

Rocky Mountain Power
Exhibit RMP__ (RMM-1)
Docket No. 22-035-07
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Net Impact by Rate Schedule

March 2022

Table A
 Rocky Mountain Power
 Estimated Effect of Proposed Changes
 on Revenues from Electric Sales to Ultimate Consumers in Utah
 Base Period 12 Months Ending December 2015
 Forecast Period 12 Months Ending December 2021

Line No.	Description (1)	Sch No.	No. of Customers Forecast (3)	MWh Forecast (4)	Present Revenue (\$000)			Proposed Revenue (\$000)			Change			
					Base (5)	RBA (6)	Net (7)	Base (8)	RBA (9)	Net (10)	Base (\$000) (11)	% (12)	Net (\$000) (13)	% (14)
Residential														
1	Residential	1,3	857,245	6,776,607	\$749,389	(\$392)	\$748,996	\$749,389	(\$515)	\$748,873	\$0	0.0%	(\$123)	-0.02%
2	Residential-Optional TOD	2/2E	623	6,392	\$618	(\$0)	\$618	\$618	(\$0)	\$618	\$0	0.0%	(\$0)	-0.02%
3	AGA Revenue Credit	--	857,868	6,782,999	\$750,014	(\$393)	\$749,621	\$750,014	(\$516)	\$749,498	\$0	0.0%	(\$123)	-0.02%
4	Total Residential													
Commercial & Industrial & OSPA														
5	General Service-Distribution	6	13,530	5,789,707	\$476,830	(\$282)	\$476,548	\$476,830	(\$356)	\$476,474	\$0	0.0%	(\$74)	-0.02%
6	General Service-Distribution-Energy TOD	6A	2,807	404,256	\$47,104	(\$22)	\$47,082	\$47,104	(\$35)	\$47,068	\$0	0.0%	(\$13)	-0.03%
7	Subtotal Schedule 6		16,337	6,193,963	\$523,934	(\$303)	\$523,630	\$523,934	(\$391)	\$523,542	\$0	0.0%	(\$87)	-0.02%
8	General Service-Distribution > 1,000 kW	8	249	2,020,703	\$148,126	(\$103)	\$148,023	\$148,126	(\$115)	\$148,011	\$0	0.0%	(\$12)	-0.01%
9	General Service-High Voltage	9	158	4,848,931	\$273,347	(\$253)	\$273,094	\$273,347	(\$266)	\$273,080	\$0	0.0%	(\$13)	0.00%
9A	General Service-High Voltage-Energy TOD	9A	9	41,940	\$2,993	(\$3)	\$2,991	\$2,993	(\$3)	\$2,990	\$0	0.0%	(\$0)	0.00%
11	Subtotal Schedule 9		167	4,890,871	\$276,340	(\$255)	\$276,084	\$276,340	(\$269)	\$276,071	\$0	0.0%	(\$14)	0.00%
12	Irrigation	10	3,339	206,134	\$16,043	(\$8)	\$16,035	\$16,043	(\$11)	\$16,032	\$0	0.0%	(\$3)	-0.02%
13	Irrigation-Time of Day	10TOD	269	24,258	\$1,947	(\$1)	\$1,946	\$1,947	(\$1)	\$1,946	\$0	0.0%	(\$0)	-0.02%
14	Subtotal Irrigation		3,608	230,392	\$17,990	(\$9)	\$17,981	\$17,990	(\$12)	\$17,978	\$0	0.0%	(\$3)	-0.02%
15	General Service-Distribution-Small	23	96,230	1,404,452	\$138,042	\$0	\$138,042	\$138,042	(\$91)	\$137,951	\$0	0.0%	(\$91)	-0.07%
16	Back-up, Maintenance, & Supplementary	31	7	189,259	\$12,590	(\$9)	\$12,581	\$12,590	(\$10)	\$12,580	\$0	0.0%	(\$10)	0.00%
17	Svc. From Ren. Enc. Facilities	32	3	196,650	\$13,353	(\$1)	\$13,352	\$13,353	(\$1)	\$13,352	\$0	0.0%	(\$0)	0.00%
18	Ren. Enc. Pur. for Qlf. Cust > 5,000 kW	34	1	242,230	\$13,028	\$0	\$13,028	\$13,028	\$0	\$13,028	\$0	0.0%	\$0	0.00%
17	Contract 1	--	1	617,100	\$31,874	(\$18)	\$31,856	\$31,874	(\$23)	\$31,852	\$0	0.0%	(\$5)	-0.02%
19	Contract 2	--	1	705,456	\$31,979	\$0	\$31,979	\$31,979	(\$24)	\$31,955	\$0	0.0%	(\$24)	-0.08%
20	Contract 3	--	1	1,288,626	\$62,958	\$0	\$62,958	\$62,958	\$0	\$62,958	\$0	0.0%	\$0	0.00%
21	AGA Revenue Credit	--			\$4,797		\$4,797	\$4,797		\$4,797	\$0	0.0%	\$0	0.00%
22	Total Commercial & Industrial & OSPA		116,605	17,979,703	\$1,275,011	(\$700)	\$1,274,312	\$1,275,011	(\$937)	\$1,274,074	\$0	0.0%	(\$237)	-0.02%
Public Street Lighting														
23	Security Area Lighting	7	6,491	10,498	\$1,383	(\$0)	\$1,383	\$1,383	(\$0)	\$1,383	\$0	0.0%	\$0	0.01%
24	Street Lighting - Company Owned	11	715	13,573	\$3,759	(\$1)	\$3,758	\$3,759	(\$1)	\$3,759	\$0	0.0%	\$0	0.01%
25	Street Lighting - Customer Owned	12	1,229	26,869	\$1,385	(\$0)	\$1,384	\$1,385	(\$0)	\$1,385	\$0	0.0%	\$0	0.01%
26	Metered Outdoor Lighting	15	637	15,963	\$781	(\$0)	\$781	\$781	(\$1)	\$781	\$0	0.0%	(\$0)	-0.02%
27	Traffic Signal Systems	15	2,734	7,776	\$803	(\$0)	\$802	\$803	(\$1)	\$802	\$0	0.0%	(\$0)	-0.02%
28	Subtotal Public Street Lighting		11,806	74,679	\$8,111	(\$3)	\$8,109	\$8,111	(\$2)	\$8,109	\$0	0.0%	\$0	0.00%
29	Security Area Lighting-Contracts (PTL)	--	4	7	\$1	\$0	\$1	\$1	\$0	\$1	\$0	0.0%	\$0	0.00%
30	AGA Revenue Credit	--			\$5		\$5	\$5		\$5	\$0	0.0%	\$0	0.00%
31	Total Public Street Lighting		11,810	74,686	\$8,116	(\$3)	\$8,114	\$8,116	(\$2)	\$8,114	\$0	0.0%	\$0	0.00%
32	Total Sales to Ultimate Customers		986,283	24,837,388	\$2,033,141	(\$1,095)	\$2,032,046	\$2,033,141	(\$1,455)	\$2,031,686	\$0	0.0%	(\$361)	-0.02%

