

EXHIBIT B

**Minutes of a Regular Meeting of the Board of Directors
MOON LAKE ELECTRIC ASSOCIATION, INC.**

Roosevelt, Utah

July 27, 2022

The meeting was called to order at 9:00 a.m., and the following members were present:

Randan Vincent – President
Alan Ducey – Vice Present
Josh Hunter – Secretary/Treasurer
Greg Miles
Bert Potts
Tommy Olsen
Ken Moon

Also present were Yankton Johnson - General Manager/CEO, John Zilles – Finance Manager, Robert Uresk – Operations Manager, Jared Griffiths – Engineering Manager, Dean Sellers – Legal Administrative Advisor, Nathan Goodrich – Information Technology Manager, Brent Benson – GIS Specialist, GJ Searle – Information Technology Specialist, Ammon Dunsmore – Information Technology Assistant, and John Keetch – Database Administrator/Programmer.

Upon completion of the morning session, Brent, GJ, Ammon, and John were excused from the meeting. Dean Sellers recorded the minutes to the meeting.

Call to Order (“CTO”) by Nathan Goodrich.

The invocation was offered by Ken Moon.

The Pledge of Allegiance was led by Alan Ducey.

Upon review, motion was duly made and seconded to approve the Board Agenda, and the motion carried.

Upon review, motion was duly made and seconded to approve the Minutes of the Meeting held June 29, 2022, and the motion carried.

Appointment of Delegates to the Deseret Annual Meeting were discussed and approved, with Greg Miles being approved as the Deseret Generation and Transmission delegate with Ken Moon as the alternate. Ken Moon was approved as the delegate for Blue



Josh Hunter – Secretary/Treasurer

Mountain Energy, Inc. with Greg Miles as the alternate, upon motion duly made and seconded, and the motion carried.

Upon review, motion was duly made and seconded to pursue Moon Lake Electric Association, Inc.'s ("MLEA") Rate Adjustment, taking effect November 1, 2022, along with the terms and conditions (refer to Exhibit A), and the motion carried.

Upon review, motion was duly made and seconded to approve the Transfer to Collections Report, and the motion carried.

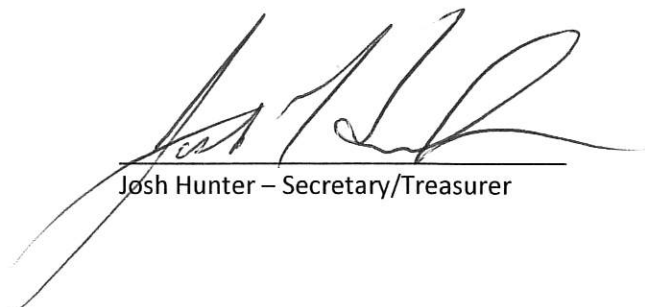
President Randan Vincent called for the following:

Membership List as of June 2022. The Membership List Report for June 2022 was reviewed and discussed.

Operations Report: The Operations Report was presented by Robert Uresk. Robert reported to the Board Members several key data points: (1) outage report; (2) JT&S report; (3) work order report; and (4) major project updates (Stella Jones-Fire wrap for poles, tree trimming, Junior replacing poles, and DG&T's Solar Project).

Engineering Report: The Engineering Report was presented by Jared Griffiths. Jared spoke concerning the following engineering topics: (1) Stella-Jones-Fire wrap for poles; (2) enhanced relay fault detection for fires; (3) update concerning Generation projects (Yellowstone, Uintah Hydros); (4) update on Substation projects (Ioka Substation, Blue Bench Substation, Pole Line Substation); and (5) update on Transmission projects (Bonanza-Pole Line).

Legal Report: The Legal Report was presented by Dean Sellers. Dean discussed the following legal related items: (1) 2022 U.S. Supreme Court Decisions (*West Virginia v. EPA*, *Oklahoma v. Castro-Huerta*); (2) Bonanza II Project Update (the July 14, 2022 meeting with Ballard City, the July 20, 2022 meeting with Private Landowners, and the July 21, 2022 meeting with Roosevelt City); (3) Duchesne County General Plan Amendment: Resolution #22-04; and (4) MLEA's assistance with DG&T's Projects (Solar Project and Fort Pierce Project).


