



April 14, 2021

Utah Public Service Commission
Heber M. Wells Building
160 East 300 South
Salt Lake City, Utah 84145-0807

To whom it may concern:

Enclosed you will find three optional rate tariffs that Dixie Power would like to offer to retail electric customers in the Flowell area. These rates were presented, reviewed and approved by the Dixie Power governing Board on January 6th and April 7th 2021. A public meeting was noticed and held on April 13th at the POD located at 75 South 100 West in Fillmore, Utah where these rates were presented.

The interruptible irrigation rate for the newly acquired Flowell Division of Dixie Power, has been developed to fulfill the commitment as promised in the Flowell member meetings as a part of the acquisition process. The interruptible rate is discounted at the same percentage as the interruptible irrigation rate provided in the native Dixie service area with the same operating procedures.

The Large Commercial Time of Use rate has been developed to provide more flexibility for the Large Commercial tariff customers in the Flowell area of Dixie Power, allowing for automation of metering and billing and savings to the customer if they can use power during the off-peak times of day.

The industrial tariff was developed for potential customers with load sizes exceeding 2,500 kW. There are currently no customers in the Flowell area that fit in this rate classification.

The rates have a proposed effective date of May 1, 2021. If you have further questions, please call me at (435) 439-5311. Also, you can e-mail me at ladell@dixiepower.com.

Sincerely;

DIXIE ESCALANTE RURAL ELECTRIC ASSN.

A handwritten signature in black ink, appearing to read 'LaDel Laub', is written over the typed name.

LaDel Laub, President and CEO

Enclosure

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

FLOWELL UTAH
INTERRUPTIBLE IRRIGATION PUMPING SERVICE

This schedule is available to qualifying members of the Cooperative receiving service for irrigation pumping, and is applicable to all irrigation services with a 10 H.P. minimum.

Facilities Service Charge:		\$40.00 per month
Energy Charge:	0 to 134 kWh's per kW	\$0.0845 per kWh (0 to 100 kWh's per H.P.)
	Over 134 kWh's per kW	\$0.0525 per kWh (Over 100 kWh's per H.P.)

The kW for billing purposes shall be the maximum kW used during each month.

Service under this rate schedule will be disconnected at the end of October, unless prior arrangements are made. Those wishing the service to remain connected will be billed monthly the \$40 Facilities Service Charge plus kWh charges.

Service under this rate schedule will be connected in April, unless prior arrangements are made. Those wishing to be connected at times other than April will be charged a \$30 connect fee.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: May 1, 2021

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BERYL, UTAH 84714

FLOWELL, UTAH
LARGE COMMERCIAL TIME OF USE SERVICE
(2499 kW Maximum)

Service made available to Large Commercial members in the Flowell area of the Cooperative under this rate schedule shall be for non-domestic use, single or three-phase, with a minimum demand of 50 kW and a maximum demand of 2499 kW.

Service Availability Charge: \$50.00 per month
Demand Charge: \$7.00 per kW per month

Off-Peak:

Energy Charge: All kWh's @ \$0.041 per kWh

On-Peak:

Energy Charge: All kWh's up to 20kWh/kW @ \$0.410 per kWh

Energy Charge: All other kWh's @ \$0.041 per kWh

Demand and Energy use during off-peak and on-peak periods will be monitored by utilization of a Time Of Use meter.

Winter Schedule: November 1 through March 31
On-Peak: 7:00AM through 9:00AM
Off-Peak: All other times not listed above.

Summer Schedule: April 1 through October 31
On-Peak: 3:30PM through 7:30PM
Off Peak: All other times not listed above.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

POWER QUALITY: The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the Association, the Association will measure the total and individual

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FLOWELL UTAH
INDUSTRIAL
(2500 kW AND UP)

Service made available to Industrial members of the Association under this rate schedule shall be for non-domestic use, three-phase, with a minimum demand of 2500 kW.

Facilities Service Charge:	\$15.00 per kW per month
Energy Charge:	\$0.0260 per kWh
Demand Charge:	\$31.40 per kW per month

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

POWER QUALITY: The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the Association, the Association will measure the total and individual order harmonic distortion currents, and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing, and shall be given 90 days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within 90 days following notification, the Association shall, at its sole option, take corrective actions and bill member for expenses of such corrective actions or may disconnect service.

PERFORMANCE ASSURANCE: As a condition to receiving any Service hereunder, Member will transfer Performance Assurance to or for the benefit of Association in an amount equal to the Collateral Requirement, at least fifteen (15) days prior to commencement of any service hereunder, and shall at all times maintain Performance Assurance as a condition of continued service hereunder in an amount at least equal to the Collateral Requirement.