

**EXHIBIT K**

**Minutes of a Special Meeting of the Board of Directors**  
**MOON LAKE ELECTRIC ASSOCIATION, INC.**  
Phone & In Person Meeting in Roosevelt, Utah  
September 7, 2022

The Special Meeting was called to order at approximately 8:30 p.m., and the following members were present:

Randan Vincent – President  
Alan Ducey – Vice Present  
Josh Hunter – Secretary/Treasurer  
Greg Miles  
Bert Potts  
Tommy Olsen  
Ken Moon (via telephone)

Also present was Yankton Johnson - General Manager/CEO, Robert Uresk – Operations Manager, Jared Griffiths – Engineering Manager, Dean Sellers – Legal Administrative Advisor, Nathan Goodrich – Information Technology Manager. Dean Sellers recorded the minutes to the meeting.

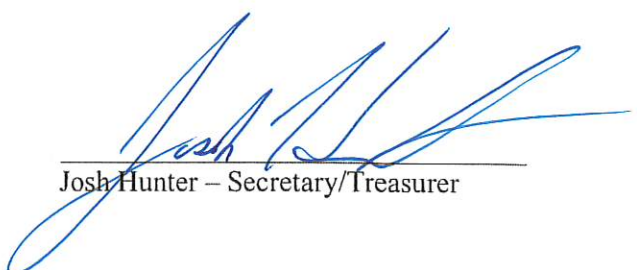
I. Action Items:

- A. Upon conclusion of the September 6, 2022 Rangely Colorado Public Hearing and the September 7, 2022 Roosevelt Utah Public Hearing, Moon Lake Electric Association, Inc.'s ("MLEA") Board of Directors considered membership's questions and comments pertaining to its proposed Rate Adjustment including rate tariff schedules and the regulations, taking effect November 1, 2022.

After careful consideration, MLEA's Directors elected to modify the proposed rate tariff schedule EV Rapid Charge (\$/kWh for energy) from 0.0414 to 0.0571, leaving all other proposed rate adjustments unchanged as reflected in Exhibit A of the *Letter From Our CEO* (refer to Exhibit A).

  
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Josh Hunter – Secretary/Treasurer

Upon review, motion was duly made and seconded to approve Moon Lake Electric Association, Inc.'s proposed Rate Adjustment including rate tariff schedules and the regulations, taking effect November 1, 2022, as reflected in Exhibit A of the *Letter From Our CEO* with the exception of modifying the proposed rate tariff schedule EV Rapid Charge (\$/kWh for energy) from 0.0414 to 0.0571 (refer to Exhibit A), and the motion carried.



Josh Hunter – Secretary/Treasurer

**EXHIBIT A**



Proposed Energy kWh Rate Changes

Tariff (Rate Schedule)	Current Energy \$/ kWh	Proposed Energy \$/kWh
Residential (R-1) – 1 Phase	.0560	.0571
Residential (R-3) – 3 Phase	n/a	.0571
Irrigation	.0590	.0617
EV Rapid Charge	n/a	.0571
General Service (GS-1) – 1 Phase	.0621	.0649
General Service (GS-3) – 3 Phase	.0621	.0649
High Density	n/a	.0651 min
IS – 1	.0189	.0197
IS – 4 (NIU)	.0330	.0345
IS – 5	.0189	.0197
IS – 6	.0347	.0356
IS – 7 (NIU)	.0334	.0349
IS – Substation	.0330	.0345
Large Power (LP)	.0394	.0412
Large Power Industrial (NIU)	.0334	.0349
Large Power Primary	.0380	.0397
Large Power Secondary	.0430	.0449
Net Metering – 1 Phase – R-1	.0560	.0571
Net Metering – 1 Phase – GS-1	.0621	.0649
Net Metering – 3 Phase – R-3	n/a	.0649
Net Metering – 3 Phase – GS-3	.0621	.0649
Net Metering – 3 Phase – LP	.0394	.0412