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CFO Report: The Finance Report was present by John Zilles. John discussed the following financial topics: (1) June 2022 Financial Report; (2) Electric Accounts Receivable Aging; (3) AMI Project Update; (4) Rangely Berm and Building Project; (5) SmartHub/Paperless; (6) construction material lead times; and (7) selling MLEA equipment/vehicles.

IT Report: The IT Report was presented by Nathan Goodrich. Nathan touched upon: (1) MLEA's 2022 Membership Survey Report; (2) signage with new MLEA logo; (3) MLEA's new rate page; and (4) security awareness newsletter.


Manager's Report: The Manager's Report was presented by Yankton Johnson. Yankton discussed with the Board Members the following: (1) MLEA's District 6 Bar-B-Que in Jensen, Utah scheduled for August 25, 2022 (MLEA's BOD August 2022 Meeting will be held in Jensen on August 25, 2022 at 10 a.m.); (2) MLEA's participation in the Duchesne County Junior Livestock Show scheduled for August 11, 2022; (3) DG&T Annual Meeting in Ely, Nevada scheduled for August 17-18, 2022; (4) Uintah Oil and Gas Conference Presentation in Vernal, Utah scheduled for August 30, 2022; (5) MLEA's Drive In Movie Night for Employees and BOD (scheduled for September 1, 2022 at 7pm); (6) DG&T's Solar Project Ground Breaking Event (scheduled for September 15, 2022); (7) DG&T Golf Tournament in Vernal, Utah scheduled for September 16, 2022; (8) NRECA Region 9 Meeting in Portland, Oregon (Alan and Greg attendees); (9) MLEA 2023 Annual Meeting scheduled for May 25, 2023; (10) report on Yankton's visits to MLEA's satellite offices (Duchesne, Altamont, Rangely); (11) summary of Yankton's meeting with MLEA's Employee Association; (12) review of the 2022 Youth Conference; and (13) new MLEA Employees and Birthdays in July.

Member Association Reports: The Member Association Reports were presented by Greg Miles. DG&T Report Items were reviewed and discussed.

Directors Training Report: Josh Hunter, Tommy Olsen, and Bert Potts reported on the training materials.

Employee News Letter was reviewed and discussed.

Yankton shared thank you cards and letters from our members.


Josh Hunter - Secretary/Treasurer

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Executive Session:

Attendees of the Executive Session:

Randan Vincent – President
Alan Ducey – Vice Present
Josh Hunter – Secretary/Treasurer
Greg Miles
Tommy Olsen
Ken Moon
Bert Potts
Yankton Johnson
Dean Sellers

No Motions were made.

The next board meeting will be held on August 25, 2022 at 10:00 a.m.



Josh Hunter – Secretary/Treasurer

EXHIBIT A

Proposed Energy kWh Rate Changes

Tariff (Rate Schedule)	Current Energy \$/ kWh	Proposed Energy \$/kWh
Residential (R-1) – 1 Phase	.0560	.0571
Residential (R-3) – 3 Phase	n/a	.0571
Irrigation	.0590	.0617
EV Rapid Charge	n/a	.0414
General Service (GS-1) – 1 Phase	.0621	.0649
General Service (GS-3) – 3 Phase	.0621	.0649
High Density	n/a	.0651 min
IS – 1	.0189	.0197
IS – 4 (NIU)	.0330	.0345
IS – 5	.0189	.0197
IS – 6	.0347	.0356
IS – 7 (NIU)	.0334	.0349
IS – Substation	.0330	.0345
Large Power (LP)	.0394	.0412
Large Power Industrial (NIU)	.0334	.0349
Large Power Primary	.0380	.0397
Large Power Secondary	.0430	.0449
Net Metering – 1 Phase – R-1	.0560	.0571
Net Metering – 1 Phase – GS-1	.0621	.0649
Net Metering – 3 Phase – R-3	n/a	.0649
Net Metering – 3 Phase – GS-3	.0621	.0649
Net Metering – 3 Phase – LP	.0394	.0412

