

EXHIBIT I

Minutes of the 2022 Rate Adjustment Public Hearings
MOON LAKE ELECTRIC ASSOCIATION, INC.

In Person Meeting in Rangely, Colorado
September 6, 2022

The Rangely Public Hearing commenced at 6:00 p.m., and the following board members were present:

Randan Vincent – President
Alan Ducey – Vice Present
Bert Potts
Tommy Olsen

Also present was Yankton Johnson - General Manager/CEO, John Zilles – Chief Financial Officer, Dean Sellers – Legal Administrative Advisor, Randy Robb – Customer Accounting Supervisor, Amy Johnson – Member Service Representative, and Brian Winder – Journeyman Lineman. Dean Sellers recorded the minutes to the meeting.

Three (3) Moon Lake Members attended the Rangely Public Hearing.

- I. Welcome by Yankton Johnson.
- II. 2022 Rate Adjustment PowerPoint Presentation by John Zilles.
 - A. Current & Proposed Rate Tariff Schedules. John explained the Proposed Rate Tariff Schedules as found in Exhibit A of the *Letter From Our CEO* – refer to “Exhibit A.”
- III. Public Comments/Answers by Moon Lake Management Team & Board Directors.
 - A. Question: Status of Electric Vehicles in the Uintah Basin. Management provided a response.
 - B. Question: What is a Tariff? Management provided a response.
- IV. Closing of the Public Hearing by Yankton Johnson.



Josh Hunter – Secretary/Treasurer

MOON LAKE ELECTRIC ASSOCIATION, INC.
In Person Meeting in Roosevelt, Utah
September 7, 2022

The Roosevelt Public Hearing commenced at 6:00 p.m., and the following board members were present:

Randan Vincent – President
Alan Ducey – Vice Present
Josh Hunter – Secretary/Treasurer
Greg Miles
Bert Potts
Tommy Olsen

Not present:

Ken Moon

Also present was Yankton Johnson - General Manager/CEO, Jared Griffith – Manager Engineering, Dean Sellers – Legal Administrative Advisor, Nathan Goodrich – Information Technology Manager, Robert Uresk – Manager Operations, Randy Robb – Customer Accounting Supervisor, Amy Johnson – Member Service Representative, Myra Young – Human Resource Coordinator, Chelsea Wilkerson – Human Resource/ Member Relations Assistant, Curtis Miles – Line Superintendent, and David Crabtree – General Manager/CEO of Deseret Generation & Transmission Co-operative. Dean Sellers recorded the minutes to the meeting.

Twenty-One (21) Moon Lake Members attended the Roosevelt Public Hearing.

- I. Welcome by Yankton Johnson.

- II. 2022 Rate Adjustment PowerPoint Presentation by Yankton Johnson.
 - A. Current & Proposed Rate Tariff Schedules – Yankton explained the Proposed Rate Tariff Schedules as found in Exhibit A of the *Letter From Our CEO* – refer to “Exhibit A.”



Josh Hunter – Secretary/Treasurer

- III. Public Comments/Answers by Moon Lake Management Team & Board Directors.
 - A. Question: Proposed Electric Vehicle Rapid Charge Rate Tariff Schedule. Management provided a response.
 - B. Question: Proposed Service Charge percentage of increase. Management provided a response.
 - C. Question: Comparison of Proposed Rate Tariff Schedules versus those of Rocky Mountain Power. Management provided a response.
 - D. Question: Proposed Solar Tariff Schedule questions. Management provided a response.
- IV. Closing of the Public Hearing by Yankton Johnson.



Josh Hunter – Secretary/Treasurer

EXHIBIT A

Exhibit A

Proposed Energy kWh Rate Changes

Tariff (Rate Schedule)	Current Energy \$/ kWh	Proposed Energy \$/kWh
Residential (R-1) – 1 Phase	.0560	.0571
Residential (R-3) – 3 Phase	n/a	.0571
Irrigation	.0590	.0617
EV Rapid Charge	n/a	.0414
General Service (GS-1) – 1 Phase	.0621	.0649
General Service (GS-3) – 3 Phase	.0621	.0649
High Density	n/a	.0651 min
IS – 1	.0189	.0197
IS – 4 (NIU)	.0330	.0345
IS – 5	.0189	.0197
IS – 6	.0347	.0356
IS – 7 (NIU)	.0334	.0349
IS – Substation	.0330	.0345
Large Power (LP)	.0394	.0412
Large Power Industrial (NIU)	.0334	.0349
Large Power Primary	.0380	.0397
Large Power Secondary	.0430	.0449
Net Metering – 1 Phase – R-1	.0560	.0571
Net Metering – 1 Phase – GS-1	.0621	.0649
Net Metering – 3 Phase – R-3	n/a	.0649
Net Metering – 3 Phase – GS-3	.0621	.0649
Net Metering – 3 Phase – LP	.0394	.0412

