



Utah Public Service Commission

May 18, 2021

Page 2

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,

A handwritten signature in blue ink that reads "Joelle Steward". The signature is written in a cursive style with a large initial "J" and "S".

Joelle Steward  
Vice President, Regulation

Enclosures

## Proposed Tariff Sheet

**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

**SPECIAL CONDITIONS (continued)**

Schedule 6:	8. <del>22501812</del> ¢ per kWh
Schedule 6A:	<del>110.90473577</del> ¢ per kWh
Schedule 8:	7. <del>30222298</del> ¢ per kWh
Schedule 10:	7. <del>21317058</del> ¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.
4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
  - (i) the additional meter is located on or adjacent to premises of the customer-generator;
  - (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
  - (iii) the designated meter and additional meter are subject to the same rate schedule; and
  - (iv) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.

5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(Continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket Advice No. 20-035-0421-05

**FILED:** ~~January 13~~ May 18, 2021

**EFFECTIVE:** ~~January~~ July 1, 2021

**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

**SPECIAL CONDITIONS (continued)**

Schedule 6:	8.2250¢ per kWh
Schedule 6A:	10.9047¢ per kWh
Schedule 8:	7.3022¢ per kWh
Schedule 10:	7.2131¢ per kWh

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(Continued)

## Exhibit 1

### Calculation of Average Retail Rate Credit Prices for Large Non-Residential Customers

**STATE OF UTAH**  
**LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES**  
**FERC FORM 1 DATA**  
**12 MONTHS ENDED DECEMBER 31, 2020**  
**PRICES EFFECTIVE ON OR AFTER JULY 1, 2021**

Rate Description	Schedule	Revenue (\$)	kWh	¢/kWh
08GNSV0006-GEN SRVC-DISTR	Schedule 6	445,174,073	5,403,315,752	
08RGNSV006-GEN SRVC-RES	Schedule 6	10,737,824	143,925,373	
08NMT06135-UT NET METERING GEN SVC	Schedule 6	9,650,465	114,637,014	
08GNSV06MN-GNSV DIST VOLT	Schedule 6	3,070,447	38,723,681	
08CGN06136-UT GEN SVC TRANSITION GEN	Schedule 6	1,950,711	21,297,454	
08MHTP0006-MOBILE HOME & TRAILER	Schedule 6	896,570	11,847,435	
08SSLR0006-GENERAL SVC SUBSCR SOLAR	Schedule 6	455,855	4,836,900	
08RNM06135 - UT NET MTR, GEN SVC-RES	Schedule 6	290,347	3,539,023	
08CGM06136-UT NET METERING GENERAL SVC	Schedule 6	211,157	1,874,113	
08CGR06136-RES USE, GEN SVC RATE, MANUAL	Schedule 6	12,476	111,370	
08RCG06136-UT RES NMT GEN SVC TRNSTN GEN	Schedule 6	503	4,936	
	Schedule 6 Total	472,450,426	5,744,113,051	8.2250
08GNSV006A-GEN SRVC-ENERG	Schedule 6A	32,397,385	285,283,667	
08SSLR006A-GEN SVC TOU SUBSCR SOLAR	Schedule 6A	5,083,547	58,747,269	
08NMT6A135-NET METERING GEN SVC TOU	Schedule 6A	1,835,781	13,631,645	
08RGNSV06A-UT SMALL GENERAL SVC-RES-TOU	Schedule 6A	746,202	8,815,216	
08CGN6A136-UT GEN SVC TRAN - TOU ENERGY	Schedule 6A	328,954	3,964,196	
08GNSV06AM-MNL ENERGY TOD	Schedule 6A	82,079	786,446	
08RNM6A135-RES GEN SVC NET METERING	Schedule 6A	9,304	18,423	
	Schedule 6A Total	40,483,252	371,246,862	10.9047
08GNSV0008 - UT GEN SVC TOU > 1000KW	Schedule 8	126,764,542	1,740,043,254	
08NMT08135 - NET METERING GEN SVC	Schedule 8	4,037,230	53,547,732	
08GNSV008M - UT GEN SVC TOU > 1000KW	Schedule 8	2,789,556	35,993,750	
08CGN08136-UT NET MTR GEN SVC > 1000 KW	Schedule 8	221,198	2,856,619	
08RGNSV008-UT RESIDENTIAL GENERAL SVC	Schedule 8	62,261	904,480	
	Schedule 8 Total	133,874,787	1,833,345,835	7.3022
08APSV0010-IRR & SOIL DRA	Schedule 10	16,653,570	229,408,443	
08APSV10NS- Irg Soil Drain Pump Non Seas	Schedule 10	2,873,885	42,249,140	
08NMT10135-UT IRR_SOIL DRNG NET MTR SVC	Schedule 10	695,070	8,786,331	
08NMT1010NS-IRR & SOIL DRAIN NON SEASONAL	Schedule 10	27,648	299,505	
	Schedule 10 Total	20,250,173	280,743,419	7.2131

