

Exhibit A

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 70
STATE OF UTAH

Renewable Energy Rider - Optional

PURPOSE: This Schedule is a voluntary program for Customers interested in supporting the purchase and development of Renewable Energy, as defined below. It gives Customers the opportunity to demonstrate their personal commitment by purchasing blocks of Renewable Energy to encourage further development of Renewable Energy resources in the Western region. Renewable Energy purchases under this Schedule are in addition to investments associated with the Company's Integrated Resource Plan. Rocky Mountain Power does not make a profit from this program, and all revenues and costs associated with this program stay with the program and do not go to the utility.

AVAILABILITY: ~~At any point on the Company's interconnected system.~~

~~**APPLICATION:** To Customers receiving service under the Company's Electric Service Schedules.~~

ADMINISTRATION: Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK: 1 Block equals ~~200~~100 kWh of Renewable Energy as of January 1, 2022.

CHARGE PER BLOCK: \$1.95 per month

MONTHLY BILL: The Monthly Bill shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block. The Monthly Bill is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Monthly Bill shall be applied to the Customer's billing regardless of actual energy consumption.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Docket Advice~~ No. 21-0820-035-04

FILED: ~~December 22, 2021~~ January 13, 2021

EFFECTIVE: ~~February 1, 2022~~ January 1, 2021

ELECTRIC SERVICE SCHEDULE NO. 70 - Continued

RENEWABLE ENERGY: Renewable Energy includes the ~~premium associated with bundled power or~~ Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- Pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic.

Each Renewable Energy Credit (also known as Tradable Renewable Energy Credit, Renewable Energy Certificate, Green Tag or Carbon Credit) represents all of the regional and global environmental and emissions benefits associated with one unit of output from the qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

Offering must consist of 100% new Renewable Energy.

New Renewable Energy is (1) placed in operation (generating electricity) on or after January 28, 2000; (2) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or (3) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000, such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility. Any enhancement of a fuel source that increases generation at an existing facility, without the construction of a new or repowered, separately metered generating unit, is not eligible to participate.

Preference will be given to resources within Pacific Power ~~& Light Company~~ and Rocky Mountain Power service territories.

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Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Docket Advice~~ No. 21-07-20-035-04

FILED: ~~December 22, 2021~~ January 13, 2021
EFFECTIVE: ~~February 1, 2022~~ January 1, 2021

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AVAILABILITY: To Customers receiving service under the Company's Electric Service Schedules.

ADMINISTRATION: Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK: 1 Block equals 100 kWh of Renewable Energy as of January 1, 2022.

CHARGE PER BLOCK: \$1.95 per month

MONTHLY BILL: The Monthly Bill shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block. The Monthly Bill is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Monthly Bill shall be applied to the Customer's billing regardless of actual energy consumption.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 21-08

FILED: December 22, 2021

EFFECTIVE: February 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 70 - Continued

RENEWABLE ENERGY: Renewable Energy includes the Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- Pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic.

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