

May 4, 2022

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 21-035-70
In the Matter of Rocky Mountain Power's Evaluation of Electric Vehicle Time of Use Pilot Program
Settlement Stipulation

Pursuant to Utah Code Ann. § 54-7-1 and the Rules of the Public Service Commission of Utah ("Commission"), Rocky Mountain Power ("Company") hereby submits for filing a Settlement Stipulation ("Stipulation") entered into between the Company, the Division of Public Utilities, the Office of Consumer Services, Western Resource Advocates, ChargePoint, Inc., and Utah Clean Energy ("Parties").

The Parties, as well as the Utah Association of Energy Users ("UAE"), began participating in settlement discussions in mid-February 2022 and reached a final agreement on the terms of the Stipulation in late April 2022. UAE has not intervened and has informed the Parties they do not oppose this Stipulation.

The Parties respectfully request that the Commission consider this Stipulation at the hearing scheduled for May 16, 2022, at 1:00 pm in accordance with the Scheduling Order and Notice of Virtual Hearing issued by the Commission on March 29, 2022.

Attached to the Stipulation as exhibits are tariff sheets for Electric Service Schedule Nos. 2E – Residential Service – Electric Vehicle Time-of-Use Pilot, and 120 – Plug-in Electric Vehicle Incentive Pilot Program, which contain language that has been agreed to by the Parties. Once the Commission has approved the Stipulation, the Company will file a tariff compliance filing to implement the tariffs effective July 1, 2022, per paragraph 15 of the Stipulation.

Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com
jana.saba@pacificorp.com

May 4, 2022

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By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah, Suite 2000
 Portland, OR 97232

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,

A handwritten signature in blue ink that reads "Joelle Steward". The signature is written in a cursive, flowing style.

Joelle Steward
Senior Vice President, Regulation

cc: Service List Docket No. 21-035-70

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

In the Matter of Rocky Mountain Power’s)	Docket No. 21-035-70
Evaluation of Electric Vehicle Time of)	
Use Pilot Program)	SETTLEMENT STIPULATION
)	
)	

This Settlement Stipulation (“Stipulation”) is entered into by and among Rocky Mountain Power, a division of PacifiCorp, an Oregon corporation (the “Company” or “RMP”), the Division of Public Utilities (“DPU”), the Office of Consumer Services (“OCS”), Western Resource Advocates (“WRA”), ChargePoint, Inc. (“ChargePoint”), and Utah Clean Energy (“UCE”) (collectively referred to herein as the “Parties” and individually as a “Party”).

BACKGROUND

1. The Company initiated this docket to evaluate the potential for re-designing and continuing its electric vehicle time of use (“EV TOU”) pilot program under Electric Service Schedule No. 2E (“Schedule 2E”). This docket and the filings made herein are in conformance with approved settlement stipulations in two previous matters.

2. First, pursuant to a partial settlement agreement in Docket No. 16-035-36 – In the Matter of Rocky Mountain Power to Implement Programs Authorized by Sustainable Transportation and Energy Plan Act (“STEP”), which was approved by the Public Service Commission of Utah (“Commission”) on June 26, 2017, the parties agreed the Company would establish an EV TOU pilot program under a new tariff, Schedule 2E. Paragraph 13 of the partial settlement agreement required the Company to file an Evaluation Report (“Report”) of the EV

TOU pilot program. The Company filed the Report with the Commission and initiated this docket on December 23, 2021.

3. Next, in Docket No. 20-035-34 – Application of Rocky Mountain Power for Approval of Electric Vehicle Infrastructure Program (“EVIP”), the Commission approved a settlement stipulation that allowed Schedule 2E to continue beyond its scheduled expiration date of January 1, 2022, until such time as the pilot program is replaced or discontinued through a separate docket that the Company agreed to initiate (these proceedings). The parties to the settlement stipulation agreed that through the course of this docket, Schedule 2E would be re-evaluated and the Company would receive stakeholder input regarding the potential continuation and redesign of Schedule 2E.

4. An additional component of the EVIP settlement allowed for the continuation of incentives the Company offered through Electric Service Schedule No. 120 (“Schedule 120”) for eligible customers to cover a portion of the cost of charging equipment. The parties further agreed in the EVIP settlement that if Schedule 2E was continued or a successor time-of-use tariff was adopted, Schedule 120 incentives would be conditioned on a customer’s participation in Schedule 2E or the successor tariff.

