



July 13, 2021

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Advice No. 21-06
Errata - Proposed Tariff Changes Associated with PacifiCorp’s Advanced
Metering Infrastructure Project and Various Housekeeping Changes
Docket No. 21-035-T08

Enclosed for filing are proposed revised pages associated with Tariff 51 P.S.C.U Nos. B1, 2E, 6A, 80, 97, 136 and 300 as well as Regulation 7, applicable to electric service in the State of Utah. These sheets are being re-filed in Docket No. 21-035-T08 and replaces the filing made on July 12, 2021, in Docket No. 21-035-T04. Pursuant to the requirement of Rule R746-405-2(D), PacifiCorp (“Company”) states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of October 1, 2021.

First Revision of Sheet No. B.1	Tariff Index	
First Revision of Sheet No. 2E.2	Electric Service Schedule No. 2E	Residential Service – Electric Vehicle Time-of-Use Pilot Option – Temporary
First Revision of Sheet No. 6A.3	Electric Service Schedule No. 6A	General Service – Energy Time-of-Day Option
First Revision of Sheet No. 80	Electric Service Schedule No. 80	Summary of Effective Rate Adjustments
Original Sheet No. 97	Electric Service Schedule No. 97	Wildfire Mitigation Balancing Account
First Revision of Sheet No. 136.6	Electric Service Schedule No. 136	Transition Program for Customer Generators
First Revision of Sheet No. 300.1	Electric Service Schedule No. 300	Regulation Charges
Second Revision of Sheet No. 300.2	Electric Service Schedule No. 300	Regulation Charges
First Revision of Sheet No. 300.3	Electric Service Schedule	Regulation Charges

	No. 300	
First Revision of Sheet No. 7R.3	Electric Service Regulation No. 7	Metering

The proposed changes are a collection of updates associated with the Company’s advanced meter infrastructure (“AMI”) project and various housekeeping changes. Explanation and support for each of the changes is described in detail below.

Proposed Updates Associated with the Advanced Metering Infrastructure Project

PacifiCorp will begin the deployment of AMI to Utah customers in the fall of 2021 with installation continuing through 2022. The following proposed changes to the Company’s Electric Service Schedule No. 136 – Transition Program for Customer Generators, Electric Service Schedule No. 300 – Regulation Charges and Electric Service Regulation No. 7 – Metering relate to the Company’s AMI Project.

Changes to Sheet No. 300.2

Currently, the Company’s reconnection charges in Electric Service Schedule No. 300 specify charges to reconnect that are based on the costs under the current meter capabilities, which require an employee to be dispatched. The Company expects to begin remotely disconnecting and reconnecting service without having to dispatch an employee to residences where AMI has been installed once the network is fully in place. The automatic process will include the remote disconnection and reconnection of electric service through an AMI meter. For reconnection of service that the Company is able to execute remotely, the Company proposes to add a new remote reconnection fee of \$8.75 to reflect the cost of that service. The proposed remote reconnection fee reflected on Sheet No. 300.2 is based on the average cost of a call to the Company’s call center including labor, material, and operating costs required to process the customer’s initial request to have power turned on, with no truck expense or field labor expense included in the calculation of the fee. Work papers supporting the charge are provided with this filing. The proposed remote reconnect fee is subject to the existing terms stated in Electric Service Regulation No. 10 for electric service disconnection due to non-payment by the customer.

PacifiCorp notes the AMI project in Utah will not replace all existing meters and that only AMI meters have the ability for remote access. Non-remote reconnection charges will still be required for customers who do not have an AMI meter. Also, no changes are proposed to the current reconnection fees listed in Schedule No. 300 that require a site visit.

Changes to Sheet No. 7R.3

Under the Company’s current regulations, customers can choose to take service with a non-standard meter per Electric Service Regulation No. 7 – Metering (“Regulation No. 7”). As new programs enabled by AMI technology may be implemented and offered to customers that would not be available to a customer who has opted for a non-standard meter, the Company proposes to add the following statement to Regulation No. 7:

Customers who choose non-standard metering may be excluded from participating in Company offered programs for which a standard meter is required.

