



1407 W. North Temple  
Salt Lake City, UT 84116

October 28, 2022

***VIA ELECTRONIC FILING***

Utah Public Service Commission  
Heber M. Wells Building, 4th Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Administrator

**RE:** June 2022 Results of Operations

Transmitted herewith, please find PacifiCorp's Results of Operations Report for the twelve months ended June 30, 2022. Also enclosed is the confidential Wind Resources Report for the period of July 1, 2021, through June 30, 2022. This report is provided in compliance with the Commission's final order in Docket No. 07-035-93 and contains three components – wind resources that are (1) owned by PacifiCorp, (2) not owned but the output is purchased by PacifiCorp, and (3) non-owned / unpurchased but located in PacifiCorp's balancing authority areas (BAA).

If there are any questions related to this report, or additional matters that the Commission or other parties wish to discuss, please contact Jana Saba at (801) 220-2823.

Sincerely,

Joelle Steward  
Senior Vice President, Regulation and Customer & Community Solutions

Enclosures

cc: Division of Public Utilities  
Office of Consumer Services

**CERTIFICATE OF SERVICE**

Docket No. 22-035-10

I hereby certify that on October 28, 2022, a true and correct copy of the foregoing was served by electronic mail to the following:

**Utah Office of Consumer Services**

Michele Beck [mbeck@utah.gov](mailto:mbeck@utah.gov)  
[ocs@utah.gov](mailto:ocs@utah.gov)

**Division of Public Utilities**

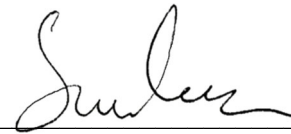
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**Assistant Attorney General**

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**Rocky Mountain Power**

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Santiago Gutierrez  
Coordinator, Regulatory Operations

# **Utah Results of Operations**

## **June 2022**

# **1. SUMMARY**

**Rocky Mountain Power**  
**State of Utah**  
**Results of Operations Summary**  
**Twelve Months Ended June 30, 2022**

	Unadjusted Results		Reporting and Ratemaking Adjustments (Type A)		Reporting and Ratemaking Results		Normalizing Adjustments (Type B)		Normalized Results	
	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated
1 Operating Revenues:										
2 General Business Revenues	4,868,893,805	2,140,431,133	(2,791,151)	(2,791,151)	4,866,102,655	2,137,639,983	(16,808,298)	(16,808,298)	4,849,294,357	2,120,831,685
3 Interdepartmental	-	-	-	-	-	-	-	-	-	-
4 Special Sales	227,609,259	96,007,843	-	11,085,526	227,609,259	107,093,368	-	-	227,609,259	107,093,368
5 Other Operating Revenues	266,230,725	112,499,681	1,323,213	297,031	267,553,938	112,796,711	-	-	267,553,938	112,796,711
6 Total Operating Revenues	5,362,733,790	2,348,938,656	(1,467,938)	8,591,406	5,361,265,852	2,357,530,062	(16,808,298)	(16,808,298)	5,344,457,554	2,340,721,764
7										
8 Operating Expenses:										
9 Steam Production	915,932,245	410,409,740	(5,788,943)	(8,129,253)	910,143,301	402,280,487	(2,818,629)	(1,238,452)	907,324,672	401,042,035
10 Nuclear Production	-	-	-	-	-	-	-	-	-	-
11 Hydro Production	18,354,109	8,236,441	25,151,000	10,878,869	43,505,109	19,115,311	-	-	43,505,109	19,115,311
12 Other Power Supply	1,203,021,756	582,622,744	(863,099)	(10,556,738)	1,202,158,657	572,066,006	(17,928,162)	(12,346,855)	1,184,230,495	559,719,150
13 Transmission	232,564,807	104,332,725	-	(2,088,303)	232,564,807	102,244,422	-	1,329,549	232,564,807	103,573,971
14 Distribution	248,873,258	95,585,943	-	-	248,873,258	95,585,943	-	-	248,873,258	95,585,943
15 Customer Accounting	73,955,733	33,165,997	(10,772)	-	73,944,961	33,165,997	68,619	68,619	74,013,580	33,234,616
16 Customer Service & Info	128,703,596	6,099,745	7,840	(9,518)	128,711,436	6,090,227	-	-	128,711,436	6,090,227
17 Sales	293	-	-	-	293	-	-	-	293	-
18 Administrative & General	258,580,227	108,411,905	645,447	(1,165,202)	259,225,674	107,246,703	(60,172,330)	(26,172,572)	199,053,344	81,074,131
19										
20 Total O&M Expenses	3,079,986,024	1,348,865,240	19,141,473	(11,070,145)	3,099,127,496	1,337,795,096	(80,850,503)	(38,359,711)	3,018,276,993	1,299,435,384
21										
22 Depreciation	973,465,268	435,816,752	7,592,111	(3,760,426)	981,057,379	432,056,326	-	-	981,057,379	432,056,326
23 Amortization	77,444,077	29,558,675	(19,975,536)	(20,370,405)	57,468,541	9,188,269	-	-	57,468,541	9,188,269
24 Taxes Other Than Income	219,483,507	82,058,626	-	(1,136,635)	219,483,507	80,921,990	-	-	219,483,507	80,921,990
25 Income Taxes - Federal	(119,008,703)	(37,544,078)	405,935	11,858,686	(118,602,768)	(25,685,392)	12,353,373	4,109,855	(106,249,395)	(21,575,537)
26 Income Taxes - State	4,166,908	5,461,995	91,933	2,394,170	4,258,841	7,856,165	2,797,697	930,768	7,056,538	8,786,933
27 Income Taxes - Def Net	50,040,822	4,724,841	23,486,798	24,104,010	73,527,620	28,828,851	-	-	73,527,620	28,828,851
28 Investment Tax Credit Adj.	(1,225,606)	(1,049,929)	-	185	(1,225,606)	(1,049,744)	-	-	(1,225,606)	(1,049,744)
29 Misc Revenue & Expense	(2,197,140)	(1,120,613)	417,025	968,973	(1,780,115)	(151,640)	-	-	(1,780,115)	(151,640)
30										
31 Total Operating Expenses:	4,282,155,158	1,866,771,508	31,159,739	2,988,412	4,313,314,897	1,869,759,920	(65,699,433)	(33,319,087)	4,247,615,463	1,836,440,833
32										
33 Operating Rev For Return:	1,080,578,632	482,167,148	(32,627,677)	5,602,994	1,047,950,955	487,770,142	48,891,135	16,510,789	1,096,842,091	504,280,931

**Rocky Mountain Power**  
**State of Utah**  
**Results of Operations Summary**  
**Twelve Months Ended June 30, 2022**

	Unadjusted Results		Reporting and Ratemaking Adjustments (Type A)		Reporting and Ratemaking Results		Normalizing Adjustments (Type B)		Normalized Results		
	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	
34											
35	Rate Base:										
36	Electric Plant In Service	31,782,376,209	14,017,269,482	23,604,330	(182,932,263)	31,805,980,539	13,834,337,219	-	-	31,805,980,539	13,834,337,219
37	Plant Held for Future Use	19,187,016	8,360,473	(4,373,200)	(1,976,733)	14,813,816	6,383,740	-	-	14,813,816	6,383,740
38	Misc Deferred Debits	934,210,401	270,494,026	(337,229,774)	(127,980,755)	596,980,627	142,513,271	-	-	596,980,627	142,513,271
39	Elec Plant Acq Adj	13,406,237	10,962,518	-	(41,543)	13,406,237	10,920,975	-	-	13,406,237	10,920,975
40	Pensions	73,524,952	32,427,376	(73,524,952)	(32,427,376)	-	-	-	-	-	-
41	Prepayments	76,540,443	24,181,627	-	(296,158)	76,540,443	23,885,469	-	-	76,540,443	23,885,469
42	Fuel Stock	187,297,878	83,749,880	-	(877,558)	187,297,878	82,872,322	-	-	187,297,878	82,872,322
43	Material & Supplies	284,194,253	123,281,319	-	(1,201,642)	284,194,253	122,079,677	-	-	284,194,253	122,079,677
44	Working Capital	49,898,448	25,589,017	116,458	(121,689)	50,014,906	25,467,328	(621,210)	(371,383)	49,393,696	25,095,945
45	Weatherization Loans	203,214,627	0	-	-	203,214,627	0	-	-	203,214,627	0
46	Misc Rate Base	-	-	-	-	-	-	-	-	-	-
47											
48	Total Electric Plant:	33,623,850,463	14,596,315,718	(391,407,138)	(347,855,717)	33,232,443,325	14,248,460,001	(621,210)	(371,383)	33,231,822,114	14,248,088,618
49											
50	Rate Base Deductions:										
51	Accum Prov For Deprec	(10,008,498,527)	(4,151,504,653)	(202,008,692)	(145,267,782)	(10,210,507,219)	(4,296,772,435)	-	-	(10,210,507,219)	(4,296,772,435)
52	Accum Prov For Amort	(709,652,080)	(298,548,501)	42,030,535	4,668,556	(667,621,545)	(293,879,945)	-	-	(667,621,545)	(293,879,945)
53	Accum Def Income Tax	(2,676,063,430)	(1,157,775,655)	65,576,674	32,213,768	(2,610,486,757)	(1,125,561,887)	(35,973,936)	(15,647,232)	(2,646,460,693)	(1,141,209,119)
54	Unamortized ITC	(2,421,409)	(2,292,793)	-	1,755	(2,421,409)	(2,291,038)	-	-	(2,421,409)	(2,291,038)
55	Customer Adv For Const	(119,435,545)	(49,623,351)	-	(11,717,836)	(119,435,545)	(61,341,187)	-	-	(119,435,545)	(61,341,187)
56	Customer Service Deposits	-	-	(13,740,497)	(13,740,497)	(13,740,497)	(13,740,497)	-	-	(13,740,497)	(13,740,497)
57	Misc Rate Base Deductions	(2,138,294,340)	(872,264,656)	109,857,186	35,094,751	(2,028,437,154)	(837,169,905)	146,315,213	63,641,302	(1,882,121,941)	(773,528,604)
58											
59	Total Rate Base Deductions	(15,654,365,330)	(6,532,009,610)	1,715,206	(98,747,284)	(15,652,650,124)	(6,630,756,894)	110,341,277	47,994,069	(15,542,308,847)	(6,582,762,824)
60											
61	Total Rate Base:	17,969,485,133	8,064,306,108	(389,691,932)	(446,603,001)	17,579,793,201	7,617,703,107	109,720,067	47,622,686	17,689,513,267	7,665,325,794
62											
63	Earned Return on Rate Base		5.979%		0.424%		6.403%		0.176%		6.579%
65	Earned Return on Equity		7.126%		0.801%		7.926%		0.332%		8.258%

**Rocky Mountain Power**  
**Utah Results of Operations**  
**Adjustment Summary**  
**Twelve Months Ended June 30, 2022**

	Utah Allocated Reconciled Unadjusted Results	Tab 3 Revenue Adjustments	Tab 4 O&M Adjustments	Tab 5 Net Power Cost Adjustments	Tab 6 Depreciation & Amortization Adjustments	Tab 7 Tax Adjustments
1 Operating Revenues:						
2 General Business Revenues	2,140,431,133	(16,396,330)	(3,203,119)	-	-	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	96,007,843	13,090,897	-	-	-	-
5 Other Operating Revenues	112,499,681	2,206,942	-	-	-	-
6 Total Operating Revenues	2,348,938,656	(1,098,491)	(3,203,119)	-	-	-
7						
8 Operating Expenses:						
9 Steam Production	410,409,740	-	(1,238,452)	-	-	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	8,236,441	-	11,286,559	-	-	-
12 Other Power Supply	582,622,744	-	(97,654)	(12,636,518)	-	-
13 Transmission	104,332,725	-	1,329,549	-	-	-
14 Distribution	95,585,943	-	-	-	-	-
15 Customer Accounting	33,165,997	-	68,619	-	-	-
16 Customer Service & Info	6,099,745	-	(9,518)	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	108,411,905	-	(25,877,771)	-	-	-
19						
20 Total O&M Expenses	1,348,865,240	-	(14,538,667)	(12,636,518)	-	-
21						
22 Depreciation	435,816,752	-	-	-	-	-
23 Amortization	29,558,675	-	-	-	(24,188,700)	-
24 Taxes Other Than Income	82,058,626	-	-	-	-	-
25 Income Taxes - Federal	(37,541,272)	(220,197)	1,953,050	2,533,662	5,775,002	(119,116)
26 Income Taxes - State	5,462,630	(49,868)	442,312	573,804	1,307,878	(26,977)
27 Income Taxes - Def Net	4,756,495	-	(620)	-	-	23,997,386
28 Investment Tax Credit Adj.	(1,049,929)	-	-	-	-	-
29 Misc Revenue & Expense	(1,120,613)	-	540,133	-	-	-
30						
31 Total Operating Expenses:	1,866,806,603	(270,065)	(11,603,793)	(9,529,052)	(17,105,820)	23,851,293
32						
33 Operating Rev For Return:	482,132,053	(828,426)	8,400,675	9,529,052	17,105,820	(23,851,293)
34						
35 Rate Base:						
36 Electric Plant In Service	14,017,269,482	-	-	-	-	-
37 Plant Held for Future Use	8,360,473	-	-	-	-	-
38 Misc Deferred Debits	270,494,026	-	-	-	-	-
39 Elec Plant Acq Adj	10,962,518	-	-	-	-	-
40 Pensions	32,427,376	-	-	-	-	-
41 Prepayments	24,181,627	-	-	-	-	-
42 Fuel Stock	83,749,880	-	-	-	-	-
43 Material & Supplies	123,281,319	-	-	-	-	-
44 Working Capital	25,589,055	(3,010)	(135,352)	(106,213)	78,948	(1,628)
45 Weatherization Loans	0	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	14,596,315,756	(3,010)	(135,352)	(106,213)	78,948	(1,628)
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	(4,151,504,653)	-	-	-	(209,600,803)	-
52 Accum Prov For Amort	(298,548,501)	-	-	-	-	-
53 Accum Def Income Tax	(1,164,250,179)	-	(15,634,460)	-	-	(727,267)
54 Unamortized ITC	(2,292,793)	-	-	-	-	-
55 Customer Adv For Const	(49,623,351)	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-
57 Misc Rate Base Deductions	(872,264,656)	-	63,641,302	-	-	27,681,074
58						
59 Total Rate Base Deductions	(6,538,484,133)	-	48,006,842	-	(209,600,803)	26,953,807
60						
61 Total Rate Base:	8,057,831,623	(3,010)	47,871,489	(106,213)	(209,521,856)	26,952,179
62						
63 Return on Rate Base	5.983%	-0.019%	0.078%	0.124%	0.378%	-0.325%
64						
65 Return on Equity	7.134%	-0.037%	0.148%	0.234%	0.714%	-0.613%
66						
67 TAX CALCULATION:						
68 Operating Revenue	453,759,978	(1,098,491)	10,795,416	12,636,518	24,188,700	-
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	(23,990,895)	-	-	-	-	-
71 Interest	177,645,518	(66)	1,055,390	(2,342)	(4,619,185)	594,196
72 Schedule "M" Additions	533,542,467	-	2,523	-	-	-
73 Schedule "M" Deductions	713,325,565	-	-	-	-	-
74 Income Before Tax	120,322,257	(1,098,425)	9,742,549	12,638,860	28,807,885	(594,196)
75						
76 State Income Taxes	5,462,630	(49,868)	442,312	573,804	1,307,878	(26,977)
77 Taxable Income	114,859,627	(1,048,556)	9,300,237	12,065,056	27,500,007	(567,220)
78						
79 Federal Income Taxes + Other	(37,541,272)	(220,197)	1,953,050	2,533,662	5,775,002	(119,116)

**Rocky Mountain Power**  
**Utah Results of Operations**  
**Adjustment Summary**  
**Twelve Months Ended June 30, 2022**

Tab 8 Factors

	Rate Base Adjustments	Normalized Allocation Factors	Utah Allocated Normalized Results
1			
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## **2. RESULTS OF OPERATIONS**

**Rocky Mountain Power  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	12 MONTHS ENDED JUNE 2022
FILE:	UT JAM Jun 2022 ROO
PREPARED BY:	Revenue Requirement Department
DATE:	10/21/2022
TIME:	5:32:33 PM
TYPE OF RATE BASE:	13-Month Average
ALLOCATION METHOD:	<b>2020 PROTOCOL</b>
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	21.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.326
FEDERAL/STATE COMBINED RATE	24.587%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.03%	4.69%	2.205%
PREFERRED	0.01%	6.75%	0.001%
COMMON	52.96%	9.65%	5.111%
	<u>100.00%</u>		<u>7.316%</u>

OTHER INFORMATION

The capital structure is calculated using the five quarter average from 06/30/2021 to 06/30/2022.

Wildland Fire regulatory asset balance reported for informational purposes only on Page 8.12.

**2020 PROTOCOL**  
**13-Month Average**

**RESULTS OF OPERATIONS SUMMARY**

Description of Account Summary:	Ref	JUNE 2022 UNADJUSTED RESULTS		JUNE 2022 NORMALIZED RESULTS	
		TOTAL	UTAH	TOTAL	UTAH
1 Operating Revenues					
2 General Business Revenues	2.3	4,868,893,805	2,140,431,133	4,849,294,357	2,120,831,685
3 Interdepartmental	2.3	0	0	0	0
4 Special Sales	2.3	227,609,259	96,007,843	227,609,259	107,093,368
5 Other Operating Revenues	2.4	266,230,725	112,499,681	267,553,938	112,796,711
6 Total Operating Revenues	2.4	5,362,733,790	2,348,938,656	5,344,457,554	2,340,721,764
7					
8 Operating Expenses:					
9 Steam Production	2.5	915,932,245	410,409,740	907,324,672	401,042,035
10 Nuclear Production	2.6	0	0	0	0
11 Hydro Production	2.7	18,354,109	8,236,441	43,505,109	19,115,311
12 Other Power Supply	2.8, .9	1,203,021,756	582,622,744	1,184,230,495	559,719,150
13 Transmission	2.10	232,564,807	104,332,725	232,564,807	103,573,971
14 Distribution	2.12	248,873,258	95,585,943	248,873,258	95,585,943
15 Customer Accounting	2.12	73,955,733	33,165,997	74,013,580	33,234,616
16 Customer Service & Infor	2.13	128,703,596	6,099,745	128,711,436	6,090,227
17 Sales	2.13	293	0	293	0
18 Administrative & General	2.14	258,580,227	108,411,905	199,053,344	81,074,131
19					
20 Total O & M Expenses	2.14	3,079,986,024	1,348,865,240	3,018,276,993	1,299,435,384
21					
22 Depreciation	2.16	973,465,268	435,816,752	981,057,379	432,056,326
23 Amortization	2.17	77,444,077	29,558,675	57,468,541	9,188,269
24 Taxes Other Than Income	2.17	219,483,507	82,058,626	219,483,507	80,921,990
25 Income Taxes - Federal	2.20	(119,008,364)	(37,541,272)	(106,249,395)	(21,575,537)
26 Income Taxes - State	2.20	4,166,985	5,462,630	7,056,538	8,786,933
27 Income Taxes - Def Net	2.19	50,040,822	4,756,495	73,527,620	28,828,851
28 Investment Tax Credit Adj.	2.17	(1,225,606)	(1,049,929)	(1,225,606)	(1,049,744)
29 Misc Revenue & Expense	2.4	(2,197,140)	(1,120,613)	(1,780,115)	(151,640)
30					
31 Total Operating Expenses	2.20	4,282,155,574	1,866,806,603	4,247,615,463	1,836,440,833
32					
33 Operating Revenue for Return		1,080,578,216	482,132,053	1,096,842,091	504,280,931
34					
35 Rate Base:					
36 Electric Plant in Service	2.30	31,782,376,209	14,017,269,482	31,805,980,539	13,834,337,219
37 Plant Held for Future Use	2.31	19,187,016	8,360,473	14,813,816	6,383,740
38 Misc Deferred Debits	2.33	934,210,401	270,494,026	596,980,627	142,513,271
39 Elec Plant Acq Adj	2.31	13,406,237	10,962,518	13,406,237	10,920,975
40 Pensions	2.31	73,524,952	32,427,376	0	0
41 Prepayments	2.32	76,540,443	24,181,627	76,540,443	23,885,469
42 Fuel Stock	2.32	187,297,878	83,749,880	187,297,878	82,872,322
43 Material & Supplies	2.32	284,194,253	123,281,319	284,194,253	122,079,677
44 Working Capital	2.33	49,821,757	25,589,055	49,393,696	25,095,945
45 Weatherization Loans	2.31	203,214,627	0	203,214,627	0
46 Miscellaneous Rate Base	2.34	0	0	0	0
47					
48 Total Electric Plant		33,623,773,771	14,596,315,756	33,231,822,114	14,248,088,618
49					
50 Rate Base Deductions:					
51 Accum Prov For Depr	2.38	(10,008,498,527)	(4,151,504,653)	(10,210,507,219)	(4,296,772,435)
52 Accum Prov For Amort	2.39	(709,652,080)	(298,548,501)	(667,621,545)	(293,879,945)
53 Accum Def Income Taxes	2.35	(2,676,063,430)	(1,164,250,179)	(2,646,460,693)	(1,141,209,119)
54 Unamortized ITC	2.35	(2,421,409)	(2,292,793)	(2,421,409)	(2,291,038)
55 Customer Adv for Const	2.34	(119,435,545)	(49,623,351)	(119,435,545)	(61,341,187)
56 Customer Service Deposits	2.34	0	0	(13,740,497)	(13,740,497)
57 Misc. Rate Base Deductions	2.34	(2,138,294,340)	(872,264,656)	(1,882,121,941)	(773,528,604)
58					
59 Total Rate Base Deductions		(15,654,365,330)	(6,538,484,133)	(15,542,308,847)	(6,582,762,824)
60					
61 Total Rate Base		17,969,408,441	8,057,831,623	17,689,513,267	7,665,325,794
62					
63 Return on Rate Base				6.201%	6.579%
64					
65 Return on Equity				7.544%	8.258%
66 Net Power Costs				1,728,415,172	765,537,142
67 100 Basis Points in Equity:					
68 Revenue Requirement Impact				124,226,811	53,830,706
69 Rate Base Decrease				(1,392,005,492)	(571,098,655)





2020 PROTOCOL 13-Month Average				JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
215	500	Operation Supervision & Engineering						
216		P	SG		13,806,869	6,195,859	13,806,869	6,066,473
217		P	SG		-	-	-	-
218				B2	13,806,869	6,195,859	13,806,869	6,066,473
219								
220	501	Fuel Related-Non NPC						
221		P	S		-	-	-	-
222		P	SE		18,226,137	8,149,781	18,226,137	8,064,385
223		P	SE		-	-	-	-
224		P	SE		-	-	-	-
225		P	SE		-	-	-	-
226				B2	18,226,137	8,149,781	18,226,137	8,064,385
227								
228	501NPC	Fuel Related-NPC						
229		P	S		(918,938)	-	(918,938)	-
230		P	SE		618,050,485	276,360,067	618,050,485	273,464,278
231		P	SE		-	-	-	-
232		P	SE		-	-	-	-
233		P	SE		-	-	-	-
234				B2	617,131,547	276,360,067	617,131,547	273,464,278
235								
236		Total Fuel Related		B2	635,357,683	284,509,848	635,357,683	281,528,663
237								
238	502	Steam Expenses						
239		P	SG		77,220,163	34,652,695	77,220,163	33,929,059
240		P	SG		-	-	-	-
241				B2	77,220,163	34,652,695	77,220,163	33,929,059
242								
243	503	Steam From Other Sources-Non-NPC						
244		P	SE		-	-	-	-
245				B2	-	-	-	-
246								
247	503NPC	Steam From Other Sources-NPC						
248		P	SE		5,286,129	2,363,682	5,286,129	2,338,915
249				B2	5,286,129	2,363,682	5,286,129	2,338,915
250								
251	505	Electric Expenses						
252		P	SG		766,576	344,003	766,576	336,819
253		P	SG		-	-	-	-
254				B2	766,576	344,003	766,576	336,819
255								
256	506	Misc. Steam Expense						
257		P	SG		30,022,210	13,472,524	25,005,894	10,987,110
258		P	SE		-	-	-	-
259		P	SG		-	-	-	-
260				B2	30,022,210	13,472,524	25,005,894	10,987,110
261								
262	507	Rents						
263		P	SG		1,074,616	482,236	1,074,616	472,166
264		P	SG		(205)	(92)	(205)	(90)
265				B2	1,074,411	482,144	1,074,411	472,076
266								
267	510	Maint Supervision & Engineering						
268		P	SG		4,848,661	2,175,846	1,257,405	552,480
269		P	SG		-	-	-	-
270				B2	4,848,661	2,175,846	1,257,405	552,480
271								
272								
273								
274	511	Maintenance of Structures						
275		P	SG		21,659,167	9,719,592	21,659,167	9,516,623
276		P	SG		-	-	-	-
277				B2	21,659,167	9,719,592	21,659,167	9,516,623
278								
279	512	Maintenance of Boiler Plant						
280		P	SG		74,460,479	33,414,282	74,460,479	32,716,507
281		P	SG		-	-	-	-
282				B2	74,460,479	33,414,282	74,460,479	32,716,507
283								
284	513	Maintenance of Electric Plant						
285		P	SG		40,892,808	18,350,726	40,892,808	17,967,516
286		P	SG		-	-	-	-
287				B2	40,892,808	18,350,726	40,892,808	17,967,516
288								
289	514	Maintenance of Misc. Steam Plant						
290		P	SG		10,537,088	4,728,538	10,537,088	4,629,794
291		P	SG		-	-	-	-
292				B2	10,537,088	4,728,538	10,537,088	4,629,794
293								
294		<b>Total Steam Power Generation</b>		<b>B2</b>	<b>915,932,245</b>	<b>410,409,740</b>	<b>907,324,672</b>	<b>401,042,035</b>



2020 PROTOCOL 13-Month Average				JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
358	537	Hydraulic Expenses						
359		P	DGP		-	-	-	-
360		P	SG		4,302,814	1,930,896	4,302,814	1,890,574
361		P	SG		327,473	146,954	327,473	143,885
362								
363				B2	<u>4,630,286</u>	<u>2,077,850</u>	<u>4,630,286</u>	<u>2,034,459</u>
364								
365	538	Electric Expenses						
366		P	DGP		-	-	-	-
367		P	SG		-	-	-	-
368		P	SG		-	-	-	-
369								
370				B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
371								
372	539	Misc. Hydro Expenses						
373		P	DGP		-	-	-	-
374		P	SG		12,449,498	5,586,736	12,449,498	5,470,071
375		P	SG		6,504,788	2,919,036	6,504,788	2,858,079
376								
377								
378				B2	<u>18,954,286</u>	<u>8,505,772</u>	<u>18,954,286</u>	<u>8,328,150</u>
379								
380	540	Rents (Hydro Generation)						
381		P	DGP		-	-	-	-
382		P	SG		2,139,319	960,024	2,139,319	939,976
383		P	SG		91,791	41,191	91,791	40,331
384								
385				B2	<u>2,231,110</u>	<u>1,001,215</u>	<u>2,231,110</u>	<u>980,307</u>
386								
387	541	Maint Supervision & Engineering						
388		P	DGP		-	-	-	-
389		P	SG		381	171	381	167
390		P	SG		-	-	-	-
391								
392				B2	<u>381</u>	<u>171</u>	<u>381</u>	<u>167</u>
393								
394	542	Maintenance of Structures						
395		P	DGP		-	-	-	-
396		P	SG		856,844	384,510	856,844	376,481
397		P	SG		21,069	9,455	21,069	9,257
398								
399				B2	<u>877,913</u>	<u>393,965</u>	<u>877,913</u>	<u>385,738</u>
400								
401								
402								
403								
404	543	Maintenance of Dams & Waterways						
405		P	DGP		-	-	-	-
406		P	SG		679,082	304,739	679,082	298,376
407		P	SG		237,858	106,739	237,858	104,510
408								
409				B2	<u>916,940</u>	<u>411,479</u>	<u>916,940</u>	<u>402,886</u>
410								
411	544	Maintenance of Electric Plant						
412		P	DGP		-	-	-	-
413		P	SG		955,815	428,924	955,815	419,967
414		P	SG		290,173	130,216	290,173	127,497
415								
416				B2	<u>1,245,988</u>	<u>559,139</u>	<u>1,245,988</u>	<u>547,463</u>
417								
418	545	Maintenance of Misc. Hydro Plant						
419		P	SG		(25,151,000)	(11,286,559)	-	-
420		P	SG		3,113,834	1,397,339	3,113,834	1,368,159
421		P	SG		863,019	387,281	863,019	379,194
422								
423				B2	<u>(21,174,147)</u>	<u>(9,501,939)</u>	<u>3,976,853</u>	<u>1,747,353</u>
424								
425		<b>Total Hydraulic Power Generation</b>		<b>B2</b>	<b><u>18,354,109</u></b>	<b><u>8,236,441</u></b>	<b><u>43,505,109</u></b>	<b><u>19,115,311</u></b>















2020 PROTOCOL 13-Month Average				JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
861	923	Outside Services						
862		PTD	S		1,622,064	498,851	1,622,064	498,851
863		CUST	CN		-	-	-	-
864		PTD	SO		30,807,772	13,587,431	30,807,772	13,400,156
865				B2	32,429,836	14,086,282	32,429,836	13,899,007
866								
867	924	Property Insurance						
868		PT	S		11,788,002	473,610	11,788,002	473,610
869		PT	SG		-	-	-	-
870		PTD	SO		4,261,943	1,879,683	4,261,943	1,853,776
871				B2	16,049,944	2,353,294	16,049,944	2,327,386
872								
873	925	Injuries & Damages						
874		PTD	S		798,639	-	798,639	-
875		PTD	SO		106,214,122	46,844,577	46,041,792	20,026,349
876				B2	107,012,761	46,844,577	46,840,431	20,026,349
877								
878	926	Employee Pensions & Benefits						
879		LABOR	S		(8,363,082)	(1,627,922)	(8,363,082)	(1,627,922)
880		CUST	CN		-	-	-	-
881		LABOR	SO		137,802,351	60,776,220	137,802,351	59,938,545
882				B2	129,439,269	59,148,298	129,439,269	58,310,623
883								
884	927	Franchise Requirements						
885		DMSC	S		-	-	-	-
886		DMSC	SO		-	-	-	-
887				B2	-	-	-	-
888								
889	928	Regulatory Commission Expense						
890		DMSC	S		17,852,503	6,967,324	17,829,526	6,967,324
891		P	SE		-	-	-	-
892		DMSC	SO		2,644,343	1,166,258	2,667,320	1,160,178
893		FERC	SG		6,590,391	2,957,451	6,590,391	2,895,692
894				B2	27,087,237	11,091,033	27,087,237	11,023,193
895								
896	929	Duplicate Charges						
897		LABOR	S		-	-	-	-
898		LABOR	SO		(127,912,380)	(56,414,357)	(127,909,449)	(55,635,526)
899				B2	(127,912,380)	(56,414,357)	(127,909,449)	(55,635,526)
900								
901	930	Misc General Expenses						
902		PTD	S		80,308	-	80,308	-
903		CUST	CN		-	-	-	-
904		P	SG		-	-	-	-
905		LABOR	SO		2,340,571	1,032,283	2,340,571	1,018,055
906				B2	2,420,879	1,032,283	2,420,879	1,018,055
907								
908	931	Rents						
909		PTD	S		(240,976)	(315,984)	(240,976)	(315,984)
910		PTD	SO		(27,429)	(12,097)	(27,429)	(11,931)
911				B2	(268,405)	(328,081)	(268,405)	(327,914)
912								
913	935	Maintenance of General Plant						
914		G	S		496,796	54,896	496,796	54,896
915		CUST	CN		52,428	25,531	52,428	25,531
916		G	SO		25,341,583	11,176,628	25,341,583	11,022,581
917				B2	25,890,806	11,257,055	25,890,806	11,103,008
918								
919		<b>Total Administrative &amp; General Expense</b>		<b>B2</b>	<b>258,580,227</b>	<b>108,411,905</b>	<b>199,053,344</b>	<b>81,074,131</b>
920								
921		Summary of A&G Expense by Factor						
922		S			22,491,572	4,229,975	22,468,594	4,229,975
923		SE			-	-	-	-
924		SO			229,350,703	101,152,620	169,846,797	73,876,605
925		SG			6,590,391	2,957,451	6,590,391	2,895,692
926		CN			147,561	71,860	147,561	71,860
927		Total A&G Expense by Factor			258,580,227	108,411,905	199,053,344	81,074,131
928								
929		<b>Total O&amp;M Expense</b>		<b>B2</b>	<b>3,079,986,024</b>	<b>1,348,865,240</b>	<b>3,018,276,993</b>	<b>1,299,435,384</b>













2020 PROTOCOL 13-Month Average				JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1255	SCHMDF	Deductions - Flow Through						
1256		SCHMDF	S		-	-	-	-
1257		SCHMDF	DGP		-	-	-	-
1258		SCHMDF	DGU		-	-	-	-
1259				B6	-	-	-	-
1260	SCHMDP	Deductions - Permanent						
1261		SCHMDP	S		-	-	-	-
1262		P	SE		6,341,712	2,835,684	6,341,712	2,805,971
1263		PTD	SNP		86,026	39,072	86,026	37,997
1264		BOOKDEPR	SCHMDEXP		-	-	-	-
1265		P	SG		-	-	-	-
1266		SCHMDP-SO	SO		-	-	-	-
1267				B6	6,427,738	2,874,756	6,427,738	2,843,968
1268								
1269	SCHMDT	Deductions - Temporary						
1270		GP	S		89,512,006	(9,430,048)	88,588,389	(10,353,665)
1271		CUST	BADDEBT		-	-	-	-
1272		SCHMDT-SNP	SNP		76,711,743	34,841,883	76,711,743	33,883,012
1273		CUST	CN		-	-	-	-
1274		SCHMDT	SG		-	-	-	-
1275		CUST	DGP		-	-	-	-
1276		P	SE		(89,165,063)	(39,869,984)	(3,537,376)	(1,565,157)
1277		SCHMDT-SG	SG		186,496,263	83,690,554	186,496,263	81,942,882
1278		SCHMDT-GPS	GPS		90,140,253	39,755,373	90,140,253	39,207,427
1279		SCHMDT-SO	SO		(79,086,091)	(34,880,055)	(79,086,091)	(34,399,306)
1280		TAXDEPR	TAXDEPR		1,421,447,421	636,084,960	1,421,447,421	636,084,960
1281		DPW	SNPD		535,855	258,126	535,855	258,126
1282				B6	1,696,592,387	710,450,808	1,781,296,457	745,058,279
1283								
1284	TOTAL SCHEDULE - M DEDUCTIONS			B6	1,703,020,124	713,325,565	1,787,724,194	747,902,246
1285								
1286	TOTAL SCHEDULE - M ADJUSTMENTS			B6	(579,429,961)	(179,783,097)	(577,353,267)	(180,065,093)
1287								
1288								
1289								
1290	40911	State Income Taxes						
1291		IBT			4,166,985	5,462,630	7,056,538	8,786,933
1292		IBT	IBT		-	-	-	-
1293		PTC	P		-	-	-	-
1294		IBT	IBT		-	-	-	-
1295		Total State Tax Expense			4,166,985	5,462,630	7,056,538	8,786,933
1296								
1297								
1298	Calculation of Taxable Income:							
1299		Operating Revenues			5,362,733,790	2,348,938,656	5,344,457,554	2,340,721,764
1300		Operating Deductions:						
1301		O & M Expenses			3,079,986,024	1,348,865,240	3,018,276,993	1,299,435,384
1302		Depreciation Expense			973,465,268	435,816,752	981,057,379	432,056,326
1303		Amortization Expense			77,444,077	29,558,675	57,468,541	9,188,269
1304		Taxes Other Than Income			219,483,507	82,058,626	219,483,507	80,921,990
1305		Interest & Dividends (AFUDC-Equity)			(52,821,007)	(23,990,895)	(52,821,007)	(23,330,650)
1306		Misc Revenue & Expense			(2,197,140)	(1,120,613)	(1,780,115)	(151,640)
1307		Total Operating Deductions			4,295,360,729	1,871,187,784	4,221,685,299	1,798,119,680
1308		Other Deductions:						
1309		Interest Deductions			396,159,292	177,645,518	389,988,634	168,992,210
1310		Interest on PCRBS			-	-	-	-
1311		Schedule M Adjustments			(579,429,961)	(179,783,097)	(577,353,267)	(180,065,093)
1312								
1313		Income Before State Taxes			91,783,808	120,322,257	155,430,354	193,544,782
1314								
1315		State Income Taxes			4,166,985	5,462,630	7,056,538	8,786,933
1316								
1317		Total Taxable Income			87,616,823	114,859,627	148,373,816	184,757,849
1318								
1319		Tax Rate			21.0%	21.0%	21.0%	21.0%
1320								
1321		Federal Income Tax - Calculated			18,399,533	24,120,522	31,158,501	38,799,148
1322								
1323	Adjustments to Calculated Tax:							
1324	40910	P	SE		(109,911)	(49,146)	(109,911)	(48,631)
1325	40910	PTC	P		(137,286,826)	(61,607,725)	(137,286,826)	(60,321,199)
1326	40910	P	SO		(11,160)	(4,922)	(11,160)	(4,854)
1327	40910	IRS Settle	LABOR		-	-	-	-
1328		Federal Income Tax Expense			(119,008,364)	(37,541,272)	(106,249,395)	(21,575,537)
1329								
1330		Total Operating Expenses			4,282,155,574	1,866,806,603	4,247,615,463	1,836,440,833

2020 PROTOCOL 13-Month Average				JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1331	310	Land and Land Rights						
1332		P	SG		2,327,033	1,044,261	2,327,033	1,022,454
1333		P	SG		33,785,208	15,161,177	33,785,208	14,844,573
1334		P	SG		54,221,855	24,332,161	54,221,855	23,824,044
1335		P	S		-	-	-	-
1336		P	SG		1,266,851	568,502	1,266,851	556,630
1337				B8	91,600,948	41,106,100	91,600,948	40,247,700
1338								
1339	311	Structures and Improvements						
1340		P	SG		226,258,689	101,534,019	226,258,689	99,413,730
1341		P	SG		312,974,201	140,447,770	312,974,201	137,514,864
1342		P	SG		461,341,807	207,028,016	461,341,807	202,704,745
1343		P	SG		-	-	-	-
1344				B8	1,000,574,697	449,009,805	1,000,574,697	439,633,340
1345								
1346	312	Boiler Plant Equipment						
1347		P	SG		586,159,198	263,040,059	586,159,198	257,547,114
1348		P	SG		464,517,267	208,453,010	464,517,267	204,099,982
1349		P	SG		3,302,221,898	1,481,878,380	3,302,221,898	1,450,932,995
1350		P	SG		-	-	-	-
1351				B8	4,352,898,363	1,953,371,450	4,352,898,363	1,912,580,091
1352								
1353	314	Turbogenerator Units						
1354		P	SG		108,893,073	48,865,975	108,893,073	47,845,529
1355		P	SG		109,048,427	48,935,690	109,048,427	47,913,788
1356		P	SG		731,326,684	328,184,245	731,326,684	321,330,925
1357		P	SG		-	-	-	-
1358				B8	949,268,185	425,985,910	949,268,185	417,090,242
1359								
1360	315	Accessory Electric Equipment						
1361		P	SG		85,742,397	38,477,064	85,742,397	37,673,566
1362		P	SG		133,114,371	59,735,328	133,114,371	58,487,903
1363		P	SG		205,427,624	92,186,038	205,427,624	90,260,960
1364		P	SG		-	-	-	-
1365				B8	424,284,392	190,398,431	424,284,392	186,422,428
1366								
1367								
1368								
1369	316	Misc Power Plant Equipment						
1370		P	SG		2,348,343	1,053,824	2,348,343	1,031,817
1371		P	SG		4,907,005	2,202,028	4,907,005	2,156,044
1372		P	SG		23,970,222	10,756,683	23,970,222	10,532,056
1373		P	SG		-	-	-	-
1374				B8	31,225,570	14,012,534	31,225,570	13,719,917
1375								
1376	317	Steam Plant ARO						
1377		P	S		-	-	-	-
1378				B8	-	-	-	-
1379								
1380	SP	Unclassified Steam Plant - Account 300						
1381		P	SG		59,053,044	26,500,166	59,053,044	25,946,775
1382		P	SG		-	-	-	-
1383				B8	59,053,044	26,500,166	59,053,044	25,946,775
1384								
1385								
1386		<b>Total Steam Production Plant</b>		<b>B8</b>	<b>6,908,905,199</b>	<b>3,100,384,396</b>	<b>6,908,905,199</b>	<b>3,035,640,493</b>
1387								
1388								
1389		Summary of Steam Production Plant by Factor						
1390		S			-	-	-	-
1391		DGP			-	-	-	-
1392		DGU			-	-	-	-
1393		SG			6,908,905,199	3,100,384,396	6,908,905,199	3,035,640,493
1394		SSGCH			-	-	-	-
1395		<b>Total Steam Production Plant by Factor</b>			<b>6,908,905,199</b>	<b>3,100,384,396</b>	<b>6,908,905,199</b>	<b>3,035,640,493</b>
1396	320	Land and Land Rights						
1397		P	SG		-	-	-	-
1398		P	SG		-	-	-	-
1399				B8	-	-	-	-
1400								
1401	321	Structures and Improvements						
1402		P	SG		-	-	-	-
1403		P	SG	B8	-	-	-	-
1404					-	-	-	-



2020 PROTOCOL 13-Month Average				JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1478								
1479								
1480	335	Misc. Power Plant Equipment						
1481		P	SG		1,129,275	506,764	1,129,275	496,182
1482		P	SG		153,747	68,994	153,747	67,554
1483		P	SG		1,261,938	566,297	1,261,938	554,471
1484		P	SG		18,279	8,203	18,279	8,031
1485				B8	2,563,238	1,150,258	2,563,238	1,126,238
1486								
1487	336	Roads, Railroads & Bridges						
1488		P	SG		4,383,592	1,967,145	4,383,592	1,926,066
1489		P	SG		734,401	329,564	734,401	322,682
1490		P	SG		18,882,614	8,473,609	18,882,614	8,296,659
1491		P	SG		2,357,945	1,058,132	2,357,945	1,036,036
1492				B8	26,358,552	11,828,450	26,358,552	11,581,442
1493								
1494	337	Hydro Plant ARO						
1495		P	S		-	-	-	-
1496				B8	-	-	-	-
1497								
1498	HP	Unclassified Hydro Plant - Acct 300						
1499		P	S		-	-	-	-
1500		P	SG		-	-	-	-
1501		P	SG		-	-	-	-
1502		P	SG		-	-	-	-
1503				B8	-	-	-	-
1504								
1505		<b>Total Hydraulic Production Plant</b>		<b>B8</b>	<b>1,128,279,007</b>	<b>506,317,358</b>	<b>1,128,279,007</b>	<b>495,744,165</b>
1506								
1507		Summary of Hydraulic Plant by Factor						
1508		S			-	-	-	-
1509		SG			1,128,279,007	506,317,358	1,128,279,007	495,744,165
1510		DGP			-	-	-	-
1511		DGU			-	-	-	-
1512		<b>Total Hydraulic Plant by Factor</b>			<b>1,128,279,007</b>	<b>506,317,358</b>	<b>1,128,279,007</b>	<b>495,744,165</b>
1513								
1514	340	Land and Land Rights						
1515		P	S		74,986	-	74,986	-
1516		P	SG		39,022,504	17,511,423	39,022,504	17,145,740
1517		P	SG		11,792,208	5,291,776	11,792,208	5,181,270
1518		P	SG		235,129	105,515	235,129	103,311
1519				B8	51,124,827	22,908,714	51,124,827	22,430,322
1520								
1521	341	Structures and Improvements						
1522		P	S		72,010	68,543	72,010	68,543
1523		P	SG		170,516,854	76,519,764	170,516,854	74,921,837
1524		P	SG		-	-	-	-
1525		P	SG		97,478,679	43,743,743	97,478,679	42,830,263
1526		P	SG		4,273,000	1,917,517	4,273,000	1,877,474
1527				B8	272,340,543	122,249,567	272,340,543	119,698,117
1528								
1529	342	Fuel Holders, Producers & Accessories						
1530		P	SG		13,623,206	6,113,439	13,623,206	5,985,775
1531		P	SG		-	-	-	-
1532		P	SG		2,775,374	1,245,455	2,775,374	1,219,446
1533				B8	16,398,580	7,358,894	16,398,580	7,205,222
1534								
1535	343	Prime Movers						
1536		P	S		-	-	-	-
1537		P	SG		-	-	-	-
1538		P	SG		2,882,472,742	1,293,515,145	2,882,472,742	1,266,503,262
1539		P	SG		1,076,591,692	483,122,577	1,076,591,692	473,033,750
1540		P	SG		58,640,239	26,314,919	58,640,239	25,765,397
1541				B8	4,017,704,673	1,802,952,641	4,017,704,673	1,765,302,409
1542								
1543	344	Generators						
1544		P	S		281,016	281,016	281,016	281,016
1545		P	SG		165,002,401	74,045,142	165,002,401	72,498,892
1546		P	SG		407,469,128	182,852,549	407,469,128	179,034,123
1547		P	SG		17,791,950	7,984,172	17,791,950	7,817,442
1548				B8	590,544,495	265,162,879	590,544,495	259,631,473







2020 PROTOCOL 13-Month Average				JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1683	366	Underground Conduit						
1684		DPW	S		439,066,580	241,230,079	439,066,580	241,230,079
1685				B8	439,066,580	241,230,079	439,066,580	241,230,079
1686								
1687								
1688								
1689								
1690	367	Underground Conductors						
1691		DPW	S		1,019,375,721	644,846,554	1,019,375,721	644,846,554
1692				B8	1,019,375,721	644,846,554	1,019,375,721	644,846,554
1693								
1694	368	Line Transformers						
1695		DPW	S		1,532,986,192	619,081,743	1,532,986,192	619,081,743
1696				B8	1,532,986,192	619,081,743	1,532,986,192	619,081,743
1697								
1698	369	Services						
1699		DPW	S		956,332,949	393,645,865	956,332,949	393,645,865
1700				B8	956,332,949	393,645,865	956,332,949	393,645,865
1701								
1702	370	Meters						
1703		DPW	S		262,143,432	103,344,799	262,143,432	103,344,799
1704				B8	262,143,432	103,344,799	262,143,432	103,344,799
1705								
1706	371	Installations on Customers' Premises						
1707		DPW	S		8,800,884	4,177,293	8,800,884	4,177,293
1708				B8	8,800,884	4,177,293	8,800,884	4,177,293
1709								
1710	372	Leased Property						
1711		DPW	S		-	-	-	-
1712				B8	-	-	-	-
1713								
1714	373	Street Lights						
1715		DPW	S		62,938,712	21,336,690	62,938,712	21,336,690
1716				B8	62,938,712	21,336,690	62,938,712	21,336,690
1717								
1718	DP	Unclassified Dist Plant - Acct 300						
1719		DPW	S		137,763,881	66,961,625	137,763,881	66,961,625
1720				B8	137,763,881	66,961,625	137,763,881	66,961,625
1721								
1722	DS0	Unclassified Dist Sub Plant - Acct 300						
1723		DPW	S		-	-	-	-
1724				B8	-	-	-	-
1725								
1726								
1727		<b>Total Distribution Plant</b>		<b>B8</b>	<b>7,997,592,941</b>	<b>3,429,513,472</b>	<b>7,997,592,941</b>	<b>3,429,513,472</b>
1728								
1729		Summary of Distribution Plant by Factor						
1730		S			7,997,592,941	3,429,513,472	7,997,592,941	3,429,513,472
1731								
1732		Total Distribution Plant by Factor			7,997,592,941	3,429,513,472	7,997,592,941	3,429,513,472

2020 PROTOCOL 13-Month Average			JUNE 2022 NORMALIZED RESULTS				JUNE 2022 NORMALIZED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH		
1733	389	Land and Land Rights								
1734		G-SITUS	S		15,079,558	4,080,600	15,079,558	4,080,600		
1735		CUST	CN		1,128,506	549,565	1,128,506	549,565		
1736		G-DGU	SG		332	149	332	146		
1737		G-SG	SG		1,228	551	1,228	539		
1738		PTD	SO		7,611,617	3,357,021	7,611,617	3,310,751		
1739				B8	23,821,241	7,987,885	23,821,241	7,941,601		
1740										
1741	390	Structures and Improvements								
1742		G-SITUS	S		140,402,341	46,341,614	140,402,341	46,341,614		
1743		G-DGP	SG		335,238	150,439	335,238	147,297		
1744		G-DGU	SG		1,356,387	608,681	1,356,387	595,971		
1745		CUST	CN		8,207,715	3,997,029	8,207,715	3,997,029		
1746		G-SG	SG		10,272,976	4,610,018	10,272,976	4,513,749		
1747		P	SE		893,442	399,501	893,442	395,315		
1748		PTD	SO		104,132,748	45,926,610	104,132,748	45,293,606		
1749				B8	265,600,847	102,033,891	265,600,847	101,284,580		
1750										
1751	391	Office Furniture & Equipment								
1752		G-SITUS	S		7,158,435	1,633,927	7,158,435	1,633,927		
1753		G-DGP	SG		-	-	-	-		
1754		G-DGU	SG		-	-	-	-		
1755		CUST	CN		3,615,222	1,760,556	3,615,222	1,760,556		
1756		G-SG	SG		4,228,650	1,897,615	4,228,650	1,857,988		
1757		P	SE		31,954	14,288	31,954	14,138		
1758		PTD	SO		65,962,908	29,092,219	65,962,908	28,691,243		
1759		G-SG	SG		-	-	-	-		
1760		G-SG	SG		7,241	3,249	7,241	3,182		
1761				B8	81,004,409	34,401,855	81,004,409	33,961,034		
1762										
1763	392	Transportation Equipment								
1764		G-SITUS	S		107,247,759	46,358,360	107,247,759	46,358,360		
1765		PTD	SO		7,389,672	3,259,134	7,389,672	3,214,213		
1766		G-SG	SG		23,351,519	10,479,039	23,351,519	10,260,210		
1767		CUST	CN		-	-	-	-		
1768		G-DGU	SG		474,627	212,990	474,627	208,542		
1769		P	SE		328,084	146,702	328,084	145,165		
1770		G-DGP	SG		70,616	31,689	70,616	31,027		
1771		G-SG	SG		-	-	-	-		
1772		G-DGU	SG		44,655	20,039	44,655	19,621		
1773				B8	138,906,932	60,507,952	138,906,932	60,237,138		
1774										
1775	393	Stores Equipment								
1776		G-SITUS	S		9,252,052	3,802,385	9,252,052	3,802,385		
1777		G-DGP	SG		-	-	-	-		
1778		G-DGU	SG		-	-	-	-		
1779		PTD	SO		234,554	103,448	234,554	102,022		
1780		G-SG	SG		6,129,963	2,750,833	6,129,963	2,693,388		
1781		G-DGU	SG		53,971	24,219	53,971	23,714		
1782				B8	15,670,541	6,680,885	15,670,541	6,621,509		





2020 PROTOCOL 13-Month Average				JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1914	303	Miscellaneous Intangible Plant						
1915		I-SITUS	S		22,094,490	5,914,656	22,094,490	5,914,656
1916		I-SG	SG		197,994,886	88,850,583	197,994,886	86,995,157
1917		PTD	SO		441,395,393	194,672,611	441,395,393	191,989,450
1918		P	SE		9,106	4,072	9,106	4,029
1919		CUST	CN		222,784,012	108,492,338	222,784,012	108,492,338
1920		P	SG		-	-	-	-
1921		I-DGP	SG		-	-	-	-
1922				B8	<u>884,277,886</u>	<u>397,934,260</u>	<u>884,277,886</u>	<u>393,395,630</u>
1923	303	Less Non-Regulated Plant						
1924		I-SITUS	S		-	-	-	-
1925					<u>884,277,886</u>	<u>397,934,260</u>	<u>884,277,886</u>	<u>393,395,630</u>
1926	IP	Unclassified Intangible Plant - Acct 300						
1927		I-SITUS	S		-	-	-	-
1928		I-SG	SG		-	-	-	-
1929		I-DGU	SG		-	-	-	-
1930		PTD	SO		-	-	-	-
1931					-	-	-	-
1932					-	-	-	-
1933		<b>Total Intangible Plant</b>		<b>B8</b>	<b><u>1,054,421,028</u></b>	<b><u>456,152,859</u></b>	<b><u>1,012,390,493</u></b>	<b><u>449,246,473</u></b>
1934								
1935		Summary of Intangible Plant by Factor						
1936		S			(8,986,725)	(26,166,559)	23,094,490	5,914,656
1937		DGP			-	-	-	-
1938		DGU			-	-	-	-
1939		SG			399,219,242	179,150,397	325,107,493	142,846,000
1940		SO			441,395,393	194,672,611	441,395,393	191,989,450
1941		CN			222,784,012	108,492,338	222,784,012	108,492,338
1942		SSGCT			-	-	-	-
1943		SSGCH			-	-	-	-
1944		SE			9,106	4,072	9,106	4,029
1945		<b>Total Intangible Plant by Factor</b>			<b><u>1,054,421,028</u></b>	<b><u>456,152,859</u></b>	<b><u>1,012,390,493</u></b>	<b><u>449,246,473</u></b>
1946		Summary of Unclassified Plant (Account 106)						
1947		DP			137,763,881	66,961,625	137,763,881	66,961,625
1948		DS0			-	-	-	-
1949		GP			66,498,118	29,328,268	66,498,118	28,924,038
1950		HP			-	-	-	-
1951		NP			-	-	-	-
1952		OP			-	-	-	-
1953		TP			574,939,501	258,005,199	574,939,501	252,617,395
1954		TS0			-	-	-	-
1955		IP			-	-	-	-
1956		MP			-	-	-	-
1957		SP			59,053,044	26,500,166	59,053,044	25,946,775
1958		<b>Total Unclassified Plant by Factor</b>			<b><u>838,254,544</u></b>	<b><u>380,795,258</u></b>	<b><u>838,254,544</u></b>	<b><u>374,449,833</u></b>
1959								
1960		<b>Total Electric Plant In Service</b>		<b>B8</b>	<b><u>31,782,376,209</u></b>	<b><u>14,017,269,482</u></b>	<b><u>31,805,980,539</u></b>	<b><u>13,834,337,219</u></b>

2020 PROTOCOL 13-Month Average				JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1961	Summary of Electric Plant by Factor							
1962	S				8,692,349,088	3,652,428,764	8,724,430,303	3,684,509,979
1963	SE				5,147,078	2,301,506	70,781,942	31,318,368
1964	DGU				-	-	-	-
1965	DGP				-	-	-	-
1966	SG				22,055,248,755	9,897,334,979	21,981,137,005	9,658,090,197
1967	SO				801,781,619	353,617,015	801,781,619	348,743,133
1968	CN				239,447,572	116,607,232	239,447,572	116,607,232
1969	DEU				-	-	-	-
1970	SSGCH				-	-	-	-
1971	SSGCT				-	-	-	-
1972	Less Capital Leases				(11,597,901)	(5,020,013)	(11,597,901)	(4,931,689)
1973					<u>31,782,376,209</u>	<u>14,017,269,482</u>	<u>31,805,980,539</u>	<u>13,834,337,219</u>
1974	105	Plant Held For Future Use						
1975		DPW	S		13,293,032	5,715,537	13,293,032	5,715,537
1976		P	SG		-	-	-	-
1977		T	SG		1,592,714	714,733	1,592,714	699,808
1978		P	SG		4,118,447	1,848,161	4,118,447	1,809,567
1979		P	SE		-	-	-	-
1980		T	SG		182,823	82,042	(4,190,377)	(1,841,171)
1981								
1982								
1983		<b>Total Plant Held For Future Use</b>		<b>B10</b>	<b><u>19,187,016</u></b>	<b><u>8,360,473</u></b>	<b><u>14,813,816</u></b>	<b><u>6,383,740</u></b>
1984								
1985	114	Electric Plant Acquisition Adjustments						
1986		P	S		11,763,784	11,763,784	11,763,784	11,763,784
1987		P	SG		144,704,699	64,936,510	144,704,699	63,580,471
1988		P	SG		-	-	-	-
1989		<b>Total Electric Plant Acquisition Adjustment</b>		<b>B15</b>	<b><u>156,468,483</u></b>	<b><u>76,700,294</u></b>	<b><u>156,468,483</u></b>	<b><u>75,344,254</u></b>
1990								
1991	115	Accum Provision for Asset Acquisition Adjustments						
1992		P	S		(2,790,613)	(2,790,613)	(2,790,613)	(2,790,613)
1993		P	SG		(140,271,633)	(62,947,163)	(140,271,633)	(61,632,666)
1994		P	SG		-	-	-	-
1995				B15	<u>(143,062,246)</u>	<u>(65,737,776)</u>	<u>(143,062,246)</u>	<u>(64,423,279)</u>
1996								
1997	128	Pensions						
1998		LABOR	SO		73,524,952	32,427,376	-	-
1999		<b>Total Pensions</b>		<b>B15</b>	<b><u>73,524,952</u></b>	<b><u>32,427,376</u></b>	<b><u>-</u></b>	<b><u>-</u></b>
2000								
2001	124	Weatherization						
2002		DMSC	S		603,777	0	603,777	0
2003		DMSC	SO		-	-	-	-
2004				B16	<u>603,777</u>	<u>0</u>	<u>603,777</u>	<u>0</u>
2005								
2006	182W	Weatherization						
2007		DMSC	S		202,610,850	-	202,610,850	-
2008		DMSC	SG		-	-	-	-
2009		DMSC	SGCT		-	-	-	-
2010		DMSC	SO		-	-	-	-
2011				B16	<u>202,610,850</u>	<u>-</u>	<u>202,610,850</u>	<u>-</u>
2012								
2013	186W	Weatherization						
2014		DMSC	S		-	-	-	-
2015		DMSC	CN		-	-	-	-
2016		DMSC	CNP		-	-	-	-
2017		DMSC	SG		-	-	-	-
2018		DMSC	SO		-	-	-	-
2019				B16	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2020								
2021		<b>Total Weatherization</b>		<b>B16</b>	<b><u>203,214,627</u></b>	<b><u>0</u></b>	<b><u>203,214,627</u></b>	<b><u>0</u></b>







2020 PROTOCOL 13-Month Average					JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2143								
2144	1869	Misc Deferred Debits-Trojan						
2145		P	S		-	-	-	-
2146		P	SG		-	-	-	-
2147					-	-	-	-
2148					-	-	-	-
2149		<b>Total Miscellaneous Rate Base</b>		<b>B15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2150								
2151		<b>Total Rate Base Additions</b>			<b>1,841,397,562</b>	<b>579,046,274</b>	<b>1,425,841,575</b>	<b>413,751,399</b>
2152	235	Customer Service Deposits						
2153		CUST	S		-	-	(13,740,497)	(13,740,497)
2154		CUST	CN		-	-	-	-
2155		<b>Total Customer Service Deposits</b>		<b>B15</b>	<b>-</b>	<b>-</b>	<b>(13,740,497)</b>	<b>(13,740,497)</b>
2156								
2157	2281	Prop Ins	PTD	S	(4,945,721)	(1,917,973)	(4,945,721)	(1,917,973)
2157	2281	Prop Ins	PTD	SO	(846,154)	(373,187)	(846,154)	(368,043)
2158	2282	Inj & Dam	PTD	SO	(145,469,059)	(64,157,538)	846,154	368,043
2159	2282	Inj & Dam	PTD	S	(12,865,285)	-	(12,865,285)	-
2160	2283	Pen & Ben	PTD	SO	(12,844,387)	(5,664,877)	(1,571,689)	(683,622)
2161	254	Reg Liab	PTD	SO	(19,538,181)	(8,617,101)	(19,538,181)	(8,498,332)
2162	25335	Reg Liab	PTD	SE	(115,119,099)	(51,475,280)	(115,119,099)	(50,935,906)
2163				<b>B15</b>	<b>(311,627,886)</b>	<b>(132,205,956)</b>	<b>(154,039,975)</b>	<b>(62,035,834)</b>
2164								
2165	22841	Accum Misc. Operating Provisions						
2166		P	S		-	-	-	-
2167		P	SG		(234,883)	(105,404)	(234,883)	(103,203)
2168				<b>B15</b>	<b>(234,883)</b>	<b>(105,404)</b>	<b>(234,883)</b>	<b>(103,203)</b>
2169								
2170	254105	ARO	P	S	-	-	-	-
2171	230	ARO	P	TROJD	(5,701,351)	(2,556,858)	(5,701,351)	(2,508,205)
2172	254105	ARO	P	TROJD	-	-	-	-
2173	254	Reg Liab	P	S	(1,721,264,590)	(693,164,390)	(1,622,680,102)	(665,483,316)
2174				<b>B15</b>	<b>(1,726,965,942)</b>	<b>(695,721,248)</b>	<b>(1,628,381,453)</b>	<b>(667,991,521)</b>
2175								
2176	252	Customer Advances for Construction						
2177		DPW	S		(9,590,443)	(330,152)	(28,046,077)	(21,186,407)
2178		DPW	SE		-	-	-	-
2179		T	SG		(109,845,102)	(49,293,199)	(91,389,467)	(40,154,780)
2180		DPW	SO		-	-	-	-
2181		CUST	CN		-	-	-	-
2182		<b>Total Customer Advances for Construction</b>		<b>B20</b>	<b>(119,435,545)</b>	<b>(49,623,351)</b>	<b>(119,435,545)</b>	<b>(61,341,187)</b>
2183								
2184	25398	SO2 Emissions						
2185		P	SE		-	-	-	-
2186					-	-	-	-
2187					-	-	-	-
2188	25399	Other Deferred Credits						
2189		P	S		(3,035,036)	(982,478)	(3,035,036)	(982,478)
2190		LABOR	SO		-	-	-	-
2191		P	SG		(81,564,840)	(36,602,378)	(81,564,840)	(35,838,027)
2192		P	SE		(14,865,752)	(6,647,192)	(14,865,752)	(6,577,541)
2193				<b>B15</b>	<b>(99,465,629)</b>	<b>(44,232,048)</b>	<b>(99,465,629)</b>	<b>(43,398,046)</b>



