



1407 W. North Temple, Suite 330
Salt Lake City, Utah 84116

March 24, 2022

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111

Attention: Gary Widerburg
Commission Secretary

**Re: Docket No. 22-035-09
2021 Annual Report of the Blue Sky Program**

Enclosed for electronic filing is Rocky Mountain Power's ("Company") Annual Report of the Blue Sky Program for the period of January 1, 2021 through December 31, 2021. Also enclosed with this filing is a Confidential Information Certificate that the Company desires parties in this docket to execute prior to obtaining access to confidential information.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
michael.snow@pacificorp.com

By regular mail: Data Request Center
PacifiCorp
825 E. Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries regarding this matter may be directed to me at (801) 220-4214.

Sincerely,

Michael S. Snow
Manager, Regulatory Affairs

Enclosures

Exhibit A
2021 Blue Sky Dashboard

2021 Blue Sky Block and Bulk Program - Summary Report

Program Management Commentary

Customer counts continue to increase year-to-year. We increased marketing efforts in 2021 by adding a direct mail campaign, three additional customer education emails were sent, and a mid-year participation communication was added. The cost of Renewable Energy Credits (RECs) has increased significantly in the last year.

Program Sales Summary

	2019	2020	2021	2019-20 Growth %	2020-21 Growth %
Total Company Block Sales	3,842,426	3,728,109	3,908,082	-3.0%	4.8%
Total Utah Block Sales	1,932,156	1,860,732	1,940,289	-3.7%	4.3%
Total Company Program Revenues	\$4,947,709	\$5,727,504	\$5,599,282	15.8%	-2.2%
Total Utah Program Revenues	\$2,742,865	\$2,829,088	\$2,992,909	3.1%	5.8%
Total Company Year End Customer Counts	77,642	83,805	87,159	↑ 8%	↑ 4%
Total Utah Year End Customer Counts	48,632	51,709	53,260	↑ 6%	↑ 3%

Program Expenses Summary

	2019	2020	2021	2019-120 Variance	2020-21 Variance
Total Company Program Expenses	\$1,064,513	\$1,126,396	\$937,407	5.8%	-16.8%
Total Utah Program Expenses	\$390,177	\$440,296	\$501,594	12.8%	13.9%

Renewable Energy Certificate (REC) Status

Net RECs Needed for 2021 Block Sales	781,173
Total RECs Purchased for 2020 Block Sales	420,080
Balance	-161,093

2020 Green-E Audit Completed July 2021; Certification in good standing. Program invoice details will be submitted to the Center for Resource Solutions (CRS) for the 2021 audit cycle when all RY2021 RECs have been received.

Utah Project Commitments

	Amount
Open UT Project Commitments	\$1,019,981
New 2022 UT Project Commitments	\$0
Total Project Commitments	\$1,019,981

Utah Liability Account Balance Reconciliation

Jan 2021 Liability Account Balance	\$7,126,250	+
2021 Net Revenue	\$2,992,827	+
2021 Interest Revenue	\$195,834	+
-	-\$501,594	2021 Program Expenses
-	-\$2,190,027	2021 REC Invoices Paid (2020 and 2021 Fulfillment)
-	-\$1,968,605	2021 Project Award Distributions
Dec 2021 Liability Account Balance =	\$5,654,685	Project Commitments
-	-\$1,019,981	RECs Balance Estimate (To Be Paid in 2022)
-	-\$173,796	
Available Uncommitted Funds =	\$4,460,908	

2021 Program Marketing and Communications Highlights

BLUE SKY LEGACY - GREEN BUSINESS AWARDS

Four business customers were recognized in October 2021 for their long-standing Blue Sky partnership: Autoliv, Black Diamond Equipment, Salt Lake City Veterans Affairs Medical Center, and Ogden City were presented the Blue Sky Legacy Award.

<https://www.utahbusiness.com/meet-the-2021-green-business-honorees/>

2021 BLUE SKY EVENT HIGHLIGHTS

Several renewable energy grant projects were completed during 2021 despite the pandemic.

