

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO.10
SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST

TENTH REVISED SHEET NO. A
PAYSON, UTAH CANCELS NINTH REVISED SHEET NO. APAYSON, UTAH
CANCELS EIGHTH REVISED SHEET NO. AA

_____ ELECTRIC RATE SCHEDULES

of

—
—

of

_____ ~~SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT~~

~~Payson, Utah~~

for ~~ELECTRIC SERVICE DISTRICT~~

~~Payson, Utah~~

for

~~ELECTRIC SERVICE~~

in the ~~STATE OF UTAH~~

~~STATE OF UTAH~~

TARIFF NO. ~~10~~ 11

CANCELS ALL PREVIOUS SCHEDULES FOR ELECTRIC SERVICE

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

P.S.C. UTAH NO.10

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

P.S.C. UTAH NO.10

ISSUED: ~~February 26, 2009~~ May 19, 2021 DATE FILED: November 1, 2021

ISSUED BY: ~~Blair Hamilton~~ Raymond Loveless, Chairman

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

P.S.C. UTAH NO.10

~~DATE FILED: February 26, 2009~~

EFFECTIVE:

~~March 1, 2009~~ May 19, 2021

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO.10
SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
 803 NORTH 500 EAST

~~FIFTH REVISED SHEET NO. B~~
PAYSON, UTAH ~~CANCELS~~ FOURTH REVISED SHEET NO. B ~~PAYSON, UTAH~~
~~CANCELS THIRD REVISED SHEET NO. B~~

ELECTRIC RATE SCHEDULES ~~STATE OF UTAH~~

STATE OF UTAH

Sheet
No.

Schedule No. Class of Service Sheet

~~Residential~~

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P.S.C. UTAH NO.10

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~~SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11~~
803 NORTH 500 EAST

~~NINTH REVISED SHEET NO. 1~~
~~PAYSON, UTAH CANCELS EIGHTH REVISED SHEET NO. 1 PAYSON, UTAH~~
~~CANCELS SEVENTH REVISED SHEET NO. 1~~

~~ELECTRIC SERVICE-~~
~~SCHEDULE NO. 1-~~
~~RESIDENTIAL SERVICE~~

AVAILABILITY: At any point on the ~~District's~~District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charge by the maximum number of dwelling or apartment units that may be served.

~~When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as non-residential and the appropriate schedule applied.~~

~~However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service. This Schedule is not applicable to seasonal service.~~

This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

~~\$5.78~~\$20.75 per single phase service connection
~~\$10.00 per three phase service connection~~

ENERGY RATE:

~~9.4 cents~~\$0.079 per kWh ~~for the 1st 2,000~~all kWh from
0-500 kWh
~~9.9 cents~~\$0.097 per kWh ~~for~~all additional kWh from
501-1,000 kWh
\$0.112014 per kWh all kWh from 1,001+ kWh

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST NINTH REVISED SHEET NO. 1A
PAYSON, UTAH CANCELS EIGHTH REVISED SHEET NO. 1A

(Continued)

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

~~CONTRACT PERIOD: One year or longer.~~

ISSUED: February 26, 2009
ISSUED BY: Blair Hamilton, Chairman

DATE FILED: February 26, 2009
EFFECTIVE: March 1, 2009

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
~~803 NORTH 500 EASTPAYSON,~~

P.S.C. UTAH NO. 10

ISSUED: May 19, 2021 DATE FILED: November 1, 2021
ISSUED BY: Raymond Loveless, Chairman EFFECTIVE: May 19, 2021

ISSUED: February 26, 2009
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DATE FILED: February 26, 2009
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VALLEY ELECTRIC SERVICE
SCHEDULE DISTRICT P.S.C.
UTAH NO. 211
~~Renewable Energy - Optional~~

~~PURPOSE: This Schedule is a voluntary program for Customers interested in supporting the purchase and development of Renewable Energy, as defined below. It gives Customers the opportunity to demonstrate their personal commitment by purchasing blocks of Renewable Energy.~~

~~AVAILABILITY: To Residential Customers only. Monthly-~~

~~Bill:~~

~~Block: 1 Block equals 100 kWh of Renewable Energy. CHARGE PER BLOCK: \$1.95 per month~~

