



January 12, 2021

Utah Public Service Commission
Heber M. Wells Building
160 East 300 South
Salt Lake City, Utah 84145-0807

To whom it may concern:

Enclosed you will find a “revised” copy of Dixie Power’s retail electric rates. These rates were automatically adjusted due to a wholesale power cost adjuster procedure that was put into place in 2012.

The 2020 average wholesale power cost measured in cents per kWh was \$.04072. The year 2019 average wholesale power cost measured in cents per kWh was \$.0400 with the difference being an increase of \$.00072 year over year. To keep retail rates simple, we have determined that the Cooperative will not have any retail rate change unless the year over year rate difference is at least \$.0005 per kWh and any adjustment will be rounded to the nearest \$.0005 per kWh.

Beginning on the February member billings, and in connection with the wholesale power cost adjuster procedure, the retail energy rates will increase by \$.0005 per kWh. For the Residential rate, that will take the energy charge to \$.060 per kWh up from \$.0595 per kWh. The Small Commercial energy rate will increase from \$.0545 per kWh to \$.055 per kWh and the Large Commercial energy rate will go from \$.0295 to \$.030 per kWh. The irrigation second tier energy rate was increased by \$.0005 per kWh.

If you have further questions, please call me at (435) 439-5311. Also, if you will e-mail me at ladell@dixiepower.com I will send you an electronic version of these rates.

Sincerely;

DIXIE ESCALANTE RURAL ELECTRIC ASSN.

A handwritten signature in black ink, appearing to read 'LaDel Laub', is written over a light blue circular graphic element.

LaDel Laub, President and CEO

Enclosure

Electric Rates for Utah

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

UTAH
RESIDENTIAL SERVICE

Service made available to residential members of the Cooperative under this rate schedule shall be single phase 120/240 volts. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential domestic purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule.

Facilities Service Charge:	\$25.00	per month
Energy Charge:	\$0.060	per kWh

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: February 1, 2021

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

UTAH
SMALL COMMERCIAL SERVICE
(0-60 Amps)

Service made available to small commercial members of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a maximum service size of 60 amps.

Facilities Service Charge:	\$25.00 per month
Energy Charge:	\$0.060 per kWh

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

UTAH
SMALL COMMERCIAL SERVICE
(50 kW Maximum)

Service made available to small commercial members of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a maximum demand of 50 kW. Such rate shall apply to members with usage that does not exceed the 50 kW maximum 7 months out of a calendar year.

Facilities Service Charge:		\$30.00 per month
Energy Charge:		\$0.055 per kWh
Demand Charge:	First 20 kW	\$0.00
	Additional kW	\$10.00 per kW per month

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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UTAH
LARGE COMMERCIAL
(2499 kW Maximum)

Service made available to large commercial members of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a minimum demand of 50 kW and a maximum demand of 2499 kW.

Facilities Service Charge:	\$50.00 per month
Energy Charge:	\$0.030 per kWh
Demand Charge:	\$10.00 per kW per month

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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UTAH
OFF-PEAK SERVICE
(2499 kW Maximum)

Service rendered hereunder shall be interruptible. The member will reimburse the Cooperative for all metering and load management equipment costs incurred.

Facilities Service Charge: \$50.00 per month

Energy Charge: All kWh's @ \$0.030 per kWh.

Demand Charge:

1. 5.00 per kW per month for use at off-peak times specified by the Cooperative.
2. 30.00 per kW per month for use at times other than those specified in part 1 above.

Load shall be interrupted using one of the following options as determined by the Cooperative.

1. Utilizing the Cooperatives current load management system. Such interruption will be automatic during peak hours.
2. Member will interrupt loads daily during the Cooperatives designated peak hours. This will be monitored by utilization of a time of use meter.
3. For member loads which are periodic, member will contact the Cooperative daily during periods of use to determine peak hours.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

UTAH
IRRIGATION PUMPING SERVICE

This schedule is available to qualifying members of the Cooperative receiving service for irrigation pumping, and is applicable to all irrigation services with a 10 H.P. minimum.

Facilities Service Charge:		\$50.00 per month
Energy Charge:	0 to 134 kWh's per kW	\$0.0856 per kWh (0 to 100 kWh's per H.P.)
	Over 134 kWh's per kW	\$0.0491 per kWh (Over 100 kWh's per H.P.)

The kW for billing purposes shall be the maximum kW used during each month.

Service under this rate schedule will be disconnected at the end of October, unless prior arrangements are made. Those wishing the service to remain connected will be billed monthly the \$50 Facilities Service Charge plus kWh charges.

Service under this rate schedule will be connected in April, unless prior arrangements are made. Those wishing to be connected at times other than April will be charged a \$30 connect fee.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

UTAH
INTERRUPTIBLE IRRIGATION PUMPING SERVICE

This schedule is available to qualifying members of the Cooperative receiving service for irrigation pumping, and is applicable to all irrigation services with a 10 H.P. minimum.