2021 COMPLETED BLUE SKY GRANT PROJECTS

Calvary Baptist Church	Pamela's Place
Catholic Community Services of Utah - Ogden building	Salt Lake School District - Bus Canopy
Egyptian Theatre	St Mark's Cathedral
Episcopal Church of the Good Shepherd	Summit Elementary School
Ivins City Hall	UCA Head Start - Kearns Building
Lewiston Elementary School	UCA - South Salt Lake Building
Loveland Living Planet Aquarium	Wasatch Community Gardens
Mt Olympus Presbyterian Church	Mt Olympus Presbyterian Church

Hill Air Force Base

This Blue Sky Build project was completed in March 2021 with Blue Sky funds paying for the installation of the solar array installed at Hill Air Force Base. The project is a 350 kW solar photovoltaic array with 310 kW serving the base and 40 kW serving the museum. Project was budgeted for \$1.4m and came in under budget for a total of \$922,406. Ribbon cutting and photo opportunity occurred in June 2021.

EVENTS AND COMMUNICATIONS

Blue Sky was featured at different events during 2021 including sponsorship of the Kimball Arts Festival and Zoolights! at Hogle Zoo. Blue Sky also provided the greening of the Moab Folk Festival and holiday lights for the Hogle Zoo, the Gallivan Center, the Downtown Alliance, City Creek Center, Ogden, Park City and Moab City.

[Spring 2021 Forecast Newsletter](#)

[Fall 2021 Forecast Newsletter](#)

Events	Estimated Attendance	Promotional Items	Cost
Award Celebrations (9)	50-300 each	700 Sunglasses @ 0.87 each	\$ 609.00
Outreach Events (2)	10,000	1000 Sunglasses @ 0.87 each	\$ 870.00
		500 Reusable Straws @ 2.90 each	\$ 1,450.00
			\$ 2,929.00

2021 Blue Sky Block and Bulk Program Dashboard

[Back to Summary](#)

BLOCKS and REVENUE

State	Blocks Sold	Gross Rev (No Int)	% of Revenue
CA	46,414	\$89,885.43	1.61%
ID	36,382	\$69,814.01	1.25%
OR	1,560,403	\$1,848,345.93	33.01%
UT	1,940,289	\$2,992,908.81	53.45%
WA	198,961	\$360,396.82	6.44%
WY	125,633	\$237,930.85	4.25%
Grand Total	3,908,082	\$5,599,281.85	100.00%

CUSTOMER COUNTS

Month	Cust Counts	% Counts
Dec	87,159	100.00%
CA	2,061	2.36%
ID	1,967	2.26%
OR	17,405	19.97%
UT	53,260	61.11%
WA	6,723	7.71%
WY	5,743	6.59%

2021 PROJECT COMMITMENTS

State	Count of Project Name	Sum of Project \$ Committed
CA		\$0
ID		\$0
OR	9	\$1,077,064
UT	12	\$1,595,465
WA	2	\$200,000
WY	4	\$170,552
(blank)		\$0
Grand Total	27	\$3,043,081

UTAH PROGRAM EXPENSE DETAIL

Program Name (Multiple Items)