2020 PROTOCOL 13-Month Average				JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2263								
2264								
2265	108SP	Steam Prod Plant Accumulated Depr						
2266		P	S		(22,618,146)	(17,053,629)	(232,218,950)	(226,654,432)
2267		P	SG		(774,539,536)	(347,576,095)	(774,539,536)	(340,317,823)
2268		P	SG		(739,414,655)	(331,813,738)	(739,414,655)	(324,884,624)
2269		P	SG		(2,006,941,742)	(900,618,937)	(2,006,941,742)	(881,811,726)
2270		P	SG		-	-	-	-
2271		P	SG		-	-	-	-
2272				B17	<u>(3,543,514,078)</u>	<u>(1,597,062,399)</u>	<u>(3,753,114,882)</u>	<u>(1,773,668,605)</u>
2273								
2274	108NP	Nuclear Prod Plant Accumulated Depr						
2275		P	SG		-	-	-	-
2276		P	SG		-	-	-	-
2277		P	SG		-	-	-	-
2278				B17	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2279								
2280								
2281	108HP	Hydraulic Prod Plant Accum Depr						
2282		P	S		1,402,976	-	1,402,976	-
2283		P	SG		(171,918,435)	(77,148,726)	(171,918,435)	(75,537,665)
2284		P	SG		(31,985,841)	(14,353,707)	(31,985,841)	(14,053,965)
2285		P	SG		(241,329,030)	(108,296,863)	(233,736,919)	(102,699,521)
2286		P	SG		(65,861,237)	(29,555,356)	(65,861,237)	(28,938,165)
2287				B17	<u>(509,691,566)</u>	<u>(229,354,652)</u>	<u>(502,099,455)</u>	<u>(221,229,316)</u>
2288								
2289	108OP	Other Production Plant - Accum Depr						
2290		P	S		(14,671)	(14,598)	(14,671)	(14,598)
2291		P	SG		-	-	-	-
2292		P	SG		329,717,644	147,961,422	329,717,644	144,871,612
2293		P	SG		(502,061,436)	(225,301,028)	(502,061,436)	(220,596,170)
2294		P	SG		(45,636,817)	(20,479,609)	(45,636,817)	(20,051,943)
2295				B17	<u>(217,995,281)</u>	<u>(97,833,813)</u>	<u>(217,995,281)</u>	<u>(95,791,099)</u>
2296								
2297	108EP	Experimental Plant - Accum Depr						
2298		P	SG		-	-	-	-
2299		P	SG		-	-	-	-
2300					-	-	-	-
2301					-	-	-	-
2302		<b>Total Production Plant Accum Depreciation</b>		B17	<u><b>(4,271,200,926)</b></u>	<u><b>(1,924,250,864)</b></u>	<u><b>(4,473,209,618)</b></u>	<u><b>(2,090,689,020)</b></u>
2303								
2304		Summary of Prod Plant Depreciation by Factor						
2305		S			(21,229,841)	(17,068,227)	(230,830,645)	(226,669,031)
2306		DGP			-	-	-	-
2307		DGU			-	-	-	-
2308		SG			(4,249,971,084)	(1,907,182,637)	(4,242,378,973)	(1,864,019,990)
2309		SSGCH			-	-	-	-
2310		SSGCT			-	-	-	-
2311		<b>Total of Prod Plant Depreciation by Factor</b>			<u><b>(4,271,200,926)</b></u>	<u><b>(1,924,250,864)</b></u>	<u><b>(4,473,209,618)</b></u>	<u><b>(2,090,689,020)</b></u>
2312								
2313								
2314	108TP	Transmission Plant Accumulated Depr						
2315		T	SG		(354,384,575)	(159,030,755)	(354,384,575)	(155,709,788)
2316		T	SG		(427,320,034)	(191,760,681)	(427,320,034)	(187,756,231)
2317		T	SG		(1,267,706,820)	(568,885,855)	(1,267,706,820)	(557,006,073)
2318		<b>Total Trans Plant Accum Depreciation</b>		B17	<u><b>(2,049,411,429)</b></u>	<u><b>(919,677,291)</b></u>	<u><b>(2,049,411,429)</b></u>	<u><b>(900,472,093)</b></u>

2020 PROTOCOL 13-Month Average				JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2319	108360	Land and Land Rights						
2320		DPW	S		(10,147,225)	(3,300,063)	(10,147,225)	(3,300,063)
2321				B17	(10,147,225)	(3,300,063)	(10,147,225)	(3,300,063)
2322								
2323	108361	Structures and Improvements						
2324		DPW	S		(34,059,828)	(15,797,320)	(34,059,828)	(15,797,320)
2325				B17	(34,059,828)	(15,797,320)	(34,059,828)	(15,797,320)
2326								
2327	108362	Station Equipment						
2328		DPW	S		(360,466,402)	(157,247,799)	(360,466,402)	(157,247,799)
2329				B17	(360,466,402)	(157,247,799)	(360,466,402)	(157,247,799)
2330								
2331	108363	Storage Battery Equipment						
2332		DPW	S		-	-	-	-
2333				B17	-	-	-	-
2334								
2335	108364	Poles, Towers & Fixtures						
2336		DPW	S		(689,107,931)	(170,109,648)	(689,107,931)	(170,109,648)
2337				B17	(689,107,931)	(170,109,648)	(689,107,931)	(170,109,648)
2338								
2339	108365	Overhead Conductors						
2340		DPW	S		(354,562,266)	(86,701,966)	(354,562,266)	(86,701,966)
2341				B17	(354,562,266)	(86,701,966)	(354,562,266)	(86,701,966)
2342								
2343	108366	Underground Conduit						
2344		DPW	S		(182,865,455)	(89,373,372)	(182,865,455)	(89,373,372)
2345				B17	(182,865,455)	(89,373,372)	(182,865,455)	(89,373,372)
2346								
2347	108367	Underground Conductors						
2348		DPW	S		(387,788,985)	(209,279,862)	(387,788,985)	(209,279,862)
2349				B17	(387,788,985)	(209,279,862)	(387,788,985)	(209,279,862)
2350								
2351	108368	Line Transformers						
2352		DPW	S		(614,825,657)	(170,784,941)	(614,825,657)	(170,784,941)
2353				B17	(614,825,657)	(170,784,941)	(614,825,657)	(170,784,941)
2354								
2355	108369	Services						
2356		DPW	S		(370,788,085)	(120,118,761)	(370,788,085)	(120,118,761)
2357				B17	(370,788,085)	(120,118,761)	(370,788,085)	(120,118,761)
2358								
2359	108370	Meters						
2360		DPW	S		(109,183,015)	(56,403,770)	(109,183,015)	(56,403,770)
2361				B17	(109,183,015)	(56,403,770)	(109,183,015)	(56,403,770)
2362								
2363								
2364								
2365	108371	Installations on Customers' Premises						
2366		DPW	S		(7,295,034)	(3,374,250)	(7,295,034)	(3,374,250)
2367				B17	(7,295,034)	(3,374,250)	(7,295,034)	(3,374,250)
2368								
2369	108372	Leased Property						
2370		DPW	S		-	-	-	-
2371				B17	-	-	-	-
2372								
2373	108373	Street Lights						
2374		DPW	S		(34,145,731)	(13,490,755)	(34,145,731)	(13,490,755)
2375				B17	(34,145,731)	(13,490,755)	(34,145,731)	(13,490,755)
2376								
2377	108D00	Unclassified Dist Plant - Acct 300						
2378		DPW	S		-	-	-	-
2379				B17	-	-	-	-
2380								
2381	108DS	Unclassified Dist Sub Plant - Acct 300						
2382		DPW	S		-	-	-	-
2383				B17	-	-	-	-
2384								
2385	108DP	Unclassified Dist Sub Plant - Acct 300						
2386		DPW	S		6,257,397	2,086,988	6,257,397	2,086,988
2387				B17	6,257,397	2,086,988	6,257,397	2,086,988
2388								
2389								
2390		<b>Total Distribution Plant Accum Depreciation</b>		<b>B17</b>	<b>(3,148,978,217)</b>	<b>(1,093,895,521)</b>	<b>(3,148,978,217)</b>	<b>(1,093,895,521)</b>
2391								
2392		Summary of Distribution Plant Depr by Factor						
2393		S			(3,148,978,217)	(1,093,895,521)	(3,148,978,217)	(1,093,895,521)
2394								
2395		<b>Total Distribution Depreciation by Factor</b>			<b>(3,148,978,217)</b>	<b>(1,093,895,521)</b>	<b>(3,148,978,217)</b>	<b>(1,093,895,521)</b>



2020 PROTOCOL 13-Month Average				JUNE 2022 NORMALIZED RESULTS		JUNE 2022 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2467								
2468	111HP	Accum Prov for Amort-Hydro						
2469		P	SG		-	-	-	-
2470		P	SG		-	-	-	-
2471		P	SG		(3,295,127)	(1,478,694)	(3,295,127)	(1,447,816)
2472		P	SG		-	-	-	-
2473				B18	<u>(3,295,127)</u>	<u>(1,478,694)</u>	<u>(3,295,127)</u>	<u>(1,447,816)</u>
2474								
2475								
2476	111IP	Accum Prov for Amort-Intangible Plant						
2477		I-SITUS	S		30,396,241	31,969,003	(1,684,974)	(112,212)
2478		I-DGP	SG		-	-	-	-
2479		I-DGU	SG		(403,294)	(180,979)	(403,294)	(177,199)
2480		P	SE		(2,808)	(1,256)	(2,808)	(1,242)
2481		I-SG	SG		(108,659,470)	(48,761,145)	(108,659,470)	(47,742,888)
2482		I-SG	SG		(115,893,288)	(52,007,334)	(41,781,538)	(18,358,007)
2483		I-SG	SG		(5,917,518)	(2,655,497)	(5,917,518)	(2,600,044)
2484		CUST	CN		(166,059,693)	(80,868,480)	(166,059,693)	(80,868,480)
2485		P	SG		-	-	-	-
2486		P	SG		-	-	-	-
2487		PTD	SO		(326,476,645)	(143,988,954)	(326,476,645)	(142,004,363)
2488				B18	<u>(693,016,474)</u>	<u>(296,494,641)</u>	<u>(650,985,939)</u>	<u>(291,864,435)</u>
2489	111IP	Less Non-Regulated Plant						
2490		NUTIL	OTH		-	-	-	-
2491					<u>(693,016,474)</u>	<u>(296,494,641)</u>	<u>(650,985,939)</u>	<u>(291,864,435)</u>
2492								
2493	111390	Accum Amtr - Capital Lease						
2494		G-SITUS	S		-	-	-	-
2495		P	SG		-	-	-	-
2496		PTD	SO		-	-	-	-
2497				B9	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2498								
2499		Remove Capital Lease Amtr			-	-	-	-
2500								
2501		<b>Total Accum Provision for Amortization</b>		B18	<u><b>(709,652,080)</b></u>	<u><b>(298,548,501)</b></u>	<u><b>(667,621,545)</b></u>	<u><b>(293,879,945)</b></u>
2502								
2503								
2504								
2505								
2506		Summary of Amortization by Factor						
2507		S			18,284,765	31,935,876	(13,796,450)	(145,339)
2508		DGP			-	-	-	-
2509		DGU			-	-	-	-
2510		SE			(2,808)	(1,256)	(2,808)	(1,242)
2511		SO			(327,705,648)	(144,530,992)	(327,705,648)	(142,538,930)
2512		CN			(166,059,693)	(80,868,480)	(166,059,693)	(80,868,480)
2513		SSGCT			-	-	-	-
2514		SSGCH			-	-	-	-
2515		SG			(234,168,696)	(105,083,649)	(160,056,946)	(70,325,954)
2516		Less Capital Lease			-	-	-	-
2517		<b>Total Provision For Amortization by Factor</b>			<u><b>(709,652,080)</b></u>	<u><b>(298,548,501)</b></u>	<u><b>(667,621,545)</b></u>	<u><b>(293,879,945)</b></u>



# **3. REVENUE ADJUSTMENTS**

**Rocky Mountain Power**  
**Utah Results of Operations**  
**Tab 3 Adjustment Summary**  
**Twelve Months Ended June 30, 2022**

		Type A 3.2	Type A 3.3	Type A 3.4	Type A 3.5	Type A 3.6 NTUA Contract Reallocation Adjustment
	Total Adjustments	Revenue Normalizing	REC Revenue Reallocation	Wheeling Revenue	REC and NPC Accruals	
1 Operating Revenues:						
2 General Business Revenues	(16,396,330)	(42,267,248)	-	-	42,679,217	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	13,090,897	-	-	-	-	13,090,897
5 Other Operating Revenues	2,206,942	-	2,338,427	(131,485)	-	-
6 Total Operating Revenues	(1,098,491)	(42,267,248)	2,338,427	(131,485)	42,679,217	13,090,897
7						
8 Operating Expenses:						
9 Steam Production	-	-	-	-	-	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	-	-	-	-	-	-
12 Other Power Supply	-	-	-	-	-	-
13 Transmission	-	-	-	-	-	-
14 Distribution	-	-	-	-	-	-
15 Customer Accounting	-	-	-	-	-	-
16 Customer Service & Info	-	-	-	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	-	-	-	-	-	-
19						
20 Total O&M Expenses	-	-	-	-	-	-
21						
22 Depreciation	-	-	-	-	-	-
23 Amortization	-	-	-	-	-	-
24 Taxes Other Than Income	-	-	-	-	-	-
25 Income Taxes - Federal	(220,197)	(8,472,634)	468,747	(26,357)	8,555,215	2,624,121
26 Income Taxes - State	(49,868)	(1,918,817)	106,158	(5,969)	1,937,519	594,291
27 Income Taxes - Def Net	-	-	-	-	-	-
28 Investment Tax Credit Adj.	-	-	-	-	-	-
29 Misc Revenue & Expense	-	-	-	-	-	-
30						
31 Total Operating Expenses:	(270,065)	(10,391,451)	574,905	(32,326)	10,492,734	3,218,412
32						
33 Operating Rev For Return:	(828,426)	(31,875,797)	1,763,522	(99,159)	32,186,482	9,872,485
34						
35 Rate Base:						
36 Electric Plant In Service	-	-	-	-	-	-
37 Plant Held for Future Use	-	-	-	-	-	-
38 Misc Deferred Debits	-	-	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-	-	-
40 Pensions	-	-	-	-	-	-
41 Prepayments	-	-	-	-	-	-
42 Fuel Stock	-	-	-	-	-	-
43 Material & Supplies	-	-	-	-	-	-
44 Working Capital	(3,010)	(115,826)	6,408	(360)	116,955	35,873
45 Weatherization Loans	-	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	(3,010)	(115,826)	6,408	(360)	116,955	35,873
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	-	-	-	-	-	-
52 Accum Prov For Amort	-	-	-	-	-	-
53 Accum Def Income Tax	-	-	-	-	-	-
54 Unamortized ITC	-	-	-	-	-	-
55 Customer Adv For Const	-	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-
57 Misc Rate Base Deductions	-	-	-	-	-	-
58						
59 Total Rate Base Deductions	-	-	-	-	-	-
60						
61 Total Rate Base:	(3,010)	(115,826)	6,408	(360)	116,955	35,873
62						
63 Return on Rate Base	-0.019%	-0.396%	0.022%	-0.001%	0.399%	0.122%
64						
65 Return on Equity	-0.037%	-0.747%	0.041%	-0.002%	0.754%	0.231%
66						
67 TAX CALCULATION:						
68 Operating Revenue	(1,098,491)	(42,267,248)	2,338,427	(131,485)	42,679,217	13,090,897
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	-	-	-	-	-	-
71 Interest	(66)	(2,554)	141	(8)	2,578	791
72 Schedule "M" Additions	-	-	-	-	-	-
73 Schedule "M" Deductions	-	-	-	-	-	-
74 Income Before Tax	(1,098,425)	(42,264,695)	2,338,286	(131,477)	42,676,638	13,090,106
75						
76 State Income Taxes	(49,868)	(1,918,817)	106,158	(5,969)	1,937,519	594,291
77 Taxable Income	(1,048,556)	(40,345,878)	2,232,128	(125,508)	40,739,119	12,495,815
78						
79 Federal Income Taxes + Other	(220,197)	(8,472,634)	468,747	(26,357)	8,555,215	2,624,121

**Rocky Mountain Power**  
**Utah Results of Operations**  
**Tab 3 Adjustment Summary**  
**Twelve Months Ended June 30, 2022**

	Type B 3.1	Type B 3.5
	Temperature Normalizing	REC and NPC Accruals
1 Operating Revenues:		
2 General Business Revenues	25,870,919	(42,679,217)
3 Interdepartmental	-	-
4 Special Sales	-	-
5 Other Operating Revenues	-	-
6 Total Operating Revenues	<u>25,870,919</u>	<u>(42,679,217)</u>
7		
8 Operating Expenses:		
9 Steam Production	-	-
10 Nuclear Production	-	-
11 Hydro Production	-	-
12 Other Power Supply	-	-
13 Transmission	-	-
14 Distribution	-	-
15 Customer Accounting	-	-
16 Customer Service & Info	-	-
17 Sales	-	-
18 Administrative & General	-	-
19		
20 Total O&M Expenses	-	-
21		
22 Depreciation	-	-
23 Amortization	-	-
24 Taxes Other Than Income	-	-
25 Income Taxes - Federal	5,185,926	(8,555,215)
26 Income Taxes - State	1,174,469	(1,937,519)
27 Income Taxes - Def Net	-	-
28 Investment Tax Credit Adj.	-	-
29 Misc Revenue & Expense	-	-
30		
31 Total Operating Expenses:	6,360,395	(10,492,734)
32		
33 Operating Rev For Return:	<u>19,510,524</u>	<u>(32,186,482)</u>
34		
35 Rate Base:		
36 Electric Plant In Service	-	-
37 Plant Held for Future Use	-	-
38 Misc Deferred Debits	-	-
39 Elec Plant Acq Adj	-	-
40 Pensions	-	-
41 Prepayments	-	-
42 Fuel Stock	-	-
43 Material & Supplies	-	-
44 Working Capital	70,895	(116,955)
45 Weatherization Loans	-	-
46 Misc Rate Base	-	-
47		
48 Total Electric Plant:	70,895	(116,955)
49		
50 Rate Base Deductions:		
51 Accum Prov For Deprec	-	-
52 Accum Prov For Amort	-	-
53 Accum Def Income Tax	-	-
54 Unamortized ITC	-	-
55 Customer Adv For Const	-	-
56 Customer Service Deposits	-	-
57 Misc Rate Base Deductions	-	-
58		
59 Total Rate Base Deductions	-	-
60		
61 Total Rate Base:	<u>70,895</u>	<u>(116,955)</u>
62		
63 Return on Rate Base	0.256%	-0.422%
64		
65 Return on Equity	0.483%	-0.798%
66		
67 TAX CALCULATION:		
68 Operating Revenue	25,870,919	(42,679,217)
69 Other Deductions		
70 Interest (AFUDC)	-	-
71 Interest	1,563	(2,578)
72 Schedule "M" Additions	-	-
73 Schedule "M" Deductions	-	-
74 Income Before Tax	<u>25,869,356</u>	<u>(42,676,638)</u>
75		
76 State Income Taxes	1,174,469	(1,937,519)
77 Taxable Income	<u>24,694,887</u>	<u>(40,739,119)</u>
78		
79 Federal Income Taxes + Other	<u>5,185,926</u>	<u>(8,555,215)</u>

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Revenue:</b>							
Residential	440	B	7,233,854	UT	100.000%	7,233,854	
Commercial	442	B	11,506,287	UT	100.000%	11,506,287	
Industrial	442	B	7,004,771	UT	100.000%	7,004,771	
Irrigation	442	B	126,007	UT	100.000%	126,007	
Total			<u>25,870,919</u>			<u>25,870,919</u>	3.1.1

**Description of Adjustment:**

This adjustment normalizes general business revenue in results by comparing unadjusted sales to weather normalized sales. Revenue recorded during the 12 months ended June 2022 is restated to reflect normal temperature patterns over a 20-year rolling time period. This revenue adjustment corresponds with temperature adjustments made to system peak, energy and net power costs. In addition, this adjustment normalizes Schedule 197 a tariff rider, a credit from revenues.

Rocky Mountain Power  
Utah Results of Operations - June 2022  
Summary of Revenue Adjustments - State of Utah  
Historical 12 Months Ended June 2022  
Table 1 Summary  
(\$000)

	A	B	C	Ref 3.2 D	Ref 3.1 E	Ref 3.1 F	G	H
	Total Revenue <sup>1</sup>	Reconciling Adjustments <sup>2</sup>	JAM Model Beginning Point	Type A Normalizing Adjustments <sup>3</sup>	Type B Sch 197 Normalization	Type B Temperature Normalization	Total Adjustments	Total Adjusted Revenue
Residential	\$ 869,588	\$ (13,274)	\$ 856,314	\$ (11,843)	\$ 18,926	\$ (11,693)	\$ (4,610)	\$ 851,705
Commercial	\$ 789,072	(12,987)	\$ 776,085	\$ (15,489)	\$ 13,313	\$ (1,806)	\$ (3,983)	\$ 772,102
Industrial	\$ 348,034	(10,691)	\$ 337,343	\$ (7,612)	\$ 5,942	\$ -	\$ (1,670)	\$ 335,673
Situs Contracts	\$ 144,976	-	\$ 144,976	\$ (6,817)	\$ 1,063	\$ -	\$ (5,754)	\$ 139,222
Irrigation	\$ 20,017	(361)	\$ 19,656	\$ (413)	\$ 435	\$ (391)	\$ (369)	\$ 19,287
Public St & Hwy	\$ 6,133	(76)	\$ 6,057	\$ (93)	\$ 82	\$ -	\$ (11)	\$ 6,046
<b>Total Utah</b>	<b>\$ 2,177,821</b>	<b>\$ (37,390)</b>	<b>\$ 2,140,431</b>	<b>\$ (42,267)</b>	<b>\$ 39,761</b>	<b>\$ (13,890)</b>	<b>\$ (16,396)</b>	<b>\$ 2,124,035</b>
Source / Formula	Page 3.1.4	Page 3.1.4	A + B	Page 3.1.4	Page 3.1.4	Page 3.1.4	D + E + F	Page 3.1.4

<sup>1</sup> All revenues are as booked in the company's revenue reporting system.

<sup>2</sup> Reflects property insurance reserve revenue recognized under GAAP but netted against expense in regulatory results. Also includes Blue Sky, solar feed-in revenue, and demand-side management revenue.

<sup>3</sup> Includes removal of revenue adjustment - deferred NPC, revenue accounting adj and special contracts buy-through.

**Rocky Mountain Power**  
**Utah Results of Operations - June 2022**  
**Summary of Energy Adjustments (MWh) - State of Utah**  
**Historical 12 Months Ended June 2022**  
**Table 1 (MWh)**

	A	B	A + B
	Total MWhs <sup>1</sup>	Total Adjustment MWhs <sup>2</sup>	Total Utah Adjusted MWhs
Residential	7,909,445	(104,822)	7,804,623
Commercial	9,642,347	(34,003)	9,608,344
Industrial	5,183,257	33,512	5,216,769
Situs Contracts	2,470,697	(52,848)	2,417,848
Irrigation	261,422	(5,760)	255,662
Public St & Hwy	57,132	-	57,132
<b>Total Utah</b>	<b>25,524,300</b>	<b>(163,922)</b>	<b>25,360,378</b>

1. All MWhs are as booked in the Company's revenue report system.
2. Includes weather normalization and buy-through MWh's for special contracts.

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Summary of Revenue Adjustments - State of Utah  
 Historical 12 Months Ended June 2022  
 Table 1 Detail

	305 Report Booked <sup>1</sup>	Reconciling Adjustments <sup>2</sup>	Unadjusted Revenues	Type 1 Adjustments				Total Adjustment	Adjusted Actual
				Normalization <sup>3</sup> Type A	Unbilled Type A	Sch197 Type B	Temperature Type B		
<b>Residential</b>									
2	772,082,033	-	772,082,033	-	(5,379,669)	17,356,665	(10,776,446)	1,200,550	773,282,583
2E	407,347	-	407,347	-	(2,838)	9,058	(14,562)	(8,342)	399,005
3	622,948	-	622,948	-	(4,341)	14,026	-	9,685	632,633
135	17,636,546	-	17,636,546	-	(122,887)	384,199	(228,997)	32,316	17,668,862
6	36,880,305	-	36,880,305	-	(256,973)	778,860	(514,762)	7,125	36,887,430
6-135	10,100,498	-	10,100,498	-	(70,378)	179,907	(56,825)	52,704	10,153,202
6A	316,244	-	316,244	-	(2,204)	5,461	(1,779)	1,477	317,721
6A-135	658,802	-	658,802	-	(4,590)	15,158	-	10,568	669,370
6B	2,983	-	2,983	-	(21)	20	-	(1)	2,982
7	346,505	-	346,505	-	(2,414)	4,724	-	2,310	348,815
8	51,267	-	51,267	-	(357)	897	-	540	51,806
23	10,953,927	-	10,953,927	-	(76,324)	173,277	(99,160)	(2,207)	10,951,720
23-135	287,426	-	287,426	-	(2,003)	4,170	(36)	2,131	289,557
PTLD	105	-	105	-	(1)	-	-	(1)	104
<b>Subtotal</b>	<b>850,346,936</b>	<b>-</b>	<b>850,346,936</b>	<b>-</b>	<b>(5,925,000)</b>	<b>18,926,421</b>	<b>(11,692,567)</b>	<b>1,308,854</b>	<b>851,655,790</b>
Rev Adj - Deferred NPC	12,823,175	-	12,823,175	(12,823,175)	-	-	-	(12,823,175)	-
Rev Accounting Adj	(979,745)	-	(979,745)	979,745	-	-	-	979,745	-
Other Customer Retail Revenue	30,307	(30,307)	-	-	-	-	-	-	-
Solar Feed-in Revenue	1,007,858	(1,007,858)	-	-	-	-	-	-	-
DSM	8,661,527	(8,661,527)	-	-	-	-	-	-	-
Blue Sky	2,723,027	(2,723,027)	-	-	-	-	-	-	-
Rev Adj - Property Insurance	851,231	(851,231)	-	-	-	-	-	-	-
<b>Subtotal</b>	<b>25,117,379</b>	<b>(13,273,949)</b>	<b>11,843,430</b>	<b>(11,843,430)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,843,430)</b>	<b>-</b>
Unbilled AGA/Revenue Credit	(5,925,000)	-	(5,925,000)	-	5,925,000	-	-	5,925,000	-
	49,079	-	49,079	-	-	-	-	-	49,079
<b>Total</b>	<b>869,588,394</b>	<b>(13,273,949)</b>	<b>856,314,444</b>	<b>(11,843,430)</b>	<b>-</b>	<b>18,926,421</b>	<b>(11,692,567)</b>	<b>(4,609,576)</b>	<b>851,704,869</b>
<b>Commercial</b>									
6	421,927,999	-	421,927,999	-	(3,657,622)	7,539,144	(947,947)	2,933,575	424,861,574
6-135	14,570,459	-	14,570,459	-	(126,309)	257,904	(32,735)	98,859	14,669,318
6A	34,423,621	-	34,423,621	-	(298,412)	771,515	(135,646)	337,457	34,761,078
6A-135	1,524,778	-	1,524,778	-	(13,218)	33,030	(6,008)	13,803	1,538,581
6B	-	-	-	-	-	-	-	-	-
7	847,347	-	847,347	-	(7,346)	11,537	-	4,191	851,539
8	54,973,594	-	54,973,594	-	(476,557)	948,980	(118,621)	353,803	55,327,397
8-135	5,346,441	-	5,346,441	-	(46,347)	93,764	(11,536)	35,881	5,382,322
9	61,463,012	-	61,463,012	-	(532,812)	1,123,564	-	590,752	62,053,764
9A	1,167,543	-	1,167,543	-	(10,121)	19,600	-	9,479	1,177,022
15M	722,754	-	722,754	-	(6,265)	10,318	-	4,053	726,807
15T	344,128	-	344,128	-	(2,983)	5,301	-	2,318	346,445
23	124,437,966	-	124,437,966	-	(1,078,731)	2,208,155	(547,550)	581,873	125,019,840
23-135	1,448,345	-	1,448,345	-	(12,555)	25,447	(6,375)	6,519	1,458,864
31	11,437,604	-	11,437,604	-	(99,151)	189,947	-	90,796	11,528,400
32	12,993,521	-	12,993,521	-	(112,639)	74,499	-	(38,140)	12,955,381
34	13,718,993	-	13,718,993	-	(118,928)	-	-	(118,928)	13,600,065
PTLD	452	-	452	-	(4)	-	-	(4)	448
<b>Subtotal</b>	<b>761,348,557</b>	<b>-</b>	<b>761,348,557</b>	<b>-</b>	<b>(6,600,000)</b>	<b>13,312,704</b>	<b>(1,806,417)</b>	<b>4,906,287</b>	<b>766,254,844</b>
Rev Adj - Deferred NPC	15,189,332	-	15,189,332	(15,189,332)	-	-	-	(15,189,332)	-
Rev Accounting Adj	300,090	-	300,090	(300,090)	-	-	-	(300,090)	-
Other Customer Retail Revenue	36,460	(36,460)	-	-	-	-	-	-	-
Solar Feed-in Revenue	1,176,956	(1,176,956)	-	-	-	-	-	-	-
DSM	10,269,433	(10,269,433)	-	-	-	-	-	-	-
Blue Sky	751,952	(751,952)	-	-	-	-	-	-	-
Rev Adj - Property Insurance	752,570	(752,570)	-	-	-	-	-	-	-
<b>Subtotal</b>	<b>28,476,793</b>	<b>(12,987,371)</b>	<b>15,489,422</b>	<b>(15,489,422)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(15,489,422)</b>	<b>-</b>
Unbilled AGA/Revenue Credit	(6,600,000)	-	(6,600,000)	-	6,600,000	-	-	6,600,000	-
	5,846,889	-	5,846,889	-	-	-	-	-	5,846,889
<b>Total</b>	<b>789,072,239</b>	<b>(12,987,371)</b>	<b>776,084,868</b>	<b>(15,489,422)</b>	<b>-</b>	<b>13,312,704</b>	<b>(1,806,417)</b>	<b>(3,983,135)</b>	<b>772,101,732</b>
<b>Industrial</b>									
6	49,312,544	-	49,312,544	-	31,232	889,303	-	920,535	50,233,078
6-135	338,154	-	338,154	-	214	6,063	-	6,277	344,431
6A	7,274,617	-	7,274,617	-	4,607	169,446	-	174,053	7,448,670
6A-135	657,560	-	657,560	-	416	15,190	-	15,606	673,167
6B	-	-	-	-	-	-	-	-	-
7	89,159	-	89,159	-	56	1,216	-	1,272	90,431
8	72,414,966	-	72,414,966	-	45,861	1,269,946	-	1,315,807	73,730,773
9	187,919,641	-	187,919,641	-	119,010	3,428,183	-	3,547,193	191,466,833
9A	1,328,377	-	1,328,377	-	841	19,190	-	20,031	1,348,408
15M	1,786	-	1,786	-	1	18	-	19	1,805
15T	4,692	-	4,692	-	3	74	-	77	4,770
21	-	-	-	-	-	-	-	-	-
23	4,964,351	-	4,964,351	-	3,144	87,545	-	90,689	5,055,040
23-135	19,286	-	19,286	-	12	315	-	327	19,613
31	4,303,624	-	4,303,624	-	2,725	55,752	-	58,477	4,362,101
Contract 1	35,026,595	-	35,026,595	-	(166,314)	644,974	-	478,661	35,505,255
Contract 2	24,619,665	-	24,619,665	(2,208,844)	(1,865,350)	417,554	-	(3,656,640)	20,963,026
Contract 3	85,329,910	-	85,329,910	-	(2,576,458)	-	-	(2,576,458)	82,753,452
<b>Subtotal</b>	<b>473,604,926</b>	<b>-</b>	<b>473,604,926</b>	<b>(2,208,844)</b>	<b>(4,400,000)</b>	<b>7,004,771</b>	<b>-</b>	<b>395,927</b>	<b>474,000,853</b>

**Rocky Mountain Power**  
**Utah Results of Operations - June 2022**  
**Summary of Revenue Adjustments - State of Utah**  
**Historical 12 Months Ended June 2022**  
**Table 1 Detail**

	305 Report Booked <sup>1</sup>	Reconciling Adjustments <sup>2</sup>	Unadjusted Revenues	Type 1 Adjustments				Total Adjustment	Adjusted Actual
				Normalization <sup>3</sup> Type A	Unbilled Type A	Sch197 Type B	Temperature Type B		
Rev Adj - Deferred NPC	13,250,371	-	13,250,371	(13,250,371)	-	-	-	(13,250,371)	-
Rev Accounting Adj	(1,030,419)	-	(1,030,419)	1,030,419	-	-	-	1,030,419	-
Other Customer Retail Revenue	30,339	(30,339)	-	-	-	-	-	-	-
Solar Feed-in Revenue	1,070,328	(1,070,328)	-	-	-	-	-	-	-
DSM	8,933,356	(8,933,356)	-	-	-	-	-	-	-
Blue Sky	156,274	(156,274)	-	-	-	-	-	-	-
Rev Adj - Property Insurance	500,709	(500,709)	-	-	-	-	-	-	-
<b>Subtotal</b>	<b>22,910,957</b>	<b>(10,691,006)</b>	<b>12,219,951</b>	<b>(12,219,951)</b>	-	-	-	<b>(12,219,951)</b>	-
Unbilled	(4,400,000)	-	(4,400,000)	-	4,400,000	-	-	4,400,000	-
AGA/Revenue Credit	894,232	-	894,232	-	-	-	-	-	894,232
<b>Total</b>	<b>493,010,115</b>	<b>(10,691,006)</b>	<b>482,319,110</b>	<b>(14,428,795)</b>	-	<b>7,004,771</b>	-	<b>(7,424,024)</b>	<b>474,895,085</b>
<b>Irrigation</b>									
10	18,435,573	-	18,435,573	-	(85,737)	418,576	(376,769)	(43,930)	18,391,643
10-135	701,545	-	701,545	-	(3,263)	16,565	(14,339)	(1,035)	700,509
<b>Subtotal</b>	<b>19,137,118</b>	<b>-</b>	<b>19,137,118</b>	<b>-</b>	<b>(89,000)</b>	<b>435,141</b>	<b>(391,106)</b>	<b>(44,965)</b>	<b>19,092,153</b>
Rev Adj - Deferred NPC	447,871	-	447,871	(447,871)	-	-	-	(447,871)	-
Rev Accounting Adj	(34,794)	-	(34,794)	34,794	-	-	-	34,794	-
Other Customer Retail Revenue	1,027	(1,027)	-	-	-	-	-	-	-
Solar Feed-in Revenue	36,196	(36,196)	-	-	-	-	-	-	-
DSM	301,604	(301,604)	-	-	-	-	-	-	-
Blue Sky	(171)	(171)	-	-	-	-	-	-	-
Rev Adj - Property Insurance	22,245	(22,245)	-	-	-	-	-	-	-
<b>Subtotal</b>	<b>774,319</b>	<b>(361,243)</b>	<b>413,076</b>	<b>(413,076)</b>	-	-	-	<b>(413,076)</b>	-
Unbilled	(89,000)	-	(89,000)	-	89,000	-	-	89,000	-
AGA/Revenue Credit	194,989	-	194,989	-	-	-	-	-	194,989
<b>Total</b>	<b>20,017,426</b>	<b>(361,243)</b>	<b>19,656,183</b>	<b>(413,076)</b>	-	<b>435,141</b>	<b>(391,106)</b>	<b>(369,042)</b>	<b>19,287,141</b>
<b>Public Street &amp; Highway Lighting</b>									
7	67,126	-	67,126	-	(436)	909	-	473	67,599
11	3,624,092	-	3,624,092	-	(23,563)	49,185	-	25,622	3,649,714
12E	1,686,683	-	1,686,683	-	(10,966)	23,098	-	12,132	1,698,815
12F	64,730	-	64,730	-	(421)	832	-	411	65,141
12P	56,362	-	56,362	-	(366)	344	-	(22)	56,339
15M	49,662	-	49,662	-	(323)	637	-	314	49,976
15T	449,700	-	449,700	-	(2,925)	6,968	-	4,043	453,744
<b>Subtotal</b>	<b>5,998,356</b>	<b>-</b>	<b>5,998,356</b>	<b>-</b>	<b>(39,000)</b>	<b>81,972</b>	<b>-</b>	<b>42,972</b>	<b>6,041,328</b>
Rev Adj - Deferred NPC	100,473	-	100,473	(100,473)	-	-	-	(100,473)	-
Rev Accounting Adj	(7,948)	-	(7,948)	7,948	-	-	-	7,948	-
Other Customer Retail Revenue	223	(223)	-	-	-	-	-	-	-
Solar Feed-in Revenue	8,207	(8,207)	-	-	-	-	-	-	-
DSM	67,596	(67,596)	-	-	-	-	-	-	-
Blue Sky	-	-	-	-	-	-	-	-	-
Rev Adj - Property Insurance	-	-	-	-	-	-	-	-	-
<b>Subtotal</b>	<b>168,550</b>	<b>(76,025)</b>	<b>92,525</b>	<b>(92,525)</b>	-	-	-	<b>(92,525)</b>	-
Unbilled	(39,000)	-	(39,000)	-	39,000	-	-	39,000	-
AGA/Revenue Credit	4,655	-	4,655	-	-	-	-	-	4,655
<b>Total</b>	<b>6,132,561</b>	<b>(76,025)</b>	<b>6,056,536</b>	<b>(92,525)</b>	-	<b>81,972</b>	<b>-</b>	<b>(10,553)</b>	<b>6,045,983</b>
<b>Total</b>	<b>2,177,820,734</b>	<b>(37,389,594)</b>	<b>2,140,431,140</b>	<b>(42,267,248)</b>	-	<b>39,761,009</b>	<b>(13,890,091)</b>	<b>(16,396,330)</b>	<b>2,124,034,810</b>
	Ref 3.1.1	Ref 3.1.1	Ref 2.3, Ln 99	Ref 3.2	Ref 3.2	Ref 3.1	Ref 3.1	Ref 3.1.1	Ref 3.1.1

<sup>1</sup> All revenues are as booked in the company's revenue reporting system.  
<sup>2</sup> Reflects property insurance reserve revenue recognized under GAAP but netted against expense in regulatory results. Also includes Blue Sky, solar feed-in revenue, and demand-side management revenue.  
<sup>3</sup> Includes removal of revenue adjustment - deferred NPC, revenue accounting adj and special contracts buy-through.



	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Revenue:</b>							
Residential	440	A	(11,843,430)	UT	100.000%	(11,843,430)	
Commercial	442	A	(15,489,422)	UT	100.000%	(15,489,422)	
Industrial	442	A	(7,611,830)	UT	100.000%	(7,611,830)	
Special Contracts	442	A	(6,816,965)	UT	100.000%	(6,816,965)	
Irrigation	442	A	(413,076)	UT	100.000%	(413,076)	
Public Street & Highway	444	A	(92,525)	UT	100.000%	(92,525)	
Other Sales to Public Authorities	445	A	-	UT	100.000%	-	
			<u>(42,267,248)</u>			<u>(42,267,248)</u>	3.1.1

**Description of Adjustment:**

Included in general business revenue are a number of items that need to be adjusted for reporting and ratemaking regulatory results. These items include removal of revenue accounting adjustments, deferred net power cost, buy-through and normalization of special contract revenue and out-of-period revenue.

**Rocky Mountain Power  
Utah Results of Operations - June 2022  
REC Revenue Reallocation**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Revenue:</b>							
<b>Add June 2022 REC Revenues Reallocated According to RPS Eligibility:</b>							
<u>OR/CA/WA RPS Eligible:</u>							
Reallocation of Rev. for Non-RPS States	456	A	2,734,192	SG	43.938%	1,201,352	3.3.2
Adjustment for CA RPS Banking	456	A	(111,660)	CA	0.000%	-	3.3.2
Adjustment for OR RPS Banking	456	A	(2,020,509)	OR	0.000%	-	3.3.2
Adjustment for WA RPS Banking	456	A	(602,023)	WA	0.000%	-	
			-			1,201,352	
<u>OR/CA RPS Eligible</u>							
Reallocation of Rev. for Non-RPS States	456	A	682,798	SG	43.938%	300,008	3.3.2
Adjustment for CA RPS Banking	456	A	(35,758)	CA	0.000%	-	3.3.2
Adjustment for OR RPS Banking	456	A	(647,040)	OR	0.000%	-	3.3.2
			-			300,008	
<u>CA RPS Eligible</u>							
Reallocation of Rev. for Non-RPS States	456	A	1,015	SG	43.938%	446	3.3.2
Adjustment for CA RPS Banking	456	A	(1,015)	CA	0.000%	-	3.3.2
Adjustment for OR RPS - Ineligible Wind	456	A	(213,351)	OR	0.000%	-	3.3.2
Adjustment for OR RPS - Ineligible Wind	456	A	213,351	OTHER	0.000%	-	3.3.2
			-			446	
Add Pryor Mountain REC Revenue	456	A	380,821	SG	43.938%	167,325	3.3.1
Remove Booked REC Deferrals	456	A	1,691,519	SG	43.938%	743,221	3.3.1
Retain 10 Percent Incentive on REC Revenue	456	A	(456,125)	UT	100.000%	(456,125)	3.3.1
Kennecott Contract Situs Allocation Remove	456	A	600,000	UT	100.000%	600,000	3.3.1
Kennecott System Allocation	456	A	(600,000)	SG	43.938%	(263,628)	3.3.1

**Description of Adjustment:**

Renewable energy credits (RECs) represent the environmental attributes of power produced from renewable energy facilities. RECs can be detached and sold separately from the electricity. RECs may also be applied to meet renewable portfolio standards (RPS) in various states. Currently, California (CA), Oregon (OR), and Washington (WA) have renewable portfolio standards. As such, the Company does not sell RECs that are eligible for CA, OR, or WA RPS compliance. Instead, the Company uses these RECs to comply with current year or future year RPS requirements. This adjustment restates REC revenue for the 12 months ended June 2022 and reallocates the OR, CA, and WA amounts to the Company's other jurisdictions.

This adjustment reflects actual REC revenue for the 12 months ended June 2022 and also includes the 10 percent incentive under paragraph 39 of Docket No. 11-035-200 Stipulation. REC deferrals are also removed for all states. The Utah deferral is added back on a type A basis as part of adjustment 3.6.

Rocky Mountain Power  
Utah Results of Operations - June 2022  
REC Revenue  
Unadjusted Data

Posting Date	Fin Accrual	Fin Reversal	Back Office Actual	SAP Total	Kennecott Removal	SAP Total w/o Kennecott	Pryor Mountain RECS	NET REC Revenue
FERC Acct (Ref B1)	4562700	4562700	4562700		4562700		<b>354943</b>	
SAP Acct	301944	301944	301945		301945			
July-21	(180,250)	233,500	(233,500)	(180,250)	50,000	(130,250)	(198,730)	(328,980)
August-21	(121,291)	180,250	(180,250)	(121,291)	50,000	(71,291)	(45,692)	(116,983)
September-21	(50,000)	121,291	(121,291)	(50,000)	50,000	-	(39,950)	(39,950)
October-21	(1,065,600)	50,000	(50,000)	(1,065,600)	50,000	(1,015,600)	(54,665)	(1,070,265)
November-21	(433,247)	1,065,600	(1,065,600)	(433,247)	50,000	(383,247)	(85,570)	(468,817)
December-21	(394,100)	433,247	(381,492)	(342,346)	50,000	(292,346)	417,048	124,702
January-22	(539,437)	394,100	(393,739)	(539,076)	50,000	(489,076)	(90,939)	(580,015)
February-22	(410,725)	539,437	(358,250)	(229,538)	50,000	(179,538)	(87,790)	(267,328)
March-22	(1,512,365)	410,725	(640,700)	(1,742,340)	50,000	(1,692,340)	(15,861)	(1,708,201)
April-22	(988,438)	1,512,365	(2,208,364)	(1,684,437)	50,000	(1,634,437)	(54,785)	(1,689,222)
May-22	(1,384,185)	1,976,875	(849,500)	(256,810)	50,000	(206,810)	(58,165)	(264,975)
June-22	(424,953)	395,747	(456,961)	(486,167)	50,000	(436,167)	(65,722)	(501,889)
<b>12 ME June 2022 Total</b>	<b>(7,504,590)</b>	<b>7,313,137</b>	<b>(6,939,648)</b>	<b>(7,131,101)</b>	<b>600,000</b>	<b>(6,531,101)</b>	<b>(380,821)</b>	<b>(6,911,922)</b>

Ref 3.3.2

REC deferrals included in unadjusted results:

FERC Account 4562700  
Amount Yr. Ended June 2022 **1,691,519 Ref 3.3**

10 Percent Incentive Details:

	Utah Allocated	Ref
Total Utah-allocated Base Year REC Revenues (Excl. LJ indemnity loss)	4,561,248	Ref. 3.3.2
Less: 10 Percent Incentive to be retained by the Company	<b>456,125</b>	<b>Ref. 3.3</b>
Base Year REC Revenues (Excluding LJ indemnity loss)	4,105,123	

Situs Allocation:

FERC Account 4562700  
Amount Yr. Ended June 2022 **600,000 Ref 3.3**

Rocky Mountain Power  
Utah Results of Operations - June 2022  
REC Revenue  
Adjustment to Reallocate June 2022 Revenue

June 2022 - Unadjusted REC Revenues CA/OR/WA RPS Eligible Resources	\$ 4,750,139
June 2022 - Unadjusted REC CA/OR RPS Eligible Resources	\$ 1,713,956
June 2022 - Unadjusted REC Revenues CA RPS Eligible Resources	\$ 67,006
Total June 2022 Unadjusted REC Revenue	<b>\$ 6,531,101</b> Ref 3.3.1

Reallocate June 2022 REC Revenue for Renewable Portfolio Standards

	Type	Factor	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
SG Factor Amounts		SG	100.000%	1.4919%	26.9965%	8.0438%	13.6015%	44.1557%	5.6730%	0.0377%	
<b>June 2022 REC Rev - Eligible for CA/OR/WA RPS</b>	A	SG	4,750,139	70,868	1,282,372	382,091	646,089	2,097,455	269,475	1,789	
			Ref 3.3								
Adjustment for RPS/Commission order	A	SG	2,734,192	40,792	738,137	219,932	371,890	1,207,301	155,110	1,030	
Adjustment for RPS/Commission order	A	Situs	(2,734,192)	(111,660)	(2,020,509)	(602,023)					
			Ref 3.3	Ref 3.3	Ref 3.3	Ref 3.3					
<b>June 2022 REC Revenues - Reallocated Totals</b>			<b>4,750,139</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,017,979</b>	<b>3,304,756</b>	<b>424,585</b>	<b>2,819</b>	
<b>June 2022 REC Rev - Eligible for CA/OR RPS</b>	A	SG	1,713,956	25,571	462,709	137,867	233,123	756,809	97,233	645	
			Ref 3.3								
Adjustment for RPS/Commission order	A	SG	682,798	10,187	184,332	54,923	92,871	301,494	38,735	257	
Adjustment for RPS/Commission order	A	Situs	(682,798)	(35,758)	(647,040)						
			Ref 3.3	Ref 3.3	Ref 3.3						
<b>June 2022 REC Revenues - Reallocated Totals</b>			<b>1,713,956</b>	<b>-</b>	<b>-</b>	<b>192,790</b>	<b>325,994</b>	<b>1,058,303</b>	<b>135,968</b>	<b>903</b>	
<b>June 2022 REC Rev - Eligible for CA RPS Only</b>	A	SG	67,006	1,000	18,089	5,390	9,114	29,587	3,801	25	-
			Ref 3.3								
Adjustment for RPS/Commission order	A	SG	1,015	15	274	82	138	448	58	0	
Adjustment for RPS/Commission order	A	Situs	(1,015)	(1,015)	(213,351)						213,351
			Ref 3.3	Ref 3.3	Ref 3.3						
<b>June 2022 REC Revenue - Reallocated Totals</b>			<b>67,006</b>	<b>-</b>	<b>(194,988)</b>	<b>5,471</b>	<b>9,252</b>	<b>30,035</b>	<b>3,859</b>	<b>26</b>	<b>213,351</b>
			Ref 3.3								
<b>Reallocated REC Revenue for 12 ME June 2022</b>	A	SG	3,418,005	50,994	922,743	274,937	464,899	1,509,243	193,903	1,287	-
			Ref 3.3								
	A	Situs	(3,418,005)	(148,432)	(2,880,901)	(602,023)	-	-	-	-	213,351
			Ref 3.3								
<b>Actual July - Jun 2022 Pryor Mountain</b>	A	SG	380,821	5,682	102,808	30,632	51,797	168,154	21,604	143	-
			Ref 3.3								
<b>June 2022 REC Revenue - Total Reallocated</b>			<b>6,911,922</b>	<b>5,682</b>	<b>(92,180)</b>	<b>228,893</b>	<b>1,405,022</b>	<b>4,561,248</b>	<b>586,016</b>	<b>3,890</b>	<b>213,351</b>
			Ref 3.3.1					Ref 3.3.1			

**Rocky Mountain Power  
Utah Results of Operations - June 2022  
Wheeling Revenue**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Revenue:</b>							
Other Electric Revenues	456	A	(292,754)	SG	43.938%	(128,631)	3.4.1
Other Electric Revenues	456	A	(249)	SE	44.246%	(110)	3.4.1

**Adjustment Detail:**

Actual Wheeling Revenues 12 ME June 2022			177,162,456				3.4.1
Total Adjustments			(293,003)				Above
Adjusted Wheeling Revenues 12 ME June 2022			<u>176,869,454</u>				3.4.1

**Description of Adjustment:**

This adjustment reflects a normalized level of wheeling revenues for the 12 months ended June 2022 by removing out-of-period and one-time adjustments.

Rocky Mountain Power  
Utah Results of Operations - June 2022  
Wheeling Revenue

Customer	Total
3 Phases Renewables, Inc.	2
Airport Solar LLC	(2,267,512)
Arizona Electric Power Co-op	(141,454)
Avangrid Renewables, LLC	(6,656,561)
Avista Corporation	(15,783)
BASIN ELECTRIC POWER COOPERATIVE	(1,211,388)
BLACK HILLS POWER & LIGHT COMPANY	(3,941,784)
BONNEVILLE POWER ADMINISTRATION	(22,573,756)
BONNEVILLE POWER ADMINISTRATION	(1,987,251)
Brookfield Energy Marketing L.P.	(201,288)
Calpine Energy Solutions, LLC	(744,736)
City of Roseville	(1,896,544)
Clatskanie PUD	(615,330)
Colorado Electric Utility Co.	(8,832)
Conoco Inc	(1,252)
Constellation NewEnergy, Inc.	(53,314)
CONSTELLATION POWER SOURCE, INC.	(3,325,606)
CP Energy Marketing	(1,638)
DESERET GENERATION & TRANS. CO-OP.	(7,887,503)
Dynasty Power	(1,688,945)
Eagle Energy Partners I LP	(2,553,941)
EDP Renewables North American LLC	(161,540)
Enel Trading North America	(6,858)
Energy Keepers, Inc.	(245,388)
Eugene Water & Electric Board	47
Evergreen BioPower	(460,082)
FALL RIVER RURAL ELECTRIC COOPERATI	(151,308)
Falls Creek H.P., LP	(191,181)
Guzman Energy	(2,684,511)
Idaho Power Co. Balancing Ops	(3,011,368)
Idaho Power-Power Supply Merchant	(3,676)
Imperial Irrigation District	(859,002)
Intermountain Renewable(Cyrg Enrgy)	(504,926)
LH Garrett	(474,234)
Los Angeles Dept. of Water & Power	(31,243)
Macquarie Energy LLC	(1,246,317)
MAG Energy Solutions Inc.	(61,469)
Mercuria Energy	(3,646,393)
Moon Lake Electric Association	(20,424)
MORGAN STANLEY CAPITAL	(9,981,238)
Navajo Tribal Utility Authority	(97,320)
NextEra Energy Resources, LLC	(4,514,315)
NV Energy	(464,019)
Obsidian Renewables, LLC	227
PACIFIC GAS & ELECTRIC COMPANY	(5,868)
PACIFICORP	(0)
PORTLAND GENERAL ELECTRIC COMPANY	(740,394)
POWEREX	(41,644,428)
PUBLIC SERVICE COMPANY OF COLORADO	(33,391)
RAINBOW ENERGY MARKETING CORPORATIO	(662,294)
Sacramento Municipal Utility Dist	(844,126)
Salt River Project	(1,029,759)
Shell Energy NA (Coral Power)	(4,377,241)
SIERRA PACIFIC POWER COMPANY	(36,159)
So. Cal Public Power Authority	(64,472)
Southern California Edison Company	(4,375,930)
State of South Dakota	(164,096)
TEC Energy	(6,388)
Tenaska Power Services Company	(1,412,760)
The Energy Authority	(1,007,719)
TRANSALTA ENERGY MARKETING CORP.	(984,767)
TRI-STATE GEN. & TRANS. ASSOCIATION	(764,401)
U.S. Bureau of Reclamation	(74,788)
Uniper Global	(98,629)
UTAH ASSOCIATED MUNICIPAL POWER SYS	(24,729,173)
UTAH MUNICIPAL POWER AGENCY	(3,678,411)
Vitol Inc.	(7,303)
Warm Springs Power Enterprises	(119,700)
WESTERN AREA POWER ADMIN. - UT	(3,050,018)
WESTERN AREA POWER ADMINISTRATION	(86,006)
Cowlitz Use of Facilities	(208,120)
Accrual	(375,164)

Total (177,162,456)

Ref 3.4

Type  
A

Remove refunds and other out of period adjustments	293,003
--	---------

Type A adjustments (Remove out of period and one-time adj's) 293,003

Ref 3.4

Wheeling Revenue Totals

(176,869,454)

Ref 3.4

**Rocky Mountain Power  
Utah Results of Operations - June 2022  
REC and NPC Accruals Adjustment**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Revenue:</b>							
Residential	440	A	17,074,518	UT	100.000%	17,074,518	
Commercial and Industrial	442	A	25,483,934	UT	100.000%	25,483,934	
Public St & Hwy	444	A	120,765	UT	100.000%	120,765	
Other Sales Pub Auth	445	A	-	UT	100.000%	-	
			<u>42,679,217</u>			<u>42,679,217</u>	
Residential	440	B	(17,074,518)	UT	100.000%	(17,074,518)	
Commercial and Industrial	442	B	(25,483,934)	UT	100.000%	(25,483,934)	
Public St & Hwy	444	B	(120,765)	UT	100.000%	(120,765)	
Other Sales Pub Auth	445	B	-	UT	100.000%	-	
			<u>(42,679,217)</u>			<u>(42,679,217)</u>	
Net Adjustment			<u>-</u>			<u>-</u>	

**Adjustment Detail:**

(1) Schedule 98 REC Revenue July 2021 - December 2021	(148,407)
(2) Net Power Cost Accrual July 2021 - December 2021	42,827,624
<b>Total Adjustment</b>	<u><u>42,679,217</u></u>

**Allocation to FERC Accounts per column "C" ratio on page 3.1.1:**

<u>Account Name</u>	<u>Account</u>	<u>Amount (\$000)</u>	<u>Percent</u>
Residential	440	856,314	40.01%
Commercial and Industrial	442	1,278,060	59.71%
Public St & Hwy	444	6,057	0.28%
Other Sales Pub Auth	445	-	0.00%
		<u>2,140,431</u>	100.00%

**Description of Adjustment:**

This adjustment reflects the impact of the REC and net power cost deferrals on Utah assuming the best estimate for the recovery of each mechanism for July 2021 through December 2021, excluding carrying charges. The items below are adjusted on a Type A basis:

- (1) Renewable Energy Credit Deferral.
- (2) Net Power Cost Deferral.

An adjustment is also included to align the Type B REC and net power cost recoveries with the Type B adjustments made to normalize revenues, jurisdictional allocation factors, and net power cost. The amounts included in the EBA and RBA are calculated based on actual net power costs allocated to Utah customers using actual factors. The Type B revenues, net power costs, and factors included in the Utah June 2022 Results of Operations report are normalized for temperature, hydro production. Therefore, the revenue credited to customers from the EBA and RBA do not align with the Type B revenues and expenses included in the Utah June 2022 Results of Operations report, and adding the accruals to the Report without accounting for these differences will not produce a meaningful result.

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Revenue:</b>							
NTUA Revenues	447	A	(13,090,897)	FERC	0%	-	
NTUA Revenues	447	A	13,090,897	UT	100%	13,090,897	
			-			13,090,897	

**Description of Adjustment:**

This adjustment corrects the allocation factor on revenues booked for the NTUA Contract in the year ended June 2022 to be consistent with the treatment of loads.



## **4. O&M ADJUSTMENTS**

**Rocky Mountain Power**  
**Utah Results of Operations**  
**Tab 4 Adjustment Summary**  
**Twelve Months Ended June 30, 2022**

		Type A 4.1	Type A 4.2	Type B 4.3	Type B 4.4	Type B 4.5	Type B 4.6
	Total Adjustments	Misc. General Expense & Revenue	Remove Non- Recurring Entries	Insurance Expense	Generation Expense Normalization	Revenue Sensitive Items and Uncollectible Expense	Utah Facebook Transmission Expense
1 Operating Revenues:							
2 General Business Revenues	(3,203,119)	(3,203,119)	-	-	-	-	-
3 Interdepartmental	-	-	-	-	-	-	-
4 Special Sales	-	-	-	-	-	-	-
5 Other Operating Revenues	-	-	-	-	-	-	-
6 Total Operating Revenues	(3,203,119)	(3,203,119)	-	-	-	-	-
7							
8 Operating Expenses:							
9 Steam Production	(1,238,452)	-	-	-	(1,238,452)	-	-
10 Nuclear Production	-	-	-	-	-	-	-
11 Hydro Production	11,286,559	-	11,286,559	-	-	-	-
12 Other Power Supply	(97,654)	-	603,906	-	(701,560)	-	-
13 Transmission	1,329,549	-	-	-	-	-	1,329,549
14 Distribution	-	-	-	-	-	-	-
15 Customer Accounting	68,619	-	-	-	-	68,619	-
16 Customer Service & Info	(9,518)	(9,518)	-	-	-	-	-
17 Sales	-	-	-	-	-	-	-
18 Administrative & General	(25,877,771)	294,801	-	(26,172,572)	-	-	-
19							
20 Total O&M Expenses	(14,538,667)	285,283	11,890,465	(26,172,572)	(1,940,011)	68,619	1,329,549
21							
22 Depreciation	-	-	-	-	-	-	-
23 Amortization	-	-	-	-	-	-	-
24 Taxes Other Than Income	-	-	-	-	-	-	-
25 Income Taxes - Federal	1,953,050	(807,549)	(2,384,076)	5,035,584	388,978	(13,309)	(266,579)
26 Income Taxes - State	442,312	(182,888)	(539,927)	1,140,420	88,093	(3,014)	(60,373)
27 Income Taxes - Def Net	(620)	-	-	-	-	(620)	-
28 Investment Tax Credit Adj.	-	-	-	-	-	-	-
29 Misc Revenue & Expense	540,133	540,133	-	-	-	-	-
30							
31 Total Operating Expenses:	(11,603,793)	(165,021)	8,966,462	(19,996,567)	(1,462,940)	51,676	1,002,597
32							
33 Operating Rev For Return:	8,400,675	(3,038,097)	(8,966,462)	19,996,567	1,462,940	(51,676)	(1,002,597)
34							
35 Rate Base:							
36 Electric Plant In Service	-	-	-	-	-	-	-
37 Plant Held for Future Use	-	-	-	-	-	-	-
38 Misc Deferred Debits	-	-	-	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-	-	-	-
40 Pensions	-	-	-	-	-	-	-
41 Prepayments	-	-	-	-	-	-	-
42 Fuel Stock	-	-	-	-	-	-	-
43 Material & Supplies	-	-	-	-	-	-	-
44 Working Capital	(135,352)	(7,860)	99,942	(222,887)	(16,306)	583	11,175
45 Weatherization Loans	-	-	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-	-
47							
48 Total Electric Plant:	(135,352)	(7,860)	99,942	(222,887)	(16,306)	583	11,175
49							
50 Rate Base Deductions:							
51 Accum Prov For Deprec	-	-	-	-	-	-	-
52 Accum Prov For Amort	-	-	-	-	-	-	-
53 Accum Def Income Tax	(15,634,460)	-	-	(15,647,232)	-	12,772	-
54 Unamortized ITC	-	-	-	-	-	-	-
55 Customer Adv For Const	-	-	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-	-
57 Misc Rate Base Deductions	63,641,302	-	-	63,641,302	-	-	-
58							
59 Total Rate Base Deductions	48,006,842	-	-	47,994,069	-	12,772	-
60							
61 Total Rate Base:	47,871,489	(7,860)	99,942	47,771,183	(16,306)	13,355	11,175
62							
63 Return on Rate Base	0.078%	-0.038%	-0.111%	0.222%	0.019%	-0.001%	-0.013%
64							
65 Return on Equity	0.148%	-0.071%	-0.210%	0.419%	0.036%	-0.001%	-0.025%
66							
67 TAX CALCULATION:							
68 Operating Revenue	10,795,416	(4,028,534)	(11,890,465)	26,172,572	1,940,011	(68,619)	(1,329,549)
69 Other Deductions	-	-	-	-	-	-	-
70 Interest (AFUDC)	-	-	-	-	-	-	-
71 Interest	1,055,390	(173)	2,203	1,053,179	(359)	294	246
72 Schedule "M" Additions	2,523	-	-	-	-	2,523	-
73 Schedule "M" Deductions	-	-	-	-	-	-	-
74 Income Before Tax	9,742,549	(4,028,361)	(11,892,668)	25,119,393	1,940,371	(66,391)	(1,329,795)
75							
76 State Income Taxes	442,312	(182,888)	(539,927)	1,140,420	88,093	(3,014)	(60,373)
77 Taxable Income	9,300,237	(3,845,474)	(11,352,741)	23,978,973	1,852,278	(63,376)	(1,269,422)
78							
79 Federal Income Taxes + Other	1,953,050	(807,549)	(2,384,076)	5,035,584	388,978	(13,309)	(266,579)

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Miscellaneous General Expense & Revenue

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Revenue:</b>							
Residential	440	A	(979,758)	UT	100.000%	(979,758)	
Commercial & Industrial (includes Irrigation)	442	A	(2,215,412)	UT	100.000%	(2,215,412)	
Street & Highway Lighting	444	A	(7,948)	UT	100.000%	(7,948)	
Gain on Property Sales	421	A	2,524,307	SO	43.496%	1,097,973	
Gain on Property Sales	421	A	(1,244,532)	SG	43.938%	(546,824)	
Gain on Property Sales	421	A	-	OR	0.000%	-	
Gain on Property Sales	421	A	(14,699)	UT	100.000%	(14,699)	
Gain on Property Sales	421	A	(1,265,076)	NUTIL	0.000%	-	
			<u>(3,203,119)</u>			<u>(2,666,668)</u>	4.1.1
<b>Adjustment to Expense:</b>							
Office Supplies and Expenses	921	A	642,515	SO	43.496%	279,468	
Customer Records	903	A	-	CN	48.698%	-	
Customer Records	903	A	(10,772)	OR	0.000%	-	
Informational Advertising	909	A	19,575	CA	0.000%	-	
Informational Advertising	909	A	(21,013)	CN	48.698%	(10,233)	
Informational Advertising	909	A	35	ID	0.000%	-	
Informational Advertising	909	A	7,867	OR	0.000%	-	
Informational Advertising	909	A	715	UT	100.000%	715	
Informational Advertising	909	A	908	WA	0.000%	-	
Informational Advertising	909	A	(247)	WYP	0.000%	-	
Informational Advertising	929	A	2,932	SO	43.496%	1,275	
Regulatory Commission Fees	928	A	(22,978)	OR	0.000%	-	
Regulatory Commission Fees	928	A	22,978	SO	43.496%	9,994	
			<u>642,515</u>			<u>281,220</u>	4.1.1

**Description of Adjustment:**

This adjustment reallocates gains and losses on property sales to reflect the appropriate allocation and corrects the accounts and allocations of certain expenses and revenues. In addition, this adjustment removes Utah Wildland Deferral revenues.

**Rocky Mountain Power**  
**Results of Operations - June 2022**  
**Miscellaneous General Expense & Revenue**  
**Adjustments Required**

<b>Description</b>	<b>FERC</b>	<b>Factor</b>	<b>Amount</b>	
<b>Adjustment to Revenue:</b>				
Residential	440	UT	440UT	(979,758)
Commercial & Industrial (includes Irrigation)	442	UT	442UT	(2,215,412)
Street & Highway Lighting	440	UT	440UT	(7,948)
				<u>(3,203,119)</u>
<b>FERC 421 - (Gain)/Loss on Sale of Utility Plant</b>				
Gain on Property Sales	421	SO	421SO	2,524,307
Gain on Property Sales	421	SG	421SG	(1,244,532)
Gain on Property Sales	421	OR	421OR	-
Gain on Property Sales	421	UT	421UT	(14,699)
Gain on Property Sales	421	NUTIL	421NUTIL	(1,265,076)
				<u>-</u>
				<u>-</u>
<b>Total Revenues Adjustment</b>				<u><u>(3,203,119)</u></u> Ref 4.1
<b>Non Regulated Flights</b>				
Other Expenses	557	SG	557SG	-
Office Supplies and Expenses	921	SO	921SO	(19,127)
				<u>(19,127)</u>
<b>FERC 921 - Office Supplies &amp; Expenses</b>				
Expense removal	921	SO	921SO	(9,112)
				<u>(9,112)</u>
<b>FERC 928 - Regulatory Commission Expenses</b>				
Remove system costs from Situs allocation	928	OR	928OR	(22,978)
Assign system costs to system allocation	928	SO	928SO	22,978
				<u>-</u>
<b>Credit Facility Fee Adjustment</b>				
Reallocate credit facility fees interest expense	921	SO	921SO	670,753
<b>Informational &amp; Instructional Advertising</b>				
Blue Sky	909	CN	909CN	(24)
Blue Sky	909	OR	909OR	7,864
Blue Sky	903	OR	903OR	(10,772)
Blue Sky	929	SO	929SO	2,932
DSM	909	CN	909CN	-
Reallocation	909	CN	909CN	(20,989)
Reallocation	909	UT	909UT	715
Reallocation	909	ID	909ID	35
Reallocation	909	WY	909WY	(247)
Reallocation	909	WA	909WA	908
Reallocation	909	CA	909CA	19,575
Reallocation	909	OR	909OR	3
				<u>(0)</u>
				<u>(0)</u>
<b>Total Expense Adjustment</b>				<u><u>642,515</u></u> Ref 4.1

Rocky Mountain Power  
Utah Results of Operations - June 2022  
Remove Non-Recurring Entries

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense:</b>							
Remove environ. settlement accrual reversal	545	A	25,151,000	SG	43.938%	11,050,867	4.2.1
Remove reversal of prior period CWIP write-off	557	A	1,345,745	SG	43.938%	591,295	4.2.1

**Description of Adjustment:**

This adjustment removes the accrual reversal of environmental costs related to the Klamath Settlement, and the reversal of a CWIP write-off from a prior period.