Facilities Service Charge:		\$50.00 per month
Energy Charge:	0 to 134 kWh's per kW	\$0.0673 per kWh (0 to 100 kWh's per H.P.)
	Over 134 kWh's per kW	\$0.0435 per kWh (Over 100 kWh's per H.P.)

The kW for billing purposes shall be the maximum kW used during each month.

Service under this rate schedule will be disconnected at the end of October, unless prior arrangements are made. Those wishing the service to remain connected will be billed monthly the \$50 Facilities Service Charge plus kWh charges.

Service under this rate schedule will be connected in April, unless prior arrangements are made. Those wishing to be connected at times other than April will be charged a \$30 connect fee.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
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UTAH
STATE HIGHWAY LIGHTING
(400 Watt Maximum)

Available to State Highway Lighting projects of the Cooperative.

Monthly Charge: \$14.88 per light

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
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UTAH
AREA/STREET LIGHTING
(200 Watt Maximum)

Available to all members of the Cooperative.

Monthly Charge: \$12.00 per light

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
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UTAH
HIGH DENSITY
(200 kW AND UP WITH DENSITY > 250kWh/ft²)

Service made available to High Density members of the Association under this rate schedule shall be for non-domestic use, single or three phase, with a minimum demand of 200 kW and a minimum load density of 250kWh/ft² or if, in the business judgment of the Association, is physically capable of relocation within an abbreviated time interval, and placed into operation for similar business purposes.

Facilities Service Charge:	\$15.00 per kW per month
Energy Charge:	\$0.026661 per kWh
Demand Charge:	\$31.715 per kW per month

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

POWER QUALITY: The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the Association, the Association will measure the total and individual order harmonic distortion currents, and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing, and shall be given 90 days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within 90 days following notification, the Association shall, at its sole option, take corrective actions and bill member for expenses of such corrective actions or may disconnect service.

PERFORMANCE ASSURANCE: As a condition to receiving any Service hereunder, Member will transfer Performance Assurance to or for the benefit of Association in an amount equal to the Collateral Requirement, at least fifteen (15) days prior to commencement of any service hereunder, and shall at all times maintain Performance Assurance as a condition of continued service hereunder in an amount at least equal to the Collateral Requirement.

As used herein, "Performance Assurance" means a security deposit collateral in the form of a standby Letter of Credit or performance bond and/or other security in form and subject to terms and conditions that are acceptable to Association in its sole and absolute discretion.

As used herein, "Collateral Requirement" means an amount (not less than zero) calculated by Association as follows: 100% of the amount to be paid pursuant to the terms of this Rate Schedule for all deliveries of electric power and energy and other services or charges to Member hereunder for a period of ninety (90) days, based on Association's reasonable estimate of the rates and charges expected to be incurred for service to Member on account of all loads hereunder.

CONTRACT OPTION: It should be noted that for loads served under this tariff, Dixie Power offers negotiated contracts with terms of three years or longer, with substantial take-or-pay provisions for targeted demand and energy, with rates and terms that are more favorable than this tariff.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
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UTAH
INDUSTRIAL
(2500 kW AND UP)

Service made available to Industrial members of the Association under this rate schedule shall be for non-domestic use, single or three phase, with a minimum demand of 2500 kW.

Facilities Service Charge:	\$15.00 per kW per month
Energy Charge:	\$0.0260 per kWh
Demand Charge:	\$31.40 per kW per month

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

POWER QUALITY: The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the Association, the Association will measure the total and individual order harmonic distortion currents, and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing, and shall be given 90 days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within 90 days following notification, the Association shall, at its sole option, take corrective actions and bill member for expenses of such corrective actions or may disconnect service.

PERFORMANCE ASSURANCE: As a condition to receiving any Service hereunder, Member will transfer Performance Assurance to or for the benefit of Association in an amount equal to the Collateral Requirement, at least fifteen (15) days prior to commencement of any service hereunder, and shall at all times maintain Performance Assurance as a condition of continued service hereunder in an amount at least equal to the Collateral Requirement.

As used herein, "Performance Assurance" means a security deposit collateral in the form of a standby Letter of Credit or performance bond and/or other security in form and subject to terms and conditions that are acceptable to Association in its sole and absolute discretion.

As used herein, "Collateral Requirement" means an amount (not less than zero) calculated by Association as follows: 100% of the amount to be paid pursuant to the terms of this Rate Schedule for all deliveries of electric power and energy and other services or charges to Member hereunder for a period of ninety (90) days, based on Association's reasonable estimate of the rates and charges expected to be incurred for service to Member on account of all loads hereunder.

CONTRACT OPTION: It should be noted that for loads of 2500kW or greater, Dixie Power offers negotiated contracts with terms of three years or longer, with substantial take-or-pay provisions for targeted demand and energy, with rates and terms that are more favorable than this tariff.

Effective: February 1, 2021