SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTTENTH REVISED SHEET NO. APAYSON, UTAHCANCELS NINTH REVISED SHEET NO. A

ELECTRIC RATE SCHEDULES

Of

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

Payson, Utah

for

ELECTRIC SERVICE

in the

STATE OF UTAH

TARIFF NO. 11

CANCELS ALL PREVIOUS SCHEDULES FOR ELECTRIC SERVICE

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTFIFTH REVISED SHEET NO. BPAYSON, UTAHCANCELS FOURTH REVISED SHEET NO. B

ELECTRIC RATE SCHEDULES

STATE OF UTAH

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTNINTH REVISED SHEET NO. 1PAYSON, UTAHCANCELS EIGHTH REVISED SHEET NO. 1

ELECTRIC SERVICE SCHEDULE NO. 1 RESIDENTIAL SERVICE

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charge by the maximum number of dwelling or apartment units that may be served.

This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE: \$20.75 per single phase service connection

ENERGY RATE:

\$0.079 per kWh all kWh from 0-500 kWh \$0.097 per kWh all kWh from 501-1,000 kWh \$0.112014 per kWh all kWh from 1,001+ kWh

(Continued)

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTNINTH REVISED SHEET NO. 1APAYSON, UTAHCANCELS EIGHTH REVISED SHEET NO. 1A

(Continued)

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTNINTH REVISED SHEET NO. 3PAYSON, UTAHCANCELS EIGHTH REVISED SHEET NO. 3

ELECTRIC SERVICE SCHEDULE NO. 3 GENERAL SERVICE - Up to 50 kW

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage through one kilowatt-hour meter at a single point of delivery for all service required on the premises. This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

\$19.75 per single phase service connection \$39.50 per three phase service connection

POWER RATE

\$1.10 per kW for all kW per single phase connection \$1.05 per kW for all kW per three phase connection

ENERGY RATE:

\$0.09225 per kWh all kWh per single phase connection \$0.09241 per kWh all kWh per three phase connection

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

(Continued)

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTNINTH REVISED SHEET NO. 3APAYSON, UTAHCANCELS EIGHTH REVISED SHEET NO. 3A

(Continued)

POWER FACTOR: This rate is based on the Customer maintaining at the time of maximum use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the monthly kilowatt-hour consumption as recorded by the District's meter will be increased to three fourths of 1% for every 1% that the power factor is less than 95%.

DEMAND: The kW as shown by or computed from the readings of District's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTNINTH REVISED SHEET NO. 4PAYSON, UTAHCANCELS EIGHTH REVISED SHEET NO. 4

ELECTRIC SERVICE SCHEDULE NO. 4 GENERAL SERVICE - Over 50 kW

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage through one kilowatt-hour meter at a single point of delivery for all service required on the premises. This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

\$33.00 per single phase service connection. \$59.00 per three phase service connection.

POWER RATE:

9.35 per kW for all kW per single phase connection 10.00 per kW for all kW per three phase connection

ENERGY RATE:

\$0.07546 per kWh for all kWh per single phase connection. \$0.07706 per kWh for all kWh per three phase connection.

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

(Continued)

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTNINTH REVISED SHEET NO. 4APAYSON, UTAHCANCELS EIGHTH REVISED SHEET NO. 4A

(Continued)

POWER FACTOR: This rate is based on the Customer maintaining at the time of maximum use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the monthly kilowatt-hour consumption as recorded by the District's meter will be increased to three fourths of 1% for every 1% that the power factor is less than 95%.

DEMAND: The kW as shown by or computed from the readings of District's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTNINTH REVISED SHEET NO. 5PAYSON, UTAHCANCELS EIGHTH REVISED SHEET NO. 5

ELECTRIC SERVICE SCHEDULE NO. 5 IRRIGATION AND SOIL DRAINAGE PUMPING POWER SERVICE

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This schedule is for alternating current, single or three phase electric service supplied at the District's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

MONTHLY BILL:

(a) Irrigation Rate:

CUSTOMER CHARGE: \$33.75 per service connection

POWER RATE: \$8.95 per kW all kW

ENERGY RATE: \$0.0586 per kWh all kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" of \$33.75 per service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge. An active account will be billed the Minimum Charge for each month that there are no other usage or demand charges.

(Continued)

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTNINTH REVISED SHEET NO. 5APAYSON, UTAHCANCELS EIGHTH REVISED SHEET NO. 5A

(Continued)

BILLING PERIOD: kWh usage and demand will be read and billed along with any other applicable charges and taxes during the June, July, August, September, October, and November billing cycles. The MINIMUM CHARGE (as listed above), along with any applicable taxes, are the only charges on all active accounts for the December, January, February, March, April, and May billing cycles.

POWER FACTOR: If the power factor at time of maximum use is found to be less than 95% lagging, the demand as recorded by the District's meter will be increased by three fourths of 1% for every 1% that the power factor is less than 95%.