5. The Parties in this docket, as well as the Utah Association of Energy Users (“UAE”), have held informal discussions regarding the Company’s time of use pilot program. During the discussion on March 21, 2022, the Parties reached an agreement in principle to extend and modify Schedule 2E.

6. The Company prepared a draft of this Stipulation and circulated it to all participants in the informal discussions. This Stipulation has been entered into after consideration of the views of all Parties as expressed during the discussions.

7. UAE will not join the Stipulation but has authorized the Parties to represent that it does not oppose it.

8. The Parties now seek the Commission's approval of this Stipulation.

TERMS OF THE STIPULATION

For purposes of this Stipulation, the Parties agree and recommend the Commission approve the following:

9. Schedule 2E will continue and will again be open to new service for customers who provide the Company with proof of registration of a plug-in hybrid or battery EV from the Utah Department of Motor Vehicles that is registered to the customer or is registered to the site address under which electric service is provided. Schedule 2E will continue to be a pilot program that is subject to change but will not have a cap on participation.

10. Customer generators participating through Electric Service Schedule Nos. 136 and 137 will be eligible for service under Schedule 2E; however, net metering customers participating on Electric Service Schedule No. 135 and subscriber solar customers participating on Electric Service Schedule No. 73 will be ineligible.

11. The energy charge under Schedule 2E will be 25.3532 cents per kWh for on-peak energy and 5.2004 cents per kWh for off-peak energy, which is approximately a 4.88 to one on-to off-peak differential. There will no longer be two options for rates on Schedule 2E.

12. The seasons and hours in Schedule 2E will remain the same. The Company will hold a workshop with interested parties in the second quarter of 2023 to discuss changing the seasons and hours of Schedule 2E following the Company's installation of Advanced Meter Infrastructure.

13. An incentive payment will no longer be available to customers on Schedule 2E and Schedule 120 will also be modified to remove the \$200 time of use participation incentive that was a part of STEP.

14. Schedule 120 will be modified to condition residential incentive eligibility on participation in Schedule 2E, Schedule 135, or Schedule 73.

15. The tariff changes to Schedules 2E and 120 will be effective July 1, 2022.

16. Annually, on or around October 1, the Company will provide Parties the following information: the number of Schedule 2E participants, the total net bill savings or cost for all participants, average bill savings per participant, monthly total kWh usage of Schedule 2E participants in off- and on-peak periods, the total count of and dollar amount paid out for the Annual Guarantee Payment, and a summary of formal and informal customer complaints, if any, with regard to Schedule 2E.

17. At one of the meetings for the Collaborative Stakeholder Process for Rocky Mountain Power's Grid Modernization and Rate Design (Docket No. 21-035-16), the Company shall present ways to quantify and evaluate capacity benefit.

18. Redlined versions of Schedules 2E and 120 are attached as Exhibits.

GENERAL TERMS AND CONDITIONS

19. The Parties agree that no part of this Stipulation will in any manner be argued or considered as precedential in any future case except as to issues expressly called-out and resolved by this Stipulation. This Stipulation does not resolve and does not provide any inferences regarding, and the Parties are free to take any position on any issues not specifically called-out and settled herein.

20. Not all Parties agree that each aspect of this Stipulation is supportable in isolation. Utah Code section 54-7-1 authorizes the Commission to approve a settlement so long as the

settlement is just and reasonable in result. While the Parties are not able to agree that each specific component of this Stipulation is just and reasonable in isolation, the Parties agree that this Stipulation as a whole is just and reasonable in result and in the public interest.

21. The Parties agree that all negotiations relating to this Stipulation are confidential, and no Party will be bound by any position asserted in the negotiations, except to the extent expressly stated in this Stipulation. Except as expressly provided in this Stipulation, neither the execution of this Stipulation nor the order adopting it shall be deemed to constitute an admission or acknowledgement by any Party of the validity or invalidity of any principle or practice of regulatory accounting or ratemaking; nor shall they be introduced or used as evidence for any other purpose in a future proceeding by any Party except in a proceeding to enforce this Stipulation.

22. The Company shall, and any other Party may, make one or more witnesses available to explain and offer further support for or make comments concerning this Stipulation. As applied to DPU and OCS, any explanation and support provided herein or at the hearing shall be consistent with their statutory authority.

