

EXHIBIT E

August 2022



Moon Lake Electric Assn., Inc.
800 West Hwy. 40
P.O. Box 278
Roosevelt, UT 84066
(435) 722-5400

LETTER FROM OUR CEO

Dear Valued Membership:

It was once said that “being reliable means others can count on you.” Reliability is the quality of being trustworthy or performing consistently well. As the Uintah Basin continues to grow and expand, Moon Lake Electric Association, Inc. (“Moon Lake”) is working diligently to ensure that reliable electricity services are enjoyed by all of our membership - when you flip the switch, the power is on!

Due to wholesale electricity rate increases, the growth of consumer price index inflation, dramatic price increases for infrastructure materials and equipment, infrastructure capital-intensive projects, and other related business costs and expenses - Moon Lake finds it necessary to raise rates on all tariff members in their respective service area located in Northeastern Utah and Northwestern Colorado. As presented in Moon Lake’s Annual Meeting held on May 26, 2022, Moon Lake has received rate increases from its power suppliers, Deseret Generation and Transmission (“DG&T”) and the Western Area Power Administration (“WAPA”). These power supplier rate increases coupled with a Year-Over-Year Consumer Price Index (9.1%) inflation increase during 2022 has and continues to adversely impact Moon Lake’s cost of doing business.

On July 27, 2022, Moon Lake’s Board of Directors voted to pursue the proposed rate changes as listed in Exhibit A on the back of this page. It is important to note that Moon Lake will be holding a public hearing in Rangely, Colorado on September 6, 2022 at 6:00pm MST at the Rangely Town Office located at 209 East Main Street, Rangely, Colorado 81648, and another public hearing will be held at 6:00pm MST on Wednesday, September 7, 2022 at Moon Lake’s headquarters office located at 800 West U.S. Highway 40, Roosevelt, Utah 84066. Further information can be obtained by contacting the Moon Lake main office at (435) 722-5400. A legal notice has been published in local newspapers prior to the public hearings. Moon Lake encourages membership to attend the public hearings - your input could change the Board’s decision.

Following the public hearings, Moon Lake’s Board of Directors will vote on the final outcome of the rate changes. If adopted, it is anticipated that these changes will be implemented on November 1, 2022.

Please visit the Moon Lake Rate Increase Estimator which can provide an estimate of your potential billing amount as reflected with the new rates at: <https://mleainc.com/rateSchedules>

Thank you for your consideration as Moon Lake moves forward with these rate changes. Please let me know if you have any questions - again, thank you for your support!

Submitted respectfully,

Yankton Johnson



Exhibit A

Proposed Energy kWh Rate Changes

Tariff (Rate Schedule)	Current Energy \$/ kWh	Proposed Energy \$/kWh
Residential (R-1) – 1 Phase	.0560	.0571
Residential (R-3) – 3 Phase	n/a	.0571
Irrigation	.0590	.0617
EV Rapid Charge	n/a	.0414
General Service (GS-1) – 1 Phase	.0621	.0649
General Service (GS-3) – 3 Phase	.0621	.0649
High Density	n/a	.0651 min
IS – 1	.0189	.0197
IS – 4 (NIU)	.0330	.0345
IS – 5	.0189	.0197
IS – 6	.0347	.0356
IS – 7 (NIU)	.0334	.0349
IS – Substation	.0330	.0345
Large Power (LP)	.0394	.0412
Large Power Industrial (NIU)	.0334	.0349
Large Power Primary	.0380	.0397
Large Power Secondary	.0430	.0449
Net Metering – 1 Phase – R-1	.0560	.0571
Net Metering – 1 Phase – GS-1	.0621	.0649
Net Metering – 3 Phase – R-3	n/a	.0649
Net Metering – 3 Phase – GS-3	.0621	.0649
Net Metering – 3 Phase – LP	.0394	.0412