Proposed Demand kW Rate Changes

Tariff (Rate Schedule)	Current Demand \$/ kW	Proposed Demand \$/kW
Residential (R-3) – 3 Phase	n/a	8.00
Irrigation	7.72*	8.07
EV Rapid Charge	n/a	12.60
High Density	n/a	31.72
IS – 1	20.64	21.57
IS – 4 (NIU)	17.50	18.25
IS – 4 TOU Off Peak (NIU)	2.00	6.00
IS – 4 TOU On Peak (NIU)	17.50	18.25
IS – 5	20.64	21.57
IS – 6	22.13	22.68
IS – 7 (NIU)	37.18	38.85
IS – Substation	12.00	12.54
IS – Substation TOU Off Peak	2.00	5.00
IS – Substation TOU On Peak	12.00	12.54
Large Power (LP)	12.00	12.54
Large Power TOU Off Peak	2.00	3.00
Large Power TOU On Peak	12.00	12.54
Large Power Industrial (NIU)	37.18	38.85
Large Power Primary	13.00	13.59
Large Power Primary TOU Off Peak	2.00	5.00
Large Power Primary TOU On Peak	13.00	13.59
Large Power Secondary	13.00	13.59
Large Power Secondary TOU Off Peak	2.00	5.00
Large Power Secondary TOU On Peak	13.00	13.59
Net Metering – 3 Phase – R-3	n/a	8.00
Net Metering – 3 Phase – LP	12.00	12.54

TOU = "Time of Use"; NIU = "Not in Use"; COS = "Cost of Service"

Cost of Service - these rates are calculated based on cost-of-service studies.

*This rate is an average equivalent in the form of kW demand whereas current irrigation is billed based on horsepower.

**This rate is Cost of Service plus 70% of Demand kW \$ charges

Proposed Service Charge Rate Changes

Tariff (Rate Schedule)	Current Service Charge \$/ Month	Proposed Service Charge \$/ Month
Residential (R-1) – 1 Phase	19.85	30.00
Residential (R-3) – 3 Phase	n/a	30.00
Irrigation	10.50	17.00
EV Rapid Charge (NIU)	n/a	92.00
General Service (GS-1) – 1 Phase	19.85	31.00
General Service (GS-3) – 3 Phase	38.00	59.00
High Density	n/a	15.00/ kW
IS – 1 (50 – 250 kVA Transformer)	250.00	388.00
IS – 1 (251 – 1,000 kVA Transformer)	500.00	775.00
IS – 1 (1,001 – 2,500 kVA Transformer)	1,000.00	1,550.00
IS – 4 (NIU)	COS**	COS**
IS – 5 (50 – 250 kVA Transformer)	250.00	388.00
IS – 5 (251 – 1,000 kVA Transformer)	500.00	775.00
IS – 5 (1,001 – 2,500 kVA Transformer)	1,000.00	1,550.00
IS – 5 (2,501 – 6,000 kVA Transformer)	COS	3,900.00
IS – 6 (6,000 – 15,000 kVA Transformer)	COS	3,900.00
IS – 7 (NIU)	COS	COS
IS – Substation	2,950.00	4,575.00
Large Power (LP)	59.00	92.00
Large Power Industrial (NIU)	COS	COS
Large Power Primary	148.00	230.00
Large Power Secondary	59.00	92.00
Net Metering – 1 Phase – R	29.85	45.00
Net Metering – 1 Phase – GS-1	29.85	45.00
Net Metering – 3 Phase – R-3	n/a	60.00
Net Metering – 3 Phase – GS-3	76.00	84.00
Net Metering – 3 Phase – LP	76.00	107.00
Yard Lighting – MLEA Owned - 150 W	9.50	15.00
Yard Lighting – MLEA Owned - 250 W	11.75	18.50
Street Lighting – MLEA Owned - 150 W	9.50	15.00
Street Lighting – MLEA Owned - 250 W	11.75	18.50
Street Lighting – MLEA Owned - 400 W	16.00	25.25
Street Lighting – Member Owned - 150 W	7.50	12.00
Street Lighting – Member Owned - 250 W	10.00	15.75
Street Lighting – Member Owned - 400 W	15.32	24.25

