

October 19, 2021

VIA ELECTRONIC FILING

Public Service Commission of Utah
 Heber M. Wells Building, 4th Floor
 160 East 300 South
 Salt Lake City, UT 84114

Attention: Gary Widerburg
 Commission Administrator

Re: Docket No. 21-035-T12
 Rocky Mountain Power’s Tariff Sheets in Compliance with the
 Commission’s Order in Docket No. 20-035-04, dated December 30, 2020 for
 Rate Changes Effective January 1, 2022
Compliance Tariff Filing

Enclosed for filing are revised pages associated with Tariff P.S.C.U No. 51, of Rocky Mountain Power applicable to electric service in the State of Utah. This filing submits tariff revisions in compliance with the Public Service Commission of Utah’s (“Commission”) December 30, 2020 Order in Rocky Mountain Power’s 2020 general rate case, Docket No. 20-035-04 (“Order”) to be effective on January 1, 2022. Pursuant to the requirement of Rule R746-405-2(D), PacifiCorp (“Company”) states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The tariff sheets reflect an effective date of January 1, 2022, for these changes consistent with the Order.

First Revision of Sheet No. 1.1	Electric Service Schedule No. 1	Residential Service
First Revision of Sheet No. 1.2	Electric Service Schedule No. 1	Residential Service
First Revision of Sheet No. 2E.1	Electric Service Schedule No. 2E	Residential Service – Electric Vehicle Time-of-Use Pilot Option - Temporary
Second Revision of Sheet No. 2E.2	Electric Service Schedule No. 2E	Residential Service – Electric Vehicle Time-of-Use Pilot Option - Temporary
First Revision of Sheet No. 3.1	Electric Service Schedule No. 3	Low Income Lifeline Program - Residential Service Optional for Qualifying Customers
Second Revision of Sheet No. 3.2	Electric Service Schedule No. 3	Low Income Lifeline Program - Residential Service Optional for Qualifying Customers

First Revision of Sheet No. 73.1	Electric Service Schedule No. 73	Subscriber Solar Program Rider – Optional
First Revision of Sheet No. 197.1	Electric Service Schedule No. 197	Federal Tax Act Adjustment

The changes to tariff sheet Nos. 1.1, 1.2, 2E.1, 2E.2, 3.1, 3.2 and 73.1 reflect the increase to the single-family residential customer charge and lower energy rates approved in the Order. The Company notes that on August 3, 2021, it filed an Application in Docket No. 21-035-42 for Alternative Cost Recovery for Major Plant Additions of the Pryor Mountain and TB Flats Wind Projects (“MPA Application”) proposing reductions to base energy charges for residential customers to be effective January 1, 2022 that use the second-year general rate case energy charges as their starting point. If the Commission approves the Company’s request in that proceeding, the changes to tariff sheets submitted with the MPA Application used for residential customers from Docket No. 21-035-42 should override those submitted in this compliance filing and be the final ones to go in effect January 1, 2022.

The changes to tariff sheet No. 197.1 implement the next step of the rate mitigation strategy refund. The Order approved refunds in the amounts of \$46.3 million for the first year and \$23.1 million in the second year. However, the Company found an error in the Order which caused the first-year refund to be \$0.5 million higher for residential customer than the ordered amount. The Company therefore proposes refunding \$0.5 million less to residential customers in the second year. Instead of the ordered second year Schedule 197 price of -1.51 percent for residential customers, the Company proposes a -1.44 percent price.

Exhibit A shows the calculation of the Federal Tax Act Adjustment refund amounts produced from the ordered prices. Exhibit B summarizes these amounts by class and compares them to the ordered amounts showing that the first-year refund is \$0.5 million higher for residential customers than that was ordered. Exhibit C shows the calculation of the Company’s proposed second year refund price for residential customers which would correct for the \$0.5 million overage in the first year. The Company also submits workpapers in support of the tariff changes with this filing.

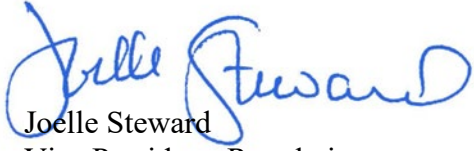
In addition, the Company submits one housekeeping change in Electric Service Schedule No. 7 – Security Area Lighting to add back the last tariff sheet which was inadvertently removed.

First Revision of Sheet No. B	Sheet No. B	Index
First Revision of Sheet No. 7.1	Electric Service Schedule No. 7	Security Area Lighting
Original Sheet No. 7.2	Electric Service Schedule No. 7	Security Area Lighting

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Public Service Commission of Utah
October 19, 2021
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Sincerely,

A handwritten signature in blue ink that reads "Joelle Steward". The signature is fluid and cursive, with the first name "Joelle" and the last name "Steward" clearly legible.

Joelle Steward
Vice President, Regulation

Enclosures

CC: Division of Public Utilities
Office of Consumer Services

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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23	General Service - Distribution Voltage - Small Customer	23.1 - 23.3
31	Back-Up, Maintenance, and Supplementary Power	31.1 - 31.7
32	Service From Renewable Energy Facilities	32.1 - 32.11
33	Generation Replacement Service	33.1 - 33.3
34	Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over	34.1 - 34.3
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70	Renewable Energy Rider – Optional	70.1 - 70.4
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73	Subscriber Solar Program Rider – Optional	73.1 - 73.4

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04/[Advice No. 21-035-T12](#)

FILED: ~~January 13~~[October 19](#), 2021

EFFECTIVE: January 1, 2021~~+~~

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04/Advice No. 21-035-T12

FILED: ~~January 13~~October 19, 2021

EFFECTIVE: January 1, 202~~1~~4

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF UTAH

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single-family home, Single phase:	\$ 108 .00 per customer
Single-family home, Three phase:	\$ 2016 .00 per customer
Multi-family home, Single phase:	\$6.00 per customer
Multi-family home, Three phase:	\$12.00 per customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive

9.~~02792802~~¢ per kWh first 400 kWh

11.~~72109733~~¢ per kWh all additional kWh

Billing Months - October through May inclusive

~~7.989382126~~¢ per kWh first 400 kWh

10.~~37255959~~¢ per kWh all additional kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 2E

STATE OF UTAH

Residential Service – Electric Vehicle Time-of-Use Pilot Option - Temporary

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available for qualifying Customers (1) selected by the Company to participate in a load research study, and (2) up to 1,000 additional Customers on a first-come, first-served basis. To qualify under this Electric Service Schedule, Customers must either submit a copy of a Department of Motor Vehicle registration for a plug-in electric vehicle that is registered to the Customer or is registered to the site address under which electric service is provided, or have been selected to participate in Schedule 121 - Plug-In Electric Vehicle Load Research Study Program by the Company.¹

APPLICATION: This Schedule is for alternating current electric service for residential purposes supplied at approximately 120 or 240 volts through one meter at a single point of delivery for service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, and the Customer Service Charge by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single-family home, Single phase: ~~\$108.00~~ per customer
Single-family home, Three phase: ~~\$2016.00~~ per customer
Multi-family home, Single phase: \$6.00 per customer

¹ Load Research Study Participants must have an AC Level 2 Electric Vehicle Charger.

(continued)

P.S.C.U. No. 51
2E.1

First Revision of Sheet No. 2E.1
Canceling Original Sheet No.

Multi-family home, Three phase: \$12.00 per customer

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04/Advice No. 21-035-T12

FILED: ~~January 13~~October 19, 2021

EFFECTIVE: January 1, 2022~~1~~

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge:

Rate Option 1:

21.0339¢ per kWh for all On-Peak kWh

6.4097¢ per kWh for all Off-Peak kWh

Rate Option 2:

32.459~~32~~¢ per kWh for all On-Peak kWh

3.2108¢ per kWh for all Off-Peak kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through April inclusive
8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.
May through September inclusive
3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

PARTICIPATION INCENTIVE: Subject to available funding, participants in Schedule 2E will receive an incentive payment as described in Schedule 120.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~204~~-035-~~04708~~/Advice 21-~~06035-T12~~

FILED: ~~July 13~~October 19, 2021
~~2021~~January 1, 2022

EFFECTIVE: ~~October 1,~~

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 3
STATE OF UTAH

Low Income Lifeline Program - Residential Service
Optional for Qualifying Customers

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, the Customer charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL: The Monthly Bill shall be the sum of the Electric Service Charge, the Low Income Lifeline Credit and the Life Support Assistance Credit Option, if applicable.

ELECTRIC SERVICE CHARGE:

Customer Charge:

Single-family home, Single Phase:	\$ 108 .00 per Customer
Single-family home, Three Phase:	\$ 2016 .00 per Customer
Multi-family home, Single Phase:	\$ 6.00 per Customer
Multi-family home, Three Phase:	\$ 12.00 per Customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

Billing Months - June through September inclusive

9.~~02792802~~¢ per kWh first 400 kWh

11.~~72109733~~¢ per kWh all additional kWh

Billing Months - October through May inclusive

~~7.98938.2126~~¢ per kWh first 400 kWh

10.~~37255959~~¢ per kWh all additional kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

LOW INCOME LIFELINE CREDIT:

\$13.95 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$13.95, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-~~2004/21-035-T09~~Advice No. 21-035-T12

FILED: ~~August 27~~October 19, 2021
~~2021~~January 1, 2022

EFFECTIVE: ~~October 1,~~

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF UTAH

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILL:

Charge:

Light Level	LED Equivalent Lumen Range	
Level 1	≤5,500	\$9.10
Level 2	5,501-12,000	\$10.61
Level 3	>12,000	\$12.96

For purposes of this Schedule only, a Company-owned pole shall mean a pole owned by Rocky Mountain Power and installed solely for the support of lights subject to this Schedule. A new pole is one put in or used solely for the operation of the lamp.

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be required.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

(continued)

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 73
STATE OF UTAH

Subscriber Solar Program Rider - Optional

PURPOSE: This Schedule is a voluntary program for Customers to purchase electricity from solar resources.

AVAILABILITY: At any point on the Company’s interconnected system.

APPLICATION: On a first-come, first-served basis to any customer receiving service under the Company’s Electric Service Schedules 1, 2, 3, 6, 6A, 8, 9, 9A and 23.

SUBSCRIBER SOLAR ENERGY BLOCK OPTION: Customers can purchase 1-kW blocks of capacity (and associated energy) in the Subscriber Solar Program resource: For Schedules 1, 2, 3, 23, and Schedules 6 and 6A where the customer does not have an interval meter, the block of capacity will be assigned a fixed amount of energy of 200 kWh per month. For Schedules 8, 9, 9A, and Schedules 6 and 6A where the customer does have an interval meter, the energy amount for each block will be based on the actual output of the solar resource (i.e. the actual output associated with their 1-kW block).

SUBSCRIBER SOLAR ENERGY FULL COVERAGE OPTION: For Schedules 1, 3 and 23, participating customers of energy equal to 100% of their total usage per month, reconciled on an annual basis. The full coverage option is not available for Schedules 2, 6, 6A, 8, 9 or 9A.

SOLAR ENERGY CHARGES:

<u>Schedule</u>	<u>Solar Delivery Charge</u>	<u>Solar Generation Charge</u>
1, 2, 3	4. 18765186 ¢ per kWh	7.7250 ¢ per kWh
23	2.9561 ¢ per kWh	7.4250 ¢ per kWh
6, 6A (no interval meter)	0.0000 ¢ per kWh	7.1250 ¢ per kWh
6, 6A (with interval meter)	Under Schedule 32	5.9250 ¢ per kWh
8, 9, 9A	Under Schedule 32	5.9250 ¢ per kWh

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04/Advice No. 21-035-T12

FILED: ~~January 13~~October 19, 2021

EFFECTIVE: January 1, 20221

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 197

STATE OF UTAH

Federal Tax Act Adjustment

APPLICATION: This Schedule shall be applicable to all Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

	Effective 1/1/2021	Effective 1/1/2022	Effective 1/1/2023
Schedule 1	-3.02%	-1. 4451 %	0.00%
Schedule 2	-3.02%	-1. 4451 %	0.00%
Schedule 2E	-3.02%	-1. 4451 %	0.00%
Schedule 3	-3.02%	-1. 4451 %	0.00%
Schedule 6	-2.61%	-1.30%	0.00%
Schedule 6A	-2.91%	-1.46%	0.00%
Schedule 7*	-1.75%	-0.87%	0.00%
Schedule 8	-2.50%	-1.25%	0.00%
Schedule 9	-2.43%	-1.21%	0.00%
Schedule 9A	-2.43%	-1.21%	0.00%
Schedule 10	-2.59%	-1.29%	0.00%
Schedule 11*	-1.75%	-0.87%	0.00%
Schedule 12*	-1.75%	-0.87%	0.00%
Schedule 15 (Traffic and Other Signal Systems)	-2.46%	-1.23%	0.00%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-2.52%	-1.26%	0.00%
Schedule 22	-2.43%	-1.21%	0.00%
Schedule 23	-2.39%	-1.19%	0.00%
Schedule 31	**	**	**
Schedule 32	**	**	**
Contract 1	-2.42%	-1.21%	0.00%
Contract 2	-2.28%	-1.14%	0.00%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04/Advice No. 21-035-T12

FILED: ~~January 13~~October 19, 2021

EFFECTIVE: January 1, 202~~2~~1



P.S.C.U. No. 51

First Revision of Sheet No. 197.1
Canceling Original Sheet No. 197.1

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04/Advice No. 21-035-T12

FILED: ~~January 13~~October 19, 2021

EFFECTIVE: January 1, 202~~1~~

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
1	Residential Service	1.1 - 1.2
2	Residential Service - Optional Time-of-Day Rider - Experimental	2.1 - 2.2
2E	Residential Service – Electric Vehicle Time-of Use Pilot Option – Temporary	2E.1 - 2E.3
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6A	General Service - Energy Time-of-Day Option	6A.1 - 6A.3
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(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04/Advice No. 21-035-T12

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF UTAH

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single-family home, Single phase:	\$10.00 per customer
Single-family home, Three phase:	\$20.00 per customer
Multi-family home, Single phase:	\$6.00 per customer
Multi-family home, Three phase:	\$12.00 per customer

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04/Advice No. 21-035-T12

FILED: October 19, 2021

EFFECTIVE: January 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive

9.0279¢ per kWh first 400 kWh

11.7210¢ per kWh all additional kWh

Billing Months - October through May inclusive

7.9893¢ per kWh first 400 kWh

10.3725¢ per kWh all additional kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 2E

STATE OF UTAH

Residential Service – Electric Vehicle Time-of-Use Pilot Option - Temporary

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available for qualifying Customers (1) selected by the Company to participate in a load research study, and (2) up to 1,000 additional Customers on a first-come, first-served basis. To qualify under this Electric Service Schedule, Customers must either submit a copy of a Department of Motor Vehicle registration for a plug-in electric vehicle that is registered to the Customer or is registered to the site address under which electric service is provided, or have been selected to participate in Schedule 121 - Plug-In Electric Vehicle Load Research Study Program by the Company.¹

APPLICATION: This Schedule is for alternating current electric service for residential purposes supplied at approximately 120 or 240 volts through one meter at a single point of delivery for service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, and the Customer Service Charge by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single-family home, Single phase:	\$10.00 per customer
Single-family home, Three phase:	\$20.00 per customer
Multi-family home, Single phase:	\$6.00 per customer
Multi-family home, Three phase:	\$12.00 per customer

¹ Load Research Study Participants must have an AC Level 2 Electric Vehicle Charger.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge:

Rate Option 1:

21.0339¢ per kWh for all On-Peak kWh

6.4097¢ per kWh for all Off-Peak kWh

Rate Option 2:

32.4593¢ per kWh for all On-Peak kWh

3.2108¢ per kWh for all Off-Peak kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through April inclusive
8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.
May through September inclusive
3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

PARTICIPATION INCENTIVE: Subject to available funding, participants in Schedule 2E will receive an incentive payment as described in Schedule 120.

(continued)

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 3**

STATE OF UTAH

**Low Income Lifeline Program - Residential Service
Optional for Qualifying Customers**

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, the Customer charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL: The Monthly Bill shall be the sum of the Electric Service Charge, the Low Income Lifeline Credit and the Life Support Assistance Credit Option, if applicable.

ELECTRIC SERVICE CHARGE:

Customer Charge:

Single-family home, Single Phase:	\$ 10.00 per Customer
Single-family home, Three Phase:	\$ 20.00 per Customer
Multi-family home, Single Phase:	\$ 6.00 per Customer
Multi-family home, Three Phase:	\$ 12.00 per Customer

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

Billing Months - June through September inclusive

9.0279¢ per kWh first 400 kWh

11.7210¢ per kWh all additional kWh

Billing Months - October through May inclusive

7.9893¢ per kWh first 400 kWh

10.3725¢ per kWh all additional kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

LOW INCOME LIFELINE CREDIT:

\$13.95 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$13.95, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

(continued)

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**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7**

STATE OF UTAH

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILL:

Charge:

Light Level	LED Equivalent Lumen Range	
Level 1	≤5,500	\$9.10
Level 2	5,501-12,000	\$10.61
Level 3	>12,000	\$12.96

For purposes of this Schedule only, a Company-owned pole shall mean a pole owned by Rocky Mountain Power and installed solely for the support of lights subject to this Schedule. A new pole is one put in or used solely for the operation of the lamp.

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be required.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

SPECIFICATIONS AND SERVICE: Each lamp will be mounted on an existing pole or on a 30-foot wood pole with a mast arm bracket not exceeding 4 feet in length. Security flood lights may be mounted on Company-owned wood poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from the Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire (shown in electric service schedule 12). The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

CONTRACT PERIOD: Five years or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 73

STATE OF UTAH

Subscriber Solar Program Rider - Optional

PURPOSE: This Schedule is a voluntary program for Customers to purchase electricity from solar resources.

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: On a first-come, first-served basis to any customer receiving service under the Company's Electric Service Schedules 1, 2, 3, 6, 6A, 8, 9, 9A and 23.

SUBSCRIBER SOLAR ENERGY BLOCK OPTION: Customers can purchase 1-kW blocks of capacity (and associated energy) in the Subscriber Solar Program resource: For Schedules 1, 2, 3, 23, and Schedules 6 and 6A where the customer does not have an interval meter, the block of capacity will be assigned a fixed amount of energy of 200 kWh per month. For Schedules 8, 9, 9A, and Schedules 6 and 6A where the customer does have an interval meter, the energy amount for each block will be based on the actual output of the solar resource (i.e. the actual output associated with their 1-kW block).

SUBSCRIBER SOLAR ENERGY FULL COVERAGE OPTION: For Schedules 1, 3 and 23, participating customers of energy equal to 100% of their total usage per month, reconciled on an annual basis. The full coverage option is not available for Schedules 2, 6, 6A, 8, 9 or 9A.

SOLAR ENERGY CHARGES:

<u>Schedule</u>	<u>Solar Delivery Charge</u>	<u>Solar Generation Charge</u>
1, 2, 3	4.1876 ¢ per kWh	7.7250 ¢ per kWh
23	2.9561 ¢ per kWh	7.4250 ¢ per kWh
6, 6A (no interval meter)	0.0000 ¢ per kWh	7.1250 ¢ per kWh
6, 6A (with interval meter)	Under Schedule 32	5.9250 ¢ per kWh
8, 9, 9A	Under Schedule 32	5.9250 ¢ per kWh

(continued)

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ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 197

STATE OF UTAH

Federal Tax Act Adjustment

APPLICATION: This Schedule shall be applicable to all Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

	Effective 1/1/2021	Effective 1/1/2022	Effective 1/1/2023
Schedule 1	-3.02%	-1.44%	0.00%
Schedule 2	-3.02%	-1.44%	0.00%
Schedule 2E	-3.02%	-1.44%	0.00%
Schedule 3	-3.02%	-1.44%	0.00%
Schedule 6	-2.61%	-1.30%	0.00%
Schedule 6A	-2.91%	-1.46%	0.00%
Schedule 7*	-1.75%	-0.87%	0.00%
Schedule 8	-2.50%	-1.25%	0.00%
Schedule 9	-2.43%	-1.21%	0.00%
Schedule 9A	-2.43%	-1.21%	0.00%
Schedule 10	-2.59%	-1.29%	0.00%
Schedule 11*	-1.75%	-0.87%	0.00%
Schedule 12*	-1.75%	-0.87%	0.00%
Schedule 15 (Traffic and Other Signal Systems)	-2.46%	-1.23%	0.00%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-2.52%	-1.26%	0.00%
Schedule 22	-2.43%	-1.21%	0.00%
Schedule 23	-2.39%	-1.19%	0.00%
Schedule 31	**	**	**
Schedule 32	**	**	**
Contract 1	-2.42%	-1.21%	0.00%
Contract 2	-2.28%	-1.14%	0.00%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

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Exhibit A

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022		
			Price	Revenues		Price	Revenues		Price	Revenues
	Base	Forecast		Base	Forecast		Forecast	Forecast		Forecast
Schedule No. 1- Residential Service										
Total Customer	9,213,599	9,344,849								
Customer Charge - 1 Phase	9,198,277	9,329,308	\$6.00	\$55,189,661	\$55,975,848					
Single Family	7,040,551	7,140,845				\$8.00	\$57,126,760	\$10.00	\$71,408,450	
Multi Family	2,157,726	2,188,463				\$6.00	\$13,130,778	\$6.00	\$13,130,778	
Customer Charge - 3 Phase	15,322	15,541	\$12.00	\$183,868	\$186,493					
Single Family	3,278	3,325				\$16.00	\$53,201	\$20.00	\$66,502	
Multi Family	12,044	12,216				\$12.00	\$146,592	\$12.00	\$146,592	
Aggregate Charge	0	0	\$2.00	\$0	\$0	\$2.00	\$0	\$2.00	\$0	
Non-Standard Meter Reading Fee	250	253	\$22.00	\$5,490	\$5,566	\$22.00	\$5,566	\$22.00	\$5,566	
Minimum 1 Phase	17,041	17,284	\$8.00	\$136,328	\$138,272					
Single Family	11,907	12,077								
Multi Family	5,134	5,207								
Minimum 3 Phase	28	29	\$16.00	\$456	\$464					
Single Family	7	7								
Multi Family	22	22								
Minimum Seasonal	4	4	\$96.00	\$407	\$384					
On-Peak kWh (Jun - Sept)	0	0				4.3560 ¢	\$0	4.3560 ¢	\$0	
Off-Peak kWh (Jun - Sept)	0	0				(1.6334) ¢	\$0	(1.6334) ¢	\$0	
First 400 kWh (Jun-Sept)	1,077,210,898	1,080,475,945				9.2802 ¢	\$100,270,329	9.0279 ¢	\$97,544,288	
Next 600 kWh (Jun-Sept)	957,148,336	960,049,471				11.9733 ¢	\$114,949,603	11.7210 ¢	\$112,527,398	
All add'l kWh (Jun-Sept)	526,195,990	527,790,900				11.9733 ¢	\$63,193,988	11.7210 ¢	\$61,862,371	
First 400 kWh (Oct-May)	2,155,017,817	2,051,977,461				8.2126 ¢	\$168,520,701	7.9893 ¢	\$163,938,635	
All add'l kWh (Oct-May)	1,755,463,780	1,671,527,763				10.5959 ¢	\$177,113,410	10.3725 ¢	\$173,379,217	
On-Peak kWh (May - Sept)	0	0	4.3560 ¢	\$0	\$0					
Off-Peak kWh (May - Sept)	0	0	(1.6334) ¢	\$0	\$0					
First 400 kWh (May-Sept)	1,356,275,357	1,356,162,147	8.8498 ¢	\$120,027,657	\$120,017,638					
Next 600 kWh (May-Sept)	1,083,544,014	1,083,453,568	11.5429 ¢	\$125,072,402	\$125,061,962					
All add'l kWh (May-Sept)	560,540,846	560,494,056	14.4508 ¢	\$81,002,637	\$80,995,875					
First 400 kWh (Oct-Apr)	1,873,066,959	1,776,482,587	8.8498 ¢	\$165,762,680	\$157,215,156					
All add'l kWh (Oct-Apr)	1,597,609,646	1,515,229,182	10.7072 ¢	\$171,059,260	\$162,238,619					
Subscriber Solar kWh	16,316,464	15,864,580	11.7033 ¢	\$1,909,565	\$1,856,679	12.2436 ¢	\$1,942,396	11.9126 ¢	\$1,889,884	
Unbilled	36,991,495	0		\$4,301,600	\$0					
TAA			-3.91%	(\$25,995,017)	(\$25,312,790)	TAA 1 (1/1/2021)	-3.02%	(\$18,904,911)	-3.02%	(\$18,456,482)
Subscriber Solar kWh Adj	(325,220)	(316,213)				TAA 2 (1/1/2022)	-1.51%	(\$9,452,455)	-1.51%	(\$9,228,241)
Total	6,524,019,561	6,307,369,907		\$698,656,994	\$678,380,166		\$696,453,324		\$695,899,681	

Schedule No. 2 - Residential Service - Optional Time-of-Day

Total Customer	4,581	4,350							
Customer Charge - 1 Phase	4,569	4,339	\$6.00	\$27,412	\$26,034				
Single Family	3,550	3,371				\$8.00	\$26,968	\$10.00	\$33,710

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022		
	Base	Forecast	Price	Revenues		Price	Revenues		Revenues	
				Base	Forecast		Forecast	Price	Forecast	
Multi Family	1,019	968				\$6.00	\$5,808	\$6.00	\$5,808	
Customer Charge - 3 Phase	12	11	\$12.00	\$144	\$132					
Single Family	12	11				\$16.00	\$176	\$20.00	\$220	
Multi Family	0	0				\$12.00	\$0	\$12.00	\$0	
Aggregate Charge	0	0	\$2.00	\$0	\$0	\$2.00	\$0	\$2.00	\$0	
Non-Standard Meter Reading Fee	0	0	\$22.00	\$0	\$0	\$22.00	\$0	\$22.00	\$0	
Minimum 1 Phase	10	9	\$8.00	\$79	\$72					
Single Family	6	5								
Multi Family	4	4								
Minimum 3 Phase	0	0	\$16.00	\$0	\$0					
Single Family	0	0								
Multi Family	0	0								
Minimum Seasonal	0	0	\$96.00	\$0	\$0					
On-Peak kWh (Jun - Sept)	263,196	258,230				4.3560 ¢	\$11,248	4.3560 ¢	\$11,248	
Off-Peak kWh (Jun - Sept)	841,160	825,288				(1.6334) ¢	(\$13,480)	(1.6334) ¢	(\$13,480)	
First 400 kWh (Jun-Sept)	505,497	495,959				9.2802 ¢	\$46,026	9.0279 ¢	\$44,775	
Next 600 kWh (Jun-Sept)	415,306	407,470				11.9733 ¢	\$48,788	11.7210 ¢	\$47,760	
All add'l kWh (Jun-Sept)	190,083	186,496				11.9733 ¢	\$22,330	11.7210 ¢	\$21,859	
First 400 kWh (Oct-May)	1,072,309	919,695				8.2126 ¢	\$75,531	7.9893 ¢	\$73,477	
All add'l kWh (Oct-May)	856,285	734,416				10.5959 ¢	\$77,818	10.3725 ¢	\$76,177	
On-Peak kWh (May - Sept)	319,777	302,460	4.3560 ¢	\$13,929	\$13,175					
Off-Peak kWh (May - Sept)	1,008,880	954,246	(1.6334) ¢	(\$16,479)	(\$15,587)					
First 400 kWh (May-Sept)	652,800	617,449	8.8498 ¢	\$57,771	\$54,643					
Next 600 kWh (May-Sept)	477,029	451,197	11.5429 ¢	\$55,063	\$52,081					
All add'l kWh (May-Sept)	198,836	188,068	14.4508 ¢	\$28,733	\$27,177					
First 400 kWh (Oct-Apr)	931,922	810,180	8.8498 ¢	\$82,473	\$71,699					
All add'l kWh (Oct-Apr)	778,892	677,142	10.7072 ¢	\$83,398	\$72,503					
Subscriber Solar kWh	0	0	11.7033 ¢	\$0	\$0	12.2436 ¢	\$0	11.9126 ¢	\$0	
Unbilled	17,487	0		\$2,003	\$0		\$0		\$0	
TAA			-3.91%	(\$12,021)	(\$10,874)	TAA 1 (1/1/2021)	-3.02%	(\$8,169)	-3.02%	(\$7,974)
Subscriber Solar kWh Adj	0	0				TAA 2 (1/1/2022)	-1.51%	(\$4,084)	-1.51%	(\$3,987)
Total	3,056,966	2,744,036		\$322,505	\$291,055		\$301,213		\$301,554	

Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option

Total Customer	3,279	3,114							
Customer Charge - 1 Phase	3,279	3,114	\$6.00	\$19,674	\$18,684				
Single Family	3,078	2,923				\$8.00	\$23,384	\$10.00	\$29,230
Multi Family	201	191				\$6.00	\$1,146	\$6.00	\$1,146
Customer Charge - 3 Phase	0	0	\$12.00	\$0	\$0				
Single Family	0	0				\$16.00	\$0	\$20.00	\$0
Multi Family	0	0				\$12.00	\$0	\$12.00	\$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022		
			Price	Revenues		Price	Revenues		Revenues	
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast	Price
Aggregate Charge	0	0	\$2.00	\$0	\$0	\$2.00	\$0	\$2.00	\$0	
Non-Standard Meter Reading Fee	0	0	\$22.00	\$0	\$0	\$22.00	\$0	\$22.00	\$0	
Minimum 1 Phase	0	0	\$8.00	\$1	\$0					
Single Family	0	0								
Multi Family	0	0								
Minimum 3 Phase	0	0	\$16.00	\$0	\$0					
Single Family	0	0								
Multi Family	0	0								
Minimum Seasonal	0	0	\$96.00	\$0	\$0					
Rate Option 1										
On-Peak kWh	228,976	206,699	22.2755 ¢	\$51,006	\$46,043	21.0339 ¢	\$43,477	21.0339 ¢	\$43,477	
Off-Peak kWh	1,067,463	963,611	6.7881 ¢	\$72,460	\$65,411	6.4097 ¢	\$61,765	6.4097 ¢	\$61,765	
Rate Option 2										
On-Peak kWh	384,603	347,186	34.3753 ¢	\$132,208	\$119,346	32.4592 ¢	\$112,694	32.4593 ¢	\$112,694	
Off-Peak kWh	2,360,279	2,130,652	3.4003 ¢	\$80,257	\$72,449	3.2108 ¢	\$68,411	3.2108 ¢	\$68,411	
Subscriber Solar kWh	0	0	11.7033 ¢	\$0	\$0	12.2436 ¢	\$0	11.9126 ¢	\$0	
Unbilled	22,863	0		\$2,105	\$0					
TAA			-3.91%	(\$13,135)	(\$11,857)	TAA 1 (1/1/2021)	-3.02%	(\$8,648)	-3.02%	(\$8,648)
Subscriber Solar kWh Adj	0	0				TAA 2 (1/1/2022)	-1.51%	(\$4,324)	-1.51%	(\$4,324)
Total	4,064,184	3,648,148		\$344,576	\$310,076		\$310,877		\$316,723	

Schedule No. 3- Residential Service - Low Income Lifeline Program

Total Customer	253,675	216,323							
Customer Charge - 1 Phase	253,474	216,152	\$6.00	\$1,520,847	\$1,296,912				
Single Family	132,874	113,309				\$8.00	\$906,472	\$10.00	\$1,133,090
Multi Family	120,601	102,843				\$6.00	\$617,058	\$6.00	\$617,058
Customer Charge - 3 Phase	200	171	\$12.00	\$2,403	\$2,052				
Single Family	32	27				\$16.00	\$432	\$20.00	\$540
Multi Family	168	144				\$12.00	\$1,728	\$12.00	\$1,728
Aggregate Charge	0	0	\$2.00	\$0	\$0	\$2.00	\$0	\$2.00	\$0
Non-Standard Meter Reading Fee	0	0	\$22.00	\$0	\$0	\$22.00	\$0	\$22.00	\$0
Minimum 1 Phase	52	44	\$8.00	\$417	\$352				
Single Family	31	26							
Multi Family	21	18							
Minimum 3 Phase	0	0	\$16.00	\$0	\$0				
Single Family	0	0							
Multi Family	0	0							
Minimum Seasonal	0	0	\$96.00	\$0	\$0				
On-Peak kWh (Jun - Sept)	5,837	5,354	4.3560 ¢			4.3560 ¢	\$233	4.3560 ¢	\$233
Off-Peak kWh (Jun - Sept)	17,042	15,633	(1.6334) ¢			(1.6334) ¢	(\$255)	(1.6334) ¢	(\$255)
First 400 kWh (Jun-Sept)	28,763,017	26,384,768	8.8498 ¢			9.2802 ¢	\$2,448,559	9.0279 ¢	\$2,381,990

