

December 22, 2021

VIA ELECTRONIC FILING

Public Service Commission of Utah
 Heber M. Wells Building, 4th Floor
 160 East 300 South
 Salt Lake City, UT 84114

Attention: Gary Widerburg
 Commission Administrator

Re: Docket No. 21-035-T15
 Rocky Mountain Power's Tariff Sheets in Compliance with the
 Commission's Order in Docket No. 20-035-34, dated December 20, 2021 to
 Implement the Electric Vehicle Infrastructure Program Effective January 1,
 2022
Compliance Tariff Filing

Enclosed for filing are revised pages associated with Tariff P.S.C.U No. 51, of Rocky Mountain Power applicable to electric service in the State of Utah. This filing submits tariff revisions in compliance with the Public Service Commission of Utah's December 20, 2021 Order approving the Settlement Stipulation in Docket No. 20-035-34 ("Order") to be effective on January 1, 2022. Pursuant to the requirement of Rule R746-405-2(D), PacifiCorp ("Company") states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The tariff sheets reflect an effective date of January 1, 2022, for these changes consistent with the Order.

First Revision of Sheet No. B		Tariff Index
Third Revision of Sheet No. B.1		Tariff Index
First Revision of Sheet No. 2E.3	Electric Service Schedule No. 2E	Residential Service – Electric Vehicle Time-of-Use Pilot Option - Temporary
Original Sheet No. 60.1	Electric Service Schedule No. 60	Company Operated Electric Vehicle Charging Station Service
Original Sheet No. 60.2	Electric Service Schedule No. 60	Company Operated Electric Vehicle Charging Station Service
Second Revision of Sheet No. 80	Electric Service Schedule No. 80	Summary of Effective Rate Adjustments
First Revision of Sheet No. 120.2	Electric Service Schedule No. 120	Plug-in Electric Vehicle Incentive Pilot Program
First Revision of Sheet No. 120.3	Electric Service Schedule No. 120	Plug-in Electric Vehicle Incentive Pilot Program

Original Sheet No. 198.1	Electric Service Schedule No. 198	Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment
Original Sheet No. 198.2	Electric Service Schedule No. 198	Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,



Joelle Steward
Senior Vice President, Regulation

Enclosures

CC: Service List - Docket No. 20-035-34

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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4	Pole Attachments	4.1 - 4.2
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9A	General Service - High Voltage - Energy Time-of-Day Option No New Service*	9A.1 - 9A.3
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11	Street Lighting – Company-Owned System	11.1 - 11.3
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14	Temporary Service Connection Facilities No New Service*	14.1 - 14.2
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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~210~~-035-
T1504

FILED: ~~January 13~~December 22, 2021

EFFECTIVE: January 1, 2022

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
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194	Demand Side Management (DSM) Credit	194.1
196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment	196.1 – 196.2
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197	Federal Tax Act Adjustment	197.1
198	Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment	198.1 – 198.2
299	Billing for Other Entities	299.1 - 299.3
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 21-035-T150

FILED: ~~October 6~~ December 22, 2021

EFFECTIVE: ~~October~~ January 1, 2022~~1~~

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service, or if the Company, upon approval by the Commission, otherwise terminates this optional tariff schedule.
2. Customer on this tariff schedule who is not a part of the load research study shall elect either rate option 1 or rate option 2. Upon request of the Customer, the Company shall change the rate option under which the customer is billed up to one time per year.
3. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
- ~~4. Enrollment in this Electric Service Schedule is subject to the availability of funds for the Plug-In Electric Vehicle Incentive Pilot Program.~~
- ~~5.4.~~ The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.
- ~~6.5.~~ Customers being served under this schedule may not participate in Net Metering (Schedule 135), Transition Program for Customer Generators (Schedule 136), Net Billing (Schedule 137) or Subscriber Solar (Schedule 73).
- ~~7.6.~~ After December 31, 2020, the Company will no longer accept Customers onto this tariff schedule.
- ~~8.7.~~ The tariff rate schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change. ~~This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.~~



P.S.C.U. No. 51

~~First~~ Second Revision of Sheet No. 80
 Canceling ~~Original~~ First Revision of Sheet No. 80

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 80
STATE OF UTAH

Summary of Effective Rate Adjustments

The following summarizes the applicability of the Company’s adjustment schedules.

Schedule	91	94	97	98	193	197	<u>198</u>
1	X	x	x	x	x	x	<u>x</u>
2	X	x	x	x	x	x	<u>x</u>
2E	X	x	x	x	x	x	<u>x</u>
3		x	x	x	x	x	<u>x</u>
6	X	x	x	x	x	x	<u>x</u>
6A	X	x	x	x	x	x	<u>x</u>
7	X	x	x	x	x	x	<u>x</u>
8	X	x	x	x	x	x	<u>x</u>
9	X	x	x	x	x	x	<u>x</u>
9A	X	x	x	x	x	x	<u>x</u>
10	X	x	x	x	x	x	<u>x</u>
11	X	x	x	x	x	x	<u>x</u>
12	X	x	x	x	x	x	<u>x</u>
15	X	x	x	x	x	x	<u>x</u>
22	X	x	x	x	x	x	<u>x</u>
23	X	x	x	x	x	x	<u>x</u>
31	X	x	x	x	x	x	<u>x</u>
32	X	x	x	x	x	x	<u>x</u>

The x’s in each column indicate that the Schedule is subject to the rate adjustments set forth in tariff schedules 91, 94, 97, 98, 193, ~~196~~197, and ~~198~~7.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 21-035-~~T08~~/Advice No. 21-0615

FILED: ~~July 13~~December 22, 2021

EFFECTIVE: ~~October~~January 1, 2021

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

AVAILABILITY: Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a monthly basis.