Expense	Exp Category	Administration	Communication	Business Partnerships	Fulfillment	Cust Ed/Outreach	Sales Collateral	Grand Total
UT	\$165,249.55	\$42,664.89	\$108,625.50	\$28,789.11	\$55,510.82	\$96,302.29	\$4,452.00	\$501,594.16
Jan	\$8,828.72	\$11,142.93	\$26,174.16	\$1,645.97	\$4,213.84	\$647.72	\$439.50	\$53,092.84
Feb	\$11,055.28	\$2,517.06	\$6,956.83	\$1,674.04	\$4,213.84	\$2,815.94	\$429.00	\$29,661.99
Mar	\$16,652.12	\$2,822.19	\$6,568.79	\$1,645.97	\$5,642.19	\$404.50	\$342.50	\$33,735.76
Apr	\$11,597.13	\$2,648.19	\$13,664.77	\$1,645.97	\$4,213.84	\$12,885.79	\$342.50	\$46,998.19
May	\$16,058.91	\$2,778.69	\$2,538.97	\$1,645.97	\$4,213.84		\$435.50	\$27,671.88
Jun	\$15,239.28	\$2,561.19	\$7,313.66	\$2,135.97	\$4,213.84	\$16,799.21	\$381.00	\$48,644.15
Jul	\$8,940.50	\$2,561.19	\$10,843.81	\$2,245.97	\$4,339.24	\$1,185.80	\$296.00	\$30,412.51
Aug	\$16,820.75	\$2,952.69	\$2,538.97	\$1,731.37	\$4,547.37	\$18,592.76	\$329.00	\$47,512.91
Sep	\$15,485.91	\$2,996.19	\$2,538.97	\$1,645.97	\$5,873.82	\$9,621.61	\$390.50	\$38,552.97
Oct	\$9,450.69	\$2,909.19	\$3,725.53	\$2,389.97	\$4,597.05	\$28,326.89	\$394.00	\$51,793.32
Nov	\$23,730.62	\$3,257.19	\$2,538.97	\$8,735.97	\$4,354.64	\$5,269.00	\$340.00	\$48,226.39
Dec	\$11,389.64	\$3,518.19	\$23,222.07	\$1,645.97	\$5,087.31	\$157.57	\$270.50	\$45,291.25
Grand Total	\$165,249.55	\$42,664.89	\$108,625.50	\$28,789.11	\$55,510.82	\$96,302.29	\$4,452.00	\$501,594.16

UTAH INTEREST REVENUE & LIABILITY ACCT BAL

Month	Average Balance	Interest Revenue
Jan	\$7,057,962.15	\$22,821
Feb	\$7,085,184.48	\$22,909
Mar	\$6,893,870.80	\$22,290
Apr	\$6,178,575.97	\$15,652
May	\$5,600,916.01	\$14,189
Jun	\$5,387,450.28	\$13,648
Jul	\$5,276,798.71	\$13,368
Aug	\$5,350,660.97	\$13,555
Sep	\$5,484,508.13	\$13,894
Oct	\$5,600,139.99	\$14,187
Nov	\$5,797,116.67	\$14,686
Dec	\$5,776,709.52	\$14,634

TOTAL PROGRAM EXPENSE DETAIL

Program Name (Multiple Items)

Expense	Exp Category	Administration	Communication	Business Partnerships	Fulfillment	Cust Ed/Outreach	Sales Collateral	Grand Total
Jan	\$9,565.25	\$23,946.80	\$31,230.76	\$5,021.25	\$7,588.74	\$23,396.93	\$703.50	\$101,453.23
Feb	\$26,422.70	\$4,532.98	\$9,771.26	\$5,049.32	\$7,588.74	\$26,003.12	\$659.50	\$80,027.62
Mar	\$34,449.50	\$5,134.47	\$9,072.44	\$5,021.25	\$10,937.72	\$22,971.53	\$658.50	\$88,245.41
Apr	\$14,073.40	\$6,186.47	\$16,880.25	\$5,021.25	\$7,588.74	\$37,484.76	\$541.00	\$87,775.87
May	\$25,414.10	\$4,829.97	\$4,572.44	\$5,021.25	\$7,588.74	\$22,976.28	\$699.00	\$71,101.78
Jun	\$22,545.80	\$4,699.47	\$9,904.23	\$6,091.25	\$7,588.74	\$41,927.02	\$634.00	\$93,390.51
Jul	\$14,401.35	\$4,612.47	\$13,846.24	\$5,621.25	\$7,783.39	\$24,457.88	\$473.00	\$71,195.58
Aug	\$27,276.80	\$5,177.97	\$4,572.44	\$5,106.65	\$8,128.44	\$20,732.38	\$570.00	\$71,564.68
Sep	\$22,704.50	\$5,308.47	\$4,572.44	\$5,021.25	\$11,180.93	\$11,204.19	\$607.50	\$60,599.28
Oct	\$11,842.20	\$5,438.97	\$5,897.44	\$6,084.91	\$8,240.71	\$31,573.02	\$619.00	\$69,696.25
Nov	\$37,211.54	\$5,308.47	\$4,572.44	\$12,111.25	\$7,977.73	\$6,311.02	\$582.00	\$74,074.45
Dec	\$19,412.30	\$5,743.47	\$27,668.74	\$5,021.25	\$9,284.22	\$707.57	\$445.00	\$68,282.55
Grand Total	\$265,319.44	\$80,919.98	\$142,561.12	\$70,192.13	\$101,476.84	\$269,745.70	\$7,192.00	\$937,407.21