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present		Ordered 1/1/2021		Ordered 1/1/2022			
			Revenues		Revenues		Revenues			
	Base	Forecast	Price	Base	Forecast	Price	Forecast	Price	Forecast	
Next 600 kWh (Jun-Sept)	19,367,224	17,765,859	11.5429 ¢			11.9733 ¢	\$2,127,160	11.7210 ¢	\$2,082,336	
All add'l kWh (Jun-Sept)	6,179,565	5,668,613	14.4508 ¢			11.9733 ¢	\$678,720	11.7210 ¢	\$664,418	
First 400 kWh (Oct-May)	59,180,887	51,185,664	8.8498 ¢			8.2126 ¢	\$4,203,674	7.9893 ¢	\$4,089,376	
All add'l kWh (Oct-May)	38,135,258	32,983,258	10.7072 ¢			10.5959 ¢	\$3,494,873	10.3725 ¢	\$3,421,188	
On-Peak kWh (May - Sept)	7,500	6,768	4.3560 ¢	\$327	\$295					
Off-Peak kWh (May - Sept)	23,518	21,221	(1.6334) ¢	(\$384)	(\$347)					
First 400 kWh (May-Sept)	36,997,193	33,384,447	8.8498 ¢	\$3,274,178	\$2,954,457					
Next 600 kWh (May-Sept)	22,403,580	20,215,888	11.5429 ¢	\$2,586,023	\$2,333,500					
All add'l kWh (May-Sept)	6,569,712	5,928,185	14.4508 ¢	\$949,376	\$856,670					
First 400 kWh (Oct-Apr)	50,947,453	44,288,230	8.8498 ¢	\$4,508,748	\$3,919,420					
All add'l kWh (Oct-Apr)	34,708,015	30,171,412	10.7072 ¢	\$3,716,257	\$3,230,513					
Subscriber Solar kWh	123,079	108,762	11.7033 ¢	\$14,404	\$12,729	12.2436 ¢	\$13,316	11.9126 ¢	\$12,956	
Unbilled	862,476	0		\$98,698	\$0		\$0		\$0	
TAA			-3.91%	(\$588,415)	(\$520,315)	TAA 1 (1/1/2021)	-3.02%	(\$391,582)	-3.02%	(\$382,098)
Subscriber Solar kWh Adj	(4,359)	(3,852)				TAA 2 (1/1/2022)	-1.51%	(\$195,791)	-1.51%	(\$191,049)
Total	152,607,149	134,093,072		\$16,082,879	\$14,086,238		\$14,491,970		\$14,404,658	

Schedule No. 135 - Residential Service - Net Metering

Total Customer	358,675	418,416							
Customer Charge - 1 Phase	358,351	418,038	\$6.00	\$2,150,104	\$2,508,228				
Single Family	347,724	405,641				\$8.00	\$3,245,128	\$10.00	\$4,056,410
Multi Family	10,627	12,397				\$6.00	\$74,382	\$6.00	\$74,382
Customer Charge - 3 Phase	324	378	\$12.00	\$3,888	\$4,536				
Single Family	96	112				\$16.00	\$1,792	\$20.00	\$2,240
Multi Family	228	266				\$12.00	\$3,192	\$12.00	\$3,192
Aggregate Charge	0	0	\$2.00	\$0	\$0				
Non-Standard Meter Reading Fee	12	14	\$22.00	\$264	\$308	\$22.00	\$308	\$22.00	\$308
Minimum 1 Phase	41,793	48,755	\$8.00	\$334,347	\$390,040				
Single Family	41,132	47,983							
Multi Family	662	772							
Minimum 3 Phase	10	11	\$16.00	\$156	\$176				
Single Family	7	8							
Multi Family	3	3							
Minimum Seasonal	0	0	\$96.00	\$0	\$0				
On-Peak kWh (Jun - Sept)	5,306	7,090				4.3560 ¢	\$309	4.3560 ¢	\$309
Off-Peak kWh (Jun - Sept)	33,281	44,469				(1.6334) ¢	(\$726)	(1.6334) ¢	(\$726)
First 400 kWh (Jun-Sept)	16,439,716	21,966,174				9.2802 ¢	\$2,038,505	9.0279 ¢	\$1,983,084
Next 600 kWh (Jun-Sept)	10,812,418	14,447,176				11.9733 ¢	\$1,729,804	11.7210 ¢	\$1,693,353
All add'l kWh (Jun-Sept)	5,925,108	7,916,923				11.9733 ¢	\$947,917	11.7210 ¢	\$927,943
First 400 kWh (Oct-May)	42,954,252	50,047,131				8.2126 ¢	\$4,110,171	7.9893 ¢	\$3,998,415
All add'l kWh (Oct-May)	41,160,208	47,956,842				10.5959 ¢	\$5,081,459	10.3725 ¢	\$4,974,323

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022		
			Price	Revenues		Price	Revenues		Revenues	
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast	Price
On-Peak kWh (May - Sept)	5,872	7,604	4.3560 ¢	\$256	\$331					
Off-Peak kWh (May - Sept)	40,803	52,839	(1.6334) ¢	(\$666)	(\$863)					
First 400 kWh (May-Sept)	18,539,580	24,008,564	8.8498 ¢	\$1,640,716	\$2,124,710					
Next 600 kWh (May-Sept)	11,711,853	15,166,728	11.5429 ¢	\$1,351,888	\$1,750,680					
All add'l kWh (May-Sept)	6,443,332	8,344,047	14.4508 ¢	\$931,113	\$1,205,782					
First 400 kWh (Oct-Apr)	40,722,859	47,906,710	8.8498 ¢	\$3,603,892	\$4,239,648					
All add'l kWh (Oct-Apr)	39,874,078	46,908,197	10.7072 ¢	\$4,269,397	\$5,022,554					
Subscriber Solar kWh	0	0	11.7033 ¢	\$0	\$0	12.2436 ¢	\$0	11.9126 ¢	\$0	
Unbilled	668,834	0		\$85,540	\$0		\$0		\$0	
TAA			-3.91%	(\$461,263)	(\$560,826)	TAA 1 (1/1/2021)	-3.02%	(\$420,017)	-3.02%	(\$410,029)
Subscriber Solar kWh Adj	0	0				TAA 2 (1/1/2022)	-1.51%	(\$210,009)	-1.51%	(\$205,014)
Total	117,960,536	142,334,246		\$13,909,632	\$16,685,304		\$17,232,241		\$17,713,233	

Schedule No. 136 - Residential Service - Net Metering

Total Customer	56,694	307,354							
Customer Charge - 1 Phase	56,694	307,354	\$6.00	\$340,164	\$1,844,124				
Single Family	56,003	303,609				\$8.00	\$2,428,872	\$10.00	\$3,036,090
Multi Family	691	3,745				\$6.00	\$22,470	\$6.00	\$22,470
Customer Charge - 3 Phase	0	0	\$12.00	\$0	\$0				
Single Family	0	0				\$16.00	\$0	\$20.00	\$0
Multi Family	0	0				\$12.00	\$0	\$12.00	\$0
Aggregate Charge	304	1,646	\$2.00	\$607	\$3,292	\$2.00	\$3,292	\$2.00	\$3,292
Non-Standard Meter Reading Fee	0	0	\$22.00	\$0	\$0	\$22.00	\$0	\$22.00	\$0
Minimum 1 Phase	13,202	71,571	\$8.00	\$105,614	\$572,568				
Single Family	13,106	71,054							
Multi Family	95	517							
Minimum 3 Phase	0	0	\$16.00	\$0	\$0				
Single Family	0	0							
Multi Family	0	0							
Minimum Seasonal	0	0	\$96.00	\$0	\$0				
On-Peak kWh (Jun - Sept)	1,101	5,690				4.3560 ¢	\$248	4.3560 ¢	\$248
Off-Peak kWh (Jun - Sept)	6,842	35,358				(1.6334) ¢	(\$578)	(1.6334) ¢	(\$578)
First 400 kWh (Jun-Sept)	7,489,144	38,703,048				9.2802 ¢	\$3,591,720	9.0279 ¢	\$3,494,072
Next 600 kWh (Jun-Sept)	5,194,029	26,842,157				11.9733 ¢	\$3,213,892	11.7210 ¢	\$3,146,169
All add'l kWh (Jun-Sept)	1,470,728	7,600,557				11.9733 ¢	\$910,037	11.7210 ¢	\$890,861
First 400 kWh (Oct-May)	12,939,892	68,555,364				8.2126 ¢	\$5,630,178	7.9893 ¢	\$5,477,094
All add'l kWh (Oct-May)	9,646,844	51,108,843				10.5959 ¢	\$5,415,442	10.3725 ¢	\$5,301,265
On-Peak kWh (May - Sept)	1,261	6,621	4.3560 ¢	\$55	\$288				
Off-Peak kWh (May - Sept)	8,120	42,635	(1.6334) ¢	(\$133)	(\$696)				
First 400 kWh (May-Sept)	8,940,821	46,944,979	8.8498 ¢	\$791,245	\$4,154,537				
Next 600 kWh (May-Sept)	5,582,948	29,314,016	11.5429 ¢	\$644,434	\$3,383,688				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present		Ordered 1/1/2021		Ordered 1/1/2022		
			Revenues		Revenues		Revenues		
	Base	Forecast	Price	Base	Forecast	Price	Forecast	Price	Forecast
All add'l kWh (May-Sept)	1,581,971	8,306,352	14.4508 ¢	\$228,607	\$1,200,334				
First 400 kWh (Oct-Apr)	11,556,637	60,622,730	8.8498 ¢	\$1,022,739	\$5,364,990				
All add'l kWh (Oct-Apr)	9,078,260	47,621,892	10.7072 ¢	\$972,027	\$5,098,971				
Subscriber Solar kWh	0	0	11.7033 ¢	\$0	\$0	12.2436 ¢	\$0	11.9126 ¢	\$0
Unbilled	209,507	0		\$24,549	\$0		\$0		\$0
TAA			-3.91%	(\$143,069)	(\$750,819)	TAA 1 (1/1/2021)	(\$566,590)	-3.02%	(\$552,946)
Subscriber Solar kWh Adj	0	0				TAA 2 (1/1/2022)	(\$283,295)	-1.51%	(\$276,473)
Total	36,950,143	192,809,969		\$3,986,839	\$20,871,277		\$21,215,573		\$21,370,983
Total Residential Base Revenues							\$750,005,198		\$750,006,832
Schedule 6 moving to 6A - Composite									
Customer Charge	16,270	16,185				\$53.00	\$857,783		
All kWh under 50 kWh/kW (Jun-Sept)	23,610,055	22,837,906				22.1562 ¢	\$5,060,012		
All additional kWh (Jun-Sept)	54,335,609	52,553,411				4.3099 ¢	\$2,264,999		
All kWh under 50 kWh/kW (Oct-May)	41,025,678	39,702,141				19.6073 ¢	\$7,784,518		
All additional (Oct-May)	96,492,344	93,250,801				3.8141 ¢	\$3,556,679		
On-Pk kWh (Jun-Sept)	43,287,164	41,868,606				6.0000 ¢	\$2,512,116		
Off-Pk kWh (Jun-Sept)	34,658,500	33,522,711				(2.3358) ¢	(\$783,023)		
On-Pk kWh (Oct-May)	76,370,703	73,835,484				5.3097 ¢	\$3,920,443		
Off-Pk kWh (Oct-May)	61,147,319	59,117,459				(2.0671) ¢	(\$1,222,017)		
Voltage Discount	57,416	56,872				(\$0.61)	(\$34,692)		
Subscriber Solar kWh	799,647	758,838				7.1250 ¢	\$54,067		
TAA						TAA 1 (1/1/2021)	(\$544,760)	-2.91%	(\$544,760)
						TAA 2 (1/1/2022)	(\$273,316)	-1.46%	(\$273,316)
Schedule 6A	216,263,332	209,103,098					\$23,970,885		
Customer Charge	16,270	16,185	\$54.00	\$878,578	\$873,968	\$53.00	\$857,783		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	1,324,225	1,281,154	\$4.04	\$5,349,869	\$5,175,862	\$3.99	\$5,111,804		
All kW (Jun - Sept)	483,512	467,710				\$13.27	\$6,206,512		
All kW (Oct - May)	840,713	813,444				\$11.74	\$9,549,833		
kWh (Jun-Sept)	77,945,664	75,391,317				3.8878 ¢	\$2,931,064		
kWh (Oct-May)	137,518,022	132,952,943				3.4405 ¢	\$4,574,246		
All kW (May - Sept)	584,798	563,910	\$14.62	\$8,549,753	\$8,244,364				
All kW (Oct - Apr)	739,427	717,244	\$10.91	\$8,067,144	\$7,825,132				
Voltage Discount	57,416	56,872	(\$0.96)	(\$55,120)	(\$54,597)	(\$0.96)	(\$54,597)		
kWh (May-Sept)	93,573,338	90,236,925	3.8127 ¢	\$3,567,671	\$3,440,463				
kWh (Oct-Apr)	121,890,348	118,107,335	3.5143 ¢	\$4,283,592	\$4,150,646				
Subscriber Solar kWh	799,647	758,838	7.1250 ¢	\$56,975	\$54,067	7.1250 ¢	\$54,067		
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$885,357)	(\$856,100)	TAA 1 (1/1/2021)	(\$608,540)	-2.61%	(\$608,540)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present		Ordered 1/1/2021		Ordered 1/1/2022		
			Revenues		Price	Revenues			
	Base	Forecast	Price	Base		Forecast	Forecast	Price	Forecast
Subscriber Solar kWh Adj	0	0							
Total	216,263,332	209,103,098		\$29,813,105	\$28,853,805	TAA 2 (1/1/2022)	-1.30%	(\$303,104)	
								\$29,230,712	
Schedule 6 moving to 6A - Residential									
Customer Charge	118	125					\$53.00	\$6,615	
All kWh under 50 kWh/kW (Jun-Sept)	70,433	84,592				22.1562 ¢	\$18,742		
All additional kWh (Jun-Sept)	165,609	198,898				4.3099 ¢	\$8,572		
All kWh under 50 kWh/kW (Oct-May)	120,935	145,245				19.6073 ¢	\$28,479		
All additional (Oct-May)	224,350	269,448				3.8141 ¢	\$10,277		
On-Pk kWh (Jun-Sept)	131,086	157,436				6.0000 ¢	\$9,446		
Off-Pk kWh (Jun-Sept)	104,956	126,054				(2.3358) ¢	(\$2,944)		
On-Pk kWh (Oct-May)	191,754	230,300				5.3097 ¢	\$12,228		
Off-Pk kWh (Oct-May)	153,531	184,393				(2.0671) ¢	(\$3,812)		
Voltage Discount	0	0				(\$0.61)	\$0		
Subscriber Solar kWh	0	0				7.1250 ¢	\$0		
TAA						TAA 1 (1/1/2021)	-2.91%	(\$1,923)	
						TAA 2 (1/1/2022)	-1.46%	(\$965)	
Schedule 6A	581,327	698,183						\$87,603	
Customer Charge	118	125	\$54.00	\$6,388	\$6,739	\$53.00	\$6,615		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	3,964	4,761	\$4.04	\$16,016	\$19,234	\$3.99	\$18,996		
All kW (Jun - Sept)	1,504	1,806				\$13.27	\$23,966		
All kW (Oct - May)	2,461	2,955				\$11.74	\$34,692		
kWh (Jun-Sept)	236,042	283,490				3.8878 ¢	\$11,022		
kWh (Oct-May)	345,285	414,693				3.4405 ¢	\$14,268		
All kW (May - Sept)	1,658	1,992	\$14.62	\$24,243	\$29,123				
All kW (Oct - Apr)	2,306	2,770	\$10.91	\$25,159	\$30,221				
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0		
kWh (May-Sept)	234,805	282,004	3.8127 ¢	\$8,952	\$10,752				
kWh (Oct-Apr)	346,522	416,179	3.5143 ¢	\$12,178	\$14,626				
Subscriber Solar kWh	0	0	7.1250 ¢	\$0	\$0	7.1250 ¢	\$0		
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$2,546)	(\$3,058)	TAA 1 (1/1/2021)	-2.61%	(\$2,191)	
						TAA 2 (1/1/2022)	-1.30%	(\$1,091)	
Subscriber Solar kWh Adj	0	0							
Total	581,327	698,183		\$90,390	\$107,637			\$109,559	

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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
Schedule 6 moving to 6A - Commercial									
Customer Charge	14,061	13,951				\$53.00	\$739,428		
All kWh under 50 kWh/kW (Jun-Sept)	19,353,984	18,365,330				22.1562 ¢	\$4,069,059		
All additional kWh (Jun-Sept)	44,598,391	42,320,185				4.3099 ¢	\$1,823,958		
All kWh under 50 kWh/kW (Oct-May)	33,445,108	31,736,641				19.6073 ¢	\$6,222,698		
All additional (Oct-May)	79,863,877	75,784,214				3.8141 ¢	\$2,890,486		
On-Pk kWh (Jun-Sept)	35,515,984	33,701,731				6.0000 ¢	\$2,022,104		
Off-Pk kWh (Jun-Sept)	28,436,391	26,983,784				(2.3358) ¢	(\$630,287)		
On-Pk kWh (Oct-May)	62,926,202	59,711,761				5.3097 ¢	\$3,170,515		
Off-Pk kWh (Oct-May)	50,382,783	47,809,094				(2.0671) ¢	(\$988,262)		
Voltage Discount	33,387	31,681				(\$0.61)	(\$19,325)		
Subscriber Solar kWh	799,247	758,419				7.1250 ¢	\$54,037		
TAA						TAA 1 (1/1/2021)	-2.91%	(\$438,253)	
						TAA 2 (1/1/2022)	-1.46%	(\$219,879)	
Schedule 6A	178,060,606	168,964,789					\$19,354,411		
Customer Charge	14,061	13,951	\$54.00	\$759,295	\$753,380	\$53.00	\$739,428		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	1,083,158	1,027,828	\$4.04	\$4,375,960	\$4,152,425	\$3.99	\$4,101,034		
All kW (Jun - Sept)	396,338	376,092				\$13.27	\$4,990,741		
All kW (Oct - May)	686,821	651,736				\$11.74	\$7,651,381		
kWh (Jun-Sept)	63,952,375	60,685,514				3.8878 ¢	\$2,359,331		
kWh (Oct-May)	113,308,985	107,520,856				3.4405 ¢	\$3,699,255		
All kW (May - Sept)	496,984	471,597	\$14.62	\$7,265,906	\$6,894,748				
All kW (Oct - Apr)	586,174	556,231	\$10.91	\$6,395,163	\$6,068,480				
Voltage Discount	33,387	31,681	(\$0.96)	(\$32,051)	(\$30,414)	(\$0.96)	(\$30,414)		
kWh (May-Sept)	79,414,825	75,358,101	3.8127 ¢	\$3,027,849	\$2,873,178				
kWh (Oct-Apr)	97,846,535	92,848,269	3.5143 ¢	\$3,438,621	\$3,262,967				
Subscriber Solar kWh	799,247	758,419	7.1250 ¢	\$56,946	\$54,037	7.1250 ¢	\$54,037		
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$728,660)	(\$691,438)	TAA 1 (1/1/2021)	-2.61%	(\$489,499)	
						TAA 2 (1/1/2022)	-1.30%	(\$243,812)	
Subscriber Solar kWh Adj	0	0							
Total	178,060,606	168,964,789		\$24,559,029	\$23,337,363		\$23,564,793		
Schedule 6 moving to 6A - Industrial									
Customer Charge	2,091	2,108				\$53.00	\$111,741		
All kWh under 50 kWh/kW (Jun-Sept)	4,185,638	4,387,984				22.1562 ¢	\$972,210		
All additional kWh (Jun-Sept)	9,571,609	10,034,328				4.3099 ¢	\$432,470		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues	Price	Revenues
	Base	Forecast		Base	Forecast		Forecast		Forecast
All kWh under 50 kWh/kW (Oct-May)	7,459,635	7,820,255				19.6073 ¢	\$1,533,341		
All additional (Oct-May)	16,404,117	17,197,140				3.8141 ¢	\$655,916		
On-Pk kWh (Jun-Sept)	7,640,094	8,009,438				6.0000 ¢	\$480,566		
Off-Pk kWh (Jun-Sept)	6,117,153	6,412,874				(2.3358) ¢	(\$149,792)		
On-Pk kWh (Oct-May)	13,252,747	13,893,423				5.3097 ¢	\$737,699		
Off-Pk kWh (Oct-May)	10,611,005	11,123,972				(2.0671) ¢	(\$229,944)		
Voltage Discount	24,030	25,191				(\$0.61)	(\$15,367)		
Subscriber Solar kWh	400	419				7.1250 ¢	\$30		
TAA						TAA 1 (1/1/2021)	-2.91%	(\$104,584)	
						TAA 2 (1/1/2022)	-1.46%	(\$52,472)	
Schedule 6A	37,621,399	39,440,126					\$4,528,870		
Customer Charge	2,091	2,108	\$54.00	\$112,895	\$113,849	\$53.00	\$111,741		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	237,102	248,565	\$4.04	\$957,893	\$1,004,203	\$3.99	\$991,774		
All kW (Jun - Sept)	85,670	89,812				\$13.27	\$1,191,805		
All kW (Oct - May)	151,432	158,753				\$11.74	\$1,863,760		
kWh (Jun-Sept)	13,757,247	14,422,313				3.8878 ¢	\$560,711		
kWh (Oct-May)	23,863,752	25,017,394				3.4405 ¢	\$860,723		
All kW (May - Sept)	86,156	90,321	\$14.62	\$1,259,604	\$1,320,493				
All kW (Oct - Apr)	150,946	158,243	\$10.91	\$1,646,822	\$1,726,431				
Voltage Discount	24,030	25,191	(\$0.96)	(\$23,068)	(\$24,184)	(\$0.96)	(\$24,184)		
kWh (May-Sept)	13,923,708	14,596,820	3.8127 ¢	\$530,869	\$556,533				
kWh (Oct-Apr)	23,697,291	24,842,887	3.5143 ¢	\$832,794	\$873,054				
Subscriber Solar kWh	400	419	7.1250 ¢	\$29	\$30	7.1250 ¢	\$30		
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$154,151)	(\$161,603)	TAA 1 (1/1/2021)	-2.61%	(\$116,850)	
						TAA 2 (1/1/2022)	-1.30%	(\$58,201)	
Subscriber Solar kWh Adj	0	0							
Total	37,621,399	39,440,126		\$5,163,687	\$5,408,806		\$5,556,360		
Schedule 6-135 moving to 6A - Net Metering - Composite									
Customer Charge	462	602				\$53.00	\$31,904		
All kWh under 50 kWh/kW (Jun-Sept)	494,309	617,625				22.1562 ¢	\$136,842		
All additional kWh (Jun-Sept)	1,183,199	1,470,157				4.3099 ¢	\$63,362		
All kWh under 50 kWh/kW (Oct-May)	856,683	1,069,623				19.6073 ¢	\$209,724		
All additional (Oct-May)	2,262,395	2,803,066				3.8141 ¢	\$106,912		
On-Pk kWh (Jun-Sept)	931,605	1,159,451				6.0000 ¢	\$69,567		
Off-Pk kWh (Jun-Sept)	745,903	928,331				(2.3358) ¢	(\$21,684)		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues	Price	Revenues
	Base	Forecast		Base	Forecast		Forecast		Forecast
On-Pk kWh (Oct-May)	1,732,181	2,150,700				5.3097 ¢	\$114,196		
Off-Pk kWh (Oct-May)	1,386,896	1,721,989				(2.0671) ¢	(\$35,595)		
Voltage Discount	0	0				(\$0.61)	\$0		
Subscriber Solar kWh	0	0				7.1250 ¢	\$0		
TAA						TAA 1 (1/1/2021)	-2.91%	(\$15,040)	
						TAA 2 (1/1/2022)	-1.46%	(\$7,546)	
Schedule 6A	4,796,585	5,960,471					\$675,228		
Customer Charge	462	602	\$54.00	\$24,938	\$32,506	\$53.00	\$31,904		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	32,596	42,952	\$4.04	\$131,686	\$173,526	\$3.99	\$171,378		
All kW (Jun - Sept)	12,234	16,126				\$13.27	\$213,992		
All kW (Oct - May)	20,362	26,826				\$11.74	\$314,937		
kWh (Jun-Sept)	1,677,508	2,218,023				3.8878 ¢	\$86,232		
kWh (Oct-May)	3,119,077	4,105,852				3.4405 ¢	\$141,262		
All kW (May - Sept)	12,671	16,699	\$14.62	\$185,251	\$244,139				
All kW (Oct - Apr)	19,925	26,252	\$10.91	\$217,377	\$286,409				
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0		
kWh (May-Sept)	1,998,470	2,644,149	3.8127 ¢	\$76,196	\$100,813				
kWh (Oct-Apr)	2,798,115	3,679,726	3.5143 ¢	\$98,334	\$129,317				
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$20,835)	(\$27,460)	TAA 1 (1/1/2021)	-2.61%	(\$19,743)	
						TAA 2 (1/1/2022)	-1.30%	(\$9,833)	
Total	4,796,585	6,323,875		\$712,947	\$939,250		\$959,705		
Schedule 6-135 moving to 6A - Net Metering - Residential									
Customer Charge	37	48				\$53.00	\$2,554		
All kWh under 50 kWh/kW (Jun-Sept)	9,275	11,187				22.1562 ¢	\$2,479		
All additional kWh (Jun-Sept)	25,125	30,304				4.3099 ¢	\$1,306		
All kWh under 50 kWh/kW (Oct-May)	35,390	42,685				19.6073 ¢	\$8,369		
All additional (Oct-May)	145,100	175,008				3.8141 ¢	\$6,675		
On-Pk kWh (Jun-Sept)	19,104	23,042				6.0000 ¢	\$1,383		
Off-Pk kWh (Jun-Sept)	15,296	18,449				(2.3358) ¢	(\$431)		
On-Pk kWh (Oct-May)	100,235	120,896				5.3097 ¢	\$6,419		
Off-Pk kWh (Oct-May)	80,255	96,797				(2.0671) ¢	(\$2,001)		
Voltage Discount	0	0				(\$0.61)	\$0		
Subscriber Solar kWh	0	0				7.1250 ¢	\$0		
TAA						TAA 1 (1/1/2021)	-2.91%	(\$548)	
						TAA 2 (1/1/2022)	-1.46%	(\$275)	
Schedule 6A	214,890	259,183					\$26,753		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
Customer Charge	37	48	\$54.00	\$2,021	\$2,602	\$53.00	\$2,554		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	1,330	1,604	\$4.04	\$5,372	\$6,480	\$3.99	\$6,400		
All kW (Jun - Sept)	371	447				\$13.27	\$5,932		
All kW (Oct - May)	959	1,156				\$11.74	\$13,571		
kWh (Jun-Sept)	34,400	41,490				3.8878 ¢	\$1,613		
kWh (Oct-May)	180,490	217,693				3.4405 ¢	\$7,490		
All kW (May - Sept)	494	595	\$14.62	\$7,218	\$8,699				
All kW (Oct - Apr)	836	1,008	\$10.91	\$9,120	\$10,997				
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0		
kWh (May-Sept)	96,273	116,117	3.8127 ¢	\$3,671	\$4,427				
kWh (Oct-Apr)	118,617	143,066	3.5143 ¢	\$4,169	\$5,028				
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$873)	(\$1,052)	TAA 1 (1/1/2021)	-2.61%	(\$747)	
						TAA 2 (1/1/2022)	-1.30%	(\$372)	
Total	214,890	259,183		\$30,698	\$37,181		\$37,560		

Schedule 6-135 moving to 6A - Net Metering - Commercial

Customer Charge	412	521				\$53.00	\$27,601		
All kWh under 50 kWh/kW (Jun-Sept)	471,759	569,000				22.1562 ¢	\$126,069		
All additional kWh (Jun-Sept)	1,131,389	1,364,596				4.3099 ¢	\$58,813		
All kWh under 50 kWh/kW (Oct-May)	798,768	963,413				19.6073 ¢	\$188,899		
All additional (Oct-May)	2,071,240	2,498,173				3.8141 ¢	\$95,283		
On-Pk kWh (Jun-Sept)	890,309	1,073,823				6.0000 ¢	\$64,429		
Off-Pk kWh (Jun-Sept)	712,839	859,772				(2.3358) ¢	(\$20,083)		
On-Pk kWh (Oct-May)	1,593,860	1,922,393				5.3097 ¢	\$102,073		
Off-Pk kWh (Oct-May)	1,276,147	1,539,192				(2.0671) ¢	(\$31,817)		
Voltage Discount	0	0				(\$0.61)	\$0		
Subscriber Solar kWh	0	0				7.1250 ¢	\$0		
TAA						TAA 1 (1/1/2021)	-2.91%	(\$13,650)	
						TAA 2 (1/1/2022)	-1.46%	(\$6,848)	
Schedule 6A	4,473,156	5,758,585					\$611,267		
Customer Charge	412	521	\$54.00	\$22,269	\$28,122	\$53.00	\$27,601		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	30,550	39,329	\$4.04	\$123,422	\$158,889	\$3.99	\$156,923		
All kW (Jun - Sept)	11,598	14,930				\$13.27	\$198,121		
All kW (Oct - May)	18,953	24,399				\$11.74	\$286,444		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
kWh (Jun-Sept)	1,603,148	2,063,837				3.8878 ¢	\$80,238		
kWh (Oct-May)	2,870,008	3,694,748				3.4405 ¢	\$127,118		
All kW (May - Sept)	11,899	15,318	\$14.62	\$173,956	\$223,949				
All kW (Oct - Apr)	18,651	24,011	\$10.91	\$203,488	\$261,960				
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0		
kWh (May-Sept)	1,850,524	2,382,300	3.8127 ¢	\$70,555	\$90,830				
kWh (Oct-Apr)	2,622,632	3,376,285	3.5143 ¢	\$92,167	\$118,653				
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$19,500)	(\$25,104)	TAA 1 (1/1/2021)	-2.61%	(\$18,059)	
						TAA 2 (1/1/2022)	-1.30%	(\$8,995)	
Total	4,473,156	5,758,585		\$666,357	\$857,299		\$876,445		

Schedule 6-135 moving to 6A - Net Metering - Industrial

Customer Charge	12	33				\$53.00	\$1,749		
All kWh under 50 kWh/kW (Jun-Sept)	13,275	37,438				22.1562 ¢	\$8,295		
All additional kWh (Jun-Sept)	26,685	75,258				4.3099 ¢	\$3,244		
All kWh under 50 kWh/kW (Oct-May)	22,525	63,525				19.6073 ¢	\$12,456		
All additional (Oct-May)	46,055	129,885				3.8141 ¢	\$4,954		
On-Pk kWh (Jun-Sept)	22,192	62,586				6.0000 ¢	\$3,755		
Off-Pk kWh (Jun-Sept)	17,768	50,110				(2.3358) ¢	(\$1,170)		
On-Pk kWh (Oct-May)	38,086	107,411				5.3097 ¢	\$5,703		
Off-Pk kWh (Oct-May)	30,494	86,000				(2.0671) ¢	(\$1,778)		
Voltage Discount	0	0				(\$0.61)	\$0		
Subscriber Solar kWh	0	0				7.1250 ¢	\$0		
TAA						TAA 1 (1/1/2021)	-2.91%	(\$842)	
						TAA 2 (1/1/2022)	-1.46%	(\$423)	
Schedule 6A	108,540	306,107					\$37,208		
Customer Charge	12	33	\$54.00	\$648	\$1,782	\$53.00	\$1,749		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	716	2,019	\$4.04	\$2,893	\$8,157	\$3.99	\$8,056		
All kW (Jun - Sept)	266	749				\$13.27	\$9,939		
All kW (Oct - May)	451	1,271				\$11.74	\$14,922		
kWh (Jun-Sept)	39,960	112,696				3.8878 ¢	\$4,381		
kWh (Oct-May)	68,580	193,411				3.4405 ¢	\$6,654		
All kW (May - Sept)	279	786	\$14.62	\$4,077	\$11,491				
All kW (Oct - Apr)	437	1,233	\$10.91	\$4,769	\$13,452				
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0		
kWh (May-Sept)	51,674	145,732	3.8127 ¢	\$1,970	\$5,556				
kWh (Oct-Apr)	56,866	160,375	3.5143 ¢	\$1,998	\$5,636				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present		Ordered 1/1/2021		Ordered 1/1/2022	
	Base	Forecast	Price	Revenues		Price	Revenues	
				Base	Forecast		Forecast	Price
Unbilled	0	0		\$0	\$0			
TAA			-3.61%	(\$463)	(\$1,304)	TAA 1 (1/1/2021)	-2.61%	(\$937)
						TAA 2 (1/1/2022)	-1.30%	(\$467)
Total	108,540	306,107		\$15,892	\$44,770			\$45,701
Schedule 6-136 moving to 6A - Net Metering - Commercial								
Customer Charge	56	158					\$53.00	\$8,366
All kWh under 50 kWh/kW (Jun-Sept)	111,995	446,920				22.1562 ¢	\$99,020	
All additional kWh (Jun-Sept)	266,833	1,064,811				4.3099 ¢	\$45,892	
All kWh under 50 kWh/kW (Oct-May)	151,504	604,584				19.6073 ¢	\$118,543	
All additional (Oct-May)	460,068	1,835,925				3.8141 ¢	\$70,024	
On-Pk kWh (Jun-Sept)	210,382	839,541				6.0000 ¢	\$50,372	
Off-Pk kWh (Jun-Sept)	168,446	672,191				(2.3358) ¢	(\$15,701)	
On-Pk kWh (Oct-May)	339,637	1,355,338				5.3097 ¢	\$71,964	
Off-Pk kWh (Oct-May)	271,935	1,085,171				(2.0671) ¢	(\$22,432)	
Voltage Discount	0	0				(\$0.61)	\$0	
Subscriber Solar kWh	0	0				7.1250 ¢	\$0	
TAA						TAA 1 (1/1/2021)	-2.91%	(\$9,704)
						TAA 2 (1/1/2022)	-1.46%	(\$4,869)
Schedule 6A	990,401	3,952,240						\$426,048
Customer Charge	56	158	\$54.00	\$3,009	\$8,524	\$53.00	\$8,366	
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0	
Aggregate Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0	
Facilities kW	5,288	21,101	\$4.04	\$21,362	\$85,248	\$3.99	\$84,193	
All kW (Jun - Sept)	2,253	8,990				\$13.27	\$119,297	
All kW (Oct - May)	3,035	12,111				\$11.74	\$142,183	
kWh (Jun-Sept)	378,828	1,511,731				3.8878 ¢	\$58,773	
kWh (Oct-May)	611,573	2,440,509				3.4405 ¢	\$83,966	
All kW (May - Sept)	2,627	10,484	\$14.62	\$38,411	\$153,276			
All kW (Oct - Apr)	2,660	10,616	\$10.91	\$29,025	\$115,821			
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0	
kWh (May-Sept)	466,945	1,863,367	3.8127 ¢	\$17,803	\$71,045			
kWh (Oct-Apr)	523,455	2,088,873	3.5143 ¢	\$18,396	\$73,409			
Unbilled	0	0		\$0	\$0			
TAA			-3.61%	(\$3,741)	(\$14,929)	TAA 1 (1/1/2021)	-2.61%	(\$10,550)
						TAA 2 (1/1/2022)	-1.30%	(\$5,255)
Total	990,401	3,952,240		\$124,265	\$492,394			\$496,778