**Rocky Mountain Power**  
**Results of Operations - June 2022**  
**Remove Non-Recurring & Prior Period Entries**

<b>FERC Account</b>	<b>Account Number</b>	<b>Description</b>	<b>Amount</b>	<b>Alloc</b>	<b>REF</b>
5459000	545500	Reversal of Klamath Settlement Obligation Expense	(25,151,000)	SG	REF. 4.2
5570000	545990	Reversal of prior period CWIP write-off	(1,345,745)	SG	REF. 4.2

**Rocky Mountain Power  
Utah Results of Operations - June 2022  
Insurance Expense**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense:</b>							
Adjust Injuries and Damages Exp. to three-year Avg.	925	B	(60,172,330)	SO	43.496%	(26,172,572)	4.3.1
<b>Adjustment to Rate Base:</b>							
Remove Injuries & Damages Reserve	2282	B	146,315,213	SO	43.496%	63,641,302	4.3.1
<b>Adjustment to Tax:</b>							
Accumulated Deferred Income Tax Balance	190	B	(35,973,936)	SO	43.496%	(15,647,232)	

**Description of Adjustment:**

This adjustment normalizes injuries and damage expense to reflect a three year average of gross expense net of insurance using the cash method, consistent with the Utah Commission ruling in Docket No. 07-035-93. For property insurance, during the period 12 ME June 2022, the company continued to accrue \$39,468 per month for property damages, consistent with the amount included in Docket No. 20-035-04.

**Rocky Mountain Power  
 Results of Operations - June 2022  
 Insurance Expense  
 Injuries & Damages - Three Year Average**

	July 19 - June 20 Cash	July 20 - June 21 Cash	July 21 - June 22 Cash	Total Cash
Cash paid on claims	11,469,351	2,929,134	2,576,288	16,974,772
Remove amounts not requested consistent with Utah Docket No. 13-035-184	-	-	-	0
Net Paid	11,469,351	2,929,134	2,576,288	16,974,772
Third Party Insurance Claim Proceeds	-	-	-	0
Remove amounts not requested consistent with Utah Docket No. 13-035-184	-	-	-	0
Net Reimbursement from Commercial Insurance	-	-	-	-
Net Paid				<u>16,974,772</u>
Three-Year Average				5,658,257 Below
<b>Adjustment Detail:</b>				
<u>Included in Unadjusted Results</u>				
Net Accrued Expense				<u>65,830,588</u>
Three-Year Average - Cash Basis				<u>5,658,257</u> Above
Regulatory Adjustment				<u><b>(60,172,330)</b></u> Ref 4.3

Injuries & Damages Reserve

**13 MA Balance**  
**Jun-22**  
**(146,315,213)** Ref 4.3



Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Generation Expense Normalization

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense:</b>							
Generation Overhaul Expense - Steam	510	B	(3,591,256)	SG	43.938%	(1,577,929)	4.4.1
Generation Overhaul Expense - Other	553	B	(1,596,701)	SG	43.938%	(701,560)	4.4.1
			<u>(5,187,957)</u>				
 <u>Generation O&amp;M Steam</u>							
Non NPC, Non-Overhaul Expense	506	B	772,627	SG	43.938%	339,477	4.4.1

**Description of Adjustment:**

This adjustment normalizes generation overhaul expenses in the 12 months ended June 2022 using a four-year average methodology. In this adjustment, overhaul expenses from July 2018 - June 2022 are averaged. The actual overhaul costs for the 12 months ended June 2022 are subtracted from the four-year average which results in this adjustment. This adjustment also includes a four-year average of coal O&M expense using the same methodology.

**Rocky Mountain Power**  
**Results of Operations - June 2022**  
**Generation Expense Normalization**

**FUNCTION: STEAM**

<b>Period</b>	<b>Overhaul Expense</b>	
12 Months Ended Jun 2019	32,510,459	
12 Months Ended Jun 2020	24,450,349	
12 Months Ended Jun 2021	27,793,172	
12 Months Ended Jun 2022	33,039,668	
4 Year Average - Steam	29,448,412	
12 Months Ended Jun 2022 Overhaul Expense - Steam	33,039,668	<b>Ref. 4.4.2</b>
<b>Adjustment</b>	<b>(3,591,256)</b>	<b>Ref. 4.4</b>

**FUNCTION: OTHER**

<b>Period</b>	<b>Overhaul Expense</b>	
12 Months Ended Jun 2019	2,093,159	
12 Months Ended Jun 2020	10,103,281	
12 Months Ended Jun 2021	2,056,960	
12 Months Ended Jun 2022	6,880,068	
4 Year Average	5,283,367	
12 Months Ended Jun 2022 Overhaul Expense - Other	6,880,068	<b>Ref. 4.4.2</b>
<b>Adjustment</b>	<b>(1,596,701)</b>	<b>Ref. 4.4</b>

**Total Adjustment** (5,187,957) **Ref. 4.4**

**FUNCTION: Steam O&M**

<b>Period</b>	<b>O&amp;M Expense</b>	<b>Less Cholla</b>	<b>O&amp;M Expense Less Cholla</b>	
12 Months Ended Jun 2019	307,223,256	18,782,333	288,440,923	
12 Months Ended Jun 2020	293,329,435	17,560,388	275,769,047	
12 Months Ended Jun 2021	276,089,966	9,922,923	266,167,043	
12 Months Ended Jun 2022	275,761,964	(205)	275,762,169	
4 Year Average - Steam	288,101,155	11,566,360	276,534,795	
12 Months Ended Jun 2022 Overhaul Expense - Steam			275,762,169	<b>Above</b>
<b>Adjustment</b>				
<b>Total Adjustment</b>			<u><u>772,627</u></u>	<b>Ref. 4.4</b>

Rocky Mountain Power  
Results of Operations - June 2022  
Generation Expense Normalization

<u>Existing Units</u>	Yr. Ended June 2019	Yr. Ended June 2020	Yr. Ended June 2021	Yr. Ended June 2022	
<b><u>Steam Production</u></b>					
Blundell	251,321	42,023	1,664,859	(12,666)	
Dave Johnston	9,567,670	120,060	4,973,811	3,979,758	
Gadsby	592,107	90,772	1,026,066	129,295	
Hunter	6,164,112	9,739,253	242,353	8,253,973	
Huntington	8,850,109	12,579,293	20,018	97,906	
Jim Bridger	5,927,310	467,066	8,586,277	10,405,550	
Naughton	828	1,285,882	5,456,306	4,921,994	
Wyodak	-	-	-	4,401,453	
Cholla	52,000	-	-	-	
Colstrip	-	-	3,629,152	92,842	
Craig	1,105,000	126,000	1,350,355	135,316	
Hayden	-	-	843,976	634,248	
<b>Subtotal - Steam</b>	<b>32,510,459</b>	<b>24,450,349</b>	<b>27,793,172</b>	<b>33,039,668</b>	<b>Ref 4.4.1</b>
<b>Total Steam Production</b>	<b>32,510,459</b>	<b>24,450,349</b>	<b>27,793,172</b>	<b>33,039,668</b>	
<b><u>Other Production</u></b>					
Hermiston	2,028,897	3,453,637	1,339,432	703,300	
Currant Creek	5	1,703,462	89,493	2,093,766	
Lake Side	(154,086)	4,849,015	414,565	748,317	
Gadsby Peakers	29,376	-	-	-	
Chehalis	188,968	97,167	213,470	3,334,685	
<b>Total - Other Production</b>	<b>2,093,159</b>	<b>10,103,281</b>	<b>2,056,960</b>	<b>6,880,068</b>	<b>Ref 4.4.1</b>
<b>Grand Total</b>	<b>34,603,618</b>	<b>34,553,631</b>	<b>29,850,132</b>	<b>39,919,736</b>	

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Revenue Sensitive Items and Uncollectible Expense

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense:</b>							
Uncollectible Expense	904	B	68,619	UT	100.000%	68,619	4.5.1

**Description of Adjustment:**

This adjusts the Company's actual June 2022 uncollectible accounts expense to the June 2022 temperature normalized balances by applying the unadjusted uncollectible rate (unadjusted uncollectible accounts expense/unadjusted general business revenues) to the normalized level of general business revenues.

**Rocky Mountain Power**  
**Utah Results of Operations - June 2022**  
**Revenue Sensitive Items & Uncollectible Expense**

Unadjusted Revenue	2,140,431,133	
Temperature Normalized Revenue	<u>2,166,302,059</u>	
Incremental Change	25,870,926	
Uncollectible Expense	5,677,196	
Uncollectible %	0.265%	
<b>Uncollectible Expense</b>	<b>68,619</b>	<b>Ref. 4.5</b>

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense:</b>							
Transmission of Electricity by Others	566	B	2,371,572	UT	100.000%	2,371,572	
Transmission of Electricity by Others	566	B	(2,371,572)	SG	43.938%	(1,042,023)	

**Description of Adjustment:**

The Company executed a renewable resource contract in Utah (Docket 16-035-27) dedicated to serve load associated with Facebook. As a result of the increased load from this dedicated resource, PacifiCorp will be allocated a higher ratio of wholesale transmission costs relative to other wholesale users of the Company's transmission system. This adjustment reallocates the resulting wheeling expense from other jurisdictions which would have otherwise been situs assigned to Utah.

# **5. NET POWER COST ADJUSTMENTS**

**Rocky Mountain Power**  
**Utah Results of Operations**  
**Tab 5 Adjustment Summary**  
**Twelve Months Ended June 30, 2022**

	Total Adjustments	Type A 5.1 Net Power Cost	Type B 5.1 Net Power Cost
1 Operating Revenues:			
2 General Business Revenues	-	-	-
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	-	-
6 Total Operating Revenues	-	-	-
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	(12,636,518)	(991,223)	(11,645,296)
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	(12,636,518)	(991,223)	(11,645,296)
21			
22 Depreciation	-	-	-
23 Amortization	-	-	-
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	2,533,662	198,743	2,334,918
26 Income Taxes - State	573,804	45,010	528,794
27 Income Taxes - Def Net	-	-	-
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	-	-
30			
31 Total Operating Expenses:	(9,529,052)	(747,470)	(8,781,583)
32			
33 Operating Rev For Return:	9,529,052	747,470	8,781,583
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Pensions	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	(106,213)	(8,331)	(97,882)
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	(106,213)	(8,331)	(97,882)
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	-	-	-
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	-	-	-
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	-	-	-
58			
59 Total Rate Base Deductions	-	-	-
60			
61 Total Rate Base:	(106,213)	(8,331)	(97,882)
62			
63 Return on Rate Base	0.124%	0.009%	0.115%
64			
65 Return on Equity	0.234%	0.018%	0.216%
66			
67 TAX CALCULATION:			
68 Operating Revenue	12,636,518	991,223	11,645,296
69 Other Deductions	-	-	-
70 Interest (AFUDC)	-	-	-
71 Interest	(2,342)	(184)	(2,158)
72 Schedule "M" Additions	-	-	-
73 Schedule "M" Deductions	-	-	-
74 Income Before Tax	12,638,860	991,406	11,647,454
75			
76 State Income Taxes	573,804	45,010	528,794
77 Taxable Income	12,065,056	946,397	11,118,659
78			
79 Federal Income Taxes + Other	2,533,662	198,743	2,334,918



**Rocky Mountain Power  
Utah Results of Operations - June 2022  
Net Power Cost Study**

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
<b>Adjustment to Expense:</b>							
Post-merger Firm Type 1	555NPC	B	(16,331,462)	SG	43.938%	(7,175,731)	5.1.1
Remove Contract Buy-through	555NPC	A	(2,208,844)	SG	43.938%	(970,524)	5.1.2
			<u>(18,540,305)</u>			<u>(8,146,255)</u>	
Utah Subscriber Solar	555NPC	B	(3,604,070)	UT	100.000%	(3,604,070)	5.1.3
Utah Subscriber Solar	555NPC	B	3,604,070	SG	43.938%	1,583,559	5.1.3
			<u>-</u>			<u>(2,020,511)</u>	
Oregon Black Cap Solar	555NPC	B	666,217	OR	0.000%	-	5.1.3
Oregon Black Cap Solar	555NPC	B	(666,217)	SG	43.938%	(292,723)	5.1.3
			<u>-</u>			<u>(292,723)</u>	
Oregon Old Mill Solar	555NPC	B	624,684	OR	0.000%	-	5.1.3
Oregon Old Mill Solar	555NPC	B	(624,684)	SG	43.938%	(274,474)	5.1.3
			<u>-</u>			<u>(274,474)</u>	
Mead - Phoenix Amortization	555NPC	B	3,331,520	OR	0.000%	-	5.1.3
Mead - Phoenix Amortization	555NPC	B	(3,331,520)	SG	43.938%	(1,463,806)	5.1.3
			<u>-</u>			<u>(1,463,806)</u>	
<u>Reasonable Energy Price for QF's:</u>							
System assignment to Situs	555NPC	B	(951,454)	SG	43.938%	(418,051)	5.1.4
Situs assignment to California	555NPC	B	14,647	CA	0.000%	-	5.1.4
Situs assignment to Oregon	555NPC	B	20,915	OR	0.000%	-	5.1.4
Situs assignment to Washington	555NPC	B	85,757	WA	0.000%	-	5.1.4
Situs assignment to Idaho	555NPC	B	830,136	ID	0.000%	-	5.1.4
Situs assignment to Utah	555NPC	B	-	UT	100.000%	-	5.1.4
Situs assignment to Wyoming	555NPC	B	-	WY	0.000%	-	5.1.4
			<u>(0)</u>			<u>(418,051)</u>	
			<u>(18,540,305)</u>			<u>(12,615,819)</u>	

**Description of Adjustment:**

The net power cost adjustment normalizes power costs by adjusting sales for resale, purchased power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements for the 12 months ended June 2022.

Additional adjustments are made to remove contract buy-throughs of economic curtailments to be consistent with the treatment of loads, re-allocate Utah subscriber solar market cost from situs Utah to system, includes the Oregon Black Cap solar benefit at the market cost allocated system and assigns the benefit situs to Oregon, and re-allocates the Oregon Old Mill solar excess above market from a system to an Oregon situs cost

Rocky Mountain Power  
Results of Operations - June 2022  
Net Power Cost Adjustment

Description	FERC Account	(1) Total Account (B Tabs)	(2) Remove Non-NPC / NPC Mechanism Accruals	(3) Unadjusted NPC (1) + (2)	(4) Type A & B Adjustments	(5) Normalized NPC (3) + (4)	2020P Protocol Factor	
<b>Sales for Resale (Account 447)</b>								
Existing Firm Sales PPL		447.12	-	-	-	-	SG	
Existing Firm Sales UPL		447.122	-	-	-	-	SG	
Post-merger Firm Sales	447.13, .14, .20, .61, .62		213,912,911	-	213,912,911	213,912,911	SG	
Non-firm Sales		447.5	165,714	-	165,714	165,714	SE	
Transmission Services		447.9	102,797	(102,797)	-	-	S	
On-system Wholesale Sales		447.1	13,427,837	(13,427,837)	-	-	S	
<b>Total Revenue Adjustments</b>			<b>227,609,259</b>	<b>(13,530,635)</b>	<b>214,078,625</b>	<b>214,078,625</b>		
<b>Purchased Power (Account 555)</b>								
Existing Firm Demand PPL		555.66	-	-	-	-	SG	
Existing Firm Demand UPL		555.68	-	-	-	-	SG	
Existing Firm Energy		555.65, 555.69	-	-	-	-	SE	
Post-merger Firm	555.26, .55, .59, .61, .62, .63, .64, .67, .8		797,025,879	-	797,025,879	(1,018,350)	796,007,529	SG
Post-merger Firm - Situs		555.27, .28	12,578,392	-	12,578,392	1,018,350	13,596,742	Situs
Secondary Purchases		555.7, 555.25	(36,630,335)	-	(36,630,335)	-	(36,630,335)	SE
NPC Deferral Mechanism		555.57	(96,712,328)	96,712,328	-	-	-	OTHER
Seasonal Contracts			-	-	-	-	-	SG
Wind Integration Charge			-	-	-	-	-	SG
RPS Compliance Purchases	555.22, 555.23, 555.24		7,384,403	(7,384,403)	-	-	-	OTHER
BPA Regional Adjustments	555.11, 555.12, 555.133		-	-	-	-	-	S
Post-merger Firm Type 1			-	-	(18,540,305)	(18,540,305)	SG	
<b>Total Purchased Power Adjustment</b>			<b>683,646,011</b>	<b>89,327,925</b>	<b>772,973,936</b>	<b>(18,540,305)</b>	<b>754,433,631</b>	
<b>Wheeling (Account 565)</b>								
Existing Firm PPL		565.26	-	-	-	-	SG	
Existing Firm UPL		565.27	-	-	-	-	SG	
Post-merger Firm	565.0, 565.46, 565.1		138,612,574	-	138,612,574	-	138,612,574	SG
Non-firm		565.25	19,437,867	-	19,437,867	-	19,437,867	SE
<b>Total Wheeling Expense Adjustment</b>			<b>158,050,441</b>	<b>-</b>	<b>158,050,441</b>	<b>-</b>	<b>158,050,441</b>	
<b>Fuel Expense (Accounts 501, 503 and 547)</b>								
Fuel - Overburden Amortization - Idaho	501.12		(304,410)	-	(304,410)	-	(304,410)	ID
Fuel - Overburden Amortization - Wyoming	501.12		(614,529)	-	(614,529)	-	(614,529)	WY
Fuel Consumed - Coal	501.1		593,685,937	-	593,685,937	-	593,685,937	SE
Fuel Consumed - Gas	501.35		24,364,548	-	24,364,548	-	24,364,548	SE
Steam From Other Sources	503		5,286,129	-	5,286,129	-	5,286,129	SE
Natural Gas Consumed	547.1		406,640,031	-	406,640,031	-	406,640,031	SE
Simple Cycle Combustion Turbines	547.1		952,018	-	952,018	-	952,018	SE
Cholla/APS Exchange	501.1		0	-	-	-	-	SE
Fuel Regulatory Costs Deferral and Amort	501.15		0	-	-	-	-	S
Fuel Regulatory Costs Deferral and Amort	501.15		501,891	(501,891)	-	-	-	SE
Miscellaneous Fuel Costs	501.0, .2, .3, .4, .45, .5, .51		17,724,246	(17,724,246)	-	-	-	SE
Miscellaneous Fuel Costs - Cholla	501.2, 501.45		0	-	-	-	-	SE
<b>Total Fuel Expense</b>			<b>1,048,235,861</b>	<b>(18,226,137)</b>	<b>1,030,009,725</b>	<b>-</b>	<b>1,030,009,725</b>	
<b>Net Power Cost</b>			<b>1,662,323,054</b>	<b>84,632,422</b>	<b>1,746,955,477</b>	<b>(18,540,305)</b>	<b>1,728,415,172</b>	

Ref 5.1

**Rocky Mountain Power  
Results of Operations - June 2022  
U.S. Magcorp Buy-Through Adjustment  
Special Contract Buy-Through**

**Remove Curtailment Buy-Through**

	<u>Amount</u>	<u>Mwh</u>
Jul-21	495,273	3,251
Aug-21	364,168	2,480
Sep-21	502,542	2,905
Oct-21	-	-
Nov-21	-	-
Dec-21	369,429	4,975
Jan-22	283,333	4,222
Feb-22	-	-
Mar-22	-	-
Apr-22	-	-
May-22	-	-
Jun-22	194,098	1,503
Total	<u><b>2,208,844</b></u>	<u><b>19,336</b></u>

**Ref 5.1**

Rocky Mountain Power  
Results of Operations - June 2022  
Net Power Cost Adjustment

	Total	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
Utah Subscriber Solar													
Total Energy Impact	3,604,070 Ref 5.1	792,316	520,380	345,193	371,593	166,281	169,273	101,940	137,555	160,177	177,679	272,867	388,815
Oregon Black Cap Solar													
Total Energy Impact	(666,217) Ref 5.1	(152,224)	(90,873)	(84,897)	(39,403)	(17,212)	(8,300)	(17,458)	(27,012)	(34,013)	(87,048)	(77,713)	(30,063)
Old Mill Solar													
Total Energy Impact	624,684 Ref 5.1	95,093	89,334	70,550	30,812	17,358	6,673	24,753	35,334	49,086	58,620	75,898	71,174
Mead-Phoenix Amortization													
Total Energy Impact	3,331,520 Ref 5.1	555,253	555,253	555,253	555,253	555,253	555,253	0	-	-	-	-	-
Total	6,894,057												

Rocky Mountain Power  
Results of Operations - June 2022  
Net Power Cost Adjustment

Prior to Allocation	Post-Allocation					
Total Company	CA	OR	WA	ID	UT	WY
\$ 951,454	\$ 14,647	\$ 20,915	\$ 85,757	\$ 830,136	\$ -	\$ -
Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1

REP Adjustments		Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
WY	J Bar 9 Ranch	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ID	Commercial Energy Mgmt.	\$ 2,370	\$ (512)	\$ 314	\$ 1,065	\$ 1,436	\$ 1,927	\$ (96)	\$ (16)	\$ 2,040	\$ 3,603	\$ 4,782	\$ 4,913	\$ 21,825
OR	Loyd Fery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ID	CDM Hydro 1984	\$ 40,252	\$ 31,814	\$ 24,601	\$ 57,044	\$ 52,678	\$ 59,987	\$ 43,413	\$ 38,300	\$ 43,061	\$ 23,847	\$ 39,530	\$ 89,474	\$ 544,000
ID	Amy family Holdings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,056	\$ 2,034	\$ 1,610	\$ 1,959	\$ 960	\$ 3,254	\$ 10,874
ID	Nicholson Sunnybar Ranch	\$ 1,776	\$ 1,560	\$ 607	\$ 3,882	\$ 385	\$ 3,317	\$ 2,682	\$ 2,699	\$ (106)	\$ 2,723	\$ 2,852	\$ 3,148	\$ 25,526
CA	Box Canyon/Lake Siskiyou	\$ (2,543)	\$ (3,333)	\$ (2,463)	\$ 308	\$ 80	\$ (2,922)	\$ (1,696)	\$ (551)	\$ 1,832	\$ 9,670	\$ 9,858	\$ 3,853	\$ 12,092
WA	Yakima Tieton (Coviche)	\$ 19,122	\$ 13,241	\$ 4,212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,971	\$ -	\$ 1,630	\$ 41,175
WA	Yakima Tieton (Orchards)	\$ 18,401	\$ 11,214	\$ 1,678	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	\$ 172	\$ 4	\$ 13,113	\$ 44,582
ID	Georgetown Irrigation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ID	Mink Creek Hydro	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,952	\$ 30,081	\$ 35,882	\$ 74,914
ID	Dry Creek Hydro	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,733	\$ 54,347	\$ 66,080
OR	Middle Fork Irrigation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,332)	\$ (849)	\$ 1,375	\$ 4,538	\$ 5,736	\$ 4,713	\$ 14,182
ID	Birch Crk Hydro/ Birch Power	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,633	\$ 28,255	\$ 27,647	\$ 85,536
ID	OJ Power Company	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,807	\$ 1,733	\$ (3,903)	\$ 651	\$ 1,092	\$ 1,380
WY	ExxonMobile	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OR	Eagle Point Irrigation Dist.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,534)	\$ (1,646)	\$ 2,338	\$ 7,766	\$ 2,807	\$ -	\$ 6,732
CA	Heyward Paul Luckey	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 173	\$ 264	\$ 271	\$ 362	\$ 470	\$ 525	\$ 491	\$ 2,556
UT	Tesoro	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

# **6. DEPRECIATION & AMORTIZATION ADJUSTMENTS**

**Rocky Mountain Power**  
**Utah Results of Operations**  
**Tab 6 Adjustment Summary**  
**Twelve Months Ended June 30, 2022**

		Type A 6.1	Type A 6.2	Type A 6.3
	Total Adjustments	Depreciation Allocation Correction	Utah Depreciation Plant Buy-down	Decommissioning Cost Adjustment
1	Operating Revenues:			
2	General Business Revenues	-	-	-
3	Interdepartmental	-	-	-
4	Special Sales	-	-	-
5	Other Operating Revenues	-	-	-
6	Total Operating Revenues	-	-	-
7				
8	Operating Expenses:			
9	Steam Production	-	-	-
10	Nuclear Production	-	-	-
11	Hydro Production	-	-	-
12	Other Power Supply	-	-	-
13	Transmission	-	-	-
14	Distribution	-	-	-
15	Customer Accounting	-	-	-
16	Customer Service & Info	-	-	-
17	Sales	-	-	-
18	Administrative & General	-	-	-
19				
20	Total O&M Expenses	-	-	-
21				
22	Depreciation	-	-	-
23	Amortization	(24,188,700)	57,460	(41,299,788)
24	Taxes Other Than Income	-	-	-
25	Income Taxes - Federal	5,775,002	(11,518)	9,204,986
26	Income Taxes - State	1,307,878	(2,609)	2,084,674
27	Income Taxes - Def Net	-	-	-
28	Investment Tax Credit Adj.	-	-	-
29	Misc Revenue & Expense	-	-	-
30				
31	Total Operating Expenses:	(17,105,820)	43,333	(30,010,128)
32				
33	Operating Rev For Return:	17,105,820	(43,333)	30,010,128
34				
35	Rate Base:			
36	Electric Plant In Service	-	-	-
37	Plant Held for Future Use	-	-	-
38	Misc Deferred Debits	-	-	-
39	Elec Plant Acq Adj	-	-	-
40	Pensions	-	-	-
41	Prepayments	-	-	-
42	Fuel Stock	-	-	-
43	Material & Supplies	-	-	-
44	Working Capital	78,948	(157)	125,837
45	Weatherization Loans	-	-	-
46	Misc Rate Base	-	-	-
47				
48	Total Electric Plant:	78,948	(157)	125,837
49				
50	Rate Base Deductions:			
51	Accum Prov For Deprec	(209,600,803)	-	(209,600,803)
52	Accum Prov For Amort	-	-	-
53	Accum Def Income Tax	-	-	-
54	Unamortized ITC	-	-	-
55	Customer Adv For Const	-	-	-
56	Customer Service Deposits	-	-	-
57	Misc Rate Base Deductions	-	-	-
58				
59	Total Rate Base Deductions	(209,600,803)	-	(209,600,803)
60				
61	Total Rate Base:	(209,521,856)	(157)	(209,474,966)
62				
63	Return on Rate Base	0.378%	-0.001%	0.542%
64				
65	Return on Equity	0.714%	-0.001%	1.024%
66				
67	TAX CALCULATION:			
68	Operating Revenue	24,188,700	(57,460)	41,299,788
69	Other Deductions	-	-	-
70	Interest (AFUDC)	-	-	-
71	Interest	(4,619,185)	(3)	(4,618,152)
72	Schedule "M" Additions	-	-	-
73	Schedule "M" Deductions	-	-	-
74	Income Before Tax	28,807,885	(57,456)	45,917,940
75				
76	State Income Taxes	1,307,878	(2,609)	2,084,674
77	Taxable Income	27,500,007	(54,848)	43,833,266
78				
79	Federal Income Taxes + Other	5,775,002	(11,518)	9,204,986

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Depreciation Allocation Correction

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense:</b>							
Add Situs allocated deferral	407	A	128,043	SG	43.938%	56,260	6.1.1
			<u>128,043</u>			<u>56,260</u>	

**Description of Adjustment:**

The Company established a regulatory asset to track and defer any aggregate net increase in allocated depreciation expense in dockets in Wyoming, Utah, and Idaho for depreciation rates that became effective January 1, 2014. This deferred amount is reflected in historical data on a NUTIL basis but should be situs-assigned.



Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Depreciation Allocation Correction Adjustment

Situs	Amount	
UT	128,043	Ref. 6.1
WYP	442,191	
NUTIL	-	

Calendar	Year	Period	Account Number	Amount	Description	FERC Account	FERC Location	Actual Allocation	Correct Allocation
	2021	7	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2021	7	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2021	8	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2021	8	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2021	9	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2021	9	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2021	10	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2021	10	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2021	11	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2021	11	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2021	12	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2021	12	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2022	1	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2022	1	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2022	2	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2022	2	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2022	3	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2022	3	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2022	4	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2022	4	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2022	5	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2022	5	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2022	6	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2022	6	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
Total				<u>570,234</u>					

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense:</b>							
Steam Plant Depr. Expense - DJ	407	A	(29,618,369)	UT	100%	(29,618,369)	6.2.1
Steam Plant Depr. Expense - Craig	407	A	(6,748,935)	UT	100%	(6,748,935)	6.2.2
Steam Plant Depr. Expense -Jim Bridger	407	A	(4,932,484)	UT	100%	(4,932,484)	6.2.3
			<u>(41,299,788)</u>			<u>(41,299,788)</u>	
<b>Adjustment to Reserve:</b>							
Steam Plant Accumulated Dep. - DJ	108SP	A	(177,710,217)	UT	100%	(177,710,217)	6.2.1
Steam Plant Accumulated Dep. - Craig	108SP	A	(31,890,587)	UT	100%	(31,890,587)	6.2.2
			<u>(209,600,803)</u>			<u>(209,600,803)</u>	

**Description of Adjustment:**

In Docket No. 17-035-69, the Public Service Commission of Utah approved a Settlement Stipulation agreeing to credit the non-protected excess deferred income tax (EDIT) balances and the current tax regulatory liability towards accelerating the depreciation of the Dave Johnston thermal generation plant. This adjustment allocates depreciation expense and depreciation reserve balances situs to Utah. In Docket No. 20-035-04, the Commission authorized the Company to buy down the net plant balance and the decommissioning costs associated with Cholla Unit 4 and Craig plant using the Sustainable Transportation and Energy Plan (STEP) regulatory liability balance. This adjustment corrects the allocation of the buydown in the Company's accounting system. In Docket No. 20-035-04, the Commission authorized the Company to extend the Jim Bridger Unit 1 and 2 regulatory recovery from 2028 and 2032 to 2037, respectively. This adjustment corrects the allocation of the depreciation expense situs to Utah.

Rocky Mountain Power  
Utah Results of Operations - June 2022  
Utah Depreciation Plant Buy-Down  
TCJA Buy-Downs

Depreciation Expense Adjustment

Calendar Year	Plant	Actual FERC Account	Revised FERC Account	Actual Allocation	Revised Allocation	Adjustment to Expense (12 ME June 2022)
2022	DAVE JOHNSTON All Units	4032000	4070000	NUTIL	UT	(29,618,369) Ref 6.2

Depreciation Reserve Adjustment

Calendar Year	Plant	Actual FERC Account	Actual Allocation	Revised Allocation	Adjustment to Reserve 13 Month Average
2022	DAVE JOHNSTON Common	1085000	NUTIL	UT	(49,462,455)
2022	DAVE JOHNSTON Unit 1	1085000	NUTIL	UT	(10,415,951)
2022	DAVE JOHNSTON Unit 2	1085000	NUTIL	UT	(12,789,465)
2022	DAVE JOHNSTON Unit 3	1085000	NUTIL	UT	(49,226,608)
2022	DAVE JOHNSTON Unit 4	1085000	NUTIL	UT	(55,815,737)
	Total				<u>(177,710,217)</u> Ref 6.2

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Utah Depreciation Plant Buy-Down  
 STEP Buy Downs

Depreciation Expense Adjustment

Calendar Year	Plant	Actual FERC Account	Revised FERC Account	Actual Allocation	Revised Allocation	Adjustment to Expense (12 ME June 2022)
2022	Craig STEP Buy-Down	4032000	4070000	OTHER	UT	(6,748,935) Ref 6.2

Calendar Year	Plant	Actual FERC Account	Actual Allocation	Revised Allocation	Adjustment to Reserve 13 Month Average
2022	Craig STEP Buy-Down	1085000	NUTIL	UT	(31,890,587) Ref 6.2

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Utah Depreciation Plant Buy-Down  
 Jim Bridger Life Extension

Depreciation Expense Adjustment

Calendar Year	Plant	Actual FERC Account	Revised FERC Account	Actual Allocation	Revised Allocation	Adjustment to Expense (12 ME June 2022)
2022	Jim Bridger Unit 1	4032000	4070000	NUTIL	UT	(3,387,956)
2022	Jim Bridger Unit 2	4032000	4070000	NUTIL	UT	(1,544,528)
						<u>(4,932,484)</u>
						Ref 6.2

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Decommissioning Costs Adjustment

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense</b>							
Incremental Decomm. Costs	407	A	17,053,629	UT	100.000%	17,053,629	6.3.1

**Description of Adjustment:**

This adjustment includes the incremental decommissioning costs, spread evenly over the remaining life of the last retired unit, associated with the revised decommissioning study and those included in the 2018 Depreciation Study, Docket No. 18-035-36. This treatment was included in the Company's most recent General Rate Case Docket No. 20-035-04. This adjustment corrects the allocation of the incremental decommissioning expense in the Company's accounting system.

Rocky Mountain Power  
Results of Operations Report - June 2022  
Decommissioning Cost Adjustment

Depreciation Expense Adjustment

Year	Description	Actual FERC Account	Revised FERC Account	Actual Allocation	Revised Allocation	Adjustment to Expense (12 ME June 2022)
12 ME June 2022	Decommissioning Accrual	4032000	4070000	NUTIL	UT	<b>17,053,629</b> Ref 6.3

## **7. TAX ADJUSTMENTS**



**Rocky Mountain Power**  
**Utah Results of Operations**  
**Tab 7 Adjustment Summary**  
**Twelve Months Ended June 30, 2022**

	Type A 7.2	Type A 7.3	
	Total Adjustments	PowerTax ADIT Balance	EDIT Balance Adjustment
1 Operating Revenues:			
2 General Business Revenues	-	-	-
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	-	-
6 Total Operating Revenues	<u>-</u>	<u>-</u>	<u>-</u>
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	-	-	-
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	<u>-</u>	<u>-</u>	<u>-</u>
21			
22 Depreciation	-	-	-
23 Amortization	-	-	-
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	(119,116)	(26,863)	(92,254)
26 Income Taxes - State	(26,977)	(6,084)	(20,893)
27 Income Taxes - Def Net	23,997,386	-	23,997,386
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	-	-
30			
31 Total Operating Expenses:	23,851,293	(32,946)	23,884,240
32			
33 Operating Rev For Return:	<u>(23,851,293)</u>	<u>32,946</u>	<u>(23,884,240)</u>
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Pensions	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	(1,628)	(367)	(1,261)
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	(1,628)	(367)	(1,261)
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	-	-	-
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	(727,267)	6,078,527	(6,805,794)
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	27,681,074	-	27,681,074
58			
59 Total Rate Base Deductions	26,953,807	6,078,527	20,875,280
60			
61 Total Rate Base:	<u>26,952,179</u>	<u>6,078,159</u>	<u>20,874,019</u>
62			
63 Return on Rate Base	-0.325%	-0.005%	-0.320%
64			
65 Return on Equity	-0.613%	-0.009%	-0.605%
66			
67 TAX CALCULATION:			
68 Operating Revenue	-	-	-
69 Other Deductions	-	-	-
70 Interest (AFUDC)	-	-	-
71 Interest	594,196	134,001	460,195
72 Schedule "M" Additions	-	-	-
73 Schedule "M" Deductions	-	-	-
74 Income Before Tax	(594,196)	(134,001)	(460,195)
75			
76 State Income Taxes	(26,977)	(6,084)	(20,893)
77 Taxable Income	<u>(567,220)</u>	<u>(127,917)</u>	<u>(439,302)</u>
78			
79 Federal Income Taxes + Other	<u>(119,116)</u>	<u>(26,863)</u>	<u>(92,254)</u>

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Interest True-Up

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense:</b>							
Interest	427	A	(8,653,308)	UT	100.000%	(8,653,308)	Below
<b>Adjustment Detail:</b>							
			<b>Total Company</b>				
Interest June 2022 - Unadjusted			396,159,292			177,645,518	2.18
Interest June 2022 - Normalized			389,988,634			168,992,210	Below
Adjustment:			<u>(6,170,658)</u>			<u>(8,653,308)</u>	
<b>Rate Base:</b>							
Other & Non-Regulated			17,689,513,267			7,665,325,794	2.2
Adjusted Rate Base			<u>17,689,513,267</u>			<u>7,665,325,794</u>	2.2
Weighted Cost of Debt			2.205%			2.205%	2.1
Normalized Interest			<u>389,988,634</u>			<u>168,992,210</u>	2.18

**Description of Adjustment:**

This adjustment synchronizes interest expense with the jurisdictional allocated rate base. This is calculated by multiplying net rate base by the Company's weighted cost of debt. A separate column is not shown for adjustment 7.1 on page 7.0.1 as the interest true-up component is calculated and shown on the adjustment summary pages for each of the adjustments individually.

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 PowerTax ADIT Balance

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Tax:</b>							
ADIT Balance	282	A	2,823,245,756	DITBAL	44.691%	1,261,729,235	
Exchange Normalization	282	A	4,146,874	NUTIL	0.000%	-	
Cholla SHL	190	A	-	SG	43.938%	-	
Accel Amort of Pollution Cntrl Facilities	281	A	143,570,347	SG	43.938%	63,082,058	
California	282	A	(66,007,955)	CA	0.000%	-	
Idaho	282	A	(174,839,276)	ID	0.000%	-	
Other	282	A	(32,178,321)	OTHER	0.000%	-	
Oregon	282	A	(735,550,849)	OR	0.000%	-	
Utah	282	A	(1,320,953,904)	UT	100.000%	(1,320,953,904)	
Washington	282	A	(208,083,848)	WA	0.000%	-	
Wyoming	282	A	(435,705,372)	WYP	0.000%	-	
PP&E Adjustment - 13 Mo Avg - SNP	282	A	-	SNP	44.169%	-	
PP&E Adjustment - 13 Mo Avg - CIAC	282	A	-	CIAC	48.171%	-	
PP&E Adjustment - 13 Mo Avg - OTHER	282	A	138,190	OTHER	0.000%	-	
PP&E Adjustment - 13 Mo Avg - SG	282	A	(248,898)	SG	43.938%	(109,361)	
PP&E Adjustment - 13 Mo Avg - SNPD	282	A	(2,210,640)	SNPD	48.171%	(1,064,883)	
PP&E Adjustment - 13 Mo Avg - SO	282	A	4,653,341	SO			
			<u>(24,553)</u>			<u>2,683,145</u>	7.2.1

**Description of Adjustment:**

This adjustment reflects the accumulated deferred income tax balances for property on a jurisdictional basis as maintained in the PowerTax System.

Book Tax Difference Description	#	Total Company			STATE Allocation
		Unadjusted	Adjustment	Adjusted Utility	2020 Protocol
Cholla SHL (Tax Int. - Tax Rent)	105.221	0	0	0	SG
Accelerated Pollution Control Facilities Depreciation	105.128	(143,570,347)	143,570,347	0	SG
Exchange Normalization	105.160	(4,146,874)	4,146,874	0	NUTIL
RA - Solar ITC Basis Adjustment	100.110	(295,932)	295,932	0	DITBAL
Capitalized labor and benefit costs	105.100	24,308,922	(24,308,922)	0	DITBAL
Capitalized labor costs for PowerTax input -Medicare Subsidy-Temporary	105.101	1,565,135	(1,565,135)	0	DITBAL
Regulatory Adjustment: Effects of Ratemaking - Fixed Assets - Fed/State	105.115	(47,256,171)	47,256,171	0	DITBAL
Regulatory Adjustment: Effects of Ratemaking - Fixed Assets - Fed/State	105.115	0	0	0	DITBAL
Solar ITC Basis Adjustment	105.116	(40,462)	40,462	0	DITBAL
Book Depreciation	105.120	3,151,408,871	(3,151,408,871)	0	DITBAL
Repair Deduction	105.122	(496,063,894)	496,063,894	0	DITBAL
Sec. 481a Adjustment - Repair Deduction	105.123	(157,570,922)	157,570,922	0	DITBAL
Tax Depreciation	105.125	(5,358,786,079)	5,358,786,079	0	DITBAL
Fixed Assets - State Modifications - DTL	105.129	21,435,633	(21,435,633)	0	DITBAL
Fixed Assets - State Modifications - DTL	105.129	(4,501,467)	4,501,467	0	DITBAL
CIAC	105.130	333,136,443	(333,136,443)	0	DITBAL
Idaho Disallowed Loss	105.131	276,571	(276,571)	0	DITBAL
Safe Harbor Lease Rate Differential	105.135	(0)	0	0	DITBAL
Capitalized Depreciation	105.137	(23,191,467)	23,191,467	0	DITBAL
Reimbursements	105.140	23,719,127	(23,719,127)	0	DITBAL
AFUDC - Debt	105.141a	(189,646,130)	189,646,130	0	DITBAL
AFUDC - Equity	105.141b	(134,351,940)	134,351,940	0	DITBAL
Avoided Costs	105.142	212,497,598	(212,497,598)	0	DITBAL
Capitalization of Test Energy	105.146	5,367,547	(5,367,547)	0	DITBAL
§1031 Exchange	105.147	(111,999)	111,999	0	DITBAL
Mine Safety Sec 179E Election ~ PPW	105.148	(306,514)	306,514	0	DITBAL
Contract Liability Basis Adjustment-Eagle Mountain	105.151	(19,919)	19,919	0	DITBAL
Gain / (Loss) on Prop. Disposition	105.152	(93,996,290)	93,996,290	0	DITBAL
Contract Liability Basis Adjustment - Chehalis Mitigation Obligation	105.153	(57,750)	57,750	0	DITBAL
Reclass to §1031 Exchange Normalization Adjustment - General	105.158	176,872	(176,872)	0	DITBAL
Reclass to §1031 Exchange Normalization Adjustment - Transmission	105.159	3,970,034	(3,970,034)	0	DITBAL
Coal Mine Development	105.165	0	0	0	DITBAL
Coal Mine Extension	105.170	0	0	0	DITBAL
Removal Costs	105.175	(244,705,128)	244,705,128	0	DITBAL
Book Gain/Loss on Property Disposition	105.470	13,942,065	(13,942,065)	0	DITBAL
R & E - Sec.174 Deduction	320.210	(7,719,946)	7,719,946	0	DITBAL
Reclass to Pollution Control Facilities Depreciation	-----	143,571,436	(143,571,436)	0	DITBAL
Rounding	**	0	0	0	DITBAL
Accumulated Deferred Income Taxes (CA) - 13 Mo Avg	**	0	(66,007,955)	(66,007,955)	CA
Accumulated Deferred Income Taxes (IDU) - 13 Mo Avg	**	0	(174,839,276)	(174,839,276)	IDU
Accumulated Deferred Income Taxes (OTHER) - 13 Mo Avg	**	0	(32,178,321)	(32,178,321)	OTHER
Accumulated Deferred Income Taxes (OR) - 13 Mo Avg	**	0	(735,550,849)	(735,550,849)	OR
Accumulated Deferred Income Taxes (UT) - 13 Mo Avg	**	0	(1,320,953,904)	(1,320,953,904)	UT
Accumulated Deferred Income Taxes (WA) - 13 Mo Avg	**	0	(208,083,848)	(208,083,848)	WA
Accumulated Deferred Income Taxes (WY) - 13 Mo Avg	**	0	(435,705,372)	(435,705,372)	WYP
PP&E Adjustment - 13 Mo Avg - SNP	**	0	0	0	SNP
PP&E Adjustment - 13 Mo Avg - CIAC	**	0	0	0	CIAC
PP&E Adjustment - 13 Mo Avg - OTHER	**	0	138,190	138,190	OTHER
PP&E Adjustment - 13 Mo Avg - SG	**	0	(248,898)	(248,898)	SG
PP&E Adjustment - 13 Mo Avg - SNPD	**	0	(2,210,640)	(2,210,640)	SNPD
PP&E Adjustment - 13 Mo Avg - SO	**	0	4,653,341	4,653,341	SO
		<b>(2,970,962,977)</b>	<b>(24,553)</b>	<b>(2,970,987,531)</b>	

Ref. 7.2

\*\*Derived from jurisdictional reports from the Company's tax fixed asset system.

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 EDIT Balance Adjustment

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Rate Base:</b>							
Other Reg. Liabilities	254	A	1,785	OR	0.000%	-	
Other Reg. Liabilities	254	A	27,681,074	UT	100.000%	27,681,074	
Other Reg. Liabilities	254	A	37,009,644	WYP	0.000%	-	
Other Reg. Liabilities	254	A	33,891,985	WYU	0.000%	-	
			<u>98,584,489</u>			<u>27,681,074</u>	7.3.1
<b>Adjustment to Tax:</b>							
Accum Def Inc Tax Bal	190	A	(439)	OR	0.000%	-	
Accum Def Inc Tax Bal	190	A	(6,805,794)	UT	100.000%	(6,805,794)	
Accum Def Inc Tax Bal	190	A	(9,099,360)	WYP	0.000%	-	
Accum Def Inc Tax Bal	190	A	(8,332,838)	WYU	0.000%	-	
			<u>(24,238,431)</u>			<u>(6,805,794)</u>	7.3.1
EDIT Amortization	41110	A	23,997,386	UT	100.000%	23,997,386	

**Description of Adjustment:**

This adjustment removes from rate base the EDIT balances for the jurisdictions that are returning the EDIT benefits to customers via a separate tariff. This adjustment also includes a proforma adjustment for the protected EDIT balances for the states that allow proforma adjustments.

Rocky Mountain Power  
Results of Operations - June 2022  
EDIT Balance Adjustment  
13 Month Average Basis

Description	Account	Booked Allocation	Correct Allocation	Adjustment	Ref
EDIT Reg Liabilities	254OR	(1,785)	-	1,785	
EDIT Reg Liabilities	254UT	(27,681,074)	-	27,681,074	
EDIT Reg Liabilities	254WYP	(37,009,644)	-	37,009,644	
EDIT Reg Liabilities	254WYU	(33,891,985)	-	33,891,985	
	<b>Total</b>	<b>(98,584,489)</b>	<b>-</b>	<b>98,584,489</b>	Page 7.3
DTA - EDIT Balances	190OR	439	-	(439)	
DTA - EDIT Balances	190UT	6,805,794	-	(6,805,794)	
DTA - EDIT Balances	190WYP	9,099,360	-	(9,099,360)	
DTA - EDIT Balances	190WYU	8,332,838	-	(8,332,838)	
	<b>Total</b>	<b>24,238,431</b>	<b>-</b>	<b>(24,238,431)</b>	Page 7.3

# **8. RATE BASE ADJUSTMENTS**

**Rocky Mountain Power  
Utah Results of Operations  
Tab 8 Adjustment Summary  
Twelve Months Ended June 30, 2022**

		Type A 8.2	Type A 8.3	Type A 8.4	Type A 8.5	Type A 8.6	Type A 8.7 Klamath Hydroelectric Settlement Agreement
	Total Adjustments	Trapper Mine Rate Base	Bridger Mine Rate Base	Customer Advances for Construction	FERC 105 (PFHU)	Customer Service Deposits	
1	Operating Revenues:						
2	General Business Revenues	-	-	-	-	-	-
3	Interdepartmental	-	-	-	-	-	-
4	Special Sales	-	-	-	-	-	-
5	Other Operating Revenues	-	-	-	-	-	-
6	Total Operating Revenues	-	-	-	-	-	-
7							
8	Operating Expenses:						
9	Steam Production	(2,597,799)	-	-	-	-	-
10	Nuclear Production	-	-	-	-	-	-
11	Hydro Production	-	-	-	-	-	-
12	Other Power Supply	-	-	-	-	-	-
13	Transmission	-	-	-	-	-	-
14	Distribution	-	-	-	-	-	-
15	Customer Accounting	-	-	-	-	-	-
16	Customer Service & Info	-	-	-	-	-	-
17	Sales	-	-	-	-	-	-
18	Administrative & General	-	-	-	-	-	-
19							
20	Total O&M Expenses	(2,597,799)	-	-	-	-	-
21							
22	Depreciation	3,406,974	-	-	-	-	3,406,974
23	Amortization	4,142,580	-	-	-	-	4,209,749
24	Taxes Other Than Income	-	-	-	-	-	-
25	Income Taxes - Federal	510,090	(18,109)	(111,590)	55,569	8,673	(16,907)
26	Income Taxes - State	115,521	(4,101)	(25,272)	12,585	1,964	(3,829)
27	Income Taxes - Def Net	(1,353,923)	-	-	-	-	(1,872,693)
28	Investment Tax Credit Adj.	-	-	-	-	-	-
29	Misc Revenue & Expense	417,025	-	-	-	417,025	-
30							
31	Total Operating Expenses:	4,640,469	(22,210)	(136,862)	68,154	10,637	5,723,294
32							
33	Operating Rev For Return:	(4,640,469)	22,210	136,862	(68,154)	(10,637)	(5,723,294)
34							
35	Rate Base:						
36	Electric Plant In Service	28,171,927	4,097,728	25,250,773	-	-	(1,176,574)
37	Plant Held for Future Use	(1,962,482)	-	-	-	(1,962,482)	-
38	Misc Deferred Debits	(125,995,007)	-	-	-	-	-
39	Elec Plant Acq Adj	-	-	-	-	-	-
40	Pensions	(32,427,376)	-	-	-	-	-
41	Prepayments	-	-	-	-	-	-
42	Fuel Stock	-	-	-	-	-	-
43	Material & Supplies	-	-	-	-	-	-
44	Working Capital	(21,983)	(248)	(1,525)	760	119	(231)
45	Weatherization Loans	-	-	-	-	-	-
46	Misc Rate Base	-	-	-	-	-	-
47							
48	Total Electric Plant:	(132,234,920)	4,097,481	25,249,248	760	(1,962,363)	(1,176,805)
49							
50	Rate Base Deductions:						
51	Accum Prov For Deprec	3,406,974	-	-	-	-	3,406,974
52	Accum Prov For Amort	1,176,574	-	-	-	-	1,176,574
53	Accum Def Income Tax	39,835,641	-	-	-	-	418,830
54	Unamortized ITC	-	-	-	-	-	-
55	Customer Adv For Const	(12,574,254)	-	-	(12,574,254)	-	-
56	Customer Service Deposits	(13,740,497)	-	-	-	(13,740,497)	-
57	Misc Rate Base Deductions	4,971,700	-	-	-	-	-
58							
59	Total Rate Base Deductions	23,076,139	-	-	(12,574,254)	-	5,002,378
60							
61	Total Rate Base:	(109,158,781)	4,097,481	25,249,248	(12,573,495)	(1,962,363)	3,825,573
62							
63	Return on Rate Base	0.025%	-0.003%	-0.018%	0.009%	0.001%	-0.076%
64							
65	Return on Equity	0.048%	-0.005%	-0.033%	0.016%	0.003%	-0.143%
66							
67	TAX CALCULATION:						
68	Operating Revenue	(5,368,780)	-	-	-	(417,025)	(7,616,724)
69	Other Deductions	-	-	-	-	-	-
70	Interest (AFUDC)	-	-	-	-	-	-
71	Interest	(2,406,549)	90,334	556,653	(277,199)	(43,263)	84,340
72	Schedule "M" Additions	42,871,389	-	-	-	-	7,616,724
73	Schedule "M" Deductions	37,364,636	-	-	-	-	-
74	Income Before Tax	2,544,522	(90,334)	(556,653)	277,199	43,263	(84,340)
75							
76	State Income Taxes	115,521	(4,101)	(25,272)	12,585	1,964	(3,829)
77	Taxable Income	2,429,001	(86,233)	(531,381)	264,614	41,299	(80,511)
78							
79	Federal Income Taxes + Other	510,090	(18,109)	(111,590)	55,569	8,673	(16,907)



**Rocky Mountain Power**  
**Utah Results of Operations**  
**Tab 8 Adjustment Summary**  
**Twelve Months Ended June 30, 2022**

	Type A 8.8	Type A 8.9	Type A 8.10	Type A 8.11
	Carbon Plant Closure	Deer Creek Mine Closure	Cholla 4 Retirement	Prepaid Pension Asset Removal
1 Operating Revenues:				
2 General Business Revenues	-	-	-	-
3 Interdepartmental	-	-	-	-
4 Special Sales	-	-	-	-
5 Other Operating Revenues	-	-	-	-
6 Total Operating Revenues	-	-	-	-
7				
8 Operating Expenses:				
9 Steam Production	-	(2,597,799)	-	-
10 Nuclear Production	-	-	-	-
11 Hydro Production	-	-	-	-
12 Other Power Supply	-	-	-	-
13 Transmission	-	-	-	-
14 Distribution	-	-	-	-
15 Customer Accounting	-	-	-	-
16 Customer Service & Info	-	-	-	-
17 Sales	-	-	-	-
18 Administrative & General	-	-	-	-
19				
20 Total O&M Expenses	-	(2,597,799)	-	-
21				
22 Depreciation	-	-	-	-
23 Amortization	-	-	(67,169)	-
24 Taxes Other Than Income	-	-	-	-
25 Income Taxes - Federal	1,412	(511,996)	608,551	517,359
26 Income Taxes - State	320	(115,953)	137,820	117,168
27 Income Taxes - Def Net	-	1,284,989	(766,219)	-
28 Investment Tax Credit Adj.	-	-	-	-
29 Misc Revenue & Expense	-	-	-	-
30				
31 Total Operating Expenses:	1,732	(1,940,759)	(87,018)	634,527
32				
33 Operating Rev For Return:	(1,732)	1,940,759	87,018	(634,527)
34				
35 Rate Base:				
36 Electric Plant In Service	-	-	-	-
37 Plant Held for Future Use	-	-	-	-
38 Misc Deferred Debits	(497,151)	(7,489,947)	9,328,170	(127,336,079)
39 Elec Plant Acq Adj	-	-	-	-
40 Pensions	-	-	-	(32,427,376)
41 Prepayments	-	-	-	-
42 Fuel Stock	-	-	-	-
43 Material & Supplies	-	-	-	-
44 Working Capital	19	(35,955)	8,319	7,073
45 Weatherization Loans	-	-	-	-
46 Misc Rate Base	-	-	-	-
47				
48 Total Electric Plant:	(497,132)	(7,525,902)	9,336,489	(159,756,382)
49				
50 Rate Base Deductions:				
51 Accum Prov For Deprec	-	-	-	-
52 Accum Prov For Amort	-	-	-	-
53 Accum Def Income Tax	177,607	4,144,297	(2,627,895)	37,722,802
54 Unamortized ITC	-	-	-	-
55 Customer Adv For Const	-	-	-	-
56 Customer Service Deposits	-	-	-	-
57 Misc Rate Base Deductions	-	-	-	4,971,700
58				
59 Total Rate Base Deductions	177,607	4,144,297	(2,627,895)	42,694,502
60				
61 Total Rate Base:	(319,525)	(3,381,606)	6,708,595	(117,061,880)
62				
63 Return on Rate Base	0.000%	0.027%	-0.004%	0.082%
64				
65 Return on Equity	0.000%	0.051%	-0.008%	0.155%
66				
67 TAX CALCULATION:				
68 Operating Revenue	-	2,597,799	67,169	-
69 Other Deductions	-	-	-	-
70 Interest (AFUDC)	-	-	-	-
71 Interest	(7,044)	(74,552)	147,900	(2,580,783)
72 Schedule "M" Additions	-	32,138,255	3,116,410	-
73 Schedule "M" Deductions	-	37,364,636	-	-
74 Income Before Tax	7,044	(2,554,029)	3,035,680	2,580,783
75				
76 State Income Taxes	320	(115,953)	137,820	117,168
77 Taxable Income	6,725	(2,438,076)	2,897,860	2,463,616
78				
79 Federal Income Taxes + Other	1,412	(511,996)	608,551	517,359

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Cash Working Capital

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense:</b>							
Cash Working Capital	CWC	A	(348,615)	UT	100.000%	(348,615)	Below
<b>Adjustment Detail:</b>							
Cash Working Capital June 2022 - Unadjusted			29,299,599			15,591,880	2.33
Cash Working Capital June 2022 - Normalized			<u>28,871,538</u>			<u>15,243,264</u>	8.1.1
Adjustment:			<u>(428,061)</u>			<u>(348,615)</u>	

**Description of Adjustment:**

This adjustment is necessary to compute the cash working capital for the normalized results of operations in this filing. Cash working capital is calculated by taking total operation and maintenance expense allocated to the jurisdiction and adding its share of allocated taxes, including state and federal income taxes and taxes other than income. This total is divided by the number of days in the year to determine the Company's average daily cost of service. The daily cost of service is multiplied by net lag days to produce the adjusted cash working capital balance. Net lag days for Utah are calculated using the Company's 2015 lead lag study. A separate column is not shown for adjustment 8.1 on page 8.0.1 as the cash working capital component is calculated and shown on the adjustment summary pages for each of the adjustments individually.

**Rocky Mountain Power  
Update Cash Working Capital  
12 Months Ended June 2022**

	<u>Total</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Wyoming</u>	<u>Wy-PPL</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wy-UPL</u>	<u>FERC</u>
Lead/Lag Study as of 12/15										
Revenue Lag Days	41.52	41.17	40.25	41.27	37.72	37.72	40.88	37.54	37.72	35.62
Expense Lag Days	35.72	40.25	36.80	35.20	36.83	36.83	36.81	36.86	36.83	35.10
Net Lag Days	5.80	0.92	3.45	6.07	0.89	0.89	4.07	0.68	0.89	0.53
O&M Expense	3,018,276,993	61,377,876	830,630,565	225,298,906	402,098,779	354,405,681	1,299,435,384	172,208,401	47,693,098	964,261
Taxes Other than Income	219,483,507	5,490,113	82,100,015	14,412,812	26,116,424	22,927,768	80,921,990	10,391,388	3,188,656	50,765
Federal Income Tax	(106,249,395)	620,532	(46,658,486)	(3,461,570)	(20,876,044)	(18,790,790)	(21,575,537)	(1,598,169)	(2,085,254)	(245,944)
State Income Tax	7,056,538	613,826	(2,145,018)	1,683,124	(429,441)	(462,695)	8,786,933	1,411,479	33,254	(43,839)
Total	3,138,567,643	68,102,348	863,927,075	237,933,273	406,909,717	358,079,964	1,367,568,771	182,413,098	48,829,754	725,243
Divided by Days in Year	365	365	365	365	365	365	365	365	365	365
Avg. Daily Cost of Service	8,598,815	186,582	2,366,923	651,872	1,114,821	981,041	3,746,764	499,762	133,780	1,987
Net Lag Days	5.80	0.92	3.45	6.07	0.89	0.89	4.07	0.68	0.89	0.53
Cash Working Capital	<b>28,871,538</b>	171,507	8,165,842	3,956,863	991,184	872,240	<b>15,243,264</b>	341,827	118,943	1,052
	<b>Ref. 2.33</b>						<b>Ref. 2.33</b>			

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Rate Base:</b>							
Other Tangible Property	399	A	9,164,142	SE	44.246%	4,054,791	8.2.1

**Description of Adjustment:**

The Company owns 29.14% interest in the Trapper Mine, which provides coal to the Craig generating plant. The normalized coal cost of Trapper includes all operating and maintenance costs, but it does not include a return on investment. This adjustment adds the Company's portion of the Trapper Mine plant investment to the rate base. This adjustment reflects net plant to recognize the depreciation of the investment over time. This adjustment also walks forward the Reclamation Liability to June 2023. This adjustment has previously been determined prudent and approved in prior general rate cases. The commission again approved of the treatment in the latest general rate case, Docket 20-035-04.

Rocky Mountain Power  
Results of Operations - June 2022  
Trapper Mine Rate Base

<b>Trapper Total</b>	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
<b>Description</b>	<b>Jun-21</b>	<b>Jul-21</b>	<b>Aug-21</b>	<b>Sep-21</b>	<b>Oct-21</b>	<b>Nov-21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Apr-22</b>	<b>May-22</b>	<b>Jun-22</b>
<b>Property, Plant, and Equipment</b>													
Lands and Leases	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984
Development Costs	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815
Equipment and Facilities	126,096,849	126,126,654	126,156,672	127,016,467	127,016,467	126,648,475	126,361,030	126,361,030	126,361,030	126,288,551	126,308,953	126,362,459	126,362,459
Total Property, Plant, and Equipment	146,680,648	146,710,453	146,740,471	147,600,266	147,600,266	147,232,274	146,944,829	146,944,829	146,944,829	146,872,350	146,892,752	146,946,258	146,946,258
Accumulated Depreciation	(121,309,323)	(121,593,954)	(121,874,560)	(122,162,271)	(122,482,203)	(122,360,358)	(122,458,705)	(122,634,818)	(122,857,060)	(123,005,132)	(123,200,482)	(123,431,995)	(123,706,725)
<b>Total Property, Plant, and Equipment</b>	<b>25,371,325</b>	<b>25,116,499</b>	<b>24,865,911</b>	<b>25,437,995</b>	<b>25,118,063</b>	<b>24,871,916</b>	<b>24,486,124</b>	<b>24,310,011</b>	<b>24,087,769</b>	<b>23,867,218</b>	<b>23,692,270</b>	<b>23,514,263</b>	<b>23,239,533</b>
<b>Other</b>													
Inventories	5,855,454	5,439,092	6,051,616	6,004,365	5,453,389	5,430,590	5,608,551	6,014,870	7,360,636	8,033,266	6,977,103	6,942,573	5,759,560
Prepaid Expenses	148,766	132,580	117,120	109,274	93,122	119,969	133,330	89,022	73,548	86,115	87,731	56,128	124,724
Restricted Funds: Self-bonding for Black Lung	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793
Deferred GE Royalty Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
Advance Royalty - State 206-13	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Other</b>	<b>6,662,013</b>	<b>6,229,465</b>	<b>6,826,529</b>	<b>6,771,432</b>	<b>6,204,304</b>	<b>6,208,352</b>	<b>6,399,674</b>	<b>6,761,685</b>	<b>8,091,977</b>	<b>8,777,174</b>	<b>7,722,627</b>	<b>7,656,494</b>	<b>6,542,077</b>
<b>Total Rate Base</b>	<b>32,033,338</b>	<b>31,345,964</b>	<b>31,692,440</b>	<b>32,209,427</b>	<b>31,322,367</b>	<b>31,080,268</b>	<b>30,885,798</b>	<b>31,071,696</b>	<b>32,179,746</b>	<b>32,644,392</b>	<b>31,414,897</b>	<b>31,170,757</b>	<b>29,781,610</b>
<b>PacifiCorp Share</b>	<b>9,334,515</b>	<b>9,134,214</b>	<b>9,235,177</b>	<b>9,385,827</b>	<b>9,127,338</b>	<b>9,056,790</b>	<b>9,000,122</b>	<b>9,054,292</b>	<b>9,377,178</b>	<b>9,512,576</b>	<b>9,154,301</b>	<b>9,083,159</b>	<b>8,678,361</b>

June 2022 13 Mth. Avg. Balance 9,164,142

Ref 8.2

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Rate Base:</b>							
Other Tangible Property	399	A	56,470,723	SE	44.246%	24,986,188	8.3.1

**Description of Adjustment:**

The Company owns a two-thirds interest in the Bridger Coal Company (BCC), which supplies coal to the Jim Bridger generating plant. This adjustment adds the Company's portion of the Bridger Mine plant investment to rate base.