REC PURCHASES IN 2021

State	UT
Month Paid	Green Tag Purchases
Jan	\$159,222.91
Feb	\$36,109.95
Mar	\$601,504.11
Apr	\$454,303.94
May	\$74,789.50
Jun	\$220,619.85
Jul	\$71,636.21
Sep	\$167,718.68
Oct	\$35,482.20
Nov	\$256.15
Dec	\$60,358.57
Grand Total	\$1,882,002.07

Project Standards and Evaluation Criteria

Rocky Mountain Power favors projects and activities that:

Result in the production of renewable electricity
Support communities through a strong education and public engagement component
Support a Blue Sky customer project/community
Provide strong environmental and economic benefit to local communities and Rocky Mountain Power/Pacific Power customers
Build regional capability
Take advantage of other funding sources available to support the project
Are owned by a non-profit organization, school, tribal government, religious institution or other community-oriented organization

Each application is reviewed with the following consideration given to the individual project. Does the project:

Assist in the creation of new renewable electricity sources within PacifiCorp's Rocky Mountain Power/Pacific Power service areas
Stimulate renewable energy development by increasing the capacity of individuals, community groups or other organizations to undertake and support renewable energy development in their respective communities
Encourage research and development of renewable energy sources
Promote education in the community on new renewable energy generation and increase knowledge of Blue Sky program

The following criteria are considered equally - however if any one measure carries more weight it is community benefit:

