Revision of Sheet No. 31.2
Canceling Original Sheet No. 31.2**

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

MONTHLY BILL: (continued)

Backup Power Charges:

On-Peak Secondary Voltage

June - September: \$0.89 per kW Day

October - May: \$0.80 per kW Day

On-Peak Primary Voltage

June - September: \$0.87 per kW Day

October - May: \$0.78 per kW Day

On-Peak Transmission Voltage

June - September: \$0.78 per kW Day

October - May: \$0.69 per kW Day

During Scheduled Maintenance

One Half (1/2) On-Peak Charge

Off-Peak

No Charge

The Power Charge for Backup Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Backup Power during on-peak hours each day.

Excess Power Charges:

On-Peak Secondary Voltage

June - September: \$41.63 per kW

October - May: \$36.84 per kW

On-Peak Primary Voltage

June - September: \$39.32 per kW

October - May: \$34.80 per kW

On-Peak Transmission Voltage

June - September: \$33.01 per kW

October - May: \$29.21 per kW

Supplementary Power and all Energy: Supplementary Power and all Energy shall be billed under the pricing provisions of the applicable general service schedule.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

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