Schedule 6B moving to 6A - Composite

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present		Ordered 1/1/2021		Ordered 1/1/2022		
			Revenues		Revenues		Revenues		
	Base	Forecast	Price	Base	Forecast	Price	Forecast	Price	Forecast
Customer Charge	63	69				\$53.00	\$3,665		
All kWh under 50 kWh/kW (Jun-Sept)	22,415	23,181				22.1562 ¢	\$5,136		
All additional kWh (Jun-Sept)	29,654	32,182				4.3099 ¢	\$1,387		
All kWh under 50 kWh/kW (Oct-May)	49,842	59,234				19.6073 ¢	\$11,614		
All additional (Oct-May)	25,705	26,202				3.8141 ¢	\$999		
On-Pk kWh (Jun-Sept)	28,916	30,746				6.0000 ¢	\$1,845		
Off-Pk kWh (Jun-Sept)	23,152	24,617				(2.3358) ¢	(\$575)		
On-Pk kWh (Oct-May)	41,955	47,447				5.3097 ¢	\$2,519		
Off-Pk kWh (Oct-May)	33,592	37,989				(2.0671) ¢	(\$785)		
Voltage Discount	0	0				(\$0.61)	\$0		
Subscriber Solar kWh	0	0				7.1250 ¢	\$0		
TAA						TAA 1 (1/1/2021)	-2.91%	(\$557)	
						TAA 2 (1/1/2022)	-1.46%	(\$279)	
Schedule 6A	127,615	140,800					\$25,805		
Customer Charge	63	69	\$54.00	\$3,402	\$3,734	\$53.00	\$3,665		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Facilities kW	2,546	2,794	\$4.04	\$10,284	\$11,288	\$3.99	\$11,148		
All on-peak kW (Jun - Sept)	814	832				\$13.27	\$11,041		
All on-peak kW (Oct - May)	1,732	1,962				\$11.74	\$23,034		
kWh (Jun-Sept)	52,068	55,363				3.8878 ¢	\$2,152		
kWh (Oct-May)	75,547	85,437				3.4405 ¢	\$2,939		
All On-peak kW (May - Sept)	1,161	1,206	\$14.62	\$16,973	\$17,632				
All On-peak kW (Oct - Apr)	1,385	1,588	\$10.91	\$15,105	\$17,325				
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0		
kWh (May-Sept)	56,207	59,699	3.8127 ¢	\$2,143	\$2,276				
kWh (Oct-Apr)	71,407	81,101	3.5143 ¢	\$2,509	\$2,850				
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$1,326)	(\$1,447)	TAA 1 (1/1/2021)	-2.61%	(\$1,022)	
						TAA 2 (1/1/2022)	-1.30%	(\$509)	
Total	127,615	140,800		\$49,090	\$53,658		\$53,979		
Schedule 6B moving to 6A - Residential									
Customer Charge	7	9				\$53.00	\$485		
All kWh under 50 kWh/kW (Jun-Sept)	1,900	2,470				22.1562 ¢	\$547		
All additional kWh (Jun-Sept)	7,730	10,048				4.3099 ¢	\$433		
All kWh under 50 kWh/kW (Oct-May)	2,874	3,736				19.6073 ¢	\$733		
All additional (Oct-May)	259	336				3.8141 ¢	\$13		
On-Pk kWh (Jun-Sept)	5,348	6,952				6.0000 ¢	\$417		
Off-Pk kWh (Jun-Sept)	4,282	5,566				(2.3358) ¢	(\$130)		
On-Pk kWh (Oct-May)	1,740	2,261				5.3097 ¢	\$120		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
Off-Pk kWh (Oct-May)	1,393	1,811				(2.0671) ¢	(\$37)		
Voltage Discount	0	0				(\$0.61)	\$0		
Subscriber Solar kWh	0	0				7.1250 ¢	\$0		
TAA						TAA 1 (1/1/2021)	(\$50)		
						TAA 2 (1/1/2022)	(\$25)		
Schedule 6A	12,762	16,589					\$2,581		
Customer Charge	7	9	\$54.00	\$378	\$494	\$53.00	\$485		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Facilities kW	140	181	\$4.04	\$564	\$731	\$3.99	\$722		
All on-peak kW (Jun - Sept)	38	49				\$13.27	\$650		
All on-peak kW (Oct - May)	102	132				\$11.74	\$1,550		
kWh (Jun-Sept)	9,630	12,517				3.8878 ¢	\$487		
kWh (Oct-May)	3,133	4,072				3.4405 ¢	\$140		
All On-peak kW (May - Sept)	118	153	\$14.62	\$1,720	\$2,237				
All On-peak kW (Oct - Apr)	22	28	\$10.91	\$239	\$305				
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0		
kWh (May-Sept)	10,170	13,220	3.8127 ¢	\$388	\$504				
kWh (Oct-Apr)	2,592	3,369	3.5143 ¢	\$91	\$118				
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$88)	(\$114)	TAA 1 (1/1/2021)	(\$74)		
						TAA 2 (1/1/2022)	(\$37)		
Total	12,762	16,589		\$3,292	\$4,275		\$4,034		

Schedule 6B moving to 6A - Commercial

Customer Charge	54	54				\$53.00	\$2,862		
All kWh under 50 kWh/kW (Jun-Sept)	20,515	20,712				22.1562 ¢	\$4,589		
All additional kWh (Jun-Sept)	21,924	22,135				4.3099 ¢	\$954		
All kWh under 50 kWh/kW (Oct-May)	43,501	43,918				19.6073 ¢	\$8,611		
All additional (Oct-May)	25,371	25,614				3.8141 ¢	\$977		
On-Pk kWh (Jun-Sept)	23,568	23,795				6.0000 ¢	\$1,428		
Off-Pk kWh (Jun-Sept)	18,870	19,052				(2.3358) ¢	(\$445)		
On-Pk kWh (Oct-May)	38,248	38,615				5.3097 ¢	\$2,050		
Off-Pk kWh (Oct-May)	30,623	30,918				(2.0671) ¢	(\$639)		
Voltage Discount	0	0				(\$0.61)	\$0		
Subscriber Solar kWh	0	0				7.1250 ¢	\$0		
TAA						TAA 1 (1/1/2021)	(\$440)		
						TAA 2 (1/1/2022)	(\$221)		
Schedule 6A	111,310	112,379					\$20,387		
Customer Charge	54	54	\$54.00	\$2,916	\$2,916	\$53.00	\$2,862		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues	Price	Revenues
	Base	Forecast		Base	Forecast		Forecast		Forecast
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Facilities kW	2,327	2,349	\$4.04	\$9,401	\$9,490	\$3.99	\$9,373		
All on-peak kW (Jun - Sept)	776	783				\$13.27	\$10,390		
All on-peak kW (Oct - May)	1,552	1,566				\$11.74	\$18,385		
kWh (Jun-Sept)	42,439	42,846				3.8878 ¢	\$1,666		
kWh (Oct-May)	68,871	69,533				3.4405 ¢	\$2,392		
All On-peak kW (May - Sept)	1,043	1,053	\$14.62	\$15,253	\$15,395				
All On-peak kW (Oct - Apr)	1,284	1,296	\$10.91	\$14,005	\$14,139				
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0		
kWh (May-Sept)	46,037	46,479	3.8127 ¢	\$1,755	\$1,772				
kWh (Oct-Apr)	65,272	65,900	3.5143 ¢	\$2,294	\$2,316				
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$1,202)	(\$1,214)	TAA 1 (1/1/2021)	-2.61%	(\$857)	
						TAA 2 (1/1/2022)	-1.30%	(\$427)	
Total	111,310	112,379		\$44,422	\$44,814			\$45,068	
Schedule 6B moving to 6A - Industrial									
Customer Charge	2	6				\$53.00	\$318		
All kWh under 50 kWh/kW (Jun-Sept)	0	0				22.1562 ¢	\$0		
All additional kWh (Jun-Sept)	0	0				4.3099 ¢	\$0		
All kWh under 50 kWh/kW (Oct-May)	3,468	11,580				19.6073 ¢	\$2,271		
All additional (Oct-May)	76	252				3.8141 ¢	\$10		
On-Pk kWh (Jun-Sept)	0	0				6.0000 ¢	\$0		
Off-Pk kWh (Jun-Sept)	0	0				(2.3358) ¢	\$0		
On-Pk kWh (Oct-May)	1,968	6,571				5.3097 ¢	\$349		
Off-Pk kWh (Oct-May)	1,575	5,261				(2.0671) ¢	(\$109)		
Voltage Discount	0	0				(\$0.61)	\$0		
Subscriber Solar kWh	0	0				7.1250 ¢	\$0		
TAA						TAA 1 (1/1/2021)	-2.91%	(\$66)	
						TAA 2 (1/1/2022)	-1.46%	(\$33)	
Schedule 6A	3,543	11,832					\$2,839		
Customer Charge	2	6	\$54.00	\$108	\$324	\$53.00	\$318		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Facilities kW	79	264	\$4.04	\$319	\$1,067	\$3.99	\$1,053		
All on-peak kW (Jun - Sept)	0	0				\$13.27	\$0		
All on-peak kW (Oct - May)	79	264				\$11.74	\$3,099		
kWh (Jun-Sept)	0	0				3.8878 ¢	\$0		
kWh (Oct-May)	3,543	11,832				3.4405 ¢	\$407		
All On-peak kW (May - Sept)	0	0	\$14.62	\$0	\$0				
All On-peak kW (Oct - Apr)	79	264	\$10.91	\$862	\$2,880				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0		
kWh (May-Sept)	0	0	3.8127 ¢	\$0	\$0				
kWh (Oct-Apr)	3,543	11,832	3.5143 ¢	\$125	\$416				
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$36)	(\$119)	TAA 1 (1/1/2021)	-2.61%	(\$92)	
						TAA 2 (1/1/2022)	-1.30%	(\$46)	
Total	3,543	11,832		\$1,378	\$4,568			\$4,877	

Schedule No. 6 - Composite

Customer Charge	157,930	157,116	\$54.00	\$8,528,238	\$8,484,264	\$53.00	\$8,327,148	
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0	
Minimum Charge	14	14	\$54.00	\$736	\$756	\$53.00	\$742	
Facilities kW	16,142,757	15,576,842	\$4.04	\$65,216,738	\$62,930,442	\$3.99	\$62,151,600	
All kW (Jun - Sept)	7,196,640	6,921,590				\$13.27	\$91,849,499	
All kW (Oct - May)	8,946,118	8,655,252				\$11.74	\$101,612,658	
kWh (Jun-Sept)	2,104,339,921	2,063,156,225				3.8878 ¢	\$80,211,388	
kWh (Oct-May)	3,672,776,337	3,526,754,594				3.4405 ¢	\$121,337,992	
All kW (May - Sept)	7,370,533	7,107,269	\$14.62	\$107,757,196	\$103,908,273			
All kW (Oct - Apr)	8,772,224	8,469,573	\$10.91	\$95,704,963	\$92,403,041			
Voltage Discount	572,697	569,738	(\$0.96)	(\$549,789)	(\$546,948)	(\$0.96)	(\$546,948)	
kWh (May-Sept)	2,582,975,622	2,527,546,695	3.8127 ¢	\$98,481,112	\$96,367,773			
kWh (Oct-Apr)	3,194,140,636	3,062,364,124	3.5143 ¢	\$112,251,684	\$107,620,662			
Subscriber Solar kWh	2,072,493	1,977,670	7.1250 ¢	\$147,665	\$140,909	7.1250 ¢	\$140,909	
Unbilled	17,677,070	0		\$1,707,394	\$0			
TAA			-3.61%	(\$14,957,769)	(\$14,455,908)	TAA 1 (1/1/2021)	-2.61%	(\$10,313,479)
						TAA 2 (1/1/2022)	-1.30%	(\$5,136,982)
Subscriber Solar kWh Adj	26,720	25,489						
Total	5,796,892,541	5,591,913,978		\$474,288,168	\$456,853,264		\$465,084,988	

Schedule No. 6 - Residential

Customer Charge	3,583	3,780	\$54.00	\$193,484	\$204,120	\$53.00	\$200,340
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0
Facilities kW	299,680	359,920	\$4.04	\$1,210,707	\$1,454,077	\$3.99	\$1,436,081
All kW (Jun - Sept)	103,225	123,975				\$13.27	\$1,645,148
All kW (Oct - May)	196,454	235,945				\$11.74	\$2,769,994
kWh (Jun-Sept)	41,751,454	56,993,222				3.8878 ¢	\$2,215,782
kWh (Oct-May)	84,462,818	95,452,005				3.4405 ¢	\$3,284,026
All kW (May - Sept)	125,353	150,551	\$14.62	\$1,832,664	\$2,201,056		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
All kW (Oct - Apr)	174,327	209,369	\$10.91	\$1,901,903	\$2,284,216				
Voltage Discount	24,132	28,983	(\$0.96)	(\$23,167)	(\$27,824)	(\$0.96)	(\$27,824)		
kWh (May-Sept)	50,979,480	66,094,782	3.8127 ¢	\$1,943,695	\$2,519,996				
kWh (Oct-Apr)	75,234,792	86,350,445	3.5143 ¢	\$2,643,976	\$3,034,614				
Subscriber Solar kWh	0	0	7.1250 ¢	\$0	\$0	7.1250 ¢	\$0		
Unbilled	716,029	0		\$57,893	\$0		\$0		
TAA			-3.61%	(\$300,433)	(\$362,440)	TAA 1 (1/1/2021)	-2.61%	(\$258,780)	
						TAA 2 (1/1/2022)	-1.30%	(\$128,894)	
Subscriber Solar kWh Adj	0	0							
Total	126,930,301	152,445,227		\$9,460,722	\$11,307,815		\$11,523,547		
Schedule No. 6 - Commercial									
Customer Charge	142,579	141,468	\$54.00	\$7,699,252	\$7,639,272	\$53.00	\$7,497,804		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	14	14	\$54.00	\$736	\$756	\$53.00	\$742		
Facilities kW	14,000,970	13,285,763	\$4.04	\$56,563,921	\$53,674,483	\$3.99	\$53,010,194		
All kW (Jun - Sept)	6,424,045	6,095,887				\$13.27	\$80,892,420		
All kW (Oct - May)	7,576,926	7,189,876				\$11.74	\$84,409,144		
kWh (Jun-Sept)	1,838,806,321	1,770,056,467				3.8878 ¢	\$68,816,255		
kWh (Oct-May)	3,207,450,116	3,043,808,629				3.4405 ¢	\$104,722,236		
All kW (May - Sept)	6,424,045	6,095,887	\$14.62	\$93,919,536	\$89,121,868				
All kW (Oct - Apr)	7,576,926	7,189,876	\$10.91	\$82,664,261	\$78,441,547				
Voltage Discount	345,280	327,642	(\$0.96)	(\$331,468)	(\$314,536)	(\$0.96)	(\$314,536)		
kWh (May-Sept)	2,260,772,296	2,177,285,938	3.8127 ¢	\$86,196,465	\$83,013,381				
kWh (Oct-Apr)	2,785,484,140	2,636,579,158	3.5143 ¢	\$97,890,269	\$92,657,301				
Subscriber Solar kWh	2,064,493	1,969,419	7.1250 ¢	\$147,095	\$140,321	7.1250 ¢	\$140,321		
Unbilled	26,762,696	0		\$2,430,886	\$0				
TAA			-3.61%	(\$13,025,516)	(\$12,395,816)	TAA 1 (1/1/2021)	-2.61%	(\$8,847,388)	
						TAA 2 (1/1/2022)	-1.30%	(\$4,406,745)	
Subscriber Solar kWh Adj	26,720	25,489							
Total	5,075,110,346	4,815,860,004		\$414,155,437	\$391,978,577		\$399,174,580		
Schedule No. 6 - Industrial									
Customer Charge	11,769	11,868	\$54.00	\$635,503	\$640,872	\$53.00	\$629,004		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	1,842,107	1,931,159	\$4.04	\$7,442,110	\$7,801,882	\$3.99	\$7,705,324		
All kW (Jun - Sept)	669,369	701,728				\$13.27	\$9,311,931		
All kW (Oct - May)	1,172,737	1,229,431				\$11.74	\$14,433,520		
kWh (Jun-Sept)	223,782,146	236,106,536				3.8878 ¢	\$9,179,350		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
kWh (Oct-May)	380,863,403	387,493,960				3.4405 ¢	\$13,331,730		
All kW (May - Sept)	821,135	860,831	\$14.62	\$12,004,995	\$12,585,349				
All kW (Oct - Apr)	1,020,971	1,070,328	\$10.91	\$11,138,799	\$11,677,278				
Voltage Discount	203,286	213,113	(\$0.96)	(\$195,154)	(\$204,588)	(\$0.96)	(\$204,588)		
kWh (May-Sept)	271,223,845	284,165,975	3.8127 ¢	\$10,340,952	\$10,834,396				
kWh (Oct-Apr)	333,421,704	339,434,521	3.5143 ¢	\$11,717,439	\$11,928,747				
Subscriber Solar kWh	8,000	8,251	7.1250 ¢	\$570	\$588	7.1250 ¢	\$588		
Unbilled	(9,801,655)	0		(\$781,385)	\$0		\$0		
TAA			-3.61%	(\$1,631,819)	(\$1,697,652)	TAA 1 (1/1/2021)	-2.61%	(\$1,207,311)	
						TAA 2 (1/1/2022)	-1.30%	(\$601,343)	
Subscriber Solar kWh Adj	0	0							
Total	594,851,894	623,608,747		\$50,672,009	\$53,566,872		\$54,386,859		

Schedule No. 6-135 - Net Metering - Composite

Customer Charge	3,424	4,434	\$54.00	\$184,883	\$239,436	\$53.00	\$235,002		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	383,745	505,379	\$4.04	\$1,550,331	\$2,041,731	\$3.99	\$2,016,462		
All kW (Jun - Sept)	157,278	206,980				\$13.27	\$2,746,625		
All kW (Oct - May)	226,467	298,398				\$11.74	\$3,503,193		
kWh (Jun-Sept)	50,086,246	60,590,666				3.8878 ¢	\$2,355,644		
kWh (Oct-May)	79,149,936	109,661,558				3.4405 ¢	\$3,772,906		
All kW (May - Sept)	172,979	228,131	\$14.62	\$2,528,951	\$3,335,275				
All kW (Oct - Apr)	210,766	277,248	\$10.91	\$2,299,462	\$3,024,776				
Voltage Discount	15,842	26,614	(\$0.96)	(\$15,208)	(\$25,549)	(\$0.96)	(\$25,549)		
kWh (May-Sept)	54,977,994	72,856,846	3.8127 ¢	\$2,096,146	\$2,777,813				
kWh (Oct-Apr)	74,258,188	97,395,377	3.5143 ¢	\$2,609,655	\$3,422,766				
Unbilled	638,530	0		\$60,083	\$0		\$0		
TAA			-3.61%	(\$344,185)	(\$453,439)	TAA 1 (1/1/2021)	-2.61%	(\$323,075)	
						TAA 2 (1/1/2022)	-1.30%	(\$160,919)	
Total	129,874,712	170,252,223		\$10,970,118	\$14,362,809		\$14,604,283		

Schedule No. 6-135 - Net Metering - Residential

Customer Charge	159	204	\$54.00	\$8,584	\$11,016	\$53.00	\$10,812		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	11,472	13,836	\$4.04	\$46,345	\$55,897	\$3.99	\$55,206		
All kW (Jun - Sept)	3,465	4,179				\$13.27	\$55,455		
All kW (Oct - May)	8,007	9,657				\$11.74	\$113,373		
kWh (Jun-Sept)	1,076,461	1,454,609				3.8878 ¢	\$56,552		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
kWh (Oct-May)	2,694,300	3,119,199				3.4405 ¢	\$107,316		
All kW (May - Sept)	4,259	5,137	\$14.62	\$62,270	\$75,103				
All kW (Oct - Apr)	7,212	8,699	\$10.91	\$78,686	\$94,906				
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0		
kWh (May-Sept)	1,331,517	1,752,959	3.8127 ¢	\$50,767	\$66,835				
kWh (Oct-Apr)	2,439,245	2,820,849	3.5143 ¢	\$85,722	\$99,133				
Unbilled	21,392	0		\$1,984	\$0		\$0		
TAA			-3.61%	(\$10,016)	(\$12,129)	TAA 1 (1/1/2021)	-2.61%	(\$8,683)	
						TAA 2 (1/1/2022)	-1.30%	(\$4,325)	
Total	3,792,154	4,573,808		\$324,342	\$390,761			\$398,714	

Schedule No. 6-135 - Net Metering - Commercial

Customer Charge	3,193	4,032	\$54.00	\$172,411	\$217,728	\$53.00	\$213,696		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	364,256	468,930	\$4.04	\$1,471,593	\$1,894,477	\$3.99	\$1,871,031		
All kW (Jun - Sept)	150,691	193,994				\$13.27	\$2,574,300		
All kW (Oct - May)	213,565	274,936				\$11.74	\$3,227,749		
kWh (Jun-Sept)	48,125,028	56,616,651				3.8878 ¢	\$2,201,142		
kWh (Oct-May)	75,109,564	102,872,325				3.4405 ¢	\$3,539,322		
All kW (May - Sept)	164,942	212,340	\$14.62	\$2,411,450	\$3,104,411				
All kW (Oct - Apr)	199,314	256,590	\$10.91	\$2,174,514	\$2,799,397				
Voltage Discount	11,785	15,172	(\$0.96)	(\$11,314)	(\$14,565)	(\$0.96)	(\$14,565)		
kWh (May-Sept)	52,584,421	68,150,623	3.8127 ¢	\$2,004,886	\$2,598,379				
kWh (Oct-Apr)	70,650,171	91,338,353	3.5143 ¢	\$2,482,859	\$3,209,904				
Unbilled	653,301	0		\$61,273	\$0		\$0		
TAA			-3.61%	(\$327,561)	(\$422,806)	TAA 1 (1/1/2021)	-2.61%	(\$301,260)	
						TAA 2 (1/1/2022)	-1.30%	(\$150,053)	
Total	123,887,893	159,488,976		\$10,440,111	\$13,386,925			\$13,612,675	

Schedule No. 6-135 - Net Metering - Industrial

Customer Charge	72	198	\$54.00	\$3,888	\$10,692	\$53.00	\$10,494		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Minimum Charge	0	0	\$54.00	\$0	\$0	\$53.00	\$0		
Facilities kW	8,018	22,613	\$4.04	\$32,393	\$91,357	\$3.99	\$90,226		
All kW (Jun - Sept)	3,123	8,807				\$13.27	\$116,869		
All kW (Oct - May)	4,895	13,805				\$11.74	\$162,071		
kWh (Jun-Sept)	884,756	2,519,406				3.8878 ¢	\$97,949		
kWh (Oct-May)	1,346,072	3,670,034				3.4405 ¢	\$126,268		
All kW (May - Sept)	3,778	10,654	\$14.62	\$55,230	\$155,761				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
	Base	Forecast	Price	Revenues		Price	Revenues		
				Base	Forecast		Forecast	Price	
All kW (Oct - Apr)	4,240	11,959	\$10.91	\$46,261	\$130,473				
Voltage Discount	4,057	11,442	(\$0.96)	(\$3,895)	(\$10,984)	(\$0.96)	(\$10,984)		
kWh (May-Sept)	1,062,056	2,953,264	3.8127 ¢	\$40,493	\$112,599				
kWh (Oct-Apr)	1,168,772	3,236,175	3.5143 ¢	\$41,074	\$113,729				
Unbilled	(36,163)	0		(\$3,174)	\$0		\$0		
TAA			-3.61%	(\$6,608)	(\$18,503)	TAA 1 (1/1/2021)	-2.61%	(\$13,132)	
						TAA 2 (1/1/2022)	-1.30%	(\$6,541)	
Total	2,194,665	6,189,440		\$205,662	\$585,124			\$592,893	

Schedule No. 6-136 - Net Metering - Composite

Customer Charge	221	611	\$54.00	\$11,920	\$32,994	\$53.00	\$32,383	
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0	
Aggregate Charge	21	59	\$2.00	\$42	\$118	\$2.00	\$118	
Facilities kW	25,513	94,165	\$4.04	\$103,074	\$380,427	\$3.99	\$375,718	
All kW (Jun - Sept)	11,240	40,576				\$13.27	\$538,444	
All kW (Oct - May)	14,273	53,589				\$11.74	\$629,135	
kWh (Jun-Sept)	2,917,302	8,593,599				3.8878 ¢	\$334,102	
kWh (Oct-May)	3,833,312	15,566,358				3.4405 ¢	\$535,561	
All kW (May - Sept)	12,797	46,788	\$14.62	\$187,086	\$684,041			
All kW (Oct - Apr)	12,717	47,377	\$10.91	\$138,739	\$516,883			
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0	
kWh (May-Sept)	3,253,739	10,344,291	3.8127 ¢	\$124,055	\$394,397			
kWh (Oct-Apr)	3,496,875	13,815,666	3.5143 ¢	\$122,891	\$485,524			
Unbilled	20,121	0		\$2,719	\$0		\$0	
TAA			-3.61%	(\$20,677)	(\$75,119)	TAA 1 (1/1/2021)	-2.61%	(\$53,172)
						TAA 2 (1/1/2022)	-1.30%	(\$26,484)
Total	6,770,735	24,159,957		\$669,849	\$2,419,265			\$2,445,461

Schedule No. 6-136 - Net Metering - Commercial

Customer Charge	216	611	\$54.00	\$11,646	\$32,994	\$53.00	\$32,383	
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0	
Aggregate Charge	21	59	\$2.00	\$42	\$118	\$2.00	\$118	
Facilities kW	23,597	94,165	\$4.04	\$95,332	\$380,427	\$3.99	\$375,718	
All kW (Jun - Sept)	10,168	40,576				\$13.27	\$538,444	
All kW (Oct - May)	13,429	53,589				\$11.74	\$629,135	
kWh (Jun-Sept)	2,502,936	8,593,599				3.8878 ¢	\$334,102	
kWh (Oct-May)	3,519,434	15,566,358				3.4405 ¢	\$535,561	
All kW (May - Sept)	11,725	46,788	\$14.62	\$171,416	\$684,041			
All kW (Oct - Apr)	11,872	47,377	\$10.91	\$129,526	\$516,883			
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0	

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022		
			Price	Revenues		Price	Revenues		Price	Revenues
	Base	Forecast		Base	Forecast		Forecast	Forecast		Forecast
kWh (May-Sept)	2,839,373	10,344,291	3.8127 ¢	\$108,257	\$394,397					
kWh (Oct-Apr)	3,182,997	13,815,666	3.5143 ¢	\$111,860	\$485,524					
Unbilled	31,926	0		\$3,599	\$0				\$0	
TAA			-3.61%	(\$18,810)	(\$75,119)	TAA 1 (1/1/2021)	-2.61%	(\$53,172)		
						TAA 2 (1/1/2022)	-1.30%	(\$26,484)		
Total	6,054,296	24,159,957		\$612,868	\$2,419,265			\$2,445,461		

Schedule No. 6-136 - Net Metering - Industrial

Customer Charge	5	0	\$54.00	\$274	\$0	\$53.00	\$0	
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0	
Aggregate Charge	0	0	\$2.00	\$0	\$0	\$2.00	\$0	
Facilities kW	1,916	0	\$4.04	\$7,742	\$0	\$3.99	\$0	
All kW (Jun - Sept)	1,072					\$13.27	\$0	
All kW (Oct - May)	844					\$11.74	\$0	
kWh (Jun-Sept)	414,366					3.8878 ¢	\$0	
kWh (Oct-May)	313,878					3.4405 ¢	\$0	
All kW (May - Sept)	1,072	0	\$14.62	\$15,670	\$0			
All kW (Oct - Apr)	844	0	\$10.91	\$9,213	\$0			
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0	
kWh (May-Sept)	414,366	0	3.8127 ¢	\$15,799	\$0			
kWh (Oct-Apr)	313,878	0	3.5143 ¢	\$11,031	\$0			
Unbilled	(11,805)	0		(\$880)	\$0		\$0	
TAA			-3.61%	(\$1,867)	\$0	TAA 1 (1/1/2021)	-2.61%	\$0
						TAA 2 (1/1/2022)	-1.30%	\$0
Total	716,439	0		\$56,982	\$0		\$0	

Schedule No. 6B - Demand Time-of-Day Option - Composite

Customer Charge	186	192	\$54.00	\$10,044	\$10,368	\$53.00	\$10,176
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0
Facilities kW	14,257	14,844	\$4.04	\$57,598	\$59,970	\$3.99	\$59,228
All on-peak kW (Jun - Sept)	4,160	4,915				\$13.27	\$65,222
All on-peak kW (Oct - May)	7,103	6,971				\$11.74	\$81,840
kWh (Jun-Sept)	1,116,495	1,281,170				3.8878 ¢	\$49,809
kWh (Oct-May)	2,191,180	2,099,521				3.4405 ¢	\$72,234
All On-peak kW (May - Sept)	5,007	5,072	\$14.62	\$73,197	\$74,153		
All On-peak kW (Oct - Apr)	6,256	6,688	\$10.91	\$68,257	\$72,966		
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0
kWh (May-Sept)	1,374,895	1,563,144	3.8127 ¢	\$52,421	\$59,598		
kWh (Oct-Apr)	1,932,780	1,817,547	3.5143 ¢	\$67,924	\$63,874		
Unbilled	17,379	0		\$1,831	\$0		\$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present		Ordered 1/1/2021		Ordered 1/1/2022	
	Base	Forecast	Price	Revenues		Price	Revenues	
				Base	Forecast		Forecast	Price
TAA			-3.61%	(\$9,451)	(\$9,768)	TAA 1 (1/1/2021)	-2.61%	(\$7,024)
						TAA 2 (1/1/2022)	-1.30%	(\$3,498)
Total	3,325,054	3,380,691		\$321,821	\$331,161			\$338,509

Schedule No. 6B - Demand Time-of-Day Option - Residential

Customer Charge	14	12	\$54.00	\$756	\$648	\$53.00	\$636	
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0	
Facilities kW	279	363	\$4.04	\$1,127	\$1,467	\$3.99	\$1,448	
All on-peak kW (Jun - Sept)	58	77				\$13.27	\$1,022	
All on-peak kW (Oct - May)	12	15				\$11.74	\$176	
kWh (Jun-Sept)	19,259	25,685				3.8878 ¢	\$999	
kWh (Oct-May)	6,265	7,681				3.4405 ¢	\$264	
All On-peak kW (May - Sept)	59	77	\$14.62	\$863	\$1,126			
All On-peak kW (Oct - Apr)	11	14	\$10.91	\$120	\$153			
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0	
kWh (May-Sept)	20,340	26,592	3.8127 ¢	\$776	\$1,014			
kWh (Oct-Apr)	5,184	6,774	3.5143 ¢	\$182	\$238			
Unbilled	144	0		\$23	\$0		\$0	
TAA			-3.61%	(\$70)	(\$91)	TAA 1 (1/1/2021)	-2.61%	(\$64)
						TAA 2 (1/1/2022)	-1.30%	(\$32)
Total	25,668	33,366		\$3,777	\$4,555			\$4,545

Schedule No. 6B - Demand Time-of-Day Option - Commercial

Customer Charge	168	168	\$54.00	\$9,072	\$9,072	\$53.00	\$8,904	
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0	
Facilities kW	13,820	13,953	\$4.04	\$55,833	\$56,370	\$3.99	\$55,672	
All on-peak kW (Jun - Sept)	4,102	4,665				\$13.27	\$61,905	
All on-peak kW (Oct - May)	6,933	6,610				\$11.74	\$77,601	
kWh (Jun-Sept)	1,097,236	1,247,725				3.8878 ¢	\$48,509	
kWh (Oct-May)	2,177,829	2,076,320				3.4405 ¢	\$71,436	
All On-peak kW (May - Sept)	4,948	4,995	\$14.62	\$72,334	\$73,027			
All On-peak kW (Oct - Apr)	6,087	6,146	\$10.91	\$66,413	\$67,053			
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0	
kWh (May-Sept)	1,354,555	1,526,852	3.8127 ¢	\$51,645	\$58,214			
kWh (Oct-Apr)	1,920,510	1,797,193	3.5143 ¢	\$67,492	\$63,159			
Unbilled	17,350	0		\$1,850	\$0		\$0	
TAA			-3.61%	(\$9,310)	(\$9,438)	TAA 1 (1/1/2021)	-2.61%	(\$6,772)
						TAA 2 (1/1/2022)	-1.30%	(\$3,373)
Total	3,292,415	3,324,045		\$315,329	\$317,457			\$324,027