Rocky Mountain Power  
Results of Operations - June 2022  
Bridger Mine Rate Base  
(\$000's)

<b>Bridger Total</b>	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
<b>Description</b>	<b>Jun-21</b>	<b>Jul-21</b>	<b>Aug-21</b>	<b>Sep-21</b>	<b>Oct-21</b>	<b>Nov-21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Apr-22</b>	<b>May-22</b>	<b>Jun-22</b>
1 Structure, Equipment, Mine Dev.	437,572	435,827	439,926	437,428	439,140	437,584	422,319	420,054	406,283	399,204	385,419	345,930	258,367
2 Materials & Supplies	10,760	14,274	14,071	14,016	14,082	14,136	13,916	10,452	10,179	10,588	10,709	10,810	10,734
4 Pit Inventory	36,350	30,576	28,286	26,919	24,686	27,295	25,318	20,055	20,410	19,552	17,141	15,808	14,063
5 Deferred Long Wall Costs	3,860	3,572	2,539	1,690	583	-	-	-	-	-	-	-	-
6 Reclamation Liability	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Accumulated Depreciation	(382,790)	(383,200)	(385,769)	(385,817)	(388,522)	(389,187)	(375,906)	(374,297)	(361,149)	(354,737)	(341,697)	(302,938)	(215,293)
8 Bonus Bid / Lease Payable	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL RATE BASE</b>	<b>105,751</b>	<b>101,049</b>	<b>99,053</b>	<b>94,235</b>	<b>89,968</b>	<b>89,829</b>	<b>85,646</b>	<b>76,264</b>	<b>75,723</b>	<b>74,608</b>	<b>71,571</b>	<b>69,610</b>	<b>67,872</b>
<b>PacifiCorp Share (66.67%)</b>	<b>70,501</b>	<b>67,366</b>	<b>66,035</b>	<b>62,824</b>	<b>59,979</b>	<b>59,886</b>	<b>57,098</b>	<b>50,843</b>	<b>50,482</b>	<b>49,739</b>	<b>47,714</b>	<b>46,407</b>	<b>45,248</b>

<b>June 2022 - 13 Mth. Avg. Balance</b>	<b>56,471</b>	<b>Ref 8.3</b>
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	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Rate Base:</b>							
Customer Advances	252	A	(125,882)	CA	0.000%	-	8.4.1
Customer Advances	252	A	5,786,523	OR	0.000%	-	8.4.1
Customer Advances	252	A	(553,975)	WA	0.000%	-	8.4.1
Customer Advances	252	A	(1,339,082)	ID	0.000%	-	8.4.1
Customer Advances	252	A	(20,856,255)	UT	100.000%	(20,856,255)	8.4.1
Customer Advances	252	A	(1,366,963)	WYP	0.000%	-	8.4.1
Customer Advances	252	A	18,455,635	SG	43.938%	8,109,052	8.4.1
			<u>-</u>			<u>(12,747,203)</u>	

**Description of Adjustment:**

Customer advances for construction are booked into FERC account 252. When they are booked, the entries do not reflect the proper allocation. This adjustment corrects the allocation of customer advances for construction in the account.



**Rocky Mountain Power**  
**Results of Operations - June 2022**  
**Customer Advances for Construction**

**13 Mth. Avg. Basis:**

<b>Account</b>	<b>Booked Allocation</b>	<b>Correct Allocation</b>	<b>Adjustment</b>	<b>Ref.</b>
252CA	-	(125,882)	(125,882)	Page 8.4
252OR	(9,258,118)	(3,471,595)	5,786,523	Page 8.4
252WA	-	(553,975)	(553,975)	Page 8.4
252IDU	-	(1,339,082)	(1,339,082)	Page 8.4
252UT	(251,217)	(21,107,473)	(20,856,255)	Page 8.4
252WYP	-	(1,366,963)	(1,366,963)	Page 8.4
252SG	(33,331,561)	(14,875,926)	18,455,635	Page 8.4
<b>Total</b>	<b>(42,840,896)</b>	<b>(42,840,896)</b>	-	

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Rate Base:</b>							
Remove Plant Held for Future Use	105	A	(4,373,200)	SG	43.938%	(1,921,500)	8.5.1

**Description of Adjustment:**

This adjustment removes certain wind and transmission Plant Held for Future Use (PHFU) assets from FERC account 105. In the Company's rebuttal testimony in Docket No. 11-035-200 and in direct testimony in Docket No.13-035-184, the Company agreed to make an adjustment to remove specific assets from rate base. The Company continues to assess these projects for appropriate inclusion in regulated results.

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 FERC 105 (Plant Held for Future Use)

Primary Account		Secondary Account		Location		Alloc	Total
1050000	Plant Held for Future Use	3401000	Land owned in fee	507100	Wild Horse Wind Plant Common	SG	\$3,121,428
1050000	Plant Held for Future Use	3401000	Land owned in fee	508100	Twelve Mile Ranch Wind Plant Common	SG	\$997,019
1050000	Plant Held for Future Use	3501000	Land owned in fee	85051	Populus Substation(non shared)	SG	\$254,753
<b>Overall Result</b>							<b>\$4,373,200</b>

Ref. 8.5

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Customer Service Deposits

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense</b>							
Utah Customer Service Deposit Interest	4311	A	417,025	UT	100.000%	417,025	8.6.1
<b>Adjustment to Rate Base</b>							
Utah Customer Service Deposits	235	A	(13,740,497)	UT	100.000%	(13,740,497)	8.6.1

**Description of Adjustment:**

The Utah Commission requires the Company to include customer service deposits as a reduction to rate base. This adjustment also includes the interest expense on customer service deposits. This treatment was stipulated in Utah Docket No. 97-035-01 and has been upheld in subsequent dockets.

**Rocky Mountain Power  
Utah Results of Operations - June 2022  
Utah Customer Service Deposits**

**Customer Service Deposits - Interest Expense**

<b>Month</b>	<b>Interest</b>	
Jul-21	33,324	
Aug-21	39,776	
Sep-21	41,234	
Oct-21	25,940	
Nov-21	52,391	
Dec-21	38,848	
Jan-22	20,154	
Feb-22	71,990	
Mar-22	18,864	
Apr-22	14,422	
May-22	22,790	
Jun-22	37,293	
<b>Interest Expense</b>	<b>417,025</b>	<b>Ref. 8.6</b>

**Customer Service Deposits - Balances**

<b>Month</b>	<b>Balance</b>	
Jun-21	12,554,348	
Jul-21	12,666,939	
Aug-21	13,521,753	
Sep-21	13,314,908	
Oct-21	14,048,759	
Nov-21	13,724,884	
Dec-21	13,531,864	
Jan-22	13,879,144	
Feb-22	13,782,908	
Mar-22	14,222,671	
Apr-22	14,490,848	
May-22	14,412,203	
Jun-22	14,475,230	
<b>13-Month Average</b>	<b>13,740,497</b>	<b>Ref. 8.6</b>

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b><u>Klamath Relicensing Process Costs</u></b>							
<b>Adjustment to Rate Base:</b>							
Remove Relicensing & Settlement Process Costs	302	A	(74,111,750)	SG-P	43.938%	(32,563,282)	8.7.1
Remove Relicensing & Settlement Process Costs	302	A	32,081,215	UT	100.000%	32,081,215	8.7.1
<b>Adjustment to Amortization Reserve:</b>							
Remove Relicensing & Settlement Process Costs	111IP	A	74,111,750	SG-P	43.938%	32,563,282	8.7.1
Remove Relicensing & Settlement Process Costs	111IP	A	(32,081,215)	UT	100.000%	(32,081,215)	8.7.1
<b><u>Klamath Existing Plant</u></b>							
<b>Adjustment to Depreciation Reserve:</b>							
Existing Klamath: Adjust Reserve	108HP	A	7,592,111	SG-P	43.938%	3,335,828	8.7.1
<b>Adjustment to Depreciation Expense:</b>							
Existing Klamath: Adjust Expense	403HP	A	7,592,111	SG-P	43.938%	3,335,828	8.7.1
<b><u>Klamath Relicensing Process Costs Reg Asset</u></b>							
<b>Adjustment to Amortization Expense:</b>							
Add Back Amortization of Regulatory Asset	404IP	A	4,209,749	UT	100.000%	4,209,749	8.7.2
<b>Adjustment to Tax:</b>							
<b>Remove Klamath Relicensing &amp; Settlement Process Costs</b>							
Schedule M Addition	SCHMAT	A	4,209,749	UT	100.000%	4,209,749	
Deferred Tax Expense	41110	A	(1,035,034)	UT	100.000%	(1,035,034)	
<b>Existing Klamath:</b>							
Schedule M Addition	SCHMAT	A	7,592,111	SG	43.938%	3,335,828	
Deferred Tax Expense	41110	A	(1,866,642)	SG	43.938%	(820,167)	
Accum Def Inc Tax Balance	282	A	933,321	SG	43.938%	410,083	

**Description of Adjustment:**

This adjustment adds in twelve months of depreciation expense for the period July 2021 to June 2022 which represents the depreciation of the accelerated reserve created to extend the depreciation period from 2019 to 2022. Consistent with the stipulation in 11-035-200, beginning in June 2012, depreciation expense for the Klamath facilities is set to fully depreciate the assets by December 31, 2022.

This adjustment reflects amortization of the allocated Klamath relicensing process costs and the associated amortization and expense and reserve costs into results, for the base period, 12 months ended June 2022. The stipulation approved by the Utah Commission in Docket No. 11-035-200 authorized recovery of the Utah portion of the Klamath-related relicensing and process costs starting October 12, 2012.

Rocky Mountain Power  
Utah Results of Operations - June 2022  
Klamath Hydroelectric Settlement Agreement

**Adjusts the Klamath Plant Depreciation Expense and Reserve to June 2022**

	<u>12 Months Ended June 2022</u>	<u>13 Mth. Avg. June 2022</u>	
Decrement Depreciation Expense - July 2021 to June 2022	7,592,111		Ref 8.7
Depreciation Reserve, 2022 Schedule.		(7,592,111)	Ref 8.7

**Remove Klamath Relicensing & Settlement Process Costs in the Year Ended June 2022**

	<b>Factor</b>	<u>12 Months Ended June 2022</u>	<u>13 Mth. Avg. June 2022</u>	
Gross EPIS	SG		74,111,750	Ref 8.7
Amortization Reserve	SG		(74,111,750)	Ref 8.7
Amortization Expense	SG	-		Ref 8.7
Gross EPIS	UT		(32,081,215)	Ref 8.7
Amortization Reserve	UT		32,081,215	Ref 8.7
Amortization Expense	UT	-		Ref 8.7

(1) This adjusts depreciation expense per the settlement in Docket No. 11-035-200. Existing depreciation rates were used for the period prior to June 1, 2012, with depreciation rates revised on June 1 to fully amortize by December 31, 2022.

Rocky Mountain Power  
Utah Results of Operations - June 2022  
Klamath Hydroelectric Settlement Agreement  
Regulatory Asset Amortization  
Account 187390

		<u>Amortization</u> <u>Expense</u>		
	Base Period Amount (below)	<b>4,209,749</b>		<b>Ref 8.7</b>
<u>Month</u>	<u>Beg Balance</u>	<u>Amortization</u> <sup>(1)</sup>	<u>Interest</u>	<u>End Balance</u>
Jun-21				6,172,994
Jul-21	6,172,994	(350,812.44)	15,193.89	5,837,375
Aug-21	5,837,375	(350,812.44)	14,343.66	5,500,907
Sep-21	5,500,907	(350,812.44)	13,491.27	5,163,586
Oct-21	5,163,586	(350,812.44)	12,636.72	4,825,410
Nov-21	4,825,410	(350,812.44)	11,780.01	4,486,377
Dec-21	4,486,377	(350,812.44)	10,921.13	4,146,486
Jan-22	4,146,486	(350,812.44)	10,060.07	3,805,734
Feb-22	3,805,734	(350,812.44)	9,196.83	3,464,118
Mar-22	3,464,118	(350,812.44)	8,331.40	3,121,637
Apr-22	3,121,637	(350,812.44)	7,463.78	2,778,288
May-22	2,778,288	(350,812.44)	6,640.28	2,434,116
Jun-22	2,434,116	(350,812.44)	5,740.89	2,089,045
	<b>Base Period Amortization =</b>	<b>(4,209,749)</b>		

(1) Annual amortization needed to fully amortize the relicensing/process costs by 12/31/2022.



	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Rate Base:</b>							
Remove Base Period M&S inventory	182M	A	(3,448,669)	SG	43.938%	(1,515,279)	8.8.1
Remove Base Period M&S inventory	182M	A	1,050,446	UT	100.000%	1,050,446	B-16
<b>Adjustment to Tax:</b>							
Remove Base Period ADIT	283	A	395,780	SG	43.938%	173,898	

**Description of Adjustment:**

The Commission approved in Docket No. 20-035-04 the use of deferred EDIT to buydown the decommission cost and M&S inventory. This adjustment removes those balances from rate base.

Rocky Mountain Power  
Results of Operations - June 2022  
Carbon Plant Closure  
Utah Carbon Buy-Down Balances

Account Number	Amount	Account Description	FERC Account	Allocation Factor
187338	3,448,669	Reg Asset Carbon Plant	1823990	SG
187338	(1,050,446)	Reg Asset Carbon Plant	1823990	UT

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense:</b>							
<u>Remove Base Period Unadjusted Data</u>							
Oregon Deer Creek Closure Cost Amortization	506	A	(5,788,943)	SG	43.938%	(2,543,551)	8.9.1
<b>Adjustment to Rate Base:</b>							
<u>Remove Base Period Unadjusted Data</u>							
Regulatory Asset	182M	A	30,053,249	UT	100.000%	30,053,249	8.9.1
Regulatory Asset	182M	A	(75,752,083)	SE	44.246%	(33,517,470)	8.9.1
Regulatory Asset	182M	A	(8,323,073)	SO	43.496%	(3,620,206)	8.9.1
<b>Tax Adjustment:</b>							
<u>Remove Base Period Tax</u>							
Schedule M Addition	SCHMAT	A	72,694,303	SE	44.246%	32,164,517	
Schedule M Addition	SCHMAT	A	(831,809)	SO	43.496%	(361,804)	
Schedule M Deduction	SCHMDT	A	85,627,687	SE	44.246%	37,887,056	
Schedule M Deduction	SCHMDT	A	(923,617)	UT	100.000%	(923,617)	
Deferred Income Tax Expense	41110	A	(17,873,057)	SE	44.246%	(7,908,161)	
Deferred Income Tax Expense	41110	A	204,513	SO	43.496%	88,955	
Deferred Income Tax Expense	41010	A	21,052,937	SE	44.246%	9,315,139	
Deferred Income Tax Expense	41010	A	(227,086)	UT	100.000%	(227,086)	
Accum Def Inc Tax Balance	283	A	37,314,928	SE	44.246%	16,510,463	
Accum Def Inc Tax Balance	283	A	498,216	SO	43.496%	216,704	
Accum Def Inc Tax Balance	190	A	(28,303,660)	SE	44.246%	(12,523,313)	
Accum Def Inc Tax Balance	283	A	(104,807)	UT	100.000%	(104,807)	

**Description of Adjustment:**

In Docket No. 20-035-04, The Commission authorized a buydown of existing Deer Creek balances, excluding Recovery based royalties, the Company will continue to defer the recovery royalties for a future rate case. This adjustment removes all rate base balances in the base period.

**Rocky Mountain Power  
Results of Operations - June 22  
Deer Creek Mine Closure  
Base Period Balances**

**EXPENSE ACCOUNTS**

	<u>Amort</u>	Booked <u>Allocation</u>	Booked <u>Corrected</u>
Oregon Closure Cost Amortization	4,983,594	SG	OR
Idaho Closure Cost and Royalties Recovery	805,350	SG	ID
	<u>5,788,943</u>		
	<b>Ref. 8.9</b>		

Deer Creek closure costs in Oregon are being recovered on an SG allocation factor which impacts Utah unadjusted results. These amounts should be removed from results.

**RATE BASE ACCOUNTS**

	<u>13-MA Balance</u>	Booked <u>Allocation</u>	
Unrecovered Plant	(402,676)	SE	
Unrecovered Plant	(253,286)	UT	
Closure Costs	76,154,759	SE	
Closure Costs	(26,233,712)	UT	
ROR Offsets	(0)	UT	
UMWA PBOP	8,323,073	SO	
UMWA PBOP	(3,566,252)	UT	
UMWA PBOP Savings	-	UT	
<b>Total</b>	<u><b>54,021,907</b></u>		
 <u>Summary by Allocation Factor</u>			
	(30,053,249)	UT	<b>Ref. 8.9</b>
	75,752,083	SE	<b>Ref. 8.9</b>
	8,323,073	SO	<b>Ref. 8.9</b>
	<u>54,021,907</u>		

Utah has fully bought down Deer Creek using TCJA funds with the exception of recovery royalties. These amounts should be removed from results.

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense</b>							
Amortization Expense	407	A	(67,169)	UT	100.000%	(67,169)	8.10.1
<b>Adjustment to Rate Base:</b>							
Cholla Closure Cost Reg. Asset	182M	A	9,328,170	UT	100.000%	9,328,170	8.10.1
<b>Adjustment to Tax:</b>							
Schedule M Adjustment	SCHMAT	A	2,798,451	UT	100.000%	2,798,451	
Deferred Income Tax Expense	41110	A	(688,044)	UT	100.000%	(688,044)	
Accumulated Def Income Tax Balance	283	A	(2,293,480)	UT	100.000%	(2,293,480)	
Schedule M Adjustment	SCHMAT	A	317,959	UT	100.000%	317,959	
Deferred Income Tax Expense	41110	A	(78,175)	UT	100.000%	(78,175)	
Accumulated Def Income Tax Balance	283	A	(334,415)	UT	100.000%	(334,415)	

**Description of Adjustment:**

Consistent with the Company's Integrated Resource Plan, Cholla Unit 4 ceased operations December 31, 2020. The Commission authorized the Company collect closure costs associated with the closure through April 2025 in Docket No. 20-035-04. The adjustment correct the allocation factor on the Cholla Unit 4 plant closure regulatory asset amount and corrects the amortization expense amount.

Rocky Mountain Power  
 Results of Operations - June 2022  
 Cholla 4 Retirement

Closure Costs	Beginning Balances	Beginning Balances - Utah Allocated
CWIP	1,849,795	813,864
Materials and supplies	6,106,205	2,686,577
Liquidated damages	19,606,070	8,626,180
<b>Total</b>	<b>27,562,070</b>	<b>12,126,621</b>

SG % from Docket No. 20-035-04 43.997%

<u>Date</u>	<u>Beg Bal</u>	<u>Amortization</u>	<u>End Bal</u>
Dec-20			12,126,621
Jan-21	12,126,621	(233,204)	11,893,417
Feb-21	11,893,417	(233,204)	11,660,213
Mar-21	11,660,213	(233,204)	11,427,008
Apr-21	11,427,008	(233,204)	11,193,804
May-21	11,193,804	(233,204)	10,960,600
Jun-21	10,960,600	(233,204)	10,727,396
Jul-21	10,727,396	(233,204)	10,494,191
Aug-21	10,494,191	(233,204)	10,260,987
Sep-21	10,260,987	(233,204)	10,027,783
Oct-21	10,027,783	(233,204)	9,794,579
Nov-21	9,794,579	(233,204)	9,561,374
Dec-21	9,561,374	(233,204)	9,328,170
Jan-22	9,328,170	(233,204)	9,094,966
Feb-22	9,094,966	(233,204)	8,861,762
Mar-22	8,861,762	(233,204)	8,628,557
Apr-22	8,628,557	(233,204)	8,395,353
May-22	8,395,353	(233,204)	8,162,149
Jun-22	8,162,149	(233,204)	7,928,945
		<b>(2,798,451)</b>	
	Amortization in Base Period:	2,865,621	
	Normalized Amortization Exp.:	2,798,451	
	Adjustment	<b>(67,169)</b>	
			<b>Above</b>
			<b>Ref. 8.10</b>

**13 Month Average**  
**9,328,170**  
**Ref. 8.10**

Rocky Mountain Power  
 Utah Results of Operations - June 2022  
 Prepaid Pension Asset Removal

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Pension:</b>							
Net Prepaid Balance	128	A	(44,619,030)	SO	43.496%	(19,407,505)	
Net Prepaid Balance	182M	A	(309,528,840)	SO	43.496%	(134,632,742)	
Net Prepaid Balance	182M	A	(1,419,446)	WYP	0.000%	-	
Net Prepaid Balance	2283	A	11,272,698	SO	43.496%	4,903,175	
ADIT Balances	190	A	(2,771,573)	SO	43.496%	(1,205,524)	
ADIT Balances	283	A	87,072,282	SO	43.496%	37,872,982	
ADIT Balances	283	A	348,991	WYP	0.000%	-	
			<u>(259,644,919)</u>			<u>41,570,633</u>	8.11.1
<b>Adjustment to Post-Retirement:</b>							
Net Prepaid Balance	128	A	(28,905,922)	SO	43.496%	(12,572,927)	
Net Prepaid Balance	182M	A	20,810,473	SO	43.496%	9,051,728	
Net Prepaid Balance	2283	A	0	SO	43.496%	0	
ADIT Balances	190	A	(4,787,201)	SO	43.496%	(2,082,242)	
ADIT Balances	283	A	6,018,150	SO	43.496%	2,617,656	
			<u>(6,864,500)</u>			<u>(2,985,785)</u>	8.11.1
Net Prepaid Pension Asset in Rate Base			<u>(266,509,419)</u>			<u>38,584,848</u>	

**Description of Adjustment:**

This adjustment removes the pension asset/liability, depending on the funds status, from the Base Period, per the Commission's order in Docket 20-035-04.

Rocky Mountain Power  
Results of Operations - June 2022  
Prepaid Pension Asset

Pension	FERC Pension Account	Factor	Actual Jun-22 13MA Allocation	Ref
	128	SO	44,619,030	
	182M	SO	309,528,840	
	182M	WY	1,419,446	
	2283	SO	(11,272,698)	
			344,294,619	<b>8.11</b>
	190	SO	2,771,573	
	283	SO	(87,072,282)	
	283	WY	(348,991)	
			(84,649,700)	<b>8.11</b>
<b>Post Retirement</b>				
	128	SO	28,905,922	
	182M	SO	(20,810,473)	
	2283	SO	(0)	
			8,095,449	<b>8.11</b>
	190	SO	4,787,201	
	283	SO	(6,018,150)	
			(1,230,949)	<b>8.11</b>



	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
<b>Amount included in Rate Base:</b>							
Wildland Fire Protection	182M		(1,352,292)	UT	100.0000%	(1,352,292)	
			<u>(1,352,292)</u>				

**Description of Adjustment:**

This shows the Wildland Fire Protection regulatory asset balance in GL Account 189011 per the requirement established in Docket No. 20-035-04. The balance reflected in this adjustment is done on a period ending basis. This is provided for informational purposes only, and is not an adjustment included in the results of operations.

**9. Reporting and  
Ratemaking Factors  
2020 Protocol  
13-Month Average**

Utah Results of Operations  
June 2022  
2020 Protocol 13-Month Average  
Reporting and Ratemaking Factors

Utah Results of Operations  
June 2022  
13-MONTH AVERAGE FACTORS  
DESCRIPTION

2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
Situs										Situs
System Generation	1.4637%	26.0044%	8.0303%	44.8752%	5.8746%	13.7140%	0.0379%			Pg 9.16
Divisional Generation - Pac. Power	3.0739%	54.6125%	16.8646%	0.0000%	0.0000%	25.4490%	0.0000%			Pg 9.16
Divisional Generation - R.M.P.	0.0000%	0.0000%	0.0000%	85.6661%	11.2146%	3.0470%	0.0723%			Pg 9.16
System Capacity	1.4726%	26.4810%	8.1609%	44.9287%	5.7985%	13.1203%	0.0381%			Pg 9.16
System Energy	1.4367%	24.5747%	7.6383%	44.7148%	6.1031%	15.4952%	0.0372%			Pg 9.16
System Overhead	2.1287%	27.2930%	7.8160%	44.1039%	5.7127%	12.9187%	0.0269%	0.0000%	0.0000%	Pg 9.6
Gross Plant-System	2.1287%	27.2930%	7.8160%	44.1039%	5.7127%	12.9187%	0.0269%	0.0000%	0.0000%	Pg 9.6
System Net Plant	1.9223%	26.4272%	7.5576%	45.4192%	5.7345%	12.9045%	0.0281%	0.0067%	0.0000%	Pg 9.6
Division Net Plant Distribution	3.2029%	27.2499%	6.2681%	48.1708%	5.0349%	10.0733%	0.0000%			Pg 9.4
Customer - System	2.3088%	30.7629%	6.7761%	48.6984%	4.2567%	7.1971%	0.0000%	0.00%	0.00%	Pg 9.9
CIAC	3.2029%	27.2499%	6.2681%	48.1708%	5.0349%	10.0733%	0.0000%			Pg 9.9
Bad Debt Expense	3.4470%	39.5211%	13.6273%	33.5905%	1.8310%	7.9830%	0.0000%	0.0000%	0.0000%	Pg 9.9
Accumulated Investment Tax Credit 1984	3.29%	70.98%	14.18%			10.9460%			0.61%	Fixed
Accumulated Investment Tax Credit 1985	5.42%	67.69%	13.36%			11.6100%			1.92%	Fixed
Accumulated Investment Tax Credit 1986	4.79%	64.61%	13.13%			15.5000%			1.98%	Fixed
Accumulated Investment Tax Credit 1988	4.27%	61.20%	14.96%			16.7100%			2.86%	Fixed
Accumulated Investment Tax Credit 1989	4.88%	56.36%	15.27%			20.6776%			2.82%	Fixed
Accumulated Investment Tax Credit 1990	1.50%	15.94%	3.91%	46.94%	13.98%	17.3435%			0.39%	Fixed
Other Electric	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%	0.00%	100.00%	0.00%	Situs
Non-Utility	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%	0.00%	0.00%	100.00%	Situs
System Net Steam Plant	1.4735%	26.1792%	7.9782%	44.6701%	5.9390%	13.7219%	0.0381%	0.0000%	0.0000%	Pg 9.2
System Net Transmission Plant	1.4637%	26.0044%	8.0303%	44.8752%	5.8746%	13.7140%	0.0379%			Pg 9.4
System Net Production Plant	1.4669%	26.0657%	8.0093%	44.7942%	5.8969%	13.7137%	0.0379%	0.0153%	0.0000%	Pg 9.4
System Net Hydro Plant	1.4603%	25.9451%	8.0120%	44.7729%	5.8612%	13.6827%	0.0378%	0.2280%	0.0000%	Pg 9.3
System Net Other Production Plant	1.4635%	26.0066%	8.0292%	44.8770%	5.8738%	13.7121%	0.0379%	0.0000%	0.0000%	Pg 9.3
System Net General Plant	2.7262%	28.3882%	6.6516%	40.6692%	6.8443%	14.7047%	0.0158%			Pg 9.5
System Net Intangible Plant	1.8523%	26.8604%	7.8498%	44.1771%	6.1572%	13.0770%	0.0262%			Pg 9.5
Trojan Plant Allocator	1.4596%	25.7872%	7.9707%	44.8508%	5.9093%	13.9846%	0.0378%			Pg 9.11
Trojan Decommissioning Allocator	1.4588%	25.7489%	7.9602%	44.8465%	5.9155%	14.0324%	0.0377%			Pg 9.11
DIT Balance	2.1946%	24.6428%	6.7891%	44.6907%	5.8637%	14.5795%	0.2140%	0.0000%	1.0257%	Pg 9.8
Tax Depreciation	1.8162%	27.0820%	6.0211%	44.7491%	5.5049%	13.0933%	0.0308%	0.0000%	1.7027%	Pg 9.12
SCHMAT Depreciation Expense	2.0763%	26.7270%	7.9634%	44.7696%	5.7896%	13.3380%	0.0295%	-0.6933%	0.0000%	Pg 9.12
System Generation Cholla Transaction	1.4642%	26.0143%	8.0333%	44.8922%	5.8768%	13.7192%				Not Used

Utah Results of Operations  
June 2022  
**13-MONTH AVERAGE FACTORS**  
DESCRIPTION

**2020 PROTOCOL FACTOR**

**13-MONTH AVERAGE FACTORS**  
**CALCULATION OF INTERNAL FACTORS**  
June 2022

**DESCRIPTION OF FACTOR**

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
<b>STEAM :</b>										
STEAM PRODUCTION PLANT										
S	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	6,908,905,199	101,122,992	1,796,620,210	554,803,225	3,100,384,396	405,872,075	947,486,866	2,615,436	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0
	<u>6,908,905,199</u>	<u>101,122,992</u>	<u>1,796,620,210</u>	<u>554,803,225</u>	<u>3,100,384,396</u>	<u>405,872,075</u>	<u>947,486,866</u>	<u>2,615,436</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION										
S	(22,618,146)	-	-	(3,569,616)	(17,053,629)	839,519	(2,834,420)	-	-	-
DGP	(774,539,536)	(11,336,638)	(201,414,456)	(62,197,558)	(347,576,095)	(45,501,271)	(106,220,308)	(293,210)	0	0
DGU	(739,414,655)	(10,822,528)	(192,280,437)	(59,376,938)	(331,813,738)	(43,437,817)	(101,403,284)	(279,913)	0	0
SG	(2,006,941,742)	(29,374,835)	(521,893,410)	(161,162,691)	(900,618,937)	(117,900,244)	(275,231,876)	(759,748)	0	0
SG-W	0	0	0	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0
	<u>(3,543,514,078)</u>	<u>(51,534,001)</u>	<u>(915,588,303)</u>	<u>(286,306,802)</u>	<u>(1,597,062,399)</u>	<u>(205,999,814)</u>	<u>(485,689,888)</u>	<u>(1,332,871)</u>	<u>0</u>	<u>0</u>
TOTAL NET STEAM PLANT	3,365,391,121	49,588,990	881,031,907	268,496,423	1,503,321,997	199,872,261	461,796,978	1,282,565	0	0
SNPPS										
SYSTEM NET PLANT PRODUCTION STEAM	100.0000%	1.4735%	26.1792%	7.9782%	44.6701%	5.9390%	13.7219%	0.0381%	0.0000%	0.0000%
<b>NUCLEAR:</b>										
NUCLEAR PRODUCTION PLANT										
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION										
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL NUCLEAR PLANT	0	0	0	0	0	0	0	0	0	0
SNPPN										
SYSTEM NET PLANT PRODUCTION NUCLEAR	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
<b>HYDRO:</b>										
HYDRO PRODUCTION PLANT										
S	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	1,128,279,007	16,514,186	293,402,328	90,603,766	506,317,358	66,282,128	154,732,119	427,121	0	0
	<u>1,128,279,007</u>	<u>16,514,186</u>	<u>293,402,328</u>	<u>90,603,766</u>	<u>506,317,358</u>	<u>66,282,128</u>	<u>154,732,119</u>	<u>427,121</u>	<u>0</u>	<u>0</u>

Utah Results of Operations

June 2022

13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
LESS ACCUMULATED DEPRECIATION (incl hydro amortization)										
S	1,402,976	-	-	-	-	-	-	-	1,402,976	-
DGP	(171,918,435)	(2,516,304)	(44,706,379)	(13,805,502)	(77,148,726)	(10,099,558)	(23,576,884)	(65,081)	0	0
DGU	(31,985,841)	(468,164)	(8,317,730)	(2,568,547)	(14,353,707)	(1,879,047)	(4,386,536)	(12,109)	0	0
SG	(310,485,394)	(4,544,455)	(80,739,903)	(24,932,792)	(139,330,913)	(18,239,844)	(42,579,949)	(117,537)	0	0
	(512,986,693)	(7,528,924)	(133,764,012)	(41,306,841)	(230,833,346)	(30,218,449)	(70,543,370)	(194,727)	1,402,976	0
TOTAL NET HYDRO PRODUCTION PLANT	615,292,314	8,985,262	159,638,316	49,296,925	275,484,012	36,063,679	84,188,749	232,394	1,402,976	0
SNPPH										
SYSTEM NET PLANT PRODUCTION HYDRO	100.0000%	1.4603%	25.9451%	8.0120%	44.7729%	5.8612%	13.6827%	0.0378%	0.2280%	0.0000%
<b>OTHER:</b>	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>
OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)										
S	729,010	-	300,031	-	428,979	-	-	-	-	-
DGP & DGU	0	0	0	0	0	0	0	0	0	0
SG	5,427,049,695	79,433,642	1,411,272,391	435,806,338	2,435,398,910	318,818,663	744,265,286	2,054,464	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0
	5,427,778,705	79,433,642	1,411,572,423	435,806,338	2,435,827,889	318,818,663	744,265,286	2,054,464	0	0
LESS ACCUMULATED DEPRECIATION										
S	-14671.31538	0	-72.97615385	0	-14598.33923	0	0	0	0	0
DGP	329,717,644	4,825,951	85,741,136	26,477,192	147,961,422	19,369,666	45,217,459	124,818	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	(502,061,436)	(7,348,480)	(130,558,127)	(40,316,851)	(225,301,028)	(29,494,212)	(68,852,677)	(190,060)	0	0
SSGCT	(45,636,817)	(667,969)	(11,867,586)	(3,664,756)	(20,479,609)	(2,680,991)	(6,258,631)	(17,276)	0	0
	(217,995,281)	(3,190,498)	(56,684,650)	(17,504,415)	(97,833,813)	(12,805,537)	(29,893,848)	(82,519)	0	0
TOTAL NET OTHER PRODUCTION PLANT	5,209,783,425	76,243,143	1,354,887,773	418,301,923	2,337,994,076	306,013,126	714,371,438	1,971,946	0	0
SNPPO										
SYSTEM NET PLANT PRODUCTION OTHER	100.0000%	1.4635%	26.0066%	8.0292%	44.8770%	5.8738%	13.7121%	0.0379%	0.0000%	0.0000%
<b>PRODUCTION:</b>	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>
TOTAL PRODUCTION PLANT										
S	729,010	0	300,031	0	428,979	0	0	0	0	0
DGP & DGU	0	0	0	0	0	0	0	0	0	0
SG	13,464,233,902	197,070,820	3,501,294,929	1,081,213,329	6,042,100,665	790,972,867	1,846,484,271	5,097,022	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0
	13,464,962,912	197,070,820	3,501,594,960	1,081,213,329	6,042,529,644	790,972,867	1,846,484,271	5,097,022	0	0
LESS ACCUMULATED DEPRECIATION										
S	(21,229,841)	-	(73)	(3,569,616)	(17,068,227)	839,519	(2,834,420)	-	1,402,976	-
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	(4,253,266,211)	(62,253,424)	(1,106,036,892)	(341,548,443)	(1,908,661,331)	(249,863,319)	(583,292,686)	(1,610,117)	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0
	(4,274,496,052)	(62,253,424)	(1,106,036,965)	(345,118,059)	(1,925,729,558)	(249,023,800)	(586,127,106)	(1,610,117)	1,402,976	0
TOTAL NET PRODUCTION PLANT	9,190,466,860	134,817,396	2,395,557,995	736,095,271	4,116,800,085	541,949,066	1,260,357,165	3,486,905	1,402,976	0
SNPP										
SYSTEM NET PRODUCTION PLANT	100.0000%	1.4669%	26.0657%	8.0093%	44.7942%	5.8969%	13.7137%	0.0379%	0.0153%	0.0000%

Utah Results of Operations  
June 2022  
**13-MONTH AVERAGE FACTORS**  
**DESCRIPTION**

**2020 PROTOCOL  
FACTOR**

**TRANSMISSION:**  
TRANSMISSION PLANT

	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC-UPL</b>	<b>OTHER</b>	<b>Non-Regulated Page Ref.</b>
DGP	0	0	0	0	0	0	0	0		
DGU	0	0	0	0	0	0	0	0		
SG	7,873,737,636	115,244,873	2,047,519,217	632,281,803	3,533,354,794	462,552,335	1,079,803,931	2,980,683		
	7,873,737,636	115,244,873	2,047,519,217	632,281,803	3,533,354,794	462,552,335	1,079,803,931	2,980,683		

LESS ACCUMULATED DEPRECIATION

DGP	(354,384,575)	(5,186,991)	(92,155,627)	(28,458,012)	(159,030,755)	(20,818,755)	(48,600,280)	(134,156)		
DGU	(427,320,034)	(6,254,519)	(111,122,065)	(34,314,921)	(191,760,681)	(25,103,437)	(58,602,645)	(161,766)		
SG	(1,267,706,820)	(18,554,938)	(329,659,711)	(101,800,186)	(568,885,855)	(74,472,986)	(173,853,241)	(479,903)		
	(2,049,411,429)	(29,996,448)	(532,937,403)	(164,573,118)	(919,677,291)	(120,395,178)	(281,056,167)	(775,825)		

TOTAL NET TRANSMISSION PLANT

SNPT 5,824,326,206 85,248,426 1,514,581,814 467,708,685 2,613,677,503 342,157,157 798,747,764 2,204,857

SYSTEM NET PLANT TRANSMISSION

100.0000% 1.4637% 26.0044% 8.0303% 44.8752% 5.8746% 13.7140% 0.0379%

**DISTRIBUTION:**

DISTRIBUTION PLANT - PACIFIC POWER

	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>
S	4,009,279,685	308,263,144	2,422,790,692	583,314,835	0	0	694,911,014	0
LESS ACCUMULATED DEPRECIATION								
S	(1,830,121,157)	(152,965,879)	(1,101,546,059)	(279,397,495)	0	0	-296,211,725	0
	2,179,158,527	155,297,265	1,321,244,634	303,917,340	0	0	398,699,289	0

DNDP

DIVISION NET PLANT DISTRIBUTION PACIFIC POWER

100.0000% 7.1265% 60.6310% 13.9465% 0.0000% 0.0000% 18.2960% 0.0000%

DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER

S	3,988,313,256	0	0	0	3,429,513,472	405,757,470	153,042,314	0
LESS ACCUMULATED DEPRECIATION								
S	(1,318,857,059)	0	0	0	(1,093,895,521)	(161,635,994)	(63,325,545)	0
	2,669,456,197	0	0	0	2,335,617,952	244,121,476	89,716,769	0

DNPDU

DIVISION NET PLANT DISTRIBUTION R.M.P.

100.0000% 0.0000% 0.0000% 0.0000% 87.4941% 9.1450% 3.3609% 0.0000%

TOTAL NET DISTRIBUTION PLANT

DNDP & SNPD

DIVISION NET PLANT DISTRIBUTION

4,848,614,724 155,297,265 1,321,244,634 303,917,340 2,335,617,952 244,121,476 488,416,058 0  
100.0000% 3.2029% 27.2499% 6.2681% 48.1708% 5.0349% 10.0733% 0.0000%

**GENERAL:**

GENERAL PLANT

	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>
S	703,013,862	22,476,105	221,384,270	49,140,440	248,652,872	54,099,904	107,260,271	0
DGP	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0
SE	3,315,071	47,628	814,668	253,216	1,482,328	202,322	513,677	1,233
SG	318,057,974	4,655,292	82,709,108	25,540,890	142,729,123	18,684,704	43,618,452	120,404
SO	360,386,226	7,671,716	98,360,069	28,167,844	158,944,404	20,587,960	46,557,128	97,104
CN	16,663,559	384,726	5,126,195	1,129,138	8,114,893	709,322	1,199,285	0
DEU	0	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0	0
Remove Capital Lease	(11,597,901)	(137,953)	(3,833,242)	(756,866)	(5,020,013)	(553,693)	(1,292,567)	(3,568)
	1,389,838,791	35,097,515	404,561,068	103,474,662	554,903,607	93,730,520	197,856,246	215,173

Utah Results of Operations  
June 2022  
13-MONTH AVERAGE FACTORS  
DESCRIPTION

2020 PROTOCOL  
FACTOR

LESS ACCUMULATED DEPRECIATION

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
S	(291,835,567)	(7,596,766)	(97,210,336)	(27,201,096)	(98,057,121)	(21,409,173)	(40,361,075)	0	
DGP	(566,119)	(8,286)	(147,216)	(45,461)	(254,047)	(33,257)	(77,638)	(214)	
DGU	(1,984,401)	(29,045)	(516,032)	(159,353)	(890,504)	(116,576)	(272,141)	(751)	
SE	(1,602,749)	(23,027)	(393,870)	(122,423)	(716,666)	(97,817)	(248,349)	(596)	
SG	(129,429,035)	(1,894,403)	(33,657,260)	(10,393,491)	(58,081,526)	(7,603,467)	(17,749,890)	(48,997)	
SO	(119,607,436)	(2,546,141)	(32,644,410)	(9,348,536)	(52,751,552)	(6,832,872)	(15,451,697)	(32,228)	
CN	(7,071,418)	(163,264)	(2,175,374)	(479,166)	(3,443,670)	(301,011)	(508,934)	0	
SSGCT	(136,059)	(1,991)	(35,381)	(10,926)	(61,057)	(7,993)	(18,659)	(52)	
SSGCH	0	0	0	0	0	0	0	0	
	(552,232,783)	(12,262,923)	(166,779,880)	(47,760,451)	(214,256,143)	(36,402,167)	(74,688,382)	(82,837)	

TOTAL NET GENERAL PLANT

SNPG

SYSTEM NET GENERAL PLANT

TOTAL NET GENERAL PLANT	837,606,008	22,834,592	237,781,188	55,714,211	340,647,464	57,328,352	123,167,865	132,336	
SNPG									
SYSTEM NET GENERAL PLANT	100.0000%	2.7262%	28.3882%	6.6516%	40.6692%	6.8443%	14.7047%	0.0158%	

MINING:

GENERAL MINING PLANT

LESS ACCUMULATED DEPRECIATION

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
SE	1,822,901	26,190	447,972	139,239	815,106	111,253	282,462	678
SE	0	0	0	0	0	0	0	0
	1,822,901	26,190	447,972	139,239	815,106	111,253	282,462	678

SNPM

SYSTEM NET PLANT MINING

SNPM	100.0000%	1.4367%	24.5747%	7.6383%	44.7148%	6.1031%	15.4952%	0.0372%
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INTANGIBLE:

INTANGIBLE PLANT

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
S	(8,986,725)	481,167	4,615,821	2,036,986	(26,166,559)	4,370,614	5,675,245	0
DGP	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0
SE	9,106	131	2,238	696	4,072	556	1,411	3
CN	222,784,012	5,143,602	68,534,840	15,096,043	108,492,338	9,483,307	16,033,882	0
SG	399,219,242	5,843,219	103,814,619	32,058,353	179,150,397	23,452,622	54,748,904	151,128
SO	441,395,393	9,396,198	120,469,869	34,499,533	194,672,611	25,215,811	57,022,439	118,932
SSGCT	0	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0	0
	1,054,421,028	20,864,317	297,437,386	83,691,611	456,152,859	62,522,909	133,481,882	270,064

LESS ACCUMULATED AMORTIZATION

S	30,396,241	(7,085)	(134,838)	(12,266)	31,969,003	(987,901)	(430,672)	0
DGP	0	0	0	0	0	0	0	0
DGU	(403,294)	(5,903)	(104,874)	(32,386)	(180,979)	(23,692)	(55,308)	(153)
SE	(2,808)	(40)	(690)	(214)	(1,256)	(171)	(435)	(1)
CN	(166,059,693)	(3,833,960)	(51,084,790)	(11,252,353)	(80,868,480)	(7,068,708)	(11,951,403)	0
SG	(230,470,276)	(3,373,305)	(59,932,441)	(18,507,368)	(103,423,976)	(13,539,258)	(31,606,680)	(87,247)
SO	(326,476,645)	(6,949,867)	(89,105,141)	(25,517,465)	(143,988,954)	(18,650,791)	(42,176,459)	(87,968)
SSGCT	0	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0	0
	(693,016,474)	(14,170,160)	(200,362,774)	(55,322,052)	(296,494,641)	(40,270,521)	(86,220,957)	(175,368)

TOTAL NET INTANGIBLE PLANT

SNPI

SYSTEM NET INTANGIBLE PLANT

TOTAL NET INTANGIBLE PLANT	361,404,554	6,694,157	97,074,612	28,369,559	159,658,218	22,252,389	47,260,925	94,696
SNPI								
SYSTEM NET INTANGIBLE PLANT	100.0000%	1.8523%	26.8604%	7.8498%	44.1771%	6.1572%	13.0770%	0.0262%

GROSS PLANT:

PRODUCTION PLANT

TRANSMISSION PLANT

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
PRODUCTION PLANT	13,464,962,912	197,070,820	3,501,594,960	1,081,213,329	6,042,529,644	790,972,867	1,846,484,271	5,097,022	0	0
TRANSMISSION PLANT	7,873,737,636	115,244,873	2,047,519,217	632,281,803	3,533,354,794	462,552,335	1,079,803,931	2,980,683	0	0



Utah Results of Operations

June 2022

13-MONTH AVERAGE FACTORS

DESCRIPTION

2020 PROTOCOL FACTOR

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
DISTRIBUTION PLANT	7,997,592,941	308,263,144	2,422,790,692	583,314,835	3,429,513,472	405,757,470	847,953,328	0	0	0
GENERAL PLANT	1,391,661,692	35,123,704	405,009,040	103,613,902	555,718,713	93,841,773	198,138,709	215,851	0	0
INTANGIBLE PLANT	1,054,421,028	20,864,317	297,437,386	83,691,611	456,152,859	62,522,909	133,481,882	270,064	0	0
TOTAL GROSS PLANT	31,782,376,209	676,566,858	8,674,351,296	2,484,115,479	14,017,269,482	1,815,647,354	4,105,862,120	8,563,619	0	0
<b>GPS</b>										
<b>GROSS PLANT-SYSTEM FACTOR</b>	100.0000%	2.1287%	27.2930%	7.8160%	44.1039%	5.7127%	12.9187%	0.0269%	0.0000%	0.0000%
ACCUMULATED DEPRECIATION AND AMORTIZATION										
PRODUCTION PLANT	(4,274,496,052)	(62,253,424)	(1,106,036,965)	(345,118,059)	(1,925,729,558)	(249,023,800)	(586,127,106)	(1,610,117)	1,402,976	0
TRANSMISSION PLANT	(2,049,411,429)	(29,996,448)	(532,937,403)	(164,573,118)	(919,677,291)	(120,395,178)	(281,056,167)	(775,825)	0	0
DISTRIBUTION PLANT	(3,148,978,217)	(152,965,879)	(1,101,546,059)	(279,397,495)	(1,093,895,521)	(161,635,994)	(359,537,270)	0	0	0
GENERAL PLANT	(552,232,783)	(12,262,923)	(166,779,880)	(47,760,451)	(214,256,143)	(36,402,167)	(74,688,382)	(82,837)	0	0
INTANGIBLE PLANT	(693,016,474)	(14,170,160)	(200,362,774)	(55,322,052)	(296,494,641)	(40,270,521)	(86,220,957)	(175,368)	0	0
NET PLANT	21,064,241,253	404,918,025	5,566,688,216	1,591,944,304	9,567,216,328	1,207,919,694	2,718,232,239	5,919,471	1,402,976	0
<b>SNP</b>										
<b>SYSTEM NET PLANT FACTOR (SNP)</b>	100.0000%	1.9223%	26.4272%	7.5576%	45.4192%	5.7345%	12.9045%	0.0281%	0.0067%	0.0000%
Non-Utility RELATED INTEREST PERCENTAGE	0.0000%									
<b>INT</b>										
<b>INTEREST FACTOR SNP - Non-Utility</b>	100.0000%	1.9223%	26.4272%	7.5576%	45.4192%	5.7345%	12.9045%	0.0281%	0.0067%	0.0000%
TOTAL GROSS PLANT (LESS SO FACTOR)	30,980,594,590	659,498,944	8,455,521,358	2,421,448,103	13,663,652,467	1,769,843,583	4,002,282,553	8,347,583	0	0
<b>SO</b>										
<b>SYSTEM OVERHEAD FACTOR (SO)</b>	100.0000%	2.1287%	27.2930%	7.8160%	44.1039%	5.7127%	12.9187%	0.0269%	0.0000%	0.0000%
<b>IBT</b>										
<b>INCOME BEFORE TAXES</b>	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>
INCOME BEFORE STATE TAXES	91,783,808	13,402,040	(31,744,857)	30,418,632	120,322,257	25,642,423	(14,772,300)	12,245,642	(40,166,169)	(23,563,861)
Interest Synchronization	-	-	-	-	-	-	-	0	-	-
<b>INCOME BEFORE TAXES (FACTOR)</b>	100.0000%	14.6017%	-34.5866%	33.1416%	131.0931%	27.9379%	-16.0947%	13.3418%	-43.7617%	-25.6732%

See Calculation of EXCTAX

Utah Results of Operations  
June 2022  
13-MONTH AVERAGE FACTORS  
DESCRIPTION

2020 PROTOCOL  
FACTOR

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.	
<u>DITEXP:</u>	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>Other</u>	<u>Non-Utility</u>	
Pacific Power											
Production	S	0									
Transmission	S	0									
Distribution	S	0									
General	S	0									
Mining Plant	S	0									
Non-Utility	NUTIL	0									
Total Pacific Power		(2,237,372)	(310,620)	(3,336,323)	(686,903)	(112,575)	47	(1,178,268)	19	0	3,387,251
Rocky Mountain Power											
Production	S	0									
Transmission	S	0									
Distribution	S	0									
General	S	0									
Mining Plant	S	0									
Non-Utility	NUTIL	0									
Total Rocky Mountain Power		(12,421,380)	(492)	281	(1,486)	(10,186,954)	(1,590,928)	(593,284)	(48,517)	0	0
PC (Post Merger)											
Prod / Other Prod	S	0									
Cholla Unit 4	S	0									
Gadsby Unit 4, 5 & 6	S	0									
Hydro-PPL	S	0									
Hydro-UPL	S	0									
Transmission	S	0									
Distribution	S	0									
General/ Intangibles	S	0									
Mining	S	0									
WCA - CAEE 2007+	S	0									
WCA - CAGE 2007+	S	0									
WCA - CAGW 2007+	S	0									
WCA_CAGW 2007+ -Marengo	S	0									
WCA CAGW 2007+ -Goodnoe	S	0									
WCA - General 2007+	S	0									
WCA - JBG 2007+	S	0									
Non-Utility	NUTIL	0									
Total PC (Post Merger)		787,409,056	15,103,064	215,054,452	25,493,720	333,076,941	39,729,977	115,897,793	2,540,410	0	40,512,699
Total Deferred Taxes		772,750,304	14,791,952	211,718,410	24,805,331	322,777,412	38,139,096	114,126,241	2,491,912	0	43,899,950
<b>Percentage of Total (DITEXP)</b>		100.0000%	1.9142%	27.3980%	3.2100%	41.7699%	4.9355%	14.7688%	0.3225%	0.0000%	5.6810%

Utah Results of Operations  
June 2022  
13-MONTH AVERAGE FACTORS  
DESCRIPTION

2020 PROTOCOL  
FACTOR

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
		<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>Other</u>	<u>Non-Utility</u>
<b>DITBAL:</b>											
Pacific Power											
Production	S	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General	S	0	0	0	0	0	0	0	0	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0
<hr/>											
Total Pacific Power		0	0	0	0	0	0	0	0	0	0
<hr/>											
Rocky Mountain Power											
Production	S	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General	S	0	0	0	0	0	0	0	0	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0
<hr/>											
Total Rocky Mountain Power		0	0	0	0	0	0	0	0	0	0
<hr/>											
PacifiCorp											
Prod / Other Prod	S	3,045,526,111	66,837,269	750,503,840	206,762,647	1,361,067,956	178,579,923	444,021,191	6,516,606	0	31,236,680
Cholla Unit 4	S	0	0	0	0	0	0	0	0	0	0
Gadsby Unit 4, 5 & 6	S	0	0	0	0	0	0	0	0	0	0
Hydro-PPL	S	0	0	0	0	0	0	0	0	0	0
Hydro-UPL	S	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General/ Intangibles	S	0	0	0	0	0	0	0	0	0	0
Mining	S	0	0	0	0	0	0	0	0	0	0
WCA - CAEE 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - CAGE 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - CAGW 2007+	S	0	0	0	0	0	0	0	0	0	0
Utah Extra Book Depreciation	S	0	0	0	0	0	0	0	0	0	0
WCA CAGW 2007+ -Goodnoe	S	0	0	0	0	0	0	0	0	0	0
WCA - General 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - JBG 2007+	S	0	0	0	0	0	0	0	0	0	0
Oregon Extra Book Depreciation	S	0	0	0	0	0	0	0	0	0	0
Washington Extra Book Depr	S	0	0	0	0	0	0	0	0	0	0
Wyoming Extra Book Depr	S	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0
<hr/>											
Total PC (Post Merger)		3,045,526,111	66,837,269	750,503,840	206,762,647	1,361,067,956	178,579,923	444,021,191	6,516,606	0	31,236,680
<hr/>											
Total Deferred Taxes		3,045,526,111	66,837,269	750,503,840	206,762,647	1,361,067,956	178,579,923	444,021,191	6,516,606	0	31,236,680
<hr/>											
Percentage of Total (DITBAL)		100.0000%	2.1946%	24.6428%	6.7891%	44.6907%	5.8637%	14.5795%	0.2140%	0.0000%	1.0257%

OPRV-WY

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	<u>0</u>	<u>0</u>	<u>0</u>
	0.0000%	0.0000%	0.0000%

Utah Results of Operations  
June 2022  
**13-MONTH AVERAGE FACTORS**  
**DESCRIPTION**

**2020 PROTOCOL  
FACTOR**

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.	
OPRV-ID										
Total Sales to Ultimate Customers	Pacific Division 0	Utah Division 0	Combined Total 0							
Less: Interstate Sales for Resale										
Montana Power	0	0	0							
Portland General Electric	0	0	0							
Puget Sound Power & Light	0	0	0							
Washington Water Power Co.	0	0	0							
Less: Uncollectibles (net)	0	0	0							
Total Interstate Revenues	<u>0</u>	<u>0</u>	<u>0</u>							
	0.0000%	0.0000%	0.0000%							
<b>BADDEBT</b>										
	<b><u>TOTAL</u></b>	<b><u>California</u></b>	<b><u>Oregon</u></b>	<b><u>Washington</u></b>	<b><u>Utah</u></b>	<b><u>Idaho</u></b>	<b><u>Wyoming</u></b>	<b><u>FERC</u></b>	<b><u>OTHER</u></b>	<b><u>Non-Utility</u></b>
Account 904 Balance	16,946,032	584,134	6,697,266	2,309,286	5,692,251	310,285	1,352,809	0	0	0
Bad Debts Expense Allocation Factor - BADDEBT	100.0000%	3.4470%	39.5211%	13.6273%	33.5905%	1.8310%	7.9830%	0.0000%	0.0000%	0.0000%
<b>Customer Factors</b>										
	<b><u>TOTAL</u></b>	<b><u>California</u></b>	<b><u>Oregon</u></b>	<b><u>Washington</u></b>	<b><u>Utah</u></b>	<b><u>Idaho</u></b>	<b><u>Wyoming</u></b>	<b><u>FERC</u></b>	<b><u>Other</u></b>	<b><u>Non-Utility</u></b>
<b>Total Electric Customers</b>	2,074,017	47,885	638,028	140,537	1,010,014	88,285	149,268.1	0	0	0
CN										
Customer System factor - CN	100.0000%	2.3088%	30.7629%	6.7761%	48.6984%	4.2567%	7.1971%	0.0000%	0.0000%	0.0000%
<b>Pacific Power Customers</b>	958,942	47,885	638,028	140,537	0	0	132,492.0167	0	0	0
CNP										
Customer Service Pacific Power factor - CNP	100.0000%	4.9935%	66.5346%	14.6555%	0.0000%	0.0000%	13.8165%	0.0000%	0.0000%	0.0000%
<b>Rocky Mountain Power Customers</b>	1,115,075	0	0	0	1,010,014	88,285	16,776	0	0	0
CNU										
Customer Service R.M.P. factor - CNU	100.0000%	0.0000%	0.0000%	0.0000%	90.5781%	7.9174%	1.5045%	0.0000%	0.0000%	0.0000%
<b>CIAC</b>										
TOTAL NET DISTRIBUTION PLANT	<b><u>4,848,614,724</u></b>	<b><u>155,297,265</u></b>	<b><u>1,321,244,634</u></b>	<b><u>303,917,340</u></b>	<b><u>2,335,617,952</u></b>	<b><u>244,121,476</u></b>	<b><u>488,416,058</u></b>	<b><u>0</u></b>	<b><u>0</u></b>	<b><u>0</u></b>
CIAC FACTOR: Same as (SNPD Factor)	100.00%	3.20%	27.25%	6.27%	48.17%	5.03%	10.07%	0.00%	0.00%	0.00%

Utah Results of Operations  
June 2022  
**13-MONTH AVERAGE FACTORS**  
**DESCRIPTION**

**2020 PROTOCOL  
FACTOR**

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
IDSIT	Total Company	Idaho - PPL	Idaho - UPL	Idaho Total						
	Payroll	0	0	0	0					
Idaho State Income Tax Allocation		0.00%	0.00%	0.00%						
	Property	0	0	0	0					
		0.00%	0.00%	0.00%						
	Sales	0	0	0	0					
		0.00%	0.00%	0.00%						
	Average	0.00%	0.00%							
	Idaho - PPL Factor	0.00%	0.00%							
	Idaho - UPL Factor	0.00%	0.00%							
		0.00%	0.00%							

**EXCTAX**

Excise Tax (Superfund)

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Total Taxable Income	87,616,823	12,793,588	(30,303,641)	29,037,626	114,859,627	24,478,257	(14,101,638)	11,689,690	(38,342,625)	(22,494,061)
Less Other Electric Items:										
419 OTH	0	0	0	0	0	0	0	0	0	0
432 OTH	0	0	0	0	0	0	0	0	0	0
40910 OTH	0	0	0	0	0	0	0	0	0	0
SCHMDT	0	0	0	0	0	0	0	0	0	0
SCHMDT (Steam)	0	0	0	0	0	0	0	0	0	0
<b>Total Taxable Income Excluding Other</b>	<b>87,616,823</b>	<b>12,793,588</b>	<b>(30,303,641)</b>	<b>29,037,626</b>	<b>114,859,627</b>	<b>24,478,257</b>	<b>(14,101,638)</b>	<b>11,689,690</b>	<b>(38,342,625)</b>	<b>(22,494,061)</b>
Excise Tax (Superfund) Factor - EXCTAX	100.0000%	14.6017%	-34.5866%	33.1416%	131.0931%	27.9379%	-16.0947%	13.3418%	-43.7617%	-25.6732%

Trojan Allocators

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Premerger										
Dec 1991 Plant	16,918,976									
Dec 1992 Plant	17,094,202									
Average	17,006,589	248,919	4,422,464	1,365,674	7,631,739	999,073	2,332,283	6,438	0	0
Dec 1991 Reserve	(7,851,432)									
Dec 1992 Reserve	(8,434,030)									
Average	(8,142,731)	(119,182)	(2,117,469)	(653,883)	(3,654,066)	(478,355)	(1,116,694)	(3,083)	0	0
Postmerger										
Dec 1991 Plant	4,284,960									
Dec 1992 Plant	3,485,613									
Average	3,885,287	56,867	1,010,346	311,999	1,743,530	228,246	532,828	1,471	0	0
Dec 1991 Reserve	(129,394)									
Dec 1992 Reserve	(240,609)									
Average	(185,002)	(2,708)	(48,109)	(14,856)	(83,020)	(10,868)	(25,371)	(70)	0	0
<b>Net Plant</b>	<b>12,564,143</b>	<b>183,897</b>	<b>3,267,232</b>	<b>1,008,934</b>	<b>5,638,183</b>	<b>738,096</b>	<b>1,723,046</b>	<b>4,756</b>	<b>0</b>	<b>0</b>

Utah Results of Operations

June 2022

13-MONTH AVERAGE FACTORS

DESCRIPTION			2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
Division Net Plant Nuclear Pacific Power		DNPPNP	100.0000%	1.4637%	26.0044%	8.0303%	44.8752%	5.8746%	13.7140%	0.0379%	0.0000%	0.0000%
Division Net Plant Nuclear Rocky Mountain Power		DNPPNP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
System Net Nuclear Plant		SNNP	100.0000%	1.4637%	26.0044%	8.0303%	44.8752%	5.8746%	13.7140%	0.0379%	0.0000%	0.0000%
Account 182.22			<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>
Pre-merger	(101)	SG	17,094,202	250,201	4,445,247	1,372,709	7,671,056	1,004,220	2,344,298	6,471	0	0
		(108) SG	(8,434,030)	(123,446)	(2,193,220)	(677,275)	(3,784,787)	(495,467)	(1,156,642)	(3,193)	0	0
Post-merger	(101)	SG	3,485,613	51,018	906,413	279,904	1,564,175	204,767	478,017	1,320	0	0
		(108) SG	(240,609)	(3,522)	(62,569)	(19,322)	(107,974)	(14,135)	(32,997)	(91)	0	0
		(107) SG	1,778,549	26,032	462,501	142,822	798,127	104,483	243,910	673	0	0
		(120) SE	1,975,759	28,386	485,537	150,915	883,457	120,583	306,148	735	0	0
		(228) SG	7,220,849	105,689	1,877,739	579,853	3,240,370	424,198	990,267	2,734	0	0
		(228) SG	1,472,376	21,551	382,883	118,236	660,732	86,497	201,922	557	0	0
		-228 SNNP	3,531,000	51,682	918,216	283,549	1,584,543	207,433	484,241	1,337	0	0
		-228 SE	1,743,025	25,042	428,343	133,138	779,390	106,379	270,085	648	0	0
Total Acct 182.22			29,626,734	432,632	7,651,090	2,364,529	13,289,089	1,748,955	4,129,248	11,190	0	0
Revised Study	(228)	SNNP	112,680	1,649	29,302	9,048	50,565	6,620	15,453	43	0	0
		-228 SE	941,950	13,533	231,481	71,949	421,191	57,488	145,957	350	0	0
December 1993 Adj.			1,054,630	15,182	260,783	80,998	471,756	64,108	161,410	393	0	0
<b>Adjusted Acct 182.22</b>			30,681,364	447,815	7,911,873	2,445,527	13,760,845	1,813,063	4,290,658	11,583	0	0
TROJP			100.0000%	1.4596%	25.7872%	7.9707%	44.8508%	5.9093%	13.9846%	0.0378%	0.0000%	0.0000%
Trojan Plant Allocator												
Account 228.42			<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>
Plant - Premerger		SG	7,220,849	105,689	1,877,739	579,853	3,240,370	424,198	990,267	2,734	0	0
- Postmerger		SG	1,472,376	21,551	382,883	118,236	660,732	86,497	201,922	557	0	0
Storage Facility		SE	1,743,025	25,042	428,343	133,138	779,390	106,379	270,085	648	0	0
Transition Costs		SNNP	3,531,000	51,682	918,216	283,549	1,584,543	207,433	484,241	1,337	0	0
Total Acct 228.42			13,967,250	203,963	3,607,181	1,114,775	6,265,035	824,506	1,946,515	5,276	0	0
Transition Costs		SNNP	112,680	1,649	29,302	9,048	50,565	6,620	15,453	43	0	0
Storage Facility		SE	941,950	13,533	231,481	71,949	421,191	57,488	145,957	350	0	0
December 1993 Adj.			1,054,630	15,182	260,783	80,998	471,756	64,108	161,410	393	0	0
<b>Adjusted Acct 228.42</b>			15,021,880	219,145	3,867,964	1,195,773	6,736,791	888,613	2,107,925	5,669	0	0
TROJD			100.0000%	1.4588%	25.7489%	7.9602%	44.8465%	5.9155%	14.0324%	0.0377%	0.0000%	0.0000%
Trojan Decommissioning Allocator												
SCHMA			<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>
Amortization Expense :												
Amortization of Limited Term Plant		Acct 404	60,277,239	1,090,113	15,701,812	4,312,392	25,373,325	2,993,803	6,583,337	12,708	4,209,749	0
Amortization of Other Electric Plant		Acct 405	0	0	0	0	0	0	0	0	0	0
Amortization of Plant Acquisitions		Acct 406	2,544,664	32,830	583,286	180,121	1,308,199	131,769	307,609	849	0	0
Amort of Prop. Losses, Unrecovered Plant, etc.		Acct 407	14,622,175	376	3,922,848	2,063	2,877,152	2,740,257	4,946,898	10	132,571	0
<b>Total Amortization Expense :</b>			77,444,077	1,123,319	20,207,946	4,494,577	29,558,675	5,865,829	11,837,844	13,567	4,342,320	0
Schedule M Amortization Factor			100.0000%	1.4505%	26.0936%	5.8036%	38.1678%	7.5743%	15.2857%	0.0175%	5.6070%	0.0000%