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Rate Description	Schedule	Revenue (\$)	kWh	¢/kWh
08RES0001-RES SRVC	Not Used	754,318,361	7,005,442,333	
08GNSV0009-GEN SRVC-HI VO	Not Used	198,813,611	3,616,277,412	
REVENUE_ACCOUNTING ADJUSTMENTS	Not Used	187,489,761	-	
08GNSV0023-GEN SRVC-DISTR	Not Used	124,893,189	1,280,084,473	
08SPCL0003	Not Used	56,056,770	1,375,783,770	
08GNSV009M-MANL HIGH VOLT	Not Used	45,687,242	856,215,057	
08SPCL0001	Not Used	33,706,533	653,823,000	
08SPCL0002	Not Used	31,844,951	704,448,361	
08RES0003-LIFELINE PRGRM	Not Used	17,435,262	164,337,466	
08PRSV031M-BKUP MNT&SUPPL	Not Used	15,317,351	248,709,676	
08NETMT135 - Net Metering	Not Used	14,878,098	127,188,244	
REVENUE ADJUSTMENT - DEFERRED NPC	Not Used	12,873,864	-	
08REFS032M-UT RENEWABLE FAC & SUPP PWR	Not Used	11,791,248	169,427,939	
08RGNV023-GEN SRVC-RES	Not Used	11,033,191	102,730,141	
08CGR01136-UTAH RESIDENTIAL TRANS GEN	Not Used	9,410,552	87,304,444	
DSM REVENUE-COMMERCIAL	Not Used	6,821,172	-	
DSM REVENUE-INDUSTRIAL	Not Used	6,031,778	-	
SOLAR FEED-IN REVENUE	Not Used	5,483,706	-	
DSM REVENUE-RESIDENTIAL	Not Used	5,345,429	-	
Late Fees	Not Used	4,488,185	-	
08SLCO0011-STR LGT CO-OWN	Not Used	4,069,571	13,456,287	
BLUE SKY REVENUE-RESIDENTIAL	Not Used	3,530,998	-	
08SSLR0001 - RESIDENTIAL SUBSCRIB SOLAR	Not Used	3,339,268	29,568,981	
08LPAY0300-RES-LATEFEE	Not Used	3,198,100	-	
M&S INVENTORY REVENUE	Not Used	3,066,864	-	
08GNSV009A-GEN SRVC HI VO	Not Used	3,052,209	40,041,454	
RENTS - COMMON	Not Used	2,794,333	-	
08SLCU012E-DECOR CUST-OWN	Not Used	2,570,099	40,275,350	
Joint use	Not Used	2,251,111	-	
08LNX00014-80% MIN MNTHLY	Not Used	2,218,100	-	
REVENUE ADJ PROPERTY INSUR-RES	Not Used	2,155,016	-	
REVENUE ADJ PROPERTY INSUR-COM	Not Used	2,071,669	-	
JNT USE POLE	Not Used	1,958,793	-	
08OALT007N-SECURITY AR LG	Not Used	1,912,840	8,391,004	
08RCON0001-CONNECT FEE	Not Used	1,879,310	-	
08LNX00002-MTHLY 80% GUAR	Not Used	1,649,348	-	
INCOME TAX DEFERRAL ADJUSTMENTS	Not Used	1,456,659	-	
REVENUE ADJ PROPERTY INSUR-IND	Not Used	1,362,069	-	
08REFP034M-RENEWABLE QUAL CUST > 5000 KW	Not Used	1,151,222	21,100,000	
08MONL0015-MTR OUTDONIGHT	Not Used	1,039,119	14,233,171	
08NMT23135 - UT NET MTR, GEN, < 25 KW	Not Used	979,581	9,346,196	
08LPAY0300-COM-LATEFEE	Not Used	879,515	-	
BLUE SKY REVENUE-COMMERCIAL	Not Used	753,214	-	
08TEMP0014-TEMP SRVC CONN	Not Used	751,950	-	
Rent Rev-Subleases-Financing	Not Used	714,340	-	
08TOSS0015-TRAF & OTHER S	Not Used	693,784	6,499,015	
SVC PRVD OTHERS-REV	Not Used	679,999	-	
08CGENFEER-RES CSTMR GENERATION APP FEE	Not Used	621,158	-	