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
Schedule No. 6B - Demand Time-of-Day Option - Industrial									
Customer Charge	4	12	\$54.00	\$216	\$648	\$53.00	\$636		
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0		
Facilities kW	158	528	\$4.04	\$638	\$2,133	\$3.99	\$2,107		
All on-peak kW (Jun - Sept)	0	173				\$13.27	\$2,296		
All on-peak kW (Oct - May)	158	346				\$11.74	\$4,062		
kWh (Jun-Sept)	0	7,760				3.8878 ¢	\$302		
kWh (Oct-May)	7,086	15,520				3.4405 ¢	\$534		
All On-peak kW (May - Sept)	0	0	\$14.62	\$0	\$0				
All On-peak kW (Oct - Apr)	158	528	\$10.91	\$1,724	\$5,760				
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0		
kWh (May-Sept)	0	9,700	3.8127 ¢	\$0	\$370				
kWh (Oct-Apr)	7,086	13,580	3.5143 ¢	\$249	\$477				
Unbilled	(115)	0		(\$42)	\$0			\$0	
TAA			-3.61%	(\$71)	(\$239)	TAA 1 (1/1/2021)	-2.61%	(\$188)	
						TAA 2 (1/1/2022)	-1.30%	(\$94)	
Total	6,971	23,280		\$2,714	\$9,149			\$9,937	
Schedule No. 6A - Energy Time-of-Day Option - Composite									
All kWh under 50 kWh/kW (Jun-Sept)	19,779,189	44,585,441				22.1562 ¢	\$9,878,440		
All additional kWh (Jun-Sept)	35,655,696	80,754,202				4.3099 ¢	\$3,480,425		
All kWh under 50 kWh/kW (Oct-May)	34,405,475	73,546,803				19.6073 ¢	\$14,420,542		
All additional (Oct-May)	72,036,643	153,778,261				3.8141 ¢	\$5,865,257		
On-Pk kWh (Jun-Sept)	28,929,915	65,422,495				6.0000 ¢	\$3,925,350		
Off-Pk kWh (Jun-Sept)	26,504,971	59,917,149				(2.3358) ¢	(\$1,399,545)		
On-Pk kWh (Oct-May)	58,020,905	124,025,012				5.3097 ¢	\$6,585,356		
Off-Pk kWh (Oct-May)	48,421,213	103,300,051				(2.0671) ¢	(\$2,135,315)		
Customer Charge	30,591	31,870	\$54.00	\$1,651,918	\$1,720,980	\$53.00	\$1,689,110		
Facilities kW (May - Sept)	1,056,198	1,149,761	\$6.52	\$6,886,411	\$7,496,442				
Facilities kW (Oct - Apr)	1,254,506	1,365,599	\$5.47	\$6,862,150	\$7,469,827				
Voltage Discount	188,557	203,454	(\$0.61)	(\$115,020)	(\$124,107)	(\$0.61)	(\$124,107)		
On-Peak kWh (May - Sept)	72,211,860	79,326,838	11.9266 ¢	\$8,612,420	\$9,460,995				
Off-Peak kWh (May - Sept)	63,753,637	70,006,450	3.5908 ¢	\$2,289,266	\$2,513,792				
On-Peak kWh (Oct - Apr)	101,525,113	110,209,144	9.9693 ¢	\$10,121,343	\$10,987,080				
Off-Peak kWh (Oct - Apr)	85,966,695	93,122,275	3.0060 ¢	\$2,584,159	\$2,799,256				
Subscriber Solar kWh	26,996,026	29,568,815	7.1250 ¢	\$1,923,467	\$2,106,778	7.1250 ¢	\$2,106,778		
Unbilled	662,780	0		\$97,502	\$0				
TAA			-4.99%	(\$1,273,980)	(\$1,390,608)	TAA 1 (1/1/2021)	-2.91%	(\$1,040,367)	
						TAA 2 (1/1/2022)	-1.46%	(\$521,971)	
Subscriber Solar kWh Adj	(1,494,890)	(1,649,518)							

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
	Base	Forecast	Price	Revenues		Price	Revenues		
				Base	Forecast		Forecast	Price	Forecast
Total	349,621,220	380,584,004		\$39,639,636	\$43,040,435		\$44,292,291		
Schedule No. 6A - Energy Time-of-Day Option - Residential									
All kWh under 50 kWh/kW (Jun-Sept)	195,834	476,420				22.1562 ¢	\$105,557		
All additional kWh (Jun-Sept)	1,401,051	3,408,441				4.3099 ¢	\$146,900		
All kWh under 50 kWh/kW (Oct-May)	338,107	714,796				19.6073 ¢	\$140,152		
All additional (Oct-May)	2,623,727	5,546,852				3.8141 ¢	\$211,562		
On-Pk kWh (Jun-Sept)	830,941	2,021,492				6.0000 ¢	\$121,290		
Off-Pk kWh (Jun-Sept)	765,944	1,863,369				(2.3358) ¢	(\$43,525)		
On-Pk kWh (Oct-May)	1,469,174	3,105,997				5.3097 ¢	\$164,919		
Off-Pk kWh (Oct-May)	1,492,661	3,155,651				(2.0671) ¢	(\$65,230)		
Customer Charge	337	348	\$54.00	\$18,191	\$18,792	\$53.00	\$18,444		
Facilities kW (May - Sept)	10,420	11,530	\$6.52	\$67,935	\$75,176				
Facilities kW (Oct - Apr)	12,416	13,740	\$5.47	\$67,917	\$75,158				
Voltage Discount	0	0	(\$0.61)	\$0	\$0	(\$0.61)	\$0		
On-Peak kWh (May - Sept)	2,029,544	2,379,892	11.9266 ¢	\$242,056	\$283,840				
Off-Peak kWh (May - Sept)	1,892,228	2,218,872	3.5908 ¢	\$67,946	\$79,675				
On-Peak kWh (Oct - Apr)	2,570,685	2,744,885	9.9693 ¢	\$256,279	\$273,646				
Off-Peak kWh (Oct - Apr)	2,624,981	2,802,860	3.0060 ¢	\$78,907	\$84,254				
Subscriber Solar kWh	0	0	7.1250 ¢	\$0	\$0	7.1250 ¢	\$0		
Unbilled	51,579	0		\$4,715	\$0				
TAA			-4.99%	(\$32,195)	(\$35,999)	TAA 1 (1/1/2021)	-2.91%	(\$17,581)	
						TAA 2 (1/1/2022)	-1.46%	(\$8,821)	
Subscriber Solar kWh Adj	0	0							
Total	9,169,017	10,146,509		\$771,751	\$854,542		\$800,069		

Schedule No. 6A - Energy Time-of-Day Option - Commercial

All kWh under 50 kWh/kW (Jun-Sept)	16,432,592	36,693,479				22.1562 ¢	\$8,129,881	
All additional kWh (Jun-Sept)	27,155,371	60,637,118				4.3099 ¢	\$2,613,399	
All kWh under 50 kWh/kW (Oct-May)	28,847,445	61,197,596				19.6073 ¢	\$11,999,196	
All additional (Oct-May)	60,315,073	127,953,706				3.8141 ¢	\$4,880,282	
On-Pk kWh (Jun-Sept)	22,652,512	50,582,370				6.0000 ¢	\$3,034,942	
Off-Pk kWh (Jun-Sept)	20,935,452	46,748,227				(2.3358) ¢	(\$1,091,945)	
On-Pk kWh (Oct-May)	47,718,231	101,230,492				5.3097 ¢	\$5,375,035	
Off-Pk kWh (Oct-May)	41,444,287	87,920,810				(2.0671) ¢	(\$1,817,411)	
Customer Charge	27,150	28,366	\$54.00	\$1,466,107	\$1,531,764	\$53.00	\$1,503,398	
Facilities kW (May - Sept)	874,540	939,725	\$6.52	\$5,701,998	\$6,127,007			
Facilities kW (Oct - Apr)	1,039,151	1,116,605	\$5.47	\$5,684,154	\$6,107,829			
Voltage Discount	178,612	191,925	(\$0.61)	(\$108,953)	(\$117,074)	(\$0.61)	(\$117,074)	
On-Peak kWh (May - Sept)	56,775,992	61,555,077	11.9266 ¢	\$6,771,445	\$7,341,428			

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present		Ordered 1/1/2021		Ordered 1/1/2022		
			Revenues		Price	Revenues		Price	Revenues
	Base	Forecast	Price	Base		Forecast	Forecast		Forecast
Off-Peak kWh (May - Sept)	50,614,517	54,874,963	3.5908 ¢	\$1,817,466	\$1,970,450				
On-Peak kWh (Oct - Apr)	83,800,827	90,299,396	9.9693 ¢	\$8,354,356	\$9,002,218				
Off-Peak kWh (Oct - Apr)	74,012,925	79,752,463	3.0060 ¢	\$2,224,829	\$2,397,359				
Subscriber Solar kWh	20,238,626	21,862,394	7.1250 ¢	\$1,442,002	\$1,557,696	7.1250 ¢	\$1,557,696		
Unbilled	1,507,907	0		\$190,811	\$0				
TAA			-4.99%	(\$1,028,444)	(\$1,111,231)	TAA 1 (1/1/2021)	-2.91%	(\$849,151)	
						TAA 2 (1/1/2022)	-1.46%	(\$426,035)	
Subscriber Solar kWh Adj	(918,722)	(992,432)							
Total	286,032,071	307,351,861		\$32,515,771	\$34,807,446		\$36,067,399		

Schedule No. 6A - Energy Time-of-Day Option - Industrial

All kWh under 50 kWh/kW (Jun-Sept)	3,150,763	7,415,542				22.1562 ¢	\$1,643,002		
All additional kWh (Jun-Sept)	7,099,274	16,708,643				4.3099 ¢	\$720,126		
All kWh under 50 kWh/kW (Oct-May)	5,219,923	11,634,411				19.6073 ¢	\$2,281,194		
All additional (Oct-May)	9,097,843	20,277,703				3.8141 ¢	\$773,412		
On-Pk kWh (Jun-Sept)	5,446,462	12,818,633				6.0000 ¢	\$769,118		
Off-Pk kWh (Jun-Sept)	4,803,575	11,305,553				(2.3358) ¢	(\$264,075)		
On-Pk kWh (Oct-May)	8,833,501	19,688,523				5.3097 ¢	\$1,045,402		
Off-Pk kWh (Oct-May)	5,484,266	12,223,590				(2.0671) ¢	(\$252,674)		
Customer Charge	3,104	3,156	\$54.00	\$167,620	\$170,424	\$53.00	\$167,268		
Facilities kW (May - Sept)	171,239	198,506	\$6.52	\$1,116,478	\$1,294,259				
Facilities kW (Oct - Apr)	202,939	235,254	\$5.47	\$1,110,079	\$1,286,839				
Voltage Discount	9,945	11,529	(\$0.61)	(\$6,066)	(\$7,033)	(\$0.61)	(\$7,033)		
On-Peak kWh (May - Sept)	13,406,324	15,391,869	11.9266 ¢	\$1,598,919	\$1,835,727				
Off-Peak kWh (May - Sept)	11,246,892	12,912,615	3.5908 ¢	\$403,853	\$463,666				
On-Peak kWh (Oct - Apr)	15,153,601	17,164,863	9.9693 ¢	\$1,510,708	\$1,711,217				
Off-Peak kWh (Oct - Apr)	9,328,789	10,566,952	3.0060 ¢	\$280,423	\$317,643				
Subscriber Solar kWh	6,757,400	7,706,421	7.1250 ¢	\$481,465	\$549,082	7.1250 ¢	\$549,082		
Unbilled	(896,706)	0		(\$98,024)	\$0				
TAA			-4.99%	(\$213,341)	(\$243,379)	TAA 1 (1/1/2021)	-2.91%	(\$173,634)	
						TAA 2 (1/1/2022)	-1.46%	(\$87,116)	
Subscriber Solar kWh Adj	(576,168)	(657,086)							
Total	54,420,132	63,085,634		\$6,352,114	\$7,378,445		\$7,424,822		

Schedule No. 6A-135 - Composite

All kWh under 50 kWh/kW (Jun-Sept)	519,342	1,790,597				22.1562 ¢	\$396,728		
All additional kWh (Jun-Sept)	1,065,675	3,521,773				4.3099 ¢	\$151,785		
All kWh under 50 kWh/kW (Oct-May)	1,569,625	5,330,608				19.6073 ¢	\$1,045,188		
All additional (Oct-May)	4,146,827	12,790,668				3.8141 ¢	\$487,849		
On-Pk kWh (Jun-Sept)	935,530	3,345,042				6.0000 ¢	\$200,703		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues	Price	Revenues
	Base	Forecast		Base	Forecast		Forecast		Forecast
Off-Pk kWh (Jun-Sept)	649,488	1,967,328				(2.3358) ¢	(\$45,953)		
On-Pk kWh (Oct-May)	3,267,751	10,972,800				5.3097 ¢	\$582,623		
Off-Pk kWh (Oct-May)	2,448,701	7,148,476				(2.0671) ¢	(\$147,766)		
Customer Charge	1,246	1,797	\$54.00	\$67,270	\$97,038	\$53.00	\$95,241		
Facilities kW (May - Sept)	58,469	93,220	\$6.52	\$381,215	\$607,794				
Facilities kW (Oct - Apr)	83,822	132,834	\$5.47	\$458,507	\$726,602				
Voltage Discount	6,358	16,106	(\$0.61)	(\$3,878)	(\$9,825)	(\$0.61)	(\$9,825)		
On-Peak kWh (May - Sept)	2,381,003	4,206,143	11.9266 ¢	\$283,973	\$501,650				
Off-Peak kWh (May - Sept)	1,615,823	2,416,795	3.5908 ¢	\$58,021	\$86,782				
On-Peak kWh (Oct - Apr)	6,019,457	10,109,190	9.9693 ¢	\$600,098	\$1,007,815				
Off-Peak kWh (Oct - Apr)	4,575,664	6,701,518	3.0060 ¢	\$137,544	\$201,448				
Unbilled	(9,687)	0		(\$430)	\$0				
TAA			-4.99%	(\$53,874)	(\$89,705)	TAA 1 (1/1/2021)	-2.91%	(\$60,573)	
						TAA 2 (1/1/2022)	-1.46%	(\$30,391)	
Total	14,582,260	23,433,646		\$1,928,446	\$3,129,599			\$2,756,573	

Schedule No. 6A-135 - Residential

All kWh under 50 kWh/kW (Jun-Sept)	0	0				22.1562 ¢	\$0		
All additional kWh (Jun-Sept)	0	0				4.3099 ¢	\$0		
All kWh under 50 kWh/kW (Oct-May)	690	0				19.6073 ¢	\$0		
All additional (Oct-May)	2,323	0				3.8141 ¢	\$0		
On-Pk kWh (Jun-Sept)	0	0				6.0000 ¢	\$0		
Off-Pk kWh (Jun-Sept)	0	0				(2.3358) ¢	\$0		
On-Pk kWh (Oct-May)	1,005	0				5.3097 ¢	\$0		
Off-Pk kWh (Oct-May)	2,008	0				(2.0671) ¢	\$0		
Customer Charge	20	12	\$54.00	\$1,093	\$648	\$53.00	\$636		
Facilities kW (May - Sept)	374	0	\$6.52	\$2,441	\$0				
Facilities kW (Oct - Apr)	275	0	\$5.47	\$1,504	\$0				
Voltage Discount	0	0	(\$0.61)	\$0	\$0	(\$0.61)	\$0		
On-Peak kWh (May - Sept)	0	0	11.9266 ¢	\$0	\$0				
Off-Peak kWh (May - Sept)	0	0	3.5908 ¢	\$0	\$0				
On-Peak kWh (Oct - Apr)	2,010	0	9.9693 ¢	\$200	\$0				
Off-Peak kWh (Oct - Apr)	4,016	0	3.0060 ¢	\$121	\$0				
Unbilled	34	0		\$33	\$0				
TAA			-4.99%	(\$16)	\$0	TAA 1 (1/1/2021)	-2.91%	\$0	
						TAA 2 (1/1/2022)	-1.46%	\$0	
Total	6,060	0		\$5,376	\$648			\$636	

Schedule No. 6A-135 - Commercial

All kWh under 50 kWh/kW (Jun-Sept)	285,975	662,525				22.1562 ¢	\$146,790		
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Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues	Price	Revenues
	Base	Forecast		Base	Forecast		Forecast		Forecast
All additional kWh (Jun-Sept)	647,385	1,499,810				4.3099 ¢	\$64,640		
All kWh under 50 kWh/kW (Oct-May)	1,066,591	2,661,792				19.6073 ¢	\$521,906		
All additional (Oct-May)	3,275,667	8,174,779				3.8141 ¢	\$311,794		
On-Pk kWh (Jun-Sept)	467,670	1,083,460				6.0000 ¢	\$65,008		
Off-Pk kWh (Jun-Sept)	465,691	1,078,875				(2.3358) ¢	(\$25,200)		
On-Pk kWh (Oct-May)	2,265,620	5,654,099				5.3097 ¢	\$300,216		
Off-Pk kWh (Oct-May)	2,076,637	5,182,472				(2.0671) ¢	(\$107,127)		
Customer Charge	1,070	1,356	\$54.00	\$57,753	\$73,224	\$53.00	\$71,868		
Facilities kW (May - Sept)	42,357	51,962	\$6.52	\$276,169	\$338,792				
Facilities kW (Oct - Apr)	61,796	75,809	\$5.47	\$338,024	\$414,675				
Voltage Discount	403	494	(\$0.61)	(\$246)	(\$301)	(\$0.61)	(\$301)		
On-Peak kWh (May - Sept)	1,234,808	1,401,861	11.9266 ¢	\$147,271	\$167,194				
Off-Peak kWh (May - Sept)	1,171,710	1,330,227	3.5908 ¢	\$42,074	\$47,766				
On-Peak kWh (Oct - Apr)	4,225,671	5,333,865	9.9693 ¢	\$421,270	\$531,749				
Off-Peak kWh (Oct - Apr)	3,908,055	4,932,953	3.0060 ¢	\$117,476	\$148,285				
Unbilled	55,861	0		\$8,044	\$0				
TAA			-4.99%	(\$36,332)	(\$44,660)	TAA 1 (1/1/2021)	-2.91%	(\$30,413)	
						TAA 2 (1/1/2022)	-1.46%	(\$15,259)	
Total	10,596,105	12,998,906		\$1,371,503	\$1,676,724		\$1,349,594		

Schedule No. 6A-135 - Industrial

All kWh under 50 kWh/kW (Jun-Sept)	233,368	1,128,072				22.1562 ¢	\$249,938		
All additional kWh (Jun-Sept)	418,290	2,021,963				4.3099 ¢	\$87,145		
All kWh under 50 kWh/kW (Oct-May)	502,345	2,668,816				19.6073 ¢	\$523,283		
All additional (Oct-May)	868,837	4,615,889				3.8141 ¢	\$176,055		
On-Pk kWh (Jun-Sept)	467,860	2,261,582				6.0000 ¢	\$135,695		
Off-Pk kWh (Jun-Sept)	183,797	888,453				(2.3358) ¢	(\$20,752)		
On-Pk kWh (Oct-May)	1,001,126	5,318,701				5.3097 ¢	\$282,407		
Off-Pk kWh (Oct-May)	370,056	1,966,004				(2.0671) ¢	(\$40,639)		
Customer Charge	156	429	\$54.00	\$8,424	\$23,166	\$53.00	\$22,737		
Facilities kW (May - Sept)	15,737	41,258	\$6.52	\$102,605	\$269,002				
Facilities kW (Oct - Apr)	21,751	57,025	\$5.47	\$118,978	\$311,927				
Voltage Discount	5,955	15,612	(\$0.61)	(\$3,633)	(\$9,523)	(\$0.61)	(\$9,523)		
On-Peak kWh (May - Sept)	1,146,195	2,804,282	11.9266 ¢	\$136,702	\$334,456				
Off-Peak kWh (May - Sept)	444,113	1,086,568	3.5908 ¢	\$15,947	\$39,016				
On-Peak kWh (Oct - Apr)	1,791,776	4,775,325	9.9693 ¢	\$178,628	\$476,066				
Off-Peak kWh (Oct - Apr)	663,593	1,768,565	3.0060 ¢	\$19,948	\$53,163				
Unbilled	(65,582)	0		(\$8,507)	\$0				
TAA			-4.99%	(\$17,526)	(\$45,045)	TAA 1 (1/1/2021)	-2.91%	(\$30,160)	
						TAA 2 (1/1/2022)	-1.46%	(\$15,132)	

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues	Price	Revenues
	Base	Forecast		Base	Forecast		Forecast		Forecast
Total	3,980,095	10,434,740		\$551,566	\$1,452,228		\$1,406,346		
Schedule No. 6A-136 - Commercial									
All kWh under 50 kWh/kW (Jun-Sept)	13,322	0				22.1562 ¢	\$0		
All additional kWh (Jun-Sept)	53,605	0				4.3099 ¢	\$0		
All kWh under 50 kWh/kW (Oct-May)	13,896	0				19.6073 ¢	\$0		
All additional (Oct-May)	68,636	0				3.8141 ¢	\$0		
On-Pk kWh (Jun-Sept)	34,787	0				6.0000 ¢	\$0		
Off-Pk kWh (Jun-Sept)	32,140	0				(2.3358) ¢	\$0		
On-Pk kWh (Oct-May)	40,511	0				5.3097 ¢	\$0		
Off-Pk kWh (Oct-May)	42,022	0				(2.0671) ¢	\$0		
Customer Charge	15	0	\$54.00	\$788	\$0	\$53.00	\$0		
Facilities kW (May - Sept)	611	0	\$6.52	\$3,983	\$0				
Facilities kW (Oct - Apr)	477	0	\$5.47	\$2,608	\$0				
Voltage Discount	0	0	(\$0.61)	\$0	\$0	(\$0.61)	\$0		
On-Peak kWh (May - Sept)	76,746	0	11.9266 ¢	\$9,153	\$0				
Off-Peak kWh (May - Sept)	70,350	0	3.5908 ¢	\$2,526	\$0				
On-Peak kWh (Oct - Apr)	73,677	0	9.9693 ¢	\$7,345	\$0				
Off-Peak kWh (Oct - Apr)	77,836	0	3.0060 ¢	\$2,340	\$0				
Unbilled	1,583	0		\$163	\$0				
TAA			-4.99%	(\$1,066)	\$0	TAA 1 (1/1/2021)	-2.91%	\$0	
						TAA 2 (1/1/2022)	-1.46%	\$0	
Total	300,191	0		\$27,840	\$0			\$0	

Schedule No. 7 - Security Area Lighting - Composite

MERCURY VAPOR LAMPS

4,000 Lumen Energy Only	#	0	0	\$5.68	\$0	\$0
7,000 Lumen	#	37,030	36,084	\$16.38	\$606,550	\$591,056
7,000 Lumen Energy Only	#	0	0	\$8.05	\$0	\$0
20,000 Lumen	#	9,099	8,903	\$26.78	\$243,661	\$238,422

SODIUM VAPOR LAMPS

5,600 Lumen New Pole	#	3,544	3,408	\$14.60	\$51,748	\$49,757
5,600 Lumen No New Pole	#	1,432	1,393	\$12.23	\$17,519	\$17,036
9,500 Lumen New Pole	#	22,686	21,807	\$15.47	\$350,946	\$337,354
9,500 Lumen No New Pole	#	17,866	17,345	\$13.31	\$237,795	\$230,862
16,000 Lumen New Pole	#	3,186	3,018	\$19.46	\$62,003	\$58,730
16,000 Lumen No New Pole	#	2,285	2,209	\$17.13	\$39,136	\$37,840
22,000 Lumen	#	96	90	\$21.07	\$2,028	\$1,896
27,500 Lumen New Pole	#	3,256	3,084	\$23.51	\$76,558	\$72,505
27,500 Lumen No New Pole	#	3,903	3,792	\$21.23	\$82,866	\$80,504

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Units		Present		Ordered 1/1/2021	Ordered 1/1/2022	
		Base	Forecast	Price	Revenues		Price	Revenues
					Base	Forecast		Forecast
50,000 Lumen New Pole	#	2,083	1,972	\$28.30	\$58,951	\$55,808		
50,000 Lumen No New Pole	#	2,143	2,067	\$25.99	\$55,695	\$53,721		
<i>SODIUM VAPOR FLOOD LAMPS</i>								
16,000 Lumen New Pole	#	4,219	4,104	\$19.46	\$82,100	\$79,864		
16,000 Lumen No New Pole	#	4,637	4,494	\$17.13	\$79,439	\$76,982		
27,500 Lumen New Pole	#	943	906	\$23.51	\$22,175	\$21,300		
27,500 Lumen No New Pole	#	1,248	1,206	\$21.23	\$26,496	\$25,603		
50,000 Lumen New Pole	#	8,440	8,226	\$28.30	\$238,857	\$232,796		
50,000 Lumen No New Pole	#	9,563	9,308	\$25.99	\$248,544	\$241,915		
<i>METAL HALIDE LAMPS</i>								
12,000 Lumen New Pole	#	0	0	\$29.40	\$0	\$0		
12,000 Lumen No New Pole	#	294	280	\$21.79	\$6,414	\$6,101		
19,500 Lumen New Pole	#	108	108	\$34.34	\$3,709	\$3,709		
19,500 Lumen No New Pole	#	96	94	\$27.43	\$2,633	\$2,578		
32,000 Lumen New Pole	#	327	304	\$36.69	\$11,989	\$11,154		
32,000 Lumen No New Pole	#	573	553	\$29.72	\$17,042	\$16,435		
107,000 Lumen New Pole	#	12	12	\$57.58	\$691	\$691		
107,000 Lumen No New Pole	#	34	33	\$49.10	\$1,656	\$1,620		
Subtotal		139,105	134,800		\$2,627,201	\$2,546,239		
kWh Included		10,821,360	10,497,984					
Unbilled		21,913	0		\$7,198	\$0		
TAA				-1.98%	(\$52,019)	(\$50,416)		
							TAA 1 (1/1/2021) -1.75% (\$24,207)	
							TAA 2 (1/1/2022) -0.87% (\$12,034)	
Customers		6,726	6,491					
Total (kWh)		10,843,273	10,497,984		\$2,582,380	\$2,495,823	\$1,383,267	

Schedule No. 7 - Security Area Lighting - Residential

		RES					
<i>MERCURY VAPOR LAMPS</i>							
4,000 Lumen Energy Only	#	0	0	\$5.68	\$0	\$0	
7,000 Lumen	#	12,068	11,765	\$16.38	\$197,677	\$192,711	
7,000 Lumen Energy Only	#	0	0	\$8.05	\$0	\$0	
20,000 Lumen	#	763	743	\$26.78	\$20,422	\$19,898	
<i>SODIUM VAPOR LAMPS</i>							
5,600 Lumen New Pole	#	2,326	2,268	\$14.60	\$33,965	\$33,113	
5,600 Lumen No New Pole	#	838	817	\$12.23	\$10,251	\$9,992	
9,500 Lumen New Pole	#	8,664	8,446	\$15.47	\$134,029	\$130,660	
9,500 Lumen No New Pole	#	7,765	7,570	\$13.31	\$103,358	\$100,757	
16,000 Lumen New Pole	#	1,030	1,004	\$19.46	\$20,035	\$19,538	
16,000 Lumen No New Pole	#	449	438	\$17.13	\$7,689	\$7,503	
22,000 Lumen	#	72	70	\$21.07	\$1,522	\$1,475	
27,500 Lumen New Pole	#	431	420	\$23.51	\$10,130	\$9,874	

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
		Base	Forecast	Price	Revenues		Price	Revenues		
					Base	Forecast		Forecast	Price	
27,500 Lumen No New Pole	#	448	436	\$21.23	\$9,502	\$9,256				
50,000 Lumen New Pole	#	444	433	\$28.30	\$12,565	\$12,254				
50,000 Lumen No New Pole	#	273	266	\$25.99	\$7,087	\$6,913				
<i>SODIUM VAPOR FLOOD LAMPS</i>										
16,000 Lumen New Pole	#	1,019	993	\$19.46	\$19,832	\$19,324				
16,000 Lumen No New Pole	#	990	966	\$17.13	\$16,966	\$16,548				
27,500 Lumen New Pole	#	116	113	\$23.51	\$2,723	\$2,657				
27,500 Lumen No New Pole	#	108	105	\$21.23	\$2,293	\$2,229				
50,000 Lumen New Pole	#	427	416	\$28.30	\$12,084	\$11,773				
50,000 Lumen No New Pole	#	594	579	\$25.99	\$15,437	\$15,048				
<i>METAL HALIDE LAMPS</i>										
12,000 Lumen New Pole	#	0	0	\$29.40	\$0	\$0				
12,000 Lumen No New Pole	#	0	0	\$21.79	\$0	\$0				
19,500 Lumen New Pole	#	0	0	\$34.34	\$0	\$0				
19,500 Lumen No New Pole	#	0	0	\$27.43	\$0	\$0				
32,000 Lumen New Pole	#	0	0	\$36.69	\$0	\$0				
32,000 Lumen No New Pole	#	0	0	\$29.72	\$0	\$0				
107,000 Lumen New Pole	#	0	0	\$57.58	\$0	\$0				
107,000 Lumen No New Pole	#	0	0	\$49.10	\$0	\$0				
Subtotal		38,825	37,848		\$637,567	\$621,523				
kWh Included		2,246,901	2,190,362							
Unbilled		12,711	0		\$3,843	\$0				
TAA				-1.98%	(\$12,624)	(\$12,306)	TAA 1 (1/1/2021)	-1.75%	(\$5,909)	
							TAA 2 (1/1/2022)	-0.87%	(\$2,938)	
Customers		2,277	2,205							
Total (kWh)		2,259,612	2,190,362		\$628,786	\$609,217			\$337,648	

Schedule No. 7 - Security Area Lighting - Commercial

<i>MERCURY VAPOR LAMPS</i>										
COM										
4,000 Lumen Energy Only	#	0	0	\$5.68	\$0	\$0				
7,000 Lumen	#	21,855	21,101	\$16.38	\$357,979	\$345,634				
7,000 Lumen Energy Only	#	0	0	\$8.05	\$0	\$0				
20,000 Lumen	#	6,704	6,473	\$26.78	\$179,539	\$173,347				
<i>SODIUM VAPOR LAMPS</i>										
5,600 Lumen New Pole	#	967	934	\$14.60	\$14,125	\$13,636				
5,600 Lumen No New Pole	#	534	516	\$12.23	\$6,534	\$6,311				
9,500 Lumen New Pole	#	11,634	11,232	\$15.47	\$179,972	\$173,759				
9,500 Lumen No New Pole	#	9,375	9,051	\$13.31	\$124,779	\$120,469				
16,000 Lumen New Pole	#	1,431	1,382	\$19.46	\$27,850	\$26,894				
16,000 Lumen No New Pole	#	1,656	1,599	\$17.13	\$28,364	\$27,391				
22,000 Lumen	#	0	0	\$21.07	\$0	\$0				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Units		Present		Ordered 1/1/2021	Ordered 1/1/2022		
		Base	Forecast	Price	Revenues		Price	Revenues	Revenues
					Base	Forecast		Forecast	Price
27,500 Lumen New Pole	#	1,982	1,913	\$23.51	\$46,594	\$44,975			
27,500 Lumen No New Pole	#	3,148	3,040	\$21.23	\$66,839	\$64,539			
50,000 Lumen New Pole	#	999	965	\$28.30	\$28,279	\$27,310			
50,000 Lumen No New Pole	#	1,682	1,624	\$25.99	\$43,711	\$42,208			
<i>SODIUM VAPOR FLOOD LAMPS</i>									
16,000 Lumen New Pole	#	2,911	2,811	\$19.46	\$56,650	\$54,702			
16,000 Lumen No New Pole	#	3,563	3,440	\$17.13	\$61,034	\$58,927			
27,500 Lumen New Pole	#	732	707	\$23.51	\$17,220	\$16,622			
27,500 Lumen No New Pole	#	1,140	1,101	\$21.23	\$24,203	\$23,374			
50,000 Lumen New Pole	#	6,226	6,011	\$28.30	\$176,185	\$170,111			
50,000 Lumen No New Pole	#	7,943	7,669	\$25.99	\$206,446	\$199,317			
<i>METAL HALIDE LAMPS</i>									
12,000 Lumen New Pole	#	0	0	\$29.40	\$0	\$0			
12,000 Lumen No New Pole	#	264	255	\$21.79	\$5,753	\$5,556			
19,500 Lumen New Pole	#	72	70	\$34.34	\$2,472	\$2,404			
19,500 Lumen No New Pole	#	84	81	\$27.43	\$2,304	\$2,222			
32,000 Lumen New Pole	#	252	243	\$36.69	\$9,246	\$8,916			
32,000 Lumen No New Pole	#	563	544	\$29.72	\$16,734	\$16,168			
107,000 Lumen New Pole	#	12	12	\$57.58	\$691	\$691			
107,000 Lumen No New Pole	#	34	33	\$49.10	\$1,656	\$1,620			
Subtotal		85,763	82,807		\$1,685,159	\$1,627,103			
kWh Included		7,238,624	6,988,899						
Unbilled		38,396	0		\$9,758	\$0			
TAA				-1.98%	(\$33,366)	(\$32,217)	TAA 1 (1/1/2021)	-1.75%	(\$15,469)
							TAA 2 (1/1/2022)	-0.87%	(\$7,690)
Customers		3,861	3,720						
Total (kWh)		7,277,020	6,988,899		\$1,661,551	\$1,594,886		\$883,938	