Utah Results of Operations  
June 2022  
**13-MONTH AVERAGE FACTORS**  
**DESCRIPTION**

**2020 PROTOCOL  
FACTOR**

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.	
	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>	
SCHMD											
Depreciation Expense :											
Steam	Acct 403.1	342,084,577	5,105,742	90,712,106	28,012,247	156,539,704	20,492,651	47,839,008	132,054	(6,748,935)	0
Nuclear	Acct 403.2	0	0	0	0	0	0	0	0	0	0
Hydro	Acct 403.3	31,024,496	454,094	8,067,738	2,491,348	13,922,302	1,822,572	4,254,698	11,745	0	0
Other	Acct 403.4	218,926,486	3,204,052	56,925,522	17,578,773	98,254,500	12,859,935	30,020,836	82,869	0	0
Transmission	Acct 403.5	136,429,973	1,996,873	35,477,813	10,955,685	61,223,211	8,014,745	18,709,999	51,647	0	0
Distribution	Acct 403.6	199,926,386	8,461,476	55,842,937	15,106,942	87,377,377	10,416,030	22,721,624	0	0	0
General	Acct 403.7&8	45,073,350	989,660	13,151,506	3,375,755	18,499,659	2,753,365	6,294,607	8,800	0	0
Mining	Acct 403.9	0	0	0	0	0	0	0	0	0	0
Experimental	Acct 403.4	0	0	0	0	0	0	0	0	0	0
<b>Total Depreciation Expense :</b>		973,465,268	20,211,896	260,177,621	77,520,751	435,816,752	56,359,298	129,840,771	287,115	(6,748,935)	0
Schedule M Depreciation Factor		100.0000%	2.0763%	26.7270%	7.9634%	44.7696%	5.7896%	13.3380%	0.0295%	-0.6933%	0.0000%
Tax Depreciation by Function											
	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>	
<b>Current Total M Difference</b>		1,408,123,356	25,574,081	381,347,663	84,784,005	630,122,560	77,516,170	184,369,450	433,950	23,975,476	
Tax Depr factor		100.0000%	1.8162%	27.0820%	6.0211%	44.7491%	5.5049%	13.0933%	0.0308%	0.0000%	1.7027%

Utah Results of Operations  
June 2022  
COINCIDENTAL PEAKS

			FORECAST LOADS (CP)								
			Non-FERC					FERC			
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total	
Jan-22	3	18	134	2,328	769	3,624	459	1,197	4	8,514.3	
Feb-22	23	8	159	2,761	841	3,404	404	1,233	3	8,804.5	
Mar-22	10	8	133	2,409	734	3,311	440	1,218	3	8,248.6	
Apr-22	13	9	118	2,231	624	3,329	413	1,102	3	7,819.1	
May-22	26	17	117	1,723	519	4,107	631	1,035	2	8,134.5	
Jun-22	27	18	130	2,442	779	4,980	745	1,136	4	10,215.8	
Jul-21	6	17	145	2,543	839	5,349	767	1,214	4	10,861.1	
Aug-21	12	18	139	2,684	750	5,137	611	1,230	4	10,554.5	
Sep-21	9	17	111	2,115	685	4,898	491	1,155	4	9,459.0	
Oct-21	12	8	120	2,105	610	3,093	358	1,051	2	7,339.3	
Nov-21	22	18	111	2,056	681	3,310	417	1,095	3	7,672.5	
Dec-21	27	18	139	2,555	783	3,616	457	1,183	4	8,735.6	
			1,554.4	27,951.3	8,614.0	48,158.3	6,191.9	13,848.7	40.2	106,358.7	

(less)  
Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)

			Non-FERC					FERC			
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total	
Jan-22	3	18	-	-	-	(60)	-	-	-	(60.2)	
Feb-22	23	8	-	-	-	(29)	-	-	-	(29.2)	
Mar-22	10	8	-	-	-	(50)	-	-	-	(49.7)	
Apr-22	13	9	-	-	-	(60)	-	-	-	(59.5)	
May-22	26	17	-	-	-	(52)	-	-	-	(52.3)	
Jun-22	27	18	-	-	-	(97)	-	-	-	(97.3)	
Jul-21	6	17	-	-	-	(114)	-	-	-	(113.6)	
Aug-21	12	18	-	-	-	(86)	-	-	-	(85.7)	
Sep-21	9	17	-	-	-	(114)	-	-	-	(113.7)	
Oct-21	12	8	-	-	-	(15)	-	-	-	(15.3)	
Nov-21	22	18	-	-	-	-	-	-	-	-	
Dec-21	27	18	-	-	-	(59)	(71)	-	-	(130.1)	
			-	-	-	(735.1)	(71.5)	-	-	(806.6)	

= equals

			COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES								
			Non-FERC					FERC			
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total	
Jan-22	3	18	134	2,328	769	3,564	459	1,197	4	8,454	
Feb-22	23	8	159	2,761	841	3,375	404	1,233	3	8,775	
Mar-22	10	8	133	2,409	734	3,262	440	1,218	3	8,199	
Apr-22	13	9	118	2,231	624	3,269	413	1,102	3	7,760	
May-22	26	17	117	1,723	519	4,055	631	1,035	2	8,082	
Jun-22	27	18	130	2,442	779	4,883	745	1,136	4	10,118	
Jul-21	6	17	145	2,543	839	5,235	767	1,214	4	10,747	
Aug-21	12	18	139	2,684	750	5,051	611	1,230	4	10,469	
Sep-21	9	17	111	2,115	685	4,784	491	1,155	4	9,345	
Oct-21	12	8	120	2,105	610	3,078	358	1,051	2	7,324	
Nov-21	22	18	111	2,056	681	3,310	417	1,095	3	7,672	
Dec-21	27	18	139	2,555	783	3,557	385	1,183	4	8,605	
			1,554	27,951	8,614	47,423	6,120	13,849	40	105,552	

+ plus  
Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)

			Non-FERC					FERC			
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total	
Jan-22	3	18	-	-	-	-	-	-	-	-	
Feb-22	23	8	-	-	-	-	-	-	-	-	
Mar-22	10	8	-	-	-	-	-	-	-	-	
Apr-22	13	9	-	-	-	-	-	-	-	-	
May-22	26	17	-	-	-	-	-	-	-	-	
Jun-22	27	18	-	-	-	-	-	-	-	-	
Jul-21	6	17	-	-	-	-	-	-	-	-	
Aug-21	12	18	-	-	-	-	-	-	-	-	
Sep-21	9	17	-	-	-	-	-	-	-	-	
Oct-21	12	8	-	-	-	-	-	-	-	-	
Nov-21	22	18	-	-	-	-	-	-	-	-	
Dec-21	27	18	-	-	-	-	-	-	-	-	
			-	-	-	-	-	-	-	-	

= equals

			LOADS FOR JURISDICTIONAL ALLOCATION (CP)								
			Non-FERC					FERC			
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total	
Jan-22	3	18	134	2,328	769	3,563.8	459	1,197	4	8,454.0	
Feb-22	23	8	159	2,761	841	3,375.2	404	1,233	3	8,775.4	
Mar-22	10	8	133	2,409	734	3,261.7	440	1,218	3	8,198.9	
Apr-22	13	9	118	2,231	624	3,269.0	413	1,102	3	7,759.5	
May-22	26	17	117	1,723	519	4,054.9	631	1,035	2	8,082.2	
Jun-22	27	18	130	2,442	779	4,882.8	745	1,136	4	10,118.5	
Jul-21	6	17	145	2,543	839	5,234.9	767	1,214	4	10,747.5	
Aug-21	12	18	139	2,684	750	5,051.4	611	1,230	4	10,468.8	
Sep-21	9	17	111	2,115	685	4,784.5	491	1,155	4	9,345.3	
Oct-21	12	8	120	2,105	610	3,077.7	358	1,051	2	7,324.1	
Nov-21	22	18	111	2,056	681	3,309.8	417	1,095	3	7,672.5	
Dec-21	27	18	139	2,555	783	3,557.4	385	1,183	4	8,605.5	
			1,554.4	27,951.3	8,614.0	47,423.2	6,120.4	13,848.7	40.2	105,552.1	



Utah Results of Operations  
June 2022  
ENERGY

FORECAST LOADS (MWh)									
		Non-FERC						FERC	Total
Year	Month	CA	OR	WA	UT	ID	WY		
2022	1	79,162	1,419,395	478,256	2,291,813	309,600	827,592	2,057	5,407,874
2022	2	70,156	1,242,625	381,093	2,032,242	255,102	768,934	1,752	4,751,904
2022	3	69,435	1,232,254	356,953	2,117,491	273,360	804,406	2,015	4,855,913
2022	4	68,592	1,187,518	345,088	1,981,227	267,595	741,840	1,916	4,593,777
2022	5	74,004	1,127,064	323,840	2,053,790	342,454	743,748	1,580	4,666,479
2022	6	68,672	1,098,235	333,478	2,368,995	415,263	729,881	1,980	5,016,503
2021	7	86,201	1,352,288	448,936	2,960,252	460,826	827,676	2,217	6,138,395
2021	8	79,709	1,284,345	407,521	2,610,756	348,249	791,796	2,016	5,524,392
2021	9	62,535	1,091,566	352,665	2,286,089	266,101	740,622	1,646	4,801,224
2021	10	60,107	1,129,163	349,469	2,061,155	220,391	772,494	1,527	4,594,305
2021	11	65,584	1,193,160	376,162	2,043,188	254,078	752,568	1,563	4,686,302
2021	12	80,355	1,429,840	442,790	2,283,474	296,333	822,453	2,104	5,357,349
		864,511	14,787,453	4,596,250	27,090,472	3,709,351	9,324,009	22,373	60,394,419

- (less)

Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)									
		Non-FERC						FERC	Total
Year	Month	CA	OR	WA	UT	ID	WY		
2022	1	-	-	-	(15,877)	-	-	-	(15,877)
2022	2	-	-	-	(12,101)	-	-	-	(12,101)
2022	3	-	-	-	(15,405)	-	-	-	(15,405)
2022	4	-	-	-	(17,800)	-	-	-	(17,800)
2022	5	-	-	-	(18,966)	-	-	-	(18,966)
2022	6	-	-	-	(23,301)	-	-	-	(23,301)
2021	7	-	-	-	(13,781)	(1,716)	-	-	(15,497)
2021	8	-	-	-	(13,890)	(2,717)	-	-	(16,607)
2021	9	-	-	-	(15,012)	-	-	-	(15,012)
2021	10	-	-	-	(11,681)	-	-	-	(11,681)
2021	11	-	-	-	(11,418)	(3,288)	-	-	(14,706)
2021	12	-	-	-	(14,770)	(29,181)	-	-	(43,951)
		-	-	-	(184,003)	(36,902)	-	-	(220,905)

= equals

LOADS SERVED FROM COMPANY RESOURCES (NPC)									
		Non-FERC						FERC	Total
Year	Month	CA	OR	WA	UT	ID	WY		
2022	1	79,162	1,419,395	478,256	2,275,936	309,600	827,592	2,057	5,391,997
2022	2	70,156	1,242,625	381,093	2,020,141	255,102	768,934	1,752	4,739,803
2022	3	69,435	1,232,254	356,953	2,102,086	273,360	804,406	2,015	4,840,508
2022	4	68,592	1,187,518	345,088	1,963,427	267,595	741,840	1,916	4,575,977
2022	5	74,004	1,127,064	323,840	2,034,824	342,454	743,748	1,580	4,647,513
2022	6	68,672	1,098,235	333,478	2,345,694	415,263	729,881	1,980	4,993,203
2021	7	86,201	1,352,288	448,936	2,946,471	459,110	827,676	2,217	6,122,898
2021	8	79,709	1,284,345	407,521	2,596,866	345,532	791,796	2,016	5,507,785
2021	9	62,535	1,091,566	352,665	2,271,077	266,101	740,622	1,646	4,786,212
2021	10	60,107	1,129,163	349,469	2,049,474	220,391	772,494	1,527	4,582,625
2021	11	65,584	1,193,160	376,162	2,031,770	250,790	752,568	1,563	4,671,596
2021	12	80,355	1,429,840	442,790	2,268,704	267,152	822,453	2,104	5,313,398
		864,511	14,787,453	4,596,250	26,906,469	3,672,449	9,324,009	22,373	60,173,514

+ plus

Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)									
		Non-FERC						FERC	Total
Year	Month	CA	OR	WA	UT	ID	WY		
2022	1	-	-	-	-	-	-	-	-
2022	2	-	-	-	-	-	-	-	-
2022	3	-	-	-	-	-	-	-	-
2022	4	-	-	-	-	-	-	-	-
2022	5	-	-	-	-	-	-	-	-
2022	6	-	-	-	-	-	-	-	-
2021	7	-	-	-	-	-	-	-	-
2021	8	-	-	-	-	-	-	-	-
2021	9	-	-	-	-	-	-	-	-
2021	10	-	-	-	-	-	-	-	-
2021	11	-	-	-	-	-	-	-	-
2021	12	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-

= equals

LOADS FOR JURISDICTIONAL ALLOCATION (MWh)									
		Non-FERC						FERC	Total
Year	Month	CA	OR	WA	UT	ID	WY		
2022	1	79,162	1,419,395	478,256	2,275,936	309,600	827,592	2,057	5,391,997
2022	2	70,156	1,242,625	381,093	2,020,141	255,102	768,934	1,752	4,739,803
2022	3	69,435	1,232,254	356,953	2,102,086	273,360	804,406	2,015	4,840,508
2022	4	68,592	1,187,518	345,088	1,963,427	267,595	741,840	1,916	4,575,977
2022	5	74,004	1,127,064	323,840	2,034,824	342,454	743,748	1,580	4,647,513
2022	6	68,672	1,098,235	333,478	2,345,694	415,263	729,881	1,980	4,993,203
2021	7	86,201	1,352,288	448,936	2,946,471	459,110	827,676	2,217	6,122,898
2021	8	79,709	1,284,345	407,521	2,596,866	345,532	791,796	2,016	5,507,785
2021	9	62,535	1,091,566	352,665	2,271,077	266,101	740,622	1,646	4,786,212
2021	10	60,107	1,129,163	349,469	2,049,474	220,391	772,494	1,527	4,582,625
2021	11	65,584	1,193,160	376,162	2,031,770	250,790	752,568	1,563	4,671,596
2021	12	80,355	1,429,840	442,790	2,268,704	267,152	822,453	2,104	5,313,398
		864,511	14,787,453	4,596,250	26,906,469	3,672,449	9,324,009	22,373	60,173,514

**Utah Results of Operations  
June 2022**

	CALIFORNIA	OREGON	WASHINGTON	UTAH	IDAHO	WYOMING	FERC	
Subtotal	864,511	14,787,453	4,596,250	26,906,469	3,672,449	9,324,009	22,373	<b>60,264,505 Ref. 9.15</b>
System Energy Factor	1.4367%	24.5747%	7.6383%	44.7148%	6.1031%	15.4952%	0.0372%	100.00%
Divisional Energy - Pacific	3.0365%	51.9397%	16.1439%	0.0000%	0.0000%	28.8799%	0.0000%	100.00%
Divisional Energy - Utah	0.0000%	0.0000%	0.0000%	84.8702%	11.5839%	3.4753%	0.0706%	100.00%
System Generation Factor	1.4637%	26.0044%	8.0303%	44.8752%	5.8746%	13.7140%	0.0379%	100.00%
Divisional Generation - Pacif	3.0739%	54.6125%	16.8646%	0.0000%	0.0000%	25.4490%	0.0000%	100.00%
Divisional Generation - Utah	0.0000%	0.0000%	0.0000%	85.6661%	11.2146%	3.0470%	0.0723%	100.00%
System Capacity (mwh)								
Accord	1,554.4	27,951.3	8,614.0	47,423.2	6,120.4	13,848.7	40.2	<b>103,755 Ref. 9.14</b>
Modified Accord	1,554.4	27,951.3	8,614.0	47,423.2	6,120.4	13,848.7	40.2	<b>103,755 Ref. 9.14</b>
Rolled-In	1,554.4	27,951.3	8,614.0	47,423.2	6,120.4	13,848.7	40.2	<b>103,755 Ref. 9.14</b>
Rolled-In with Hydro Adj.	1,554.4	27,951.3	8,614.0	47,423.2	6,120.4	13,848.7	40.2	<b>103,755 Ref. 9.14</b>
Rolled-In with Off-Sys Adj.	1,554.4	27,951.3	8,614.0	47,423.2	6,120.4	13,848.7	40.2	<b>103,755 Ref. 9.14</b>
System Capacity Factor								
Accord	1.4726%	26.4810%	8.1609%	44.9287%	5.7985%	13.1203%	0.0381%	100.00%
Modified Accord	1.4726%	26.4810%	8.1609%	44.9287%	5.7985%	13.1203%	0.0381%	100.00%
Rolled-In	1.4726%	26.4810%	8.1609%	44.9287%	5.7985%	13.1203%	0.0381%	100.00%
Rolled-In with Hydro Adj.	1.4726%	26.4810%	8.1609%	44.9287%	5.7985%	13.1203%	0.0381%	100.00%
Rolled-In with Off-Sys Adj.	1.4726%	26.4810%	8.1609%	44.9287%	5.7985%	13.1203%	0.0381%	100.00%
System Energy (mwh)								
Accord	864,511	14,787,453	4,596,250	26,906,469	3,672,449	9,324,009	22,373	60,264,505
Modified Accord	864,511	14,787,453	4,596,250	26,906,469	3,672,449	9,324,009	22,373	60,264,505
Rolled-In	864,511	14,787,453	4,596,250	26,906,469	3,672,449	9,324,009	22,373	60,264,505
Rolled-In with Hydro Adj.	864,511	14,787,453	4,596,250	26,906,469	3,672,449	9,324,009	22,373	60,264,505
Rolled-In with Off-Sys Adj.	864,511	14,787,453	4,596,250	26,906,469	3,672,449	9,324,009	22,373	60,264,505
System Energy Factor								
Accord	1.4367%	24.5747%	7.6383%	44.7148%	6.1031%	15.4952%	0.0372%	100.00%
Modified Accord	1.4367%	24.5747%	7.6383%	44.7148%	6.1031%	15.4952%	0.0372%	100.00%
Rolled-In	1.4367%	24.5747%	7.6383%	44.7148%	6.1031%	15.4952%	0.0372%	100.00%
Rolled-In with Hydro Adj.	1.4367%	24.5747%	7.6383%	44.7148%	6.1031%	15.4952%	0.0372%	100.00%
Rolled-In with Off-Sys Adj.	1.4367%	24.5747%	7.6383%	44.7148%	6.1031%	15.4952%	0.0372%	100.00%
System Generation Factor								
Accord	1.4637%	26.0044%	8.0303%	44.8752%	5.8746%	13.7140%	0.0379%	100.00%
Modified Accord	1.4637%	26.0044%	8.0303%	44.8752%	5.8746%	13.7140%	0.0379%	100.00%
Rolled-In	1.4637%	26.0044%	8.0303%	44.8752%	5.8746%	13.7140%	0.0379%	100.00%
Rolled-In with Hydro Adj.	1.4637%	26.0044%	8.0303%	44.8752%	5.8746%	13.7140%	0.0379%	100.00%
Rolled-In with Off-Sys Adj.	1.4637%	26.0044%	8.0303%	44.8752%	5.8746%	13.7140%	0.0379%	100.00%

**10. Normalized  
Allocation Factors  
2020 Protocol 13-  
Month Average**

Utah Results of Operations  
June 2022  
2020 Protocol 13-Month Average  
Normalized Factors

Utah Results of Operations  
June 2022  
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
Situs	S	-	-	-	-	-	-	-	-	-	Situs
System Generation	SG	1.5209%	27.0647%	7.9282%	43.9381%	5.6985%	13.8115%	0.0381%			Pg 10.16
Divisional Generation - Pac. Power	DGP	3.1230%	55.5731%	16.2792%	0.0000%	0.0000%	25.0247%	0.0000%			Pg 10.16
Divisional Generation - R.M.P.	DGU	0.0000%	0.0000%	0.0000%	85.6510%	11.1084%	3.1663%	0.0743%			Pg 10.16
System Capacity	SC	1.5500%	27.6979%	8.0504%	43.8354%	5.5572%	13.2706%	0.0385%			Pg 10.16
System Energy	SE	1.4337%	25.1651%	7.5613%	44.2463%	6.1224%	15.4342%	0.0370%			Pg 10.16
System Overhead	SO	2.1672%	28.0148%	7.7345%	43.4960%	5.5825%	12.9778%	0.0271%	0.0000%	0.0000%	Pg 10.6
Gross Plant-System	GPS	2.1672%	28.0148%	7.7345%	43.4960%	5.5825%	12.9778%	0.0271%	0.0000%	0.0000%	Pg 10.6
System Net Plant	SNP	1.9626%	27.4797%	7.5570%	44.1693%	5.6614%	13.1147%	0.0286%	0.0067%	0.0000%	Pg 10.6
Division Net Plant Distribution	SNPD	3.2029%	27.2489%	6.2681%	48.1708%	5.0349%	10.0733%	0.0000%			Pg 10.4
Customer - System	CN	2.3088%	30.7629%	6.7761%	48.6984%	4.2567%	7.1971%	0.0000%	0.00%	0.00%	Pg 10.9
CIAC	CIAC	3.2029%	27.2499%	6.2681%	48.1708%	5.0349%	10.0733%	0.0000%			Pg 10.9
Bad Debt Expense	BADDEBT	3.4331%	39.3618%	13.5723%	33.8583%	1.8236%	7.9508%	0.0000%	0.0000%	0.0000%	Pg 10.9
Accumulated Investment Tax Credit 1984	ITC84	3.29%	70.98%	14.18%			10.9460%			0.61%	Fixed
Accumulated Investment Tax Credit 1985	ITC85	5.42%	67.69%	13.36%			11.6100%			1.92%	Fixed
Accumulated Investment Tax Credit 1986	ITC86	4.79%	64.61%	13.13%			15.5000%			1.98%	Fixed
Accumulated Investment Tax Credit 1988	ITC88	4.27%	61.20%	14.96%			16.7100%			2.86%	Fixed
Accumulated Investment Tax Credit 1989	ITC89	4.88%	56.36%	15.27%			20.6776%			2.82%	Fixed
Accumulated Investment Tax Credit 1990	ITC90	1.50%	15.94%	3.91%	46.94%	13.98%	17.3435%			0.39%	Fixed
Other Electric	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%	0.00%	100.00%	0.00%	Situs
Non-Regulated	NUTIL	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%	0.00%	0.00%	100.00%	Situs
System Net Steam Plant	SNPPS	1.6328%	29.0563%	8.3984%	39.9891%	6.1444%	14.7380%	0.0409%	0.0000%	0.0000%	Pg 10.2
System Net Transmission Plant	SNPT	1.5209%	27.0647%	7.9282%	43.9381%	5.6985%	13.8115%	0.0381%			Pg 10.4
System Net Production Plant	SNPP	1.5599%	27.7609%	8.0914%	42.5459%	5.8537%	14.1336%	0.0391%	0.0156%	0.0000%	Pg 10.4
System Net Hydro Plant	SNPPH	1.5175%	27.0037%	7.9103%	43.8391%	5.6857%	13.7804%	0.0380%	0.2252%	0.0000%	Pg 10.3
System Net Other Production Plant	SNPPO	1.5207%	27.0667%	7.9271%	43.9400%	5.6977%	13.8096%	0.0381%	0.0000%	0.0000%	Pg 10.3
System Net General Plant	SNPG	2.7493%	28.8203%	6.6065%	40.2960%	6.7698%	14.7422%	0.0159%			Pg 10.5
System Net Intangible Plant	SNPI	1.8912%	27.5838%	7.7763%	43.5473%	6.0337%	13.1413%	0.0264%			Pg 10.5
Trojan Plant Allocator	TROJP	1.5077%	26.7761%	7.8724%	43.9849%	5.7629%	14.0580%	0.0379%			Pg 10.11
Trojan Decommissioning Allocator	TROJD	1.5053%	26.7252%	7.8626%	43.9932%	5.7743%	14.1016%	0.0379%			Pg 10.11
DIT Balance	DITBAL	2.1946%	24.6428%	6.7891%	44.6907%	5.8637%	14.5795%	0.2140%	0.0000%	1.0257%	Pg 10.8
Tax Depreciation	TAXDEPR	1.8162%	27.0820%	6.0211%	44.7491%	5.5049%	13.0933%	0.0308%	0.0000%	1.7027%	Pg 10.12
SCHMAT Depreciation Expense	SCHMDEXP	2.1162%	27.5486%	7.8840%	44.0399%	5.6526%	13.4169%	0.0298%	-0.6879%	0.0000%	Pg 10.12
System Generation Cholla Transaction	SGCT	1.5215%	27.0750%	7.9312%	43.9548%	5.7007%	13.8168%				Not Used

Utah Results of Operations

June 2022

13-MONTH AVERAGE FACTORS

DESCRIPTION

2020 PROTOCOL  
FACTOR

California

Oregon

Washington

Utah

Idaho

Wyoming

FERC-UPL

OTHER

NON-REGULATED Page Ref.

13-MONTH AVERAGE FACTORS  
CALCULATION OF INTERNAL FACTORS  
June 2022

DESCRIPTION OF FACTOR

TOTAL

California

Oregon

Washington

Utah

Idaho

Wyoming

FERC

Other

Non-Utility

STEAM :

STEAM PRODUCTION PLANT

S	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	6,908,905,199	105,079,292	1,869,874,235	547,748,926	3,035,640,493	393,703,226	954,225,607	2,633,421	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0
	6,908,905,199	105,079,292	1,869,874,235	547,748,926	3,035,640,493	393,703,226	954,225,607	2,633,421	0	0

LESS ACCUMULATED DEPRECIATION

S	(232,218,950)	-	-	(3,569,616)	(226,654,432)	839,519	(2,834,420)	-	-	-
DGP	(774,539,536)	(11,780,168)	(209,628,776)	(61,406,719)	(340,317,823)	(44,137,053)	(106,975,771)	(295,226)	0	0
DGU	(739,414,655)	(11,245,945)	(200,120,333)	(58,621,963)	(324,884,624)	(42,135,465)	(102,124,487)	(281,838)	0	0
SG	(2,006,941,742)	(30,524,086)	(543,172,695)	(159,113,514)	(881,811,726)	(114,365,361)	(277,189,388)	(764,972)	0	0
SG-W	0	0	0	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0
	(3,753,114,882)	(53,550,199)	(952,919,804)	(282,711,811)	(1,773,668,605)	(199,798,361)	(489,124,065)	(1,342,036)	0	0

TOTAL NET STEAM PLANT

3,155,790,318 51,529,092 916,954,431 265,037,115 1,261,971,888 193,904,865 465,101,542 1,291,385 0 0

SNPPS

SYSTEM NET PLANT PRODUCTION STEAM

100.0000% 1.6328% 29.0563% 8.3984% 39.9891% 6.1444% 14.7380% 0.0409% 0.0000% 0.0000%

Utah Results of Operations  
June 2022  
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
<b>NUCLEAR:</b>											
<b>NUCLEAR PRODUCTION PLANT</b>											
DGP		0	0	0	0	0	0	0	0		
DGU		0	0	0	0	0	0	0	0		
SG		0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0		
<b>LESS ACCUMULATED DEPRECIATION</b>											
DGP		0	0	0	0	0	0	0	0		
DGU		0	0	0	0	0	0	0	0		
SG		0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0		
TOTAL NUCLEAR PLANT		0	0	0	0	0	0	0	0		
SNPPH		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		
SYSTEM NET PLANT PRODUCTION NUCLEAR		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		
<b>HYDRO:</b>											
<b>HYDRO PRODUCTION PLANT</b>											
S		0	0	0	0	0	0	0	0	0	0
DGP		0	0	0	0	0	0	0	0	0	0
DGU		0	0	0	0	0	0	0	0	0	0
SG		1,128,279,007	17,160,282	305,365,291	89,451,743	495,744,165	64,294,859	155,832,609	430,058	0	0
		1,128,279,007	17,160,282	305,365,291	89,451,743	495,744,165	64,294,859	155,832,609	430,058	0	0
<b>LESS ACCUMULATED DEPRECIATION (incl hydro amortization)</b>											
S		1,402,976	-	-	-	-	-	-	-	1,402,976	-
DGP		(171,918,435)	(2,614,751)	(46,529,203)	(13,629,965)	(75,537,665)	(9,796,754)	(23,744,569)	(65,529)	0	0
DGU		(31,985,841)	(486,481)	(8,656,871)	(2,535,888)	(14,053,965)	(1,822,710)	(4,417,734)	(12,192)	0	0
SG		(302,893,282)	(4,606,781)	(81,977,148)	(24,013,858)	(133,085,502)	(17,260,341)	(41,834,201)	(115,452)	0	0
		(505,394,582)	(7,708,013)	(137,163,222)	(40,179,712)	(222,677,131)	(28,879,805)	(69,996,504)	(193,173)	1,402,976	0
TOTAL NET HYDRO PRODUCTION PLANT		622,884,425	9,452,269	168,202,069	49,272,032	273,067,034	35,415,054	85,836,105	236,886	1,402,976	0
SNPPH		100.0000%	1.5175%	27.0037%	7.9103%	43.8391%	5.6857%	13.7804%	0.0380%	0.2252%	0.0000%
SYSTEM NET PLANT PRODUCTION HYDRO		100.0000%	1.5175%	27.0037%	7.9103%	43.8391%	5.6857%	13.7804%	0.0380%	0.2252%	0.0000%
<b>OTHER:</b>											
<b>OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)</b>											
S		729,010	-	300,031	-	428,979	-	-	-	-	-
DGP & DGU		0	0	0	0	0	0	0	0	0	0
SG		5,427,049,695	82,541,376	1,468,814,538	430,265,079	2,384,541,593	309,259,848	749,558,670	2,068,592	0	0
SSGCT		0	0	0	0	0	0	0	0	0	0
		5,427,778,705	82,541,376	1,469,114,569	430,265,079	2,384,970,572	309,259,848	749,558,670	2,068,592	0	0
<b>LESS ACCUMULATED DEPRECIATION</b>											
S		-146,713,1538	0	-72,976,15385	0	-14598,33923	0	0	0	0	0
DGP		329,717,644	5,014,759	89,237,080	26,140,536	144,871,612	18,788,925	45,539,056	125,676	0	0
DGU		0	0	0	0	0	0	0	0	0	0
SG		(502,061,436)	(7,635,980)	(135,881,405)	(39,804,224)	(220,596,170)	(28,609,917)	(69,342,373)	(191,367)	0	0
SSGCT		(45,636,817)	(694,102)	(12,351,466)	(3,618,159)	(20,051,943)	(2,900,609)	(6,303,143)	(17,395)	0	0
		(217,995,281)	(3,315,322)	(58,995,864)	(17,281,847)	(95,791,099)	(12,421,602)	(30,106,460)	(83,086)	0	0
TOTAL NET OTHER PRODUCTION PLANT		5,209,783,425	79,226,053	1,410,118,705	412,983,232	2,289,179,473	296,838,246	719,452,209	1,985,506	0	0
SNPPO		100.0000%	1.5207%	27.0667%	7.9271%	43.9400%	5.6977%	13.8096%	0.0381%	0.0000%	0.0000%
SYSTEM NET PLANT PRODUCTION OTHER		100.0000%	1.5207%	27.0667%	7.9271%	43.9400%	5.6977%	13.8096%	0.0381%	0.0000%	0.0000%
<b>PRODUCTION:</b>											
<b>TOTAL PRODUCTION PLANT</b>											
S		729,010	0	300,031	0	428,979	0	0	0	0	0
DGP & DGU		0	0	0	0	0	0	0	0	0	0
SG		13,464,233,902	204,780,949	3,644,054,063	1,067,465,749	5,915,926,252	767,257,933	1,859,616,885	5,132,071	0	0
SSGCH		0	0	0	0	0	0	0	0	0	0
SSGCT		0	0	0	0	0	0	0	0	0	0
		13,464,962,912	204,780,949	3,644,354,095	1,067,465,749	5,916,355,231	767,257,933	1,859,616,885	5,132,071	0	0
<b>LESS ACCUMULATED DEPRECIATION</b>											
S		(230,830,645)	-	(73)	(3,569,616)	(226,669,031)	839,519	(2,834,420)	-	1,402,976	-
DGP		0	0	0	0	0	0	0	0	0	0
DGU		0	0	0	0	0	0	0	0	0	0
SG		(4,245,674,100)	(64,573,534)	(1,149,078,816)	(336,603,754)	(1,865,467,805)	(241,939,286)	(586,392,609)	(1,618,295)	0	0
SSGCH		0	0	0	0	0	0	0	0	0	0
SSGCT		0	0	0	0	0	0	0	0	0	0
		(4,476,504,744)	(64,573,534)	(1,149,078,889)	(340,173,370)	(2,092,136,836)	(241,099,767)	(589,227,029)	(1,618,295)	1,402,976	0
TOTAL NET PRODUCTION PLANT		8,988,458,168	140,207,415	2,495,275,205	727,292,378	3,824,218,395	526,158,165	1,270,389,856	3,513,776	1,402,976	0

Utah Results of Operations  
June 2022  
13-MONTH AVERAGE FACTORS

2020 PROTOCOL FACTOR	DESCRIPTION							FERC-UPL	OTHER	NON-REGULATED Page Ref.
	California	Oregon	Washington	Utah	Idaho	Wyoming				
<b>SNPP</b>										
<b>SYSTEM NET PRODUCTION PLANT</b>	100.0000%	1.5599%	27.7609%	8.0914%	42.5459%	5.8537%	14.1336%	0.0391%	0.0156%	0.0000%
<b>TRANSMISSION:</b>	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>		
TRANSMISSION PLANT										
DGP	0	0	0	0	0	0	0	0		
DGU	0	0	0	0	0	0	0	0		
SG	7,873,737,636	119,753,673	2,131,003,207	624,242,367	3,459,569,369	448,684,099	1,087,483,741	3,001,179		
	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>		
LESS ACCUMULATED DEPRECIATION										
DGP	(354,384,575)	(5,389,925)	(95,913,110)	(28,096,169)	(155,709,788)	(20,194,567)	(48,945,937)	(135,078)		
DGU	(427,320,034)	(6,499,219)	(115,652,871)	(33,878,608)	(187,756,231)	(24,350,787)	(59,019,440)	(162,879)		
SG	(1,267,706,820)	(19,280,875)	(343,101,005)	(100,505,801)	(557,006,073)	(72,240,138)	(175,089,725)	(483,203)		
	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>		
TOTAL NET TRANSMISSION PLANT	5,824,326,206	88,583,655	1,576,336,220	461,761,789	2,559,097,276	331,896,608	804,428,639	2,220,019		
<b>SNPT</b>										
<b>SYSTEM NET PLANT TRANSMISSION</b>	100.0000%	1.5209%	27.0647%	7.9282%	43.9381%	5.6985%	13.8115%	0.0381%		
<b>DISTRIBUTION:</b>	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>		
DISTRIBUTION PLANT - PACIFIC POWER										
S	4,009,279,685	308,263,144	2,422,790,692	583,314,835	0	0	694,911,014	0		
LESS ACCUMULATED DEPRECIATION										
S	(1,830,121,157)	(152,965,879)	(1,101,546,059)	(279,397,495)	0	0	-296,211,725	0		
	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>		
DNPDP	2,179,158,527	155,297,265	1,321,244,634	303,917,340	0	0	398,699,289	0		
<b>DIVISION NET PLANT DISTRIBUTION PACIFIC POWER</b>	100.0000%	7.1265%	60.6310%	13.9465%	0.0000%	0.0000%	18.2960%	0.0000%		



Utah Results of Operations  
June 2022  
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER											
S	3,988,313,256	0	0	0	3,429,513,472	405,757,470	153,042,314	0			
LESS ACCUMULATED DEPRECIATION											
S	(1,318,857,059)	0	0	0	(1,093,895,521)	(161,635,994)	(63,325,545)	0			
	2,669,456,197	0	0	0	2,335,617,952	244,121,476	89,716,769	0			
<b>DNPDU</b>											
<b>DIVISION NET PLANT DISTRIBUTION R.M.P.</b>	100.0000%	0.0000%	0.0000%	0.0000%	87.4941%	9.1450%	3.3609%	0.0000%			
TOTAL NET DISTRIBUTION PLANT	4,848,614,724	155,297,285	1,321,244,634	303,917,340	2,335,617,952	244,121,476	488,416,058	0			
<b>DNPD &amp; SNPD</b>											
<b>DIVISION NET PLANT DISTRIBUTION</b>	100.0000%	3.2029%	27.2499%	6.2681%	48.1708%	5.0349%	10.0733%	0.0000%			
<b>GENERAL:</b>											
<b>GENERAL PLANT</b>	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>			
S	703,013,862	22,476,105	221,384,270	49,140,440	248,652,872	54,099,904	107,260,271	0			
DGP	0	0	0	0	0	0	0	0			
DGU	0	0	0	0	0	0	0	0			
SE	3,315,071	47,527	834,241	250,663	1,466,795	202,963	511,656	1,227			
SG	318,057,974	4,837,424	86,081,426	25,216,139	139,748,576	18,124,500	43,928,677	121,232			
SO	360,386,226	7,810,451	100,961,419	27,874,093	156,753,083	20,116,566	46,770,362	97,651			
CN	16,663,559	384,726	5,126,195	1,129,138	6,114,893	709,322	1,199,285	0			
DEU	0	0	0	0	0	0	0	0			
SSGCT	0	0	0	0	0	0	0	0			
SSGCH	0	0	0	0	0	0	0	0			
Remove Capital Lease	(11,597,901)	(143,350)	(3,933,176)	(747,242)	(4,931,889)	(537,092)	(1,301,760)	(3,593)			
	1,389,838,791	35,412,884	410,454,376	102,863,232	549,805,130	92,718,162	198,368,490	216,517			
LESS ACCUMULATED DEPRECIATION											
S	(291,835,567)	(7,596,766)	(97,210,336)	(27,201,096)	(98,057,121)	(21,409,173)	(40,361,075)	0			
DGP	(566,119)	(8,610)	(153,218)	(44,883)	(248,742)	(32,260)	(78,190)	(216)			
DGU	(1,984,401)	(30,181)	(537,072)	(157,326)	(871,908)	(113,081)	(274,076)	(756)			
SE	(1,602,749)	(22,978)	(403,333)	(121,189)	(709,156)	(98,127)	(247,372)	(593)			
SG	(129,429,035)	(1,968,519)	(35,029,576)	(10,261,338)	(56,868,637)	(7,375,500)	(17,876,132)	(49,334)			
SO	(119,607,436)	(2,592,196)	(33,507,764)	(9,251,044)	(52,024,480)	(6,677,087)	(15,522,466)	(32,409)			
CN	(7,071,418)	(163,264)	(2,175,374)	(479,166)	(3,443,670)	(301,011)	(508,934)	0			
SSGCT	(136,059)	(2,069)	(36,824)	(10,787)	(59,782)	(7,753)	(18,792)	(52)			
SSGCH	0	0	0	0	0	0	0	0			
	(552,232,783)	(12,384,573)	(169,053,497)	(47,526,829)	(212,283,496)	(36,013,992)	(74,887,036)	(83,360)			
TOTAL NET GENERAL PLANT	837,606,008	23,028,311	241,400,878	55,336,402	337,521,635	56,704,170	123,481,454	133,158			
<b>SNPG</b>											
<b>SYSTEM NET GENERAL PLANT</b>	100.0000%	2.7493%	28.8203%	6.6065%	40.2960%	6.7698%	14.7422%	0.0159%			

Utah Results of Operations  
June 2022  
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
<b>MINING:</b>											
<b>GENERAL MINING PLANT</b>											
SE	67,457,765	967,115	16,975,814	5,100,700	29,847,544	4,130,047	10,411,586	24,958			
LESS ACCUMULATED DEPRECIATION											
SE	0	0	0	0	0	0	0	0			
	67,457,765	967,115	16,975,814	5,100,700	29,847,544	4,130,047	10,411,586	24,958			
<b>SNPM</b>											
<b>SYSTEM NET PLANT MINING</b>	100.0000%	1.4337%	25.1651%	7.5613%	44.2463%	6.1224%	15.4342%	0.0370%			
<b>INTANGIBLE:</b>											
<b>INTANGIBLE PLANT</b>											
S	23,094,490	481,167	4,615,821	2,036,986	5,914,656	4,370,614	5,675,245	0			
DGP	0	0	0	0	0	0	0	0			
DGU	0	0	0	0	0	0	0	0			
SE	9,106	131	2,291	889	4,029	557	1,405	3			
CN	222,784,012	5,143,602	68,534,840	15,096,043	108,492,338	9,483,307	16,033,882	0			
SG	325,107,493	4,944,642	87,989,357	25,775,036	142,846,000	18,526,216	44,902,323	123,919			
SO	441,395,393	9,566,118	123,655,962	34,139,752	191,989,450	24,640,904	57,283,605	119,602			
SSGCT	0	0	0	0	0	0	0	0			
SSGCH	0	0	0	0	0	0	0	0			
	1,012,390,493	20,135,661	284,796,271	77,048,506	449,246,473	57,021,598	123,896,461	243,524			
LESS ACCUMULATED AMORTIZATION											
S	(1,684,974)	(7,085)	(134,838)	(12,266)	(112,212)	(987,901)	(430,672)	0			
DGP	0	0	0	0	0	0	0	0			
DGU	(403,294)	(6,134)	(109,150)	(31,974)	(177,199)	(22,982)	(55,701)	(154)			
SE	(2,808)	(40)	(707)	(212)	(1,242)	(172)	(433)	(1)			
CN	(166,059,693)	(3,833,960)	(51,084,790)	(11,252,353)	(80,868,480)	(7,068,708)	(11,951,403)	0			
SG	(156,358,526)	(2,378,096)	(42,317,961)	(12,396,351)	(68,700,939)	(8,910,074)	(21,595,507)	(59,598)			
SO	(326,476,645)	(7,075,548)	(91,461,724)	(25,251,355)	(142,004,363)	(18,225,563)	(42,369,629)	(88,463)			
SSGCT	0	0	0	0	0	0	0	0			
SSGCH	0	0	0	0	0	0	0	0			
	(650,985,939)	(13,300,863)	(185,109,170)	(48,944,510)	(291,864,435)	(35,215,399)	(76,403,345)	(148,216)			
TOTAL NET INTANGIBLE PLANT											
SNPI	361,404,554	6,834,797	99,689,101	28,103,995	157,382,038	21,806,199	47,493,115	95,308			
<b>SYSTEM NET INTANGIBLE PLANT</b>	100.0000%	1.8912%	27.5838%	7.7763%	43.5473%	6.0337%	13.1413%	0.0264%			

Utah Results of Operations  
June 2022  
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED Page Ref.
<b>GROSS PLANT:</b>	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>OTHER</b>	<b>Non-Utility</b>
PRODUCTION PLANT	13,464,962,912	204,780,949	3,644,354,095	1,067,465,749	5,916,355,231	767,257,933	1,859,616,885	5,132,071	0	0
TRANSMISSION PLANT	7,873,737,636	119,753,673	2,131,003,207	624,242,367	3,459,569,369	448,694,099	1,087,483,741	3,001,179	0	0
DISTRIBUTION PLANT	7,997,592,941	308,263,144	2,422,790,692	583,314,835	3,429,513,472	405,757,470	847,953,328	0	0	0
GENERAL PLANT	1,457,296,557	36,379,999	427,430,190	107,963,932	579,652,675	96,848,209	208,780,077	241,475	0	0
INTANGIBLE PLANT	1,012,390,493	20,135,661	284,798,271	77,048,506	449,246,473	57,021,598	123,896,461	243,524	0	0
TOTAL GROSS PLANT	31,805,980,539	689,313,426	8,910,376,455	2,460,035,388	13,834,337,219	1,775,569,309	4,127,730,492	8,618,250	0	0
GPS										
<b>GROSS PLANT-SYSTEM FACTOR</b>	100.0000%	2.1672%	28.0148%	7.7345%	43.4960%	5.5825%	12.9778%	0.0271%	0.0000%	0.0000%
<b>ACCUMULATED DEPRECIATION AND AMORTIZATION</b>										
PRODUCTION PLANT	(4,476,504,744)	(64,573,534)	(1,149,078,889)	(340,173,370)	(2,092,136,836)	(241,099,767)	(589,227,029)	(1,618,295)	1,402,976	0
TRANSMISSION PLANT	(2,049,411,429)	(31,170,018)	(654,666,387)	(162,480,578)	(900,472,093)	(116,785,492)	(283,055,102)	(781,160)	0	0
DISTRIBUTION PLANT	(3,148,978,217)	(152,965,879)	(1,101,546,059)	(279,397,456)	(1,093,905,521)	(161,635,994)	(359,537,270)	0	0	0
GENERAL PLANT	(552,232,783)	(12,384,573)	(169,053,497)	(47,526,829)	(212,283,496)	(36,013,992)	(74,887,036)	(83,360)	0	0
INTANGIBLE PLANT	(650,985,939)	(13,300,863)	(185,109,170)	(48,944,510)	(291,864,435)	(35,215,399)	(76,403,345)	(148,216)	0	0
	(10,878,113,113)	(274,394,868)	(3,159,454,602)	(878,522,783)	(4,590,652,380)	(590,750,645)	(1,383,109,781)	(2,631,031)	1,402,976	0
NET PLANT	20,927,867,426	414,918,558	5,750,921,853	1,581,512,605	9,243,684,839	1,184,818,665	2,744,620,710	5,987,219	1,402,976	0
SNP										
<b>SYSTEM NET PLANT FACTOR (SNP)</b>	100.0000%	1.9826%	27.4797%	7.5570%	44.1693%	5.6614%	13.1147%	0.0286%	0.0067%	0.0000%
Non-Utility RELATED INTEREST PERCENTAGE	0.0000%									
INT										
<b>INTEREST FACTOR SNP - Non-Utility</b>	100.0000%	1.9826%	27.4797%	7.5570%	44.1693%	5.6614%	13.1147%	0.0286%	0.0067%	0.0000%
TOTAL GROSS PLANT (LESS SO FACTOR)	31,004,198,920	671,936,856	8,685,759,074	2,398,021,543	13,485,594,086	1,730,809,839	4,023,676,525	8,400,997	0	0
SO										
<b>SYSTEM OVERHEAD FACTOR (SO)</b>	100.0000%	2.1672%	28.0148%	7.7345%	43.4960%	5.5825%	12.9778%	0.0271%	0.0000%	0.0000%
<b>IBT</b>										
<b>INCOME BEFORE TAXES</b>	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>
INCOME BEFORE STATE TAXES	155,430,354	13,520,398	(47,247,102)	37,073,223	193,544,782	31,089,850	(9,459,056)	(965,610)	(39,188,954)	(22,937,177)
Interest Synchronization	-	-	-	-	-	-	-	-	-	-
	155,430,354	13,520,398	(47,247,102)	37,073,223	193,544,782	31,089,850	(9,459,056)	(965,610)	(39,188,954)	(22,937,177)
<b>INCOME BEFORE TAXES (FACTOR)</b>	100.0000%	8.6987%	-30.3976%	23.8520%	124.5219%	20.0024%	-6.0857%	-0.6212%	-25.2132%	-14.7572%

See Calculation of EXCTAX

Utah Results of Operations  
 June 2022  
 13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
DITEXP:			California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
Pacific Power												
Production	S	0										
Transmission	S	0										
Distribution	S	0										
General	S	0										
Mining Plant	S	0										
Non-Utility	NUTIL	0										
<b>Total Pacific Power</b>		<b>(2,237,372)</b>	<b>(310,620)</b>	<b>(3,336,323)</b>	<b>(686,903)</b>	<b>(112,575)</b>	<b>47</b>	<b>(1,178,268)</b>	<b>19</b>	<b>0</b>	<b>3,387,251</b>	
Rocky Mountain Power												
Production	S	0										
Transmission	S	0										
Distribution	S	0										
General	S	0										
Mining Plant	S	0										
Non-Utility	NUTIL	0										
<b>Total Rocky Mountain Power</b>		<b>(12,421,380)</b>	<b>(492)</b>	<b>281</b>	<b>(1,486)</b>	<b>(10,186,954)</b>	<b>(1,590,928)</b>	<b>(593,284)</b>	<b>(48,517)</b>	<b>0</b>	<b>0</b>	
PC (Post Merger)												
Prod / Other Prod	S	0										
Cholla Unit 4	S	0										
Gadsby Unit 4, 5 & 6	S	0										
Hydro-PPL	S	0										
Hydro-UPL	S	0										
Transmission	S	0										
Distribution	S	0										
General/ Intangibles	S	0										
Mining	S	0										
WCA - CAEE 2007+	S	0										
WCA - CAGE 2007+	S	0										
WCA - CAGW 2007+	S	0										
WCA, CAGW 2007+ -Marengo	S	0										
WCA CAGW 2007+ -Goodnoe	S	0										
WCA - General 2007+	S	0										
WCA - JBG 2007+	S	0										
Non-Utility	NUTIL	0										
<b>Total PC (Post Merger)</b>		<b>787,409,056</b>	<b>15,103,064</b>	<b>215,054,452</b>	<b>25,493,720</b>	<b>333,076,941</b>	<b>39,729,977</b>	<b>115,897,793</b>	<b>2,540,410</b>	<b>0</b>	<b>40,512,699</b>	
<b>Total Deferred Taxes</b>		<b>772,750,304</b>	<b>14,791,952</b>	<b>211,718,410</b>	<b>24,805,331</b>	<b>322,777,412</b>	<b>38,139,096</b>	<b>114,126,241</b>	<b>2,491,912</b>	<b>0</b>	<b>43,899,950</b>	
<b>Percentage of Total (DITEXP)</b>		<b>100.0000%</b>	<b>1.9142%</b>	<b>27.3980%</b>	<b>3.2100%</b>	<b>41.7699%</b>	<b>4.9355%</b>	<b>14.7688%</b>	<b>0.3225%</b>	<b>0.0000%</b>	<b>5.6810%</b>	

DITBAL:		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Pacific Power											
Production	S	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General	S	0	0	0	0	0	0	0	0	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0
<b>Total Pacific Power</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Rocky Mountain Power											
Production	S	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General	S	0	0	0	0	0	0	0	0	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0
<b>Total Rocky Mountain Power</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Utah Results of Operations  
June 2022  
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED Page Ref.	
PacifiCorp											
Prod / Other Prod	S	3,045,526,111	66,837,269	750,503,840	206,762,647	1,361,067,956	178,579,923	444,021,191	6,516,606	0	31,236,680
Cholla Unit 4	S	0	0	0	0	0	0	0	0	0	0
Gadsby Unit 4, 5 & 6	S	0	0	0	0	0	0	0	0	0	0
Hydro-PPL	S	0	0	0	0	0	0	0	0	0	0
Hydro-UPL	S	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General/ Intangibles	S	0	0	0	0	0	0	0	0	0	0
Mining	S	0	0	0	0	0	0	0	0	0	0
WCA - CAEE 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - CAGE 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - CAGW 2007+	S	0	0	0	0	0	0	0	0	0	0
Utah Extra Book Depreciation	S	0	0	0	0	0	0	0	0	0	0
WCA CAGW 2007+ --Goodnoe	S	0	0	0	0	0	0	0	0	0	0
WCA - General 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - JBG 2007+	S	0	0	0	0	0	0	0	0	0	0
Oregon Extra Book Depreciation	S	0	0	0	0	0	0	0	0	0	0
Washington Extra Book Depr	S	0	0	0	0	0	0	0	0	0	0
Wyoming Extra Book Depr	S	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0
Total PC (Post Merger)		3,045,526,111	66,837,269	750,503,840	206,762,647	1,361,067,956	178,579,923	444,021,191	6,516,606	0	31,236,680
Total Deferred Taxes		3,045,526,111	66,837,269	750,503,840	206,762,647	1,361,067,956	178,579,923	444,021,191	6,516,606	0	31,236,680
Percentage of Total (DITBAL)		100.0000%	2.1946%	24.6428%	6.7891%	44.6907%	5.8637%	14.5795%	0.2140%	0.0000%	1.0257%

Utah Results of Operations  
 June 2022  
 13-MONTH AVERAGE FACTORS  
 DESCRIPTION

2020 PROTOCOL  
 FACTOR

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
<b>OPRV-WY</b>										
Total Sales to Ultimate Customers	Pacific Division 0	Utah Division 0	Combined Total 0							
Less: Uncollectibles (net)	0	0	0							
Total Interstate Revenue:	<u>0</u>	<u>0</u>	<u>0</u>							
	0.0000%	0.0000%	0.0000%							
<b>OPRV-ID</b>										
Total Sales to Ultimate Customers	Pacific Division 0	Utah Division 0	Combined Total 0							
Less: Interstate Sales for Resale										
Montana Power	0	0	0							
Portland General Electric	0	0	0							
Puget Sound Power & Light	0	0	0							
Washington Water Power Co.	0	0	0							
Less: Uncollectibles (net)	0	0	0							
Total Interstate Revenue:	<u>0</u>	<u>0</u>	<u>0</u>							
	0.0000%	0.0000%	0.0000%							
<b>BADDEBT</b>										
	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>OTHER</u>	<u>Non-Utility</u>
Account 904 Balance	17,014,651	584,134	6,697,266	2,309,286	5,760,870	310,285	1,352,809	0	0	0
Bad Debts Expense Allocation Factor - BADDEBT	100.0000%	3.4331%	39.3616%	13.5723%	33.8583%	1.8236%	7.9508%	0.0000%	0.0000%	0.0000%
<b>Customer Factors</b>										
	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>Other</u>	<u>Non-Utility</u>
<b>Total Electric Customers</b>	2,074,017	47,885	638,028	140,537	1,010,014	88,285	149,268.1	0	0	0
<b>CN</b>										
Customer System factor - CN	100.0000%	2.3088%	30.7629%	6.7761%	48.6984%	4.2567%	7.1971%	0.0000%	0.0000%	0.0000%
<b>Pacific Power Customers</b>	958,942	47,885	638,028	140,537	0	0	132,492.0167	0	0	0
<b>CNP</b>										
Customer Service Pacific Power factor - CNP	100.0000%	4.9935%	66.5346%	14.6555%	0.0000%	0.0000%	13.8165%	0.0000%	0.0000%	0.0000%
<b>Rocky Mountain Power Customers</b>	1,115,075	0	0	0	1,010,014	88,285	16,776	0	0	0
<b>CNU</b>										
Customer Service R.M.P. factor - CNU	100.0000%	0.0000%	0.0000%	0.0000%	90.5781%	7.9174%	1.5045%	0.0000%	0.0000%	0.0000%
<b>CIAC</b>										
	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>Other</u>	<u>Non-Utility</u>
TOTAL NET DISTRIBUTION PLANT	4,848,614,724	155,297,265	1,321,244,634	303,917,340	2,335,617,952	244,121,476	488,416,058	0	0	0
CIAC FACTOR: Same as (SNPD Factor)	100.00%	3.20%	27.25%	6.27%	48.17%	5.03%	10.07%	0.00%	0.00%	0.00%

Utah Results of Operations  
 June 2022  
 13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED Page Ref.
<b>IDSIT</b>										
	Total Company	Idaho - PPL	Idaho - UPL	Idaho Total						
Payroll	0	0	0	0	0					
Idaho State Income Tax Allocation		0.00%	0.00%	0.00%	0.00%					
Property	0	0	0	0	0					
		0.00%	0.00%	0.00%	0.00%					
Sales	0	0	0	0	0					
		0.00%	0.00%	0.00%	0.00%					
Average		0.00%	0.00%							
	Idaho - PPL Factor	0.00%	0.00%							
	Idaho - UPL Factor	0.00%	0.00%							
		0.00%	0.00%							
<b>EXCTAX</b>										
Excise Tax (Superfund)	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>Other</u>	<u>Non-Utility</u>
Total Taxable Income	148,373,816	12,906,572	(45,102,084)	35,390,099	184,757,849	29,678,371	(9,029,615)	(921,772)	(37,409,775)	(21,895,829)
Less Other Electric Items:										
419 OTH	0	0	0	0	0	0	0	0	0	0
432 OTH	0	0	0	0	0	0	0	0	0	0
40910 OTH	0	0	0	0	0	0	0	0	0	0
SCHMDT	0	0	0	0	0	0	0	0	0	0
OTH	0	0	0	0	0	0	0	0	0	0
SCHMDT (Steam)	0	0	0	0	0	0	0	0	0	0
<b>Total Taxable Income Excluding Other</b>	<b>148,373,816</b>	<b>12,906,572</b>	<b>(45,102,084)</b>	<b>35,390,099</b>	<b>184,757,849</b>	<b>29,678,371</b>	<b>(9,029,615)</b>	<b>(921,772)</b>	<b>(37,409,775)</b>	<b>(21,895,829)</b>
Excise Tax (Superfund) Factor - EXCTAX	100.0000%	8.6987%	-30.3976%	23.8520%	124.5219%	20.0024%	-6.0857%	-0.6212%	-25.2132%	-14.7572%
<b>Trojan Allocators</b>										
	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>Other</u>	<u>Non-Utility</u>
Premerger										
Dec 1991 Plant	16,918,976									
Dec 1992 Plant	17,094,202									
Average	17,006,589	258,658	4,602,782	1,348,309	7,472,369	969,119	2,348,870	6,482	0	0
Dec 1991 Reserve	(7,851,432)									
Dec 1992 Reserve	(8,434,030)									
Average	(8,142,731)	(123,845)	(2,203,805)	(645,569)	(3,577,760)	(464,013)	(1,124,636)	(3,104)	0	0
Postmerger										
Dec 1991 Plant	4,284,960									
Dec 1992 Plant	3,485,613									
Average	3,885,287	59,092	1,051,541	308,032	1,707,121	221,403	536,618	1,481	0	0
Dec 1991 Reserve	(129,394)									
Dec 1992 Reserve	(240,609)									
Average	(185,002)	(2,814)	(50,070)	(14,667)	(81,286)	(10,542)	(25,552)	(71)	0	0
<b>Net Plant</b>	<b>12,564,143</b>	<b>191,091</b>	<b>3,400,447</b>	<b>996,105</b>	<b>5,520,444</b>	<b>715,966</b>	<b>1,735,301</b>	<b>4,789</b>	<b>0</b>	<b>0</b>
<b>Division Net Plant Nuclear Pacific Power</b>	<b>DNPPNP</b>	<b>100.0000%</b>	<b>1.5209%</b>	<b>27.0647%</b>	<b>7.9282%</b>	<b>43.9381%</b>	<b>5.6985%</b>	<b>13.8115%</b>	<b>0.0381%</b>	<b>0.0000%</b>
<b>Division Net Plant Nuclear Rocky Mountain Power</b>	<b>DNPPNP</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
System Net Nuclear Plant	SNNP	100.0000%	1.5209%	27.0647%	7.9282%	43.9381%	5.6985%	13.8115%	0.0381%	0.0000%

Utah Results of Operations  
June 2022  
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED Page Ref.	
Account 182.22		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>
Pre-merger (101) SG		17,094,202	259,990	4,626,494	1,355,255	7,510,865	974,111	2,380,971	6,516	0	0
(108) SG		(6,434,030)	(128,275)	(2,282,645)	(668,663)	(3,705,751)	(480,612)	(1,164,869)	(3,215)	0	0
Post-merger (101) SG		3,485,613	53,014	943,371	276,345	1,531,512	198,627	481,417	1,329	0	0
(108) SG		(240,609)	(3,659)	(65,120)	(19,076)	(105,719)	(13,711)	(33,232)	(92)	0	0
(107) SG		1,778,549	27,050	481,359	141,006	781,460	101,350	245,645	678	0	0
(120) SE		1,975,759	28,326	497,202	149,394	874,200	120,964	304,943	731	0	0
(228) SG		7,220,849	109,824	1,954,301	572,480	3,172,703	411,479	997,310	2,752	0	0
(228) SG		1,472,376	22,394	398,494	116,732	646,934	83,903	203,358	561	0	0
-228 SNNP		3,531,000	53,704	955,654	279,943	1,551,454	201,214	487,685	1,346	0	0
-228 SE		1,743,025	24,989	438,634	131,796	771,224	106,715	269,022	645	0	0
Total Acct 182.22		29,626,734	447,355	7,947,744	2,335,213	13,028,880	1,704,041	4,152,250	11,251	0	0
Revised Study (228) SNNP		112,680	1,714	30,497	8,933	49,509	6,421	15,563	43	0	0
-228 SE		941,950	13,504	237,043	71,224	416,778	57,670	145,383	349	0	0
December 1993 Adj.		1,054,630	15,218	267,539	80,157	466,287	64,091	160,946	391	0	0
<b>Adjusted Acct 182.22</b>		<b>30,681,364</b>	<b>462,573</b>	<b>8,215,283</b>	<b>2,415,370</b>	<b>13,495,167</b>	<b>1,768,132</b>	<b>4,313,196</b>	<b>11,642</b>	<b>0</b>	<b>0</b>
TROJP		100.0000%	1.5077%	26.7761%	7.8724%	43.9849%	5.7629%	14.0580%	0.0379%	0.0000%	0.0000%
Trojan Plant Allocator											
Account 228.42		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>
Plant - Premerger SG		7,220,849	109,824	1,954,301	572,480	3,172,703	411,479	997,310	2,752	0	0
- Postmerger SG		(1,472,376)	(22,394)	(398,494)	(116,732)	(646,934)	(83,903)	(203,358)	(561)	0	0
Storage Facility SE		1,743,025	24,989	438,634	131,796	771,224	106,715	269,022	645	0	0
Transition Costs SNNP		3,531,000	53,704	955,654	279,943	1,551,454	201,214	487,685	1,346	0	0
Total Acct 228.42		13,967,250	210,910	3,747,083	1,100,952	6,142,314	803,311	1,957,375	5,304	0	0
Transition Costs SNNP		112,680	1,714	30,497	8,933	49,509	6,421	15,563	43	0	0
Storage Facility SE		941,950	13,504	237,043	71,224	416,778	57,670	145,383	349	0	0
December 1993 Adj.		1,054,630	15,218	267,539	80,157	466,287	64,091	160,946	391	0	0
<b>Adjusted Acct 228.42</b>		<b>15,021,880</b>	<b>226,129</b>	<b>4,014,623</b>	<b>1,181,109</b>	<b>6,608,601</b>	<b>867,403</b>	<b>2,118,321</b>	<b>5,696</b>	<b>0</b>	<b>0</b>
TROJD		100.0000%	1.5053%	26.7252%	7.8626%	43.9932%	5.7743%	14.1016%	0.0379%	0.0000%	0.0000%
Trojan Decommissioning Allocator											
SCHMA		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>
Amortization Expense : Acct 404		64,486,988	1,108,847	16,050,648	4,276,213	29,281,249	2,933,628	6,613,866	12,788	4,209,749	0
Amortization of Limited Term Plant Acct 405		0	0	0	0	0	0	0	0	0	0
Amortization of Other Electric Plant Acct 406		2,544,664	34,115	607,609	177,831	1,287,179	127,819	309,797	855	0	0
Amort of Prop. Losses, Unrecovered Plant, etc. Acct 407		(9,563,111)	(2,338)	(3,957,775)	(12,189)	(21,380,158)	(2,747,508)	(4,964,608)	(59)	132,571	0
<b>Total Amortization Expense :</b>		<b>57,468,541</b>	<b>1,145,300</b>	<b>20,615,492</b>	<b>4,466,233</b>	<b>9,188,269</b>	<b>5,808,955</b>	<b>11,888,270</b>	<b>13,702</b>	<b>4,342,320</b>	<b>0</b>
Schedule M Amortization Factor		100.0000%	1.9929%	35.8727%	7.7716%	15.9883%	10.1081%	20.6866%	0.0238%	7.5560%	0.0000%
SCHMD		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>
Depreciation Expense : Acct 403.1		342,084,577	5,305,497	94,410,732	27,656,072	153,270,758	19,878,240	48,179,250	132,963	(6,748,935)	0
Steam Acct 403.2		0	0	0	0	0	0	0	0	0	0
Nuclear Acct 403.3		38,616,607	587,330	10,451,468	3,061,586	16,967,397	2,200,563	5,333,545	14,719	0	0
Hydro Acct 403.4		218,926,486	3,329,406	59,246,554	17,355,260	96,203,109	12,474,368	30,234,351	83,439	0	0
Other Acct 403.5		136,429,973	2,074,998	36,924,358	10,816,384	59,944,715	7,774,447	18,843,088	52,002	0	0
Transmission Acct 403.6		199,926,386	8,461,476	55,842,937	15,106,942	87,377,377	10,416,030	22,721,624	0	0	0
Distribution Acct 403.7&8		45,073,350	1,002,497	13,391,549	3,350,459	18,292,971	2,711,764	6,315,257	8,854	0	0
General Acct 403.9		0	0	0	0	0	0	0	0	0	0
Mining Acct 403.4		0	0	0	0	0	0	0	0	0	0
Experimental		0	0	0	0	0	0	0	0	0	0
<b>Total Depreciation Expense :</b>		<b>981,057,379</b>	<b>20,761,204</b>	<b>270,267,598</b>	<b>77,346,703</b>	<b>432,056,326</b>	<b>55,455,414</b>	<b>131,627,094</b>	<b>291,977</b>	<b>(6,748,935)</b>	<b>0</b>
Schedule M Depreciation Factor		100.0000%	2.1162%	27.5486%	7.8840%	44.0399%	5.6526%	13.4169%	0.0298%	-0.6879%	0.0000%
Tax Depreciation by Function		<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyoming</b>	<b>FERC</b>	<b>Other</b>	<b>Non-Utility</b>
<b>Current Total M Difference</b>		<b>1,408,123,356</b>	<b>25,574,081</b>	<b>381,347,663</b>	<b>84,784,005</b>	<b>630,122,560</b>	<b>77,516,170</b>	<b>184,369,450</b>	<b>433,950</b>	<b>23,975,476</b>	<b>0</b>
Tax Depr factor		100.0000%	1.8162%	27.0820%	6.0211%	44.7491%	5.5049%	13.0933%	0.0308%	0.0000%	1.7027%