<p>Timeframe - How quickly will the project move forward? Is the proposed installation timeframe reasonable? Projects are expected to be on line within 12 months, unless agreed to otherwise. Extensions are granted on a project-by-project basis (e.g. installations associated with new construction are expected to be online with 24 months.) What is the probability of completion within the proposed timeframe? Have potential delay risks been identified and properly mitigated? Has an adequate amount of pre-development work been completed? Has the applicant had preliminary conversations with the utility regarding net metering/interconnection? Are there significant challenges associated with interconnection? Have all required permits and approvals been accurately identified? Are any critical approvals pending or unlikely to be secured?</p>
<p>Site - Is the project sponsor ready to proceed with the project (i.e. efforts undertaken related to feasibility, financial agreements, permitting). Can the site effectively host a renewable energy project? Is permitting required? Have rights, options or leases been granted to secure site control? What is the probability of the project being built?</p>
<p>Financing - Is there an adequate financial structure that will ensure it's completion within the timeframe specified? Is the customer or vendor a reliable business partner? Is there adequate financial structure that will ensure the project's completion within the allotted timeframe? Does the applicant have longevity at the site? Does the applicant appear to be financially stable/reliable? Are there undue financial risks which would put the project in jeopardy? Have potential risks been identified and mitigated? Does the applicant have a financial stake in the project that ensures it's completion.</p>
<p>Project Champion/Project Team - What is the experience of the developer? Is there a dedicated project proponent with a long-term stake in the project's success and who will work to overcome obstacles in making this project happen? What is the relevant experience of the project team? Have all required team members been identified? Is the organization and project team effective and responsive?</p>
<p>Additionality - Can these funds be used to make the difference in bringing additional renewable resources on line? Are Blue Sky funds required for the project to be successful? Is the proportion of cost requested reasonable? Are there other secured or pending sources of funding besides Blue Sky?</p>
<p>Fuel Source - Is the renewable resource eligible under the tariff - wind, solar, geothermal, certified low-impact hydro, pipeline or irrigation canal hydroelectric system, wave energy, low-emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic to help facilitate the commercial application of renewable energy technologies.</p>
<p>Technology - Is the planned energy source eligible? Is the proposed technology appropriate for the site? Is the technology proven and established and is the equipment covered under warranty? If not, is there research and development value to the project? Are there undue technical risks putting the project completion in jeopardy? Have technical risks been mitigated? Is the energy generation estimate accurate and supported by well-documented calculations? Is the capacity factor reasonable? Has maintenance of the system been properly addressed to ensure long-term operations? Does the project encourage new or emerging technologies?</p>
<p>Availability - Is the project owner willing to allocate RECs generated by the project to the Blue Sky program?</p>
<p>Cost - Are the total project costs and cost-share requested reasonable based on industry standards/for the proposed technology/size/location? Were multiple bids received from competitive contractors? Does the budget represent the maximum value for the price?</p>
<p>Geography - Proportional contribution to Pacific Power/Rocky Mountain Power service areas: CA, ID, OR, UT, WA, WY based on Blue Sky option customer subscription levels</p>
<p>Community Benefit - Can benefits be leveraged for the community and Blue Sky customers? What are the secondary environmental, social and economic benefits? Does the project help build regional renewable energy expertise? Does it stimulate the regional renewable energy marketplace? Is the community aware of and supportive of the project? Is it likely that there will be negative impacts from this project? How will the facility help educate the community about the benefits of renewable energy and the Blue Sky program? How does the project tie into the mission of the host organization? Are the project goals consistent with those of the Blue Sky program? What is the level of community participation in the Blue Sky program where the project will be located? Is there a plan to recognize the Blue Sky program and participating customers for their contribution to the project? Does the project offer unique/new exposure to Blue Sky? Is the project highly visible?</p>

Confidential Exhibit B
2021 Blue Sky
Renewable Energy Credits

**THIS EXHIBIT IS CONFIDENTIAL IN ITS
ENTIRETY AND IS PROVIDED UNDER
SEPARATE COVER**

Exhibit C
Residential Annual Letter

Customer Name
Mailing Address Line 1
Mailing Address Line 2



IN 2021, YOU SUPPORTED...



kWh kWh
of renewable
energy



which reduced your
carbon footprint by
CO₂e pounds of CO₂e¹



That's equivalent to
miles miles not driven
in a car²

OUR IMPACT IN 2021

In 2021, more than 148,000 Blue Sky participants made a difference:



1,339,938
megawatt-hours
of renewable energy supported



that's enough energy to power
130,598
homes for a year³



345
community-based renewable
energy projects funded since 2006

**2021 BLUE SKY
COMMUNITY PROJECTS**

- Salt Lake School District - Salt Lake City, UT
- Wasatch Community Gardens - Salt Lake City, UT
- The Egyptian Theatre - Park City, UT
- Laramie Community Recreation Center - Laramie, WY

Learn more at:
rockymountainpower.net/blueskyprojects

PROGRAM UPDATE

The demand for renewable energy throughout the United States is higher than ever. In order to continue offering you a high quality, impactful program with a stable price, the size of the Blue Sky Block reverted from 200 kWh of renewable energy back to 100 kWh on January 1, 2022. The cost per block remains \$1.95. Learn more at rockymountainpower.net/blueskyPCL

INCREASE YOUR IMPACT!

Right now, you purchase **blocks** Blue Sky block(s) each month.