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Rate Description	Schedule	Revenue (\$)	kWh	¢/kWh
08OALT007R-SECURITY AR LG	Not Used	606,537	2,175,673	
08FCBUYOUT-FAC CHG BUYOUT	Not Used	598,217	-	
08RES002E-RES ELCTRC VEHICLE TOU PILOT	Not Used	535,336	6,218,019	
08CFR00058-MTH EQUIP LEAS	Not Used	534,384	-	
08RCHK0300-UT RET CHK CHR	Not Used	483,748	-	
FLYASH SALES	Not Used	464,484	-	
08LNX00017-ADV/REF&80%ANN	Not Used	457,056	-	
UNBILLED REVENUE	Not Used	(408,000)	11,759,000	
08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	Not Used	387,671	3,459,167	
08SLCU012P-STR LGT CUST-O	Not Used	359,598	2,915,264	
08RES0002-RES SRVC-OPTIO	Not Used	355,806	3,346,328	
08GNSV006B-GEN SRVC-DEM&	Not Used	331,028	3,354,072	
08LNX00311 - LINE EXT 80% GUARANTEE	Not Used	324,892	-	
08LPAY0300-IND-LATEFEE	Not Used	319,077	-	
08LNX00300 - LINE EXT 80% PLUS MONTHLY	Not Used	300,492	-	
Other	Not Used	(287,639)	-	
08NMT8135M - NET METERING GEN SVC MANUAL	Not Used	252,569	2,390,758	
RENT REV-TRANSMISS	Not Used	251,313	-	
Joint Use Reim	Not Used	247,971	-	
08CGN23136-UTAH NET METER SMALL GEN SVC	Not Used	201,992	2,022,886	
3RD PARTY TRANS O&M-REVENUE	Not Used	189,255	-	
08GNSV023F-GEN SRVC FIXED	Not Used	184,491	1,305,008	
BLUE SKY REVENUE-INDUSTRIAL	Not Used	183,828	-	
08TCVLNXGN-TCV LNX - 80% GAR - NON RES	Not Used	174,307	-	
DSM REVENUE-IRRIGATION	Not Used	156,407	-	
08RNM23135 - UT NET MTR, GEN SVC-RES	Not Used	149,018	1,047,329	
08EFOP021M-ELEC FURNACE O	Not Used	138,071	869,120	
08CFR00051-MTH FAC SRVCHG	Not Used	137,030	-	
08NMT03135-LOW INCOME RES NET METERING	Not Used	134,044	1,236,979	
08SLCU012F-STR LGT CUST-O	Not Used	123,613	922,288	
08CONTSERV-3RD PARTY O/S BILL CONT SVCS	Not Used	117,000	-	
08TOSS015F-TRAFFIC SIG NM	Not Used	116,642	1,322,748	
08LPAY0300-Other-LATEFEE	Not Used	90,938	-	
08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?	Not Used	82,880	-	
08LNX00004-ANNUAL 80%GUAR	Not Used	80,169	-	
08XTRN0011-SALE ORDERS (I	Not Used	78,922	-	
08CONN0300-RECONN&DISCONN	Not Used	78,240	-	
RENT REV-NON-UTILI	Not Used	61,313	-	
08CGNSL136-UT RES TRANSITION GEN-SOLEIL	Not Used	52,958	447,547	
08CGENR136-UT RES TRANSITION GENERATION	Not Used	52,756	465,734	
08CGM23136-UTAH NET METER SM GEN SVC	Not Used	51,000	499,076	
08POLE0075-STEEL POLES US	Not Used	50,915	-	
REVENUE ADJ PROPERTY INSUR-IRG	Not Used	46,509	-	
DSM REVENUE-PSHL	Not Used	46,002	-	
Joint Use Contr Reim	Not Used	43,502	-	
08CGENFEEN-NRES CSTMR GENERATION APP FEE	Not Used	37,666	-	
UNBILLED REV - IRRIGATION	Not Used	(36,000)	(558,000)	
08CGR03136-UTAH LOW INC RES TRANS GEN	Not Used	32,716	305,448	
08LNX00158-ANNUALCOST MTH	Not Used	29,954	-	