Utah Results of Operations  
June 2022  
COINCIDENTAL PEAKS

			ACTUAL LOADS (CP)							
			Non-FERC					FERC		
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total
Jan-22	27	8	147	2,549	720	3,416	477	1,142	3	8,455
Feb-22	24	8	162	2,652	757	3,538	399	1,234	3	8,745
Mar-22	10	8	133	2,409	734	3,311	440	1,218	3	8,249
Apr-22	13	9	118	2,231	624	3,329	413	1,102	3	7,819
May-22	26	17	117	1,723	519	4,107	631	1,035	2	8,135
Jun-22	27	18	130	2,442	779	4,980	745	1,136	4	10,216
Jul-21	6	17	145	2,543	839	5,349	767	1,214	4	10,861
Aug-21	12	17	142	2,694	765	5,156	553	1,233	4	10,546
Sep-21	8	17	112	2,229	727	4,727	482	1,149	4	9,430
Oct-21	12	8	120	2,105	610	3,093	358	1,051	2	7,339
Nov-21	24	9	129	2,251	638	3,157	362	1,115	3	7,655
Dec-21	27	18	139	2,555	783	3,616	457	1,183	4	8,736
			1,593	28,384	8,494	47,780	6,084	13,810	40	106,185

(less)

			Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)							
			Non-FERC					FERC		
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total
Jan-22	27	8	-	-	-	(107)	-	-	-	(107)
Feb-22	24	8	-	-	-	(54)	-	-	-	(54)
Mar-22	10	8	-	-	-	(50)	-	-	-	(50)
Apr-22	13	9	-	-	-	(60)	-	-	-	(60)
May-22	26	17	-	-	-	(147)	(118)	-	-	(265)
Jun-22	27	18	-	-	-	(238)	(84)	-	-	(322)
Jul-21	6	17	-	-	-	(362)	(142)	-	-	(504)
Aug-21	12	17	-	-	-	(311)	(61)	-	-	(372)
Sep-21	8	17	-	-	-	(317)	-	-	-	(317)
Oct-21	12	8	-	-	-	(15)	-	-	-	(15)
Nov-21	24	9	-	-	-	(44)	-	-	-	(44)
Dec-21	27	18	-	-	-	(59)	-	-	-	(59)
			-	-	-	(1,764)	(405)	-	-	(2,169)

= equals

			COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES							
			Non-FERC					FERC		
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total
Jan-22	27	8	147	2,549	720	3,310	477	1,142	3	8,349
Feb-22	24	8	162	2,652	757	3,485	399	1,234	3	8,691
Mar-22	10	8	133	2,409	734	3,262	440	1,218	3	8,199
Apr-22	13	9	118	2,231	624	3,268	413	1,102	3	7,759
May-22	26	17	117	1,723	519	3,960	513	1,035	2	7,869
Jun-22	27	18	130	2,442	779	4,742	660	1,136	4	9,893
Jul-21	6	17	145	2,543	839	4,986	625	1,214	4	10,357
Aug-21	12	17	142	2,694	765	4,844	492	1,233	4	10,174
Sep-21	8	17	112	2,229	727	4,410	482	1,149	4	9,113
Oct-21	12	8	120	2,105	610	3,078	358	1,051	2	7,324
Nov-21	24	9	129	2,251	638	3,113	362	1,115	3	7,611
Dec-21	27	18	139	2,555	783	3,557	457	1,183	4	8,677
			1,593	28,384	8,494	46,016	5,679	13,810	40	104,016

Utah Results of Operations  
June 2022  
COINCIDENTAL PEAKS

			+ plus						Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)	
			Non-FERC						FERC	Total
Month	Day	Hour	CA	OR	WA	UT	ID	WY		
Jan-22	27	8	-	52	-	-	-	-		52
Feb-22	24	8	-	51	-	-	-	-		51
Mar-22	10	8	-	51	-	-	-	-		51
Apr-22	13	9	-	51	-	-	-	-		51
May-22	26	17	-	53	-	-	-	-		53
Jun-22	27	18	-	55	-	-	-	-		55
Jul-21	6	17	-	54	-	-	-	-		54
Aug-21	12	17	-	57	-	48	27	-		131
Sep-21	8	17	-	54	-	-	-	-		54
Oct-21	12	8	-	51	-	-	-	-		51
Nov-21	24	9	-	51	-	-	-	-		51
Dec-21	27	18	-	50	-	-	-	-		50
			-	630	-	48	27	-	-	705

			= equals						LOADS FOR JURISDICTIONAL ALLOCATION (CP) Before Temperature Adjustments	
			Non-FERC						FERC	Total
Month	Day	Hour	CA	OR	WA	UT	ID	WY		
Jan-22	27	8	147	2,602	720	3,310	477	1,142	3	8,401
Feb-22	24	8	162	2,703	757	3,485	399	1,234	3	8,743
Mar-22	10	8	133	2,460	734	3,262	440	1,218	3	8,250
Apr-22	13	9	118	2,282	624	3,268	413	1,102	3	7,810
May-22	26	17	117	1,776	519	3,960	513	1,035	2	7,922
Jun-22	27	18	130	2,497	779	4,742	660	1,136	4	9,948
Jul-21	6	17	145	2,597	839	4,986	625	1,214	4	10,411
Aug-21	12	17	142	2,751	765	4,892	519	1,233	4	10,306
Sep-21	8	17	112	2,283	727	4,410	482	1,149	4	9,167
Oct-21	12	8	120	2,157	610	3,078	358	1,051	2	7,375
Nov-21	24	9	129	2,302	638	3,113	362	1,115	3	7,661
Dec-21	27	18	139	2,605	783	3,557	457	1,183	4	8,727
			1,593	29,014	8,494	46,064	5,706	13,810	40	104,721

			+ plus						Adjustment for Coincidental System Peaks Temperature Adjustment	
			Non-FERC						FERC	Total
Month	Day	Time	CA	OR	WA	UT	ID	WY		
Jan-22	27	8	7	71	(49)	63	(11)	9		88
Feb-22	24	8	(5)	(94)	(49)	(59)	(14)	(22)		(245)
Mar-22	10	8	4	36	(16)	(85)	(0)	(48)		(109)
Apr-22	13	9	(7)	(134)	(63)	(38)	(15)	(26)		(283)
May-22	26	17	1	140	74	(173)	107	15		165
Jun-22	27	18	(1)	(171)	3	(249)	7	2		(410)
Jul-21	6	17	(0)	(81)	(45)	(88)	(48)	(22)		(285)
Aug-21	12	17	(1)	(243)	(50)	(22)	23	9		(284)
Sep-21	8	17	0	(45)	10	(43)	(18)	(16)		(112)
Oct-21	12	8	6	81	16	49	4	14		170
Nov-21	24	9	5	134	50	55	13	37		294
Dec-21	27	18	7	55	(15)	45	17	19		128
			17	(253)	(135)	(546)	64	(30)	-	(884)

			= equals						LOADS FOR JURISDICTIONAL ALLOCATION (CP)	
			Non-FERC						FERC	Total
Month	Day	Hour	CA	OR	WA	UT	ID	WY		
Jan-22	27	8	154	2,672	671	3,373	466	1,151	3	8,489
Feb-22	24	8	157	2,608	708	3,425	385	1,212	3	8,498
Mar-22	10	8	136	2,496	718	3,177	440	1,171	3	8,141
Apr-22	13	9	111	2,148	561	3,230	397	1,076	3	7,527
May-22	26	17	118	1,916	593	3,787	620	1,050	2	8,087
Jun-22	27	18	129	2,326	782	4,493	667	1,137	4	9,538
Jul-21	6	17	145	2,516	794	4,898	578	1,192	4	10,126
Aug-21	12	17	141	2,508	715	4,870	542	1,241	4	10,022
Sep-21	8	17	112	2,238	737	4,367	464	1,132	4	9,055
Oct-21	12	8	126	2,237	626	3,127	362	1,065	2	7,545
Nov-21	24	9	134	2,436	688	3,168	375	1,151	3	7,955
Dec-21	27	18	146	2,660	768	3,603	473	1,202	4	8,854
			1,609	28,761	8,359	45,517	5,770	13,780	40	103,837

Utah Results of Operations  
 June 2022  
 ENERGY

		ACTUAL LOADS (MWh)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY		Total
2022	Jan	79,162	1,419,395	478,256	2,291,813	309,600	827,592	2,057	5,407,874
2022	Feb	70,156	1,242,625	381,093	2,032,242	255,102	768,934	1,752	4,751,904
2022	Mar	69,435	1,232,254	356,953	2,117,491	273,360	804,406	2,015	4,855,913
2022	Apr	68,592	1,187,518	345,088	1,981,227	267,595	741,840	1,916	4,593,777
2022	May	74,004	1,127,064	323,840	2,053,790	342,454	743,748	1,580	4,666,479
2022	Jun	68,672	1,098,235	333,478	2,368,995	415,263	729,881	1,980	5,016,503
2021	Jul	86,201	1,352,288	448,936	2,960,252	460,826	827,676	2,217	6,138,395
2021	Aug	79,709	1,284,345	407,521	2,610,756	348,249	791,796	2,016	5,524,392
2021	Sep	62,535	1,091,566	352,665	2,286,089	266,101	740,622	1,646	4,801,224
2021	Oct	60,107	1,129,163	349,469	2,061,155	220,391	772,494	1,527	4,594,305
2021	Nov	65,584	1,193,160	376,162	2,043,188	254,078	752,568	1,563	4,686,302
2021	Dec	80,355	1,429,840	442,790	2,283,474	296,333	822,453	2,104	5,357,349
		864,511	14,787,453	4,596,250	27,090,472	3,709,351	9,324,009	22,373	60,394,419

- (less)

		Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY		Total
2022	Jan	-	-	-	(15,877)	-	-	-	(15,877)
2022	Feb	-	-	-	(12,101)	-	-	-	(12,101)
2022	Mar	-	-	-	(15,405)	-	-	-	(15,405)
2022	Apr	-	-	-	(17,800)	-	-	-	(17,800)
2022	May	-	-	-	(18,966)	-	-	-	(18,966)
2022	Jun	-	-	-	(23,301)	-	-	-	(23,301)
2021	Jul	-	-	-	(13,781)	-	-	-	(13,781)
2021	Aug	-	-	-	(13,890)	-	-	-	(13,890)
2021	Sep	-	-	-	(15,012)	-	-	-	(15,012)
2021	Oct	-	-	-	(11,681)	-	-	-	(11,681)
2021	Nov	-	-	-	(11,418)	-	-	-	(11,418)
2021	Dec	-	-	-	(14,770)	-	-	-	(14,770)
		-	-	-	(184,003)	-	-	-	(184,003)

= equals

		LOADS SERVED FROM COMPANY RESOURCES (NPC)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY		Total
2022	Jan	79,162	1,419,395	478,256	2,275,936	309,600	827,592	2,057	5,391,997
2022	Feb	70,156	1,242,625	381,093	2,020,141	255,102	768,934	1,752	4,739,803
2022	Mar	69,435	1,232,254	356,953	2,102,086	273,360	804,406	2,015	4,840,508
2022	Apr	68,592	1,187,518	345,088	1,963,427	267,595	741,840	1,916	4,575,977
2022	May	74,004	1,127,064	323,840	2,034,824	342,454	743,748	1,580	4,647,513
2022	Jun	68,672	1,098,235	333,478	2,345,694	415,263	729,881	1,980	4,993,203
2021	Jul	86,201	1,352,288	448,936	2,946,471	460,826	827,676	2,217	6,124,614
2021	Aug	79,709	1,284,345	407,521	2,596,866	348,249	791,796	2,016	5,510,502
2021	Sep	62,535	1,091,566	352,665	2,271,077	266,101	740,622	1,646	4,786,212
2021	Oct	60,107	1,129,163	349,469	2,049,474	220,391	772,494	1,527	4,582,625
2021	Nov	65,584	1,193,160	376,162	2,031,770	254,078	752,568	1,563	4,674,885
2021	Dec	80,355	1,429,840	442,790	2,268,704	296,333	822,453	2,104	5,342,579
		864,511	14,787,453	4,596,250	26,906,469	3,709,351	9,324,009	22,373	60,210,417

+ plus

		Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY		Total
2022	Jan	-	36,896	-	15	14	-	-	36,924
2022	Feb	-	33,447	-	87	27	-	-	33,561
2022	Mar	-	36,823	-	68	54	-	-	36,946
2022	Apr	-	35,495	-	107	71	-	-	35,673
2022	May	-	36,864	-	29	44	-	-	36,937
2022	Jun	-	36,523	-	38	66	-	-	36,627
2021	Jul	-	38,043	-	191	3,159	-	-	41,393
2021	Aug	-	37,852	-	559	1,083	-	-	39,494
2021	Sep	-	35,942	-	270	583	-	-	36,795
2021	Oct	-	36,870	-	117	55	-	-	37,042
2021	Nov	-	35,624	-	117	86	-	-	35,826
2021	Dec	-	36,614	-	125	1,338	-	-	38,076
		-	436,991	-	1,723	6,580	-	-	445,295

Utah Results of Operations  
 June 2022  
 ENERGY

		= equals								
		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2022	Jan	79,162	1,456,290	478,256	2,275,951	309,614	827,592	2,057	5,428,921	
2022	Feb	70,156	1,276,073	381,093	2,020,227	255,129	768,934	1,752	4,773,364	
2022	Mar	69,435	1,269,078	356,953	2,102,154	273,414	804,406	2,015	4,877,454	
2022	Apr	68,592	1,223,013	345,088	1,963,534	267,666	741,840	1,916	4,611,649	
2022	May	74,004	1,163,928	323,840	2,034,853	342,498	743,748	1,580	4,684,450	
2022	Jun	68,672	1,134,758	333,478	2,345,732	415,328	729,881	1,980	5,029,830	
2021	Jul	86,201	1,390,331	448,936	2,946,663	463,985	827,676	2,217	6,166,007	
2021	Aug	79,709	1,322,196	407,521	2,597,425	349,332	791,796	2,016	5,549,996	
2021	Sep	62,535	1,127,508	352,665	2,271,347	266,683	740,622	1,646	4,823,007	
2021	Oct	60,107	1,166,032	349,469	2,049,591	220,446	772,494	1,527	4,619,667	
2021	Nov	65,584	1,228,784	376,162	2,031,887	254,165	752,568	1,563	4,710,711	
2021	Dec	80,355	1,466,453	442,790	2,268,829	297,671	822,453	2,104	5,380,655	
		864,511	15,224,445	4,596,250	26,908,192	3,715,932	9,324,009	22,373	60,655,712	
		+ plus								
		Temperature Adjustment for Energy								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2022	Jan	2,127	24,179	(28,852)	13,317	(5,547)	1,957		7,181	
2022	Feb	(1,095)	(748)	(6,680)	(14,238)	(7,548)	(5,397)		(35,707)	
2022	Mar	1,699	36,307	11,415	(10,207)	(23)	(4,829)		34,361	
2022	Apr	(2,208)	(33,873)	(20,044)	5,375	(4,936)	(6,228)		(61,915)	
2022	May	(850)	3,532	5,930	12,168	13,060	1,315		35,355	
2022	Jun	60	(7,998)	8,301	(77,625)	2,866	314		(74,082)	
2021	Jul	(657)	(73,264)	(34,424)	(144,963)	(32,328)	(6,136)		(291,771)	
2021	Aug	(147)	(39,357)	(4,322)	50,340	11,209	4,739		22,462	
2021	Sep	14	(10,593)	4,001	(50,641)	(7,042)	(3,746)		(68,006)	
2021	Oct	145	10,468	4,902	838	3,292	2,897		22,543	
2021	Nov	2,743	63,701	22,643	28,660	5,558	12,069		135,374	
2021	Dec	400	20,638	13,242	34,674	7,757	12,175		88,887	
		2,429	(7,010)	(23,888)	(152,301)	(13,681)	9,130	-	(185,321)	
		= equals								
		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2022	Jan	81,289	1,480,469	449,404	2,289,268	304,067	829,549	2,057	5,436,103	
2022	Feb	69,061	1,275,324	374,413	2,005,989	247,581	763,536	1,752	4,737,656	
2022	Mar	71,134	1,305,384	368,368	2,091,946	273,391	799,577	2,015	4,911,815	
2022	Apr	66,384	1,189,140	325,044	1,968,909	262,730	735,612	1,916	4,549,735	
2022	May	73,354	1,167,460	329,769	2,047,021	355,558	745,063	1,580	4,719,805	
2022	Jun	68,732	1,126,760	341,779	2,268,107	418,194	730,195	1,980	4,955,747	
2021	Jul	85,544	1,317,066	414,512	2,801,700	431,657	821,540	2,217	5,874,236	
2021	Aug	79,562	1,282,839	403,199	2,647,765	360,541	796,534	2,016	5,572,458	
2021	Sep	62,549	1,116,916	356,666	2,220,706	259,642	736,877	1,646	4,755,001	
2021	Oct	60,251	1,176,500	354,371	2,050,429	223,739	775,391	1,527	4,642,209	
2021	Nov	68,327	1,292,485	398,805	2,060,547	259,723	764,637	1,563	4,846,085	
2021	Dec	80,755	1,487,091	456,032	2,303,502	305,428	834,628	2,104	5,469,541	
		866,940	15,217,435	4,572,362	26,755,892	3,702,250	9,333,139	22,373	60,470,391	

**Utah Results of Operations  
June 2022**

	CALIFORNIA	OREGON	WASHINGTON	UTAH	IDAHO	WYOMING	FERC	
Subtotal	866,940	15,217,435	4,572,362	26,755,892	3,702,250	9,333,139	22,373	<b>60,470,391 Ref. 10.15</b>
System Energy Factor	1.4337%	25.1651%	7.5613%	44.2463%	6.1224%	15.4342%	0.0370%	100.00%
Divisional Energy - Pacific	3.0011%	52.6790%	15.8284%	0.0000%	0.0000%	28.4914%	0.0000%	100.00%
Divisional Energy - Utah	0.0000%	0.0000%	0.0000%	84.7153%	11.7222%	3.4917%	0.0708%	100.00%
System Generation Factor	1.5209%	27.0647%	7.9282%	43.9381%	5.6985%	13.8115%	0.0381%	100.00%
Divisional Generation - Pacific	3.1230%	55.5731%	16.2792%	0.0000%	0.0000%	25.0247%	0.0000%	100.00%
Divisional Generation - Utah	0.0000%	0.0000%	0.0000%	85.6510%	11.1084%	3.1663%	0.0743%	100.00%
System Capacity (mwh)								
Accord	1,609.5	28,760.6	8,359.3	45,517.3	5,770.4	13,779.8	40.0	<b>103,837 Ref. 10.13</b>
Modified Accord	1,609.5	28,760.6	8,359.3	45,517.3	5,770.4	13,779.8	40.0	<b>103,837 Ref. 10.13</b>
Rolled-In	1,609.5	28,760.6	8,359.3	45,517.3	5,770.4	13,779.8	40.0	<b>103,837 Ref. 10.13</b>
Rolled-In with Hydro Adj.	1,609.5	28,760.6	8,359.3	45,517.3	5,770.4	13,779.8	40.0	<b>103,837 Ref. 10.13</b>
Rolled-In with Off-Sys Adj.	1,609.5	28,760.6	8,359.3	45,517.3	5,770.4	13,779.8	40.0	<b>103,837 Ref. 10.13</b>
System Capacity Factor								
Accord	1.5500%	27.6979%	8.0504%	43.8354%	5.5572%	13.2706%	0.0385%	100.00%
Modified Accord	1.5500%	27.6979%	8.0504%	43.8354%	5.5572%	13.2706%	0.0385%	100.00%
Rolled-In	1.5500%	27.6979%	8.0504%	43.8354%	5.5572%	13.2706%	0.0385%	100.00%
Rolled-In with Hydro Adj.	1.5500%	27.6979%	8.0504%	43.8354%	5.5572%	13.2706%	0.0385%	100.00%
Rolled-In with Off-Sys Adj.	1.5500%	27.6979%	8.0504%	43.8354%	5.5572%	13.2706%	0.0385%	100.00%
System Energy (mwh)								
Accord	866,940	15,217,435	4,572,362	26,755,892	3,702,250	9,333,139	22,373	60,470,391
Modified Accord	866,940	15,217,435	4,572,362	26,755,892	3,702,250	9,333,139	22,373	60,470,391
Rolled-In	866,940	15,217,435	4,572,362	26,755,892	3,702,250	9,333,139	22,373	60,470,391
Rolled-In with Hydro Adj.	866,940	15,217,435	4,572,362	26,755,892	3,702,250	9,333,139	22,373	60,470,391
Rolled-In with Off-Sys Adj.	866,940	15,217,435	4,572,362	26,755,892	3,702,250	9,333,139	22,373	60,470,391
System Energy Factor								
Accord	1.4337%	25.1651%	7.5613%	44.2463%	6.1224%	15.4342%	0.0370%	100.00%
Modified Accord	1.4337%	25.1651%	7.5613%	44.2463%	6.1224%	15.4342%	0.0370%	100.00%
Rolled-In	1.4337%	25.1651%	7.5613%	44.2463%	6.1224%	15.4342%	0.0370%	100.00%
Rolled-In with Hydro Adj.	1.4337%	25.1651%	7.5613%	44.2463%	6.1224%	15.4342%	0.0370%	100.00%
Rolled-In with Off-Sys Adj.	1.4337%	25.1651%	7.5613%	44.2463%	6.1224%	15.4342%	0.0370%	100.00%
System Generation Factor								
Accord	1.5209%	27.0647%	7.9282%	43.9381%	5.6985%	13.8115%	0.0381%	100.00%
Modified Accord	1.5209%	27.0647%	7.9282%	43.9381%	5.6985%	13.8115%	0.0381%	100.00%
Rolled-In	1.5209%	27.0647%	7.9282%	43.9381%	5.6985%	13.8115%	0.0381%	100.00%
Rolled-In with Hydro Adj.	1.5209%	27.0647%	7.9282%	43.9381%	5.6985%	13.8115%	0.0381%	100.00%
Rolled-In with Off-Sys Adj.	1.5209%	27.0647%	7.9282%	43.9381%	5.6985%	13.8115%	0.0381%	100.00%

# **B1. REVENUE**



**Electric Operations Revenue (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	CA	49,441	49,441	-	-	-	-	-		
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	IDU	87,921	-	-	-	87,921	-	-		
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	OR	647,937	-	647,937	-	-	-	-		
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	UT	853,460	-	-	-	853,460	-	-		
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WA	160,949	-	-	160,949	-	-	-		
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WYP	97,133	-	-	-	97,133	-	-		
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WYU	12,420	-	-	-	12,420	-	-		
4401000	RESIDENTIAL SALES	301106	Residential-Alt Revenue Program Adjs	WA	4,869	-	-	4,869	-	-	-		
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	CA	(660)	(660)	-	-	-	-	-		
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	IDU	258	-	-	-	258	-	-		
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	OR	(1,338)	-	(1,338)	-	-	-	-		
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	UT	(980)	-	-	-	(980)	-	-		
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	WA	(2,338)	-	-	(2,338)	-	-	-		
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	WYP	(2)	-	-	-	(2)	-	-		
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	UT	12,823	-	-	-	12,823	-	-		
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	WA	39	-	-	39	-	-	-		
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	WYP	(130)	-	-	-	(130)	-	-		
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	CA	(227)	(227)	-	-	-	-	-		
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	IDU	1,319	-	-	-	1,319	-	-		
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	OR	427	-	427	-	-	-	-		
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	UT	(6,300)	-	-	-	(6,300)	-	-		
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WA	5,698	-	-	5,698	-	-	-		
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WYP	2,242	-	-	-	2,242	-	-		
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WYU	(768)	-	-	-	(768)	-	-		
4401000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	CA	1,241	1,241	-	-	-	-	-		
4401000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	OR	2,812	-	2,812	-	-	-	-		
4401000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	WA	855	-	-	855	-	-	-		
4401000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	WYP	248	-	-	-	248	-	-		
4401000	RESIDENTIAL SALES	301111	Residential-OR Corp Act Tax Rev Adj	OTHER	3,504	-	-	-	-	-	3,504		
4401000	RESIDENTIAL SALES	301112	Residential - Customer Bill Credits	IDU	(116)	-	-	-	(116)	-	-		
4401000	RESIDENTIAL SALES	301112	Residential - Customer Bill Credits	OR	(1,501)	-	(1,501)	-	-	-	-		
4401000	RESIDENTIAL SALES	301112	Residential - Customer Bill Credits	UT	(3,064)	-	-	-	(3,064)	-	-		
4401000	RESIDENTIAL SALES	301112	Residential - Customer Bill Credits	WA	(726)	-	-	(726)	-	-	-		
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	CA	20	20	-	-	-	-	-		
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	IDU	87	-	-	-	87	-	-		
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	OR	209	-	209	-	-	-	-		
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	UT	375	-	-	-	375	-	-		
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	WA	66	-	-	66	-	-	-		
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	WYP	136	-	-	-	136	-	-		
4401000	RESIDENTIAL SALES	301165	Solar Feed-In Revenue - Residential	OTHER	3,137	-	-	-	-	-	3,137		
4401000	RESIDENTIAL SALES	301168	Community Solar Revenue-Residential	OTHER	241	-	-	-	-	-	241		
4401000	RESIDENTIAL SALES	301170	DSM Revenue - Residential	OTHER	40,811	-	-	-	-	-	40,811		
4401000	RESIDENTIAL SALES	301171	DSM Revenue - Residential Cat 2 Gen Svc	OTHER	32	-	-	-	-	-	32		
4401000	RESIDENTIAL SALES	301180	Blue Sky Revenue Residential	OTHER	4,310	-	-	-	-	-	4,310		
4401000	RESIDENTIAL SALES	301190	Other Cust Retail Revenue-Residential	OTHER	258	-	-	-	-	-	258		
<b>4401000 Total</b>					<b>1,977,126</b>	<b>49,815</b>	<b>648,546</b>	<b>169,412</b>	<b>111,278</b>	<b>856,314</b>	<b>89,469</b>	<b>-</b>	<b>52,291</b>
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	CA	31,945	31,945	-	-	-	-	-		
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	IDU	46,262	-	-	-	46,262	-	-		
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	OR	469,979	-	469,979	-	-	-	-		
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	UT	767,438	-	-	-	767,438	-	-		
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WA	129,877	-	-	129,877	-	-	-		
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WYP	106,173	-	-	-	106,173	-	-		
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WYU	10,656	-	-	-	10,656	-	-		
4421000	COMMERCIAL SALES	301206	Commercial-Alt Revenue Program Adjs	WA	(1,085)	-	-	(1,085)	-	-	-		
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	CA	(387)	(387)	-	-	-	-	-		
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	IDU	160	-	-	-	160	-	-		
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	OR	(995)	-	(995)	-	-	-	-		
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	UT	300	-	-	-	300	-	-		
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	WA	(308)	-	-	(308)	-	-	-		



**Electric Operations Revenue (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	WYP	(5)	-	-	(5)	-	-	-		
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	UT	15,189	-	-	15,189	-	-	-		
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	WA	37	-	37	-	-	-	-		
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	WYP	(169)	-	-	(169)	-	-	-		
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	CA	947	947	-	-	-	-	-		
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	IDU	(70)	-	-	-	(70)	-	-		
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	OR	(8,485)	(8,485)	-	-	-	-	-		
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	UT	(6,600)	-	-	(6,600)	-	-	-		
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WA	2,041	-	2,041	-	-	-	-		
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WYP	(1,566)	-	-	(1,566)	-	-	-		
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WYU	(175)	-	-	(175)	-	-	-		
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	CA	759	759	-	-	-	-	-		
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	OR	2,627	2,627	-	-	-	-	-		
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	WA	789	-	789	-	-	-	-		
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	WYP	322	-	-	322	-	-	-		
4421000	COMMERCIAL SALES	301211	Commercial-OR Corp Act Tax Alt Rev Adj	OTHER	2,500	-	-	-	-	-	2,500		
4421000	COMMERCIAL SALES	301212	Commercial - Customer Bill Credits	IDU	(11)	-	-	-	(11)	-	-		
4421000	COMMERCIAL SALES	301212	Commercial - Customer Bill Credits	OR	(169)	(169)	-	-	-	-	-		
4421000	COMMERCIAL SALES	301212	Commercial - Customer Bill Credits	UT	(242)	-	-	(242)	-	-	-		
4421000	COMMERCIAL SALES	301212	Commercial - Customer Bill Credits	WA	(60)	-	(60)	-	-	-	-		
4421000	COMMERCIAL SALES	301265	Solar Feed-In Revenue - Commercial	OTHER	3,105	-	-	-	-	-	3,105		
4421000	COMMERCIAL SALES	301268	Community Solar Revenue-Commercial	OTHER	175	-	-	-	-	-	175		
4421000	COMMERCIAL SALES	301270	DSM Revenue - Commercial	OTHER	34,420	-	-	-	-	-	34,420		
4421000	COMMERCIAL SALES	301271	DSM Revenue - Small Commercial	OTHER	2,328	-	-	-	-	-	2,328		
4421000	COMMERCIAL SALES	301272	DSM Revenue - Large Commercial	OTHER	103	-	-	-	-	-	103		
4421000	COMMERCIAL SALES	301280	Blue Sky Revenue - Commercial	OTHER	1,673	-	-	-	-	-	1,673		
4421000	COMMERCIAL SALES	301290	Other Cust Retail Revenue-Commercial	OTHER	257	-	-	-	-	-	257		
<b>4421000 Total</b>					<b>1,609,734</b>	<b>33,264</b>	<b>462,957</b>	<b>131,291</b>	<b>115,235</b>	<b>776,085</b>	<b>46,340</b>	<b>-</b>	<b>44,561</b>
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	CA	6,699	6,699	-	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	IDU	14,667	-	-	-	14,667	-	-		
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	OR	106,824	-	106,824	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	UT	329,533	-	-	-	329,533	-	-		
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WA	56,424	-	56,424	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WYP	308,311	-	-	308,311	-	-	-		
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WYU	57,650	-	-	57,650	-	-	-		
4422000	IND SLS/EXCL IRRIG	301304	SPECIAL CONTRACTS-SITUS	IDU	87,516	-	-	-	87,516	-	-		
4422000	IND SLS/EXCL IRRIG	301304	SPECIAL CONTRACTS-SITUS	UT	144,976	-	-	-	144,976	-	-		
4422000	IND SLS/EXCL IRRIG	301306	Industrial-Alt Revenue Program Adjs	WA	18	-	18	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	CA	(83)	(83)	-	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	IDU	267	-	-	-	267	-	-		
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	OR	267	-	267	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	UT	(1,030)	-	-	-	(1,030)	-	-		
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	WA	610	-	610	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	WYP	(62)	-	-	(62)	-	-	-		
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Adj - Deferred NPC Me	UT	13,250	-	-	13,250	-	-	-		
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Adj - Deferred NPC Me	WA	20	-	20	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Adj - Deferred NPC Me	WYP	(767)	-	-	(767)	-	-	-		
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	CA	(201)	(201)	-	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	IDU	2,008	-	-	-	2,008	-	-		
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	OR	(1,007)	(1,007)	-	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	UT	(4,400)	-	-	(4,400)	-	-	-		
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WA	1,243	-	1,243	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WYP	(2,492)	-	-	(2,492)	-	-	-		
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WYU	(2,308)	-	-	(2,308)	-	-	-		
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adjs	CA	187	187	-	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adjs	OR	1,032	1,032	-	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adjs	WA	325	-	325	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adjs	WYP	1,462	-	-	1,462	-	-	-		
4422000	IND SLS/EXCL IRRIG	301311	Industrial-OR Corp Act Tax Rev Adj	OTHER	569	-	-	-	-	-	569		





**Electric Operations Revenue (Actuals)**  
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 Allocation Method - Factor 2020 Protocol  
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Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
4422000	IND SLS/EXCL IRRIG	301312	Industrial - Customer Bill Credits	IDU	(1)	-	-	-	(1)	-	-		
4422000	IND SLS/EXCL IRRIG	301312	Industrial - Customer Bill Credits	OR	(3)	(3)	-	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301312	Industrial - Customer Bill Credits	UT	(10)	-	-	(10)	-	-	-		
4422000	IND SLS/EXCL IRRIG	301312	Industrial - Customer Bill Credits	WA	(1)	-	(1)	-	-	-	-		
4422000	IND SLS/EXCL IRRIG	301365	Solar Feed-In Revenue - Industrial	OTHER	1,560	-	-	-	-	-	1,560		
4422000	IND SLS/EXCL IRRIG	301368	Community Solar Revenue-Industrial	OTHER	48	-	-	-	-	-	48		
4422000	IND SLS/EXCL IRRIG	301370	DSM Revenue - Industrial	OTHER	14,779	-	-	-	-	-	14,779		
4422000	IND SLS/EXCL IRRIG	301371	DSM Revenue - Small Industrial	OTHER	525	-	-	-	-	-	525		
4422000	IND SLS/EXCL IRRIG	301372	DSM Revenue - Large Industrial	OTHER	2,464	-	-	-	-	-	2,464		
4422000	IND SLS/EXCL IRRIG	301380	Blue Sky Revenue - Industrial	OTHER	596	-	-	-	-	-	596		
4422000	IND SLS/EXCL IRRIG	301390	Other Cust Retail Revenue-Industrial	OTHER	78	-	-	-	-	-	78		
<b>4422000 Total</b>					<b>1,141,542</b>	<b>6,601</b>	<b>107,114</b>	<b>58,638</b>	<b>361,794</b>	<b>482,319</b>	<b>104,457</b>	<b>-</b>	<b>20,620</b>
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	CA	13,766	13,766	-	-	-	-	-		
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	IDU	56,934	-	-	-	56,934	-	-		
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	OR	20,531	-	20,531	-	-	-	-		
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	UT	19,335	-	-	-	19,335	-	-		
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WA	14,537	-	14,537	-	-	-	-		
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WYP	2,098	-	-	2,098	-	-	-		
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WYU	622	-	-	622	-	-	-		
4423000	INDUST SALES-IRRIG	301453	Irrigation - Customer Bill Credits	IDU	(1)	-	-	-	(1)	-	-		
4423000	INDUST SALES-IRRIG	301453	Irrigation - Customer Bill Credits	OR	(9)	(9)	-	-	-	-	-		
4423000	INDUST SALES-IRRIG	301453	Irrigation - Customer Bill Credits	UT	(3)	-	-	-	(3)	-	-		
4423000	INDUST SALES-IRRIG	301453	Irrigation - Customer Bill Credits	WA	(14)	-	(14)	-	-	-	-		
4423000	INDUST SALES-IRRIG	301454	Irrigation-OR Corp Act Tax Rev Adj	OTHER	110	-	-	-	-	-	110		
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adjs	CA	339	339	-	-	-	-	-		
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adjs	OR	199	-	199	-	-	-	-		
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adjs	WA	62	-	62	-	-	-	-		
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adjs	WYP	8	-	-	8	-	-	-		
4423000	INDUST SALES-IRRIG	301456	Irrigation-Alt Revenue Program Adjs	WA	27	-	27	-	-	-	-		
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	CA	(168)	(168)	-	-	-	-	-		
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	IDU	202	-	-	-	202	-	-		
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	OR	(38)	(38)	-	-	-	-	-		
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	UT	(35)	-	-	-	(35)	-	-		
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	WA	545	-	545	-	-	-	-		
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	WYP	0	-	-	0	-	-	-		
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	UT	448	-	-	-	448	-	-		
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	WA	4	-	4	-	-	-	-		
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	WYP	(4)	-	-	(4)	-	-	-		
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	CA	(136)	(136)	-	-	-	-	-		
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	IDU	(4,238)	-	-	-	(4,238)	-	-		
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	OR	(830)	-	(830)	-	-	-	-		
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	UT	(89)	-	-	-	(89)	-	-		
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WA	(1,729)	-	(1,729)	-	-	-	-		
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WYP	39	-	-	39	-	-	-		
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WYU	(18)	-	-	(18)	-	-	-		
4423000	INDUST SALES-IRRIG	301461	Unbilled Revenue-Irrigation Demand Chrg	CA	44	44	-	-	-	-	-		
4423000	INDUST SALES-IRRIG	301461	Unbilled Revenue-Irrigation Demand Chrg	OR	(85)	-	(85)	-	-	-	-		
4423000	INDUST SALES-IRRIG	301461	Unbilled Revenue-Irrigation Demand Chrg	WA	275	-	275	-	-	-	-		
4423000	INDUST SALES-IRRIG	301465	Solar Feed-In Revenue - Irrigation	OTHER	118	-	-	-	-	-	118		
4423000	INDUST SALES-IRRIG	301468	Community Solar Revenue-Irrigation	OTHER	7	-	-	-	-	-	7		
4423000	INDUST SALES-IRRIG	301470	DSM Revenue - Irrigation	OTHER	3,232	-	-	-	-	-	3,232		
4423000	INDUST SALES-IRRIG	301480	Blue Sky Revenue - Irrigation	OTHER	3	-	-	-	-	-	3		
4423000	INDUST SALES-IRRIG	301490	Other Cust Retail Revenue-Irrigation	OTHER	33	-	-	-	-	-	33		
<b>4423000 Total</b>					<b>126,120</b>	<b>13,846</b>	<b>19,767</b>	<b>13,707</b>	<b>2,745</b>	<b>19,656</b>	<b>52,896</b>	<b>-</b>	<b>3,502</b>
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	CA	374	374	-	-	-	-	-		
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	IDU	507	-	-	-	507	-	-		
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	OR	4,706	-	4,706	-	-	-	-		
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	UT	6,004	-	-	-	6,004	-	-		
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WA	538	-	-	538	-	-	-		



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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WYP	1,618	-	-	-	1,618	-	-	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WYU	266	-	-	266	-	-	-	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	CA	(4)	(4)	-	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	IDU	2	-	-	-	2	-	-	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	OR	13	-	13	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	UT	(8)	-	-	-	(8)	-	-	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	WA	2	-	-	2	-	-	-	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	WYU	(0)	-	-	-	(0)	-	-	
4441000	PUB ST/HWY LIGHT	301608	Public St/Hwy Lgt Rev Adj-Def NPC Mech	UT	100	-	-	-	100	-	-	
4441000	PUB ST/HWY LIGHT	301608	Public St/Hwy Lgt Rev Adj-Def NPC Mech	WYP	(2)	-	-	-	(2)	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	CA	5	5	-	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	IDU	(3)	-	-	-	(3)	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	OR	82	-	82	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	UT	(39)	-	-	-	(39)	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WA	(41)	-	(41)	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WYP	(33)	-	-	-	(33)	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WYU	(12)	-	-	-	(12)	-	-	
4441000	PUB ST/HWY LIGHT	301610	St&Hwy Light - Income Tax Deferral Adjs	CA	6	6	-	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301610	St&Hwy Light - Income Tax Deferral Adjs	OR	12	-	12	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301610	St&Hwy Light - Income Tax Deferral Adjs	WA	4	-	-	4	-	-	-	
4441000	PUB ST/HWY LIGHT	301610	St&Hwy Light - Income Tax Deferral Adjs	WYP	3	-	-	-	3	-	-	
4441000	PUB ST/HWY LIGHT	301611	St&Hwy Light-OR Corp Act Tax Rev Adj	OTHER	25	-	-	-	-	-	25	
4441000	PUB ST/HWY LIGHT	301612	St&Hwy Light - Customer Bill Credits	IDU	(0)	-	-	-	(0)	-	-	
4441000	PUB ST/HWY LIGHT	301612	St&Hwy Light - Customer Bill Credits	OR	(2)	-	(2)	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301612	St&Hwy Light - Customer Bill Credits	UT	(1)	-	-	-	(1)	-	-	
4441000	PUB ST/HWY LIGHT	301665	Solar Feed-In Revenue - St/Hwy Lighting	OTHER	4	-	-	-	-	-	4	
4441000	PUB ST/HWY LIGHT	301668	Community Solar Revenue-St/Hwy Lightg	OTHER	0	-	-	-	-	-	0	
4441000	PUB ST/HWY LIGHT	301670	DSM Revenue - Street/Hwy Lighting	OTHER	244	-	-	-	-	-	244	
4441000	PUB ST/HWY LIGHT	301690	Other Cust Retail Revenue-St/Hwy Lightg	OTHER	1	-	-	-	-	-	1	
<b>4441000 Total</b>					<b>14,371</b>	<b>380</b>	<b>4,811</b>	<b>503</b>	<b>1,840</b>	<b>6,057</b>	<b>506</b>	<b>275</b>
4471000	ON-SYS WHOLE-FIRM	301443	ON SYS FIRM-UTAH FERC CUSTOMERS	FERC	13,488	-	-	-	-	-	13,488	-
4471000	ON-SYS WHOLE-FIRM	301445	On Sys Firm-Utah W/S Customers-Deferral	UT	(60)	-	-	-	(60)	-	-	-
<b>4471000 Total</b>					<b>13,428</b>	-	-	-	<b>(60)</b>	-	<b>13,488</b>	-
4471300	POST MERGER FIRM	301405	POST MERGER FIRM	SG	9,650	141	2,510	775	1,323	4,331	567	4
<b>4471300 Total</b>					<b>9,650</b>	<b>141</b>	<b>2,510</b>	<b>775</b>	<b>1,323</b>	<b>4,331</b>	<b>567</b>	<b>4</b>
4471400	S/T FIRM WHOLESale	301406	SHORT-TERM FIRM WHOLESale SALES	SG	255,602	3,741	66,468	20,525	35,053	114,702	15,016	97
4471400	S/T FIRM WHOLESale	301409	TRADING SALES NETTED-EST.	SG	(6)	(0)	(2)	(0)	(1)	(3)	(0)	(0)
4471400	S/T FIRM WHOLESale	301410	TRADING SALES NETTED	SG	(2,645)	(39)	(688)	(212)	(363)	(1,187)	(155)	(1)
4471400	S/T FIRM WHOLESale	301411	BOOKOUT SALES NETTED	SG	(75,056)	(1,099)	(19,518)	(6,027)	(10,293)	(33,682)	(4,409)	(28)
4471400	S/T FIRM WHOLESale	301412	BOOKOUT SALES NETTED-ESTIMATE	SG	(4,004)	(59)	(1,041)	(322)	(549)	(1,797)	(235)	(2)
4471400	S/T FIRM WHOLESale	302751	I/C S-T Firm Wholesale Sales-Sierra Pac	SG	4	0	1	0	1	2	0	0
4471400	S/T FIRM WHOLESale	302752	I/C S-T Firm Wholesale Sales-Nevada Pwr	SG	120	2	31	10	16	54	7	0
4471400	S/T FIRM WHOLESale	302772	I/C Line Loss Trading Revenue-Nevada Pwr	SG	86	1	22	7	12	39	5	0
4471400	S/T FIRM WHOLESale	303028	LINE LOSS W/S TRADING REVENUES	SG	11,891	174	3,092	955	1,631	5,336	699	5
<b>4471400 Total</b>					<b>185,991</b>	<b>2,722</b>	<b>48,366</b>	<b>14,936</b>	<b>25,507</b>	<b>83,464</b>	<b>10,926</b>	<b>70</b>
4472000	SLS FOR RESL-SURP	301419	ESTIMATED SALES FOR RESALE REVENUE	SG	15,442	226	4,016	1,240	2,118	6,930	907	6
4472000	SLS FOR RESL-SURP	302762	I/C Wholesale Sales Estimate-Nevada Pwr	SG	(19)	(0)	(5)	(2)	(3)	(9)	(1)	(0)
4472000	SLS FOR RESL-SURP	303198	Non-ASC 606-WS NPC Rev-Derivativ (Disc)	SG	29,864	437	7,766	2,398	4,096	13,402	1,754	11
4472000	SLS FOR RESL-SURP	303199	Non-ASC 606-WS NPC Rev-Derivativ (Recl)	SG	(29,864)	(437)	(7,766)	(2,398)	(4,096)	(13,402)	(1,754)	(11)
<b>4472000 Total</b>					<b>15,423</b>	<b>226</b>	<b>4,011</b>	<b>1,239</b>	<b>2,115</b>	<b>6,921</b>	<b>906</b>	<b>6</b>
4475000	OFF-SYS - NON FIRM	301408	OFF-SYSTEM WHOLESale - NON FIRM	SE	166	2	41	13	26	74	10	0
<b>4475000 Total</b>					<b>166</b>	<b>2</b>	<b>41</b>	<b>13</b>	<b>26</b>	<b>74</b>	<b>10</b>	<b>0</b>
4476100	BOOKOUTS NETTED-GAIN	304101	BOOKOUTS NETTED-GAIN	SG	2,700	40	702	212	370	1,212	159	1
4476100	BOOKOUTS NETTED-GAIN	304102	BOOKOUTS NETTED-EST GAIN	SG	107	2	28	9	15	48	6	0
<b>4476100 Total</b>					<b>2,807</b>	<b>41</b>	<b>730</b>	<b>225</b>	<b>385</b>	<b>1,260</b>	<b>165</b>	<b>1</b>
4476200	TRADING NETTED-GAINS	304201	TRADING NETTED-GAINS	SG	41	1	11	3	6	18	2	0
<b>4476200 Total</b>					<b>41</b>	<b>1</b>	<b>11</b>	<b>3</b>	<b>6</b>	<b>18</b>	<b>2</b>	<b>0</b>
4479000	TRANS SRVC	301428	TRANS SERV-UTAH FERC CUSTOMERS	FERC	103	-	-	-	-	-	-	103
<b>4479000 Total</b>					<b>103</b>	-	-	-	-	-	-	<b>103</b>



**Electric Operations Revenue (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
4491800	PRV RTE RFDS-RESLE	301975	Wholesales Sales - Subject to Refund	SG	3,240	47	843	260	444	1,454	190	1	-
<b>4491800 Total</b>					<b>3,240</b>	<b>47</b>	<b>843</b>	<b>260</b>	<b>444</b>	<b>1,454</b>	<b>190</b>	<b>1</b>	<b>-</b>
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	CA	186	186	-	-	-	-	-	-	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	IDU	264	-	-	-	-	264	-	-	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	OR	10	-	10	-	-	-	-	-	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	UT	3,745	-	-	-	-	3,745	-	-	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	WA	(1)	-	-	(1)	-	-	-	-	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	WYP	625	-	-	-	625	-	-	-	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	WYU	61	-	-	-	61	-	-	-	-
<b>4501000 Total</b>					<b>4,890</b>	<b>186</b>	<b>10</b>	<b>(1)</b>	<b>685</b>	<b>3,745</b>	<b>264</b>	<b>-</b>	<b>-</b>
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	CA	47	47	-	-	-	-	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	IDU	26	-	-	-	-	-	26	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	OR	4	-	4	-	-	-	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	UT	871	-	-	-	-	871	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	WA	(0)	-	-	(0)	-	-	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	WYP	143	-	-	-	143	-	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	WYU	27	-	-	-	27	-	-	-	-
<b>4502000 Total</b>					<b>1,117</b>	<b>47</b>	<b>4</b>	<b>(0)</b>	<b>170</b>	<b>871</b>	<b>26</b>	<b>-</b>	<b>-</b>
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	CA	15	15	-	-	-	-	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	IDU	52	-	-	-	-	-	52	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	OR	10	-	10	-	-	-	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	UT	303	-	-	-	-	303	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	WA	(0)	-	-	(0)	-	-	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	WYP	89	-	-	-	89	-	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	WYU	13	-	-	-	13	-	-	-	-
<b>4503000 Total</b>					<b>483</b>	<b>15</b>	<b>10</b>	<b>(0)</b>	<b>102</b>	<b>303</b>	<b>52</b>	<b>-</b>	<b>-</b>
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	CA	0	0	-	-	-	-	-	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	IDU	13	-	-	-	-	-	13	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	OR	0	-	0	-	-	-	-	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	UT	150	-	-	-	-	150	-	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	WYP	15	-	-	-	15	-	-	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	WYU	2	-	-	-	2	-	-	-	-
<b>4504000 Total</b>					<b>180</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>17</b>	<b>150</b>	<b>13</b>	<b>-</b>	<b>-</b>
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	CA	399	399	-	-	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	IDU	95	-	-	-	-	-	95	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	OR	1,040	-	1,040	-	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	UT	3,808	-	-	-	-	3,808	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	WA	44	-	-	44	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	WYP	75	-	-	-	75	-	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	WYU	4	-	-	-	4	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	CA	10	10	-	-	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	IDU	34	-	-	-	-	-	34	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	OR	186	-	186	-	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	UT	392	-	-	-	-	392	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	WA	41	-	-	41	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	WYP	40	-	-	-	40	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	WYU	5	-	-	-	5	-	-	-	-
<b>4511000 Total</b>					<b>6,174</b>	<b>409</b>	<b>1,226</b>	<b>86</b>	<b>124</b>	<b>4,200</b>	<b>129</b>	<b>-</b>	<b>-</b>
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	IDU	0	-	-	-	-	-	0	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	OR	5	-	5	-	-	-	-	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	SO	0	0	0	0	0	0	0	0	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	UT	1	-	-	-	-	1	-	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	WA	0	-	-	0	-	-	-	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	WYP	0	-	-	-	0	-	-	-	-
<b>4512000 Total</b>					<b>6</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>-</b>
4513000	OTHER	301828	OTHER	CA	15	15	-	-	-	-	-	-	-
4513000	OTHER	301828	OTHER	IDU	9	-	-	-	-	-	9	-	-
4513000	OTHER	301828	OTHER	OR	132	-	132	-	-	-	-	-	-
4513000	OTHER	301828	OTHER	UT	686	-	-	-	-	686	-	-	-



**Electric Operations Revenue (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4513000 OTHER	301828 OTHER	WA	27	-	-	27	-	-	-	-	-
4513000 OTHER	301828 OTHER	WYP	180	-	-	-	180	-	-	-	-
4513000 OTHER	301828 OTHER	WYU	10	-	-	-	10	-	-	-	-
4513000 OTHER	301840 Miscellaneous Service Revenue	CA	8	8	-	-	-	-	-	-	-
4513000 OTHER	301840 Miscellaneous Service Revenue	IDU	39	-	-	-	-	-	39	-	-
4513000 OTHER	301840 Miscellaneous Service Revenue	OR	15	-	15	-	-	-	-	-	-
4513000 OTHER	301840 Miscellaneous Service Revenue	UT	638	-	-	-	-	638	-	-	-
4513000 OTHER	301840 Miscellaneous Service Revenue	WA	56	-	-	56	-	-	-	-	-
<b>4513000 Total</b>			<b>1,814</b>	<b>23</b>	<b>147</b>	<b>83</b>	<b>190</b>	<b>1,324</b>	<b>48</b>	<b>-</b>	<b>-</b>
4530000 SLS WATER & W PWR	358900 Sales of Water & Water Power	SG	9	0	2	1	1	4	1	0	-
<b>4530000 Total</b>			<b>9</b>	<b>0</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>4</b>	<b>1</b>	<b>0</b>	<b>-</b>
4541000 RENTS - COMMON	301860 RENT FROM ELEC PROP	CA	2	2	-	-	-	-	-	-	-
4541000 RENTS - COMMON	301860 RENT FROM ELEC PROP	IDU	1	-	-	-	-	-	1	-	-
4541000 RENTS - COMMON	301860 RENT FROM ELEC PROP	OR	854	-	854	-	-	-	-	-	-
4541000 RENTS - COMMON	301860 RENT FROM ELEC PROP	SG	926	14	241	74	127	415	54	0	-
4541000 RENTS - COMMON	301860 RENT FROM ELEC PROP	SO	2,975	63	812	233	384	1,312	170	1	-
4541000 RENTS - COMMON	301860 RENT FROM ELEC PROP	UT	1,367	-	-	-	-	1,367	-	-	-
4541000 RENTS - COMMON	301860 RENT FROM ELEC PROP	WA	11	-	-	11	-	-	-	-	-
4541000 RENTS - COMMON	301860 RENT FROM ELEC PROP	WYP	14	-	-	-	14	-	-	-	-
4541000 RENTS - COMMON	301860 RENT FROM ELEC PROP	WYU	0	-	-	-	0	-	-	-	-
4541000 RENTS - COMMON	301864 REVENUE - JOINT USE OF POLES	CA	608	608	-	-	-	-	-	-	-
4541000 RENTS - COMMON	301864 REVENUE - JOINT USE OF POLES	IDU	160	-	-	-	-	-	160	-	-
4541000 RENTS - COMMON	301864 REVENUE - JOINT USE OF POLES	OR	3,078	-	3,078	-	-	-	-	-	-
4541000 RENTS - COMMON	301864 REVENUE - JOINT USE OF POLES	UT	2,396	-	-	-	-	2,396	-	-	-
4541000 RENTS - COMMON	301864 REVENUE - JOINT USE OF POLES	WA	704	-	-	704	-	-	-	-	-
4541000 RENTS - COMMON	301864 REVENUE - JOINT USE OF POLES	WYP	324	-	-	-	324	-	-	-	-
4541000 RENTS - COMMON	301866 JOINT USE SANCTIONS & FINES REVENUE	OR	1	-	1	-	-	-	-	-	-
4541000 RENTS - COMMON	301866 JOINT USE SANCTIONS & FINES REVENUE	SG	4	0	1	0	1	2	0	0	-
4541000 RENTS - COMMON	301866 JOINT USE SANCTIONS & FINES REVENUE	UT	4	-	-	-	-	4	-	-	-
4541000 RENTS - COMMON	301866 JOINT USE SANCTIONS & FINES REVENUE	WYP	4	-	-	-	4	-	-	-	-
4541000 RENTS - COMMON	301867 JOINT USE PROGRAM REIMBURSE REVENUE	CA	0	0	-	-	-	-	-	-	-
4541000 RENTS - COMMON	301867 JOINT USE PROGRAM REIMBURSE REVENUE	IDU	0	-	-	-	-	-	0	-	-
4541000 RENTS - COMMON	301867 JOINT USE PROGRAM REIMBURSE REVENUE	OR	212	-	212	-	-	-	-	-	-
4541000 RENTS - COMMON	301867 JOINT USE PROGRAM REIMBURSE REVENUE	UT	239	-	-	-	-	239	-	-	-
4541000 RENTS - COMMON	301867 JOINT USE PROGRAM REIMBURSE REVENUE	WA	37	-	-	37	-	-	-	-	-
4541000 RENTS - COMMON	301867 JOINT USE PROGRAM REIMBURSE REVENUE	WYP	35	-	-	-	35	-	-	-	-
4541000 RENTS - COMMON	301869 UNCOLLECTIBLE REVENUE JOINT USE	IDU	(0)	-	-	-	-	-	(0)	-	-
4541000 RENTS - COMMON	301869 UNCOLLECTIBLE REVENUE JOINT USE	OR	23	-	23	-	-	-	-	-	-
4541000 RENTS - COMMON	301869 UNCOLLECTIBLE REVENUE JOINT USE	UT	(29)	-	-	-	-	(29)	-	-	-
4541000 RENTS - COMMON	301869 UNCOLLECTIBLE REVENUE JOINT USE	WA	(1)	-	-	(1)	-	-	-	-	-
4541000 RENTS - COMMON	301869 UNCOLLECTIBLE REVENUE JOINT USE	WYP	(4)	-	-	-	(4)	-	-	-	-
4541000 RENTS - COMMON	301871 RENT REV - HYDRO	SG	5	0	1	0	1	2	0	0	-
4541000 RENTS - COMMON	301872 RENT REV - TRANS	SG	207	3	54	17	28	93	12	0	-
4541000 RENTS - COMMON	301873 RENT REV - DIST	SO	48	1	13	4	6	21	3	0	-
4541000 RENTS - COMMON	301874 RENT REV - GENERAL	SO	0	0	0	0	0	0	0	0	-
4541000 RENTS - COMMON	301878 JOINT USE BACK RENT	OR	0	-	0	-	-	-	-	-	-
4541000 RENTS - COMMON	301879 Joint Use Contracted Program Reimburseme	CA	16	16	-	-	-	-	-	-	-
4541000 RENTS - COMMON	301879 Joint Use Contracted Program Reimburseme	IDU	2	-	-	-	-	-	2	-	-
4541000 RENTS - COMMON	301879 Joint Use Contracted Program Reimburseme	OR	459	-	459	-	-	-	-	-	-
4541000 RENTS - COMMON	301879 Joint Use Contracted Program Reimburseme	UT	113	-	-	-	-	113	-	-	-
4541000 RENTS - COMMON	301879 Joint Use Contracted Program Reimburseme	WA	165	-	-	165	-	-	-	-	-
4541000 RENTS - COMMON	301879 Joint Use Contracted Program Reimburseme	WYP	3	-	-	-	3	-	-	-	-
4541000 RENTS - COMMON	301885 RENT REVENUE - SUBLE	SG	65	1	17	5	9	29	4	0	-
4541000 RENTS - COMMON	301885 RENT REVENUE - SUBLE	SO	19	0	5	1	2	8	1	0	-
<b>4541000 Total</b>			<b>15,047</b>	<b>709</b>	<b>5,771</b>	<b>1,251</b>	<b>934</b>	<b>5,974</b>	<b>408</b>	<b>1</b>	<b>-</b>
4543000 MCI FOGWIRE REVENUES	301863 MCI FIBER OPTIC GROUND WIRE REVENUES	SG	3,357	49	873	270	460	1,506	197	1	-
<b>4543000 Total</b>			<b>3,357</b>	<b>49</b>	<b>873</b>	<b>270</b>	<b>460</b>	<b>1,506</b>	<b>197</b>	<b>1</b>	<b>-</b>
4545000 VERT BRIDGE REVENUES	367222 Joint Use - Vertical Bridge Applic Fee	SG	6	0	2	0	1	3	0	0	-
<b>4545000 Total</b>			<b>6</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>1</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>-</b>