~~MONTHLY BILL: The Monthly Bill shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block. The Monthly Bill is in addition to all other charges contained in Customer's applicable tariff schedule. This Monthly Bill shall be applied to the Customer's billing regardless of actual energy consumption.~~

~~RENEWABLE ENERGY: Renewable Energy includes the premium associated with bundled power or Renewable Energy Credits (RECs) derived from the following fuels:~~

- ~~• wind;~~
- ~~• solar;~~
- ~~• geothermal energy~~
- ~~• certified low impact hydroelectric~~
- ~~• biogas produced from organic matter~~

~~SPECIAL CONDITIONS:~~

- ~~1. Customers may apply for or terminate from this Schedule anytime during the year.~~
- ~~2. SESD may not accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.~~

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 10
803 NORTH 500 EAST

~~EIGHTH REVISED SHEET NO. 3~~ PAYSON, UTAH
~~CANCELS SEVENTH~~
NINTH REVISED SHEET NO. 3
PAYSON, UTAH CANCELS EIGHTH REVISED SHEET NO. 3

ELECTRIC SERVICE
SCHEDULE NO. 3
GENERAL SERVICE ~~up~~ Up to 50 kW

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at ~~District's available~~ District's available voltage through one kilowatt-hour meter at a single point of delivery for all service required on the premises. This Schedule is not applicable to seasonal service.

MONTHLY BILL:

CUSTOMER CHARGE:

~~\$10.69~~ 19.75 per single phase service connection
~~\$32.00~~ 39.50 per three phase service connection

POWER RATE

~~\$1.10~~ per kW for all kW per single phase connection
~~\$1.05~~ per kW for all kW per three phase connection

ENERGY RATE:

~~9.6 cents~~ \$0.09225 per kWh ~~1st 10,000~~ all kWh per single phase connection
~~10.4 cents~~ \$0.09241 per kWh all additional kWh per three phase connection

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection ~~as well as any applicable taxes.~~ There shall be no kWh associated with the minimum charge.

(Continued)

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ISSUED BY: Blair Hamilton, Chairman

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ISSUED: May 19, 2021 DATE FILED: November 1, 2021
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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST NINTH REVISED SHEET NO. 3A
PAYSON, UTAH CANCELS EIGHTH REVISED SHEET NO. 3A

(Continued)

POWER FACTOR: This rate is based on the Customer maintaining at the time of maximum use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the monthly kilowatt-hour consumption as recorded by the District's meter will be increased to three fourths of 1% for every 1% that the power factor is less than 95%.

~~(Continued)~~

ISSUED: February 26, 2009
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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

P.S.C. UTAH NO. 10

~~803 NORTH 500 EAST~~

~~EIGHTH REVISED SHEET NO. 3APAYSON, UTAH~~

~~CANCELS SEVENTH REVISED SHEET NO. 3A~~

~~(Continued)~~

DEMAND: The kW as shown by or computed from the readings of ~~District's~~District's demand meter, for the 15-minute period of ~~Customer's~~Customer's greatest use during the month, determined to the nearest kW.

~~CONTRACT PERIOD: One year or longer.~~

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 10
~~803 NORTH 500 EAST EIGHTH REVISED SHEET NO. 4~~
~~PAYSON, UTAH CANCELS SEVENTH REVISED SHEET NO. 4~~

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST NINTH REVISED SHEET NO. 4
PAYSON, UTAH CANCELS EIGHTH REVISED SHEET NO. 4

ELECTRIC SERVICE

SCHEDULE NO. 4

GENERAL SERVICE ~~over~~ Over 50 kW

AVAILABILITY: At any point on the District's interconnected

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 10
system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at District's available voltage through one kilowatt-hour meter at a single point of delivery for all service required on the premises. This Schedule is not applicable to seasonal service.

MONTHLY BILL:

~~MONTHLY BILL:~~

CUSTOMER CHARGE:

~~\$10.6933.00~~ per single phase service connection.
~~\$3259.00~~ per three phase service connection.

