



P.S.C.U. No. 51

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

INCENTIVES:1

Category	Incentive "up to"	Percent Project Cost Cap	1-Year Simple Payback Cap for Projects ²	Other Limitations
Prescriptive Incentives *	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11
Small Business Enhanced	Determined by Company with not- to-exceed amounts as shown in Table 12	<u>Up to 90%</u>	<u>No</u>	Available to all Schedule 6, 6A, and 23 customers meeting eligibility requirements. Qualifying equipment must be installed by an approved contractor/vendor
Mid-market Incentives	Determined by Company with not- to-exceed amounts as shown in Table 13	N/A	No	Incentives available at the point of purchase through approved distributors/retailers or via a post-purchase customer application process
HVAC Check-up Incentives	Determined by Company with not- to-exceed amounts as shown in Table 14	N/A	No	Qualifying equipment must be installed by an approved contractor/vendor.
Whole Building New Construction Incentive	Determined by Company with not- to-exceed amounts as shown in Table 15	<u>N/A</u>	<u>No</u>	Building types not eligible: multifamily, refrigerated warehouse, data center, laboratory, clean room, supermarket, hospital.
Custom Non-Lighting Incentives for qualifying measures not on the prescriptive list. ³	\$0.15 per annual kWh savings	70%	Yes	N/A
Energy Management	\$0.02 per kWh annual savings	N/A	No	N/A
Energy Project Manager Co-Funding	\$0.025 per kWh annual savings	100% of salary and eligible overhead	No	Minimum 1,000,000 kWh through qualified measures
Bill Credit ⁴	80% of eligible project costs	80%	No	Customers with minimum 1 MW peak or annual usage of 5,000,000 kWh**

^{*}Incentives for measures contained in Tables 1a-11 are restricted to the amounts shown in Tables 1a-11 or the appropriate bill credit amount.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. <u>21-035-</u> <u>—T1320-035-04</u>

FILED: <u>November 10, 2021 January 13, 2021</u> EFFECTIVE: January 1, 202<u>2</u>1

^{**}Customers may aggregate accounts to achieve minimum requirements.

¹ The customer or Owner may receive only one financial incentive from the Company per measure. Financial incentives include energy efficiency incentive payments, bill credits, and energy management payments. Energy Project Manager Co-Funding is available in addition to the project incentives.

² The 1 year simple payback cap means incentives will not be available to reduce the simple payback of a project below one year. If required, individual measure incentives will be adjusted downward pro-rata so the project has a simple payback after incentives of one year.

³ Project Cost and 1-Year Simple Payback Caps do not apply to New Construction and Major Renovation projects that are subject to state energy code.

⁴ To qualify for the bill credit option, a project must have a projected payback period of between 1 and 8 years. The Company may accept a project with a projected payback period in excess of eight years if project benefits satisfy the Commission's approved cost-effectiveness test. New Construction, lighting retrofits and Pre-payment projects are not eligible for bill credit.

P.S.C.U. No. 51

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

Table 1a - Lighting System Retrofits

Measure	Category		Maximum Incentive "up to"
	Interior	Prescriptive	See Mid-Market table
	Lighting	Non-Prescriptive	\$1.50/W Reduced
Lighting System	Exterior	Prescriptive	See Mid-Market table
Lighting System Retrofit	Lighting	Non-Prescriptive	\$0.75/W Reduced
Ketront	Controlle	ed Environment Agriculture	<u>\$0.05/kWh</u>
	Controls-Only		\$0.80/W Controlled
		Custom	\$0.85/W Reduced

Table 1b – New Construction/Major Renovation Lighting Incentives⁵

Measure	Category	Incentive "up to"
	Troffer	\$10/Fixture
	Linear Ambient	\$10/Fixture
Interior Lighting	Highbay	\$20/Fixture
	Other (not listed above)	\$0.50/Fixture Wattage
	Advanced Lighting Controls	\$0.80/W controlled
Exterior Lighting	Advanced Lighting Controls	\$0.40/W controlled
Controlled Environment Agriculture		<u>\$0.05/kWh</u>