**Electric Operations Revenue (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
4561100	Other Wheeling Rev	301953	Ancillary Rev Sch 6-Supp (C&T)	SG	2,803	41	729	225	384	1,258	165	1	-
4561100	Other Wheeling Rev	301962	Ancil Revenue Sch 2-Reactive (Trans)	SG	(4)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-
4561100	Other Wheeling Rev	301963	Ancil Revenue Sch 2-Reactive (C&T)	SG	4,430	65	1,152	356	607	1,988	260	2	-
4561100	Other Wheeling Rev	301966	Primary Delivery and Distribution Sub Ch	SG	396	6	103	32	54	178	23	0	-
4561100	Other Wheeling Rev	301967	Ancillary Revenue Sch 1 - Scheduling	SG	3,228	47	840	259	443	1,449	190	1	-
4561100	Other Wheeling Rev	301969	Ancillary Revenue Sch 3 - Reg&Freq (C&T)	SG	1,907	28	496	153	261	856	112	1	-
4561100	Other Wheeling Rev	301973	Ancillary Revenue Sch 5&6-Spin&Supp (C&T)	SG	2,958	43	769	238	406	1,327	174	1	-
4561100	Other Wheeling Rev	301974	Ancillary Revenue Sch 3a-Regulation (C&T)	SG	4,542	66	1,181	365	623	2,038	267	2	-
4561100	Other Wheeling Rev	302082	I/C Anc Rev Sch 1-Scheduling-Nevada Pwr	SG	9	0	2	1	1	4	1	0	-
4561100	Other Wheeling Rev	302092	I/C Anc Rev Sch 2-Reactive-Nevada Pwr	SG	18	0	5	1	3	8	1	0	-
4561100	Other Wheeling Rev	302831	I/C Other Wheeling Revenue-Sierra Pac	SG	36	1	9	3	5	16	2	0	-
4561100	Other Wheeling Rev	302901	USE OF FACILITY REVENUE	SG	733	11	191	59	100	329	43	0	-
4561100	Other Wheeling Rev	302981	Transmission Resales to Other Parties	SG	6	0	2	0	1	3	0	0	-
4561100	Other Wheeling Rev	302982	Transmission Rev-Unreserved Use Charges	SG	466	7	121	37	64	209	27	0	-
4561100	Other Wheeling Rev	302983	Transmission Revenue - Deferral Fees	SG	226	3	59	18	31	102	13	0	-
<b>4561100 Total</b>					<b>21,755</b>	<b>318</b>	<b>5,657</b>	<b>1,747</b>	<b>2,983</b>	<b>9,762</b>	<b>1,278</b>	<b>8</b>	<b>-</b>
4561910	S/T FIRM WHEEL REV	301926	SHORT TERM FIRM WHEELING	SG	7,511	110	1,953	603	1,030	3,370	441	3	-
<b>4561910 Total</b>					<b>7,511</b>	<b>110</b>	<b>1,953</b>	<b>603</b>	<b>1,030</b>	<b>3,370</b>	<b>441</b>	<b>3</b>	<b>-</b>
4561920	L/T FIRM WHEEL REV	301912	POST-MERGER FIRM WHEELING	SG	18,984	278	4,937	1,524	2,603	8,519	1,115	7	-
4561920	L/T FIRM WHEEL REV	301916	PRE-MERGER FIRM WHEELING	SG	7,949	116	2,067	638	1,090	3,567	467	3	-
4561920	L/T FIRM WHEEL REV	301917	PRE-MERGER FIRM WHEELING	SG	30,123	441	7,833	2,419	4,131	13,518	1,770	11	-
4561920	L/T FIRM WHEEL REV	302961	TRANSM CAPACITY RE-ASSIGNMENT REVENUE	SG	1	0	0	0	0	0	0	0	-
4561920	L/T FIRM WHEEL REV	302962	TRANSM CAPACITY RE-ASSIGNMENT CONTRA REV	SG	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
4561920	L/T FIRM WHEEL REV	302980	Transmission Point-to-Point Revenue	SG	55,772	816	14,503	4,479	7,649	25,028	3,276	21	-
<b>4561920 Total</b>					<b>112,828</b>	<b>1,651</b>	<b>29,340</b>	<b>9,060</b>	<b>15,473</b>	<b>50,632</b>	<b>6,628</b>	<b>43</b>	<b>-</b>
4561930	NON-FIRM WHEEL REV	301922	NON-FIRM WHEELING REVENUE	SE	36,048	518	8,859	2,753	5,586	16,119	2,200	13	-
4561930	NON-FIRM WHEEL REV	302822	I/C Non-Firm Wheeling Revenue-Nevada Pwr	SE	426	6	105	33	66	191	26	0	-
<b>4561930 Total</b>					<b>36,474</b>	<b>524</b>	<b>8,963</b>	<b>2,786</b>	<b>5,652</b>	<b>16,309</b>	<b>2,226</b>	<b>14</b>	<b>-</b>
4561990	TRANSMN REV REFUND	301913	Transmission Tariff True-up	SG	(1,405)	(21)	(365)	(113)	(193)	(630)	(83)	(1)	-
<b>4561990 Total</b>					<b>(1,405)</b>	<b>(21)</b>	<b>(365)</b>	<b>(113)</b>	<b>(193)</b>	<b>(630)</b>	<b>(83)</b>	<b>(1)</b>	<b>-</b>
4562100	USE OF FACIL REV	301911	"INCOME FROM FISH, WILDLIFE"	SG	11	0	3	1	2	5	1	0	-
<b>4562100 Total</b>					<b>11</b>	<b>0</b>	<b>3</b>	<b>1</b>	<b>2</b>	<b>5</b>	<b>1</b>	<b>0</b>	<b>-</b>
4562300	MISC OTHER REV	301900	ELECTRIC INCOME OTHER	UT	24	-	-	-	-	24	-	-	-
4562300	MISC OTHER REV	301900	ELECTRIC INCOME OTHER	WYU	0	-	-	-	0	-	-	-	-
4562300	MISC OTHER REV	301915	OTHER ELEC REV - MISC	IDU	31	-	-	-	-	-	31	-	-
4562300	MISC OTHER REV	301915	OTHER ELEC REV - MISC	SG	1,855	27	482	149	254	832	109	1	-
4562300	MISC OTHER REV	301939	Estimated Other Electric Revenue	SG	11	0	3	1	1	5	1	0	-
4562300	MISC OTHER REV	301940	FLYASH & BY-PRODUCT SALES	SG	15,586	228	4,053	1,252	2,137	6,994	916	6	-
4562300	MISC OTHER REV	301949	THIRD PARTY TRN O&M REV	SG	403	6	105	32	55	181	24	0	-
4562300	MISC OTHER REV	301951	NON-WHEELING SYS REV	SG	259	4	67	21	36	116	15	0	-
4562300	MISC OTHER REV	301955	OTHER REV WY REG KENNECOTT	WYP	161	-	-	-	161	-	-	-	-
4562300	MISC OTHER REV	301958	Wind-based Ancillary Services Estimate	SG	(772)	(11)	(201)	(62)	(106)	(347)	(45)	(0)	-
4562300	MISC OTHER REV	301959	Wind-based Ancillary Services/Revenue	SG	6,115	89	1,590	491	839	2,744	359	2	-
4562300	MISC OTHER REV	302071	I/C Transmission O&M Revenue-Sierra Pac	SG	8	0	2	1	1	4	0	0	-
4562300	MISC OTHER REV	361000	STEAM SALES	SG	781	11	203	63	107	350	46	0	-
4562300	MISC OTHER REV	374400	Timber Sales - Utility Property	SG	763	11	198	61	105	342	45	0	-
4562300	MISC OTHER REV	610004	Blank	OTHER	(0)	-	-	-	-	-	-	-	(0)
4562300	MISC OTHER REV	701010	Labor Costs Settled to Capital	OTHER	0	-	-	-	-	-	-	-	0
<b>4562300 Total</b>					<b>25,224</b>	<b>366</b>	<b>6,503</b>	<b>2,008</b>	<b>3,591</b>	<b>11,246</b>	<b>1,500</b>	<b>9</b>	<b>-</b>
4562310	EIM - MISCELLANEOUS	308001	EIM Rev-Forecasting Fee: Pac to TC	SG	15	0	4	1	2	7	1	0	-
<b>4562310 Total</b>					<b>15</b>	<b>0</b>	<b>4</b>	<b>1</b>	<b>2</b>	<b>7</b>	<b>1</b>	<b>0</b>	<b>-</b>
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	SG	1	0	0	0	0	1	0	0	-
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	SO	3	0	1	0	0	1	0	0	-
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	UT	352	-	-	-	-	352	-	-	-
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	WYP	0	-	-	-	0	-	-	-	-
<b>4562400 Total</b>					<b>357</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>354</b>	<b>0</b>	<b>0</b>	<b>-</b>
4562500	M&S INV COST OF SALE	514950	M&S INVENTORY COST OF SALES	UT	(539)	-	-	-	-	(539)	-	-	-
<b>4562500 Total</b>					<b>(539)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(539)</b>	<b>-</b>	<b>-</b>	<b>-</b>
4562700	RNW ENRGY CRDT SALES	301943	Renewable Energy Credit Sales-Deferral	SG	(1,692)	(25)	(440)	(136)	(232)	(759)	(99)	(1)	-



**Electric Operations Revenue (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
4562700	RNW ENRGY CRDT SALES	301944	Renewable Energy Credit Sales-Estimate	SG	191	3	50	15	26	86	11	0	-
4562700	RNW ENRGY CRDT SALES	301945	Renewable Energy Credit Sales	SG	6,940	102	1,805	557	952	3,114	408	3	-
4562700	RNW ENRGY CRDT SALES	352943	Renwbl En Cr Sls-Amt	OTHER	1,321	-	-	-	-	-	-	-	1,321
4562700	RNW ENRGY CRDT SALES	352950	REC Sales - Wind Wake Loss Indemnity	SG	17	0	4	1	2	8	1	0	-
4562700	RNW ENRGY CRDT SALES	354943	REC Sales - Pryor Mtn - Deferral	OTHER	381	-	-	-	-	-	-	-	381
4562700	RNW ENRGY CRDT SALES	354945	REC Sales - Blue Sky Program - Actual	OTHER	6,629	-	-	-	-	-	-	-	6,629
<b>4562700 Total</b>					<b>13,788</b>	<b>80</b>	<b>1,419</b>	<b>438</b>	<b>748</b>	<b>2,449</b>	<b>321</b>	<b>2</b>	<b>8,331</b>
4562800	CA GHG Emission Allo	352001	CA GHG Allowance Revenues	OTHER	15,291	-	-	-	-	-	-	-	15,291
4562800	CA GHG Emission Allo	352002	CA GHG Allowance Revenues - Deferral	OTHER	(15,291)	-	-	-	-	-	-	-	(15,291)
4562800	CA GHG Emission Allo	352003	CA GHG Allowance Revenues - Amortz	OTHER	9,727	-	-	-	-	-	-	-	9,727
4562800	CA GHG Emission Allo	352004	CA GHG Allow Revenues - SOMAH Amortz	OTHER	85	-	-	-	-	-	-	-	85
<b>4562800 Total</b>					<b>9,812</b>	-	-	-	-	-	-	-	<b>9,812</b>
4563500	Oth Elec Rev-Def Trn	305991	FERC Transmission Refund-Amortz	OR	4,075	-	4,075	-	-	-	-	-	-
<b>4563500 Total</b>					<b>4,075</b>	-	<b>4,075</b>	-	-	-	-	-	-
<b>Grand Total</b>					<b>5,362,734</b>	<b>111,555</b>	<b>1,365,309</b>	<b>409,224</b>	<b>654,674</b>	<b>2,348,939</b>	<b>319,888</b>	<b>13,754</b>	<b>139,391</b>

## **B2. O&M EXPENSE**



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5000000	OPER SUPV & ENG	STEX	Steam O&M Expense	SG	13,450	197	3,498	1,080	1,845	6,036	790	5	-
<b>5000000 Total</b>					<b>13,450</b>	<b>197</b>	<b>3,498</b>	<b>1,080</b>	<b>1,845</b>	<b>6,036</b>	<b>790</b>	<b>5</b>	<b>-</b>
5001000	OPER SUPV & ENG	STEX	Steam O&M Expense	SG	357	5	93	29	49	160	21	0	-
<b>5001000 Total</b>					<b>357</b>	<b>5</b>	<b>93</b>	<b>29</b>	<b>49</b>	<b>160</b>	<b>21</b>	<b>0</b>	<b>-</b>
5010000	FUEL CONSUMED	NPCX	Net Power Cost Expense	SE	3,114	45	765	238	482	1,392	190	1	-
<b>5010000 Total</b>					<b>3,114</b>	<b>45</b>	<b>765</b>	<b>238</b>	<b>482</b>	<b>1,392</b>	<b>190</b>	<b>1</b>	<b>-</b>
5011000	FUEL CONSUMED-COAL	NPCX	Net Power Cost Expense	SE	590,841	8,489	145,197	45,130	91,552	264,194	36,060	220	-
<b>5011000 Total</b>					<b>590,841</b>	<b>8,489</b>	<b>145,197</b>	<b>45,130</b>	<b>91,552</b>	<b>264,194</b>	<b>36,060</b>	<b>220</b>	<b>-</b>
5011200	FUEL - OVRBDN AMORT	STEX	Steam O&M Expense	IDU	(304)	-	-	-	-	-	(304)	-	-
5011200	FUEL - OVRBDN AMORT	STEX	Steam O&M Expense	WYP	(615)	-	-	-	(615)	-	-	-	-
<b>5011200 Total</b>					<b>(919)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(615)</b>	<b>-</b>	<b>(304)</b>	<b>-</b>	<b>-</b>
5011300	FUEL-COAL DC UMWA PE	STEX	Steam O&M Expense	SE	2,845	41	699	217	441	1,272	174	1	-
<b>5011300 Total</b>					<b>2,845</b>	<b>41</b>	<b>699</b>	<b>217</b>	<b>441</b>	<b>1,272</b>	<b>174</b>	<b>1</b>	<b>-</b>
5011500	FUEL REG CST DFRL AM	STEX	Steam O&M Expense	SE	502	7	123	38	78	224	31	0	-
<b>5011500 Total</b>					<b>502</b>	<b>7</b>	<b>123</b>	<b>38</b>	<b>78</b>	<b>224</b>	<b>31</b>	<b>0</b>	<b>-</b>
5012000	FUEL HAND-COAL	STEX	Steam O&M Expense	SE	7,683	110	1,888	587	1,191	3,436	469	3	-
<b>5012000 Total</b>					<b>7,683</b>	<b>110</b>	<b>1,888</b>	<b>587</b>	<b>1,191</b>	<b>3,436</b>	<b>469</b>	<b>3</b>	<b>-</b>
5013000	START UP FUEL - GAS	NPCX	Net Power Cost Expense	SE	806	12	198	62	125	360	49	0	-
<b>5013000 Total</b>					<b>806</b>	<b>12</b>	<b>198</b>	<b>62</b>	<b>125</b>	<b>360</b>	<b>49</b>	<b>0</b>	<b>-</b>
5013500	FUEL CONSUMED-GAS	NPCX	Net Power Cost Expense	SE	24,365	350	5,988	1,861	3,775	10,895	1,487	9	-
<b>5013500 Total</b>					<b>24,365</b>	<b>350</b>	<b>5,988</b>	<b>1,861</b>	<b>3,775</b>	<b>10,895</b>	<b>1,487</b>	<b>9</b>	<b>-</b>
5014000	FUEL CONSUMED-DIESEL	NPCX	Net Power Cost Expense	SE	6	0	1	0	1	3	0	0	-
<b>5014000 Total</b>					<b>6</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>-</b>
5014500	START UP FUEL-DIESEL	NPCX	Net Power Cost Expense	SE	6,027	87	1,481	460	934	2,695	368	2	-
<b>5014500 Total</b>					<b>6,027</b>	<b>87</b>	<b>1,481</b>	<b>460</b>	<b>934</b>	<b>2,695</b>	<b>368</b>	<b>2</b>	<b>-</b>
5015000	FUEL CONS-RES DISP	NPCX	Net Power Cost Expense	SE	63	1	15	5	10	28	4	0	-
<b>5015000 Total</b>					<b>63</b>	<b>1</b>	<b>15</b>	<b>5</b>	<b>10</b>	<b>28</b>	<b>4</b>	<b>0</b>	<b>-</b>
5015100	ASH & ASH BYPRD SALE	NPCX	Net Power Cost Expense	SE	25	0	6	2	4	11	2	0	-
<b>5015100 Total</b>					<b>25</b>	<b>0</b>	<b>6</b>	<b>2</b>	<b>4</b>	<b>11</b>	<b>2</b>	<b>0</b>	<b>-</b>
5020000	STEAM EXPENSES	STEX	Steam O&M Expense	SG	40,229	589	10,461	3,230	5,517	18,053	2,363	15	-
<b>5020000 Total</b>					<b>40,229</b>	<b>589</b>	<b>10,461</b>	<b>3,230</b>	<b>5,517</b>	<b>18,053</b>	<b>2,363</b>	<b>15</b>	<b>-</b>
5022000	STM EXP - FLYASH	STEX	Steam O&M Expense	SG	6,475	95	1,684	520	888	2,906	380	2	-
<b>5022000 Total</b>					<b>6,475</b>	<b>95</b>	<b>1,684</b>	<b>520</b>	<b>888</b>	<b>2,906</b>	<b>380</b>	<b>2</b>	<b>-</b>
5023000	STM EXP BOTTOM ASH	STEX	Steam O&M Expense	SG	649	10	169	52	89	291	38	0	-
<b>5023000 Total</b>					<b>649</b>	<b>10</b>	<b>169</b>	<b>52</b>	<b>89</b>	<b>291</b>	<b>38</b>	<b>0</b>	<b>-</b>
5024000	STM EXP SCRUBBER	STEX	Steam O&M Expense	SG	11,413	167	2,968	916	1,565	5,121	670	4	-
<b>5024000 Total</b>					<b>11,413</b>	<b>167</b>	<b>2,968</b>	<b>916</b>	<b>1,565</b>	<b>5,121</b>	<b>670</b>	<b>4</b>	<b>-</b>
5029000	STM EXP - OTHER	STEX	Steam O&M Expense	SG	18,454	270	4,799	1,482	2,531	8,281	1,084	7	-
<b>5029000 Total</b>					<b>18,454</b>	<b>270</b>	<b>4,799</b>	<b>1,482</b>	<b>2,531</b>	<b>8,281</b>	<b>1,084</b>	<b>7</b>	<b>-</b>
5030000	STEAM FRM OTH SRCS	NPCX	Net Power Cost Expense	SE	5,286	76	1,299	404	819	2,364	323	2	-
<b>5030000 Total</b>					<b>5,286</b>	<b>76</b>	<b>1,299</b>	<b>404</b>	<b>819</b>	<b>2,364</b>	<b>323</b>	<b>2</b>	<b>-</b>
5050000	ELECTRIC EXPENSES	STEX	Steam O&M Expense	SG	756	11	197	61	104	339	44	0	-
<b>5050000 Total</b>					<b>756</b>	<b>11</b>	<b>197</b>	<b>61</b>	<b>104</b>	<b>339</b>	<b>44</b>	<b>0</b>	<b>-</b>
5051000	ELEC EXP GENERAL	STEX	Steam O&M Expense	SG	11	0	3	1	1	5	1	0	-
<b>5051000 Total</b>					<b>11</b>	<b>0</b>	<b>3</b>	<b>1</b>	<b>1</b>	<b>5</b>	<b>1</b>	<b>0</b>	<b>-</b>
5060000	MISC STEAM PWR EXP	STEX	Steam O&M Expense	SG	49,676	727	12,918	3,989	6,813	22,292	2,918	19	-
<b>5060000 Total</b>					<b>49,676</b>	<b>727</b>	<b>12,918</b>	<b>3,989</b>	<b>6,813</b>	<b>22,292</b>	<b>2,918</b>	<b>19</b>	<b>-</b>
5061000	MISC STM EXP - CON	STEX	Steam O&M Expense	SG	2,122	31	552	170	291	952	125	1	-
<b>5061000 Total</b>					<b>2,122</b>	<b>31</b>	<b>552</b>	<b>170</b>	<b>291</b>	<b>952</b>	<b>125</b>	<b>1</b>	<b>-</b>
5061100	MISC STM EXP PLCLU	STEX	Steam O&M Expense	SG	1,553	23	404	125	213	697	91	1	-
<b>5061100 Total</b>					<b>1,553</b>	<b>23</b>	<b>404</b>	<b>125</b>	<b>213</b>	<b>697</b>	<b>91</b>	<b>1</b>	<b>-</b>
5061200	MISC STM EXP UNMTG	STEX	Steam O&M Expense	SG	15	0	4	1	2	7	1	0	-
<b>5061200 Total</b>					<b>15</b>	<b>0</b>	<b>4</b>	<b>1</b>	<b>2</b>	<b>7</b>	<b>1</b>	<b>0</b>	<b>-</b>
5061300	MISC STM EXP COMPT	STEX	Steam O&M Expense	SG	498	7	129	40	68	223	29	0	-





**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
<b>5061300 Total</b>					<b>498</b>	<b>7</b>	<b>129</b>	<b>40</b>	<b>68</b>	<b>223</b>	<b>29</b>	<b>0</b>	<b>-</b>
5061400	MISC STM EXP OFFIC	STEX	Steam O&M Expense	SG	1,468	21	382	118	201	659	86	1	-
<b>5061400 Total</b>					<b>1,468</b>	<b>21</b>	<b>382</b>	<b>118</b>	<b>201</b>	<b>659</b>	<b>86</b>	<b>1</b>	<b>-</b>
5061500	MISC STM EXP COMM	STEX	Steam O&M Expense	SG	191	3	50	15	26	86	11	0	-
<b>5061500 Total</b>					<b>191</b>	<b>3</b>	<b>50</b>	<b>15</b>	<b>26</b>	<b>86</b>	<b>11</b>	<b>0</b>	<b>-</b>
5061600	MISC STM EXP FIRE	STEX	Steam O&M Expense	SG	2	0	0	0	0	1	0	0	-
<b>5061600 Total</b>					<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>-</b>
5062000	MISC STM - ENVRMNT	STEX	Steam O&M Expense	SG	3,802	56	989	305	521	1,706	223	1	-
<b>5062000 Total</b>					<b>3,802</b>	<b>56</b>	<b>989</b>	<b>305</b>	<b>521</b>	<b>1,706</b>	<b>223</b>	<b>1</b>	<b>-</b>
5063000	MISC STEAM JVA CR	STEX	Steam O&M Expense	SG	(40,486)	(593)	(10,528)	(3,251)	(5,552)	(18,168)	(2,378)	(15)	-
<b>5063000 Total</b>					<b>(40,486)</b>	<b>(593)</b>	<b>(10,528)</b>	<b>(3,251)</b>	<b>(5,552)</b>	<b>(18,168)</b>	<b>(2,378)</b>	<b>(15)</b>	<b>-</b>
5064000	MISC STM EXP RCRT	STEX	Steam O&M Expense	SG	36	1	9	3	5	16	2	0	-
<b>5064000 Total</b>					<b>36</b>	<b>1</b>	<b>9</b>	<b>3</b>	<b>5</b>	<b>16</b>	<b>2</b>	<b>0</b>	<b>-</b>
5065000	MISC STM EXP - SEC	STEX	Steam O&M Expense	SG	506	7	132	41	69	227	30	0	-
<b>5065000 Total</b>					<b>506</b>	<b>7</b>	<b>132</b>	<b>41</b>	<b>69</b>	<b>227</b>	<b>30</b>	<b>0</b>	<b>-</b>
5066000	MISC STM EXP -SFTY	STEX	Steam O&M Expense	SG	663	10	172	53	91	298	39	0	-
<b>5066000 Total</b>					<b>663</b>	<b>10</b>	<b>172</b>	<b>53</b>	<b>91</b>	<b>298</b>	<b>39</b>	<b>0</b>	<b>-</b>
5067000	MISC STM EXP TRNG	STEX	Steam O&M Expense	SG	4,130	60	1,074	332	566	1,853	243	2	-
<b>5067000 Total</b>					<b>4,130</b>	<b>60</b>	<b>1,074</b>	<b>332</b>	<b>566</b>	<b>1,853</b>	<b>243</b>	<b>2</b>	<b>-</b>
5069000	MISC STM EXP WTSFY	STEX	Steam O&M Expense	SG	2,346	34	610	188	322	1,053	138	1	-
<b>5069000 Total</b>					<b>2,346</b>	<b>34</b>	<b>610</b>	<b>188</b>	<b>322</b>	<b>1,053</b>	<b>138</b>	<b>1</b>	<b>-</b>
5069900	MISC STM EXP MISC	STEX	Steam O&M Expense	SG	3,501	51	910	281	480	1,571	206	1	-
<b>5069900 Total</b>					<b>3,501</b>	<b>51</b>	<b>910</b>	<b>281</b>	<b>480</b>	<b>1,571</b>	<b>206</b>	<b>1</b>	<b>-</b>
5070000	RENTS (STEAM GEN)	STEX	Steam O&M Expense	SG	1,074	16	279	86	147	482	63	0	-
<b>5070000 Total</b>					<b>1,074</b>	<b>16</b>	<b>279</b>	<b>86</b>	<b>147</b>	<b>482</b>	<b>63</b>	<b>0</b>	<b>-</b>
5100000	MNT SUPERV & ENG	STEX	Steam O&M Expense	SG	1,639	24	426	132	225	735	96	1	-
<b>5100000 Total</b>					<b>1,639</b>	<b>24</b>	<b>426</b>	<b>132</b>	<b>225</b>	<b>735</b>	<b>96</b>	<b>1</b>	<b>-</b>
5101000	MNTNCE SUPVSN &ENG	STEX	Steam O&M Expense	SG	3,210	47	835	258	440	1,441	189	1	-
<b>5101000 Total</b>					<b>3,210</b>	<b>47</b>	<b>835</b>	<b>258</b>	<b>440</b>	<b>1,441</b>	<b>189</b>	<b>1</b>	<b>-</b>
5110000	MNT OF STRUCTURES	STEX	Steam O&M Expense	SG	1,468	21	382	118	201	659	86	1	-
<b>5110000 Total</b>					<b>1,468</b>	<b>21</b>	<b>382</b>	<b>118</b>	<b>201</b>	<b>659</b>	<b>86</b>	<b>1</b>	<b>-</b>
5111000	MNT OF STRUCTURES	STEX	Steam O&M Expense	SG	4,878	71	1,269	392	669	2,189	287	2	-
<b>5111000 Total</b>					<b>4,878</b>	<b>71</b>	<b>1,269</b>	<b>392</b>	<b>669</b>	<b>2,189</b>	<b>287</b>	<b>2</b>	<b>-</b>
5111100	MNT STRCT PMP PLNT	STEX	Steam O&M Expense	SG	1,083	16	282	87	148	486	64	0	-
<b>5111100 Total</b>					<b>1,083</b>	<b>16</b>	<b>282</b>	<b>87</b>	<b>148</b>	<b>486</b>	<b>64</b>	<b>0</b>	<b>-</b>
5111200	MNT STRCT WASTE WT	STEX	Steam O&M Expense	SG	1,028	15	267	83	141	461	60	0	-
<b>5111200 Total</b>					<b>1,028</b>	<b>15</b>	<b>267</b>	<b>83</b>	<b>141</b>	<b>461</b>	<b>60</b>	<b>0</b>	<b>-</b>
5112000	STRUCTURAL SYSTEMS	STEX	Steam O&M Expense	SG	8,599	126	2,236	691	1,179	3,859	505	3	-
<b>5112000 Total</b>					<b>8,599</b>	<b>126</b>	<b>2,236</b>	<b>691</b>	<b>1,179</b>	<b>3,859</b>	<b>505</b>	<b>3</b>	<b>-</b>
5114000	MNT OF STRCT CATH	STEX	Steam O&M Expense	SG	22	0	6	2	3	10	1	0	-
<b>5114000 Total</b>					<b>22</b>	<b>0</b>	<b>6</b>	<b>2</b>	<b>3</b>	<b>10</b>	<b>1</b>	<b>0</b>	<b>-</b>
5116000	MNT STRCT DAM RIVR	STEX	Steam O&M Expense	SG	113	2	29	9	15	51	7	0	-
<b>5116000 Total</b>					<b>113</b>	<b>2</b>	<b>29</b>	<b>9</b>	<b>15</b>	<b>51</b>	<b>7</b>	<b>0</b>	<b>-</b>
5117000	MNT STRCT FIRE PRT	STEX	Steam O&M Expense	SG	1,422	21	370	114	195	638	84	1	-
<b>5117000 Total</b>					<b>1,422</b>	<b>21</b>	<b>370</b>	<b>114</b>	<b>195</b>	<b>638</b>	<b>84</b>	<b>1</b>	<b>-</b>
5118000	MNT STRCT-GROUNDS	STEX	Steam O&M Expense	SG	568	8	148	46	78	255	33	0	-
<b>5118000 Total</b>					<b>568</b>	<b>8</b>	<b>148</b>	<b>46</b>	<b>78</b>	<b>255</b>	<b>33</b>	<b>0</b>	<b>-</b>
5119000	MNT OF STRCT-HVAC	STEX	Steam O&M Expense	SG	1,801	26	468	145	247	808	106	1	-
<b>5119000 Total</b>					<b>1,801</b>	<b>26</b>	<b>468</b>	<b>145</b>	<b>247</b>	<b>808</b>	<b>106</b>	<b>1</b>	<b>-</b>
5119900	MNT OF STRCT-MISC	STEX	Steam O&M Expense	SG	676	10	176	54	93	303	40	0	-
<b>5119900 Total</b>					<b>676</b>	<b>10</b>	<b>176</b>	<b>54</b>	<b>93</b>	<b>303</b>	<b>40</b>	<b>0</b>	<b>-</b>
5120000	MANT OF BOILR PLNT	STEX	Steam O&M Expense	SG	7,979	117	2,075	641	1,094	3,581	469	3	-
<b>5120000 Total</b>					<b>7,979</b>	<b>117</b>	<b>2,075</b>	<b>641</b>	<b>1,094</b>	<b>3,581</b>	<b>469</b>	<b>3</b>	<b>-</b>



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5121000	MNT BOILR-AIR HTR	STEX	Steam O&M Expense	SG	11,627	170	3,024	934	1,595	5,218	683	4	-
<b>5121000 Total</b>					<b>11,627</b>	<b>170</b>	<b>3,024</b>	<b>934</b>	<b>1,595</b>	<b>5,218</b>	<b>683</b>	<b>4</b>	<b>-</b>
5121100	MNT BOILR-CHEM FD	STEX	Steam O&M Expense	SG	156	2	40	12	21	70	9	0	-
<b>5121100 Total</b>					<b>156</b>	<b>2</b>	<b>40</b>	<b>12</b>	<b>21</b>	<b>70</b>	<b>9</b>	<b>0</b>	<b>-</b>
5121200	MNT BOILR-CL HANDL	STEX	Steam O&M Expense	SG	3,881	57	1,009	312	532	1,742	228	1	-
<b>5121200 Total</b>					<b>3,881</b>	<b>57</b>	<b>1,009</b>	<b>312</b>	<b>532</b>	<b>1,742</b>	<b>228</b>	<b>1</b>	<b>-</b>
5121400	MNT BOIL-DEMNERLZ	STEX	Steam O&M Expense	SG	296	4	77	24	41	133	17	0	-
<b>5121400 Total</b>					<b>296</b>	<b>4</b>	<b>77</b>	<b>24</b>	<b>41</b>	<b>133</b>	<b>17</b>	<b>0</b>	<b>-</b>
5121500	MNT BOIL-EXTRC STM	STEX	Steam O&M Expense	SG	424	6	110	34	58	190	25	0	-
<b>5121500 Total</b>					<b>424</b>	<b>6</b>	<b>110</b>	<b>34</b>	<b>58</b>	<b>190</b>	<b>25</b>	<b>0</b>	<b>-</b>
5121600	MNT BOILR-FLYASH	STEX	Steam O&M Expense	SG	3,577	52	930	287	491	1,605	210	1	-
<b>5121600 Total</b>					<b>3,577</b>	<b>52</b>	<b>930</b>	<b>287</b>	<b>491</b>	<b>1,605</b>	<b>210</b>	<b>1</b>	<b>-</b>
5121700	MNT BOIL-FUEL OIL	STEX	Steam O&M Expense	SG	591	9	154	47	81	265	35	0	-
<b>5121700 Total</b>					<b>591</b>	<b>9</b>	<b>154</b>	<b>47</b>	<b>81</b>	<b>265</b>	<b>35</b>	<b>0</b>	<b>-</b>
5121800	MNT BOIL-FEEDWATR	STEX	Steam O&M Expense	SG	4,899	72	1,274	393	672	2,198	288	2	-
<b>5121800 Total</b>					<b>4,899</b>	<b>72</b>	<b>1,274</b>	<b>393</b>	<b>672</b>	<b>2,198</b>	<b>288</b>	<b>2</b>	<b>-</b>
5121900	MNT BOIL-FRZ PRTEC	STEX	Steam O&M Expense	SG	29	0	8	2	4	13	2	0	-
<b>5121900 Total</b>					<b>29</b>	<b>0</b>	<b>8</b>	<b>2</b>	<b>4</b>	<b>13</b>	<b>2</b>	<b>0</b>	<b>-</b>
5122000	MNT BOILR-AUX SYST	STEX	Steam O&M Expense	SG	738	11	192	59	101	331	43	0	-
<b>5122000 Total</b>					<b>738</b>	<b>11</b>	<b>192</b>	<b>59</b>	<b>101</b>	<b>331</b>	<b>43</b>	<b>0</b>	<b>-</b>
5122100	MNT BOILR-MAIN STM	STEX	Steam O&M Expense	SG	1,795	26	467	144	246	806	105	1	-
<b>5122100 Total</b>					<b>1,795</b>	<b>26</b>	<b>467</b>	<b>144</b>	<b>246</b>	<b>806</b>	<b>105</b>	<b>1</b>	<b>-</b>
5122200	MNT BOIL-PLVRZD CL	STEX	Steam O&M Expense	SG	5,579	82	1,451	448	765	2,504	328	2	-
<b>5122200 Total</b>					<b>5,579</b>	<b>82</b>	<b>1,451</b>	<b>448</b>	<b>765</b>	<b>2,504</b>	<b>328</b>	<b>2</b>	<b>-</b>
5122300	MNT BOIL-PRECIP/BAG	STEX	Steam O&M Expense	SG	2,035	30	529	163	279	913	120	1	-
<b>5122300 Total</b>					<b>2,035</b>	<b>30</b>	<b>529</b>	<b>163</b>	<b>279</b>	<b>913</b>	<b>120</b>	<b>1</b>	<b>-</b>
5122400	MNT BOIL-PRTRT WTR	STEX	Steam O&M Expense	SG	309	5	80	25	42	139	18	0	-
<b>5122400 Total</b>					<b>309</b>	<b>5</b>	<b>80</b>	<b>25</b>	<b>42</b>	<b>139</b>	<b>18</b>	<b>0</b>	<b>-</b>
5122500	MNT BOIL-RV OSM SIS	STEX	Steam O&M Expense	SG	160	2	42	13	22	72	9	0	-
<b>5122500 Total</b>					<b>160</b>	<b>2</b>	<b>42</b>	<b>13</b>	<b>22</b>	<b>72</b>	<b>9</b>	<b>0</b>	<b>-</b>
5122600	MNT BOIL-RHEAT ST	STEX	Steam O&M Expense	SG	721	11	187	58	99	323	42	0	-
<b>5122600 Total</b>					<b>721</b>	<b>11</b>	<b>187</b>	<b>58</b>	<b>99</b>	<b>323</b>	<b>42</b>	<b>0</b>	<b>-</b>
5122800	MNT BOIL-SOOTBLWG	STEX	Steam O&M Expense	SG	2,175	32	565	175	298	976	128	1	-
<b>5122800 Total</b>					<b>2,175</b>	<b>32</b>	<b>565</b>	<b>175</b>	<b>298</b>	<b>976</b>	<b>128</b>	<b>1</b>	<b>-</b>
5122900	MNT BOILR-SCRUBBER	STEX	Steam O&M Expense	SG	6,760	99	1,758	543	927	3,033	397	3	-
<b>5122900 Total</b>					<b>6,760</b>	<b>99</b>	<b>1,758</b>	<b>543</b>	<b>927</b>	<b>3,033</b>	<b>397</b>	<b>3</b>	<b>-</b>
5123000	MNT BOILR-BOTM ASH	STEX	Steam O&M Expense	SG	2,453	36	638	197	336	1,101	144	1	-
<b>5123000 Total</b>					<b>2,453</b>	<b>36</b>	<b>638</b>	<b>197</b>	<b>336</b>	<b>1,101</b>	<b>144</b>	<b>1</b>	<b>-</b>
5123100	MNT BOIL-WTR TRTMT	STEX	Steam O&M Expense	SG	321	5	84	26	44	144	19	0	-
<b>5123100 Total</b>					<b>321</b>	<b>5</b>	<b>84</b>	<b>26</b>	<b>44</b>	<b>144</b>	<b>19</b>	<b>0</b>	<b>-</b>
5123200	MNT BOIL-CNTL SUPT	STEX	Steam O&M Expense	SG	522	8	136	42	72	234	31	0	-
<b>5123200 Total</b>					<b>522</b>	<b>8</b>	<b>136</b>	<b>42</b>	<b>72</b>	<b>234</b>	<b>31</b>	<b>0</b>	<b>-</b>
5123300	MAINT GEO GATH SYS	STEX	Steam O&M Expense	SG	69	1	18	6	9	31	4	0	-
<b>5123300 Total</b>					<b>69</b>	<b>1</b>	<b>18</b>	<b>6</b>	<b>9</b>	<b>31</b>	<b>4</b>	<b>0</b>	<b>-</b>
5123400	MAINT OF BOILERS	STEX	Steam O&M Expense	SG	3,150	46	819	253	432	1,414	185	1	-
<b>5123400 Total</b>					<b>3,150</b>	<b>46</b>	<b>819</b>	<b>253</b>	<b>432</b>	<b>1,414</b>	<b>185</b>	<b>1</b>	<b>-</b>
5124000	MNT BOILR-CONTROLS	STEX	Steam O&M Expense	SG	827	12	215	66	113	371	49	0	-
<b>5124000 Total</b>					<b>827</b>	<b>12</b>	<b>215</b>	<b>66</b>	<b>113</b>	<b>371</b>	<b>49</b>	<b>0</b>	<b>-</b>
5125000	MNT BOILER-DRAFT	STEX	Steam O&M Expense	SG	3,024	44	786	243	415	1,357	178	1	-
<b>5125000 Total</b>					<b>3,024</b>	<b>44</b>	<b>786</b>	<b>243</b>	<b>415</b>	<b>1,357</b>	<b>178</b>	<b>1</b>	<b>-</b>
5126000	MNT BOILR-FIRESIDE	STEX	Steam O&M Expense	SG	1,603	23	417	129	220	720	94	1	-
<b>5126000 Total</b>					<b>1,603</b>	<b>23</b>	<b>417</b>	<b>129</b>	<b>220</b>	<b>720</b>	<b>94</b>	<b>1</b>	<b>-</b>
5127000	MNT BLR-BEARNG WTR	STEX	Steam O&M Expense	SG	167	2	43	13	23	75	10	0	-



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
<b>5127000 Total</b>					<b>167</b>	<b>2</b>	<b>43</b>	<b>13</b>	<b>23</b>	<b>75</b>	<b>10</b>	<b>0</b>	<b>-</b>
5128000	MNT BOILR WTR/STMD	STEX	Steam O&M Expense	SG	7,928	116	2,062	637	1,087	3,558	466	3	-
<b>5128000 Total</b>					<b>7,928</b>	<b>116</b>	<b>2,062</b>	<b>637</b>	<b>1,087</b>	<b>3,558</b>	<b>466</b>	<b>3</b>	<b>-</b>
5129000	MNT BOIL-COMP AIR	STEX	Steam O&M Expense	SG	382	6	99	31	52	171	22	0	-
<b>5129000 Total</b>					<b>382</b>	<b>6</b>	<b>99</b>	<b>31</b>	<b>52</b>	<b>171</b>	<b>22</b>	<b>0</b>	<b>-</b>
5129900	MAINT BOILER-MISC	STEX	Steam O&M Expense	SG	284	4	74	23	39	127	17	0	-
<b>5129900 Total</b>					<b>284</b>	<b>4</b>	<b>74</b>	<b>23</b>	<b>39</b>	<b>127</b>	<b>17</b>	<b>0</b>	<b>-</b>
5130000	MAINT ELEC PLANT	STEX	Steam O&M Expense	SG	3,786	55	985	304	519	1,699	222	1	-
<b>5130000 Total</b>					<b>3,786</b>	<b>55</b>	<b>985</b>	<b>304</b>	<b>519</b>	<b>1,699</b>	<b>222</b>	<b>1</b>	<b>-</b>
5131000	MAINT ELEC AC	STEX	Steam O&M Expense	SG	23,345	342	6,071	1,875	3,202	10,476	1,371	9	-
5131000	MAINT ELEC AC	STEX	Steam O&M Expense	SG	93	1	24	7	13	42	5	0	-
<b>5131000 Total</b>					<b>23,439</b>	<b>343</b>	<b>6,095</b>	<b>1,882</b>	<b>3,214</b>	<b>10,518</b>	<b>1,377</b>	<b>9</b>	<b>-</b>
5131100	MAINT/LUBE-OIL SYS	STEX	Steam O&M Expense	SG	633	9	165	51	87	284	37	0	-
<b>5131100 Total</b>					<b>633</b>	<b>9</b>	<b>165</b>	<b>51</b>	<b>87</b>	<b>284</b>	<b>37</b>	<b>0</b>	<b>-</b>
5131300	MAINT/PREVENT ROUT	STEX	Steam O&M Expense	SG	20	0	5	2	3	9	1	0	-
<b>5131300 Total</b>					<b>20</b>	<b>0</b>	<b>5</b>	<b>2</b>	<b>3</b>	<b>9</b>	<b>1</b>	<b>0</b>	<b>-</b>
5131400	MAINT/MAIN TURBINE	STEX	Steam O&M Expense	SG	6,733	99	1,751	541	923	3,022	396	3	-
<b>5131400 Total</b>					<b>6,733</b>	<b>99</b>	<b>1,751</b>	<b>541</b>	<b>923</b>	<b>3,022</b>	<b>396</b>	<b>3</b>	<b>-</b>
5132000	MAINT ALARMS/INFO	STEX	Steam O&M Expense	SG	1,513	22	393	122	208	679	89	1	-
<b>5132000 Total</b>					<b>1,513</b>	<b>22</b>	<b>393</b>	<b>122</b>	<b>208</b>	<b>679</b>	<b>89</b>	<b>1</b>	<b>-</b>
5133000	MAINT/AIR-COOL-CON	STEX	Steam O&M Expense	SG	5	0	1	0	1	2	0	0	-
<b>5133000 Total</b>					<b>5</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>-</b>
5134000	MAINT/COMPNT COOL	STEX	Steam O&M Expense	SG	228	3	59	18	31	103	13	0	-
<b>5134000 Total</b>					<b>228</b>	<b>3</b>	<b>59</b>	<b>18</b>	<b>31</b>	<b>103</b>	<b>13</b>	<b>0</b>	<b>-</b>
5135000	MAINT/COMPNT AUXIL	STEX	Steam O&M Expense	SG	822	12	214	66	113	369	48	0	-
<b>5135000 Total</b>					<b>822</b>	<b>12</b>	<b>214</b>	<b>66</b>	<b>113</b>	<b>369</b>	<b>48</b>	<b>0</b>	<b>-</b>
5137000	MAINT-COOLING TOWR	STEX	Steam O&M Expense	SG	1,861	27	484	149	255	835	109	1	-
<b>5137000 Total</b>					<b>1,861</b>	<b>27</b>	<b>484</b>	<b>149</b>	<b>255</b>	<b>835</b>	<b>109</b>	<b>1</b>	<b>-</b>
5138000	MAINT-CIRCUL WATER	STEX	Steam O&M Expense	SG	1,483	22	386	119	203	665	87	1	-
<b>5138000 Total</b>					<b>1,483</b>	<b>22</b>	<b>386</b>	<b>119</b>	<b>203</b>	<b>665</b>	<b>87</b>	<b>1</b>	<b>-</b>
5139000	MAINT-ELECT - DC	STEX	Steam O&M Expense	SG	270	4	70	22	37	121	16	0	-
<b>5139000 Total</b>					<b>270</b>	<b>4</b>	<b>70</b>	<b>22</b>	<b>37</b>	<b>121</b>	<b>16</b>	<b>0</b>	<b>-</b>
5139900	MNT ELEC PLT-MISC	STEX	Steam O&M Expense	SG	99	1	26	8	14	44	6	0	-
<b>5139900 Total</b>					<b>99</b>	<b>1</b>	<b>26</b>	<b>8</b>	<b>14</b>	<b>44</b>	<b>6</b>	<b>0</b>	<b>-</b>
5140000	MAINT MISC STM PLN	STEX	Steam O&M Expense	SG	1,946	28	506	156	267	873	114	1	-
<b>5140000 Total</b>					<b>1,946</b>	<b>28</b>	<b>506</b>	<b>156</b>	<b>267</b>	<b>873</b>	<b>114</b>	<b>1</b>	<b>-</b>
5141000	MISC STM-COMP AIR	STEX	Steam O&M Expense	SG	895	13	233	72	123	402	53	0	-
<b>5141000 Total</b>					<b>895</b>	<b>13</b>	<b>233</b>	<b>72</b>	<b>123</b>	<b>402</b>	<b>53</b>	<b>0</b>	<b>-</b>
5142000	MISC STM PLT-CONSU	STEX	Steam O&M Expense	SG	634	9	165	51	87	285	37	0	-
<b>5142000 Total</b>					<b>634</b>	<b>9</b>	<b>165</b>	<b>51</b>	<b>87</b>	<b>285</b>	<b>37</b>	<b>0</b>	<b>-</b>
5144000	MISC STM PLNT-LAB	STEX	Steam O&M Expense	SG	334	5	87	27	46	150	20	0	-
<b>5144000 Total</b>					<b>334</b>	<b>5</b>	<b>87</b>	<b>27</b>	<b>46</b>	<b>150</b>	<b>20</b>	<b>0</b>	<b>-</b>
5145000	MAINT MISC-SM TOOL	STEX	Steam O&M Expense	SG	921	13	240	74	126	413	54	0	-
<b>5145000 Total</b>					<b>921</b>	<b>13</b>	<b>240</b>	<b>74</b>	<b>126</b>	<b>413</b>	<b>54</b>	<b>0</b>	<b>-</b>
5146000	MAINT/PAGING SYS	STEX	Steam O&M Expense	SG	84	1	22	7	12	38	5	0	-
<b>5146000 Total</b>					<b>84</b>	<b>1</b>	<b>22</b>	<b>7</b>	<b>12</b>	<b>38</b>	<b>5</b>	<b>0</b>	<b>-</b>
5147000	MAINT/PLANT EQUIP	STEX	Steam O&M Expense	SG	1,257	18	327	101	172	564	74	0	-
<b>5147000 Total</b>					<b>1,257</b>	<b>18</b>	<b>327</b>	<b>101</b>	<b>172</b>	<b>564</b>	<b>74</b>	<b>0</b>	<b>-</b>
5148000	MAINT/PLT-VEHICLES	STEX	Steam O&M Expense	SG	1,731	25	450	139	237	777	102	1	-
<b>5148000 Total</b>					<b>1,731</b>	<b>25</b>	<b>450</b>	<b>139</b>	<b>237</b>	<b>777</b>	<b>102</b>	<b>1</b>	<b>-</b>
5149000	MAINT MISC-OTHER	STEX	Steam O&M Expense	SG	399	6	104	32	55	179	23	0	-
<b>5149000 Total</b>					<b>399</b>	<b>6</b>	<b>104</b>	<b>32</b>	<b>55</b>	<b>179</b>	<b>23</b>	<b>0</b>	<b>-</b>
5149500	MAINT STM PLT-ENV AM	STEX	Steam O&M Expense	SG	2,335	34	607	188	320	1,048	137	1	-



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
<b>5149500 Total</b>					<b>2,335</b>	<b>34</b>	<b>607</b>	<b>188</b>	<b>320</b>	<b>1,048</b>	<b>137</b>	<b>1</b>	<b>-</b>
5350000	OPER SUPERV & ENG	HYEX	Hydro O&M Expense	SG-P	8,172	120	2,125	656	1,121	3,667	480	3	-
5350000	OPER SUPERV & ENG	HYEX	Hydro O&M Expense	SG-U	2,334	34	607	187	320	1,048	137	1	-
<b>5350000 Total</b>					<b>10,506</b>	<b>154</b>	<b>2,732</b>	<b>844</b>	<b>1,441</b>	<b>4,715</b>	<b>617</b>	<b>4</b>	<b>-</b>
5360000	WATER FOR POWER	HYEX	Hydro O&M Expense	SG-P	165	2	43	13	23	74	10	0	-
<b>5360000 Total</b>					<b>165</b>	<b>2</b>	<b>43</b>	<b>13</b>	<b>23</b>	<b>74</b>	<b>10</b>	<b>0</b>	<b>-</b>
5370000	HYDRAULIC EXPENSES	HYEX	Hydro O&M Expense	SG-P	2,789	41	725	224	382	1,252	164	1	-
<b>5370000 Total</b>					<b>2,789</b>	<b>41</b>	<b>725</b>	<b>224</b>	<b>382</b>	<b>1,252</b>	<b>164</b>	<b>1</b>	<b>-</b>
5371000	HYDRO/FISH & WILD	HYEX	Hydro O&M Expense	SG-P	521	8	136	42	71	234	31	0	-
5371000	HYDRO/FISH & WILD	HYEX	Hydro O&M Expense	SG-U	122	2	32	10	17	55	7	0	-
<b>5371000 Total</b>					<b>643</b>	<b>9</b>	<b>167</b>	<b>52</b>	<b>88</b>	<b>289</b>	<b>38</b>	<b>0</b>	<b>-</b>
5372000	HYDRO/HATCHERY EXP	HYEX	Hydro O&M Expense	SG-P	139	2	36	11	19	62	8	0	-
<b>5372000 Total</b>					<b>139</b>	<b>2</b>	<b>36</b>	<b>11</b>	<b>19</b>	<b>62</b>	<b>8</b>	<b>0</b>	<b>-</b>
5374000	HYDRO/OTH REC FAC	HYEX	Hydro O&M Expense	SG-P	260	4	68	21	36	117	15	0	-
5374000	HYDRO/OTH REC FAC	HYEX	Hydro O&M Expense	SG-U	32	0	8	3	4	14	2	0	-
<b>5374000 Total</b>					<b>292</b>	<b>4</b>	<b>76</b>	<b>23</b>	<b>40</b>	<b>131</b>	<b>17</b>	<b>0</b>	<b>-</b>
5379000	HYDRO EXPENSE-OTH	HYEX	Hydro O&M Expense	SG-P	594	9	154	48	81	266	35	0	-
5379000	HYDRO EXPENSE-OTH	HYEX	Hydro O&M Expense	SG-U	174	3	45	14	24	78	10	0	-
<b>5379000 Total</b>					<b>768</b>	<b>11</b>	<b>200</b>	<b>62</b>	<b>105</b>	<b>344</b>	<b>45</b>	<b>0</b>	<b>-</b>
5390000	MSC HYD PWR GEN EX	HYEX	Hydro O&M Expense	SG-P	12,449	182	3,237	1,000	1,707	5,587	731	5	-
5390000	MSC HYD PWR GEN EX	HYEX	Hydro O&M Expense	SG-U	6,505	95	1,692	522	892	2,919	382	2	-
<b>5390000 Total</b>					<b>18,954</b>	<b>277</b>	<b>4,929</b>	<b>1,522</b>	<b>2,599</b>	<b>8,506</b>	<b>1,113</b>	<b>7</b>	<b>-</b>
5400000	RENTS (HYDRO GEN)	HYEX	Hydro O&M Expense	SG-P	2,139	31	556	172	293	960	126	1	-
5400000	RENTS (HYDRO GEN)	HYEX	Hydro O&M Expense	SG-U	92	1	24	7	13	41	5	0	-
<b>5400000 Total</b>					<b>2,231</b>	<b>33</b>	<b>580</b>	<b>179</b>	<b>306</b>	<b>1,001</b>	<b>131</b>	<b>1</b>	<b>-</b>
5410000	MNT SUPERV & ENG	HYEX	Hydro O&M Expense	SG-P	0	0	0	0	0	0	0	0	-
<b>5410000 Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>
5420000	MAINT OF STRUCTURE	HYEX	Hydro O&M Expense	SG-P	857	13	223	69	118	385	50	0	-
5420000	MAINT OF STRUCTURE	HYEX	Hydro O&M Expense	SG-U	21	0	5	2	3	9	1	0	-
<b>5420000 Total</b>					<b>878</b>	<b>13</b>	<b>228</b>	<b>70</b>	<b>120</b>	<b>394</b>	<b>52</b>	<b>0</b>	<b>-</b>
5430000	MNT DAMS & WTR SYS	HYEX	Hydro O&M Expense	SG-P	679	10	177	55	93	305	40	0	-
5430000	MNT DAMS & WTR SYS	HYEX	Hydro O&M Expense	SG-U	238	3	62	19	33	107	14	0	-
<b>5430000 Total</b>					<b>917</b>	<b>13</b>	<b>238</b>	<b>74</b>	<b>126</b>	<b>411</b>	<b>54</b>	<b>0</b>	<b>-</b>
5440000	MAINT OF ELEC PLNT	HYEX	Hydro O&M Expense	SG-U	77	1	20	6	11	34	5	0	-
<b>5440000 Total</b>					<b>77</b>	<b>1</b>	<b>20</b>	<b>6</b>	<b>11</b>	<b>34</b>	<b>5</b>	<b>0</b>	<b>-</b>
5441000	PRIME MOVERS & GEN	HYEX	Hydro O&M Expense	SG-P	555	8	144	45	76	249	33	0	-
5441000	PRIME MOVERS & GEN	HYEX	Hydro O&M Expense	SG-U	82	1	21	7	11	37	5	0	-
<b>5441000 Total</b>					<b>637</b>	<b>9</b>	<b>166</b>	<b>51</b>	<b>87</b>	<b>286</b>	<b>37</b>	<b>0</b>	<b>-</b>
5442000	ACCESS ELEC EQUIP	HYEX	Hydro O&M Expense	SG-P	400	6	104	32	55	180	24	0	-
5442000	ACCESS ELEC EQUIP	HYEX	Hydro O&M Expense	SG-U	132	2	34	11	18	59	8	0	-
<b>5442000 Total</b>					<b>532</b>	<b>8</b>	<b>138</b>	<b>43</b>	<b>73</b>	<b>239</b>	<b>31</b>	<b>0</b>	<b>-</b>
5450000	MNT MISC HYDRO PLT	HYEX	Hydro O&M Expense	SG-P	10	0	3	1	1	5	1	0	-
<b>5450000 Total</b>					<b>10</b>	<b>0</b>	<b>3</b>	<b>1</b>	<b>1</b>	<b>5</b>	<b>1</b>	<b>0</b>	<b>-</b>
5451000	MNT-FISH/WILDLIFE	HYEX	Hydro O&M Expense	SG-P	851	12	221	68	117	382	50	0	-
<b>5451000 Total</b>					<b>851</b>	<b>12</b>	<b>221</b>	<b>68</b>	<b>117</b>	<b>382</b>	<b>50</b>	<b>0</b>	<b>-</b>
5454000	MAINT-OTH REC FAC	HYEX	Hydro O&M Expense	SG-P	0	0	0	0	0	0	0	0	-
<b>5454000 Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>
5455000	MAINT-RDS/TRAIL/BR	HYEX	Hydro O&M Expense	SG-P	576	8	150	46	79	258	34	0	-
5455000	MAINT-RDS/TRAIL/BR	HYEX	Hydro O&M Expense	SG-U	432	6	112	35	59	194	25	0	-
<b>5455000 Total</b>					<b>1,008</b>	<b>15</b>	<b>262</b>	<b>81</b>	<b>138</b>	<b>453</b>	<b>59</b>	<b>0</b>	<b>-</b>
5459000	MAINT HYDRO-OTHER	HYEX	Hydro O&M Expense	SG	(25,151)	(368)	(6,540)	(2,020)	(3,449)	(11,287)	(1,478)	(10)	-
5459000	MAINT HYDRO-OTHER	HYEX	Hydro O&M Expense	SG-P	1,519	22	395	122	208	682	89	1	-
5459000	MAINT HYDRO-OTHER	HYEX	Hydro O&M Expense	SG-U	431	6	112	35	59	193	25	0	-
<b>5459000 Total</b>					<b>(23,202)</b>	<b>(340)</b>	<b>(6,033)</b>	<b>(1,863)</b>	<b>(3,182)</b>	<b>(10,412)</b>	<b>(1,363)</b>	<b>(9)</b>	<b>-</b>



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5459500	MAINT OF HYDRO PLT-E	HYEX	Hydro O&M Expense	SG-P	157	2	41	13	22	71	9	0	-
<b>5459500 Total</b>					<b>157</b>	<b>2</b>	<b>41</b>	<b>13</b>	<b>22</b>	<b>71</b>	<b>9</b>	<b>0</b>	<b>-</b>
5460000	OPER SUPERV & ENG	OPEX	Other Production O&M Expense	SG	367	5	96	29	50	165	22	0	-
<b>5460000 Total</b>					<b>367</b>	<b>5</b>	<b>96</b>	<b>29</b>	<b>50</b>	<b>165</b>	<b>22</b>	<b>0</b>	<b>-</b>
5471000	NATURAL GAS	NPCX	Net Power Cost Expense	SE	407,592	5,856	100,164	31,133	63,157	182,254	24,876	152	-
<b>5471000 Total</b>					<b>407,592</b>	<b>5,856</b>	<b>100,164</b>	<b>31,133</b>	<b>63,157</b>	<b>182,254</b>	<b>24,876</b>	<b>152</b>	<b>-</b>
5480000	GENERATION EXP	OPEX	Other Production O&M Expense	SG	17,639	258	4,587	1,416	2,419	7,916	1,036	7	-
<b>5480000 Total</b>					<b>17,639</b>	<b>258</b>	<b>4,587</b>	<b>1,416</b>	<b>2,419</b>	<b>7,916</b>	<b>1,036</b>	<b>7</b>	<b>-</b>
5490000	MIS OTH PWR GEN EX	OPEX	Other Production O&M Expense	OR	37	-	37	-	-	-	-	-	-
5490000	MIS OTH PWR GEN EX	OPEX	Other Production O&M Expense	SG	9,052	132	2,354	727	1,241	4,062	532	3	-
<b>5490000 Total</b>					<b>9,089</b>	<b>132</b>	<b>2,391</b>	<b>727</b>	<b>1,241</b>	<b>4,062</b>	<b>532</b>	<b>3</b>	<b>-</b>
5500000	RENTS (OTHER GEN)	OPEX	Other Production O&M Expense	OR	375	-	375	-	-	-	-	-	-
5500000	RENTS (OTHER GEN)	OPEX	Other Production O&M Expense	SG	10,463	153	2,721	840	1,435	4,695	615	4	-
<b>5500000 Total</b>					<b>10,838</b>	<b>153</b>	<b>3,096</b>	<b>840</b>	<b>1,435</b>	<b>4,695</b>	<b>615</b>	<b>4</b>	<b>-</b>
5520000	MAINT OF STRUCTURE	OPEX	Other Production O&M Expense	SG	3,692	54	960	296	506	1,657	217	1	-
<b>5520000 Total</b>					<b>3,692</b>	<b>54</b>	<b>960</b>	<b>296</b>	<b>506</b>	<b>1,657</b>	<b>217</b>	<b>1</b>	<b>-</b>
5530000	MNT GEN & ELEC PLT	OPEX	Other Production O&M Expense	SG	24,991	366	6,499	2,007	3,427	11,215	1,468	9	-
<b>5530000 Total</b>					<b>24,991</b>	<b>366</b>	<b>6,499</b>	<b>2,007</b>	<b>3,427</b>	<b>11,215</b>	<b>1,468</b>	<b>9</b>	<b>-</b>
5540000	MNT MSC OTH PWR GN	OPEX	Other Production O&M Expense	SG	1,397	20	363	112	192	627	82	1	-
<b>5540000 Total</b>					<b>1,397</b>	<b>20</b>	<b>363</b>	<b>112</b>	<b>192</b>	<b>627</b>	<b>82</b>	<b>1</b>	<b>-</b>
5546000	MISC PLANT EQUIP	OPEX	Other Production O&M Expense	SG	11	0	3	1	2	5	1	0	-
<b>5546000 Total</b>					<b>11</b>	<b>0</b>	<b>3</b>	<b>1</b>	<b>2</b>	<b>5</b>	<b>1</b>	<b>0</b>	<b>-</b>
5549500	MAINT OF OTH PWR PLT	OPEX	Other Production O&M Expense	SG	2,090	31	543	168	287	938	123	1	-
<b>5549500 Total</b>					<b>2,090</b>	<b>31</b>	<b>543</b>	<b>168</b>	<b>287</b>	<b>938</b>	<b>123</b>	<b>1</b>	<b>-</b>
5550000	PURCHASED POWER	PSEX	Power Supply Expense	SG	1,013	15	263	81	139	454	59	0	-
<b>5550000 Total</b>					<b>1,013</b>	<b>15</b>	<b>263</b>	<b>81</b>	<b>139</b>	<b>454</b>	<b>59</b>	<b>0</b>	<b>-</b>
5552400	RENEW ENRGY CR PURCH	NPCX	Net Power Cost Expense	OTHER	7,384	-	-	-	-	-	-	-	7,384
<b>5552400 Total</b>					<b>7,384</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,384</b>
5552500	OTH/INT/REC/DEL	NPCX	Net Power Cost Expense	SE	(36,630)	(526)	(9,002)	(2,798)	(5,676)	(16,379)	(2,236)	(14)	-
<b>5552500 Total</b>					<b>(36,630)</b>	<b>(526)</b>	<b>(9,002)</b>	<b>(2,798)</b>	<b>(5,676)</b>	<b>(16,379)</b>	<b>(2,236)</b>	<b>(14)</b>	<b>-</b>
5552700	PURCH POWER-UT SITUS	NPCX	Net Power Cost Expense	UT	12,573	-	-	-	-	12,573	-	-	-
<b>5552700 Total</b>					<b>12,573</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,573</b>	<b>-</b>	<b>-</b>	<b>-</b>
5552800	PURCH POWER-OR SITUS	NPCX	Net Power Cost Expense	OR	5	-	5	-	-	-	-	-	-
<b>5552800 Total</b>					<b>5</b>	<b>-</b>	<b>5</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
5555700	NPC Deferral Mchnsm	NPCX	Net Power Cost Expense	OTHER	(96,712)	-	-	-	-	-	-	-	(96,712)
<b>5555700 Total</b>					<b>(96,712)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(96,712)</b>
5555900	Short-Term Firm Whls	NPCX	Net Power Cost Expense	SG	524,571	7,678	136,412	42,124	71,940	235,402	30,817	199	-
<b>5555900 Total</b>					<b>524,571</b>	<b>7,678</b>	<b>136,412</b>	<b>42,124</b>	<b>71,940</b>	<b>235,402</b>	<b>30,817</b>	<b>199</b>	<b>-</b>
5556200	TRADING NETTED-LOSS	NPCX	Net Power Cost Expense	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
<b>5556200 Total</b>					<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>-</b>
5556300	FIRM ENERGY PURCH	NPCX	Net Power Cost Expense	SG	478,603	7,005	124,458	38,433	65,636	214,774	28,116	181	-
<b>5556300 Total</b>					<b>478,603</b>	<b>7,005</b>	<b>124,458</b>	<b>38,433</b>	<b>65,636</b>	<b>214,774</b>	<b>28,116</b>	<b>181</b>	<b>-</b>
5556400	FIRM DEMAND PURCH	NPCX	Net Power Cost Expense	SG	36,291	531	9,437	2,914	4,977	16,286	2,132	14	-
<b>5556400 Total</b>					<b>36,291</b>	<b>531</b>	<b>9,437</b>	<b>2,914</b>	<b>4,977</b>	<b>16,286</b>	<b>2,132</b>	<b>14</b>	<b>-</b>
5556700	POST-MERG FIRM PUR	NPCX	Net Power Cost Expense	SG	(23,414)	(343)	(6,089)	(1,880)	(3,211)	(10,507)	(1,376)	(9)	-
<b>5556700 Total</b>					<b>(23,414)</b>	<b>(343)</b>	<b>(6,089)</b>	<b>(1,880)</b>	<b>(3,211)</b>	<b>(10,507)</b>	<b>(1,376)</b>	<b>(9)</b>	<b>-</b>
5556710	EIM - FIRM PURCHASES	NPCX	Net Power Cost Expense	SG	(223,422)	(3,270)	(58,100)	(17,941)	(30,640)	(100,261)	(13,125)	(85)	-
<b>5556710 Total</b>					<b>(223,422)</b>	<b>(3,270)</b>	<b>(58,100)</b>	<b>(17,941)</b>	<b>(30,640)</b>	<b>(100,261)</b>	<b>(13,125)</b>	<b>(85)</b>	<b>-</b>
5558000	PUR PWR-UNDR CAP LEA	NPCX	Net Power Cost Expense	SG	3,384	50	880	272	464	1,519	199	1	-
<b>5558000 Total</b>					<b>3,384</b>	<b>50</b>	<b>880</b>	<b>272</b>	<b>464</b>	<b>1,519</b>	<b>199</b>	<b>1</b>	<b>-</b>
5560000	SYS CTRL & LD DISP	PSEX	Power Supply Expense	SG	1,089	16	283	87	149	489	64	0	-
<b>5560000 Total</b>					<b>1,089</b>	<b>16</b>	<b>283</b>	<b>87</b>	<b>149</b>	<b>489</b>	<b>64</b>	<b>0</b>	<b>-</b>
5570000	OTHER EXPENSES	PSEX	Power Supply Expense	SE	8	0	2	1	1	4	1	0	-
5570000	OTHER EXPENSES	PSEX	Power Supply Expense	SG	32,761	480	8,519	2,631	4,493	14,701	1,925	12	-