Adjust the number of blocks you purchase by returning this form, calling **1-800-769-3717**, or online at rockymountainpower.net/bluesky. Each 100-kilowatt-hour block is an additional \$1.95 per month. Find more information about your options on the back of this letter.



Change my enrollment to:

- 2 BLOCKS** for \$3.90 more each month
- 3 BLOCKS** for \$5.85 more each month
- 4 BLOCKS** for \$7.80 more each month
- _____ BLOCK(S)** for \$1.95 each per month.

Customer Name, Site Address Line 1, Site Address Line 2

Your 2022 participation in Blue Sky will likely include the following resources:

Blue SkySM Block 2022 Prospective Product Content Label¹

Blue Sky Block is sold in blocks of 200 kilowatt-hours (kWh) in Idaho and Wyoming. In Utah, Blue Sky Block is sold in blocks of 100 kWh. Blue Sky Block is a Renewable Energy Certificate (REC) product and does not contain electricity, which is billed separately. A REC represents the environmental benefits of 1 megawatt hour (MWh) of renewable energy.

In 2022, Blue Sky Block will be made up of the following new renewable resources averaged annually.

Green-e [®] Energy Certified New ² Renewables in Blue Sky Block 2022		Generation location
Solar	25%	OR, WA, CA, ID, UT, WY and/or the broader Western region ³
Wind	75%	
Total Green-e[®] Energy Certified New Renewables	100%	

- These figures reflect the renewables that we plan to provide. Actual figures may vary according to resource availability. We will annually report to you before August 1 of next year in the form of a Historic Product Content Label the actual resource mix of the RECs you purchased.
- New Renewables come from generation facilities that first began commercial operation within the past 15 years.
- The Western region is defined as the states listed above, plus NV, AZ, MT, CO, NM, and the Canadian provinces of BC and AB.

In 2020, the "basic fuel mix", the average mix of energy sources supplying Rocky Mountain Power customers, is 51.44% coal, 19.47% natural gas, 11.32% wind, 5.13% hydro, 5.19% solar, 0.29% geothermal, 0.37% biomass, and 6.79% miscellaneous. This information is based on Federal Energy Regulatory Commission Form 1 data. The Rocky Mountain Power "basic fuel mix" is based on energy production and not resource capability, capacity or delivered energy.

Rocky Mountain Power's basic fuel mix includes owned resources and purchases from third parties. All or some of the renewable energy attributes associated with wind, biomass, geothermal and qualifying hydro facilities in Rocky Mountain Power's basic fuel mix may be: (a) used to comply with renewable portfolio standards or other regulatory requirements, (b) sold to third parties in the form of renewable energy credits and/or other environmental commodities or (c) not acquired. As of March 13, 2021, not counting compliance use, approximately 56 percent of the renewable energy attributes associated with 2020 generation and purchases was sold to third parties or not acquired. This includes all renewable energy attributes of associated with a customer's purchase of 157 megawatts of solar resources. This percentage may increase upon subsequent company sale of renewable energy certificates representing 2020 generation.

The average Rocky Mountain Power residential customer uses approximately 771 kWh per month.

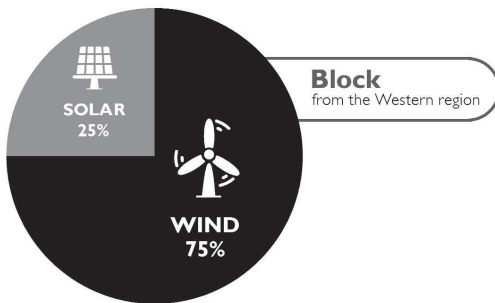


Blue Sky Block products are Green-e[®] Energy certified, and meet the environmental and consumer-protection standards set forth by the nonprofit Center for Resource Solutions. Learn more at www.green-e.org.

¹Carbon footprint reduction based on the difference between the 2021 Blue Sky (Block) mix and PacifiCorp fuel mix (Source: PacifiCorp 2020).