POWER RATE:

~~\$8.509.35~~ per kW for all kW ~~over 5~~ per single phase connection
\$10.00 per kW for all kW per three phase connection

~~ENERGY RATE:~~

~~7.5 cents~~

ENERGY RATE:

\$0.07546 per kWh ~~1-10,000~~ for all kWh per single phase connection.
~~8.50 cents.~~ 0.07706 per kWh for all additional kWh per three phase connection.

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" per type of service connection as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST NINTH REVISED SHEET NO. 4A
PAYSON, UTAH CANCELS EIGHTH REVISED SHEET NO. 4A

(Continued)

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POWER FACTOR: This rate is based on the Customer maintaining at the time of maximum use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the monthly kilowatt-hour consumption as recorded by the District's meter will be increased to three fourths of 1% for every 1% that the power factor is less than 95%.

~~(Continued)~~

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~~803 NORTH 500 EAST~~

~~EIGHTH REVISED SHEET NO. 4A PAYSON, UTAH~~

~~CANCELS SEVENTH REVISED SHEET NO. 4A~~

~~(Continued)~~

DEMAND: The kW as shown by or computed from the readings of ~~District's~~District's demand meter, for the 15-minute period of ~~Customer's~~Customer's greatest use during the month, determined to the nearest kW.

~~CONTRACT PERIOD: One year or longer.~~

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 10
~~803 NORTH 500 EAST EIGHTH REVISED SHEET NO. 5~~
~~PAYSON, UTAH CANCELS SEVENTH REVISED SHEET NO. 5~~

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST NINTH REVISED SHEET NO. 5
PAYSON, UTAH CANCELS EIGHTH REVISED SHEET NO. 5

ELECTRIC SERVICE

SCHEDULE NO. 5

IRRIGATION AND SOIL DRAINAGE PUMPING POWER SERVICE

AVAILABILITY: At any point on the ~~District~~'s District's
interconnected system where there are facilities of adequate capacity.

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 10

APPLICATION: This schedule is for alternating current, single or three phase electric service supplied at the District's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

MONTHLY BILL:

~~IRRIGATION SEASON AND POST-SEASON SERVICE: The~~

(a) Irrigation

~~Season is from May 1st to October 15th each year. Service for Post-Season Pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from October 1st to the following April 30th.~~

~~MONTHLY BILL:~~

~~Irrigation Season Rate:~~

CUSTOMER CHARGE:

~~\$24.30~~\$33.75 per service connection

POWER RATE:

~~\$6.50~~\$8.95 per kW all kW

ENERGY RATE:

~~ENERGY RATE:~~

~~5.86 cents~~\$0.0586 per kWh all kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" of ~~\$24.30~~\$33.75 per service connection, as well as any applicable taxes. There shall be no kWh associated with the minimum charge. An active account will be billed the Minimum Charge for each month that there are no other usage or demand charges.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST

PAYSON, UTAH CANCELS NINTH REVISED SHEET NO. 5A
EIGHTH REVISED SHEET NO. SAPAYSON, UTAH
CANCELS SEVENTH REVISED SHEET NO. SA5A

(Continued)

BILLING PERIOD: kWh usage and demand will be read and billed along with any other applicable charges and taxes during the June, July, August, September, October, and November billing cycles. The MINIMUM CHARGE (as listed above), along with any applicable taxes, are the only charges on all active accounts for the December, January, February, March, April, and May billing cycles.

POWER FACTOR: If the power factor at time of maximum use is found to be less than 95% lagging, the demand as recorded by the District's meter will be increased by three fourths of 1% for every 1% that the power factor is less than 95%.

~~POST-SEASON RATES : Post -season service from October 16th to April 30th shall be billed the above Irrigation Season Rate.~~

~~CONNECTION AND DISCONNECTION CHARGES: -District will connect and disconnect service at the beginning and end of Customer's pumping operations each year without charge.-~~ The actual expense incurred for additional connections and disconnections shall be paid by Customer.

DEMAND: The kW as shown by or computed from the readings of the District's demand meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 1 kW.

