



Public Service Commission

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October 5, 2021

Ms. Jana Saba
Rocky Mountain Power
1407 West North Temple, Suite 330
Salt Lake City, UT 84116

Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Re: *Rocky Mountain Power's 2021 Net Metering and Interconnection Report;*
Docket No. 21-035-46

Dear Ms. Saba:

The Public Service Commission (PSC) reviewed the Net Metering, Customer Generation, and Interconnection Report for the Period April 1, 2020 through March 31, 2021 ("Report") and Attachments A, B, and C filed by Rocky Mountain Power (RMP) on August 6, 2021. RMP filed the Report pursuant to PSC Orders in Docket Nos. 08-035-T04, 08-035-78, 10-035-58, 14-035-114, 15-035-64, 17-035-61, and 18-035-28 ("Orders") and Utah Admin. Code R746-312-16(2). The Orders and associated rule require RMP to provide the PSC an annual report containing certain information about net metering and customer generator interconnections by July 1 of each year. On July 1, 2021, RMP filed for an extension of the Report deadline until August 6, 2021, which the PSC granted on July 2, 2021.

The PSC also reviewed comments filed on September 8, 2021 by the Division of Public Utilities (DPU) and Utah Clean Energy (UCE), and reply comments filed on September 23, 2021 by DPU and RMP. DPU recommended the PSC acknowledge the Report as complying with the PSC Orders and associated rule, and requested that RMP include certain supporting documentation in future reports. UCE made five recommendations regarding the form and content of the Report and also requested that the PSC order RMP to deposit the value of expired customer generation credits under RMP's Electric Service Schedule No. 137, Net Billing Service ("Schedule 137") to RMP's Home Electric Lifeline Program (HELP) Account, rather than credit that value to RMP's Energy Balancing Account.

In its reply comments, RMP agreed to update future reports to include DPU's and UCE's report-related recommendations. But RMP disagreed with UCE's request that the PSC order RMP to deposit the value of expired customer generation credits under Schedule 137 to the HELP account, arguing that additional empirical study of customer generators receiving credits under Schedule 137 should be conducted before adjusting the existing treatment of those credits. DPU agreed with RMP that the PSC should reject UCE's request under the same rationale, and declined to change its original recommendation that the PSC acknowledge RMP's Report.

We find that it is in the public interest to allow for additional time to study Schedule 137 before reconsidering the treatment of excess customer generation credits under RMP's Net Billing Program. And we decline to consider UCE's request in the context of RMP's annual Report, when a policy change such as the one UCE requests should be considered in a separate proceeding. Based on the PSC's review of the Report, DPU's, UCE's, and RMP's comments, and on DPU's recommendation, the PSC acknowledges the Report as complying with the relevant reporting requirements.

Sincerely,

/s/ Gary L. Widerburg

PSC Secretary

DW#320598