Table 2 - Motor Incentives

Equipment Type	Incentive "up to"
Electronically Commutated Motor	\$1/watt or \$50100/horsepower based on application
Variable Frequency Drives	\$ 65 200/horsepower
Green Motor Rewinds	\$1/horsepower

Table 3a – HVAC Incentives

Equipment Type	Customer Incentive "up to"
Unitary Commercial Air Conditioners	\$75/ton
Packaged Terminal Air Conditioners (PTAC)	\$25/ton
Packaged Terminal Heat Pumps (PTHP) (Heating & Cooling Mode)	\$50/ton
Unitary Commercial Heat Pumps	\$75/ton
Heat Pump Loop	\$ 25 125/ton
Variable Refrigerant Flow Heat Pumps	\$150/ton

⁵ Interior and Exterior Lighting in Table 1b for New Construction/Major Renovation will be discontinued effective March 31, 2022.

(continued)

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Table 3b -Other HVAC Incentives

Table 50 –Other HVAC incentives		
Equipment Type	Incentive "up to"	
Evaporative Cooling	\$0.06/ CFM	
Indirect-Direct Evaporative Cooling (IDEC)	\$0.15/kWh annual energy savings	
Chillers	\$0.15/kWh annual energy savings	
365/366 day Programmable or Occupancy-based Thermostat	\$150/thermostat	
Occupancy Based PTHP/PTAC control	\$50/controller	
Evaporative Pre-cooler (Retrofit Only)	\$75/ton of attached cooling capacity	
Advanced Rooftop Unit Control (Retrofit)	\$4 <u>,500</u> 6,500	
Advanced Rooftop Unit Control (New RTU)	\$ 2,800 4,500	
Advanced Rooftop Unit Control (DCV Only)	\$800	

Table 4a – Building Envelope Incentives (Retrofit)

Equipment Type	Incentive "up to"
Cool Roof	\$0. 10 04/square foot
Roof/Attic Insulation	\$ 0.05 0.20/square foot
Wall Insulation	\$ 0.07 0.15/square foot
Windows	\$ <u>0.35</u> 0.50/square foot
Window Film	\$0.15/kWh annual energy savings

Table 4b – Building Envelope Incentives (New Construction/Major Renovation)

Equipment Type	Incentive "up to"
Cool Roof	\$0.100.02/square foot
Roof/Attic Insulation	\$ 0.05 0.03/square foot
Wall Insulation	\$0.07/square foot
Windows	\$0.35/square foot

(continued)



Table 8a - Irrigation Incentives – Measures for Wheel Line, Hand Line, or Other Portable Systems (Retrofit Only)

(Ketront Omy)		
Irrigation Measure	Incentive "up to"	
New rotating sprinkler replacing worn or leaking impact or rotating sprinkler	\$2.50 each	
New or rebuilt impact sprinkler replacing worn or leaking impact sprinkler	\$2.25 each	
Sprinkler Replacement	<u>\$0.50 each</u>	
New nozzle replacing worn nozzle of same design flow or less on existing sprinkler Nozzle Replacement	\$ 0.50 1.50 each	
New gasket replacing leaking gasket Gasket Replacement	\$2 each	
New drain replacing leaking drain Drain Replacement	\$ <u>2</u> 3 each	
Cut and press or weld repair of leaking wheel line, hand line, or portable main linePipe Repair	\$ 10 8/repair	
New or rebuilt wheel line leveler replacing leaking or malfunctioning leveler Replacement	\$ <mark>3-1_</mark> each	

Table 8b - Irrigation Incentives - Measures for Pivots and Linear Systems (Retrofit Only)