Proposed Demand kW Rate Changes

Tariff (Rate Schedule)	Current Demand \$/ kW	Proposed Demand \$/kW
Residential (R-3) – 3 Phase	n/a	8.00
Irrigation	7.72*	8.07
EV Rapid Charge	n/a	12.60
High Density	n/a	31.72
IS – 1	20.64	21.57
IS – 4 (NIU)	17.50	18.25
IS – 4 TOU Off Peak (NIU)	2.00	6.00
IS – 4 TOU On Peak (NIU)	17.50	18.25
IS – 5	20.64	21.57
IS – 6	22.13	22.68
IS – 7 (NIU)	37.18	38.85
IS – Substation	12.00	12.54
IS – Substation TOU Off Peak	2.00	5.00
IS – Substation TOU On Peak	12.00	12.54
Large Power (LP)	12.00	12.54
Large Power TOU Off Peak	2.00	3.00
Large Power TOU On Peak	12.00	12.54
Large Power Industrial (NIU)	37.18	38.85
Large Power Primary	13.00	13.59
Large Power Primary TOU Off Peak	2.00	5.00
Large Power Primary TOU On Peak	13.00	13.59
Large Power Secondary	13.00	13.59
Large Power Secondary TOU Off Peak	2.00	5.00
Large Power Secondary TOU On Peak	13.00	13.59
Net Metering – 3 Phase – R-3	n/a	8.00
Net Metering – 3 Phase – LP	12.00	12.54

TOU = "Time of Use"; NIU = "Not in Use"; COS = "Cost of Service"

Cost of Service - these rates are calculated based on cost-of-service studies.

*This rate is an average equivalent in the form of kW demand whereas current irrigation is billed based on horsepower.

**This rate is Cost of Service plus 70% of Demand kW \$ charges

Proposed Service Charge Rate Changes

Tariff (Rate Schedule)	Current Service Charge \$/ Month	Proposed Service Charge \$/ Month
Residential (R-1) – 1 Phase	19.85	30.00
Residential (R-3) – 3 Phase	n/a	30.00
Irrigation	10.50	17.00
EV Rapid Charge (NIU)	n/a	92.00
General Service (GS-1) – 1 Phase	19.85	31.00
General Service (GS-3) – 3 Phase	38.00	59.00
High Density	n/a	15.00/ kW
IS – 1 (50 – 250 kVA Transformer)	250.00	388.00
IS – 1 (251 – 1,000 kVA Transformer)	500.00	775.00
IS – 1 (1,001 – 2,500 kVA Transformer)	1,000.00	1,550.00
IS – 4 (NIU)	COS**	COS**
IS – 5 (50 – 250 kVA Transformer)	250.00	388.00
IS – 5 (251 – 1,000 kVA Transformer)	500.00	775.00
IS – 5 (1,001 – 2,500 kVA Transformer)	1,000.00	1,550.00
IS – 5 (2,501 – 6,000 kVA Transformer)	COS	3,900.00
IS – 6 (6,000 – 15,000 kVA Transformer)	COS	3,900.00
IS – 7 (NIU)	COS	COS
IS – Substation	2,950.00	4,575.00
Large Power (LP)	59.00	92.00
Large Power Industrial (NIU)	COS	COS
Large Power Primary	148.00	230.00
Large Power Secondary	59.00	92.00
Net Metering – 1 Phase – R	29.85	45.00
Net Metering – 1 Phase – GS-1	29.85	45.00
Net Metering – 3 Phase – R-3	n/a	60.00
Net Metering – 3 Phase – GS-3	76.00	84.00
Net Metering – 3 Phase – LP	76.00	107.00
Yard Lighting – MLEA Owned - 150 W	9.50	15.00
Yard Lighting – MLEA Owned - 250 W	11.75	18.50
Street Lighting – MLEA Owned - 150 W	9.50	15.00
Street Lighting – MLEA Owned - 250 W	11.75	18.50
Street Lighting – MLEA Owned - 400 W	16.00	25.25
Street Lighting – Member Owned - 150 W	7.50	12.00
Street Lighting – Member Owned - 250 W	10.00	15.75
Street Lighting – Member Owned - 400 W	15.32	24.25