Proposed Demand kW Rate Changes

Tariff (Rate Schedule)	Current Demand \$/ kW	Proposed Demand \$/kW
Residential (R-3) – 3 Phase	n/a	8.00
Irrigation	7.72*	8.07
EV Rapid Charge	n/a	12.60
High Density	n/a	31.72
IS – 1	20.64	21.57
IS – 4 (NIU)	17.50	18.25
IS – 4 TOU Off Peak (NIU)	2.00	6.00
IS – 4 TOU On Peak (NIU)	17.50	18.25
IS – 5	20.64	21.57
IS – 6	22.13	22.68
IS – 7 (NIU)	37.18	38.85
IS – Substation	12.00	12.54
IS – Substation TOU Off Peak	2.00	5.00
IS – Substation TOU On Peak	12.00	12.54
Large Power (LP)	12.00	12.54
Large Power TOU Off Peak	2.00	3.00
Large Power TOU On Peak	12.00	12.54
Large Power Industrial (NIU)	37.18	38.85
Large Power Primary	13.00	13.59
Large Power Primary TOU Off Peak	2.00	5.00
Large Power Primary TOU On Peak	13.00	13.59
Large Power Secondary	13.00	13.59
Large Power Secondary TOU Off Peak	2.00	5.00
Large Power Secondary TOU On Peak	13.00	13.59
Net Metering – 3 Phase – R-3	n/a	8.00
Net Metering – 3 Phase – LP	12.00	12.54

TOU = "Time of Use"; NIU = "Not in Use"; COS = "Cost of Service"
 Cost of Service - these rates are calculated based on cost-of-service studies.

*This rate is an average equivalent in the form of kW demand whereas current irrigation is billed based on horsepower.

**This rate is Cost of Service plus 70% of Demand kW \$ charges

Proposed Service Charge Rate Changes

Tariff (Rate Schedule)	Current Service Charge \$/ Month	Proposed Service Charge \$/ Month
Residential (R-1) – 1 Phase	19.85	30.00
Residential (R-3) – 3 Phase	n/a	30.00
Irrigation	10.50	17.00
EV Rapid Charge (NIU)	n/a	92.00
General Service (GS-1) – 1 Phase	19.85	31.00
General Service (GS-3) – 3 Phase	38.00	59.00
High Density	n/a	15.00/ kW
IS – 1 (50 – 250 kVA Transformer)	250.00	388.00
IS – 1 (251 – 1,000 kVA Transformer)	500.00	775.00
IS – 1 (1,001 – 2,500 kVA Transformer)	1,000.00	1,550.00
IS – 4 (NIU)	COS**	COS**
IS – 5 (50 – 250 kVA Transformer)	250.00	388.00
IS – 5 (251 – 1,000 kVA Transformer)	500.00	775.00
IS – 5 (1,001 – 2,500 kVA Transformer)	1,000.00	1,550.00
IS – 5 (2,501 – 6,000 kVA Transformer)	COS	3,900.00
IS – 6 (6,000 – 15,000 kVA Transformer)	COS	3,900.00
IS – 7 (NIU)	COS	COS
IS – Substation	2,950.00	4,575.00
Large Power (LP)	59.00	92.00
Large Power Industrial (NIU)	COS	COS
Large Power Primary	148.00	230.00
Large Power Secondary	59.00	92.00
Net Metering – 1 Phase – R	29.85	45.00
Net Metering – 1 Phase – GS-1	29.85	45.00
Net Metering – 3 Phase – R-3	n/a	60.00
Net Metering – 3 Phase – GS-3	76.00	84.00
Net Metering – 3 Phase – LP	76.00	107.00
Yard Lighting – MLEA Owned - 150 W	9.50	15.00
Yard Lighting – MLEA Owned - 250 W	11.75	18.50
Street Lighting – MLEA Owned - 150 W	9.50	15.00
Street Lighting – MLEA Owned - 250 W	11.75	18.50
Street Lighting – MLEA Owned - 400 W	16.00	25.25
Street Lighting – Member Owned - 150 W	7.50	12.00
Street Lighting – Member Owned - 250 W	10.00	15.75
Street Lighting – Member Owned - 400 W	15.32	24.25