~~CONTRACT PERIOD: One year or longer.~~

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST

PAYSON, UTAH CANCELS EIGHTH REVISED SHEET NO. 6 PAYSON, UTAH
CANCELS SEVENTH REVISED SHEET NO. 6

ELECTRIC SERVICE
SCHEDULE NO. 6
GENERAL INDUSTRIAL SERVICE - MEDIUM VOLTAGE

AVAILABILITY: At any point on the ~~District's~~District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three phase electric service supplied at 2,300 to 15,000 volts through a single point of delivery for all service required on the Customer's premises for manufacturing or other industrial purposes by industrial customers contracting for not less than 35 kW. ~~Seasonal Seasonal service will be available only under other appropriate schedules. ervice will be available only under other appropriate schedules.~~

ISSUED: February 26, 2009
ISSUED BY: Blair Hamilton, Chairman

DATE FILED: February 26, 2009
EFFECTIVE: March 1, 2009

MONTHLY BILL:~~MONTHLY BILL:~~

CUSTOMER CHARGE:

\$~~21.8748.25~~ per service connection

POWER RATE-:

\$8.50 per kW all kW

ENERGY RATE:~~ENERGY RATE:~~~~5.8 cents~~\$0.058 per kWh all kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" of \$~~21.8748.25~~ per service connection- as well as any applicable taxes. There shall be no kWh associated with the minimum charge.

POWER FACTOR: This rate is based on the Customer maintaining at the time of use a power factor of 95% lagging, or higher, as determined by measurement. If the power factor is found to be less than 95% lagging, the demand as recorded by the District's meter will be increased by three fourths of 1% for every 1% that the power factor is less than 95%.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST NINTH REVISED SHEET NO. 6A
PAYSON, UTAH CANCELS EIGHTH REVISED SHEET NO. 6A

(Continued)

DEMAND: The kW as shown by or computed from the readings of the District's demand meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 35 kW.

~~CONTRACT PERIOD: One year or longer.~~

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ISSUED BY: Blair Hamilton, Chairman

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST

SEVENTH REVISED SHEET NO. 7
PAYSON, UTAH CANCELS SIXTH REVISED SHEET NO. 7 PAYSON, UTAH
CANCELS FIFTH REVISED SHEET NO. 7

ELECTRIC SERVICE

ISSUED: February 26, 2009
ISSUED BY: Blair Hamilton, Chairman

DATE FILED: February 26, 2009
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SCHEDULE NO. 7MUNICIPAL & COOPERATIVE CULINARY PUMPING

AVAILABILITY: At any point on the District's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current—, single or three-phase electric service supplied at District's available voltage through one kilowatt-hour meter —at a single —point —of ~~e;leli-~~ verydelivery for service to motors on pumps used for municipal and cooperative culinary pumping.

MONTHLY BILL:~~MONTHLY BILL:~~

CUSTOMER CHARGE:

\$ ~~10.69~~ 30.75 per single ~~—~~ phase ~~meter~~ service connection

\$ ~~32.00~~ 50.50 per three ~~—~~ phase ~~meter~~ service connection

POWER RATE:-

\$ ~~5.90~~ 8.60 per kW for all kW per single phase connection

\$8.80 per kW for all kW per three phase connection.

ENERGY RATE:~~ENERGY RATE:-~~

~~7.8 cents~~ \$0.07222 per kWh for all kWh per single phase connection.

\$0.06634 per kWh for all kWh per three phase connection.

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE—" per type of service connection— as well as any applicable taxes. There shall be no kWh associated with the ~~—~~ minimum charge.

(Continued)

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST SEVENTH REVISED SHEET NO. 7A
PAYSON, UTAH CANCELS SIXTH REVISED SHEET NO. 7A

(Continued)

POWER FACTOR: If the power factor at time of maximum use is found to be less than 95% lagging, the power (demand) as recorded by the District's meter will be increased by three fourths of 1% for every 1% that the power factor is less than 95%.

~~(Continued)~~

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~~803 NORTH 500 EAST~~

~~SIXTH REVISED SHEET NO. 7A~~ PAYSON, UTAH

~~CANCELS FIFTH REVISED SHEET NO. 7A~~

~~(Continued)~~

DEMAND: The kW as shown by or computed from the readings of the District's demand meter, for the 15-minute period of Customer's greatest use during the ~~OFF PEAK HOURS during the month,~~ adjusted for power factor as specified, determined to the nearest kW, but not less than 35 kW.