Schedule No. 7 - Security Area Lighting - Industrial

		IND				
<i>MERCURY VAPOR LAMPS</i>						
4,000 Lumen Energy Only	#	0	0	\$5.68	\$0	\$0
7,000 Lumen	#	2,929	3,072	\$16.38	\$47,974	\$50,319
7,000 Lumen Energy Only	#	0	0	\$8.05	\$0	\$0
20,000 Lumen	#	1,526	1,600	\$26.78	\$40,860	\$42,848
<i>SODIUM VAPOR LAMPS</i>						
5,600 Lumen New Pole	#	0	0	\$14.60	\$0	\$0
5,600 Lumen No New Pole	#	48	50	\$12.23	\$587	\$612
9,500 Lumen New Pole	#	738	774	\$15.47	\$11,411	\$11,974
9,500 Lumen No New Pole	#	563	591	\$13.31	\$7,495	\$7,866
16,000 Lumen New Pole	#	156	164	\$19.46	\$3,036	\$3,191
16,000 Lumen No New Pole	#	108	113	\$17.13	\$1,850	\$1,936

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Units		Present		Ordered 1/1/2021		Ordered 1/1/2022		
		Base	Forecast	Price	Revenues		Price	Revenues		
					Base	Forecast		Forecast	Price	Forecast
22,000 Lumen	#	0	0	\$21.07	\$0	\$0				
27,500 Lumen New Pole	#	256	269	\$23.51	\$6,023	\$6,324				
27,500 Lumen No New Pole	#	276	290	\$21.23	\$5,859	\$6,157				
50,000 Lumen New Pole	#	215	226	\$28.30	\$6,096	\$6,396				
50,000 Lumen No New Pole	#	96	101	\$25.99	\$2,495	\$2,625				
<i>SODIUM VAPOR FLOOD LAMPS</i>										
16,000 Lumen New Pole	#	277	290	\$19.46	\$5,384	\$5,643				
16,000 Lumen No New Pole	#	84	88	\$17.13	\$1,439	\$1,507				
27,500 Lumen New Pole	#	36	38	\$23.51	\$846	\$893				
27,500 Lumen No New Pole	#	0	0	\$21.23	\$0	\$0				
50,000 Lumen New Pole	#	1,451	1,522	\$28.30	\$41,055	\$43,073				
50,000 Lumen No New Pole	#	959	1,006	\$25.99	\$24,936	\$26,146				
<i>METAL HALIDE LAMPS</i>										
12,000 Lumen New Pole	#	0	0	\$29.40	\$0	\$0				
12,000 Lumen No New Pole	#	0	0	\$21.79	\$0	\$0				
19,500 Lumen New Pole	#	36	38	\$34.34	\$1,236	\$1,305				
19,500 Lumen No New Pole	#	12	13	\$27.43	\$329	\$357				
32,000 Lumen New Pole	#	0	0	\$36.69	\$0	\$0				
32,000 Lumen No New Pole	#	0	0	\$29.72	\$0	\$0				
107,000 Lumen New Pole	#	0	0	\$57.58	\$0	\$0				
107,000 Lumen No New Pole	#	0	0	\$49.10	\$0	\$0				
Subtotal		9,766	10,245		\$208,911	\$219,172				
kWh Included		974,055	1,021,724							
Unbilled		(15,790)	0		(\$3,114)	\$0				
TAA				-1.98%	(\$4,136)	(\$4,340)	TAA 1 (1/1/2021)	-1.75%	(\$2,084)	
							TAA 2 (1/1/2022)	-0.87%	(\$1,036)	
Customers		394	403							
Total (kWh)		958,265	1,021,724		\$201,661	\$214,832		\$119,067		

Schedule No. 7 - Security Area Lighting - Public Street Lighting

<i>MERCURY VAPOR LAMPS</i>										
PSH										
4,000 Lumen Energy Only	#	0	0	\$5.68	\$0	\$0				
7,000 Lumen	#	178	146	\$16.38	\$2,920	\$2,391				
7,000 Lumen Energy Only	#	0	0	\$8.05	\$0	\$0				
20,000 Lumen	#	106	87	\$26.78	\$2,840	\$2,330				
<i>SODIUM VAPOR LAMPS</i>										
5,600 Lumen New Pole	#	251	206	\$14.60	\$3,657	\$3,008				
5,600 Lumen No New Pole	#	12	10	\$12.23	\$147	\$122				
9,500 Lumen New Pole	#	1,651	1,355	\$15.47	\$25,534	\$20,962				
9,500 Lumen No New Pole	#	162	133	\$13.31	\$2,162	\$1,770				
16,000 Lumen New Pole	#	569	468	\$19.46	\$11,082	\$9,107				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

		Units		Present		Ordered 1/1/2021		Ordered 1/1/2022		
		Base	Forecast	Price	Revenues		Price	Revenues		
					Base	Forecast		Forecast	Price	Forecast
16,000 Lumen No New Pole	#	72	59	\$17.13	\$1,233	\$1,011				
22,000 Lumen	#	24	20	\$21.07	\$506	\$421				
27,500 Lumen New Pole	#	587	482	\$23.51	\$13,811	\$11,332				
27,500 Lumen No New Pole	#	31	26	\$21.23	\$665	\$552				
50,000 Lumen New Pole	#	424	348	\$28.30	\$12,012	\$9,848				
50,000 Lumen No New Pole	#	92	76	\$25.99	\$2,402	\$1,975				
<i>SODIUM VAPOR FLOOD LAMPS</i>										
16,000 Lumen New Pole	#	12	10	\$19.46	\$234	\$195				
16,000 Lumen No New Pole	#	0	0	\$17.13	\$0	\$0				
27,500 Lumen New Pole	#	59	48	\$23.51	\$1,385	\$1,128				
27,500 Lumen No New Pole	#	0	0	\$21.23	\$0	\$0				
50,000 Lumen New Pole	#	337	277	\$28.30	\$9,532	\$7,839				
50,000 Lumen No New Pole	#	66	54	\$25.99	\$1,725	\$1,403				
<i>METAL HALIDE LAMPS</i>										
12,000 Lumen New Pole	#	0	0	\$29.40	\$0	\$0				
12,000 Lumen No New Pole	#	30	25	\$21.79	\$662	\$545				
19,500 Lumen New Pole	#	0	0	\$34.34	\$0	\$0				
19,500 Lumen No New Pole	#	0	0	\$27.43	\$0	\$0				
32,000 Lumen New Pole	#	75	61	\$36.69	\$2,743	\$2,238				
32,000 Lumen No New Pole	#	10	9	\$29.72	\$308	\$267				
107,000 Lumen New Pole	#	0	0	\$57.58	\$0	\$0				
107,000 Lumen No New Pole	#	0	0	\$49.10	\$0	\$0				
Subtotal		4,751	3,900		\$95,560	\$78,444				
kWh Included		361,780	297,000							
Unbilled		(13,404)	0		(\$3,289)	\$0				
TAA				-1.98%	(\$1,892)	(\$1,553)	TAA 1 (1/1/2021)	-1.75%	(\$746)	
							TAA 2 (1/1/2022)	-0.87%	(\$371)	
Customers		194	163							
Total (kWh)		348,376	297,000		\$90,379	\$76,891		\$42,615		
Schedule No. 8 - Composite										
Customer Charge		2,791	2,823	\$70.00	\$195,405	\$197,610	\$71.00	\$200,433		
Facilities kW		4,200,189	4,249,794	\$4.76	\$19,992,900	\$20,229,019	\$4.81	\$20,441,509		
On-Peak kW (Jun - Sept)		1,425,364	1,442,193				\$15.73	\$22,685,696		
On-Peak kW (Oct - May)		2,567,347	2,597,774				\$13.92	\$36,161,014		
On-Peak kWh (Jun - Sept)		185,154,109	186,186,148				5.8282 ¢	\$10,851,301		
On-Peak kWh (Oct - May)		268,735,248	270,238,556				5.1577 ¢	\$13,938,094		
Off-Peak kWh (Jun - Sept)		521,811,127	524,787,623				2.9624 ¢	\$15,546,309		
Off-Peak kWh (Oct - May)		970,674,891	976,265,495				2.6216 ¢	\$25,593,776		
On-Peak kW (May - Sept)		1,763,930	1,784,756	\$15.56	\$27,446,748	\$27,770,803				
On-Peak kW (Oct - Apr)		2,327,491	2,355,074	\$11.19	\$26,044,622	\$26,353,278				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
Voltage Discount	1,864,418	1,886,120	(\$1.13)	(\$2,106,792)	(\$2,131,316)	(\$1.13)	(\$2,131,316)		
On-Peak kWh (May - Sept)	232,225,090	233,519,498	5.0474 ¢	\$11,721,329	\$11,786,663				
On-Peak kWh (Oct - Apr)	544,895,526	547,943,680	3.9511 ¢	\$21,529,367	\$21,649,803				
Off-Peak kWh	1,169,254,758	1,176,014,644	3.4002 ¢	\$39,757,000	\$39,986,850				
Unbilled	(11,458,760)	0		(\$736,380)	\$0		\$0		
TAA			-3.18%	(\$4,022,670)	(\$4,056,007)	TAA 1 (1/1/2021)	-2.50%	(\$3,119,405)	
						TAA 2 (1/1/2022)	-1.25%	(\$1,559,702)	
Total	1,934,916,615	1,957,477,822		\$139,821,529	\$141,786,703		\$143,286,816		

Schedule No. 8 - Commercial

Customer Charge	1,541	1,587	\$70.00	\$107,900	\$111,090	\$71.00	\$112,677	
Facilities kW	1,960,629	1,975,309	\$4.76	\$9,332,596	\$9,402,471	\$4.81	\$9,501,236	
On-Peak kW (Jun - Sept)	666,000	670,986				\$15.73	\$10,554,610	
On-Peak kW (Oct - May)	1,185,414	1,194,290				\$13.92	\$16,624,517	
On-Peak kWh (Jun - Sept)	87,099,066	88,216,247				5.8282 ¢	\$5,141,419	
On-Peak kWh (Oct - May)	126,810,760	128,437,305				5.1577 ¢	\$6,624,411	
Off-Peak kWh (Jun - Sept)	250,429,218	253,641,362				2.9624 ¢	\$7,513,872	
Off-Peak kWh (Oct - May)	469,771,477	475,797,027				2.6216 ¢	\$12,473,495	
On-Peak kW (May - Sept)	824,194	830,365	\$15.56	\$12,824,460	\$12,920,479			
On-Peak kW (Oct - Apr)	1,074,666	1,082,712	\$11.19	\$12,025,512	\$12,115,547			
Voltage Discount	909,425	916,234	(\$1.13)	(\$1,027,650)	(\$1,035,344)	(\$1.13)	(\$1,035,344)	
On-Peak kWh (May - Sept)	109,241,909	110,643,106	5.0474 ¢	\$5,513,876	\$5,584,600			
On-Peak kWh (Oct - Apr)	257,125,243	260,423,275	3.9511 ¢	\$10,159,275	\$10,289,584			
Off-Peak kWh	567,743,368	575,025,560	3.4002 ¢	\$19,304,410	\$19,552,019			
Unbilled	4,950,427	0		\$391,601	\$0		\$0	
TAA			-3.18%	(\$1,902,516)	(\$1,922,699)	TAA 1 (1/1/2021)	-2.50%	(\$1,473,308)
						TAA 2 (1/1/2022)	-1.25%	(\$736,654)
Total	939,060,948	946,091,941		\$66,729,464	\$67,017,747		\$67,510,893	

Schedule No. 8 - Industrial

Customer Charge	1,250	1,236	\$70.00	\$87,505	\$86,520	\$71.00	\$87,756	
Facilities kW	2,239,560	2,274,485	\$4.76	\$10,660,304	\$10,826,549	\$4.81	\$10,940,273	
On-Peak kW (Jun - Sept)	759,365	771,207				\$15.73	\$12,131,086	
On-Peak kW (Oct - May)	1,381,933	1,403,484				\$13.92	\$19,536,497	
On-Peak kWh (Jun - Sept)	98,055,044	97,969,901				5.8282 ¢	\$5,709,882	
On-Peak kWh (Oct - May)	141,924,487	141,801,251				5.1577 ¢	\$7,313,683	
Off-Peak kWh (Jun - Sept)	271,381,909	271,146,261				2.9624 ¢	\$8,032,437	
Off-Peak kWh (Oct - May)	500,903,415	500,468,468				2.6216 ¢	\$13,120,281	

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Revenues
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
On-Peak kW (May - Sept)	939,736	954,391	\$15.56	\$14,622,288	\$14,850,324				
On-Peak kW (Oct - Apr)	1,252,825	1,272,362	\$11.19	\$14,019,110	\$14,237,731				
Voltage Discount	954,993	969,886	(\$1.13)	(\$1,079,142)	(\$1,095,971)	(\$1.13)	(\$1,095,971)		
On-Peak kWh (May - Sept)	122,983,181	122,876,392	5.0474 ¢	\$6,207,453	\$6,202,063				
On-Peak kWh (Oct - Apr)	287,770,283	287,520,405	3.9511 ¢	\$11,370,092	\$11,360,219				
Off-Peak kWh	601,511,390	600,989,084	3.4002 ¢	\$20,452,590	\$20,434,831				
Unbilled	(16,409,187)	0		(\$1,127,981)	\$0		\$0		
TAA			-3.18%	(\$2,120,155)	(\$2,133,308)	TAA 1 (1/1/2021)	-2.50%	(\$1,646,097)	
						TAA 2 (1/1/2022)	-1.25%	(\$823,048)	
Total	995,855,667	1,011,385,881		\$73,092,064	\$74,768,958			\$75,775,924	

Schedule No. 8-135 - Commercial

Customer Charge	136	168	\$70.00	\$9,494	\$11,760		\$71.00	\$11,928	
Facilities kW	137,123	150,062	\$4.76	\$652,707	\$714,295		\$4.81	\$721,798	
On-Peak kW (Jun - Sept)	46,334	50,706					\$15.73	\$797,605	
On-Peak kW (Oct - May)	83,917	91,835					\$13.92	\$1,278,343	
On-Peak kWh (Jun - Sept)	5,344,083	5,879,321					5.8282 ¢	\$342,659	
On-Peak kWh (Oct - May)	7,982,184	8,781,642					5.1577 ¢	\$452,931	
Off-Peak kWh (Jun - Sept)	15,407,276	16,950,396					2.9624 ¢	\$502,139	
Off-Peak kWh (Oct - May)	28,736,183	31,614,263					2.6216 ¢	\$828,800	
On-Peak kW (May - Sept)	57,340	62,750	\$15.56	\$892,205	\$976,390				
On-Peak kW (Oct - Apr)	76,077	83,255	\$11.19	\$851,301	\$931,623				
Voltage Discount	78,554	85,966	(\$1.13)	(\$88,766)	(\$97,142)	(\$1.13)	(\$97,142)		
On-Peak kWh (May - Sept)	6,702,688	7,373,997	5.0474 ¢	\$338,311	\$372,195				
On-Peak kWh (Oct - Apr)	16,184,912	17,805,917	3.9511 ¢	\$639,482	\$703,530				
Off-Peak kWh	34,582,126	38,045,708	3.4002 ¢	\$1,175,861	\$1,293,630				
Unbilled	304,568	0		\$25,662	\$0			\$0	
TAA			-3.18%	(\$123,930)	(\$136,020)	TAA 1 (1/1/2021)	-2.50%	(\$105,062)	
						TAA 2 (1/1/2022)	-1.25%	(\$52,531)	
Total	57,774,295	63,225,622		\$4,372,327	\$4,770,261			\$4,839,061	

Schedule No. 8-136 - Commercial

Customer Charge	6	0	\$70.00	\$420	\$0		\$71.00	\$0	
Facilities kW	4,550	0	\$4.76	\$21,656	\$0		\$4.81	\$0	
On-Peak kW (Jun - Sept)	2,238	0					\$15.73	\$0	
On-Peak kW (Oct - May)	1,836	0					\$13.92	\$0	
On-Peak kWh (Jun - Sept)	230,966	0					5.8282 ¢	\$0	
On-Peak kWh (Oct - May)	189,382	0					5.1577 ¢	\$0	
Off-Peak kWh (Jun - Sept)	431,146	0					2.9624 ¢	\$0	
Off-Peak kWh (Oct - May)	756,697	0					2.6216 ¢	\$0	

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
On-Peak kW (May - Sept)	2,770	0	\$15.56	\$43,096	\$0				
On-Peak kW (Oct - Apr)	1,665	0	\$11.19	\$18,628	\$0				
Voltage Discount	4,434	0	(\$1.13)	(\$5,011)	\$0	(\$1.13)	\$0		
On-Peak kWh (May - Sept)	289,684	0	5.0474 ¢	\$14,621	\$0				
On-Peak kWh (Oct - Apr)	383,996	0	3.9511 ¢	\$15,172	\$0				
Off-Peak kWh	934,512	0	3.4002 ¢	\$31,775	\$0				
Unbilled	8,531	0		\$806	\$0				
TAA			-3.18%	(\$3,921)	\$0	TAA 1 (1/1/2021)	-2.50%	\$0	
						TAA 2 (1/1/2022)	-1.25%	\$0	
Total	1,616,722	0		\$137,242	\$0			\$0	

Schedule No. 9 - Composite

Customer Charge	1,823	1,872	\$259.00	\$472,036	\$484,848	\$266.00	\$497,952	
Facilities kW	8,204,516	8,792,631	\$2.22	\$18,214,026	\$19,519,641	\$2.28	\$20,047,199	
On-Peak kW (Jun - Sept)	2,671,934	2,857,444				\$14.33	\$40,947,173	
On-Peak kW (Oct - May)	5,230,706	5,600,405				\$12.68	\$71,013,135	
On-Peak kWh (Jun - Sept)	319,244,318	337,257,779				5.1477 ¢	\$17,361,019	
On-Peak kWh (Oct - May)	617,810,732	653,220,065				4.5555 ¢	\$29,757,440	
Off-Peak kWh (Jun - Sept)	1,249,749,246	1,318,310,247				2.6165 ¢	\$34,493,588	
Off-Peak kWh (Oct - May)	2,408,433,787	2,538,543,863				2.3155 ¢	\$58,779,983	
On-Peak kW (May - Sept)	3,292,871	3,521,492	\$13.96	\$45,968,475	\$49,160,028			
On-Peak kW (Oct - Apr)	4,604,756	4,930,214	\$9.47	\$43,607,043	\$46,689,127			
On-Peak kWh (May-Sept)	461,574,942	487,619,452	4.6531 ¢	\$21,477,544	\$22,689,421			
On-Peak kWh (Oct-Apr)	1,236,552,267	1,307,424,280	3.4989 ¢	\$43,265,727	\$45,745,468			
Off-Peak kWh	2,897,110,875	3,052,288,222	2.9225 ¢	\$84,668,065	\$89,203,123			
Unbilled	(53,797,825)	0		(\$2,671,415)	\$0			\$0
TAA			-3.07%	(\$7,336,896)	(\$7,782,056)	TAA 1 (1/1/2021)	-2.43%	(\$6,132,162)
						TAA 2 (1/1/2022)	-1.21%	(\$3,053,463)
Total	4,541,440,259	4,847,331,954		\$247,664,605	\$265,709,600			\$272,897,489

Schedule No. 9 - Commercial

Customer Charge	469	492	\$259.00	\$121,575	\$127,428	\$266.00	\$130,872	
Facilities kW	1,842,775	2,502,776	\$2.22	\$4,090,960	\$5,556,163	\$2.28	\$5,706,329	
On-Peak kW (Jun - Sept)	583,838	792,944				\$14.33	\$11,362,888	
On-Peak kW (Oct - May)	1,160,640	1,576,331				\$12.68	\$19,987,877	
On-Peak kWh (Jun - Sept)	68,088,242	92,965,066				5.1477 ¢	\$4,785,563	
On-Peak kWh (Oct - May)	133,164,797	181,818,090				4.5555 ¢	\$8,282,723	
Off-Peak kWh (Jun - Sept)	261,563,495	357,128,731				2.6165 ¢	\$9,344,273	

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Revenues
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
Off-Peak kWh (Oct - May)	498,933,623	681,224,770				2.3155 ¢	\$15,773,760		
On-Peak kW (May - Sept)	719,518	977,218	\$13.96	\$10,044,471	\$13,641,963				
On-Peak kW (Oct - Apr)	1,021,749	1,387,694	\$9.47	\$9,675,960	\$13,141,462				
On-Peak kWh (May-Sept)	98,444,435	134,412,243	4.6531 ¢	\$4,580,718	\$6,254,336				
On-Peak kWh (Oct-Apr)	266,530,222	363,910,109	3.4989 ¢	\$9,325,626	\$12,732,851				
Off-Peak kWh	596,775,501	814,814,305	2.9225 ¢	\$17,440,764	\$23,812,948				
Unbilled	5,102,355	0		\$317,097	\$0		\$0		
TAA			-3.07%	(\$1,567,773)	(\$2,136,215)	TAA 1 (1/1/2021)	-2.43%	(\$1,689,751)	
						TAA 2 (1/1/2022)	-1.21%	(\$841,399)	
Total	966,852,513	1,313,136,657		\$54,029,398	\$73,130,936			\$75,374,285	
Schedule No. 9 - Industrial									
Customer Charge	1,353	1,380	\$259.00	\$350,462	\$357,420		\$266.00	\$367,080	
Facilities kW	6,361,742	6,289,855	\$2.22	\$14,123,066	\$13,963,478		\$2.28	\$14,340,869	
On-Peak kW (Jun - Sept)	2,088,096	2,064,500					\$14.33	\$29,584,285	
On-Peak kW (Oct - May)	4,070,065	4,024,074					\$12.68	\$51,025,258	
On-Peak kWh (Jun - Sept)	251,156,076	244,292,713					5.1477 ¢	\$12,575,456	
On-Peak kWh (Oct - May)	484,645,935	471,401,975					4.5555 ¢	\$21,474,717	
Off-Peak kWh (Jun - Sept)	988,185,751	961,181,516					2.6165 ¢	\$25,149,314	
Off-Peak kWh (Oct - May)	1,909,500,164	1,857,319,093					2.3155 ¢	\$43,006,224	
On-Peak kW (May - Sept)	2,573,353	2,544,274	\$13.96	\$35,924,004	\$35,518,065				
On-Peak kW (Oct - Apr)	3,583,008	3,542,520	\$9.47	\$33,931,084	\$33,547,664				
On-Peak kWh (May-Sept)	363,130,507	353,207,209	4.6531 ¢	\$16,896,826	\$16,435,085				
On-Peak kWh (Oct-Apr)	970,022,045	943,514,171	3.4989 ¢	\$33,940,101	\$33,012,617				
Off-Peak kWh	2,300,335,374	2,237,473,917	2.9225 ¢	\$67,227,301	\$65,390,175				
Unbilled	(58,900,180)	0		(\$2,988,512)	\$0			\$0	
TAA			-3.07%	(\$5,769,123)	(\$5,645,841)	TAA 1 (1/1/2021)	-2.43%	(\$4,442,411)	
						TAA 2 (1/1/2022)	-1.21%	(\$2,212,065)	
Total	3,574,587,746	3,534,195,297		\$193,635,209	\$192,578,663			\$197,523,203	
Schedule No. 9A - Energy TOD - Composite									
Customer Charge	108	108	\$259.00	\$27,972	\$27,972		\$266.00	\$28,728	
Facilities Charge per kW	234,406	243,087	\$2.22	\$520,381	\$539,653		\$2.28	\$554,238	
On-Peak kW (Jun - Sept)	73,367	76,062					\$4.73	\$359,773	
On-Peak kW (Oct - May)	163,562	169,650					\$4.18	\$709,137	
On-Peak kWh (Jun - Sept)	6,528,827	6,818,306					5.1477 ¢	\$350,986	
On-Peak kWh (Oct - May)	6,832,346	7,138,084					4.5555 ¢	\$325,175	
Off-Peak kWh (Jun - Sept)	5,462,225	5,708,900					2.6165 ¢	\$149,373	
Off-Peak kWh (Oct - May)	21,717,553	22,274,997					2.3155 ¢	\$515,778	
On-peak kW summer	90,417	0							

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Revenues
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
On-peak kW winter	143,989	0							
On-peak kWh summer	9,439,613	0							
On-peak kWh winter	13,674,986	0							
Off-peak kWh summer	6,528,100	0							
Off-peak kWh winter	10,898,252	0							
On-Peak kWh	23,114,599	23,854,513	8.6029 ¢	\$1,988,526	\$2,052,180				
Off-Peak kWh	17,426,352	18,085,775	3.6981 ¢	\$644,444	\$668,830				
Unbilled	(164,095)	0		(\$14,979)	\$0				
TAA			-3.41%	(\$89,784)	(\$92,786)	TAA 1 (1/1/2021)	-2.43%	(\$58,568)	
						TAA 2 (1/1/2022)	-1.21%	(\$29,164)	
Total	40,376,856	41,940,288		\$3,076,560	\$3,195,849			\$2,993,188	

Schedule No. 9A - Energy TOD - Commercial

Customer Charge	24	24	\$259.00	\$6,216	\$6,216	\$266.00	\$6,384		
Facilities Charge per kW	72,449	75,455	\$2.22	\$160,837	\$167,510	\$2.28	\$172,037		
On-Peak kW (Jun - Sept)	19,257	20,056				\$4.73	\$94,865		
On-Peak kW (Oct - May)	55,339	57,635				\$4.18	\$240,914		
On-Peak kWh (Jun - Sept)	2,782,302	2,913,115				5.1477 ¢	\$149,958		
On-Peak kWh (Oct - May)	3,512,037	3,677,159				4.5555 ¢	\$167,513		
Off-Peak kWh (Jun - Sept)	3,289,467	3,444,125				2.6165 ¢	\$90,116		
Off-Peak kWh (Oct - May)	13,333,884	13,960,788				2.3155 ¢	\$323,262		
On-peak kW summer	23,732								
On-peak kW winter	48,717								
On-peak kWh summer	4,022,753								
On-peak kWh winter	7,029,366								
Off-peak kWh summer	3,931,360								
Off-peak kWh winter	7,934,212								
On-Peak kWh	11,052,119	11,571,745	8.6029 ¢	\$950,803	\$995,506				
Off-Peak kWh	11,865,572	12,423,443	3.6981 ¢	\$438,801	\$459,431				
Unbilled	121,585	0		\$8,886	\$0				
TAA			-3.41%	(\$47,385)	(\$49,613)	TAA 1 (1/1/2021)	-2.43%	(\$25,919)	
						TAA 2 (1/1/2022)	-1.21%	(\$12,906)	
Total	23,039,276	23,995,187		\$1,518,158	\$1,579,050			\$1,245,049	

Schedule No. 9A - Energy TOD - Industrial

Customer Charge	84	84	\$259.00	\$21,756	\$21,756	\$266.00	\$22,344		
Facilities Charge per kW	161,957	167,632	\$2.22	\$359,545	\$372,143	\$2.28	\$382,201		
On-Peak kW (Jun - Sept)	54,110	56,006				\$4.73	\$264,908		
On-Peak kW (Oct - May)	108,223	112,015				\$4.18	\$468,223		
On-Peak kWh (Jun - Sept)	3,746,524	3,905,191				5.1477 ¢	\$201,028		

Rocky Mountain Power - State of Utah
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Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues	Price	Revenues
	Base	Forecast		Base	Forecast		Forecast		Forecast
On-Peak kWh (Oct - May)	3,320,309	3,460,925				4.5555 ¢	\$157,662		
Off-Peak kWh (Jun - Sept)	2,172,757	2,264,775				2.6165 ¢	\$59,258		
Off-Peak kWh (Oct - May)	8,383,669	8,314,209				2.3155 ¢	\$192,516		
On-peak kW summer	66,685								
On-peak kW winter	95,272								
On-peak kWh summer	5,416,860								
On-peak kWh winter	6,645,620								
Off-peak kWh summer	2,596,740								
Off-peak kWh winter	2,964,040								
On-Peak kWh	12,062,480	12,282,768	8.6029 ¢	\$1,037,723	\$1,056,674				
Off-Peak kWh	5,560,780	5,662,332	3.6981 ¢	\$205,643	\$209,399				
Unbilled	(285,680)	0		(\$23,865)	\$0				
TAA			-3.41%	(\$42,399)	(\$43,173)	TAA 1 (1/1/2021)	-2.43%	(\$32,649)	
						TAA 2 (1/1/2022)	-1.21%	(\$16,257)	
Total	17,337,580	17,945,100		\$1,558,403	\$1,616,799			\$1,748,140	
Schedule No. 10 - Irrigation									
Annual Cust. Serv. Chg. - Primary	10	10	\$125.00	\$1,198	\$1,250	\$122.00	\$1,220		
Annual Cust. Serv. Chg. - Secondary	3,100	3,273	\$38.00	\$117,801	\$124,374	\$37.00	\$121,101		
Monthly Cust. Serv. Chg.	14,065	14,850	\$14.00	\$196,914	\$207,900	\$14.00	\$207,900		
All On-Season kW	382,160	425,282	\$7.33	\$2,801,235	\$3,117,317	\$7.14	\$3,036,513		
Voltage Discount	4,223	4,699	(\$2.05)	(\$8,657)	(\$9,633)	(\$2.05)	(\$9,633)		
First 30,000 kWh	81,533,915	90,734,008	7.2971 ¢	\$5,949,611	\$6,620,951	7.1126 ¢	\$6,453,547		
All add'l kWh	49,286,217	54,847,557	5.3936 ¢	\$2,658,301	\$2,958,258	5.2573 ¢	\$2,883,501		
Total On Season	130,820,132	145,581,565		\$11,716,403	\$13,020,417		\$12,694,149		
Post Season									
Customer Charge	6,656	7,027	\$14.00	\$93,182	\$98,378	\$14.00	\$98,378		
kWh	46,055,318	51,252,091	4.9983 ¢	\$2,301,983	\$2,561,733	4.8789 ¢	\$2,500,538		
Total Post Season	46,055,318	51,252,091		\$2,395,165	\$2,660,111		\$2,598,916		
Unbilled	335,950	0		\$20,487	\$0		\$0		
TAA			-4.21%	(\$577,239)	(\$642,373)	TAA 1 (1/1/2021)	-2.59%	(\$385,239)	
						TAA 2 (1/1/2022)	-1.29%	(\$191,876)	
TOTAL RATE 10	177,211,401	196,833,656		\$13,554,816	\$15,038,155		\$15,293,065		
Schedule No. 10-135 - Irrigation									
Annual Cust. Serv. Chg. - Primary	1	1	\$125.00	\$125	\$125	\$122.00	\$122		
Annual Cust. Serv. Chg. - Secondary	61	55	\$38.00	\$2,307	\$2,090	\$37.00	\$2,035		
Monthly Cust. Serv. Chg.	314	285	\$14.00	\$4,401	\$3,990	\$14.00	\$3,990		
All On-Season kW	23,200	26,155	\$7.33	\$170,059	\$191,716	\$7.14	\$186,747		
Voltage Discount	8	10	(\$2.05)	(\$17)	(\$21)	(\$2.05)	(\$21)		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Revenues
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
First 30,000 kWh	3,285,477	3,703,888	7.2971 ¢	\$239,745	\$270,276	7.1126 ¢	\$263,443		
All add'l kWh	2,902,042	3,271,622	5.3936 ¢	\$156,525	\$176,458	5.2573 ¢	\$171,999		
On-Peak kWh	117,281	132,217	14.4164 ¢	\$16,908	\$19,061	14.0520 ¢	\$18,579		
Off-Peak kWh	438,822	494,707	4.1542 ¢	\$18,230	\$20,551	4.0492 ¢	\$20,032		
Total On Season	6,743,622	7,602,434		\$608,283	\$684,246		\$666,926		
Post Season									
Customer Charge kWh	135	123	\$14.00	\$1,896	\$1,722	\$14.00	\$17		
Total Post Season	1,506,181	1,697,996	4.9983 ¢	\$75,283	\$84,871	4.8789 ¢	\$82,844		
Unbilled	15,646	0		\$77,179	\$86,593		\$82,861		
TAA			-4.21%	\$988	\$0		\$0		
TOTAL RATE 10-135	8,265,448	9,300,430		(\$28,491)	(\$32,119)	TAA 1 (1/1/2021) -2.59%	(\$19,260)		
				\$657,959	\$738,720	TAA 2 (1/1/2022) -1.29%	(\$9,593)		
							\$749,787		
Schedule No. 10-TOD									
Annual Cust. Serv. Chg. - Primary	3	3	\$125.00	\$375	\$375	\$122.00	\$366		
Annual Cust. Serv. Chg. - Secondary	251	266	\$38.00	\$9,552	\$10,108	\$37.00	\$9,842		
Monthly Cust. Serv. Chg.	1,131	1,196	\$14.00	\$15,837	\$16,744	\$14.00	\$16,744		
All On-Season kW	56,614	63,002	\$7.33	\$414,982	\$461,805	\$7.14	\$449,834		
Voltage Discount kW	2,123	2,363	(\$2.05)	(\$4,353)	(\$4,844)	(\$2.05)	(\$4,844)		
On-Peak kWh	3,950,193	4,395,923	14.4164 ¢	\$569,476	\$633,734	14.0520 ¢	\$617,715		
Off-Peak kWh	12,067,058	13,428,677	4.1542 ¢	\$501,290	\$557,854	4.0492 ¢	\$543,754		
Total On Season	16,017,251	17,824,600		\$1,507,159	\$1,675,776		\$1,633,411		
Post Season									
Customer Charge kWh	572	605	\$14.00	\$8,009	\$8,470	\$14.00	\$85		
Total Post Season	5,781,425	6,433,787	4.9983 ¢	\$288,973	\$321,580	4.8789 ¢	\$313,898		
Unbilled	41,404	0		\$296,982	\$330,050		\$313,983		
TAA			-4.21%	\$2,525	\$0		\$0		
TOTAL RATE 10-TOD	21,840,080	24,258,387		(\$74,716)	(\$83,146)	TAA 1 (1/1/2021) -2.59%	(\$49,863)		
				\$1,731,950	\$1,922,680	TAA 2 (1/1/2022) -1.29%	(\$24,835)		
							\$1,947,394		
Schedule No. 11 - Street Lighting - Company-Owned System									
<i>Light-Emitting Diode (LED)</i>									
4,000 Lumen - Functional	2,739	2,745	\$11.32	\$31,004	\$31,073				
6,200 Lumen - Functional	1,171	1,174	\$14.52	\$17,006	\$17,046				
13,000 Lumen - Functional	62	63	\$19.80	\$1,237	\$1,247				
16,800 Lumen - Functional	114	114	\$22.95	\$2,619	\$2,616				
<i>Sodium Vapor Lamps (HPS)</i>									
5,600 Lumen - Functional	28,619	28,679	\$11.80	\$337,706	\$338,412				