Irrigation Measure	Incentive "up to"
Pressure regulator replacing new pressure regulator of same design pressure or less	\$3 each
Low pressure sprinkler replacing impact sprinkler	\$3 each
Low pressure sprinkler replacing worn low pressure sprinkler	\$1.50 each
Sprinkler Replacement Package	<u>\$7 each</u>
Pivot/Linear Upgrade	<u>\$7 each</u>

Table 8c - Irrigation Incentives - Measures for Any Type of System (Retrofit or New Construction, Including Non-Agricultural Irrigation Applications)

Irrigation Measure	Incentive "up to"
Irrigation pump variable frequency drive added to existing or new irrigation pump	\$0.15/kWh annual savings

Table 9 – Farm and Dairy Equipment Incentives

Equipment Type	Incentive "up to"
High-efficiency Circulating fan	\$75/fan
Heat Recovery	\$0.15/kWh annual energy savings
High-efficiency Ventilation Fan	\$150/fan
Milk Pre-cooler (Retrofit Only)	\$0.15/kWh annual energy savings
Programmable Ventilation Controllers	\$20/fan controlled
Variable Frequency Drives for Dairy Vacuum Pump (Retrofit Only)	\$165/horsepower

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EFFECTIVE: January 1, 202<u>2</u>1



ELECTRIC SERVICE SCHEDULE NO. 140 – Continued

Table 10 – Compressed Air Incentives

Table 10 – Compressed An Incentives				
Equipment Category	Incentive "up to"			
Low Pressure Drop Filter Replacement	\$2/scfm			
Receiver Capacity Addition	\$3/gal above 2 gallons per scfm			
Cycling Refrigerated Dryer	\$2/scfm			
Variable Frequency Drive Controlled Compressor	\$0.15/kWh annual energy savings			
Zero Loss Condensate Drain	\$100 each			
Outside Air Intake	\$6/horsepower			
Compressed air end use reduction	\$0.15/kWh annual energy savings			

Table 11 - Incentives for Wastewater, Oil and Gas, and Other Refrigeration Energy Efficiency Measures

Equipment Type	Incentive "up to"
Adaptive refrigeration control	\$0.15/kWh annual energy savings
Fast acting door	\$0.15/kWh annual energy savings
Oil and gas pump off controller	\$1,500 per controller
Wastewater – low power mixer	\$0.15/kWh annual energy savings

Small Business Direct InstallEnhanced (Retrofit only)

Incentives and participation for small business <u>enhanced offerings direct installations</u> may include but not be limited to lighting, plug load, HVAC measures, and areas being canvassed. Participating customers are required to pay for up to <u>2550</u>% of the qualifying equipment costs.

Table 12 – Incentives for Small Business Direct Installation Enhanced (Retrofit only)

Eligible Customer	Eligible Customer Rate Schedules Eligibility Requirements "up to		Customer Co-pay "up to"	
Rate Schedules			Minimum	Maximum
6	Non-residential facilities not in excess of 200 kW demand monthly in the last twelve months. \$5,000 per facility		10%	25 <u>50</u> %
6a	Non-residential facilities not in excess of 200 kW demand monthly in the last twelve months.	\$5,000 per facility	10%	25 <u>50</u> %
23		\$5,000 per facility	10%	25 <u>50</u> %

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Table 13a - Mid-Market Incentives - Lighting

Table 15a – Wild-Warket Incentives - Lighting		
Measure	Category	Incentive "up to"
	A-Lamps	\$10/Lamp
	Reflector Lamps	\$15/Lamp
	Pin-based Lamps	\$ 15 12/Lamp
	Decorative Lamps	\$10/Lamp
LED	Recessed Downlight Kits	\$15/Fixture
LED	TLED Lamps Linear Replacement Lamps	\$ 25 11/Lamp
	HID Replacement Lamps	\$110/Lamp
	Wall Pack Fixture	\$30/Fixture
	Troffer Kit/Fixture	\$30/Fixture
	Linear Ambient Kit/Fixture	\$20/Fixture