Changes to Sheet No. 136.6 and Sheet No. 300.1

The Company proposes to add a new special condition to Electric Service Schedule No. 136 – Transition Program for Customer Generators (“Schedule 136”) to prohibit customers taking service under this schedule from opting out of a standard meter. Schedule 136 requires 15-minute interval netting of delivered and exported energy which requires recording power usage and power received in every 15-minute interval during the billing period. Presently, this information is stored on the meter and a meter reader must physically probe the meter to download the data. A significant benefit of the AMI project is the automation of this data collection process. Since 15-minute netting is required for Schedule 136, the Company believes it is appropriate to require that participants receive an AMI meter.

The Company also proposes to add the word “Applicable” to the section regarding costs for a non-standard meter on Sheet No. 300.1 to reflect the fact that not all rate schedules may be eligible to elect this fee.

Housekeeping Tariff Changes

On January 13, 2021 the Company filed Tariff P.S.C.U. No. 51 in Docket No. 21-035-T01 to effectuate the rate changes authorized in Docket No. 20-035-04 (“GRC”), which was approved by the Commission on February 9, 2021 (“Compliance Filing”). The Company has identified the following corrections that were inadvertently included or omitted from the Compliance Filing.

Changes to Sheet No. 6A.3

In the Compliance Filing, the Company inadvertently removed the following paragraph from Sheet No. 6A.3. The Company has corrected the error and added back the paragraph, which has been previously included in the rate schedule since it was authorized February 20, 2007 in Docket No. 06-035-T10.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U. S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Changes to Sheet No. 2E.2

In the GRC, the Commission approved the Company’s request to change the on-peak season from October through April to October through May. When the Company made the change to the applicable electric service schedules in the Compliance Filing, it accidentally made the change to Electric Service Schedule No. 2E, to which the approved change did not apply. The change to Sheet 2E.2 included in this filing corrects the error.

Changes to Sheet No. 97, Sheet No. B1 and Sheet No. 80

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In its December 30, 2020 order on the GRC, the Commission approved the Wildfire Mitigation Balancing Account as a new Electric Service Schedule No. 97. The Company's Compliance Filing omitted the new rate schedule. Therefore, the Company includes the schedule with this filing as well as the related updates to add it to the tariff index Sheet No. B1 and Electric Service Schedule 80. As another housekeeping matter, the Company added an asterisk to the Transition Program for Customer Generators on Sheet No. B1 to denote that it is now a schedule that is not available to new customers or premises per the Commission's October 30, 2020 order in Docket No. 17-035-61.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred):

datarequest@pacificorp.com

Jana.saba@pacificorp.com

By Regular mail:

Data Request Response Center

PacifiCorp

825 NE Multnomah Blvd., Suite 2000

Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,



Joelle Steward

Vice President, Regulation

Enclosures

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
94	Energy Balancing Account (EBA)	94.1 - 94.11
97	Wildfire Mitigation Balancing Account	97
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.5
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.2
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service*	135.1 - 135.6
136	Transition Program for Customer Generators*	136.1 - 136.6
137	Net Billing Service	137.1 - 137.5
140	Non-Residential Energy Efficiency	140.1 - 140.9
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
194	Demand Side Management (DSM) Credit	194.1
196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program	196.1 - 196.2
197	Federal Tax Act Adjustment	197.1
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~20-035-041-035-T048~~/Advice No. 21-06

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EFFECTIVE: ~~January-October~~ 1, 2021

ELECTRIC SERVICE REGULATION NO. 7 - Continued

2. NON-STANDARD METERING ACCOMMODATION (Continued)

The Customer choosing the meter exchange accommodation shall also pay the monthly manual meter reading fee in Schedule 300, which charge will be included in the Customer's monthly service billing. These Schedule 300 charges are in addition to any relocation expense.

Customers who choose a non-standard metering-meter may be excluded from participating in Company offered programs for which a standard meter is required.

The Company may revoke the meter exchange accommodation of a non-standard meter by reinstalling a standard meter for any of the following conditions:

- a. meter tampering;
- b. impeding Company access to meter to obtain monthly meter readings, perform maintenance or to disconnect meter for non-payment of electric service; or
- c. service has been disconnected for non-payment of electric service twice within a 12-month period.

3. METER TESTS

The Company will test and inspect its meters from time to time and maintain their accuracy of registration in accordance with generally accepted practices and the rules and standards established by the Public Service Commission of Utah. Upon request, the Company shall promptly and without charge test the accuracy of a customer's meter.