²Calculation based on U.S. EPA Greenhouse Gas Equivalencies calculator, updated March 2021.

³Based on the PacifiCorp system-wide average residential customer's electricity use of 855 kWh/month.

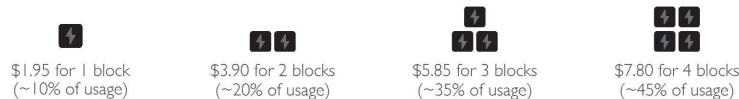


Which option is right for you?



Match part of your electricity use each month with renewable energy.

Sold in 100-kilowatt-hour "blocks." The average residential customer would pay:



Participating helps fund community-based renewable energy projects in your state.

Estimated pricing is based on the average PacifiCorp residential customer who uses 855 kilowatt-hours per month

Exhibit D

Non-Residential Annual Letter

*****AUTO**ALL FOR AADC 970 I TI PI ##

Name
Address
City, ST I2345-6789



IN 2021, YOU SUPPORTED...



kWh kWh
of renewable
energy



which reduced your
carbon footprint by
CO₂e pounds of CO₂e¹



That's equivalent to
**miles miles not driven
in a car²**

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²Calculation based on U.S. EPA Greenhouse Gas Equivalencies calculator; updated March 2021.

³Based on the PacifiCorp system-wide average residential customer's electricity use of 855 kWh/month.

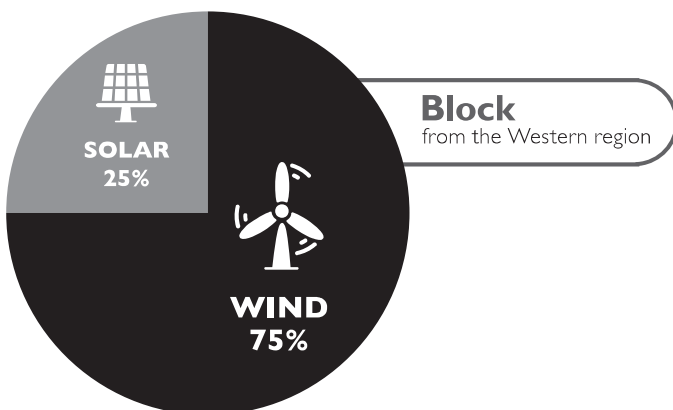


Exhibit E
Non-Residential Annual Certificate

Certificate of Blue SkySM Renewable Energy Support in 2021



Thank you

BUSINESS NAME

for making a meaningful difference with Blue Sky

In 2021, your business supported...



CO2e

pounds of carbon dioxide¹

by supporting...



kWh

kilowatt-hours of renewable energy

that's how much energy...



solar panels

solar panels would generate in a year²



Blue Sky products are Green-e[®] Energy certified and meet the environmental and consumer-protection standards set forth by the nonprofit Center for Resource Solutions. Learn more at www.green-e.org.

¹Carbon footprint reduction based on the difference between the 2021 Blue Sky (Block) mix and PacifiCorp fuel mix (Source: PacifiCorp 2020).

²Solar panel generation based on a 300W solar panel operating at the EIA's 2019 average capacity factor for the U.S. of 24.3% (https://www.eia.gov/electricity/monthly/epm_table_grapher.php?t=epmt_6_07_b)

CONFIDENTIAL INFORMATION CERTIFICATE

IN DOCKET NO. 22-035-09

I have reviewed the Public Service Commission of Utah Rule R746-1-603 and/or the Protective Order entered by the Public Service Commission of Utah in Docket No. 22-035-09 with respect to the review and use of confidential information and agree to comply with the terms and conditions of the rule and/or Protective Order.

Signature

Name (Type or Print)

Employer or Firm

Business Address

Party Represented

Date Signed

CERTIFICATE OF SERVICE

Docket No. 22-035-09

I hereby certify that on March 24, 2022, a true and correct copy of the foregoing was served by electronic mail to the following:

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