Table 13b – Mid-Market Incentives –HVAC

Measure	Customer/Mid-Market Incentive "up to"
Unitary Commercial Air Conditioners	\$100/Ton

Table 14 – HVAC Check-up Incentives

Tuble 11 HVIIC Cheek up incentives		
Measure	Incentive "up to"	
Maintenance Agreement	\$75/RTU	
Thermostats	\$50/Thermostat	
Economizer	\$150/RTU	
Refrigerant	\$35/Ton RTU Capacity	

Table 15 – Whole Building New Construction Incentives

<u>Measure</u>	<u>Incentive</u> <u>"up to"</u>
Early Engagement Design Charrette	\$2,500/project
<u>Design Phase</u>	<u>\$0.35/sq-ft</u>
Construction Phase	<u>\$0.24/kWh</u>
Performance Phase	<u>\$0.05/kWh</u>

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P.S.C.U. No. 51

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

INCENTIVES:1

Category	Incentive "up to"	Percent Project Cost Cap	1-Year Simple Payback Cap for Projects ²	Other Limitations
Prescriptive Incentives *	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11
Small Business Enhanced	Determined by Company with not- to-exceed amounts as shown in Table 12	Up to 90%	No	Available to all Schedule 6, 6A, and 23 customers meeting eligibility requirements. Qualifying equipment must be installed by an approved contractor/vendor
Mid-market Incentives	Determined by Company with not- to-exceed amounts as shown in Table 13	N/A	No	Incentives available at the point of purchase through approved distributors/retailers or via a post-purchase customer application process
HVAC Check-up Incentives	Determined by Company with not- to-exceed amounts as shown in Table 14	N/A	No	Qualifying equipment must be installed by an approved contractor/vendor.
Whole Building New Construction Incentive	Determined by Company with not- to-exceed amounts as shown in Table 15	N/A	No	Building types not eligible: multifamily, refrigerated warehouse, data center, laboratory, clean room, supermarket, hospital.
Custom Non-Lighting Incentives for qualifying measures not on the prescriptive list. ³	\$0.15 per annual kWh savings	70%	Yes	N/A
Energy Management	\$0.02 per kWh annual savings	N/A	No	N/A
Energy Project Manager Co-Funding	\$0.025 per kWh annual savings	100% of salary and eligible overhead	No	Minimum 1,000,000 kWh through qualified measures
Bill Credit ⁴	80% of eligible project costs	80%	No	Customers with minimum 1 MW peak or annual usage of 5,000,000 kWh**

^{*}Incentives for measures contained in Tables 1a-11 are restricted to the amounts shown in Tables 1a-11 or the appropriate bill credit amount.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 21-035-T13

^{**}Customers may aggregate accounts to achieve minimum requirements.

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² The 1 year simple payback cap means incentives will not be available to reduce the simple payback of a project below one year. If required, individual measure incentives will be adjusted downward pro-rata so the project has a simple payback after incentives of one year.

³ Project Cost and 1-Year Simple Payback Caps do not apply to New Construction and Major Renovation projects that are subject to state energy code.

⁴ To qualify for the bill credit option, a project must have a projected payback period of between 1 and 8 years. The Company may accept a project with a projected payback period in excess of eight years if project benefits satisfy the Commission's approved cost-effectiveness test. New Construction, lighting retrofits and Pre-payment projects are not eligible for bill credit.