If the meter has been tested within 12 months preceding the date of the request, the Company may require the customer to make a deposit as provided in Schedule 300. The deposit shall not exceed the estimated cost of performing the test. If the meter is found to have an error of more than two percent of the tested capacity, the deposit shall be refunded; otherwise, the deposit may be retained by the Company as a service charge. Customers shall be entitled to observe tests, and the Company shall provide test reports to customers.

In the event of a dispute, the customer may request a referee test in writing. The Commission may require the deposit of a testing fee. Upon filing of the request and receipt of the deposit, if required, the Commission shall notify the Company to arrange for the test. The Company shall not remove the meter prior to the test without Commission approval. The meter shall be tested in the presence of a Commission representative, and if the meter is found to be inaccurate by more than two percent of tested capacity, the customer's deposit shall be refunded; otherwise, it shall be retained.

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ELECTRIC SERVICE REGULATION NO. 7 - Continued

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge:

Rate Option 1:

21.0339¢ per kWh for all On-Peak kWh

6.4097¢ per kWh for all Off-Peak kWh

Rate Option 2:

32.4592¢ per kWh for all On-Peak kWh

3.2108¢ per kWh for all Off-Peak kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through ~~May~~ April inclusive
8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.
~~June~~ May through September inclusive
3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

PARTICIPATION INCENTIVE: Subject to available funding, participants in Schedule 2E will receive an incentive payment as described in Schedule 120.

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U. S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

LOAD SHIFTING NOTIFICATION: Customers electing this Schedule shall make a best effort to inform the Company of any planned shifting of demand from on-peak to off-peak periods.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

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ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 80
STATE OF UTAH

Summary of Effective Rate Adjustments

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91	94	<u>97</u>	98	193	196	197
1	x	x	<u>x</u>	x	x	x	x
2	x	x	<u>x</u>	x	x	x	x
2E	x	x	<u>x</u>	x	x	x	x
3		x	<u>x</u>	x	x	x	x
6	x	x	<u>x</u>	x	x	x	x
6A	x	x	<u>x</u>	x	x	x	x
7	x	x	<u>x</u>	x	x	x	x
8	x	x	<u>x</u>	x	x	x	x
9	x	x	<u>x</u>	x	x	x	x
9A	x	x	<u>x</u>	x	x	x	x
10	x	x	<u>x</u>	x	x	x	x
11	x	x	<u>x</u>	x	x	x	x
12	x	x	<u>x</u>	x	x	x	x
15	x	x	<u>x</u>	x	x	x	x
22	x	x	<u>x</u>	x	x	x	x
23	x	x	<u>x</u>	x	x	x	x
31	x	x	<u>x</u>	x	x	x	x
32	x	x	<u>x</u>	x	x	x	x

The x's in each column indicate that the Schedule is subject to the rate adjustments set forth in tariff schedules 91, 94, 97, 98, 193, 196, and 197.

ELECTRIC SERVICE SCHEDULE NO. 136 – Continued

17. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Large Non-Residential Customers will be allowed a six-month extension of the 12-month interconnection deadline upon request.
18. Upon the customer-generator's request and within thirty (30) days' notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
- (a) the additional meter is located on or adjacent to premises of the customer-generator;
 - (b) the additional meter is used to measure only electricity used for the customer-generator's requirements;
 - (c) the designated meter and additional meter are subject to the same rate schedule; and
 - (d) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the designated meter at which Exported Customer-Generator Energy will be measured and netted, and the specific aggregated meters and a rank order for the aggregated meters to which the computed export credit is to be applied. The Customer may change the designated meter and ranking once in a 12-month period. If a change in the designated meter requires installation of a new meter capable of measuring 15-minute intervals, a new meter fee may apply. Aggregation services for billing purposes will be subject to the following fees:

- (e) two to five aggregated meters - \$2.00 per meter per month
 - (f) six or more aggregated meters - \$25.00 per month flat fee
19. A Customer with service under this Schedule is prohibited from receiving an accommodation for a non-standard meter.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 300

STATE OF UTAH

Regulation Charges

AVAILABILITY: In all service territory served by Rocky Mountain Power in the state of Utah.