Proposed Demand kW Rate Changes

Tariff (Rate Schedule)	Current Demand \$/ kW	Proposed Demand \$/kW
Residential (R-3) – 3 Phase	n/a	8.00
Irrigation	7.72*	8.07
EV Rapid Charge	n/a	12.60
High Density	n/a	31.72
IS – 1	20.64	21.57
IS – 4 (NIU)	17.50	18.25
IS – 4 TOU Off Peak (NIU)	2.00	6.00
IS – 4 TOU On Peak (NIU)	17.50	18.25
IS – 5	20.64	21.57
IS – 6	22.13	22.68
IS – 7 (NIU)	37.18	38.85
IS – Substation	12.00	12.54
IS – Substation TOU Off Peak	2.00	5.00
IS – Substation TOU On Peak	12.00	12.54
Large Power (LP)	12.00	12.54
Large Power TOU Off Peak	2.00	3.00
Large Power TOU On Peak	12.00	12.54
Large Power Industrial (NIU)	37.18	38.85
Large Power Primary	13.00	13.59
Large Power Primary TOU Off Peak	2.00	5.00
Large Power Primary TOU On Peak	13.00	13.59
Large Power Secondary	13.00	13.59
Large Power Secondary TOU Off Peak	2.00	5.00
Large Power Secondary TOU On Peak	13.00	13.59
Net Metering – 3 Phase – R-3	n/a	8.00
Net Metering – 3 Phase – LP	12.00	12.54

TOU = "Time of Use"; NIU = "Not in Use"; COS = "Cost of Service"

Cost of Service - these rates are calculated based on cost-of-service studies.

\*This rate is an average equivalent in the form of kW demand whereas current irrigation is billed based on horsepower.

\*\*This rate is Cost of Service plus 70% of Demand kW \$ charges

Proposed Service Charge Rate Changes

Tariff (Rate Schedule)	Current Service Charge \$/ Month	Proposed Service Charge \$/ Month
Residential (R-1) – 1 Phase	19.85	30.00
Residential (R-3) – 3 Phase	n/a	30.00
Irrigation	10.50	17.00
EV Rapid Charge (NIU)	n/a	92.00
General Service (GS-1) – 1 Phase	19.85	31.00
General Service (GS-3) – 3 Phase	38.00	59.00
High Density	n/a	15.00/ kW
IS – 1 (50 – 250 kVA Transformer)	250.00	388.00
IS – 1 (251 – 1,000 kVA Transformer)	500.00	775.00
IS – 1 (1,001 – 2,500 kVA Transformer)	1,000.00	1,550.00
IS – 4 (NIU)	COS**	COS**
IS – 5 (50 – 250 kVA Transformer)	250.00	388.00
IS – 5 (251 – 1,000 kVA Transformer)	500.00	775.00
IS – 5 (1,001 – 2,500 kVA Transformer)	1,000.00	1,550.00
IS – 5 (2,501 – 6,000 kVA Transformer)	COS	3,900.00
IS – 6 (6,000 – 15,000 kVA Transformer)	COS	3,900.00
IS – 7 (NIU)	COS	COS
IS – Substation	2,950.00	4,575.00
Large Power (LP)	59.00	92.00
Large Power Industrial (NIU)	COS	COS
Large Power Primary	148.00	230.00
Large Power Secondary	59.00	92.00
Net Metering – 1 Phase – R	29.85	45.00
Net Metering – 1 Phase – GS-1	29.85	45.00
Net Metering – 3 Phase – R-3	n/a	60.00
Net Metering – 3 Phase – GS-3	76.00	84.00
Net Metering – 3 Phase – LP	76.00	107.00
Yard Lighting – MLEA Owned - 150 W	9.50	15.00
Yard Lighting – MLEA Owned - 250 W	11.75	18.50
Street Lighting – MLEA Owned - 150 W	9.50	15.00
Street Lighting – MLEA Owned - 250 W	11.75	18.50
Street Lighting – MLEA Owned - 400 W	16.00	25.25
Street Lighting – Member Owned - 150 W	7.50	12.00
Street Lighting – Member Owned - 250 W	10.00	15.75
Street Lighting – Member Owned - 400 W	15.32	24.25