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	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
9,500 Lumen - Functional	194,115	194,524	\$12.78	\$2,480,789	\$2,486,017				
9,500 Lumen - Functional @ 90%	144	144	\$11.50	\$1,656	\$1,656				
9,500 Lumen - S1	432	433	\$46.54	\$20,105	\$20,152				
9,500 Lumen - S2	50	50	\$38.05	\$1,892	\$1,903				
16,000 Lumen - Functional	19,333	19,374	\$16.94	\$327,499	\$328,196				
16,000 Lumen - Functional @ 90%	48	48	\$15.25	\$732	\$732				
16,000 Lumen - S1	2,376	2,381	\$47.83	\$113,644	\$113,883				
16,000 Lumen - S2	396	397	\$39.34	\$15,579	\$15,618				
27,500 Lumen - Functional	22,426	22,473	\$21.14	\$474,080	\$475,079				
27,500 Lumen - Functional @ 90%	12	12	\$19.03	\$228	\$228				
27,500 Lumen - S1	1,248	1,251	\$51.48	\$64,247	\$64,401				
27,500 Lumen - S2	0	0	\$43.01	\$0	\$0				
50,000 Lumen - Functional	7,669	7,685	\$26.02	\$199,551	\$199,964				
125,000 Lumen	0	0	\$51.54	\$0	\$0				
<i>Metal Halide Lamps (MH)</i>									
9,000 Lumen - S1	28	28	\$48.74	\$1,358	\$1,365				
9,000 Lumen - S2	36	36	\$40.27	\$1,450	\$1,450				
12,000 Lumen - Functional	48	48	\$20.13	\$968	\$966				
12,000 Lumen - S1	0	0	\$50.65	\$0	\$0				
12,000 Lumen - S2	12	12	\$42.17	\$506	\$506				
19,500 Lumen - Functional	312	313	\$22.13	\$6,905	\$6,927				
19,500 Lumen - S1	0	0	\$53.69	\$0	\$0				
19,500 Lumen - S2	516	517	\$45.20	\$23,323	\$23,368				
32,000 Lumen - Functional	0	0	\$25.78	\$0	\$0				
32,000 Lumen - S1	0	0	\$55.33	\$0	\$0				
32,000 Lumen - S2	0	0	\$46.86	\$0	\$0				
<i>Mercury Vapor Lamps (No New Service) (MV)</i>									
4,000 Lumen	276	277	\$11.09	\$3,061	\$3,072				
7,000 Lumen	2,900	2,906	\$13.83	\$40,108	\$40,190				
10,000 Lumen	96	96	\$19.40	\$1,862	\$1,862				
10,000 Lumen @ 90%	0	0	\$17.46	\$0	\$0				
20,000 Lumen	246	246	\$24.43	\$6,007	\$6,010				
<i>Incandescent Lamps (No New Service) (INC)</i>									
500 Lumen	0	0	\$11.99	\$0	\$0				
600 Lumen	144	144	\$4.24	\$611	\$611				
2,500 Lumen	0	0	\$17.11	\$0	\$0				
4,000 Lumen	54	54	\$20.43	\$1,096	\$1,103				
6,000 Lumen	0	0	\$23.82	\$0	\$0				
10,000 Lumen	0	0	\$31.47	\$0	\$0				
<i>Fluorescent Lamps (No New Service) (FLOUR)</i>									
21,000 Lumen	15	15	\$27.85	\$418	\$418				

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	Units		Present		Ordered 1/1/2021		Ordered 1/1/2022	
	Base	Forecast	Price	Revenues		Price	Revenues	
				Base	Forecast		Forecast	Price
<i>Special Service (No New Service)</i>								
50,000 Lumen - Flood	0	0	\$39.04	\$0	\$0			
Subtotal	285,637	286,239		\$4,177,247	\$4,186,071			
kWh Included	13,543,959	13,572,508						
Customers	717	715						
Unbilled	(501,829)	0		(\$143,813)	\$0			
TAA			-1.98%	(\$82,709)	(\$82,884)	TAA 1 (1/1/2021) -1.75%	(\$65,790)	
						TAA 2 (1/1/2022) -0.87%	(\$32,707)	
Total	13,042,130	13,572,508		\$3,950,725	\$4,103,187		\$3,759,405	

Schedule No. 12 - Street Lighting - Customer-Owned System

1. Energy Only, No Maintenance

High Pressures Sodium Vapor Lamps

5,600 Lumen	88,517	51,176	\$1.83	\$161,987	\$93,652	\$1.33	\$68,064
9,500 Lumen	139,166	80,459	\$2.50	\$347,915	\$201,148	\$1.81	\$145,631
16,000 Lumen	116,721	67,482	\$3.66	\$427,197	\$246,984	\$2.65	\$178,827
27,500 Lumen	29,671	17,154	\$6.52	\$193,455	\$111,844	\$4.73	\$81,138
50,000 Lumen	17,456	10,092	\$10.02	\$174,905	\$101,122	\$7.27	\$73,369

Metal Halide Lamps

9,000 Lumen	7,556	4,369	\$2.55	\$19,268	\$11,141	\$1.85	\$8,083
12,000 Lumen	16,146	9,335	\$4.46	\$72,010	\$41,634	\$3.24	\$30,245
19,500 Lumen	17,534	10,137	\$6.17	\$108,182	\$62,545	\$4.48	\$45,414
32,000 Lumen	10,677	6,173	\$9.77	\$104,315	\$60,310	\$7.09	\$43,767

Non-listed Luminaries kWh

16,618,873	9,608,182	6.5279 ¢	\$1,084,863	\$627,213	4.5465 ¢	\$436,836
Subtotal kWh	41,430,739	23,953,133		\$2,694,097	\$1,557,593	
Unbilled	(1,535,086)	0		(\$92,739)	\$0	
TAA			-1.98%	(\$53,343)	(\$30,840)	

Total	39,895,653	23,953,133		\$2,548,015	\$1,526,753	
Customer	1,005	990				

2a - Partial Maintenance (No New Service)

Incandescent Lamps

2,500 Lumen or Less	72	46	\$8.96	\$645	\$412	\$6.50	\$299
4,000 Lumen	36	23	\$12.19	\$439	\$280	\$8.84	\$203

Mercury Vapor Lamps

4,000 Lumen	0	0	\$4.64	\$0	\$0	\$3.37	\$0
7,000 Lumen	636	404	\$7.00	\$4,452	\$2,828	\$5.08	\$2,052
20,000 Lumen	84	53	\$13.33	\$1,120	\$706	\$9.67	\$513
54,000 Lumen	0	0	\$28.38	\$0	\$0	\$20.59	\$0

High Pressure Sodium Vapor Lamps

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Revenues
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
5,600 Lumen	2,228	1,416	\$4.08	\$9,092	\$5,777	\$2.96	\$4,191		
9,500 Lumen	10,539	6,699	\$5.37	\$56,593	\$35,974	\$3.90	\$26,126		
9,500 Lumen - Decorative	6,086	3,869	\$6.96	\$42,360	\$26,928	\$5.05	\$19,538		
16,000 Lumen	921	586	\$6.52	\$6,007	\$3,821	\$4.73	\$2,772		
16,000 Lumen - Decorative	423	269	\$8.27	\$3,496	\$2,225	\$6.00	\$1,614		
22,000 Lumen	0	0	\$8.26	\$0	\$0	\$5.99	\$0		
27,500 Lumen	2,737	1,740	\$9.59	\$26,249	\$16,687	\$6.96	\$12,110		
27,500 Lumen - Decorative	121	77	\$11.93	\$1,440	\$919	\$8.65	\$666		
50,000 Lumen	7,177	4,562	\$14.00	\$100,483	\$63,868	\$10.15	\$46,304		
50,000 Lumen - Decorative	120	76	\$15.56	\$1,867	\$1,183	\$11.29	\$858		
<i>Metal Halide Lamps</i>									
9,000 Lumen - Decorative	924	587	\$9.19	\$8,492	\$5,395	\$6.67	\$3,915		
12,000 Lumen	1,332	847	\$13.57	\$18,075	\$11,494	\$9.84	\$8,334		
12,000 Lumen - Decorative	204	130	\$11.09	\$2,262	\$1,442	\$8.04	\$1,045		
19,500 Lumen	384	244	\$13.71	\$5,265	\$3,345	\$9.94	\$2,425		
19,500 Lumen - Decorative	5,784	3,676	\$14.13	\$81,728	\$51,942	\$10.25	\$37,679		
32,000 Lumen	192	122	\$14.58	\$2,799	\$1,779	\$10.58	\$1,291		
32,000 Lumen - Decorative	554	352	\$15.79	\$8,742	\$5,558	\$11.45	\$4,030		
<i>Fluorescent Lamps</i>									
1,000 Lumen	0	0	\$3.75	\$0	\$0	\$2.72	\$0		
21,800 Lumen	84	53	\$13.92	\$1,169	\$738	\$10.10	\$535		
<i>Subtotal kWh</i>	3,043,780	1,934,664		\$382,775	\$243,301				
<i>Unbilled</i>	(112,778)	0		(\$13,175)	\$0				
TAA			-1.98%	(\$7,579)	(\$4,817)				
<i>Total</i>	2,931,002	1,934,664		\$362,021	\$238,484				
<i>Customer</i>	170	170							
2b - Full Maintenance (No New Service)									
<i>Incandescent Lamps</i>									
6,000 Lumen	36	37	\$17.73	\$638	\$656	\$12.86	\$476		
10,000 Lumen	12	12	\$23.40	\$281	\$281	\$16.97	\$204		
<i>Mercury Vapor Lamps</i>									
7,000 Lumen	24	25	\$8.03	\$193	\$201	\$5.82	\$146		
20,000 Lumen	0	0	\$15.30	\$0	\$0	\$11.10	\$0		
54,000 Lumen	0	0	\$32.48	\$0	\$0	\$23.56	\$0		
<i>Sodium Vapor Lamps</i>									
5,600 Lumen	4,038	4,183	\$4.68	\$18,898	\$19,576	\$3.39	\$14,180		
9,500 Lumen	6,915	7,164	\$6.16	\$42,594	\$44,130	\$4.47	\$32,023		
16,000 Lumen	576	597	\$7.47	\$4,303	\$4,460	\$5.42	\$3,236		
22,000 Lumen	0	0	\$9.44	\$0	\$0	\$6.85	\$0		
27,500 Lumen	1,223	1,267	\$10.99	\$13,444	\$13,924	\$7.97	\$10,098		

Rocky Mountain Power - State of Utah
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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
50,000 Lumen	1,600	1,657	\$16.02	\$25,629	\$26,545	\$11.62	\$19,254		
<i>Metal Halide Lamps</i>									
12,000 Lumen	34	35	\$15.58	\$522	\$545	\$11.30	\$396		
19,500 Lumen	722	748	\$15.73	\$11,362	\$11,766	\$11.41	\$8,535		
32,000 Lumen	672	697	\$16.72	\$11,242	\$11,654	\$12.13	\$8,455		
107,000 Lumen	0	0	\$33.05	\$0	\$0	\$23.97	\$0		
<i>Subtotal kWh</i>	946,976	981,078		\$129,106	\$133,738				
<i>Unbilled</i>	(35,087)	0		(\$4,439)	\$0				
TAA			-1.98%	(\$2,556)	(\$2,648)				
<i>Total Customer</i>	911,889	981,078		\$122,111	\$131,090				
	67	69							
kWh Street Lighting	45,421,496	26,868,874		\$3,205,978	\$1,934,632				
Customers	1,242	1,229							
Unbilled	(1,682,951)	0		(\$110,353)	\$0				
TAA				(\$63,478)	(\$38,306)	TAA 1 (1/1/2021)	-1.75%	(\$24,235)	
						TAA 2 (1/1/2022)	-0.87%	(\$12,048)	
Total	43,738,545	26,868,874		\$3,032,147	\$1,896,326			\$1,384,878.49	
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite									
Annual Facility Charge	20,676	21,139	\$11.00	\$227,437	\$232,529	\$7.00	\$147,973		
Annual Customer Charge	637	638	\$72.50	\$46,185	\$46,255	\$49.02	\$31,275		
Annual Minimum Charge	0	0	\$127.50	\$0	\$0	\$84.02	\$0		
Monthly Customer Charge	7,632	7,644	\$6.20	\$47,318	\$47,393	\$4.19	\$32,028		
All kWh	15,565,767	15,963,151	5.3437 ¢	\$831,788	\$853,023	3.5697 ¢	\$569,837		
Unbilled	45,517	0		\$3,753	\$0				
TAA			-2.80%	(\$23,290)	(\$23,885)	TAA 1 (1/1/2021)	-2.52%	(\$14,360)	
						TAA 2 (1/1/2022)	-1.26%	(\$7,180)	
Total	15,611,284	15,963,151		\$1,133,191	\$1,155,315			\$781,113	
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Commercial									
Annual Facility Charge	19,598	19,971	\$11.00	\$215,574	\$219,681	\$7.00	\$139,797		
Annual Customer Charge	538	538	\$72.50	\$38,972	\$39,005	\$49.02	\$26,373		
Annual Minimum Charge	0	0	\$127.50	\$0	\$0	\$84.02	\$0		
Monthly Customer Charge	6,440	6,444	\$6.20	\$39,930	\$39,953	\$4.19	\$27,000		
All kWh	14,684,579	15,043,464	5.3437 ¢	\$784,700	\$803,878	3.5697 ¢	\$537,007		
Unbilled	77,906	0		\$6,244	\$0				
TAA			-2.80%	(\$21,972)	(\$22,509)	TAA 1 (1/1/2021)	-2.52%	(\$13,533)	
						TAA 2 (1/1/2022)	-1.26%	(\$6,766)	

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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
	Base	Forecast	Price	Revenues		Price	Revenues		
				Base	Forecast		Forecast	Price	
Total	14,762,485	15,043,464		\$1,063,448	\$1,080,008		\$730,177		
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Industrial									
Annual Facility Charge	70	75	\$11.00	\$770	\$825	\$7.00	\$525		
Annual Customer Charge	6	6	\$72.50	\$435	\$435	\$49.02	\$294		
Annual Minimum Charge	0	0	\$127.50	\$0	\$0	\$84.02	\$0		
Monthly Customer Charge	72	72	\$6.20	\$446	\$446	\$4.19	\$302		
All kWh	12,527	13,122	5.3437 ¢	\$669	\$701	3.5697 ¢	\$468		
Unbilled	(203)	0		(\$35)	\$0				
TAA			-2.80%	(\$19)	(\$20)	TAA 1 (1/1/2021)	-2.52%	(\$12)	
						TAA 2 (1/1/2022)	-1.26%	(\$6)	
Total	12,324	13,122		\$2,266	\$2,387		\$1,589		
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Public Street Lighting									
Annual Facility Charge	1,008	1,093	\$11.00	\$11,093	\$12,023	\$7.00	\$7,651		
Annual Customer Charge	93	94	\$72.50	\$6,778	\$6,815	\$49.02	\$4,608		
Annual Minimum Charge	0	0	\$127.50	\$0	\$0	\$84.02	\$0		
Monthly Customer Charge	1,120	1,128	\$6.20	\$6,941	\$6,994	\$4.19	\$4,726		
All kWh	868,661	906,565	5.3437 ¢	\$46,419	\$48,444	3.5697 ¢	\$32,362		
Unbilled	(32,186)	0		(\$2,456)	\$0				
TAA			-2.80%	(\$1,300)	(\$1,356)	TAA 1 (1/1/2021)	-2.52%	(\$816)	
						TAA 2 (1/1/2022)	-1.26%	(\$408)	
Total	836,475	906,565		\$67,475	\$72,920		\$49,347		
Schedule 15.2 - Traffic Signal Systems - Composite									
Customer Charge	32,428	32,811	\$5.50	\$178,353	\$180,461	\$5.50	\$180,461		
All kWh	7,727,417	7,776,370	8.4049 ¢	\$649,482	\$653,596	8.0005 ¢	\$622,149		
Unbilled	(144,801)	0		(\$14,152)	\$0				
TAA			-3.77%	(\$31,209)	(\$31,444)	TAA 1 (1/1/2021)	-2.46%	(\$15,305)	
						TAA 2 (1/1/2022)	-1.23%	(\$7,652)	
Total	7,582,616	7,776,370		\$782,474	\$802,613		\$802,610		
Schedule 15.2 - Traffic Signal Systems - Commercial									
Customer Charge	13,053	13,335	\$5.50	\$71,794	\$73,343	\$5.50	\$73,343		
All kWh	3,317,549	3,410,044	8.4049 ¢	\$278,837	\$286,611	8.0005 ¢	\$272,821		
Unbilled	17,601	0		\$2,008	\$0				
TAA			-3.77%	(\$13,219)	(\$13,570)	TAA 1 (1/1/2021)	-2.46%	(\$6,711)	
						TAA 2 (1/1/2022)	-1.23%	(\$3,356)	
Total	3,335,150	3,410,044		\$339,420	\$346,384		\$346,164		

Rocky Mountain Power - State of Utah
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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present		Ordered 1/1/2021		Ordered 1/1/2022		
			Revenues		Revenues		Revenues		
	Base	Forecast	Price	Base	Forecast	Price	Forecast	Price	Forecast
Schedule 15.2 - Traffic Signal Systems - Industrial									
Customer Charge	144	144	\$5.50	\$793	\$792	\$5.50	\$792		
All kWh	47,617	27,840	8.4049 ¢	\$4,002	\$2,340	8.0005 ¢	\$2,227		
Unbilled	(772)	0		(\$71)	\$0				
TAA			-3.77%	(\$181)	(\$118)	TAA 1 (1/1/2021)	(\$55)		
						TAA 2 (1/1/2022)	(\$27)		
Total	46,845	27,840		\$4,543	\$3,014		\$3,019		
Schedule 15.2 - Traffic Signal Systems - Public Street Lighting									
Customer Charge	19,230	19,332	\$5.50	\$105,766	\$106,326	\$5.50	\$106,326		
All kWh	4,362,251	4,338,486	8.4049 ¢	\$366,643	\$364,645	8.0005 ¢	\$347,101		
Unbilled	(161,630)	0		(\$16,089)	\$0				
TAA			-3.77%	(\$17,810)	(\$17,756)	TAA 1 (1/1/2021)	(\$8,539)		
						TAA 2 (1/1/2022)	(\$4,269)		
Total	4,200,621	4,338,486		\$438,510	\$453,215		\$453,427		
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial									
Schedule 6A									
Customer Charge	12	15				\$53.00	\$795		
Voltage Discount	0	0				(\$0.61)	\$0		
All kWh under 50 kWh/kW (Jun-Sept)	55,256	82,148				22.1562 ¢	\$18,201		
All additional kWh (Jun-Sept)	0	0				4.3099 ¢	\$0		
All kWh under 50 kWh/kW (Oct-May)	105,141	156,310				19.6073 ¢	\$30,648		
All additional (Oct-May)	0	0				3.8141 ¢	\$0		
On-Pk kWh (Jun-Sept)	30,686	45,621				6.0000 ¢	\$2,737		
Off-Pk kWh (Jun-Sept)	24,570	36,527				(2.3358) ¢	(\$853)		
On-Pk kWh (Oct-May)	58,390	86,807				5.3097 ¢	\$4,609		
Off-Pk kWh (Oct-May)	46,751	69,503				(2.0671) ¢	(\$1,437)		
TAA						TAA 1 (1/1/2021)	(\$1,422)		
						TAA 2 (1/1/2022)	(\$713)		
							\$54,700		
Schedule 9									
Customer Charge	17	21				\$266.00	\$5,586		
Facilities kW	17,217	25,596				\$2.28	\$58,358		
On-Peak kW (Jun - Sept)	5,830	8,668				\$14.33	\$124,208		
On-Peak kW (Oct - May)	11,395	16,941				\$12.68	\$214,810		
On-Peak kWh (Jun - Sept)	62,826	91,666				5.1477 ¢	\$4,719		
On-Peak kWh (Oct - May)	167,430	244,288				4.5555 ¢	\$11,129		
Off-Peak kWh (Jun - Sept)	248,522	362,605				2.6165 ¢	\$9,488		
Off-Peak kWh (Oct - May)	616,907	900,095				2.3155 ¢	\$20,842		

Rocky Mountain Power - State of Utah
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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022		
			Price	Revenues		Price	Revenues		Price	Revenues
	Base	Forecast		Base	Forecast		Forecast	Forecast		Forecast
On-peak kW summer	7,185									
On-peak kW winter	10,031									
On-peak kWh summer	90,836									
On-peak kWh winter	335,112									
Off-peak kWh summer	297,018									
Off-peak kWh winter	372,719									
TAA			-6.20%	\$0	\$0	TAA 1 (1/1/2021)	-2.43%	(\$9,360)		
						TAA 2 (1/1/2022)	-1.21%	(\$4,661)		
								\$449,140		
<i>Primary Voltage</i>										
Customer Charge	12	15	\$127.00	\$1,524	\$1,905					
Power Charge All kW	5,197	7,726	\$4.30	\$22,347	\$33,222					
First 100,000 kWh	160,397	238,458	6.8447 ¢	\$10,979	\$16,322					
All add'l kWh	0	0	5.7472 ¢	\$0	\$0					
Unbilled	0	0		\$0	\$0					
TAA			-6.20%	(\$2,066)	(\$3,072)					
Subtotal	160,397	238,458		\$32,784	\$48,377					
<i>44KV or Higher</i>										
Customer Charge	17	21	\$127.00	\$2,108	\$2,667					
Power Charge All kW	17,217	25,120	\$4.30	\$74,032	\$108,016					
First 100,000 kWh	1,095,685	1,598,654	5.3851 ¢	\$59,004	\$86,089					
All add'l kWh	0	0	4.7169 ¢	\$0	\$0					
Unbilled	(20,362)	0		(\$2,422)	\$0					
TAA			-6.20%	(\$8,248)	(\$12,035)					
Subtotal	1,075,323	1,598,654		\$124,474	\$184,737					
TAA										
Total	1,235,720	1,837,112		\$157,258	\$233,115			\$503,840		

Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over

Customer Service Charge				
Secondary		\$70.00		\$73.00
Primary		\$70.00		\$73.00
Transmission		\$259.00		\$269.00
Facilities Charge All kW				
Secondary		\$1.37		\$1.42
Primary		\$1.37		\$1.42
Transmission		\$1.37		\$1.42
Power Charge				
Secondary				
Summer-On Peak kW		\$8.16		\$8.46
Winter-On Peak kW		\$5.86		\$6.08

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	Units		Present		Ordered 1/1/2021		Ordered 1/1/2022		
			Revenues		Revenues		Revenues		
	Base	Forecast	Price	Base	Forecast	Price	Forecast	Price	Forecast
Primary									
Summer-On Peak kW			\$8.05			\$8.35			
Winter-On Peak kW			\$5.61			\$5.82			
Transmission									
Summer-On Peak kW			\$7.83			\$8.12			
Winter-On Peak kW			\$5.31			\$5.51			
Energy Charge									
Secondary									
Summer-On Peak kWh			9.2314 ¢			9.5743 ¢			
Summer-Off Peak kWh			5.0770 ¢			5.2656 ¢			
Winter-On Peak kWh			4.1108 ¢			4.2635 ¢			
Winter-Off Peak kWh			3.4356 ¢			3.5632 ¢			
Primary									
Summer-On Peak kWh			8.8608 ¢			9.1899 ¢			
Summer-Off Peak kWh			4.7064 ¢			4.8812 ¢			
Winter-On Peak kWh			3.7402 ¢			3.8791 ¢			
Winter-Off Peak kWh			3.0650 ¢			3.1789 ¢			
Transmission									
Summer-On Peak kWh			8.6679 ¢			8.9899 ¢			
Summer-Off Peak kWh			4.5134 ¢			4.6811 ¢			
Winter-On Peak kWh			3.5473 ¢			3.6791 ¢			
Winter-Off Peak kWh			2.8721 ¢			2.9788 ¢			
TAA			-3.07%			TAA 1 (1/1/2021)	-2.43%		
						TAA 2 (1/1/2022)	-1.21%		
Total								\$0	
Schedule No. 23 - Composite									
Customer Charge	1,094,044	1,134,470	\$10.00	\$10,940,436	\$11,344,703	\$10.00	\$11,344,703		
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0		
Minimum Charge	98	102	\$10.00	\$984	\$1,020	\$10.00	\$1,020		
kW over 15 (Jun - Sept)	307,130	303,570				\$8.89	\$2,698,737		
kW over 15 (Oct - May)	357,703	353,344				\$7.87	\$2,780,817		
First 1,500 kWh (Jun - Sept)	246,513,686	245,732,054				11.7120 ¢	\$28,780,138		
All Add'l kWh (Jun - Sept)	255,582,783	255,089,575				6.5567 ¢	\$16,725,458		
First 1,500 kWh (Oct - May)	497,637,266	491,138,812				10.3646 ¢	\$50,904,573		
All Add'l kWh (Oct - May)	399,727,711	394,638,630				5.8024 ¢	\$22,898,512		
kW over 15 (May - Sept)	359,490	355,316	\$8.65	\$3,109,589	\$3,073,483				
kW over 15 (Oct - Apr)	305,343	301,598	\$8.70	\$2,656,485	\$2,623,903				
Voltage Discount	12,133	11,994	(\$0.48)	(\$5,824)	(\$5,757)	(\$0.48)	(\$5,757)		
First 1,500 kWh (May - Sept)	306,932,670	308,060,156	11.7336 ¢	\$36,014,252	\$36,146,547				
All Add'l kWh (May - Sept)	299,805,428	301,253,476	6.5783 ¢	\$19,722,100	\$19,817,357				

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Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
First 1,500 kWh (Oct - Apr)	437,218,282	428,643,673	10.8000 ¢	\$47,219,575	\$46,293,517				
All Add'l kWh (Oct - Apr)	355,505,066	348,641,766	6.0567 ¢	\$21,531,875	\$21,116,186				
Subscriber Solar kWh	2,093,618	2,069,676	10.1208 ¢	\$211,891	\$209,468	10.3811 ¢	\$214,855		
Unbilled	6,316,242	0		\$702,376	\$0				
TAA			-3.31%	(\$4,318,417)	(\$4,279,183)	TAA 1 (1/1/2021)	-2.39%	(\$2,987,574)	
						TAA 2 (1/1/2022)	-1.19%	(\$1,487,537)	
Subscriber Solar kWh Adj	(151,735)	(150,134)							
Total	1,407,719,571	1,388,518,613		\$137,785,322	\$136,341,244		\$136,343,056		
Schedule No. 23 - Residential									
Customer Charge	166,154	173,250	\$10.00	\$1,661,537	\$1,732,500	\$10.00	\$1,732,500		
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0		
Minimum Charge	7	7	\$10.00	\$67	\$70	\$10.00	\$70		
kW over 15 (Jun - Sept)	8,260	7,796				\$8.89	\$69,306		
kW over 15 (Oct - May)	13,257	12,513				\$7.87	\$98,477		
First 1,500 kWh (Jun - Sept)	18,088,988	17,111,828				11.7120 ¢	\$2,004,137		
All Add'l kWh (Jun - Sept)	12,955,362	12,255,517				6.5567 ¢	\$803,557		
First 1,500 kWh (Oct - May)	42,519,070	40,420,347				10.3646 ¢	\$4,189,407		
All Add'l kWh (Oct - May)	28,070,742	26,685,182				5.8024 ¢	\$1,548,381		
kW over 15 (May - Sept)	9,763	9,215	\$8.65	\$84,453	\$79,710				
kW over 15 (Oct - Apr)	11,754	11,094	\$8.70	\$102,259	\$96,518				
Voltage Discount	0	0	(\$0.48)	\$0	\$0	(\$0.48)	\$0		
First 1,500 kWh (May - Sept)	22,942,010	21,926,421	11.7336 ¢	\$2,691,924	\$2,572,758				
All Add'l kWh (May - Sept)	15,487,485	14,801,891	6.5783 ¢	\$1,018,813	\$973,713				
First 1,500 kWh (Oct - Apr)	37,666,049	35,604,042	10.8000 ¢	\$4,067,933	\$3,845,237				
All Add'l kWh (Oct - Apr)	25,538,618	24,140,520	6.0567 ¢	\$1,546,798	\$1,462,119				
Subscriber Solar kWh	43,200	40,775	10.1208 ¢	\$4,372	\$4,127	10.3811 ¢	\$4,233		
Unbilled	576,384	0		\$66,918	\$0				
TAA			-3.31%	(\$314,998)	(\$299,031)	TAA 1 (1/1/2021)	-2.39%	(\$208,348)	
						TAA 2 (1/1/2022)	-1.19%	(\$103,738)	
Subscriber Solar kWh Adj	(682)	(644)							
Total	102,253,065	96,513,005		\$10,930,076	\$10,467,721		\$10,450,068		
Schedule No. 23 - Commercial									
Customer Charge	889,736	923,789	\$10.00	\$8,897,358	\$9,237,893	\$10.00	\$9,237,893		
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0		
Minimum Charge	79	82	\$10.00	\$787	\$820	\$10.00	\$820		
kW over 15 (Jun - Sept)	284,936	282,084				\$8.89	\$2,507,727		
kW over 15 (Oct - May)	322,137	318,913				\$7.87	\$2,509,845		
First 1,500 kWh (Jun - Sept)	219,820,357	220,026,206				11.7120 ¢	\$25,769,469		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
All Add'l kWh (Jun - Sept)	232,996,274	233,214,461				6.5567 ¢	\$15,291,173		
First 1,500 kWh (Oct - May)	437,183,176	433,683,507				10.3646 ¢	\$44,949,561		
All Add'l kWh (Oct - May)	354,388,139	351,551,248				5.8024 ¢	\$20,398,410		
kW over 15 (May - Sept)	333,040	329,707	\$8.65	\$2,880,798	\$2,851,966				
kW over 15 (Oct - Apr)	274,032	271,290	\$8.70	\$2,384,082	\$2,360,223				
Voltage Discount	9,700	9,603	(\$0.48)	(\$4,656)	(\$4,609)	(\$0.48)	(\$4,609)		
First 1,500 kWh (May - Sept)	273,349,988	275,564,739	11.7336 ¢	\$32,073,794	\$32,333,664				
All Add'l kWh (May - Sept)	272,862,765	275,073,568	6.5783 ¢	\$17,949,731	\$18,095,165				
First 1,500 kWh (Oct - Apr)	383,653,545	377,972,678	10.8000 ¢	\$41,434,583	\$40,821,049				
All Add'l kWh (Oct - Apr)	314,521,649	309,864,437	6.0567 ¢	\$19,049,633	\$18,767,559				
Subscriber Solar kWh	1,948,912	1,929,181	10.1208 ¢	\$197,245	\$195,249	10.3811 ¢	\$200,270		
Unbilled	6,607,774	0		\$714,411	\$0				
TAA			-3.31%	(\$3,838,603)	(\$3,820,563)	TAA 1 (1/1/2021)	-2.39%	(\$2,667,872)	
						TAA 2 (1/1/2022)	-1.19%	(\$1,328,355)	
Subscriber Solar kWh Adj	(146,563)	(145,079)							
Total	1,252,798,070	1,240,259,524		\$121,739,163	\$120,838,416		\$120,860,559		
Schedule No. 23 - Industrial									
Customer Charge	38,154	37,431	\$10.00	\$381,541	\$374,310	\$10.00	\$374,310		
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0		
Minimum Charge	13	13	\$10.00	\$130	\$130	\$10.00	\$130		
kW over 15 (Jun - Sept)	13,934	13,690				\$8.89	\$121,704		
kW over 15 (Oct - May)	22,309	21,918				\$7.87	\$172,495		
First 1,500 kWh (Jun - Sept)	8,604,340	8,594,021				11.7120 ¢	\$1,006,532		
All Add'l kWh (Jun - Sept)	9,631,148	9,619,597				6.5567 ¢	\$630,728		
First 1,500 kWh (Oct - May)	17,935,020	17,034,958				10.3646 ¢	\$1,765,605		
All Add'l kWh (Oct - May)	17,268,829	16,402,200				5.8024 ¢	\$951,721		
kW over 15 (May - Sept)	16,686	16,394	\$8.65	\$144,338	\$141,808				
kW over 15 (Oct - Apr)	19,557	19,214	\$8.70	\$170,144	\$167,162				
Voltage Discount	2,433	2,391	(\$0.48)	(\$1,168)	(\$1,148)	(\$0.48)	(\$1,148)		
First 1,500 kWh (May - Sept)	10,640,672	10,568,997	11.7336 ¢	\$1,248,534	\$1,240,124				
All Add'l kWh (May - Sept)	11,455,178	11,378,017	6.5783 ¢	\$753,556	\$748,480				
First 1,500 kWh (Oct - Apr)	15,898,688	15,066,953	10.8000 ¢	\$1,717,058	\$1,627,231				
All Add'l kWh (Oct - Apr)	15,444,799	14,636,809	6.0567 ¢	\$935,445	\$886,508				
Subscriber Solar kWh	101,506	99,720	10.1208 ¢	\$10,273	\$10,092	10.3811 ¢	\$10,352		
Unbilled	(867,916)	0		(\$78,953)	\$0				
TAA			-3.31%	(\$164,816)	(\$159,589)	TAA 1 (1/1/2021)	-2.39%	(\$111,353)	
						TAA 2 (1/1/2022)	-1.19%	(\$55,444)	
Subscriber Solar kWh Adj	(4,490)	(4,411)							
Total	52,668,437	51,746,085		\$5,116,082	\$5,035,108		\$5,032,429		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
Schedule No. 23-135 - Composite									
Customer Charge	15,291	18,738	\$10.00	\$152,909	\$187,380	\$10.00	\$187,380		
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0		
Minimum Charge	8	10	\$10.00	\$83	\$100	\$10.00	\$100		
kW over 15 (Jun - Sept)	5,243	6,794				\$8.89	\$60,399		
kW over 15 (Oct - May)	7,486	9,813				\$7.87	\$77,228		
First 1,500 kWh (Jun - Sept)	1,451,255	2,193,840				11.7120 ¢	\$256,943		
All Add'l kWh (Jun - Sept)	1,460,637	2,240,351				6.5567 ¢	\$146,893		
First 1,500 kWh (Oct - May)	4,372,183	5,247,056				10.3646 ¢	\$543,836		
All Add'l kWh (Oct - May)	3,899,689	4,722,287				5.8024 ¢	\$274,006		
kW over 15 (May - Sept)	6,047	7,841	\$8.65	\$52,304	\$67,825				
kW over 15 (Oct - Apr)	6,682	8,766	\$8.70	\$58,131	\$76,264				
Voltage Discount	0	0	(\$0.48)	\$0	\$0	(\$0.48)	\$0		
First 1,500 kWh (May - Sept)	1,744,091	2,609,825	11.7336 ¢	\$204,645	\$306,226				
All Add'l kWh (May - Sept)	1,663,398	2,499,478	6.5783 ¢	\$109,423	\$164,423				
First 1,500 kWh (Oct - Apr)	4,079,347	4,852,798	10.8000 ¢	\$440,570	\$524,102				
All Add'l kWh (Oct - Apr)	3,696,929	4,441,433	6.0567 ¢	\$223,912	\$269,004				
Unbilled	55,962	0		\$6,730	\$0		\$0		
TAA			-3.31%	(\$36,045)	(\$46,600)	TAA 1 (1/1/2021)	-2.39%	(\$32,487)	
						TAA 2 (1/1/2022)	-1.19%	(\$16,176)	
Total	11,239,727	14,403,534		\$1,212,662	\$1,548,724		\$1,546,785		
Schedule No. 23-135 - Residential									
Customer Charge	5,240	5,916	\$10.00	\$52,395	\$59,160	\$10.00	\$59,160		
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0		
Minimum Charge	0	0	\$10.00	\$0	\$0	\$10.00	\$0		
kW over 15 (Jun - Sept)	222	270				\$8.89	\$2,400		
kW over 15 (Oct - May)	134	162				\$7.87	\$1,275		
First 1,500 kWh (Jun - Sept)	95,962	307,704				11.7120 ¢	\$36,038		
All Add'l kWh (Jun - Sept)	119,917	384,516				6.5567 ¢	\$25,212		
First 1,500 kWh (Oct - May)	617,434	504,602				10.3646 ¢	\$52,300		
All Add'l kWh (Oct - May)	443,581	362,520				5.8024 ¢	\$21,035		
kW over 15 (May - Sept)	254	309	\$8.65	\$2,200	\$2,673				
kW over 15 (Oct - Apr)	102	123	\$8.70	\$883	\$1,070				
Voltage Discount	0	0	(\$0.48)	\$0	\$0	(\$0.48)	\$0		
First 1,500 kWh (May - Sept)	125,921	347,753	11.7336 ¢	\$14,775	\$40,804				
All Add'l kWh (May - Sept)	139,631	385,615	6.5783 ¢	\$9,185	\$25,367				
First 1,500 kWh (Oct - Apr)	587,475	479,797	10.8000 ¢	\$63,447	\$51,818				
All Add'l kWh (Oct - Apr)	423,867	346,177	6.0567 ¢	\$25,672	\$20,967				