APPLICATION: For all Customers utilizing the services of Rocky Mountain Power as defined and described in the Electric Service Regulations.

SERVICE CHARGES:

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
5R.3	Service Call Charge: Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays. All other times	\$15.00 \$75.00
6R.1	Meter Charges: Meter Repairs/Replacement	Actual repair or replacement cost
7R.1	Meter Verification Fee	\$15.00 per unit
7R.2	Non-Standard Meter Accommodation Installation and Subsequent Removal Charge Rate Schedule No. 1 (standard residential) \$283.00 per meter All other <u>Applicable</u> Rate Schedules	— actual cost but not less
	than	- \$283.00 per meter
7R.3	Manual meter reading fee	\$22.00 monthly

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ELECTRIC SERVICE SCHEDULE NO. 300 – Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
7R.3	Meter Test for Accuracy Once in twelve months Two or more times in twelve months	No charge \$60.00 For Each Additional Test
8R.2	Late Payment Charge:	1.0% per month of delinquent balance
8R.2	Returned Payment Charge:	\$12.00
8R.2	Paperless Bill Credit:	-\$0.50
9R.1	Security Deposit: Residential	The estimated average 60 day billing period at the premise.
9R.1	Non-residential	Not to exceed the estimated average 90 days bill at the premise.
9R.4	Interest The interest rate for accounts shown below shall be based on the average of the annual Aaa and Baa corporate bond interest rates for the previous year. Beginning in 2018, this rate shall be updated to be effective April 1 each year. Effective April 1, 2021, this rate is 3.04%. <ul style="list-style-type: none"> ▪ Residential Deposits ▪ Non-residential Deposits 	
10R.8	Field Visit Charge	\$20.00
10R.9	Tampering/Unauthorized Reconnection Charge	\$75.00
10R.9	Reconnection Charges:	
	<u>Remote Reconnection (where feasible)</u>	<u>\$8.75</u>
	<u>Non-Remote Reconnection</u>	
	Residential Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays.	\$30.00

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 300 – Continued

All Other Times	\$100.00
Non residential	Actual cost but not less than \$30.00
Pole cut disconnect/reconnect charges	
Monday through Friday, 8:00 a.m. to 5:00 p.m.	
Excluding Holidays.	\$200.00
All other times	\$250.00

(continued)

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2021

EFFECTIVE: ~~April~~ October 1,
2021

ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
10R.9 (cont)	Non-residential	Actual cost but not less than \$30.00
	<u>Pole-cut disconnect/reconnect charges</u>	
	<u>Monday through Friday, 8:00 a.m. to 5:00 p.m.</u>	
	<u>Excluding Holidays.</u>	\$200.00
	<u>All other times</u>	\$250.00

10R.10	Deferred payment agreement interest charge	12% per annum
12R.1	Minimum Engineering Costs	\$200
12R.3	Facilities Charges on Facilities at less than 46,000 Volts	
	Installed at Customer's expense	0.25% per month
	Installed at Company's expense	1.25% per month
	Facilities Charges on Facilities at and above 46,000 Volts	
	Installed at Customer's expense	0.20% per month
	Installed at Company's expense	1.00% per month
12R.16	Temporary Service Charge	
	Service Drop and Meter only	\$215.00
	(Charge is for connection and Disconnection)	
12R.17	Contract Administration Credit	\$250

Special Services:

Customer information screen print		
Customer requesting information on their own account		No Charge
Authorized third party requests*		\$2.00 per screen print
Research labor		\$40.00 per hour
Electronic data extraction	<u> </u>	-\$3.00 per meter
Profile metering data or special contract account		Actual cost but not less than \$42.00 per month

*Requests that do not lead to bill corrections, or requests that result in billing corrections for which the Company was not at fault, will be subject to this charge.

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ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

Utility locator service

\$20.00 per return trip

(continued)

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**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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ELECTRIC SERVICE REGULATION NO. 7 - Continued

2. NON-STANDARD METERING ACCOMMODATION (Continued)

The Customer choosing the meter exchange accommodation shall also pay the monthly manual meter reading fee in Schedule 300, which charge will be included in the Customer's monthly service billing. These Schedule 300 charges are in addition to any relocation expense.