~~CONTRACT PERIOD: One year or longer.~~

~~MINIMUM DEMAND REQUIREMENT: The minimum demand requirement shall be 50 kW in order to qualify for this rate.~~

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11
803 NORTH 500 EAST

NINTH REVISED SHEET NO. 8
PAYSON, UTAH CANCELS EIGHTH REVISED SHEET NO. 8 PAYSON, UTAH
CANCELS SEVENTH REVISED SHEET NO. 8

ELECTRIC SERVICE-
SCHEDULE NO. 8-
PRIVATE AREA LIGHTING

~~system.~~

AVAILABILITY:

ISSUED: February 26, 2009
ISSUED BY: Blair Hamilton, Chairman

DATE FILED: February 26, 2009
EFFECTIVE: March 1, 2009

At any point
on the District's
interconnected
system.

APPLICATION: This Schedule is for electric service required for private outdoor lighting by ~~mercury vapor~~LED lamps where service is supplied from a District-owned overhead wood pole system.

MONTHLY BILL:

~~MONTHLY BILL:~~

RATE:

Nominal Lamp Rating	Watts	
Initial Lumens	175	\$12.80
7,000	175	\$13.65 per lamp
		7,000

The unit charge includes ~~installation, maintenance and energy costs for the unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be made. Should.~~ Customer desire a steel pole instead of a wood pole, an additional charge of \$3.76 per lamp per month will be responsible for a standard 11-gauge steel pole and \$5.34 per lamp per month for a 3-gauge steel pole will be made all costs of facility installation.

SPECIFICATIONS AND SERVICE: Each lamp will be mounted on an existing pole or on a 30-foot pole with a mast arm bracket not exceeding 4 feet in length. If additional facilities are required, customer will be required to pay for those facilities. The type and kind of fixtures and supports will be in accordance with the District's specifications. Service includes energy supplied from the District's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the District to burn each night from dusk to dawn.

CONTRACT PERIOD: Five years or longer.

ISSUED: February 26, 2009
ISSUED BY: Blair Hamilton, Chairman

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
~~803 NORTH 500 EAST~~
~~PAYSON, UTAH~~

P.S.C. UTAH NO. 10
~~THIRD REVISED SHEET NO.~~
~~CANCELS SECOND REVISED SHEET NO.~~

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9

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SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 10
~~SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 11~~
~~803 NORTH 500 EAST FOURTH REVISED SHEET NO. 9~~
~~PAYSON, UTAH CANCELS THIRD REVISED SHEET NO. 9~~

ELECTRIC SERVICE

SCHEDULE NO. 9

ADJUSTMENT FOR INCREASED (or REDUCED) PURCHASED POWER

COSTS ~~IN PURCHASED POWER BALANCING ACCOUNT~~

APPLICATION: This Schedule is applicable to all kilowatt-hours supplied to Customers of South Utah Valley Electric Service District.

MONTHLY ENERGY CHARGE ADJUSTMENT: Energy charges for service supplied under all Tariff rate schedules and contract rates except Schedule 8 Private Area Lighting as set forth in each currently effective tariff rate schedule and/or the contract rate may be adjusted by a monthly variation in the average cost of power which shall be calculated as follows:

A/B

RUNNING 12 MONTH AVERAGE - \$0.0550625 = PCA

Where: ~~A=Total~~ RUNNING 12 MONTH AVERAGE = Average of total
wholesale power costs and fuel costs for the previous
month. 12 months.

~~B=Total kWh purchased for the previous month.~~

\$0.0550625 = Base Power Cost (already included in
the rate structure-).

PCA = factor to adjust all rates and charged on
the current billing cycle except Schedule 8 Private
Area Lighting.