23. The Parties agree that this Stipulation represents a compromise in the positions of all the Parties. As such, evidence of conduct or statements made in the negotiation and discussion phases of this Stipulation will not be admissible as evidence in any proceeding before the Commission or any court.

24. The Parties agree that this Stipulation represents a compromise in the positions of the Parties in this docket and has been negotiated as a packaged settlement. The Parties agree that if the Commission does not approve the entirety of this settlement, they will reconvene to address the issues in this docket.

25. This Stipulation may be executed by individual Parties through one or more counterparts, all of which collectively shall constitute this Stipulation.

RESPECTFULLY SUBMITTED this 4th day of May 2022.

ROCKY MOUNTAIN POWER

By: Joelle Steward
Joelle Steward
Senior Vice President, Regulation and Customer/Community Solutions

UTAH DIVISION OF PUBLIC UTILITIES

By: _____
Chris Parker, Director

OFFICE OF CONSUMER SERVICES

By: _____
Michele Beck, Director

WESTERN RESOURCE ADVOCATES

By: _____
Sophie Hayes, Senior Staff Attorney, Clean Energy Program

CHARGE POINT, INC.

By: _____

UTAH CLEAN ENERGY

By: _____
Hunter Holman, Staff Attorney

RESPECTFULLY SUBMITTED this ____ day of May 2022.

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Joelle Steward
Senior Vice President, Regulation and Customer/Community Solutions

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By: _____
Chris Parker, Director


OFFICE OF CONSUMER SERVICES

By: _____
Michele Beck, Director

WESTERN RESOURCE ADVOCATES

By: _____
Sophie Hayes, Senior Staff Attorney, Clean Energy Program

CHARGE POINT, INC.

By:  _____
Scott Dunbar, counsel to ChargePoint

UTAH CLEAN ENERGY

By: _____
Hunter Holman, Staff Attorney

RESPECTFULLY SUBMITTED this ____ day of May 2022.

ROCKY MOUNTAIN POWER

By: _____
Joelle Steward
Senior Vice President, Regulation and Customer/Community Solutions

UTAH DIVISION OF PUBLIC UTILITIES

By: _____
Chris Parker, Director

OFFICE OF CONSUMER SERVICES

By: _____
Michele Beck, Director

WESTERN RESOURCE ADVOCATES

By: _____
Sophie Hayes, Senior Staff Attorney, Clean Energy Program

CHARGE POINT, INC.

By: _____

UTAH CLEAN ENERGY

By: Hunter Holman
Hunter Holman, Staff Attorney

Exhibits

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 2E

STATE OF UTAH

Residential Service – Electric Vehicle Time-of-Use Pilot ~~Option~~ – ~~Temporary~~

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available for qualifying Customers ~~(1) selected by the Company to participate in a load research study, and (2) up to 1,000 additional Customers on a first come, first served basis.~~ To qualify under this Electric Service Schedule, Customers must ~~either~~ submit a copy of a Department of Motor Vehicle registration for a plug-in electric vehicle that is registered to the Customer or is registered to the site address under which electric service is provided, ~~or have been selected to participate in Schedule 121 – Plug-In Electric Vehicle Load Research Study Program by the Company.~~⁺

APPLICATION: This Schedule is for alternating current electric service for residential purposes supplied at approximately 120 or 240 volts through one meter at a single point of delivery for service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, and the Customer Service Charge by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single-family home, Single phase:	\$10.00 per customer
Single-family home, Three phase:	\$20.00 per customer
Multi-family home, Single phase:	\$6.00 per customer
Multi-family home, Three phase:	\$12.00 per customer

~~⁺Load Research Study Participants must have an AC Level 2 Electric Vehicle Charger.~~

(continued)

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge:

Rate Option 1:

~~21.0339~~25.3532¢ per kWh for all On-Peak kWh

~~6.4097~~5.2004¢ per kWh for all Off-Peak kWh

Rate Option 2:

~~32.4593~~¢ per kWh for all On-Peak kWh

~~3.2108~~¢ per kWh for all Off-Peak kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

- On-Peak: October through April inclusive
 8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.
 May through September inclusive
 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.
- Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