SPECIAL CONDITIONS:

Time of Use Rate:

1. Eligibility criteria for participation may include, but is not limited to:
 - a. Customers must meet all participation requirements and special conditions established in Electric Service Schedule 2E.
2. Participation incentives for Electric Service Schedule 2E will be provided to customers shortly after enrollment.
3. Participants in the Time of Use Load Research Study are eligible for an additional incentive payment, as specified in Electric Service Schedule 121.

Residential, Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. -Applications may be subject to charger and per project caps.
- 4.5.Chargers must be smart/networked to qualify.

Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
 - a. Location variables such as proximity to other DC Fast Chargers;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Availability to the public; and
 - f. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis with an annual cap.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 210-035-T1504

FILED: ~~January 13~~ December 22, 2021

EFFECTIVE: January 1, 20221

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

5. Customers must consent to provide charger usage data.
6. The Company and its agents reserve the right to inspect installations.
7. Chargers must be smart/networked to qualify.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 210-035-
T1504

FILED: ~~January 13~~ December 22, 2021

EFFECTIVE: January 1, 2022~~1~~

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

SPECIAL CONDITIONS: (continued)

Non-Residential and Multi-Family Grant-Based Custom Projects and Partnerships Incentive:

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
 - a. Location variables such as proximity to other charging infrastructure;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Availability to the public;
 - f. Matching funds;
 - g. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
 - h. Development of DC fast charging corridors
3. Customers must consent to provide charger usage data, if applicable.
4. Custom projects may be selected on a quarterly basis and will be limited to available funding.
5. The Company and its agents reserve the right to inspect installations.
6. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.
- ~~6.7.~~Chargers must be smart/networked to qualify.

TERM: This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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4	Pole Attachments	4.1 - 4.2
6	General Service - Distribution Voltage	6.1 - 6.2
6A	General Service - Energy Time-of-Day Option	6A.1 - 6A.3
7	Security Area Lighting	7.1
8	Large General Service – 1,000 kW and Over – Distribution Voltage	8.1 - 8.3
9	General Service - High Voltage	9.1 - 9.3
9A	General Service - High Voltage - Energy Time-of-Day Option No New Service*	9A.1 - 9A.3
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.5
11	Street Lighting – Company-Owned System	11.1 - 11.3
12	Street Lighting – Customer-Owned System	12.1 - 12.7
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**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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98	REC Revenue Adjustment	98
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107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.5
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.2
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service*	135.1 - 135.6
136	Transition Program for Customer Generators*	136.1 - 136.6
137	Net Billing Service	137.1 - 137.5
140	Non-Residential Energy Efficiency	140.1 - 140.9
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
194	Demand Side Management (DSM) Credit	194.1
197	Federal Tax Act Adjustment	197.1
198	Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment	198.1 – 198.2
299	Billing for Other Entities	299.1 - 299.3
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 21-035-T15

FILED: December 22, 2021

EFFECTIVE: January 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service, or if the Company, upon approval by the Commission, otherwise terminates this optional tariff schedule.
2. Customer on this tariff schedule who is not a part of the load research study shall elect either rate option 1 or rate option 2. Upon request of the Customer, the Company shall change the rate option under which the customer is billed up to one time per year.
3. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
4. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.
5. Customers being served under this schedule may not participate in Net Metering (Schedule 135), Transition Program for Customer Generators (Schedule 136), Net Billing (Schedule 137) or Subscriber Solar (Schedule 73).
6. After December 31, 2020, the Company will no longer accept Customers onto this tariff schedule.
7. The tariff rate schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 60

STATE OF UTAH

Company Operated Electric Vehicle Charging Station Service

AVAILABILITY: In all territory served by the Company in the State of Utah

APPLICATION: To electric vehicle charging service provided from Company operated electric vehicle charging stations.

BILLING: Any individual using Company operated electric vehicle charging stations for the purpose of recharging the battery of an electric vehicle shall pay both an Energy Charge and a Session Fee as described below.