CONNECTION AND DISCONNECTION CHARGES: The actual expense incurred for connections and disconnections shall be paid by Customer.

DEMAND: The kW as shown by or computed from the readings of the District's demand meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 1 kW.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTNINTH REVISED SHEET NO. 6PAYSON, UTAHCANCELS EIGHTH REVISED SHEET NO. 6

ELECTRIC SERVICE SCHEDULE NO. 6 GENERAL INDUSTRIAL SERVICE - MEDIUM VOLTAGE

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three phase electric service supplied at 2,300 to 15,000 volts through a single point of delivery for all service required on the Customer's premises for manufacturing or other industrial purposes by industrial customers contracting for not less than 35 kW. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

CUSTOMER CHARGE: \$48.25 per service connection

POWER RATE: \$8.50 per kW all kW

ENERGY RATE: \$0.058 per kWh all kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" of \$48.25 per service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

POWER FACTOR: This rate is based on the Customer maintaining at the time of use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the demand as recorded by the District's meter will be increased by three fourths of 1% for every 1% that the power factor is less than 95%.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTNINTH REVISED SHEET NO. 6APAYSON, UTAHCANCELS EIGHTH REVISED SHEET NO. 6A

(Continued)

DEMAND: The kW as shown by or computed from the readings of the District's demand meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 35 kW.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTSEVENTH REVISED SHEET NO. 7PAYSON, UTAHCANCELS SIXTH REVISED SHEET NO. 7

ELECTRIC SERVICE SCHEDULE NO. 7 MUNICIPAL & COOPERATIVE CULINARY PUMPING

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage through one kilowatt-hour meter at a single point of delivery for service to motors on pumps used for municipal and cooperative culinary pumping.

MONTHLY BILL:

CUSTOMER CHARGE: \$30.75 per single-phase service connection \$50.50 per three-phase service connection

POWER RATE: \$8.60 per kW for all kW per single phase connection \$8.80 per kW for all kW per three phase connection.

ENERGY RATE: \$0.07222 per kWh for all kWh per single phase connection. \$0.06634 per kWh for all kWh per three phase connection.

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO. 11803 NORTH 500 EASTSEVENTH REVISED SHEET NO. 7APAYSON, UTAHCANCELS SIXTH REVISED SHEET NO. 7A

(Continued)

POWER FACTOR: If the power factor at time of maximum use is found to be less than 95% lagging, the power (demand) as recorded by the District's meter will be increased by three fourths of 1% for every 1% that the power factor is less than 95%.

DEMAND: The kW as shown by or computed from the readings of the District's demand meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 35 kW.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO.11803 NORTH 500 EASTNINTH REVISED SHEET NO.8PAYSON, UTAHCANCELS EIGHTH REVISED SHEET NO.8

ELECTRIC SERVICE SCHEDULE NO. 8 PRIVATE AREA LIGHTING

AVAILABILITY: At any point on the District's interconnected system.

APPLICATION: This Schedule is for electric service required for private outdoor lighting by LED lamps where service is supplied from a District-owned overhead wood pole system.

MONTHLY BILL:

RATE:

Nominal Lamp Rating Initial Lumens	Watts	
7,000	175	\$13.65 per lamp

The unit charge includes maintenance and energy costs for the unit. Customer will be responsible for all costs of facility installation.

SPECIFICATIONS AND SERVICE: Each lamp will be mounted on an existing pole. If additional facilities are required, customer will be required to pay for those facilities. The type and kind of fixtures and supports will be in accordance with the District's specifications. Service includes energy supplied from the District's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the District to burn each night from dusk to dawn.

CONTRACT PERIOD: Five years or longer.

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICTP.S.C. UTAH NO.11803 NORTH 500 EASTFOURTH REVISED SHEET NO.9PAYSON, UTAHCANCELS THIRD REVISED SHEET NO.9

ELECTRIC SERVICE SCHEDULE NO. 9 ADJUSTMENT FOR INCREASED (or REDUCED) PURCHASED POWER COSTS

APPLICATION: This Schedule is applicable to all kilowatt-hours supplied to Customers of South Utah Valley Electric Service District.

MONTHLY ENERGY CHARGE ADJUSTMENT: Energy charges for service supplied under all Tariff rate schedules and contract rates except Schedule 8 Private Area Lighting as set forth in each currently effective tariff rate schedule and/or the contract rate may be adjusted by a monthly variation in the average cost of power which shall be calculated as follows:

RUNNING 12 MONTH AVERAGE-\$0.0625 = PCA

Where: RUNNING 12 MONTH AVERAGE = Average of total wholesale power costs and fuel costs for the previous 12 months. \$0.0625 = Base Power Cost (already included in the rate structure). PCA = factor to adjust all rates and charged on the current billing cycle except Schedule 8 Private Area Lighting.