



1407 W. North Temple, Suite 330
Salt Lake City, Utah 84116

January 12, 2022

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 21-035-T15
Rocky Mountain Power's Tariff Sheets in Compliance with the Commission's Order in Docket No. 20-035-34, dated December 20, 2021 to Implement the Electric Vehicle Infrastructure Program Effective January 1, 2022
Corrected Compliance Tariff Filing – Sheet 120.3

On December 22, 2021 Rocky Mountain Power submitted tariff revisions in compliance with the Public Service Commission of Utah's December 20, 2021 Order approving the Settlement Stipulation in Docket No. 20-035-34 effective January 1, 2022. In its Action Request Response filed December 30, 2021 the Division of Public Utilities noted that the Sheet No. 120.3 associated with Electric Service Schedule No. 120 required a correction to reflect a January 1, 2025 termination date. Rocky Mountain Power hereby submits a correct Sheet No. 120.3 with the revision. The Company appreciates the Division's review.

First Revision of Sheet No. 120.3	Electric Service Schedule No. 120	Plug-in Electric Vehicle Incentive Pilot Program
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Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,

Joelle Steward
Senior Vice President, Regulation

Enclosures

CC: Service List - Docket No. 20-035-34

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

SPECIAL CONDITIONS: (continued)

Non-Residential and Multi-Family Grant-Based Custom Projects and Partnerships Incentive:

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
 - a. Location variables such as proximity to other charging infrastructure;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Availability to the public;
 - f. Matching funds;
 - g. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
 - h. Development of DC fast charging corridors
3. Customers must consent to provide charger usage data, if applicable.
4. Custom projects may be selected on a quarterly basis and will be limited to available funding.
5. The Company and its agents reserve the right to inspect installations.
6. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.
- 6.7.Chargers must be smart/networked to qualify.

TERM: This Schedule terminates January 1, 202~~5~~2, unless modified by order of the Public Service Commission of Utah.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

SPECIAL CONDITIONS: (continued)

Non-Residential and Multi-Family Grant-Based Custom Projects and Partnerships Incentive:

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
 - a. Location variables such as proximity to other charging infrastructure;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Availability to the public;
 - f. Matching funds;
 - g. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
 - h. Development of DC fast charging corridors
3. Customers must consent to provide charger usage data, if applicable.
4. Custom projects may be selected on a quarterly basis and will be limited to available funding.
5. The Company and its agents reserve the right to inspect installations.
6. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.
7. Chargers must be smart/networked to qualify.

TERM: This Schedule terminates January 1, 2025, unless modified by order of the Public Service Commission of Utah.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

CERTIFICATE OF SERVICE

Docket No. 20-035-34

I hereby certify that on January 12, 2022, a true and correct copy of the foregoing was served by electronic mail to the following:

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