Customers who choose a non-standard meter may be excluded from participating in Company offered programs for which a standard meter is required.

The Company may revoke the meter exchange accommodation of a non-standard meter by reinstalling a standard meter for any of the following conditions:

- a. meter tampering;
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- c. service has been disconnected for non-payment of electric service twice within a 12-month period.

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If the meter has been tested within 12 months preceding the date of the request, the Company may require the customer to make a deposit as provided in Schedule 300. The deposit shall not exceed the estimated cost of performing the test. If the meter is found to have an error of more than two percent of the tested capacity, the deposit shall be refunded; otherwise, the deposit may be retained by the Company as a service charge. Customers shall be entitled to observe tests, and the Company shall provide test reports to customers.

In the event of a dispute, the customer may request a referee test in writing. The Commission may require the deposit of a testing fee. Upon filing of the request and receipt of the deposit, if required, the Commission shall notify the Company to arrange for the test. The Company shall not remove the meter prior to the test without Commission approval. The meter shall be tested in the presence of a Commission representative, and if the meter is found to be inaccurate by more than two percent of tested capacity, the customer's deposit shall be refunded; otherwise, it shall be retained.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge:

Rate Option 1:

21.0339¢ per kWh for all On-Peak kWh

6.4097¢ per kWh for all Off-Peak kWh

Rate Option 2:

32.4592¢ per kWh for all On-Peak kWh

3.2108¢ per kWh for all Off-Peak kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through April inclusive
8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.
May through September inclusive
3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

PARTICIPATION INCENTIVE: Subject to available funding, participants in Schedule 2E will receive an incentive payment as described in Schedule 120.

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U. S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

LOAD SHIFTING NOTIFICATION: Customers electing this Schedule shall make a best effort to inform the Company of any planned shifting of demand from on-peak to off-peak periods.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 80
STATE OF UTAH

Summary of Effective Rate Adjustments

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91	94	97	98	193	196	197
1	x	x	x	x	x	x	x
2	x	x	x	x	x	x	x
2E	x	x	x	x	x	x	x
3		x	x	x	x	x	x
6	x	x	x	x	x	x	x
6A	x	x	x	x	x	x	x
7	x	x	x	x	x	x	x
8	x	x	x	x	x	x	x
9	x	x	x	x	x	x	x
9A	x	x	x	x	x	x	x
10	x	x	x	x	x	x	x
11	x	x	x	x	x	x	x
12	x	x	x	x	x	x	x
15	x	x	x	x	x	x	x
22	x	x	x	x	x	x	x
23	x	x	x	x	x	x	x
31	x	x	x	x	x	x	x
32	x	x	x	x	x	x	x

The x's in each column indicate that the Schedule is subject to the rate adjustments set forth in tariff schedules 91, 94, 97, 98, 193, 196, and 197.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 97
STATE OF UTAH

Wildfire Mitigation Balancing Account

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	0.00%
Schedule 2	0.00%
Schedule 2E	0.00%
Schedule 3	0.00%
Schedule 6	0.00%
Schedule 6A	0.00%
Schedule 7*	0.00%
Schedule 8	0.00%
Schedule 9	0.00%
Schedule 9A	0.00%
Schedule 10	0.00%
Schedule 11*	0.00%
Schedule 12*	0.00%
Schedule 15 (Traffic and Other Signal Systems)	0.00%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.00%
Schedule 22	0.00%
Schedule 23	0.00%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 136 – Continued

17. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Large Non-Residential Customers will be allowed a six-month extension of the 12-month interconnection deadline upon request.
18. Upon the customer-generator's request and within thirty (30) days' notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
- (a) the additional meter is located on or adjacent to premises of the customer-generator;
 - (b) the additional meter is used to measure only electricity used for the customer-generator's requirements;
 - (c) the designated meter and additional meter are subject to the same rate schedule; and
 - (d) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the designated meter at which Exported Customer-Generator Energy will be measured and netted, and the specific aggregated meters and a rank order for the aggregated meters to which the computed export credit is to be applied. The Customer may change the designated meter and ranking once in a 12-month period. If a change in the designated meter requires installation of a new meter capable of measuring 15-minute intervals, a new meter fee may apply. Aggregation services for billing purposes will be subject to the following fees:

- (e) two to five aggregated meters - \$2.00 per meter per month
 - (f) six or more aggregated meters - \$25.00 per month flat fee
19. A Customer with service under this Schedule is prohibited from receiving an accommodation for a non-standard meter.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 300**

STATE OF UTAH

Regulation Charges

AVAILABILITY: In all service territory served by Rocky Mountain Power in the state of Utah.