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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present		Ordered 1/1/2021		Ordered 1/1/2022	
	Base	Forecast	Price	Revenues		Price	Revenues	
				Base	Forecast		Forecast	Price
Unbilled	7,239	0		\$1,014	\$0		\$0	
TAA			-3.31%	(\$3,845)	(\$4,723)	TAA 1 (1/1/2021)	-2.39%	(\$3,304)
						TAA 2 (1/1/2022)	-1.19%	(\$1,645)
Total	1,284,134	1,559,342		\$165,726	\$197,136			\$197,420

Schedule No. 23-135 - Commercial

Customer Charge	9,847	12,360	\$10.00	\$98,472	\$123,600	\$10.00	\$123,600	
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0	
Minimum Charge	8	10	\$10.00	\$83	\$100	\$10.00	\$100	
kW over 15 (Jun - Sept)	4,897	6,207				\$8.89	\$55,180	
kW over 15 (Oct - May)	7,095	8,993				\$7.87	\$70,775	
First 1,500 kWh (Jun - Sept)	1,336,520	1,826,490				11.7120 ¢	\$213,919	
All Add'l kWh (Jun - Sept)	1,327,682	1,814,411				6.5567 ¢	\$118,965	
First 1,500 kWh (Oct - May)	3,676,633	4,557,220				10.3646 ¢	\$472,338	
All Add'l kWh (Oct - May)	3,389,053	4,200,761				5.8024 ¢	\$243,745	
kW over 15 (May - Sept)	5,645	7,156	\$8.65	\$48,833	\$61,899			
kW over 15 (Oct - Apr)	6,346	8,044	\$8.70	\$55,211	\$69,983			
Voltage Discount	0	0	(\$0.48)	\$0	\$0	(\$0.48)	\$0	
First 1,500 kWh (May - Sept)	1,594,921	2,175,911	11.7336 ¢	\$187,142	\$255,313			
All Add'l kWh (May - Sept)	1,508,811	2,058,433	6.5783 ¢	\$99,254	\$135,410			
First 1,500 kWh (Oct - Apr)	3,418,232	4,211,836	10.8000 ¢	\$369,169	\$454,878			
All Add'l kWh (Oct - Apr)	3,207,924	3,952,702	6.0567 ¢	\$194,294	\$239,403			
Unbilled	51,592	0		\$6,025	\$0		\$0	
TAA			-3.31%	(\$31,574)	(\$40,279)	TAA 1 (1/1/2021)	-2.39%	(\$28,081)
						TAA 2 (1/1/2022)	-1.19%	(\$13,982)
Total	9,781,480	12,398,882		\$1,026,909	\$1,300,307		\$1,298,622	

Schedule No. 23-135 - Industrial

Customer Charge	204	462	\$10.00	\$2,042	\$4,620	\$10.00	\$4,620	
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0	
Minimum Charge	0	0	\$10.00	\$0	\$0	\$10.00	\$0	
kW over 15 (Jun - Sept)	124	317				\$8.89	\$2,818	
kW over 15 (Oct - May)	257	658				\$7.87	\$5,178	
First 1,500 kWh (Jun - Sept)	18,773	59,645				11.7120 ¢	\$6,986	
All Add'l kWh (Jun - Sept)	13,038	41,424				6.5567 ¢	\$2,716	
First 1,500 kWh (Oct - May)	78,116	185,234				10.3646 ¢	\$19,199	
All Add'l kWh (Oct - May)	67,055	159,006				5.8024 ¢	\$9,226	
kW over 15 (May - Sept)	147	376	\$8.65	\$1,271	\$3,252			
kW over 15 (Oct - Apr)	234	599	\$8.70	\$2,037	\$5,211			
Voltage Discount	0	0	(\$0.48)	\$0	\$0	(\$0.48)	\$0	

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Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
First 1,500 kWh (May - Sept)	23,248	86,160	11.7336 ¢	\$2,728	\$10,110				
All Add'l kWh (May - Sept)	14,956	55,430	6.5783 ¢	\$984	\$3,646				
First 1,500 kWh (Oct - Apr)	73,641	161,165	10.8000 ¢	\$7,953	\$17,406				
All Add'l kWh (Oct - Apr)	65,137	142,554	6.0567 ¢	\$3,945	\$8,634				
Unbilled	(2,869)	0		(\$309)	\$0			\$0	
TAA			-3.31%	(\$626)	(\$1,597)	TAA 1 (1/1/2021)	-2.39%	(\$1,102)	
						TAA 2 (1/1/2022)	-1.19%	(\$549)	
Total	174,113	445,309		\$20,025	\$51,282			\$50,743	
Schedule No. 23-136 - Composite									
Customer Charge	578	1,546	\$10.00	\$5,780	\$15,460		\$10.00	\$15,460	
Seasonal Service	0	0	\$120.00	\$0	\$0		\$117.00	\$0	
Aggregate Charge	139	393	\$2.00	\$278	\$786		\$2.00	\$786	
Minimum Charge	0	0	\$10.00	\$0	\$0		\$10.00	\$0	
kW over 15 (Jun - Sept)	495	552					\$8.89	\$4,907	
kW over 15 (Oct - May)	882	982					7.8700	\$7,728	
First 1,500 kWh (Jun - Sept)	222,038	228,752					11.7120 ¢	\$26,791	
All Add'l kWh (Jun - Sept)	215,087	234,472					6.5567 ¢	\$15,374	
First 1,500 kWh (Oct - May)	330,554	417,772					10.3646 ¢	\$43,300	
All Add'l kWh (Oct - May)	526,375	648,715					5.8024 ¢	\$37,641	
kW over 15 (May - Sept)	685	761	\$8.65	\$5,927	\$6,583				
kW over 15 (Oct - Apr)	692	773	\$8.70	\$6,018	\$6,725				
Voltage Discount	0	0	(\$0.48)	\$0	\$0		(\$0.48)	\$0	
First 1,500 kWh (May - Sept)	250,152	239,106	11.7336 ¢	\$29,352	\$28,056				
All Add'l kWh (May - Sept)	311,138	308,302	6.5783 ¢	\$20,468	\$20,281				
First 1,500 kWh (Oct - Apr)	302,439	409,460	10.8000 ¢	\$32,663	\$44,222				
All Add'l kWh (Oct - Apr)	430,324	572,843	6.0567 ¢	\$26,063	\$34,695				
Unbilled	6,915	0		\$727	\$0			\$0	
TAA			-3.31%	(\$3,988)	(\$4,653)	TAA 1 (1/1/2021)	-2.39%	(\$3,244)	
						TAA 2 (1/1/2022)	-1.19%	(\$1,615)	
Total	1,300,969	1,529,711		\$123,288	\$152,155			\$151,987	
Schedule No. 23-136 - Residential									
Customer Charge	81	322	\$10.00	\$808	\$3,220		\$10.00	\$3,220	
Seasonal Service	0	0	\$120.00	\$0	\$0		\$117.00	\$0	
Aggregate Charge	34	135	\$2.00	\$68	\$270		\$2.00	\$270	
Minimum Charge	0	0	\$10.00	\$0	\$0		\$10.00	\$0	
kW over 15 (Jun - Sept)	26	54					\$8.89	\$480	
kW over 15 (Oct - May)	45	94					\$7.87	\$740	
First 1,500 kWh (Jun - Sept)	20,902	37,926					11.7120 ¢	\$4,442	

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	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
All Add'l kWh (Jun - Sept)	35,127	63,738				6.5567 ¢	\$4,179		
First 1,500 kWh (Oct - May)	39,525	90,285				10.3646 ¢	\$9,358		
All Add'l kWh (Oct - May)	48,664	111,160				5.8024 ¢	\$6,450		
kW over 15 (May - Sept)	33	69	\$8.65	\$285	\$597				
kW over 15 (Oct - Apr)	38	79	\$8.70	\$331	\$687				
Voltage Discount	0	0	(\$0.48)	\$0	\$0	(\$0.48)	\$0		
First 1,500 kWh (May - Sept)	25,925	47,537	11.7336 ¢	\$3,042	\$5,578				
All Add'l kWh (May - Sept)	43,379	79,543	6.5783 ¢	\$2,854	\$5,233				
First 1,500 kWh (Oct - Apr)	34,502	81,071	10.8000 ¢	\$3,726	\$8,756				
All Add'l kWh (Oct - Apr)	40,412	94,958	6.0567 ¢	\$2,448	\$5,751				
Unbilled	818	0		\$81	\$0			\$0	
TAA			-3.31%	(\$420)	(\$881)	TAA 1 (1/1/2021)	-2.39%	(\$613)	
						TAA 2 (1/1/2022)	-1.19%	(\$305)	
Total	145,036	303,109		\$13,223	\$29,211			\$29,139	
Schedule No. 23-136 - Commercial									
Customer Charge	497	1,224	\$10.00	\$4,972	\$12,240	\$10.00	\$12,240		
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0		
Aggregate Charge	105	258	\$2.00	\$210	\$516	\$2.00	\$516		
Minimum Charge	0	0	\$10.00	\$0	\$0	\$10.00	\$0		
kW over 15 (Jun - Sept)	469	498				\$8.89	\$4,427		
kW over 15 (Oct - May)	837	888				\$7.87	\$6,989		
First 1,500 kWh (Jun - Sept)	201,136	190,826				11.7120 ¢	\$22,350		
All Add'l kWh (Jun - Sept)	179,960	170,734				6.5567 ¢	\$11,195		
First 1,500 kWh (Oct - May)	291,029	327,487				10.3646 ¢	\$33,943		
All Add'l kWh (Oct - May)	477,711	537,555				5.8024 ¢	\$31,191		
kW over 15 (May - Sept)	652	692	\$8.65	\$5,641	\$5,986				
kW over 15 (Oct - Apr)	654	694	\$8.70	\$5,687	\$6,038				
Voltage Discount	0	0	(\$0.48)	\$0	\$0	(\$0.48)	\$0		
First 1,500 kWh (May - Sept)	224,227	191,569	11.7336 ¢	\$26,310	\$22,478				
All Add'l kWh (May - Sept)	267,758	228,759	6.5783 ¢	\$17,614	\$15,048				
First 1,500 kWh (Oct - Apr)	267,937	328,389	10.8000 ¢	\$28,937	\$35,466				
All Add'l kWh (Oct - Apr)	389,913	477,885	6.0567 ¢	\$23,616	\$28,944				
Unbilled	6,097	0		\$646	\$0			\$0	
TAA			-3.31%	(\$3,568)	(\$3,772)	TAA 1 (1/1/2021)	-2.39%	(\$2,631)	
						TAA 2 (1/1/2022)	-1.19%	(\$1,310)	
Total	1,155,933	1,226,602		\$110,065	\$122,944			\$122,851	

Schedule No.31 - Composite
Secondary Voltage

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
Customer Charge per month	0	0	\$133.00	\$0	\$0	\$137.00	\$0		
Facilities Charge, per kW month	0	0	\$5.60	\$0	\$0	\$5.75	\$0		
Back-up Power Charge									
Regular, per On-Peak kW day									
Jun - Sept	0	0				\$0.90	\$0		
Oct - May	0	0				\$0.80	\$0		
Maintenance, per On-Peak kW day									
Jun - Sept	0	0				\$0.45	\$0		
Oct - May	0	0				\$0.40	\$0		
Excess Power, per kW month									
Jun - Sept	0	0				\$41.89	\$0		
Oct - May	0	0				\$37.07	\$0		
Regular, per On-Peak kW day									
May - Sept	0	0	\$0.88	\$0	\$0				
Oct - Apr	0	0	\$0.62	\$0	\$0				
Maintenance, per On-Peak kW day									
May - Sept	0	0	\$0.44	\$0	\$0				
Oct - Apr	0	0	\$0.31	\$0	\$0				
Excess Power, per kW month									
May - Sept	0	0	\$40.81	\$0	\$0				
Oct - Apr	0	0	\$32.04	\$0	\$0				
<i>Primary Voltage</i>									
Customer Charge per month	24	25	\$605.00	\$14,520	\$15,125	\$621.00	\$15,525		
Facilities Charge, per kW month	36,600	34,929	\$4.46	\$163,236	\$155,783	\$4.58	\$159,975		
Back-up Power Charge									
Regular, per On-Peak kW day									
Jun - Sept	70,697	67,470				\$0.88	\$59,374		
Oct - May	49,579	47,316				\$0.78	\$36,906		
Maintenance, per On-Peak kW day									
Jun - Sept	1,582	1,510				\$0.44	\$664		
Oct - May	0	0				\$0.39	\$0		
Excess Power, per kW month									
Jun - Sept	148	142				\$39.56	\$5,618		
Oct - May	686	655				\$35.01	\$22,932		
Regular, per On-Peak kW day									
May - Sept	87,126	83,149	\$0.86	\$74,928	\$71,508				
Oct - Apr	43,646	41,654	\$0.60	\$26,188	\$24,992				
Maintenance, per On-Peak kW day									
May - Sept	1,950	1,861	\$0.43	\$839	\$800				
Oct - Apr	0	0	\$0.30	\$0	\$0				
Excess Power, per kW month									

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Revenues
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
May - Sept	183	175	\$38.54	\$7,053	\$6,745				
Oct - Apr	604	576	\$29.77	\$17,981	\$17,148				
<i>Transmission Voltage</i>									
Customer Charge per month	59	59	\$678.00	\$40,002	\$40,002	\$696.00	\$41,064		
Facilities Charge, per kW month	255,139	291,905	\$2.63	\$671,016	\$767,710	\$2.70	\$788,144		
Back-up Power Charge									
Regular, per On-Peak kW day									
Jun - Sept	600,848	657,860				\$0.78	\$513,131		
Oct - May	277,599	307,104				\$0.69	\$211,902		
Maintenance, per On-Peak kW day									
Jun - Sept	0	0				\$0.39	\$0		
Oct - May	124,385	150,561				\$0.35	\$51,944		
Excess Power, per kW month									
Jun - Sept	7,090	6,767				\$33.21	\$224,732		
Oct - May	1,118	1,067				\$29.39	\$31,359		
Regular, per On-Peak kW day									
May - Sept	740,481	810,741	\$0.76	\$562,766	\$616,163				
Oct - Apr	244,379	270,354	\$0.51	\$124,633	\$137,881				
Maintenance, per On-Peak kW day									
May - Sept	0	0	\$0.38	\$0	\$0				
Oct - Apr	109,500	132,544	\$0.26	\$27,923	\$33,799				
Excess Power, per kW month									
May - Sept	8,738	8,339	\$32.35	\$282,674	\$269,767				
Oct - Apr	984	939	\$23.36	\$22,986	\$21,935				
Subtotal				\$2,036,745	\$2,179,358		\$2,163,270		
<i>Supplemental billed at Schedule 6/8/9 rate</i>									
Schedule 8									
Facilities kW	29,129	27,799	\$4.76	\$138,654	\$132,323	\$4.81	\$133,713		
On-Peak kW (Jun - Sept)	2,828	2,699				\$15.73	\$42,455		
On-Peak kW (Oct - May)	28,170	26,884				\$13.92	\$374,225		
On-Peak kWh (Jun - Sept)	943,371	905,085				5.8282 ¢	\$52,750		
On-Peak kWh (Oct - May)	2,666,759	2,558,532				5.1577 ¢	\$131,961		
Off-Peak kWh (Jun - Sept)	4,194,488	4,024,260				2.9624 ¢	\$119,215		
Off-Peak kWh (Oct - May)	7,840,982	7,522,766				2.6216 ¢	\$197,217		
On-Peak kW (May - Sept)	3,500	3,340	\$15.56	\$54,460	\$51,970				
On-Peak kW (Oct - Apr)	25,538	24,372	\$11.19	\$285,770	\$272,723				
Voltage Discount	29,038	27,713	(\$1.13)	(\$32,813)	(\$31,316)	(\$1.13)	(\$31,316)		
On-Peak kWh (May - Sept)	1,183,200	1,135,182	5.0474 ¢	\$59,721	\$57,297				
On-Peak kWh (Oct - Apr)	5,407,200	5,187,756	3.9511 ¢	\$213,644	\$204,973				
Off-Peak kWh	9,055,200	8,687,706	3.4002 ¢	\$307,895	\$295,399				
TAA			-3.18%	(\$29,303)	(\$28,059)	TAA 1 (1/1/2021)	-2.50%	(\$22,946)	

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues	Price	Revenues
	Base	Forecast		Base	Forecast		Forecast		Forecast
						TAA 2 (1/1/2022)	-1.25%	(\$11,473)	
Schedule 9									
Facilities kW	272,193	283,278	\$2.22	\$604,268	\$628,877	\$2.28		\$645,874	
On-Peak kW (Jun - Sept)	94,440	96,907				\$14.33		\$1,388,677	
On-Peak kW (Oct - May)	171,967	180,946				\$12.68		\$2,294,395	
On-Peak kWh (Jun - Sept)	14,297,571	14,609,917				5.1477 ¢		\$752,075	
On-Peak kWh (Oct - May)	20,978,455	21,736,230				4.5555 ¢		\$990,194	
Off-Peak kWh (Jun - Sept)	46,087,700	47,389,695				2.6165 ¢		\$1,239,951	
Off-Peak kWh (Oct - May)	88,097,431	90,512,658				2.3155 ¢		\$2,095,821	
On-Peak kW (May - Sept)	116,387	119,427	\$13.96	\$1,624,763	\$1,667,201				
On-Peak kW (Oct - Apr)	151,388	159,292	\$9.47	\$1,433,644	\$1,508,495				
On-Peak kWh (May-Sept)	20,671,943	21,123,545	4.6531 ¢	\$961,886	\$982,900				
On-Peak kWh (Oct-Apr)	41,988,517	43,505,207	3.4989 ¢	\$1,469,136	\$1,522,204				
Off-Peak kWh	106,800,696	109,619,747	2.9225 ¢	\$3,121,250	\$3,203,637				
TAA			-3.07%	(\$264,348)	(\$272,752)	TAA 1 (1/1/2021)	-2.43%	(\$212,895)	
						TAA 2 (1/1/2022)	-1.21%	(\$106,009)	
Subtotal				\$9,948,627	\$10,195,872			\$10,427,207	
Unbilled	(102,498)	0		(\$7,456)	\$0				
Total (Aggregated)	185,004,258	189,259,143		\$11,977,916	\$12,375,230			\$12,590,477	

Schedule No.31 - Commercial

Secondary Voltage

Customer Charge per month	\$133.00	\$0	\$0	\$137.00	\$0
Facilities Charge, per kW month	\$5.60	\$0	\$0	\$5.75	\$0
Back-up Power Charge					
Regular, per On-Peak kW day					
Jun - Sept				\$0.90	\$0
Oct - May				\$0.80	\$0
Maintenance, per On-Peak kW day					
Jun - Sept				\$0.45	\$0
Oct - May				\$0.40	\$0
Excess Power, per kW month					
Jun - Sept				\$41.89	\$0
Oct - May				\$37.07	\$0
Regular, per On-Peak kW day					
May - Sept	\$0.88	\$0	\$0		
Oct - Apr	\$0.62	\$0	\$0		
Maintenance, per On-Peak kW day					
May - Sept	\$0.44	\$0	\$0		
Oct - Apr	\$0.31	\$0	\$0		
Excess Power, per kW month					

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
May - Sept			\$40.81	\$0	\$0				
Oct - Apr			\$32.04	\$0	\$0				
<i>Primary Voltage</i>									
Customer Charge per month	24	25	\$605.00	\$14,520	\$15,125	\$621.00	\$15,525		
Facilities Charge, per kW month	36,600	34,929	\$4.46	\$163,236	\$155,783	\$4.58	\$159,975		
Back-up Power Charge									
Regular, per On-Peak kW day									
Jun - Sept	70,697	67,470				\$0.88	\$59,374		
Oct - May	49,579	47,316				\$0.78	\$36,906		
Maintenance, per On-Peak kW day									
Jun - Sept	1,582	1,510				\$0.44	\$664		
Oct - May	0	0				\$0.39	\$0		
Excess Power, per kW month									
Jun - Sept	148	142				\$39.56	\$5,618		
Oct - May	686	655				\$35.01	\$22,932		
Regular, per On-Peak kW day									
May - Sept	87,126	83,149	\$0.86	\$74,928	\$71,508				
Oct - Apr	43,646	41,654	\$0.60	\$26,188	\$24,992				
Maintenance, per On-Peak kW day									
May - Sept	1,950	1,861	\$0.43	\$839	\$800				
Oct - Apr	0	0	\$0.30	\$0	\$0				
Excess Power, per kW month									
May - Sept	183	175	\$38.54	\$7,053	\$6,745				
Oct - Apr	604	576	\$29.77	\$17,981	\$17,148				
<i>Transmission Voltage</i>									
Customer Charge per month	23	23	\$678.00	\$15,594	\$15,594	\$696.00	\$16,008		
Facilities Charge, per kW month	66,100	63,083	\$2.63	\$173,843	\$165,908	\$2.70	\$170,324		
Back-up Power Charge									
Regular, per On-Peak kW day									
Jun - Sept	271,133	258,756				\$0.78	\$201,830		
Oct - May	112,904	107,750				\$0.69	\$74,348		
Maintenance, per On-Peak kW day									
Jun - Sept	0	0				\$0.39	\$0		
Oct - May	0	0				\$0.35	\$0		
Excess Power, per kW month									
Jun - Sept	7,090	6,767				\$33.21	\$224,732		
Oct - May	1,118	1,067				\$29.39	\$31,359		
Regular, per On-Peak kW day									
May - Sept	334,142	318,889	\$0.76	\$253,948	\$242,356				
Oct - Apr	99,393	94,856	\$0.51	\$50,690	\$48,377				
Maintenance, per On-Peak kW day									

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
May - Sept	0	0	\$0.38	\$0	\$0				
Oct - Apr	0	0	\$0.26	\$0	\$0				
Excess Power, per kW month									
May - Sept	8,738	8,339	\$32.35	\$282,674	\$269,767				
Oct - Apr	984	939	\$23.36	\$22,986	\$21,935				
Subtotal				\$1,104,480	\$1,056,038		\$1,019,595		
<i>Supplemental billed at Schedule 6/8/9 rate</i>									
Schedule 8									
Facilities kW	29,129	27,799	\$4.76	\$138,654	\$132,323	\$4.81	\$133,713		
On-Peak kW (Jun - Sept)	2,828	2,699				\$15.73	\$42,455		
On-Peak kW (Oct - May)	28,170	26,884				\$13.92	\$374,225		
On-Peak kWh (Jun - Sept)	943,371	905,085				5.8282 ¢	\$52,750		
On-Peak kWh (Oct - May)	2,666,759	2,558,532				5.1577 ¢	\$131,961		
Off-Peak kWh (Jun - Sept)	4,194,488	4,024,260				2.9624 ¢	\$119,215		
Off-Peak kWh (Oct - May)	7,840,982	7,522,766				2.6216 ¢	\$197,217		
On-Peak kW (May - Sept)	3,500	3,340	\$15.56	\$54,460	\$51,970				
On-Peak kW (Oct - Apr)	25,538	24,372	\$11.19	\$285,770	\$272,723				
Voltage Discount	29,038	27,713	(\$1.13)	(\$32,813)	(\$31,316)	(\$1.13)	(\$31,316)		
On-Peak kWh (May - Sept)	1,183,200	1,135,182	5.0474 ¢	\$59,721	\$57,297				
On-Peak kWh (Oct - Apr)	5,407,200	5,187,756	3.9511 ¢	\$213,644	\$204,973				
Off-Peak kWh	9,055,200	8,687,706	3.4002 ¢	\$307,895	\$295,399				
TAA			-3.18%	(\$29,303)	(\$28,059)	TAA 1 (1/1/2021)	-2.50%	(\$22,946)	
						TAA 2 (1/1/2022)	-1.25%	(\$11,473)	
Schedule 9									
Facilities kW	180,394	172,160	\$2.22	\$400,475	\$382,195	\$2.28	\$392,525		
On-Peak kW (Jun - Sept)	67,973	64,871				\$14.33	\$929,601		
On-Peak kW (Oct - May)	106,254	101,404				\$12.68	\$1,285,803		
On-Peak kWh (Jun - Sept)	10,440,367	10,016,658				5.1477 ¢	\$515,628		
On-Peak kWh (Oct - May)	14,024,745	13,455,569				4.5555 ¢	\$612,968		
Off-Peak kWh (Jun - Sept)	32,378,672	31,064,625				2.6165 ¢	\$812,806		
Off-Peak kWh (Oct - May)	62,210,263	59,685,539				2.3155 ¢	\$1,382,019		
On-Peak kW (May - Sept)	83,770	79,946	\$13.96	\$1,169,429	\$1,116,046				
On-Peak kW (Oct - Apr)	93,539	89,269	\$9.47	\$885,814	\$845,377				
On-Peak kWh (May-Sept)	15,095,059	14,482,445	4.6531 ¢	\$702,388	\$673,883				
On-Peak kWh (Oct-Apr)	28,070,620	26,931,410	3.4989 ¢	\$982,163	\$942,303				
Off-Peak kWh	75,888,368	72,808,535	2.9225 ¢	\$2,217,838	\$2,127,829				
TAA			-3.07%	(\$182,899)	(\$175,157)	TAA 1 (1/1/2021)	-2.43%	(\$134,593)	
						TAA 2 (1/1/2022)	-1.21%	(\$67,020)	
Subtotal				\$7,173,235	\$6,867,786		\$6,951,570		
Unbilled	714,620	0		\$48,878	\$0				
Total (Aggregated)	135,414,267	129,233,034		\$8,326,593	\$7,923,824		\$7,971,165		

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present		Ordered 1/1/2021		Ordered 1/1/2022		
			Revenues		Revenues		Revenues		
	Base	Forecast	Price	Base	Forecast	Price	Forecast	Price	Forecast
Schedule No. 31 - Industrial									
<i>Secondary Voltage</i>									
Customer Charge per month			\$133.00	\$0	\$0	\$137.00	\$0		
Facilities Charge, per kW month			\$5.60	\$0	\$0	\$5.75	\$0		
Back-up Power Charge									
Regular, per On-Peak kW day									
Jun - Sept						\$0.90	\$0		
Oct - May						\$0.80	\$0		
Maintenance, per On-Peak kW day									
Jun - Sept						\$0.45	\$0		
Oct - May						\$0.40	\$0		
Excess Power, per kW month									
Jun - Sept						\$41.89	\$0		
Oct - May						\$37.07	\$0		
Regular, per On-Peak kW day									
May - Sept			\$0.88	\$0	\$0				
Oct - Apr			\$0.62	\$0	\$0				
Maintenance, per On-Peak kW day									
May - Sept			\$0.44	\$0	\$0				
Oct - Apr			\$0.31	\$0	\$0				
Excess Power, per kW month									
May - Sept			\$40.81	\$0	\$0				
Oct - Apr			\$32.04	\$0	\$0				
<i>Primary Voltage</i>									
Customer Charge per month			\$605.00	\$0	\$0	\$621.00	\$0		
Facilities Charge, per kW month			\$4.46	\$0	\$0	\$4.58	\$0		
Back-up Power Charge									
Regular, per On-Peak kW day									
Jun - Sept						\$0.88	\$0		
Oct - May						\$0.78	\$0		
Maintenance, per On-Peak kW day									
Jun - Sept						\$0.44	\$0		
Oct - May						\$0.39	\$0		
Excess Power, per kW month									
Jun - Sept						\$39.56	\$0		
Oct - May						\$35.01	\$0		
Regular, per On-Peak kW day									
May - Sept			\$0.86	\$0	\$0				
Oct - Apr			\$0.60	\$0	\$0				
Maintenance, per On-Peak kW day									