~~PURCHASED POWER BALANCING ACCOUNT: The energy charge~~
~~adjustment shown above reflects a collection in the District's~~
~~Purchased Power Balancing Account.~~

~~ELECTRIC SERVICE REGULATIONS: Service under this Schedule will~~
~~be in accordance with the terms of the Electric Service Agreement~~
~~between the Customer and the District. The Electric Service~~
~~Regulations of the District on file with and approved by the Public~~
~~Service Commission of the State of Utah, including future applicable~~
~~amendments, will be considered as forming a part of and incorporated~~
~~in said Agreement.~~

ISSUED: February 26, 2009
ISSUED BY: Blair Hamilton, Chairman

DATE FILED: February 26, 2009
EFFECTIVE: March 1, 2009

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
~~803 NORTH 500 EAST~~
~~PAYSON, UTAH~~

P.S.C. UTAH NO. 10
~~FIRST SHEET NO. 10~~

~~ELECTRIC SERVICE~~
~~SCHEDULE NO. 10~~
~~NET METERING SERVICE~~
~~RENEWABLE GENERATING FACILITIES~~

~~Availability: At any point of the District's interconnected system.~~

~~Application: On a first-come, first-serve basis to any customer that owns or leases a customer-operated renewable generating facility with a capacity of not more than five (5) kilowatts for a residential facility and (25) kilowatts for a non-residential facility that is located on the customers premises, is interconnected and operates in parallel with the District's existing distribution facilities, is intended primarily to offset part of the customer's own electrical requirements, is controlled by an inverter or switchgear capable of enabling safe and efficient synchronous coupling with the District's electrical system, and has executed an interconnection agreement for Net Metering Service with the District. This provision shall be available to new participants until the time that the total rated generating capacity used by the eligible customers-generators equals 175 kilowatts. This schedule is offered in compliance with Utah Code Ann. 54-15-101 to 106.~~

~~Definitions: Net Metering means measuring the difference between the electricity supplied by the District and the electricity generated by an eligible customer-generator and feedback to the District's electrical distribution grid over an applicable billing period.~~

~~An Inverter means a device that converts direct current power into alternating current power that is compatible with power on the District's electrical distribution grid.~~

~~A renewable Generating Facility means a facility that uses energy derived from one of the following:~~

~~Solar; wind energy; hydroelectric energy; geothermal energy; or biogas produced from organic matter.~~

~~(Continued)~~

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~~SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH~~

~~P.S.C. UTAH NO. 10
FIRST SHEET NO. 10A~~

~~(Continued)~~

~~Monthly Bill:~~

~~Energy purchased from the District that is more than
supplied to the District:~~

~~The electric energy rate shall be computed in
accordance with the Monthly Billing in the applicable standard
rate tariff.~~

~~Energy purchased from the District that is less than
supplied to the District:~~

~~Net Energy Credit Rate: 4.2 cents per kWh plus any
appropriate monthly charges.~~

~~Special Conditions:~~

- ~~1. The energy supplied to the District is less than energy
purchased from the District, the price/prices specified
in the Energy Charge section of the monthly billing of
the applicable standard tariff shall be applied to the
positive balance owed to District.~~
- ~~2. The customer Generator shall provide at the customer's
expense all equipment necessary to meet applicable local
and national standards regarding electrical and fire
safety, power quality, and interconnection requirements
established by the national Electrical Code, the Institute
of Electrical and electronics Engineers, and Underwriters
Laboratories.~~
- ~~3. The District shall not be liable for permitting or
continuing to allow an attachment of a net metering
facility, or for the acts or omissions of the customer
generator that cause loss or injury, including death to
any third party.~~

~~The District may test and inspect an interconnection at times that the
District considers necessary to ensure the safety of electrical
workers and to preserve the integrity of the electric power grid.~~

~~ISSUED: February 26, 2009
ISSUED BY: Blair Hamilton, Chairman~~

~~DATE FILED: February 26, 2009
EFFECTIVE: March 1, 2009~~

~~SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
803 NORTH 500 EAST
PAYSON, UTAH~~

~~P.S.C. UTAH NO. 10
FIRST SHEET NO. 10A~~

~~ISSUED: May 19, 2021 DATE FILED: November 1, 2021
ISSUED BY: Raymond Loveless, Chairman EFFECTIVE: May 19, 2021~~

~~ISSUED: February 26, 2009
ISSUED BY: Blair Hamilton, Chairman~~

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