APPLICATION: For all Customers utilizing the services of Rocky Mountain Power as defined and described in the Electric Service Regulations.

SERVICE CHARGES:

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
5R.3	Service Call Charge: Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays. All other times	\$15.00 \$75.00
6R.1	Meter Charges: Meter Repairs/Replacement	Actual repair or replacement cost
7R.1	Meter Verification Fee	\$15.00 per unit
7R.2	Non-Standard Meter Accommodation Installation and Subsequent Removal Charge Rate Schedule No. 1 (standard residential) All other Applicable Rate Schedules	\$283.00 per meter actual cost but not less than \$283.00 per meter
7R.3	Manual meter reading fee	\$22.00 monthly

(continued)

ELECTRIC SERVICE SCHEDULE NO. 300 – Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
7R.3	Meter Test for Accuracy Once in twelve months Two or more times in twelve months	No charge \$60.00 For Each Additional Test
8R.2	Late Payment Charge:	1.0% per month of delinquent balance
8R.2	Returned Payment Charge:	\$12.00
8R.2	Paperless Bill Credit:	-\$0.50
9R.1	Security Deposit: Residential	The estimated average 60 day billing period at the premise.
9R.1	Non-residential	Not to exceed the estimated average 90 days bill at the premise.
9R.4	Interest The interest rate for accounts shown below shall be based on the average of the annual Aaa and Baa corporate bond interest rates for the previous year. Beginning in 2018, this rate shall be updated to be effective April 1 each year. Effective April 1, 2021, this rate is 3.04%. <ul style="list-style-type: none"> ▪ Residential Deposits ▪ Non-residential Deposits 	
10R.8	Field Visit Charge	\$20.00
10R.9	Tampering/Unauthorized Reconnection Charge	\$75.00
10R.9	Reconnection Charges:	
	<u>Remote Reconnection (where feasible)</u>	\$8.75
	<u>Non-Remote Reconnection</u>	
	Residential	
	Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays.	\$30.00
	All Other Times	\$100.00

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
10R.9 (cont)	Non-residential Pole-cut disconnect/reconnect charges Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays. All other times	Actual cost but not less than \$30.00 \$200.00 \$250.00
10R.10	Deferred payment agreement interest charge	12% per annum
12R.1	Minimum Engineering Costs	\$200
12R.3	Facilities Charges on Facilities at less than 46,000 Volts Installed at Customer's expense Installed at Company's expense Facilities Charges on Facilities at and above 46,000 Volts Installed at Customer's expense Installed at Company's expense	 0.25% per month 1.25% per month 0.20% per month 1.00% per month
12R.16	Temporary Service Charge Service Drop and Meter only (Charge is for connection and Disconnection)	 \$215.00
12R.17	Contract Administration Credit	\$250
	Special Services:	
	Customer information screen print Customer requesting information on their own account Authorized third party requests* Research labor Electronic data extraction Profile metering data or special contract account	 No Charge \$2.00 per screen print \$40.00 per hour \$3.00 per meter Actual cost but not less than \$42.00 per month
	*Requests that do not lead to bill corrections, or requests that result in billing corrections for which the Company was not at fault, will be subject to this charge.	
	Utility locator service	\$20.00 per return trip

(continued)

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CERTIFICATE OF SERVICE

Docket No. 21-035-T08/Advice No. 21-06

I hereby certify that on July 13, 2021, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

dpudatarequest@utah.gov

Assistant Attorney General

Patricia Schmid pschmid@agutah.gov
Justin Jetter jjetter@agutah.gov
Robert Moore rmoore@agutah.gov
Victor Copeland vcopeland@agutah.gov

Rocky Mountain Power

Data Request Response Center datarequest@pacificorp.com
Jana Saba jana.saba@pacificorp.com
utahdockets@pacificorp.com
Emily Wegener Emily.wegener@pacificorp.com



Mary Penfield
Adviser, Regulatory Operations