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		
	Base	Forecast		Base	Forecast		Forecast	Price	Forecast
May - Sept			\$0.43	\$0	\$0				
Oct - Apr			\$0.30	\$0	\$0				
Excess Power, per kW month									
May - Sept			\$38.54	\$0	\$0				
Oct - Apr			\$29.77	\$0	\$0				
<i>Transmission Voltage</i>									
Customer Charge per month	36	36	\$678.00	\$24,408	\$24,408	\$696.00	\$25,056		
Facilities Charge, per kW month	189,039	228,822	\$2.63	\$497,173	\$601,802	\$2.70	\$617,819		
Back-up Power Charge									
Regular, per On-Peak kW day									
Jun - Sept	329,716	399,104				\$0.78	\$311,301		
Oct - May	164,695	199,354				\$0.69	\$137,554		
Maintenance, per On-Peak kW day									
Jun - Sept	0	0				\$0.39	\$0		
Oct - May	124,385	150,561				\$0.35	\$51,944		
Excess Power, per kW month									
Jun - Sept	0	0				\$33.21	\$0		
Oct - May	0	0				\$29.39	\$0		
Regular, per On-Peak kW day									
May - Sept	406,339	491,852	\$0.76	\$308,818	\$373,808				
Oct - Apr	144,986	175,498	\$0.51	\$73,943	\$89,504				
Maintenance, per On-Peak kW day									
May - Sept	0	0	\$0.38	\$0	\$0				
Oct - Apr	109,500	132,544	\$0.26	\$27,923	\$33,799				
Excess Power, per kW month									
May - Sept	0	0	\$32.35	\$0	\$0				
Oct - Apr	0	0	\$23.36	\$0	\$0				
Subtotal				\$932,265	\$1,123,321		\$1,143,674		
<i>Supplemental billed at Schedule 6/8/9 rate</i>									
Schedule 8									
Facilities kW			\$4.76	\$0	\$0	\$4.81	\$0		
On-Peak kW (Jun - Sept)						\$15.73	\$0		
On-Peak kW (Oct - May)						\$13.92	\$0		
On-Peak kWh (Jun - Sept)						5.8282 ¢	\$0		
On-Peak kWh (Oct - May)						5.1577 ¢	\$0		
Off-Peak kWh (Jun - Sept)						2.9624 ¢	\$0		
Off-Peak kWh (Oct - May)						2.6216 ¢	\$0		
On-Peak kW (May - Sept)			\$15.56	\$0	\$0				
On-Peak kW (Oct - Apr)			\$11.19	\$0	\$0				
Voltage Discount			(\$1.13)	\$0	\$0	(\$1.13)	\$0		
On-Peak kWh (May - Sept)			5.0474 ¢	\$0	\$0				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
On-Peak kWh (Oct - Apr)			3.9511 ¢	\$0	\$0				
Off-Peak kWh			3.4002 ¢	\$0	\$0				
TAA			-3.18%	\$0	\$0	TAA 1 (1/1/2021)	-2.50%	\$0	
						TAA 2 (1/1/2022)	-1.25%	\$0	
Schedule 9									
Facilities kW	91,799	111,118	\$2.22	\$203,794	\$246,682		\$2.28	\$253,349	
On-Peak kW (Jun - Sept)	26,466	32,036					\$14.33	\$459,076	
On-Peak kW (Oct - May)	65,713	79,542					\$12.68	\$1,008,593	
On-Peak kWh (Jun - Sept)	3,857,204	4,593,259					5.1477 ¢	\$236,447	
On-Peak kWh (Oct - May)	6,953,710	8,280,661					4.5555 ¢	\$377,226	
Off-Peak kWh (Jun - Sept)	13,709,028	16,325,070					2.6165 ¢	\$427,145	
Off-Peak kWh (Oct - May)	25,887,167	30,827,119					2.3155 ¢	\$713,802	
On-Peak kW (May - Sept)	32,617	39,481	\$13.96	\$455,333	\$551,155				
On-Peak kW (Oct - Apr)	57,849	70,023	\$9.47	\$547,830	\$663,118				
On-Peak kWh (May-Sept)	5,576,884	6,641,100	4.6531 ¢	\$259,498	\$309,017				
On-Peak kWh (Oct-Apr)	13,917,897	16,573,797	3.4989 ¢	\$486,973	\$579,901				
Off-Peak kWh	30,912,328	36,811,212	2.9225 ¢	\$903,413	\$1,075,808				
TAA			-3.07%	(\$81,449)	(\$97,595)	TAA 1 (1/1/2021)	-2.43%	(\$78,302)	
						TAA 2 (1/1/2022)	-1.21%	(\$38,990)	
Subtotal				\$2,775,392	\$3,328,086			\$3,475,638	
Unbilled	(817,118)	0		(\$56,334)	\$0				
Total (Aggregated)	49,589,991	60,026,109		\$3,651,323	\$4,451,407			\$4,619,312	

Schedule 32 - Service From Renewable Energy Facilities - Commercial

Customer Charges:									
Distribution Voltage < 1 MW			\$54.00		\$0	\$55.00		\$0	
Distribution Voltage > 1 MW			\$70.00		\$0	\$72.00		\$0	
Transmission Voltage	36	36	\$259.00	\$9,359	\$9,324	\$266.00		\$9,576	
Administrative Fee:									
All Voltages / per Generator	2	13	\$110.00	\$220	\$1,412	\$113.00		\$1,451	
All Voltages / per Delivery Point	6	39	\$150.00	\$900	\$5,778	\$154.00		\$5,932	
Delivery Facilities Charges:									
Secondary Voltage < 1 MW			\$7.62		\$0	\$7.52		\$0	
Primary Voltage < 1 MW			\$6.67		\$0	\$6.56		\$0	
Secondary Voltage > 1 MW			\$7.90		\$0	\$8.37		\$0	
Primary Voltage > 1 MW			\$6.75		\$0	\$7.24		\$0	
Transmission Voltage	38,848	245,396	\$3.85	\$149,565	\$944,773	\$4.35		\$1,067,470	
Daily Power Charges:									
On-Peak Secondary Voltage < 1 MW									
June - September:						\$0.57		\$0	

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
October - May:						\$0.48	\$0		
On-Peak Primary Voltage < 1 MW									
June - September:						\$0.57	\$0		
October - May:						\$0.47	\$0		
On-Peak Secondary Voltage > 1 MW									
June - September:						\$0.72	\$0		
October - May:						\$0.61	\$0		
On-Peak Primary Voltage > 1 MW									
June - September:						\$0.71	\$0		
October - May:						\$0.59	\$0		
On-Peak Transmission Voltage									
June - September:	0	526,626				\$0.71	\$373,905		
October - May:	249,715	913,271				\$0.61	\$557,095		
On-Peak Secondary Voltage < 1 MW									
May - September:			\$0.64		\$0				
October - April:			\$0.42		\$0				
On-Peak Primary Voltage < 1 MW									
May - September:			\$0.63		\$0				
October - April:			\$0.41		\$0				
On-Peak Secondary Voltage > 1 MW									
May - September:			\$0.72		\$0				
October - April:			\$0.46		\$0				
On-Peak Primary Voltage > 1 MW									
May - September:			\$0.70		\$0				
October - April:			\$0.45		\$0				
On-Peak Transmission Voltage									
May - September:	0	649,010	\$0.66	\$0	\$428,347				
October - April:	249,715	803,981	\$0.41	\$102,383	\$329,632				
Renewable Energy PPA	24,611,000	172,556,857	5.7290 ¢	\$1,409,964	\$9,885,782	5.7290 ¢	\$9,885,782		
Subtotal		172,556,857		\$1,672,391	\$11,605,048		\$11,901,211		
<i>Supplemental billed at Schedule 6/8/9 rate</i>									
Schedule 9									
Facilities kW	271,679	41,883	\$2.22	\$603,128	\$92,979	\$2.28	\$95,492		
On-Peak kW (Jun - Sept)	113,286	15,180				\$14.33	\$217,530		
On-Peak kW (Oct - May)	147,021	26,325				\$12.68	\$333,802		
On-Peak kWh (Jun - Sept)	13,810,695	4,703,542				5.1477 ¢	\$242,124		
On-Peak kWh (Oct - May)	19,233,160	4,209,024				4.5555 ¢	\$191,742		
Off-Peak kWh (Jun - Sept)	42,155,022	6,552,517				2.6165 ¢	\$171,447		
Off-Peak kWh (Oct - May)	79,802,106	8,628,050				2.3155 ¢	\$199,782		
On-Peak kW (May - Sept)	139,613	18,708	\$13.96	\$1,948,997	\$261,160				
On-Peak kW (Oct - Apr)	129,427	23,175	\$9.47	\$1,225,678	\$219,465				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Ordered 1/1/2021		Ordered 1/1/2022	
			Price	Revenues		Price	Revenues		Price
	Base	Forecast		Base	Forecast		Forecast	Forecast	
On-Peak kWh (May-Sept)	19,968,000	6,800,551	4.6531 ¢	\$929,131	\$316,436				
On-Peak kWh (Oct-Apr)	38,495,296	8,424,390	3.4989 ¢	\$1,346,912	\$294,761				
Off-Peak kWh	96,537,686	8,868,192	2.9225 ¢	\$2,821,314	\$259,173				
TAA			-3.07%	(\$253,951)	(\$41,476)	TAA 1 (1/1/2021)	-2.43%	(\$32,961)	
						TAA 2 (1/1/2022)	-1.21%	(\$16,413)	
Subtotal				\$8,621,209	\$1,402,498			\$1,451,919	
Unbilled	952,892	0		\$60,349	\$0				
Total (Aggregated)	180,564,874	196,649,990		\$10,353,949	\$13,007,546			\$13,353,130	

Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial

Customer Charge		12							
Total		242,230,000			\$13,027,758	5.3783 ¢		\$13,027,758	

Contract 1

Monthly Fixed Charge	12	12	\$235.66	\$2,828	\$2,828	\$232.00	\$2,784		
Customer Charge per HLH kW	981,560	1,004,562	\$1.95	\$1,914,042	\$1,958,896	\$1.92	\$1,928,759		
Demand Charge per HLH kW (May - Sep)	373,210	381,956	\$13.15	\$4,907,712	\$5,022,721	\$12.93	\$4,938,691		
Demand Charge per HLH kW (Oct - Apr)	608,350	622,606	\$8.81	\$5,359,564	\$5,485,159	\$8.67	\$5,397,994		
kWh HLH (May - Sept)	98,922,553	101,240,704	4.4700 ¢	\$4,421,838	\$4,525,459	4.3940 ¢	\$4,448,517		
kWh LLH (May - Sept)	139,678,447	142,951,672	2.8060 ¢	\$3,919,377	\$4,011,224	2.7600 ¢	\$3,945,466		
kWh HLH (Oct - Apr)	164,618,614	168,476,287	3.3610 ¢	\$5,532,832	\$5,662,488	3.3060 ¢	\$5,569,826		
kWh LLH (Oct - Apr)	199,750,386	204,431,337	2.8060 ¢	\$5,604,996	\$5,736,343	2.7600 ¢	\$5,642,305		
TAA			-3.36%	(\$999,476)	(\$1,022,898)	TAA 1 (1/1/2021)	-2.42%	(\$724,616)	
						TAA 2 (1/1/2022)	-1.21%	(\$362,308)	
Total	602,970,000	617,100,000		\$30,663,713	\$31,382,220			\$31,874,342	

Contract 2

Customer Charge	12	12							
On-Peak kWh (May-Sept)	65,661,217	57,264,151	6.6800 ¢	\$4,386,169	\$3,825,245	6.5680 ¢	\$3,761,109		
On-Peak kWh (Oct-Apr)	195,234,517	179,663,027	5.0230 ¢	\$9,806,630	\$9,024,474	4.9410 ¢	\$8,877,150		
Off-Peak kWh (May - Sept)	274,611,200	239,492,626	4.1960 ¢	\$11,522,686	\$10,049,111	4.1280 ¢	\$9,886,256		
Off-Peak kWh (Oct-Apr)	248,886,394	229,035,745	4.1960 ¢	\$10,443,273	\$9,610,340	4.1280 ¢	\$9,454,596		
TAA			-3.15%	(\$1,139,001)	(\$1,024,039)	TAA 1 (1/1/2021)	-2.28%	(\$729,124)	
						TAA 2 (1/1/2022)	-1.14%	(\$364,562)	
Total	784,393,328	705,455,549		\$35,019,757	\$31,485,131			\$31,979,111	

Contract 3

Customer Charge	12	12							
Block 1	375,537,561	376,680,000	5.6155 ¢	\$21,088,467	\$22,005,408	5.8419 ¢	\$22,005,408		
Block 2 - Market									

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present		Ordered 1/1/2021	Ordered 1/1/2022		
	Base	Forecast	Price	Revenues		Price	Revenues	
				Base	Forecast		Forecast	Price
Block 2 - Index	909,325,685	911,946,197	4.9291 ¢	\$44,821,228	\$40,952,185	4.4906 ¢	\$40,952,185	
Total	1,284,863,246	1,288,626,197		\$65,909,694	\$62,957,593		\$62,957,593	
Lighting Contract - Post Top Lighting - Composite								
Customers	4	4						
Energy Only Res	48	48	\$2.1800	\$105	\$105	\$2.1800	\$105	
Energy Only Non-Res	207	207	\$2.1858	\$452	\$452	\$2.1858	\$452	
Subtotal	255	255		\$557	\$557		\$557	
KWH Included	7,390	7,387						
Unbilled	40	0		\$4	\$0			
Total	7,430	7,387		\$561	\$557		\$557	
Lighting Contract - Post Top Lighting - Commercial								
Customers	2	2						
Energy Only Res	0	0	\$2.1800	\$0	\$0	\$2.1800	\$0	
Energy Only Non-Res	207	207	\$2.1858	\$452	\$452	\$2.1858	\$452	
Subtotal	207	207		\$452	\$452		\$452	
KWH Included	5,998	5,995						
Unbilled	32	0		\$3	\$0			
Total	6,030	5,995		\$455	\$452		\$452	
Lighting Contract - Post Top Lighting - Residential								
Customers	2	2						
Energy Only Res	48	48	\$2.18	\$105	\$105	\$2.18	\$105	
Energy Only Non-Res	0	0	\$2.1858	\$0	\$0	\$2.1858	\$0	
Subtotal	48	48		\$105	\$105		\$105	
KWH Included	1,392	1,392						
Unbilled	8	0		\$1	\$0			
Total	1,400	1,392		\$106	\$105		\$105	
Annual Guarantee Adjustment								
Residential				\$6,795	\$6,795		\$6,795	
Commercial				\$3,742,344	\$3,742,344		\$3,742,344	
Industrial				\$823,370	\$823,370		\$823,370	
Irrigation				\$231,623	\$231,623		\$231,623	
Public Street & Highway Lighting				\$4,655	\$4,655		\$4,655	
Total AGA				\$4,808,787	\$4,808,787		\$4,808,787	
TOTAL - ALL CLASSES	24,473,583,899	24,837,388,161		\$1,981,660,113	\$2,001,695,942		\$2,033,139,591	

Exhibit B

Schedule 197 Revenue Comparison Ordered vs. Calculated
Rocky Mountain Power - State of Utah
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	Base Revenue			Schedule 197 Revenue		
			Ordered (\$000)	Calculated (\$000)	Difference (\$000)	Ordered (\$000)	Calculated (\$000)	Difference (\$000)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Residential								
1	Residential	1/3	\$749,388	\$749,393	\$5	(\$19,802)	(\$20,283)	(\$481)
2	Res. Optional TOD	2/2E	\$618	\$612	(\$6)	(\$17)	(\$17)	\$0
3	AGA/Revenue Credit		\$7	\$7	\$0	\$0	\$0	\$0
4	Total Residential		\$750,013	\$750,012	(\$1)	(\$19,819)	(\$20,300)	(\$481)
Commercial & Industrial								
5	Gen. Svc. Dist.	6	\$476,520	\$476,520	(\$0)	(\$10,620)	(\$10,620)	(\$0)
6	Gen. Svc. Dist. Energy TOD	6A	\$47,049	\$47,049	(\$0)	(\$1,101)	(\$1,101)	\$0
7	Gen. Svc. Dist. Demand TOD	6B	\$310	\$310	\$0	(\$7)	(\$7)	\$0
8	<i>Subtotal Schedule 6</i>		\$523,879	\$523,879	(\$0)	(\$11,728)	(\$11,728)	\$0
9	Gen. Svc. Dist. > 1,000 kW	8	\$148,125	\$148,126	\$1	(\$3,224)	(\$3,224)	(\$0)
10	Gen. Svc. High Voltage	9	\$272,898	\$272,897	(\$1)	(\$6,132)	(\$6,132)	(\$0)
11	Gen. Svc. H.V. Energy TOD	9A	\$2,994	\$2,993	(\$1)	(\$59)	(\$59)	\$0
12	<i>Subtotal Schedule 9</i>		\$275,892	\$275,891	(\$1)	(\$6,191)	(\$6,191)	\$0
13	Irrigation	10	\$16,043	\$16,043	(\$0)	(\$404)	(\$404)	(\$0)
14	Irrigation TOD	10TOD	\$1,947	\$1,947	\$0	(\$50)	(\$50)	\$0
15	<i>Subtotal Irrigation</i>		\$17,990	\$17,990	\$0	(\$454)	(\$454)	(\$0)
16	Electric Furnace	21	\$504	\$504	(\$0)	(\$11)	(\$11)	\$0
17	Gen. Svc. Dist. Small	23	\$138,042	\$138,042	(\$0)	(\$3,023)	(\$3,023)	(\$0)
18	Partial Req. Svc. >= 1,000 kW	31	\$12,591	\$12,590	(\$1)	(\$236)	(\$236)	\$0
19	Svc. From Ren. Ene. Facilities	32	\$13,353	\$13,353	\$0	(\$33)	(\$33)	\$0
20	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	\$13,028	\$13,028	(\$0)	\$0	\$0	\$0
21	Contract 1		\$31,874	\$31,874	\$0	(\$725)	(\$725)	\$0
22	Contract 2		\$31,979	\$31,979	\$0	(\$729)	(\$729)	(\$0)
23	Contract 3		\$62,958	\$62,958	(\$0)	\$0	\$0	\$0
24	AGA/Revenue Credit		\$4,797	\$4,797	\$0	\$0	\$0	\$0
25	Total Commercial & Industrial		\$1,275,012	\$1,275,011	(\$1)	(\$26,354)	(\$26,354)	(\$0)
Public Street Lighting								
26	Security Area Lighting	7	\$1,383	\$1,383	\$0	(\$24)	(\$24)	(\$0)
27	Street Lighting - Company Owned	11	\$3,759	\$3,759	\$0	(\$66)	(\$66)	\$0
28	Street Lighting - Customer Owned	12	\$1,403	\$1,385	(\$18)	(\$25)	(\$24)	\$1
29	Metered Outdoor Lighting	15	\$781	\$781	\$0	(\$14)	(\$14)	(\$0)
30	Traffic Signal Systems	15	\$803	\$803	(\$0)	(\$15)	(\$15)	(\$0)
31	<i>Subtotal Public Street Lighting</i>		\$8,129	\$8,111	(\$18)	(\$144)	(\$144)	\$0
32	Security AR LG-Contracts (PTL)		\$1	\$1	(\$0)	\$0	\$0	\$0
33	AGA/Revenue Credit		\$5	\$5	\$0	\$0	\$0	\$0
34	Total Public Street Lighting		\$8,135	\$8,117	(\$18)	(\$144)	(\$144)	\$0
35	Total Sales to Ultimate Customers		\$2,033,160	\$2,033,140	(\$20)	(\$46,317)	(\$46,798)	(\$481)

Exhibit C

Residential Schedule 197 Price Calculation
Rocky Mountain Power - State of Utah
Forecast Period 12 Months Ending December 2021

	Units	Ordered 1/1/2021		Ordered 1/1/2022		
		Forecast	Price	Revenues		Revenues
				Forecast	Price	Forecast
Schedule No. 1- Residential Service						
Total Customer	9,344,849					
Customer Charge - 1 Phase	9,329,308					
Single Family	7,140,845	\$8.00	\$57,126,760	\$10.00	\$71,408,450	
Multi Family	2,188,463	\$6.00	\$13,130,778	\$6.00	\$13,130,778	
Customer Charge - 3 Phase	15,541					
Single Family	3,325	\$16.00	\$53,201	\$20.00	\$66,502	
Multi Family	12,216	\$12.00	\$146,592	\$12.00	\$146,592	
Aggregate Charge	0	\$2.00	\$0	\$2.00	\$0	
Non-Standard Meter Reading Fee	253	\$22.00	\$5,566	\$22.00	\$5,566	
Minimum 1 Phase	17,284					
Single Family	12,077					
Multi Family	5,207					
Minimum 3 Phase	29					
Single Family	7					
Multi Family	22					
Minimum Seasonal	4					
On-Peak kWh (Jun - Sept)	0	4.3560 ¢	\$0	4.3560 ¢	\$0	
Off-Peak kWh (Jun - Sept)	0	(1.6334) ¢	\$0	(1.6334) ¢	\$0	
First 400 kWh (Jun-Sept)	1,080,475,945	9.2802 ¢	\$100,270,329	9.0279 ¢	\$97,544,288	
Next 600 kWh (Jun-Sept)	960,049,471	11.9733 ¢	\$114,949,603	11.7210 ¢	\$112,527,398	
All add'l kWh (Jun-Sept)	527,790,900	11.9733 ¢	\$63,193,988	11.7210 ¢	\$61,862,371	
First 400 kWh (Oct-May)	2,051,977,461	8.2126 ¢	\$168,520,701	7.9893 ¢	\$163,938,635	
All add'l kWh (Oct-May)	1,671,527,763	10.5959 ¢	\$177,113,410	10.3725 ¢	\$173,379,217	
On-Peak kWh (May - Sept)	0					
Off-Peak kWh (May - Sept)	0					
First 400 kWh (May-Sept)	1,356,162,147					
Next 600 kWh (May-Sept)	1,083,453,568					
All add'l kWh (May-Sept)	560,494,056					
First 400 kWh (Oct-Apr)	1,776,482,587					
All add'l kWh (Oct-Apr)	1,515,229,182					
Subscriber Solar kWh	15,864,580	12.2436 ¢	\$1,942,396	11.9126 ¢	\$1,889,884	
Unbilled	0					
TAA		-3.02%	(\$18,904,911)	-1.51%	(\$9,228,241)	
Subscriber Solar kWh Adj	(316,213)					
Total	6,307,369,907		\$696,453,324		\$695,899,681	

Schedule No. 2 - Residential Service - Optional Time-of-Day

Total Customer	4,350				
Customer Charge - 1 Phase	4,339				
Single Family	3,371	\$8.00	\$26,968	\$10.00	\$33,710
Multi Family	968	\$6.00	\$5,808	\$6.00	\$5,808
Customer Charge - 3 Phase	11				
Single Family	11	\$16.00	\$176	\$20.00	\$220
Multi Family	0	\$12.00	\$0	\$12.00	\$0
Aggregate Charge	0	\$2.00	\$0	\$2.00	\$0
Non-Standard Meter Reading Fee	0	\$22.00	\$0	\$22.00	\$0

Residential Schedule 197 Price Calculation
Rocky Mountain Power - State of Utah
Forecast Period 12 Months Ending December 2021

	Units	Ordered 1/1/2021		Ordered 1/1/2022	
		Forecast	Price	Revenues	
				Forecast	Price
				Forecast	
Minimum 1 Phase	9				
Single Family	5				
Multi Family	4				
Minimum 3 Phase	0				
Single Family	0				
Multi Family	0				
Minimum Seasonal	0				
On-Peak kWh (Jun - Sept)	258,230	4.3560 ¢	\$11,248	4.3560 ¢	\$11,248
Off-Peak kWh (Jun - Sept)	825,288	(1.6334) ¢	(\$13,480)	(1.6334) ¢	(\$13,480)
First 400 kWh (Jun-Sept)	495,959	9.2802 ¢	\$46,026	9.0279 ¢	\$44,775
Next 600 kWh (Jun-Sept)	407,470	11.9733 ¢	\$48,788	11.7210 ¢	\$47,760
All add'l kWh (Jun-Sept)	186,496	11.9733 ¢	\$22,330	11.7210 ¢	\$21,859
First 400 kWh (Oct-May)	919,695	8.2126 ¢	\$75,531	7.9893 ¢	\$73,477
All add'l kWh (Oct-May)	734,416	10.5959 ¢	\$77,818	10.3725 ¢	\$76,177
On-Peak kWh (May - Sept)	302,460				
Off-Peak kWh (May - Sept)	954,246				
First 400 kWh (May-Sept)	617,449				
Next 600 kWh (May-Sept)	451,197				
All add'l kWh (May-Sept)	188,068				
First 400 kWh (Oct-Apr)	810,180				
All add'l kWh (Oct-Apr)	677,142				
Subscriber Solar kWh	0	12.2436 ¢	\$0	11.9126 ¢	\$0
Unbilled	0		\$0		\$0
TAA		-3.02%	(\$8,169)	-1.51%	(\$3,987)
Subscriber Solar kWh Adj	0				
Total	2,744,036		\$301,213		\$301,554

Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option

Total Customer	3,114				
Customer Charge - 1 Phase	3,114				
Single Family	2,923	\$8.00	\$23,384	\$10.00	\$29,230
Multi Family	191	\$6.00	\$1,146	\$6.00	\$1,146
Customer Charge - 3 Phase	0				
Single Family		\$16.00	\$0	\$20.00	\$0
Multi Family		\$12.00	\$0	\$12.00	\$0
Aggregate Charge	0	\$2.00	\$0	\$2.00	\$0
Non-Standard Meter Reading Fee	0	\$22.00	\$0	\$22.00	\$0
Minimum 1 Phase	0				
Single Family	0				
Multi Family	0				
Minimum 3 Phase	0				
Single Family					
Multi Family					
Minimum Seasonal	0				
Rate Option 1					
On-Peak kWh	206,699	21.0339 ¢	\$43,477	21.0339 ¢	\$43,477
Off-Peak kWh	963,611	6.4097 ¢	\$61,765	6.4097 ¢	\$61,765

Residential Schedule 197 Price Calculation
Rocky Mountain Power - State of Utah
Forecast Period 12 Months Ending December 2021

	Units Forecast	Ordered 1/1/2021		Ordered 1/1/2022	
		Price	Revenues		Revenues
			Forecast	Price	Forecast
Rate Option 2					
On-Peak kWh	347,186	32.4592 ¢	\$112,694	32.4592 ¢	\$112,694
Off-Peak kWh	2,130,652	3.2108 ¢	\$68,411	3.2108 ¢	\$68,411
Subscriber Solar kWh	0	12.2436 ¢	\$0	11.9126 ¢	\$0
Unbilled	0				
TAA		-3.02%	(\$8,648)	-1.51%	(\$4,324)
Subscriber Solar kWh Adj	0				
Total	3,648,148		\$310,877		\$316,723

Schedule No. 3- Residential Service - Low Income Lifeline Program

Total Customer	216,323				
Customer Charge - 1 Phase	216,152				
Single Family	113,309	\$8.00	\$906,472	\$10.00	\$1,133,090
Multi Family	102,843	\$6.00	\$617,058	\$6.00	\$617,058
Customer Charge - 3 Phase	171				
Single Family	27	\$16.00	\$432	\$20.00	\$540
Multi Family	144	\$12.00	\$1,728	\$12.00	\$1,728
Aggregate Charge	0	\$2.00	\$0	\$2.00	\$0
Non-Standard Meter Reading Fee	0	\$22.00	\$0	\$22.00	\$0
Minimum 1 Phase	44				
Single Family	26				
Multi Family	18				
Minimum 3 Phase	0				
Single Family					
Multi Family					
Minimum Seasonal	0				
On-Peak kWh (Jun - Sept)	5,354	4.3560 ¢	\$233	4.3560 ¢	\$233
Off-Peak kWh (Jun - Sept)	15,633	(1.6334) ¢	(\$255)	(1.6334) ¢	(\$255)
First 400 kWh (Jun-Sept)	26,384,768	9.2802 ¢	\$2,448,559	9.0279 ¢	\$2,381,990
Next 600 kWh (Jun-Sept)	17,765,859	11.9733 ¢	\$2,127,160	11.7210 ¢	\$2,082,336
All add'l kWh (Jun-Sept)	5,668,613	11.9733 ¢	\$678,720	11.7210 ¢	\$664,418
First 400 kWh (Oct-May)	51,185,664	8.2126 ¢	\$4,203,674	7.9893 ¢	\$4,089,376
All add'l kWh (Oct-May)	32,983,258	10.5959 ¢	\$3,494,873	10.3725 ¢	\$3,421,188
On-Peak kWh (May - Sept)	6,768				
Off-Peak kWh (May - Sept)	21,221				
First 400 kWh (May-Sept)	33,384,447				
Next 600 kWh (May-Sept)	20,215,888				
All add'l kWh (May-Sept)	5,928,185				
First 400 kWh (Oct-Apr)	44,288,230				
All add'l kWh (Oct-Apr)	30,171,412				
Subscriber Solar kWh	108,762	12.2436 ¢	\$13,316	11.9126 ¢	\$12,956
Unbilled	0		\$0		\$0
TAA		-3.02%	(\$391,582)	-1.51%	(\$191,049)
Subscriber Solar kWh Adj	(3,852)				
Total	134,093,072		\$14,491,970		\$14,404,658

Schedule No. 135 - Residential Service - Net Metering

Residential Schedule 197 Price Calculation
Rocky Mountain Power - State of Utah
Forecast Period 12 Months Ending December 2021

	Units	Ordered 1/1/2021		Ordered 1/1/2022		
		Forecast	Price	Revenues		Revenues
				Forecast	Price	Forecast
Total Customer	418,416					
Customer Charge - 1 Phase	418,038					
Single Family	405,641	\$8.00	\$3,245,128	\$10.00	\$4,056,410	
Multi Family	12,397	\$6.00	\$74,382	\$6.00	\$74,382	
Customer Charge - 3 Phase	378					
Single Family	112	\$16.00	\$1,792	\$20.00	\$2,240	
Multi Family	266	\$12.00	\$3,192	\$12.00	\$3,192	
Aggregate Charge	0	\$2.00	\$0	\$2.00	\$0	
Non-Standard Meter Reading Fee	14	\$22.00	\$308	\$22.00	\$308	
Minimum 1 Phase	48,755					
Single Family	47,983					
Multi Family	772					
Minimum 3 Phase	11					
Single Family	8					
Multi Family	3					
Minimum Seasonal	0					
On-Peak kWh (Jun - Sept)	7,090	4.3560 ¢	\$309	4.3560 ¢	\$309	
Off-Peak kWh (Jun - Sept)	44,469	(1.6334) ¢	(\$726)	(1.6334) ¢	(\$726)	
First 400 kWh (Jun-Sept)	21,966,174	9.2802 ¢	\$2,038,505	9.0279 ¢	\$1,983,084	
Next 600 kWh (Jun-Sept)	14,447,176	11.9733 ¢	\$1,729,804	11.7210 ¢	\$1,693,353	
All add'l kWh (Jun-Sept)	7,916,923	11.9733 ¢	\$947,917	11.7210 ¢	\$927,943	
First 400 kWh (Oct-May)	50,047,131	8.2126 ¢	\$4,110,171	7.9893 ¢	\$3,998,415	
All add'l kWh (Oct-May)	47,956,842	10.5959 ¢	\$5,081,459	10.3725 ¢	\$4,974,323	
On-Peak kWh (May - Sept)	7,604					
Off-Peak kWh (May - Sept)	52,839					
First 400 kWh (May-Sept)	24,008,564					
Next 600 kWh (May-Sept)	15,166,728					
All add'l kWh (May-Sept)	8,344,047					
First 400 kWh (Oct-Apr)	47,906,710					
All add'l kWh (Oct-Apr)	46,908,197					
Subscriber Solar kWh	0	12.2436 ¢	\$0	11.9126 ¢	\$0	
Unbilled	0		\$0		\$0	
TAA		-3.02%	(\$420,017)	-1.51%	(\$205,014)	
Subscriber Solar kWh Adj	0					
Total	142,334,246		\$17,232,241		\$17,713,233	

Schedule No. 136 - Residential Service - Net Metering

Total Customer	307,354				
Customer Charge - 1 Phase	307,354				
Single Family	303,609	\$8.00	\$2,428,872	\$10.00	\$3,036,090
Multi Family	3,745	\$6.00	\$22,470	\$6.00	\$22,470
Customer Charge - 3 Phase	0				
Single Family		\$16.00	\$0	\$20.00	\$0
Multi Family		\$12.00	\$0	\$12.00	\$0
Aggregate Charge	1,646	\$2.00	\$3,292	\$2.00	\$3,292
Non-Standard Meter Reading Fee	0	\$22.00	\$0	\$22.00	\$0
Minimum 1 Phase	71,571				

Residential Schedule 197 Price Calculation
Rocky Mountain Power - State of Utah
Forecast Period 12 Months Ending December 2021

	Units Forecast	Ordered 1/1/2021		Ordered 1/1/2022	
		Price	Revenues Forecast	Price	Revenues Forecast
Single Family	71,054				
Multi Family	517				
Minimum 3 Phase	0				
Single Family					
Multi Family					
Minimum Seasonal	0				
On-Peak kWh (Jun - Sept)	5,690	4.3560 ¢	\$248	4.3560 ¢	\$248
Off-Peak kWh (Jun - Sept)	35,358	(1.6334) ¢	(\$578)	(1.6334) ¢	(\$578)
First 400 kWh (Jun-Sept)	38,703,048	9.2802 ¢	\$3,591,720	9.0279 ¢	\$3,494,072
Next 600 kWh (Jun-Sept)	26,842,157	11.9733 ¢	\$3,213,892	11.7210 ¢	\$3,146,169
All add'l kWh (Jun-Sept)	7,600,557	11.9733 ¢	\$910,037	11.7210 ¢	\$890,861
First 400 kWh (Oct-May)	68,555,364	8.2126 ¢	\$5,630,178	7.9893 ¢	\$5,477,094
All add'l kWh (Oct-May)	51,108,843	10.5959 ¢	\$5,415,442	10.3725 ¢	\$5,301,265
On-Peak kWh (May - Sept)	6,621				
Off-Peak kWh (May - Sept)	42,635				
First 400 kWh (May-Sept)	46,944,979				
Next 600 kWh (May-Sept)	29,314,016				
All add'l kWh (May-Sept)	8,306,352				
First 400 kWh (Oct-Apr)	60,622,730				
All add'l kWh (Oct-Apr)	47,621,892				
Subscriber Solar kWh	0	12.2436 ¢	\$0	11.9126 ¢	\$0
Unbilled	0		\$0		\$0
TAA		-3.02%	(\$566,590)	-1.51%	(\$276,473)
Subscriber Solar kWh Adj	0				
Total	192,809,969		\$21,215,573		\$21,370,983

Residential Schedule 197 Comparison and Price Calculation

	1/1/2021	1/1/2022
TAA revenue - calculated	(\$20,299,917)	(\$9,909,089)
TAA revenue - ordered	(\$19,819,000)	(\$9,909,089)
TAA revenue (calculated - ordered)	(\$480,917)	\$0
TAA revenue (Year 2 total)		(\$9,428,171)
Ordered Year 2 TAA price		-1.51%
Revised Year 2 TAA price		-1.44%

CERTIFICATE OF SERVICE

Docket No. 20-035-04

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Docket No. 21-035-T12

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