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	Present Revenues (\$000)	2020 GRC F10	RBA	
					2021 Deferral* (\$000)	%
	(1)	(2)	(3)	(4)	(5)	(6)
Residential						
1	Residential	1,3	\$749,389		(\$515)	-0.1%
2	Residential-Optional TOD	2/2E	\$618		(\$0)	-0.1%
3	AGA/Revenue Credit	--	\$7			
4	Total Residential		\$750,014	0.35814	(\$516)	-0.1%
Commercial & Industrial & OSPA						
5	General Service-Distribution	6	\$476,830		(\$356)	-0.1%
6	General Service-Distribution-Energy TOD	6A	\$47,104		(\$35)	-0.1%
7	<i>Subtotal Schedule 6</i>		\$523,934	0.27153	(\$391)	-0.1%
8	General Service-Distribution > 1,000 kW	8	\$148,126	0.07977	(\$115)	-0.1%
9	General Service-High Voltage	9	\$273,347		(\$254)	-0.1%
10	General Service-High Voltage-Energy TOD	9A	\$2,993		(\$3)	-0.1%
11	<i>Subtotal Schedule 9</i>		\$276,340	0.17817	(\$257)	-0.1%
12	Irrigation	10	\$16,043		(\$11)	-0.1%
13	Irrigation-Time of Day	10TOD	\$1,947		(\$1)	-0.1%
14	<i>Subtotal Irrigation</i>		\$17,990	0.00840	(\$12)	-0.1%
15	General Service-Distribution-Small	23	\$138,042	0.06314	(\$91)	-0.1%
16	Back-up, Maintenance, & Supplementary	31	\$12,590		(\$12)	-0.1%
17	Svc. From Ren. Ene. Facilities	32	\$13,353		(\$12)	-0.1%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	\$13,028		\$0	0.0%
17	Contract 1	--	\$31,874	0.02221	(\$23)	-0.1%
19	Contract 2	--	\$31,979	0.01693	(\$24)	-0.1%
20	Contract 3	--	\$62,958		\$0	0.0%
21	AGA/Revenue Credit	--	\$4,797			
22	Total Commercial & Industrial & OSPA		\$1,275,011		(\$937)	-0.1%
Public Street Lighting						
23	Security Area Lighting	7 *	\$1,383	0.00023	(\$0)	0.0%
24	Street Lighting - Company Owned	11 *	\$3,759	0.00062	(\$1)	0.0%
25	Street Lighting - Customer Owned	12 *	\$1,385	0.00023	(\$0)	0.0%
26	Metered Outdoor Lighting	15 *	\$781	0.00036	(\$1)	-0.1%
27	Traffic Signal Systems	15 *	\$803	0.00028	(\$0)	-0.1%
28	<i>Subtotal Public Street Lighting</i>		\$8,111		(\$2)	0.0%
29	Security Area Lighting-Contracts (PTL)	--	\$1			
30	AGA/Revenue Credit	--	\$5			
31	Total Public Street Lighting		\$8,116		(\$2)	0.0%
32	Total Sales to Ultimate Customers		\$2,033,141	1.00000	(\$1,455)	-0.1%

Target Rev (\$1,455)
 Avg % -0.1%
 Adj 98.32% 0.0