

October 6, 2021

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

RE: Docket No. 21-035-T10
Application of Rocky Mountain Power for Approval of Billing for Other Entities
Tariff, Electric Service Schedule No. 299
Compliance Filing

Enclosed for filing is the approved Electric Service Schedule No. 299 – Billing for Other Entities, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), PacifiCorp (“Company”) states that the proposed tariff sheets do not constitute a violation of state law or Public Service Commission of Utah (“Commission”) rule. In accordance with the Commission’s Order issued on October 1, 2021, the tariff sheets reflect the version that accompanied the Company’s September 22, 2021 reply comments, which has been revised to reflect the October 1, 2021 effective date.

Second Revision of Sheet No. B.1		Electric Service Schedules Index
Original Sheet No. 299.1	Schedule 299	Billing for Other Entities
Original Sheet No. 299.2	Schedule 299	Billing for Other Entities
Original Sheet No. 299.3	Schedule 299	Billing for Other Entities

Sincerely,



Joelle Steward
Vice President, Regulation

CC: Service List - Docket No. 21-035-T10

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
94	Energy Balancing Account (EBA)	94.1 - 94.11
97	Wildfire Mitigation Balancing Account	97
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.5
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.2
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service*	135.1 - 135.6
136	Transition Program for Customer Generators*	136.1 - 136.6
137	Net Billing Service	137.1 - 137.5
140	Non-Residential Energy Efficiency	140.1 - 140.9
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
194	Demand Side Management (DSM) Credit	194.1
196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program	196.1 - 196.2
197	Federal Tax Act Adjustment	197.1
<u>299</u>	<u>Billing for Other Entities</u>	<u>299.1 – 299.3</u>
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 21-035-T08/Advice No. 21-0610

FILED: ~~July 13~~ October 6, 2021

EFFECTIVE: October 1, 2021

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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EFFECTIVE: October 1, 2021

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 299**

STATE OF UTAH

Billing for Other Entities

DEFINITIONS:

Assigned Fees: Non-electric fees, which are specifically described in any Billing Services Agreement, for services provided by an Eligible Entity to a customer that are eligible for collection through Rocky Mountain Power's utility bill by relevant law.

Billing Services Agreement: An Existing Agreement or future agreement between Rocky Mountain Power and an Eligible Entity that memorializes the specific terms of the assignment of the right to bill and collect Assigned Fees consistent with this Schedule.

Eligible Entity: A municipality or an agency of a municipality, county, state, or the federal government that satisfies the requirements of Utah Code section 54-4-37.

Existing Agreement: A Billing Services Agreement between Rocky Mountain Power and an Eligible Entity executed prior to the effective date of this Schedule.

PURPOSE: This Schedule governs Rocky Mountain Power's Existing Agreements and future Billing Service Agreements.

AVAILABILITY: Rocky Mountain Power may contract with an Eligible Entity to utilize the Rocky Mountain Power utility bill to charge customers Assigned Fees, subject to the provisions set forth in this Schedule. Rocky Mountain Power will only contract with an Eligible Entity pursuant to this Schedule if it determines, in its reasonable discretion, that allowing the Eligible Entity to utilize the Rocky Mountain Power utility bill is not likely to adversely impact Rocky Mountain Power's customers.

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AVAILABILITY (continued): An Eligible Entity must provide Rocky Mountain Power a copy of the applicable ordinance, resolution, or other approved legislation granting the Eligible Entity the authority to collect the non-electric fee. An Eligible Entity must also provide Rocky Mountain Power with a copy of the notice to its customer informing them that the non-electric fee will be billed and collected through their Rocky Mountain Power electric bill.

SHARING OF UTILITY CUSTOMER INFORMATION: Rocky Mountain Power may provide the Eligible Entity with utility customer information, such as name, service address and billing address for use in providing services under this Schedule and consistent with Utah Administrative Code Rule R746-460-3. An Eligible Entity will use the utility customer information provided only for the purposes of this Schedule and will maintain the information as confidential consistent with Rule R746-460-3.

RATE: An Eligible Entity seeking to utilize the Rocky Mountain Power utility bill to charge customers shall pay monthly charges as follows:

i.	1 – 1,000 customer billings = \$ 500.00 per month
ii.	1,001 – 2,000 customer billings = \$1,000.00 per month
iii.	2,001 – 3,000 customer billings = \$2,000.00 per month
iv.	3,001 - 5,000 customer billings = \$2,500.00 per month
v.	5,001 – 10,000 customer billings = \$4,000.00 per month
vi.	10,001 – 15,000 customer billings = \$5,000.00 per month
vii.	15,001 – 20,000 customer billings = \$6,000.00 per month
viii.	20,001 – 25,000 customer billings = \$7,000.00 per month
ix.	25,001 – 30,000 customer billings = \$8,000.00 per month
x.	30,001 – 35,000 customer billings = \$9,000.00 per month

For an Eligible Entity with more than 35,000 customer billings, the charge shall be \$10,000.00 plus \$1,000 for each 5,000 customer billings in excess of 35,000. To the extent the Rates above differ from the contract under an Existing Agreement, the Rates in the Existing Contract apply until the time in which the Existing Agreement is renewed.

APPLICATION OF PAYMENT: Consistent with Utah Code section 54-4-37, if a payment received from a customer is less than the amount owed for the utility service and the amount owed for the non-electric fee, then all monies received from the customer will first be applied to pay for the electric utility service with the remainder applied to the Assigned Fees. Rocky Mountain Power may notify its customers that become delinquent in the payment of the Assigned Fees of such delinquency and may make reasonable efforts to collect the Assigned Fees from such customers. However, Rocky Mountain Power shall not issue electric service disconnect notices based solely upon past-due Assigned Fees. Rocky Mountain Power will not issue notices of disconnection to customers on behalf of the Eligible Entity for any reason. Rocky Mountain Power shall not undertake efforts to collect the Assigned Fees other than those normally undertaken to collect the charges for electric utility service. Revenues from late fees that are added to a customer's bill in accordance with Electric Service Regulation No. 8(5) associated with the Assigned Fees will be passed on to the Eligible Entity.

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DISPUTE RESOLUTION: Rocky Mountain Power may respond to general inquiries by customers regarding the Assigned Fees, such as billing calculations, status of collections, and payments. However, disputes and inquiries concerning the Assigned Fees shall be the sole responsibility of the Eligible Entity. Rocky Mountain Power will refer the customer to the Eligible Entity for resolution based on the authority of the Eligible Entity.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Billing Services Agreement.

CERTIFICATE OF SERVICE

Docket No. 21-035-T10

I hereby certify that on October 6, 2021, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

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