Energy Charge		
	Non-RMP Customer	RMP Customer
DC Fast Charging:	\$0.45 per kWh	\$0.27 per kWh
Level 2 Charging:	\$0.08 per kWh	\$0.08 per kWh
Off-Peak Credit:	-\$0.05 per kWh	-\$0.05 per kWh
Session Fee		
	\$1.00	

TIME PERIODS:

On-Peak: October through May inclusive
 8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday through Friday,
 except holidays.
 June through September inclusive
 3:00 p.m. to 8:00 p.m., Monday through Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 21-035-T15

FILED: December 22, 2021

EFFECTIVE: January 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 60 – Continued

SPECIAL CONDITIONS:

1. Customers are expected to make a charging station available immediately following session completion. If cause arises, the Company may seek approval from the Commission to institute a penalty policy for remaining at a charging station following session completion.
2. Operation, repair and maintenance of electric vehicle charging stations on this rate schedule will be the responsibility of the Company.
3. Inoperable electric vehicle charging stations will be repaired as soon as reasonably possible, during regular business hours or as allowed by the Company's operating schedule and requirements, provided the Company receives notification from a Consumer or a member of the public by notifying Rocky Mountain Power's customer service (1-888-221-7070).
4. The Company may at its discretion install, relocate, modify, or remove electric vehicle charging stations. Potential modifications to Company operated electric vehicle charging stations may include adding, removing, or changing electric vehicle supply equipment available for charging service.
5. For the first two years of the Electric Vehicle Incentive Program, the Company intends to request to change prices listed on this tariff by the same percentage as retail price changes rounded to the nearest cent.
6. The Company may at its discretion file a request with the Commission to change rates on this schedule as the need arises.
7. From the third to the tenth years of the Electric Vehicle Incentive Program, price listed on this tariff shall transition to cost of service.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 80
STATE OF UTAH

Summary of Effective Rate Adjustments

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91	94	97	98	193	197	198
1	X	x	x	x	x	x	x
2	X	x	x	x	x	x	x
2E	X	x	x	x	x	x	x
3		x	x	x	x	x	x
6	X	x	x	x	x	x	x
6A	X	x	x	x	x	x	x
7	X	x	x	x	x	x	x
8	X	x	x	x	x	x	x
9	X	x	x	x	x	x	x
9A	X	x	x	x	x	x	x
10	X	x	x	x	x	x	x
11	X	x	x	x	x	x	x
12	X	x	x	x	x	x	x
15	X	x	x	x	x	x	x
22	X	x	x	x	x	x	x
23	X	x	x	x	x	x	x
31	X	x	x	x	x	x	x
32	X	x	x	x	x	x	x

The x's in each column indicate that the Schedule is subject to the rate adjustments set forth in tariff schedules 91, 94, 97, 98, 193, 197, and 198.

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

AVAILABILITY: Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a monthly basis.

SPECIAL CONDITIONS:

Time of Use Rate:

1. Eligibility criteria for participation may include, but is not limited to:
 - a. Customers must meet all participation requirements and special conditions established in Electric Service Schedule 2E.
2. Participation incentives for Electric Service Schedule 2E will be provided to customers shortly after enrollment.
3. Participants in the Time of Use Load Research Study are eligible for an additional incentive payment, as specified in Electric Service Schedule 121.

Residential, Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.
5. Chargers must be smart/networked to qualify.

Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
 - a. Location variables such as proximity to other DC Fast Chargers;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Availability to the public; and
 - f. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis with an annual cap.
5. Customers must consent to provide charger usage data.
6. The Company and its agents reserve the right to inspect installations.
7. Chargers must be smart/networked to qualify.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

SPECIAL CONDITIONS: (continued)

Non-Residential and Multi-Family Grant-Based Custom Projects and Partnerships Incentive:

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
 - a. Location variables such as proximity to other charging infrastructure;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Availability to the public;
 - f. Matching funds;
 - g. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
 - h. Development of DC fast charging corridors
3. Customers must consent to provide charger usage data, if applicable.
4. Custom projects may be selected on a quarterly basis and will be limited to available funding.
5. The Company and its agents reserve the right to inspect installations.
6. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.
7. Chargers must be smart/networked to qualify.

TERM: This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 198

STATE OF UTAH

Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment

PURPOSE: The Electric Vehicle Infrastructure Program Cost Adjustment is designed to recover the costs incurred by the Company pursuant Utah Code Annotated § 54-4-41.

APPLICATION: This Schedule shall be applicable to all Customers taking service under the Company's electric service schedules.

TERM: The term of the EVIP Cost Adjustment shall be from January 1, 2022 until all authorized costs have been collected.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 21-035-T15

FILED: December 22, 2021

EFFECTIVE: January 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 198 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	0.30%
Schedule 2	0.30%
Schedule 2E	0.30%
Schedule 3	0.30%
Schedule 6	0.27%
Schedule 6A	0.28%
Schedule 7*	0.27%
Schedule 8	0.27%
Schedule 9	0.27%
Schedule 9A	0.27%
Schedule 10	0.27%
Schedule 11*	0.27%
Schedule 12*	0.27%
Schedule 15 (Traffic and Other Signal Systems)	0.34%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.36%
Schedule 22	0.27%
Schedule 23	0.29%
Schedule 31**	0.27%
Schedule 32***	0.27%
Contract 1	0.00%
Contract 2	0.00%
Contract 3	0.00%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

CERTIFICATE OF SERVICE

Docket No. 20-035-34

I hereby certify that on December 22, 2021, a true and correct copy of the foregoing was served by electronic mail to the following:

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