**STATE OF UTAH**  
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Rate Description	Schedule	Revenue (\$)	kWh	¢/kWh
08SSLR0003-RES LOW INC SUBSCR SOLAR	Not Used	27,144	237,147	
08LNX00013-80% MNTHLY MIN	Not Used	26,858	-	
08LNX00312 UT IRG LINE EXT	Not Used	23,336	-	
08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES	Not Used	18,384	-	
ELEC INC-OTHR	Not Used	18,203	-	
08VISIT300 - UT Visit, Service Call, RES	Not Used	17,310	-	
08RCG23136-RES NET METER, SMALL GEN SVC	Not Used	16,449	132,730	
RENT REV-GEN(COMM)	Not Used	15,820	-	
08CFR00053-MTHLY MAINTFEE	Not Used	13,317	-	
08TCVLXACN-GAR ADDED CAPACITY NON RES	Not Used	11,127	-	
08CGR23136-RESIDENTIAL SMALL GEN SVC	Not Used	10,642	128,865	
08ABTCLXGN-LINE EXT 80% CONTRACT MIN	Not Used	10,073	-	
08APPFEE34-UT SCH 34 APPLCATION FEES	Not Used	10,000	-	
08MHTP0023-MOBILE HOME & TRAILER	Not Used	9,268	120,881	
UNBILLED REV - UNCOLLECTIBLE	Not Used	9,000	-	
08LNX00001-MTHLY 80% GUAR	Not Used	8,858	-	
08SSLRRG23-RES SMALL GEN SV SUBSCR SOLAR	Not Used	8,359	60,945	
08RGNV06B-UT SMALL GENERAL SVC-RES-TOU	Not Used	8,010	30,849	
08CFR00064-ANN MISC CHARG	Not Used	6,660	-	
08CGR02136-UT RES TOU TRANSITION GEN	Not Used	6,455	62,061	
08CGS23136-RES SMALL GEN SVC MANUAL	Not Used	5,988	50,082	
08CGN10136-UT IRG AND SOIL DRAIN NET MTR	Not Used	5,135	69,930	
08CFR00054-NRES EMERGENCY STNDBY SVC CHG	Not Used	4,976	-	
RENT REVENUE-STEAM	Not Used	3,700	-	
08INVCHG0N-INVEST MNT CHG	Not Used	3,509	-	
08TCVLAACN-UTAH TCV LNX ANNUAL GAR	Not Used	(3,212)	-	
08LNX00006-FIXD MTHLY MIN	Not Used	2,882	-	
08CFR00063-MTH MISC CHARG	Not Used	2,373	-	
Fish, Wildlife, Recr	Not Used	1,960	-	
08SOLRXFEE-SUBSCRI SOLAR BLCK CANCEL FEE	Not Used	1,850	-	
08LNX00108-ANN COST MTHLY	Not Used	1,656	-	
08ABL-NRES - APPLICANT BUILT LINE	Not Used	1,303	-	
08NCON0300-UT FEE NRES RE	Not Used	1,155	-	
08TAMP0300-TAMPERING&UNAU	Not Used	975	-	
08RTCVLNGA-TCV LNX GAR	Not Used	911	-	
08NSMTR300-UT NON STANDARD METER ACCOM	Not Used	849	-	
Uncollectible Revenue Joint Use	Not Used	813	-	
08CFR00001-MTH FACILITY S	Not Used	735	-	
08GNSV023M-GNSV DIST VOLT	Not Used	668	10,145	
RENT REV-DISTRIBUT	Not Used	500	-	
08PTLD000N-POST TOP LIGHT	Not Used	452	5,997	
08CFR00052-ANN FAC SVCCHG	Not Used	426	-	
08LNX00005-MTHLY MIN GUAR	Not Used	396	-	
08CFR00055-NON RES INTERMINTENT SVC CHG	Not Used	305	-	
08INVCHG0R-INVEST MNT CHG	Not Used	192	-	
08NETAGFEE-> 6 NET METER AGGREGATION FEE	Not Used	175	-	
Energy Finanswer new Com	Not Used	150	-	
08POLE0075-POLES W/LIGHT	Not Used	148	-	
08PTLD000R-POST TOP LIGHT	Not Used	105	1,392	

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Rate Description	Schedule	Revenue (\$)	kWh	¢/kWh
08CFR00062-STREET LIGHTS	Not Used	86	-	
Revenue Sales Emissions Rights	Not Used	62	-	
08CFR00012-STR LGTS (CONV	Not Used	54	-	
BLUE SKY REVENUE-IRRIGATION	Not Used	36	-	
08CFR00056-MTH EQUIP RENT	Not Used	33	-	
Joint Use Sanctions/Fines Rent	Not Used	32	-	
08CGR01137-UT RES CUST GENERATION 137	Not Used	13	133	
08COOLKPRR - Utah Cool Keeper Program	Not Used	(12)	-	
08BLSKY01R-BLUESKY ENERGY	Not Used	(8)	-	
08ZZMERGCR-MERGER CREDITS	Not Used	4	-	
	Not Used Total	1,615,837,815	16,621,099,375	
	Grand Total	2,282,896,452	24,850,548,542	

**CERTIFICATE OF SERVICE**

Advice No. 21-05  
Docket No. 21-035-T07

I hereby certify that on May 18, 2021, a true and correct copy of the foregoing was served by electronic mail to the following:

**Utah Office of Consumer Services**

Michele Beck [mbeck@utah.gov](mailto:mbeck@utah.gov)  
[ocs@utah.gov](mailto:ocs@utah.gov)

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**Rocky Mountain Power**

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Katie Savarin  
Coordinator, Regulatory Operations