Table 1a - Lighting System Retrofits

Measure	Category		Maximum Incentive "up to"
	Interior	Prescriptive	See Mid-Market table
	Lighting	Non-Prescriptive	\$1.50/W Reduced
Lighting Creatom	Exterior	Prescriptive	See Mid-Market table
Lighting System Retrofit	Lighting	Non-Prescriptive	\$0.75/W Reduced
Ketront	Controlled Environment Agriculture		\$0.05/kWh
	Controls-Only		\$0.80/W Controlled
	Custom		\$0.85/W Reduced

Table 1b – New Construction/Major Renovation Lighting Incentives⁵

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Measure	Category	Incentive "up to"	
	Troffer	\$10/Fixture	
	Linear Ambient	\$10/Fixture	
Interior Lighting	Highbay	\$20/Fixture	
	Other (not listed above)	\$0.50/Fixture Wattage	
	Advanced Lighting Controls	\$0.80/W controlled	
Exterior Lighting	Advanced Lighting Controls	\$0.40/W controlled	
Controlled Environment Agriculture		\$0.05/kWh	

Table 2 - Motor Incentives

Equipment Type	Incentive "up to"
Electronically Commutated Motor	\$1/watt or \$100/horsepower based on application
Variable Frequency Drives	\$200/horsepower
Green Motor Rewinds	\$1/horsepower

Table 3a – HVAC Incentives

Equipment Type	Customer Incentive "up to"
Unitary Commercial Air Conditioners	\$75/ton
Packaged Terminal Air Conditioners (PTAC)	\$25/ton
Packaged Terminal Heat Pumps (PTHP) (Heating & Cooling Mode)	\$50/ton
Unitary Commercial Heat Pumps	\$75/ton
Heat Pump Loop	\$125/ton
Variable Refrigerant Flow Heat Pumps	\$150/ton

(continued)

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⁵ Interior and Exterior Lighting in Table 1b for New Construction/Major Renovation will be discontinued effective March 31, 2022.



Table 3b -Other HVAC Incentives

Table 3b — Other II v Ac Incentives			
Equipment Type	Incentive "up to"		
Evaporative Cooling	\$0.06/ CFM		
Indirect-Direct Evaporative Cooling (IDEC)	\$0.15/kWh annual energy savings		
Chillers	\$0.15/kWh annual energy savings		
365/366 day Programmable or Occupancy-based Thermostat	\$150/thermostat		
Occupancy Based PTHP/PTAC control	\$50/controller		
Evaporative Pre-cooler (Retrofit Only)	\$75/ton of attached cooling capacity		
Advanced Rooftop Unit Control (Retrofit)	\$6,500		
Advanced Rooftop Unit Control (New RTU)	\$4,500		
Advanced Rooftop Unit Control (DCV Only)	\$800		

Table 4a – Building Envelope Incentives (Retrofit)

Equipment Type	Incentive "up to"
Cool Roof	\$0.04/square foot
Roof/Attic Insulation	\$0.20/square foot
Wall Insulation	\$0.15/square foot
Windows	\$0.50/square foot
Window Film	\$0.15/kWh annual energy savings

Table 4b – Building Envelope Incentives (New Construction/Major Renovation)

Equipment Type	Incentive "up to"
Cool Roof	\$0.02/square foot
Roof/Attic Insulation	\$0.03/square foot
Wall Insulation	\$0.07/square foot
Windows	\$0.35/square foot



Table 8a - Irrigation Incentives – Measures for Wheel Line, Hand Line, or Other Portable Systems (Retrofit Only)

(Rections only)			
Irrigation Measure	Incentive "up to"		
Sprinkler Replacement	\$0.50 each		
Nozzle Replacement	\$1.50 each		
Gasket Replacement	\$2 each		
Drain Replacement	\$2 each		
Pipe Repair	\$8/repair		
Leveler Replacement	\$1 each		

Table 8b - Irrigation Incentives - Measures for Pivots and Linear Systems (Retrofit Only)

Irrigation Measure	Incentive "up to"
Sprinkler Replacement Package	\$7 each
Pivot/Linear Upgrade	\$7 each

Table 8c - Irrigation Incentives – Measures for Any Type of System (Retrofit or New Construction, Including Non-Agricultural Irrigation Applications)

Irrigation Measure	Incentive "up to"
Irrigation pump variable frequency drive added to existing or new irrigation pump	\$0.15/kWh annual savings