~~**PARTICIPATION INCENTIVE:** Subject to available funding, participants in Schedule 2E will receive an incentive payment as described in Schedule 120.~~

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04/Advice 21-035-T12

FILED: ~~October 19~~April X, 202221

EFFECTIVE: ~~January~~July 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service, or if the Company, upon approval by the Commission, otherwise terminates this optional tariff schedule.
- ~~2. Customer on this tariff schedule who is not a part of the load research study shall elect either rate option 1 or rate option 2. Upon request of the Customer, the Company shall change the rate option under which the customer is billed up to one time per year.~~
- 3.2. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
- 4.3. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.
- 5.4. Customers being served under this schedule may not participate in Net Metering (Schedule 135), ~~Transition Program for Customer Generators (Schedule 136), Net Billing (Schedule 137)~~ or Subscriber Solar (Schedule 73).
- ~~6. After December 31, 2020, the Company will no longer accept Customers onto this tariff schedule.~~
- 7.5. The tariff rate schedule is being offered as part of a ~~temporary~~ pilot program for consumer research purposes and is subject to change.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 120
STATE OF UTAH
Plug-in Electric Vehicle Incentive Pilot Program

PURPOSE: This Schedule is intended to promote plug-in electric vehicle charging infrastructure and Time of Use (TOU) rates.

APPLICABLE: To Rocky Mountain Power and all Customers taking service under the Company’s General Service Schedules 1, 2, 2E, 3, 6, 6A, 7, 8, 9, 9A, 10, 11, 12, 15, 23, 31, and 32.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company’s website at www.rockymountainpower.net/pev.

Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings

Category	Measure	Incentives “up to”	
Residential Time of Use Pilot Program	Participation in Residential Time of Use Rate Electric Service Schedule 2E	\$200 per customer	
Plug-in Electric Vehicle Charging Stations	Residential AC Level 2 Charger (For Customers on Schedules 1, 2, 2E, and 3)	\$200 per charger up to 75% of total charger and/or installation cost	
	Non-Residential & Multi-Family AC Level 2 Charger	Single Port	\$4,000 per charger up to 75% of total charger cost
		Multi-Port	\$7,000 per charger up to 75% of total charger cost
	Non-Residential & Multi-Family DC Fast Charger	Single Port	\$45,000 per charger up to 75% of total charger and installation costs
Multi-Port		\$63,000 per charger up to 75% of total charger and installation costs	
Custom	Non-Residential & Multi-Family Grant-Based Custom Projects and Partnerships	Custom	

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04

FILED: ~~January 13~~ April X, 20~~22~~21

EFFECTIVE: ~~January~~ July 1, 20~~22~~21

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

AVAILABILITY: Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a monthly basis.

SPECIAL CONDITIONS:

~~Time of Use Rate:~~

- ~~1. Eligibility criteria for participation may include, but is not limited to:
 - ~~a. Customers must meet all participation requirements and special conditions established in Electric Service Schedule 2E.~~~~
- ~~2. Participation incentives for Electric Service Schedule 2E will be provided to customers shortly after enrollment.~~
- ~~3. Participants in the Time of Use Load Research Study are eligible for an additional incentive payment, as specified in Electric Service Schedule 121.~~

Residential, Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.
5. Chargers must be smart/networked to qualify.
- 5.6. Residential Customers must participate in the electric vehicle time of use pilot program (Schedule 2E), participate in the subscriber solar program (Schedule 73), or be on the grandfathered Net Metering program (Schedule 135) to qualify.

Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
 - a. Location variables such as proximity to other DC Fast Chargers;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Availability to the public; and
 - f. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis with an annual cap.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

5. Customers must consent to provide charger usage data.
6. The Company and its agents reserve the right to inspect installations.
7. Chargers must be smart/networked to qualify.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 21-035-T15

FILED: ~~December 22~~ April X, 20~~22~~21

EFFECTIVE: ~~January~~ July 1, 2022

CERTIFICATE OF SERVICE

Docket No. 21-035-70

I hereby certify that on May 4, 2022, a true and correct copy of the foregoing was served by electronic mail to the following:

Office of Consumer Services

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Utah Association of Energy Users

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Rocky Mountain Power

Data Request Response Center

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Jana Saba

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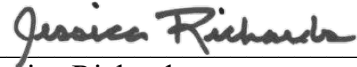
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Jessica Richards

Paralegal