Table 9 – Farm and Dairy Equipment Incentives

Tuble > Turm and barry Equipment incentives		
Equipment Type	Incentive "up to"	
High-efficiency Circulating fan	\$75/fan	
Heat Recovery	\$0.15/kWh annual energy savings	
High-efficiency Ventilation Fan	\$150/fan	
Milk Pre-cooler (Retrofit Only)	\$0.15/kWh annual energy savings	
Programmable Ventilation Controllers	\$20/fan controlled	
Variable Frequency Drives for Dairy Vacuum Pump (Retrofit Only)	\$165/horsepower	



Table 10 – Compressed Air Incentives

Table 10 Compressed 1111 Intentives			
Equipment Category	Incentive "up to"		
Low Pressure Drop Filter Replacement	\$2/scfm		
Receiver Capacity Addition	\$3/gal above 2 gallons per scfm		
Cycling Refrigerated Dryer	\$2/scfm		
Variable Frequency Drive Controlled Compressor	\$0.15/kWh annual energy savings		
Zero Loss Condensate Drain	\$100 each		
Outside Air Intake	\$6/horsepower		
Compressed air end use reduction	\$0.15/kWh annual energy savings		

Table 11 - Incentives for Wastewater, Oil and Gas, and Other Refrigeration Energy Efficiency Measures

Equipment Type	Incentive "up to"
Adaptive refrigeration control	\$0.15/kWh annual energy savings
Fast acting door	\$0.15/kWh annual energy savings
Oil and gas pump off controller	\$1,500 per controller
Wastewater – low power mixer	\$0.15/kWh annual energy savings

Small Business Enhanced (Retrofit only)

Incentives and participation for small business enhanced offerings may include but not be limited to lighting, plug load, HVAC measures, and areas being canvassed. Participating customers are required to pay for up to 50% of the qualifying equipment costs.

Table 12 – Incentives for Small Business Enhanced (Retrofit only)

Eligible Customer Rate Schedules	Eligibility Requirements Incentive "up to" "up to" "up to"			
Rate Schedules	kate Schedules		Minimum	Maximum
6	Non-residential facilities not in excess of 200 kW demand monthly in the last twelve months.	\$5,000 per facility	10%	50%
6a	Non-residential facilities not in excess of 200 kW demand monthly in the last twelve months.	\$5,000 per facility	10%	50%
23		\$5,000 per facility	10%	50%





Table 13a - Mid-Market Incentives - Lighting

Table 15a – Wild-Warket Incentives -Englishing			
Measure	Category	Incentive "up to"	
	A-Lamps	\$10/Lamp	
	Reflector Lamps	\$15/Lamp	
	Pin-based Lamps	\$12/Lamp	
	Decorative Lamps	\$10/Lamp	
LED	Downlight Kits	\$15/Fixture	
LED	Linear Replacement Lamps	\$11/Lamp	
	HID Replacement Lamps	\$110/Lamp	
	Wall Pack Fixture	\$30/Fixture	
	Troffer Kit/Fixture	\$30/Fixture	
	Linear Ambient Kit/Fixture	\$20/Fixture	

Table 13b – Mid-Market Incentives – HVAC

Measure	Customer/Mid-Market Incentive "up to"
Unitary Commercial Air Conditioners	\$100/Ton

Table 14 – HVAC Check-up Incentives

Tuble II II vite check up incentives	
Measure	Incentive "up to"
Maintenance Agreement	\$75/RTU
Thermostats	\$50/Thermostat
Economizer	\$150/RTU
Refrigerant	\$35/Ton RTU Capacity

Table 15 – Whole Building New Construction Incentives

Measure	Incentive "up to"
Early Engagement Design Charrette	\$2,500/project
Design Phase	\$0.35/sq-ft
Construction Phase	\$0.24/kWh
Performance Phase	\$0.05/kWh

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