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
<b>5570000 Total</b>					<b>32,769</b>	<b>480</b>	<b>8,521</b>	<b>2,631</b>	<b>4,494</b>	<b>14,705</b>	<b>1,925</b>	<b>12</b>	-
5579000	OTH EXP-ST SITUS ACT	PSEX	Power Supply Expense	IDU	3,825	-	-	-	-	-	3,825	-	-
5579000	OTH EXP-ST SITUS ACT	PSEX	Power Supply Expense	OR	4,123	-	4,123	-	-	-	-	-	-
<b>5579000 Total</b>					<b>7,947</b>	-	<b>4,123</b>	-	-	-	<b>3,825</b>	-	-
5579100	OTH EXP-LIQ DAMAGE	PSEX	Power Supply Expense	UT	35	-	-	-	-	35	-	-	-
5579100	OTH EXP-LIQ DAMAGE	PSEX	Power Supply Expense	WYU	(171)	-	-	-	(171)	-	-	-	-
<b>5579100 Total</b>					<b>(136)</b>	-	-	-	<b>(171)</b>	<b>35</b>	-	-	-
5600000	OPER SUPERV & ENG	TNEX	Transmission O&M Expense	SG	11,487	168	2,987	922	1,575	5,155	675	4	-
<b>5600000 Total</b>					<b>11,487</b>	<b>168</b>	<b>2,987</b>	<b>922</b>	<b>1,575</b>	<b>5,155</b>	<b>675</b>	<b>4</b>	-
5612000	LD - MONITOR & OPER	TNEX	Transmission O&M Expense	SG	6,850	100	1,781	550	939	3,074	402	3	-
<b>5612000 Total</b>					<b>6,850</b>	<b>100</b>	<b>1,781</b>	<b>550</b>	<b>939</b>	<b>3,074</b>	<b>402</b>	<b>3</b>	-
5614000	SCHED, SYS CTR & DSP	TNEX	Transmission O&M Expense	SG	173	3	45	14	24	77	10	0	-
<b>5614000 Total</b>					<b>173</b>	<b>3</b>	<b>45</b>	<b>14</b>	<b>24</b>	<b>77</b>	<b>10</b>	<b>0</b>	-
5614010	EIM - SCHEDULING,SYS	TNEX	Transmission O&M Expense	SG	797	12	207	64	109	357	47	0	-
<b>5614010 Total</b>					<b>797</b>	<b>12</b>	<b>207</b>	<b>64</b>	<b>109</b>	<b>357</b>	<b>47</b>	<b>0</b>	-
5615000	REL PLAN & STDS DEV	TNEX	Transmission O&M Expense	SG	2,344	34	610	188	321	1,052	138	1	-
<b>5615000 Total</b>					<b>2,344</b>	<b>34</b>	<b>610</b>	<b>188</b>	<b>321</b>	<b>1,052</b>	<b>138</b>	<b>1</b>	-
5616000	TRANS SVC STUDIES	TNEX	Transmission O&M Expense	SG	105	2	27	8	14	47	6	0	-
<b>5616000 Total</b>					<b>105</b>	<b>2</b>	<b>27</b>	<b>8</b>	<b>14</b>	<b>47</b>	<b>6</b>	<b>0</b>	-
5617000	GEN INTERCNECT STUD	TNEX	Transmission O&M Expense	SG	1,186	17	309	95	163	532	70	0	-
<b>5617000 Total</b>					<b>1,186</b>	<b>17</b>	<b>309</b>	<b>95</b>	<b>163</b>	<b>532</b>	<b>70</b>	<b>0</b>	-
5618000	REL PLN & STAND SVCS	TNEX	Transmission O&M Expense	SG	5,593	82	1,455	449	767	2,510	329	2	-
<b>5618000 Total</b>					<b>5,593</b>	<b>82</b>	<b>1,455</b>	<b>449</b>	<b>767</b>	<b>2,510</b>	<b>329</b>	<b>2</b>	-
5620000	STATION EXP(TRANS)	TNEX	Transmission O&M Expense	SG	3,424	50	890	275	470	1,536	201	1	-
<b>5620000 Total</b>					<b>3,424</b>	<b>50</b>	<b>890</b>	<b>275</b>	<b>470</b>	<b>1,536</b>	<b>201</b>	<b>1</b>	-
5630000	OVERHEAD LINE EXP	TNEX	Transmission O&M Expense	SG	1,182	17	307	95	162	530	69	0	-
<b>5630000 Total</b>					<b>1,182</b>	<b>17</b>	<b>307</b>	<b>95</b>	<b>162</b>	<b>530</b>	<b>69</b>	<b>0</b>	-
5650000	TRNS ELEC BY OTHRS	NPCX	Net Power Cost Expense	SG	(54)	(1)	(14)	(4)	(7)	(24)	(3)	(0)	-
<b>5650000 Total</b>					<b>(54)</b>	<b>(1)</b>	<b>(14)</b>	<b>(4)</b>	<b>(7)</b>	<b>(24)</b>	<b>(3)</b>	<b>(0)</b>	-
5650010	EIM - TRANSM OF ELEC	NPCX	Net Power Cost Expense	SG	2,730	40	710	219	374	1,225	160	1	-
<b>5650010 Total</b>					<b>2,730</b>	<b>40</b>	<b>710</b>	<b>219</b>	<b>374</b>	<b>1,225</b>	<b>160</b>	<b>1</b>	-
5651000	S/T FIRM WHEELING	NPCX	Net Power Cost Expense	SG	11,212	164	2,916	900	1,538	5,031	659	4	-
<b>5651000 Total</b>					<b>11,212</b>	<b>164</b>	<b>2,916</b>	<b>900</b>	<b>1,538</b>	<b>5,031</b>	<b>659</b>	<b>4</b>	-
5652500	NON-FIRM WHEEL EXP	NPCX	Net Power Cost Expense	SE	19,438	279	4,777	1,485	3,012	8,692	1,186	7	-
<b>5652500 Total</b>					<b>19,438</b>	<b>279</b>	<b>4,777</b>	<b>1,485</b>	<b>3,012</b>	<b>8,692</b>	<b>1,186</b>	<b>7</b>	-
5654600	POST-MRG WHEEL EXP	NPCX	Net Power Cost Expense	SG	124,725	1,826	32,434	10,016	17,105	55,971	7,327	47	-
<b>5654600 Total</b>					<b>124,725</b>	<b>1,826</b>	<b>32,434</b>	<b>10,016</b>	<b>17,105</b>	<b>55,971</b>	<b>7,327</b>	<b>47</b>	-
5660000	MISC TRANS EXPENSE	TNEX	Transmission O&M Expense	SG	2,274	33	591	183	312	1,020	134	1	-
<b>5660000 Total</b>					<b>2,274</b>	<b>33</b>	<b>591</b>	<b>183</b>	<b>312</b>	<b>1,020</b>	<b>134</b>	<b>1</b>	-
5660010	MISC TRANS EXPENSE	TNEX	Transmission O&M Expense	SG	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	-
<b>5660010 Total</b>					<b>(1)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(1)</b>	<b>(0)</b>	<b>(0)</b>	-
5670000	RENTS-TRANSMISSION	TNEX	Transmission O&M Expense	SG	2,590	38	674	208	355	1,162	152	1	-
<b>5670000 Total</b>					<b>2,590</b>	<b>38</b>	<b>674</b>	<b>208</b>	<b>355</b>	<b>1,162</b>	<b>152</b>	<b>1</b>	-
5680000	MNT SUPERV & ENG	TNEX	Transmission O&M Expense	SG	1,099	16	286	88	151	493	65	0	-
<b>5680000 Total</b>					<b>1,099</b>	<b>16</b>	<b>286</b>	<b>88</b>	<b>151</b>	<b>493</b>	<b>65</b>	<b>0</b>	-
5690000	MAINT OF STRUCTURE	TNEX	Transmission O&M Expense	SG	69	1	18	6	10	31	4	0	-
<b>5690000 Total</b>					<b>69</b>	<b>1</b>	<b>18</b>	<b>6</b>	<b>10</b>	<b>31</b>	<b>4</b>	<b>0</b>	-
5691000	MAINT-COMP HW TRANS	TNEX	Transmission O&M Expense	SG	24	0	6	2	3	11	1	0	-
<b>5691000 Total</b>					<b>24</b>	<b>0</b>	<b>6</b>	<b>2</b>	<b>3</b>	<b>11</b>	<b>1</b>	<b>0</b>	-
5692000	MAINT-COMP SW TRANS	TNEX	Transmission O&M Expense	SG	610	9	159	49	84	274	36	0	-
<b>5692000 Total</b>					<b>610</b>	<b>9</b>	<b>159</b>	<b>49</b>	<b>84</b>	<b>274</b>	<b>36</b>	<b>0</b>	-
5693000	MAINT-COM EQP TRANS	TNEX	Transmission O&M Expense	SG	5,477	80	1,424	440	751	2,458	322	2	-
<b>5693000 Total</b>					<b>5,477</b>	<b>80</b>	<b>1,424</b>	<b>440</b>	<b>751</b>	<b>2,458</b>	<b>322</b>	<b>2</b>	-
5700000	MAINT STATION EQIP	TNEX	Transmission O&M Expense	SG	12,802	187	3,329	1,028	1,756	5,745	752	5	-



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
<b>5700000 Total</b>					<b>12,802</b>	<b>187</b>	<b>3,329</b>	<b>1,028</b>	<b>1,756</b>	<b>5,745</b>	<b>752</b>	<b>5</b>	-
5710000	MAINT OVHD LINES	TNEX	Transmission O&M Expense	SG	16,190	237	4,210	1,300	2,220	7,266	951	6	-
<b>5710000 Total</b>					<b>16,190</b>	<b>237</b>	<b>4,210</b>	<b>1,300</b>	<b>2,220</b>	<b>7,266</b>	<b>951</b>	<b>6</b>	-
5720000	MNT UNDERGRD LINES	TNEX	Transmission O&M Expense	SG	116	2	30	9	16	52	7	0	-
<b>5720000 Total</b>					<b>116</b>	<b>2</b>	<b>30</b>	<b>9</b>	<b>16</b>	<b>52</b>	<b>7</b>	<b>0</b>	-
5730000	MNT MSC TRANS PLNT	TNEX	Transmission O&M Expense	SG	123	2	32	10	17	55	7	0	-
<b>5730000 Total</b>					<b>123</b>	<b>2</b>	<b>32</b>	<b>10</b>	<b>17</b>	<b>55</b>	<b>7</b>	<b>0</b>	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	CA	554	554	-	-	-	-	-	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	IDU	180	-	-	-	-	-	180	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	OR	390	-	390	-	-	-	-	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	SNPD	10,308	330	2,809	646	1,038	4,966	519	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	UT	92	-	-	-	-	92	-	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	WA	111	-	-	111	-	-	-	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	WYP	129	-	-	-	129	-	-	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	WYU	7	-	-	-	7	-	-	-	-
<b>5800000 Total</b>					<b>11,772</b>	<b>884</b>	<b>3,199</b>	<b>757</b>	<b>1,174</b>	<b>5,058</b>	<b>699</b>	-	-
5810000	LOAD DISPATCHING	DNEX	Distribution O&M Expense	SNPD	14,896	477	4,059	934	1,501	7,176	750	-	-
<b>5810000 Total</b>					<b>14,896</b>	<b>477</b>	<b>4,059</b>	<b>934</b>	<b>1,501</b>	<b>7,176</b>	<b>750</b>	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	CA	53	53	-	-	-	-	-	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	IDU	288	-	-	-	-	-	288	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	OR	1,095	-	1,095	-	-	-	-	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	SNPD	1	0	0	0	0	0	0	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	UT	2,099	-	-	-	-	2,099	-	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	WA	611	-	-	611	-	-	-	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	WYP	835	-	-	-	835	-	-	-	-
<b>5820000 Total</b>					<b>4,982</b>	<b>53</b>	<b>1,095</b>	<b>612</b>	<b>835</b>	<b>2,100</b>	<b>288</b>	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	CA	301	301	-	-	-	-	-	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	IDU	361	-	-	-	-	-	361	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	OR	2,042	-	2,042	-	-	-	-	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	UT	6,167	-	-	-	-	6,167	-	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	WA	342	-	-	342	-	-	-	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	WYP	632	-	-	-	632	-	-	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	WYU	50	-	-	-	50	-	-	-	-
<b>5830000 Total</b>					<b>9,895</b>	<b>301</b>	<b>2,042</b>	<b>342</b>	<b>682</b>	<b>6,167</b>	<b>361</b>	-	-
5850000	STRT LGHT-SGNL SYS	DNEX	Distribution O&M Expense	SNPD	288	9	78	18	29	139	14	-	-
<b>5850000 Total</b>					<b>288</b>	<b>9</b>	<b>78</b>	<b>18</b>	<b>29</b>	<b>139</b>	<b>14</b>	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	CA	122	122	-	-	-	-	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	IDU	113	-	-	-	-	-	113	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	OR	1,210	-	1,210	-	-	-	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	UT	627	-	-	-	-	627	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	WA	239	-	-	239	-	-	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	WYP	282	-	-	-	282	-	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	WYU	74	-	-	-	74	-	-	-	-
<b>5860000 Total</b>					<b>2,667</b>	<b>122</b>	<b>1,210</b>	<b>239</b>	<b>355</b>	<b>627</b>	<b>113</b>	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	CA	511	511	-	-	-	-	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	IDU	1,119	-	-	-	-	-	1,119	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	OR	6,642	-	6,642	-	-	-	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	UT	7,193	-	-	-	-	7,193	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	WA	1,428	-	-	1,428	-	-	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	WYP	1,456	-	-	-	1,456	-	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	WYU	152	-	-	-	152	-	-	-	-
<b>5870000 Total</b>					<b>18,501</b>	<b>511</b>	<b>6,642</b>	<b>1,428</b>	<b>1,608</b>	<b>7,193</b>	<b>1,119</b>	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	CA	(6)	(6)	-	-	-	-	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	IDU	(37)	-	-	-	-	-	(37)	-	-



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	OR	107	-	107	-	-	-	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	SNPD	786	25	214	49	79	379	40	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	UT	28	-	-	-	-	28	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	WA	23	-	-	23	-	-	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	WYP	(12)	-	-	-	(12)	-	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	WYU	(114)	-	-	-	(114)	-	-	-	-
<b>5880000 Total</b>					<b>775</b>	<b>19</b>	<b>321</b>	<b>73</b>	<b>(47)</b>	<b>407</b>	<b>3</b>	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	CA	86	86	-	-	-	-	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	IDU	41	-	-	-	-	-	41	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	OR	1,794	-	1,794	-	-	-	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	SNPD	17	1	5	1	2	8	1	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	UT	683	-	-	-	-	683	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	WA	75	-	-	75	-	-	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	WYP	436	-	-	-	436	-	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	WYU	20	-	-	-	20	-	-	-	-
<b>5890000 Total</b>					<b>3,152</b>	<b>87</b>	<b>1,798</b>	<b>76</b>	<b>458</b>	<b>691</b>	<b>42</b>	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	CA	113	113	-	-	-	-	-	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	IDU	188	-	-	-	-	-	188	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	OR	944	-	944	-	-	-	-	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	SNPD	2,964	95	808	186	299	1,428	149	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	UT	1,648	-	-	-	-	1,648	-	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	WA	146	-	-	146	-	-	-	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	WYP	352	-	-	-	352	-	-	-	-
<b>5900000 Total</b>					<b>6,355</b>	<b>208</b>	<b>1,752</b>	<b>332</b>	<b>650</b>	<b>3,076</b>	<b>338</b>	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	CA	40	40	-	-	-	-	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	IDU	138	-	-	-	-	-	138	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	OR	423	-	423	-	-	-	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	SNPD	116	4	32	7	12	56	6	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	UT	964	-	-	-	-	964	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	WA	87	-	-	87	-	-	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	WYP	210	-	-	-	210	-	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	WYU	97	-	-	-	97	-	-	-	-
<b>5910000 Total</b>					<b>2,075</b>	<b>44</b>	<b>455</b>	<b>94</b>	<b>319</b>	<b>1,020</b>	<b>144</b>	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	CA	355	355	-	-	-	-	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	IDU	382	-	-	-	-	-	382	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	OR	3,138	-	3,138	-	-	-	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	SNPD	985	32	268	62	99	475	50	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	UT	2,258	-	-	-	-	2,258	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	WA	625	-	-	625	-	-	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	WYP	940	-	-	-	940	-	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	WYU	(10)	-	-	-	(10)	-	-	-	-
<b>5920000 Total</b>					<b>8,674</b>	<b>386</b>	<b>3,407</b>	<b>687</b>	<b>1,029</b>	<b>2,732</b>	<b>432</b>	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	CA	11,853	11,853	-	-	-	-	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	IDU	3,186	-	-	-	-	-	3,186	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	OR	56,310	-	56,310	-	-	-	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	SNPD	2,452	79	668	154	247	1,181	123	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	UT	30,633	-	-	-	-	30,633	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	WA	6,059	-	-	6,059	-	-	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	WYP	5,569	-	-	-	5,569	-	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	WYU	699	-	-	-	699	-	-	-	-
<b>5930000 Total</b>					<b>116,761</b>	<b>11,932</b>	<b>56,978</b>	<b>6,213</b>	<b>6,515</b>	<b>31,814</b>	<b>3,309</b>	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	CA	9	9	-	-	-	-	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	IDU	(227)	-	-	-	-	-	(227)	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	OR	(112)	-	(112)	-	-	-	-	-	-





**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	UT	(1,498)	-	-	-	-	(1,498)	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	WA	(21)	-	-	(21)	-	-	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	WYP	(263)	-	-	-	(263)	-	-	-	-
<b>5931000 Total</b>					<b>(2,112)</b>	<b>9</b>	<b>(112)</b>	<b>(21)</b>	<b>(263)</b>	<b>(1,498)</b>	<b>(227)</b>	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	CA	603	603	-	-	-	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	IDU	1,129	-	-	-	-	-	1,129	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	OR	7,045	-	7,045	-	-	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	SNPD	23	1	6	1	2	11	1	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	UT	20,952	-	-	-	-	20,952	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	WA	1,486	-	-	1,486	-	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	WYP	1,993	-	-	-	1,993	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	WYU	253	-	-	-	253	-	-	-	-
<b>5940000 Total</b>					<b>33,485</b>	<b>603</b>	<b>7,052</b>	<b>1,487</b>	<b>2,249</b>	<b>20,963</b>	<b>1,131</b>	-	-
5950000	MAINT LINE TRNSFRM	DNEX	Distribution O&M Expense	SNPD	1,077	34	294	68	109	519	54	-	-
<b>5950000 Total</b>					<b>1,077</b>	<b>34</b>	<b>294</b>	<b>68</b>	<b>109</b>	<b>519</b>	<b>54</b>	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	CA	77	77	-	-	-	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	IDU	60	-	-	-	-	-	60	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	OR	810	-	810	-	-	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	UT	893	-	-	-	-	893	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	WA	59	-	-	59	-	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	WYP	343	-	-	-	343	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	WYU	124	-	-	-	124	-	-	-	-
<b>5960000 Total</b>					<b>2,367</b>	<b>77</b>	<b>810</b>	<b>59</b>	<b>467</b>	<b>893</b>	<b>60</b>	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	CA	15	15	-	-	-	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	IDU	40	-	-	-	-	-	40	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	OR	194	-	194	-	-	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	SNPD	(155)	(5)	(42)	(10)	(16)	(75)	(8)	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	UT	384	-	-	-	-	384	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	WA	24	-	-	24	-	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	WYP	32	-	-	-	32	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	WYU	14	-	-	-	14	-	-	-	-
<b>5970000 Total</b>					<b>549</b>	<b>10</b>	<b>152</b>	<b>14</b>	<b>30</b>	<b>310</b>	<b>33</b>	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	CA	111	111	-	-	-	-	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	IDU	99	-	-	-	-	-	99	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	OR	42	-	42	-	-	-	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	SNPD	8,796	282	2,397	551	886	4,237	443	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	UT	694	-	-	-	-	694	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	WA	135	-	-	135	-	-	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	WYP	204	-	-	-	204	-	-	-	-
<b>5980000 Total</b>					<b>10,081</b>	<b>393</b>	<b>2,439</b>	<b>686</b>	<b>1,090</b>	<b>4,931</b>	<b>542</b>	-	-
5989500	MNT DIST PLNT-ENV AM	DNEX	Distribution O&M Expense	SNPD	2,633	84	717	165	265	1,268	133	-	-
<b>5989500 Total</b>					<b>2,633</b>	<b>84</b>	<b>717</b>	<b>165</b>	<b>265</b>	<b>1,268</b>	<b>133</b>	-	-
9010000	SUPRV (CUST ACCT)	CAEX	Customer Accounting Expense	CN	2,325	54	715	158	167	1,132	99	-	-
9010000	SUPRV (CUST ACCT)	CAEX	Customer Accounting Expense	WYP	1	-	-	-	1	-	-	-	-
<b>9010000 Total</b>					<b>2,326</b>	<b>54</b>	<b>715</b>	<b>158</b>	<b>168</b>	<b>1,132</b>	<b>99</b>	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	CA	408	408	-	-	-	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	CN	498	12	153	34	36	243	21	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	IDU	2,127	-	-	-	-	-	2,127	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	OR	2,210	-	2,210	-	-	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	UT	6,625	-	-	-	-	6,625	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	WA	1,156	-	-	1,156	-	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	WYP	1,143	-	-	-	1,143	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	WYU	288	-	-	-	288	-	-	-	-
<b>9020000 Total</b>					<b>14,457</b>	<b>419</b>	<b>2,363</b>	<b>1,190</b>	<b>1,468</b>	<b>6,868</b>	<b>2,149</b>	-	-



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9030000	CUST RCRD/COLL EXP	CAEX	Customer Accounting Expense	CN	1,261	29	388	85	91	614	54	-	-
<b>9030000 Total</b>					<b>1,261</b>	<b>29</b>	<b>388</b>	<b>85</b>	<b>91</b>	<b>614</b>	<b>54</b>	-	-
9031000	CUST RCRD/CUST SYS	CAEX	Customer Accounting Expense	CN	2,091	48	643	142	150	1,018	89	-	-
<b>9031000 Total</b>					<b>2,091</b>	<b>48</b>	<b>643</b>	<b>142</b>	<b>150</b>	<b>1,018</b>	<b>89</b>	-	-
9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	CA	0	0	-	-	-	-	-	-	-
9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	CN	9,050	209	2,784	613	651	4,407	385	-	-
9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	OR	0	-	0	-	-	-	-	-	-
9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	UT	(4)	-	-	-	-	(4)	-	-	-
9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	WYP	0	-	-	-	0	-	-	-	-
<b>9032000 Total</b>					<b>9,047</b>	<b>209</b>	<b>2,784</b>	<b>613</b>	<b>652</b>	<b>4,403</b>	<b>385</b>	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	CA	30	30	-	-	-	-	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	CN	13,032	301	4,009	883	938	6,346	555	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	IDU	168	-	-	-	-	-	168	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	OR	883	-	883	-	-	-	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	UT	1,799	-	-	-	-	1,799	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	WA	187	-	-	187	-	-	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	WYP	330	-	-	-	330	-	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	WYU	45	-	-	-	45	-	-	-	-
<b>9033000 Total</b>					<b>16,474</b>	<b>331</b>	<b>4,892</b>	<b>1,071</b>	<b>1,313</b>	<b>8,146</b>	<b>723</b>	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	CA	12	12	-	-	-	-	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	IDU	14	-	-	-	-	-	14	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	OR	44	-	44	-	-	-	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	UT	53	-	-	-	-	53	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	WA	13	-	-	13	-	-	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	WYP	14	-	-	-	14	-	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	WYU	4	-	-	-	4	-	-	-	-
<b>9035000 Total</b>					<b>155</b>	<b>12</b>	<b>44</b>	<b>13</b>	<b>18</b>	<b>53</b>	<b>14</b>	-	-
9036000	CUST ACCTG/COMMON	CAEX	Customer Accounting Expense	CN	10,756	248	3,309	729	774	5,238	458	-	-
9036000	CUST ACCTG/COMMON	CAEX	Customer Accounting Expense	OR	11	-	11	-	-	-	-	-	-
9036000	CUST ACCTG/COMMON	CAEX	Customer Accounting Expense	WA	429	-	-	429	-	-	-	-	-
<b>9036000 Total</b>					<b>11,196</b>	<b>248</b>	<b>3,320</b>	<b>1,158</b>	<b>774</b>	<b>5,238</b>	<b>458</b>	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	CA	586	586	-	-	-	-	-	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	CN	31	1	10	2	2	15	1	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	IDU	309	-	-	-	-	-	309	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	OR	6,671	-	6,671	-	-	-	-	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	UT	5,667	-	-	-	-	5,667	-	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	WA	2,302	-	-	2,302	-	-	-	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	WYP	1,341	-	-	-	1,341	-	-	-	-
<b>9040000 Total</b>					<b>16,907</b>	<b>586</b>	<b>6,681</b>	<b>2,304</b>	<b>1,343</b>	<b>5,682</b>	<b>310</b>	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	CA	(2)	(2)	-	-	-	-	-	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	IDU	(0)	-	-	-	-	-	(0)	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	OR	17	-	17	-	-	-	-	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	UT	10	-	-	-	-	10	-	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	WA	5	-	-	5	-	-	-	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	WYP	10	-	-	-	10	-	-	-	-
<b>9042000 Total</b>					<b>39</b>	<b>(2)</b>	<b>17</b>	<b>5</b>	<b>10</b>	<b>10</b>	<b>(0)</b>	-	-
9050000	MISC CUST ACCT EXP	CAEX	Customer Accounting Expense	CN	2	0	1	0	0	1	0	-	-
9050000	MISC CUST ACCT EXP	CAEX	Customer Accounting Expense	WYP	(0)	-	-	-	(0)	-	-	-	-
<b>9050000 Total</b>					<b>2</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	-	-
9070000	SUPRV (CUST SERV)	CSEX	Customer Service Expense	CN	1	0	0	0	0	0	0	-	-
<b>9070000 Total</b>					<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	-	-
9080000	CUST ASSIST EXP	CSEX	Customer Service Expense	CN	5	0	2	0	0	2	0	-	-
9080000	CUST ASSIST EXP	CSEX	Customer Service Expense	OR	1	-	1	-	-	-	-	-	-
9080000	CUST ASSIST EXP	CSEX	Customer Service Expense	UT	2	-	-	-	-	2	-	-	-



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
<b>9080000 Total</b>					<b>8</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>	-	-
9081000	CUST ASST EXP-GENL	CSEX	Customer Service Expense	CN	850	20	262	58	61	414	36	-	-
9081000	CUST ASST EXP-GENL	CSEX	Customer Service Expense	OTHER	1,403	-	-	-	-	-	-	-	1,403
9081000	CUST ASST EXP-GENL	CSEX	Customer Service Expense	UT	98	-	-	-	-	98	-	-	-
<b>9081000 Total</b>					<b>2,351</b>	<b>20</b>	<b>262</b>	<b>58</b>	<b>61</b>	<b>512</b>	<b>36</b>	-	<b>1,403</b>
9084000	DSM DIRECT	CSEX	Customer Service Expense	CA	76	76	-	-	-	-	-	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	CN	1,451	34	446	98	104	707	62	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	IDU	1	-	-	-	-	-	1	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	OTHER	67	-	-	-	-	-	-	-	67
9084000	DSM DIRECT	CSEX	Customer Service Expense	WA	15	-	-	15	-	-	-	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	WYP	1	-	-	-	1	-	-	-	-
<b>9084000 Total</b>					<b>1,611</b>	<b>109</b>	<b>446</b>	<b>113</b>	<b>106</b>	<b>707</b>	<b>63</b>	-	<b>67</b>
9085100	DSM AMORT-SBC/ECC	CSEX	Customer Service Expense	OTHER	98,937	-	-	-	-	-	-	-	98,937
<b>9085100 Total</b>					<b>98,937</b>	-	-	-	-	-	-	-	<b>98,937</b>
9086000	CUST SERV	CSEX	Customer Service Expense	CN	134	3	41	9	10	65	6	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	IDU	19	-	-	-	-	-	19	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	OR	2,296	-	2,296	-	-	-	-	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	UT	3,083	-	-	-	-	3,083	-	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	WA	173	-	-	173	-	-	-	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	WYP	1,018	-	-	-	1,018	-	-	-	-
<b>9086000 Total</b>					<b>6,724</b>	<b>3</b>	<b>2,337</b>	<b>182</b>	<b>1,028</b>	<b>3,148</b>	<b>25</b>	-	-
9089300	ENERGY STORAGE	CSEX	Customer Service Expense	OTHER	203	-	-	-	-	-	-	-	203
<b>9089300 Total</b>					<b>203</b>	-	-	-	-	-	-	-	<b>203</b>
9089500	BLUE SKY EXPENSE	CSEX	Customer Service Expense	OTHER	6,582	-	-	-	-	-	-	-	6,582
<b>9089500 Total</b>					<b>6,582</b>	-	-	-	-	-	-	-	<b>6,582</b>
9089600	SOLAR FEED-IN EXP	CSEX	Customer Service Expense	OTHER	7,928	-	-	-	-	-	-	-	7,928
<b>9089600 Total</b>					<b>7,928</b>	-	-	-	-	-	-	-	<b>7,928</b>
9089700	SUBSCRIBER SOLAR	CSEX	Customer Service Expense	UT	160	-	-	-	-	160	-	-	-
<b>9089700 Total</b>					<b>160</b>	-	-	-	-	<b>160</b>	-	-	-
9089800	COMMUNITY SOLAR	CSEX	Customer Service Expense	OTHER	471	-	-	-	-	-	-	-	471
<b>9089800 Total</b>					<b>471</b>	-	-	-	-	-	-	-	<b>471</b>
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	CA	77	77	-	-	-	-	-	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	CN	2,387	55	734	162	172	1,162	102	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	IDU	54	-	-	-	-	-	54	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	OR	469	-	469	-	-	-	-	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	UT	405	-	-	-	-	405	-	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	WA	151	-	-	151	-	-	-	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	WYP	183	-	-	-	183	-	-	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	WYU	0	-	-	-	0	-	-	-	-
<b>9090000 Total</b>					<b>3,726</b>	<b>132</b>	<b>1,204</b>	<b>313</b>	<b>355</b>	<b>1,567</b>	<b>155</b>	-	-
9100000	MISC CUST SERV/INF	CSEX	Customer Service Expense	CN	1	0	0	0	0	1	0	-	-
<b>9100000 Total</b>					<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	-	-
9130000	ADVERTISING EXP	CSAX	Customer Sales Expense	WYP	0	-	-	-	0	-	-	-	-
<b>9130000 Total</b>					<b>0</b>	-	-	-	<b>0</b>	-	-	-	-
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	IDU	159	-	-	-	-	-	159	-	-
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	OR	20	-	20	-	-	-	-	-	-
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	SO	73,269	1,560	19,997	5,727	9,465	32,315	4,186	20	-
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	WA	0	-	-	0	-	-	-	-	-
<b>9200000 Total</b>					<b>73,449</b>	<b>1,560</b>	<b>20,018</b>	<b>5,727</b>	<b>9,465</b>	<b>32,315</b>	<b>4,345</b>	<b>20</b>	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	CA	2	2	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	CN	95	2	29	6	7	46	4	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	IDU	9	-	-	-	-	-	9	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	OR	65	-	65	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	SO	14,596	311	3,984	1,141	1,886	6,437	834	4	-



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	UT	(1,821)	-	-	-	-	(1,821)	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	WA	7	-	-	7	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	WYP	12	-	-	-	12	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	WYU	4	-	-	-	4	-	-	-	-
<b>9210000 Total</b>					<b>12,969</b>	<b>315</b>	<b>4,078</b>	<b>1,154</b>	<b>1,909</b>	<b>4,663</b>	<b>846</b>	<b>4</b>	<b>-</b>
9220000	A&G EXP TRANSF-CR	AGEX	Administrative & General Expense	SO	(39,987)	(851)	(10,914)	(3,125)	(5,166)	(17,636)	(2,284)	(11)	-
<b>9220000 Total</b>					<b>(39,987)</b>	<b>(851)</b>	<b>(10,914)</b>	<b>(3,125)</b>	<b>(5,166)</b>	<b>(17,636)</b>	<b>(2,284)</b>	<b>(11)</b>	<b>-</b>
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	CA	60	60	-	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	IDU	0	-	-	-	-	-	0	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	OR	620	-	620	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	SO	12,692	270	3,464	992	1,640	5,598	725	3	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	UT	499	-	-	-	-	499	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WA	4	-	-	4	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WYP	6	-	-	-	6	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WYU	369	-	-	-	369	-	-	-	-
<b>9230000 Total</b>					<b>14,250</b>	<b>330</b>	<b>4,084</b>	<b>996</b>	<b>2,014</b>	<b>6,096</b>	<b>725</b>	<b>3</b>	<b>-</b>
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	CA	(2)	(2)	-	-	-	-	-	-	-
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	OR	67	-	67	-	-	-	-	-	-
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	SO	18,115	386	4,944	1,416	2,340	7,990	1,035	5	-
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	UT	0	-	-	-	-	0	-	-	-
<b>9239990 Total</b>					<b>18,180</b>	<b>383</b>	<b>5,011</b>	<b>1,416</b>	<b>2,340</b>	<b>7,990</b>	<b>1,035</b>	<b>5</b>	<b>-</b>
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	CA	1,989	1,989	-	-	-	-	-	-	-
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	IDU	57	-	-	-	-	-	57	-	-
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	OR	8,603	-	8,603	-	-	-	-	-	-
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	UT	474	-	-	-	-	474	-	-	-
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	WA	1,145	-	-	1,145	-	-	-	-	-
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	WYP	13	-	-	-	13	-	-	-	-
<b>9241000 Total</b>					<b>12,279</b>	<b>1,989</b>	<b>8,603</b>	<b>1,145</b>	<b>13</b>	<b>474</b>	<b>57</b>	<b>-</b>	<b>-</b>
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	CA	64	64	-	-	-	-	-	-	-
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	OR	(432)	-	(432)	-	-	-	-	-	-
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	WA	(124)	-	-	(124)	-	-	-	-	-
<b>9242000 Total</b>					<b>(491)</b>	<b>64</b>	<b>(432)</b>	<b>(124)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
9243000	PROP INS - PREMIUMS	AGEX	Administrative & General Expense	SO	4,262	91	1,163	333	551	1,880	243	1	-
<b>9243000 Total</b>					<b>4,262</b>	<b>91</b>	<b>1,163</b>	<b>333</b>	<b>551</b>	<b>1,880</b>	<b>243</b>	<b>1</b>	<b>-</b>
9250000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	SO	107,013	2,278	29,207	8,364	13,825	47,197	6,113	29	-
<b>9250000 Total</b>					<b>107,013</b>	<b>2,278</b>	<b>29,207</b>	<b>8,364</b>	<b>13,825</b>	<b>47,197</b>	<b>6,113</b>	<b>29</b>	<b>-</b>
9251000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	OR	799	-	799	-	-	-	-	-	-
9251000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	SO	(799)	(17)	(218)	(62)	(103)	(352)	(46)	(0)	-
<b>9251000 Total</b>					<b>-</b>	<b>(17)</b>	<b>581</b>	<b>(62)</b>	<b>(103)</b>	<b>(352)</b>	<b>(46)</b>	<b>(0)</b>	<b>-</b>
9261200	PEN EXP-OTH NBC	AGEX	Administrative & General Expense	SO	14,495	309	3,956	1,133	1,873	6,393	828	4	-
<b>9261200 Total</b>					<b>14,495</b>	<b>309</b>	<b>3,956</b>	<b>1,133</b>	<b>1,873</b>	<b>6,393</b>	<b>828</b>	<b>4</b>	<b>-</b>
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	CA	(299)	(299)	-	-	-	-	-	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	OR	(4,243)	-	(4,243)	-	-	-	-	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	SO	(8)	(0)	(2)	(1)	(1)	(4)	(0)	(0)	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	UT	(1,628)	-	-	-	-	(1,628)	-	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	WA	(1,117)	-	-	(1,117)	-	-	-	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	WYP	(1,948)	-	-	-	(1,948)	-	-	-	-
<b>9261500 Total</b>					<b>(9,243)</b>	<b>(300)</b>	<b>(4,245)</b>	<b>(1,118)</b>	<b>(1,949)</b>	<b>(1,632)</b>	<b>(0)</b>	<b>(0)</b>	<b>-</b>
9262200	POSTRET EXP-OTH NBC	AGEX	Administrative & General Expense	SO	(1,690)	(36)	(461)	(132)	(218)	(745)	(97)	(0)	-
<b>9262200 Total</b>					<b>(1,690)</b>	<b>(36)</b>	<b>(461)</b>	<b>(132)</b>	<b>(218)</b>	<b>(745)</b>	<b>(97)</b>	<b>(0)</b>	<b>-</b>
9262500	POSTRET EXP-ST SITUS	AGEX	Administrative & General Expense	IDU	87	-	-	-	-	-	87	-	-
9262500	POSTRET EXP-ST SITUS	AGEX	Administrative & General Expense	OR	785	-	785	-	-	-	-	-	-
<b>9262500 Total</b>					<b>872</b>	<b>-</b>	<b>785</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>87</b>	<b>-</b>	<b>-</b>
9263200	SERP EXP-OTH NBC	AGEX	Administrative & General Expense	SO	2,752	59	751	215	355	1,214	157	1	-



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
<b>9263200 Total</b>					<b>2,752</b>	<b>59</b>	<b>751</b>	<b>215</b>	<b>355</b>	<b>1,214</b>	<b>157</b>	<b>1</b>	-
9269100	GROSS-UP - PENSION	AGEX	Administrative & General Expense	SO	6,544	139	1,786	511	845	2,886	374	2	-
<b>9269100 Total</b>					<b>6,544</b>	<b>139</b>	<b>1,786</b>	<b>511</b>	<b>845</b>	<b>2,886</b>	<b>374</b>	<b>2</b>	-
9269200	GROSS-UP - POST-RETR	AGEX	Administrative & General Expense	SO	856	18	234	67	111	378	49	0	-
<b>9269200 Total</b>					<b>856</b>	<b>18</b>	<b>234</b>	<b>67</b>	<b>111</b>	<b>378</b>	<b>49</b>	<b>0</b>	-
9269400	GROSS-UP - MD/DN/V/L	AGEX	Administrative & General Expense	SO	62,750	1,336	17,126	4,905	8,106	27,675	3,585	17	-
<b>9269400 Total</b>					<b>62,750</b>	<b>1,336</b>	<b>17,126</b>	<b>4,905</b>	<b>8,106</b>	<b>27,675</b>	<b>3,585</b>	<b>17</b>	-
9269500	GROSS-UP - 401(K) EX	AGEX	Administrative & General Expense	SO	40,692	866	11,106	3,181	5,257	17,947	2,325	11	-
<b>9269500 Total</b>					<b>40,692</b>	<b>866</b>	<b>11,106</b>	<b>3,181</b>	<b>5,257</b>	<b>17,947</b>	<b>2,325</b>	<b>11</b>	-
9269600	GROSS-UP - POST-EMPL	AGEX	Administrative & General Expense	SO	5,454	116	1,489	426	705	2,406	312	1	-
<b>9269600 Total</b>					<b>5,454</b>	<b>116</b>	<b>1,489</b>	<b>426</b>	<b>705</b>	<b>2,406</b>	<b>312</b>	<b>1</b>	-
9269700	GROSS-UP - OTH BEN E	AGEX	Administrative & General Expense	SO	5,958	127	1,626	466	770	2,628	340	2	-
<b>9269700 Total</b>					<b>5,958</b>	<b>127</b>	<b>1,626</b>	<b>466</b>	<b>770</b>	<b>2,628</b>	<b>340</b>	<b>2</b>	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	CA	892	892	-	-	-	-	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	IDU	99	-	-	-	-	-	99	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	OR	1,332	-	1,332	-	-	-	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	SO	2,629	56	718	206	340	1,160	150	1	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	UT	33	-	-	-	-	33	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	WA	72	-	-	72	-	-	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	WYP	134	-	-	-	134	-	-	-	-
<b>9280000 Total</b>					<b>5,192</b>	<b>948</b>	<b>2,050</b>	<b>278</b>	<b>474</b>	<b>1,193</b>	<b>249</b>	<b>1</b>	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	CA	104	104	-	-	-	-	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	IDU	672	-	-	-	-	-	672	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	OR	4,889	-	4,889	-	-	-	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	SO	15	0	4	1	2	7	1	0	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	UT	6,934	-	-	-	-	6,934	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	WA	695	-	-	695	-	-	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	WYP	1,997	-	-	-	1,997	-	-	-	-
<b>9282000 Total</b>					<b>15,305</b>	<b>104</b>	<b>4,893</b>	<b>696</b>	<b>1,999</b>	<b>6,941</b>	<b>673</b>	<b>0</b>	-
9283000	FERC FILING FEE	AGEX	Administrative & General Expense	SG	6,590	96	1,714	529	904	2,957	387	2	-
<b>9283000 Total</b>					<b>6,590</b>	<b>96</b>	<b>1,714</b>	<b>529</b>	<b>904</b>	<b>2,957</b>	<b>387</b>	<b>2</b>	-
9290000	DUPLICATE CHRGS-CR	AGEX	Administrative & General Expense	SO	(5,658)	(120)	(1,544)	(442)	(731)	(2,495)	(323)	(2)	-
<b>9290000 Total</b>					<b>(5,658)</b>	<b>(120)</b>	<b>(1,544)</b>	<b>(442)</b>	<b>(731)</b>	<b>(2,495)</b>	<b>(323)</b>	<b>(2)</b>	-
9299100	DUP CHG CR - PENSION	AGEX	Administrative & General Expense	SO	(6,544)	(139)	(1,786)	(511)	(845)	(2,886)	(374)	(2)	-
<b>9299100 Total</b>					<b>(6,544)</b>	<b>(139)</b>	<b>(1,786)</b>	<b>(511)</b>	<b>(845)</b>	<b>(2,886)</b>	<b>(374)</b>	<b>(2)</b>	-
9299200	DUP CHG CR - POST-RT	AGEX	Administrative & General Expense	SO	(856)	(18)	(234)	(67)	(111)	(378)	(49)	(0)	-
<b>9299200 Total</b>					<b>(856)</b>	<b>(18)</b>	<b>(234)</b>	<b>(67)</b>	<b>(111)</b>	<b>(378)</b>	<b>(49)</b>	<b>(0)</b>	-
9299400	DUP CHG CR - M/D/V/L	AGEX	Administrative & General Expense	SO	(62,750)	(1,336)	(17,126)	(4,905)	(8,106)	(27,675)	(3,585)	(17)	-
<b>9299400 Total</b>					<b>(62,750)</b>	<b>(1,336)</b>	<b>(17,126)</b>	<b>(4,905)</b>	<b>(8,106)</b>	<b>(27,675)</b>	<b>(3,585)</b>	<b>(17)</b>	-
9299500	DUP CHRG CR - 401(K)	AGEX	Administrative & General Expense	SO	(40,692)	(866)	(11,106)	(3,181)	(5,257)	(17,947)	(2,325)	(11)	-
<b>9299500 Total</b>					<b>(40,692)</b>	<b>(866)</b>	<b>(11,106)</b>	<b>(3,181)</b>	<b>(5,257)</b>	<b>(17,947)</b>	<b>(2,325)</b>	<b>(11)</b>	-
9299600	DUP CHG CR - POST-EM	AGEX	Administrative & General Expense	SO	(5,454)	(116)	(1,489)	(426)	(705)	(2,406)	(312)	(1)	-
<b>9299600 Total</b>					<b>(5,454)</b>	<b>(116)</b>	<b>(1,489)</b>	<b>(426)</b>	<b>(705)</b>	<b>(2,406)</b>	<b>(312)</b>	<b>(1)</b>	-
9299700	DUP CHG CR - OTH BEN	AGEX	Administrative & General Expense	SO	(5,958)	(127)	(1,626)	(466)	(770)	(2,628)	(340)	(2)	-
<b>9299700 Total</b>					<b>(5,958)</b>	<b>(127)</b>	<b>(1,626)</b>	<b>(466)</b>	<b>(770)</b>	<b>(2,628)</b>	<b>(340)</b>	<b>(2)</b>	-
9301000	GEN ADVERTISNG EXP	AGEX	Administrative & General Expense	SO	12	0	3	1	1	5	1	0	-
<b>9301000 Total</b>					<b>12</b>	<b>0</b>	<b>3</b>	<b>1</b>	<b>1</b>	<b>5</b>	<b>1</b>	<b>0</b>	-
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	SO	2,329	50	636	182	301	1,027	133	1	-
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	WYP	80	-	-	-	80	-	-	-	-
<b>9302000 Total</b>					<b>2,409</b>	<b>50</b>	<b>636</b>	<b>182</b>	<b>381</b>	<b>1,027</b>	<b>133</b>	<b>1</b>	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	CA	75	75	-	-	-	-	-	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	IDU	7	-	-	-	-	-	7	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	OR	68	-	68	-	-	-	-	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	SO	(27)	(1)	(7)	(2)	(4)	(12)	(2)	(0)	-



**Operations & Maintenance Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	UT	(316)	-	-	-	-	(316)	-	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	WA	16	-	-	16	-	-	-	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	WYP	(91)	-	-	-	(91)	-	-	-	-
<b>9310000 Total</b>					<b>(268)</b>	<b>74</b>	<b>61</b>	<b>14</b>	<b>(95)</b>	<b>(328)</b>	<b>6</b>	<b>(0)</b>	<b>-</b>
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	CA	133	133	-	-	-	-	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	CN	52	1	16	4	4	26	2	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	IDU	6	-	-	-	-	-	6	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	OR	198	-	198	-	-	-	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	SO	25,318	539	6,910	1,979	3,271	11,166	1,446	7	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	UT	55	-	-	-	-	55	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	WA	94	-	-	94	-	-	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	WYP	8	-	-	-	8	-	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	WYU	4	-	-	-	4	-	-	-	-
<b>9350000 Total</b>					<b>25,868</b>	<b>673</b>	<b>7,124</b>	<b>2,076</b>	<b>3,287</b>	<b>11,247</b>	<b>1,454</b>	<b>7</b>	<b>-</b>
9359500	MAINT GEN PLT-ENV AM	AGEX	Administrative & General Expense	SO	23	0	6	2	3	10	1	0	-
<b>9359500 Total</b>					<b>23</b>	<b>0</b>	<b>6</b>	<b>2</b>	<b>3</b>	<b>10</b>	<b>1</b>	<b>0</b>	<b>-</b>
<b>Grand Total</b>					<b>3,079,986</b>	<b>61,867</b>	<b>821,733</b>	<b>232,764</b>	<b>409,847</b>	<b>1,348,865</b>	<b>177,666</b>	<b>981</b>	<b>26,263</b>

# **B3. DEPRECIATION EXPENSE**



**Depreciation Expense (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3102000	LAND RIGHTS	SG	711	10	185	57	97	319	42	0	-
4030000	DEPN EXPENSE-ELECT	3110000	STRUCTURES AND IMPROVEMENTS	SG	43,348	634	11,272	3,481	5,945	19,452	2,547	16	-
4030000	DEPN EXPENSE-ELECT	3120000	BOILER PLANT EQUIPMENT	SG	233,786	3,422	60,795	18,774	32,061	104,912	13,734	89	-
4030000	DEPN EXPENSE-ELECT	3140000	TURBOGENERATOR UNITS	SG	48,399	708	12,586	3,887	6,637	21,719	2,843	18	-
4030000	DEPN EXPENSE-ELECT	3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	17,944	263	4,666	1,441	2,461	8,053	1,054	7	-
4030000	DEPN EXPENSE-ELECT	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SG	2	0	0	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SG	1,630	24	424	131	224	731	96	1	-
4030000	DEPN EXPENSE-ELECT	3302000	LAND RIGHTS	SG-P	45	1	12	4	6	20	3	0	-
4030000	DEPN EXPENSE-ELECT	3302000	LAND RIGHTS	SG-U	39	1	10	3	5	17	2	0	-
4030000	DEPN EXPENSE-ELECT	3303000	WATER RIGHTS	SG-P	0	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3303000	WATER RIGHTS	SG-U	2	0	0	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3304000	FLOOD RIGHTS	SG-P	5	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3304000	FLOOD RIGHTS	SG-U	3	0	1	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3305000	LAND RIGHTS - FISH/WILDLIFE	SG-P	2	0	1	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3310000	STRUCTURES AND IMPROVE	SG-P	59	1	15	5	8	27	3	0	-
4030000	DEPN EXPENSE-ELECT	3310000	STRUCTURES AND IMPROVE	SG-U	280	4	73	23	38	126	16	0	-
4030000	DEPN EXPENSE-ELECT	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	793	12	206	64	109	356	47	0	-
4030000	DEPN EXPENSE-ELECT	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-U	376	6	98	30	52	169	22	0	-
4030000	DEPN EXPENSE-ELECT	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-P	8,965	131	2,331	720	1,229	4,023	527	3	-
4030000	DEPN EXPENSE-ELECT	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-U	32	0	8	3	4	14	2	0	-
4030000	DEPN EXPENSE-ELECT	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-P	888	13	231	71	122	398	52	0	-
4030000	DEPN EXPENSE-ELECT	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-U	16	0	4	1	2	7	1	0	-
4030000	DEPN EXPENSE-ELECT	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-P	111	2	29	9	15	50	7	0	-
4030000	DEPN EXPENSE-ELECT	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-U	1,024	15	266	82	140	459	60	0	-
4030000	DEPN EXPENSE-ELECT	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	14,170	207	3,685	1,138	1,943	6,359	832	5	-
4030000	DEPN EXPENSE-ELECT	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-U	4,053	59	1,054	326	556	1,819	238	2	-
4030000	DEPN EXPENSE-ELECT	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-P	7,658	112	1,991	615	1,050	3,436	450	3	-
4030000	DEPN EXPENSE-ELECT	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-U	17	0	4	1	2	8	1	0	-
4030000	DEPN EXPENSE-ELECT	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	4	0	1	0	0	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-U	1	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	(3,839)	(56)	(998)	(308)	(526)	(1,723)	(226)	(1)	-
4030000	DEPN EXPENSE-ELECT	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	1,947	28	506	156	267	874	114	1	-
4030000	DEPN EXPENSE-ELECT	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	(5,945)	(87)	(1,546)	(477)	(815)	(2,668)	(349)	(2)	-
4030000	DEPN EXPENSE-ELECT	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-U	589	9	153	47	81	264	35	0	-
4030000	DEPN EXPENSE-ELECT	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-P	(891)	(13)	(232)	(72)	(122)	(400)	(52)	(0)	-
4030000	DEPN EXPENSE-ELECT	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-U	5	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3350000	MISC POWER PLANT EQUIP	SG-U	5	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3351000	MISC POWER PLANT EQUIP - PRODUCTION	SG-P	13	0	3	1	2	6	1	0	-
4030000	DEPN EXPENSE-ELECT	3360000	"ROADS, RAILROADS & BRIDGES"	SG-P	539	8	140	43	74	242	32	0	-
4030000	DEPN EXPENSE-ELECT	3360000	"ROADS, RAILROADS & BRIDGES"	SG-U	119	2	31	10	16	53	7	0	-
4030000	DEPN EXPENSE-ELECT	3402000	LAND RIGHTS	SG	184	3	48	15	25	82	11	0	-
4030000	DEPN EXPENSE-ELECT	3410000	STRUCTURES & IMPROVEMENTS	OR	0	-	0	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3410000	STRUCTURES & IMPROVEMENTS	SG	7,598	111	1,976	610	1,042	3,409	446	3	-
4030000	DEPN EXPENSE-ELECT	3410000	STRUCTURES & IMPROVEMENTS	UT	3	-	-	-	-	3	-	-	-
4030000	DEPN EXPENSE-ELECT	3420000	"FUEL HOLDERS,PRODUCERS, ACCES"	SG	539	8	140	43	74	242	32	0	-
4030000	DEPN EXPENSE-ELECT	3430000	PRIME MOVERS	SG	170,455	2,495	44,326	13,688	23,376	76,492	10,014	65	-
4030000	DEPN EXPENSE-ELECT	3440000	GENERATORS	SG	22,404	328	5,826	1,799	3,073	10,054	1,316	8	-
4030000	DEPN EXPENSE-ELECT	3440000	GENERATORS	UT	13	-	-	-	-	13	-	-	-
4030000	DEPN EXPENSE-ELECT	3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	13,627	199	3,544	1,094	1,869	6,115	801	5	-
4030000	DEPN EXPENSE-ELECT	3450000	ACCESSORY ELECTRIC EQUIPMENT	UT	4	-	-	-	-	4	-	-	-





**Depreciation Expense (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	755	11	196	61	104	339	44	0	-
4030000	DEPN EXPENSE-ELECT	3502000	LAND RIGHTS	SG	2,726	40	709	219	374	1,223	160	1	-
4030000	DEPN EXPENSE-ELECT	3520000	STRUCTURES & IMPROVEMENTS	SG	4,746	69	1,234	381	651	2,130	279	2	-
4030000	DEPN EXPENSE-ELECT	3530000	STATION EQUIPMENT	SG	41,020	600	10,667	3,294	5,625	18,408	2,410	16	-
4030000	DEPN EXPENSE-ELECT	3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	SG	3,038	44	790	244	417	1,363	178	1	-
4030000	DEPN EXPENSE-ELECT	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	429	6	112	34	59	193	25	0	-
4030000	DEPN EXPENSE-ELECT	3540000	TOWERS AND FIXTURES	SG	20,497	300	5,330	1,646	2,811	9,198	1,204	8	-
4030000	DEPN EXPENSE-ELECT	3550000	POLES AND FIXTURES	SG	25,580	374	6,652	2,054	3,508	11,479	1,503	10	-
4030000	DEPN EXPENSE-ELECT	3560000	OVERHEAD CONDUCTORS & DEVICES	SG	27,492	402	7,149	2,208	3,770	12,337	1,615	10	-
4030000	DEPN EXPENSE-ELECT	3570000	UNDERGROUND CONDUIT	SG	60	1	16	5	8	27	4	0	-
4030000	DEPN EXPENSE-ELECT	3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	146	2	38	12	20	66	9	0	-
4030000	DEPN EXPENSE-ELECT	3590000	ROADS AND TRAILS	SG	147	2	38	12	20	66	9	0	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	CA	12	12	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	IDU	22	-	-	-	-	-	22	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	OR	61	-	61	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	UT	178	-	-	-	-	178	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	WA	8	-	-	8	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	WYP	78	-	-	-	78	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	WYU	79	-	-	-	79	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	CA	98	98	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	IDU	58	-	-	-	-	-	58	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	OR	510	-	510	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	UT	1,159	-	-	-	-	1,159	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WA	125	-	-	125	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WYP	252	-	-	-	252	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WYU	79	-	-	-	79	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	CA	744	744	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	IDU	791	-	-	-	-	-	791	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	OR	5,421	-	5,421	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	UT	11,767	-	-	-	-	11,767	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	WA	1,835	-	-	1,835	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	WYP	2,342	-	-	-	2,342	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	WYU	356	-	-	-	356	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	10	10	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	11	-	-	-	-	-	11	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	86	-	86	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	171	-	-	-	-	171	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	32	-	-	32	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	37	-	-	-	37	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	5	-	-	-	5	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	CA	3,086	3,086	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	IDU	3,505	-	-	-	-	-	3,505	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	OR	15,115	-	15,115	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	UT	16,075	-	-	-	-	16,075	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	WA	4,053	-	-	4,053	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	WYP	5,066	-	-	-	5,066	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	WYU	1,007	-	-	-	1,007	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	CA	1,031	1,031	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	IDU	992	-	-	-	-	-	992	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	OR	6,422	-	6,422	-	-	-	-	-	-



**Depreciation Expense (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	UT	7,088	-	-	-	-	7,088	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	WA	2,063	-	-	2,063	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	WYP	2,732	-	-	-	2,732	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	WYU	358	-	-	-	358	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	CA	468	468	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	IDU	283	-	-	-	-	-	283	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	OR	1,965	-	1,965	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	UT	5,651	-	-	-	-	5,651	-	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	WA	503	-	-	503	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	WYP	801	-	-	-	801	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	WYU	149	-	-	-	149	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	CA	543	543	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	IDU	589	-	-	-	-	-	589	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	OR	4,314	-	4,314	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	UT	12,201	-	-	-	-	12,201	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	WA	722	-	-	722	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYP	1,283	-	-	-	1,283	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYU	482	-	-	-	482	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	CA	1,333	1,333	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	IDU	1,967	-	-	-	-	-	1,967	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	OR	11,745	-	11,745	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	UT	14,625	-	-	-	-	14,625	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	WA	2,926	-	-	2,926	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	WYP	3,408	-	-	-	3,408	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	WYU	476	-	-	-	476	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	CA	260	260	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	IDU	223	-	-	-	-	-	223	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	OR	2,154	-	2,154	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	UT	2,357	-	-	-	-	2,357	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	WA	573	-	-	573	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	WYP	423	-	-	-	423	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	WYU	93	-	-	-	93	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	CA	396	396	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	IDU	904	-	-	-	-	-	904	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	OR	4,704	-	4,704	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	UT	6,699	-	-	-	-	6,699	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	WA	1,187	-	-	1,187	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	WYP	1,149	-	-	-	1,149	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	WYU	391	-	-	-	391	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	CA	304	304	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	IDU	809	-	-	-	-	-	809	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	OR	1,705	-	1,705	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	UT	6,146	-	-	-	-	6,146	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	WA	750	-	-	750	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	WYP	752	-	-	-	752	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	WYU	142	-	-	-	142	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	CA	15	15	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	IDU	8	-	-	-	-	-	8	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	OR	116	-	116	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	UT	265	-	-	-	-	265	-	-	-



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 Allocation Method - Factor 2020 Protocol  
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Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	WA	20	-	-	20	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	WYP	30	-	-	-	30	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	WYU	6	-	-	-	6	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	CA	28	28	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	IDU	34	-	-	-	-	-	34	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	OR	626	-	626	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	UT	1,145	-	-	-	-	1,145	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	117	-	-	117	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	236	-	-	-	236	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	62	-	-	-	62	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	IDU	0	-	-	-	-	-	0	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	OR	0	-	0	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	SG	0	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	SO	2	0	1	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	UT	2	-	-	-	-	2	-	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	WYP	1	-	-	-	1	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	WYU	0	-	-	-	0	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	CA	76	76	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	CN	209	5	64	14	15	102	9	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	IDU	219	-	-	-	-	-	219	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	OR	771	-	771	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	SE	23	0	6	2	4	10	1	0	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	SG	277	4	72	22	38	124	16	0	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	SO	2,306	49	629	180	298	1,017	132	1	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	UT	1,183	-	-	-	-	1,183	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	WA	240	-	-	240	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	WYP	249	-	-	-	249	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	WYU	113	-	-	-	113	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	CA	5	5	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	CN	40	1	12	3	3	19	2	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	IDU	4	-	-	-	-	-	4	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	OR	68	-	68	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	SE	0	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	SG	83	1	22	7	11	37	5	0	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	SO	652	14	178	51	84	288	37	0	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	UT	45	-	-	-	-	45	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WA	3	-	-	3	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WYP	26	-	-	-	26	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WYU	2	-	-	-	2	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	9	9	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	507	12	156	34	37	247	22	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	75	-	-	-	-	-	75	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	179	-	179	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	6	0	1	0	1	3	0	0	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	492	7	128	40	67	221	29	0	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	10,485	223	2,862	820	1,355	4,624	599	3	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	154	-	-	-	-	154	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	61	-	-	61	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	308	-	-	-	308	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	15	-	-	-	15	-	-	-	-



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Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	CN	0	0	0	0	0	0	0	-	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	OR	0	-	0	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	SG	5	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	SO	32	1	9	2	4	14	2	0	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	UT	1	-	-	-	-	1	-	-	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	WYU	1	-	-	-	1	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	CA	6	6	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	IDU	24	-	-	-	-	-	24	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	OR	108	-	108	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	SG	247	4	64	20	34	111	15	0	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	SO	9	0	2	1	1	4	0	0	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	UT	152	-	-	-	-	152	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WA	26	-	-	26	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WYP	50	-	-	-	50	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WYU	0	-	-	-	0	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	CA	39	39	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	IDU	92	-	-	-	-	-	92	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	OR	454	-	454	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	SE	4	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	SG	888	13	231	71	122	399	52	0	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	SO	77	2	21	6	10	34	4	0	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	UT	669	-	-	-	-	669	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	WA	112	-	-	112	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYP	170	-	-	-	170	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYU	14	-	-	-	14	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	CA	26	26	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	IDU	67	-	-	-	-	-	67	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	OR	487	-	487	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	SE	62	1	15	5	10	28	4	0	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	SG	330	5	86	27	45	148	19	0	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	SO	253	5	69	20	33	112	14	0	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	UT	386	-	-	-	-	386	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WA	72	-	-	72	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WYP	134	-	-	-	134	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WYU	5	-	-	-	5	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CA	241	241	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CN	156	4	48	11	11	76	7	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	IDU	561	-	-	-	-	-	561	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	OR	2,899	-	2,899	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SE	12	0	3	1	2	5	1	0	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SG	7,756	114	2,017	623	1,064	3,480	456	3	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SO	4,027	86	1,099	315	520	1,776	230	1	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	UT	2,604	-	-	-	-	2,604	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WA	503	-	-	503	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WYP	1,055	-	-	-	1,055	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WYU	252	-	-	-	252	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	CA	27	27	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	IDU	27	-	-	-	-	-	27	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	OR	219	-	219	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SE	7	0	2	1	1	3	0	0	-



**Depreciation Expense (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SG	350	5	91	28	48	157	21	0	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SO	28	1	8	2	4	12	2	0	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	UT	169	-	-	-	-	169	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WA	43	-	-	43	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WYP	53	-	-	-	53	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WYU	9	-	-	-	9	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	CA	3	3	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	CN	4	0	1	0	0	2	0	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	IDU	4	-	-	-	-	-	4	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	OR	61	-	61	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	SE	0	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	SG	144	2	37	12	20	65	8	0	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	SO	107	2	29	8	14	47	6	0	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	UT	69	-	-	-	-	69	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WA	9	-	-	9	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WYP	11	-	-	-	11	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WYU	1	-	-	-	1	-	-	-	-
<b>4030000 Total</b>					<b>959,861</b>	<b>19,835</b>	<b>254,959</b>	<b>75,994</b>	<b>127,116</b>	<b>426,512</b>	<b>55,164</b>	<b>281</b>	<b>-</b>
4032000	DEPR - STEAM	565131	DEPR - PROD STEAM NOT CLASSIFIED	SG	3,014	44	784	242	413	1,353	177	1	-
4032000	DEPR - STEAM	565247	Depr - Prod Steam UT STEP	OTHER	(6,749)	-	-	-	-	-	-	-	(6,749)
<b>4032000 Total</b>					<b>(3,735)</b>	<b>44</b>	<b>784</b>	<b>242</b>	<b>413</b>	<b>1,353</b>	<b>177</b>	<b>1</b>	<b>(6,749)</b>
4033000	DEPR - HYDRO	565133	DEPR - PROD HYDRO NOT CLASSIFIED	SG-P	(478)	(7)	(124)	(38)	(66)	(215)	(28)	(0)	-
4033000	DEPR - HYDRO	565133	DEPR - PROD HYDRO NOT CLASSIFIED	SG-U	418	6	109	34	57	188	25	0	-
<b>4033000 Total</b>					<b>(60)</b>	<b>(1)</b>	<b>(16)</b>	<b>(5)</b>	<b>(8)</b>	<b>(27)</b>	<b>(4)</b>	<b>(0)</b>	<b>-</b>
4034000	DEPR - OTHER	565134	DEPR - PROD OTHER NOT CLASSIFIED	SG	325	5	85	26	45	146	19	0	-
<b>4034000 Total</b>					<b>325</b>	<b>5</b>	<b>85</b>	<b>26</b>	<b>45</b>	<b>146</b>	<b>19</b>	<b>0</b>	<b>-</b>
4035000	DEPR-TRANSMISSION	565141	DEPR - TRANS ASSETS NOT CLASSIFIED	SG	10,551	154	2,744	847	1,447	4,735	620	4	-
<b>4035000 Total</b>					<b>10,551</b>	<b>154</b>	<b>2,744</b>	<b>847</b>	<b>1,447</b>	<b>4,735</b>	<b>620</b>	<b>4</b>	<b>-</b>
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	CA	133	133	-	-	-	-	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	IDU	220	-	-	-	-	-	220	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	OR	898	-	898	-	-	-	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	UT	1,850	-	-	-	-	1,850	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	WA	193	-	-	193	-	-	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	WYP	446	-	-	-	446	-	-	-	-
<b>4036000 Total</b>					<b>3,741</b>	<b>133</b>	<b>898</b>	<b>193</b>	<b>446</b>	<b>1,850</b>	<b>220</b>	<b>-</b>	<b>-</b>
4037000	DEPR - GENERAL	565201	DEPR - GEN ASSETS NOT CLASSIFIED	SG	3,018	44	785	242	414	1,355	177	1	-
<b>4037000 Total</b>					<b>3,018</b>	<b>44</b>	<b>785</b>	<b>242</b>	<b>414</b>	<b>1,355</b>	<b>177</b>	<b>1</b>	<b>-</b>
4039999	DEPR EXP-ELEC, OTH	565970	DEPRECIATION-JOINT OWNER BILLED-CREDIT	SG	(236)	(3)	(61)	(19)	(32)	(106)	(14)	(0)	-
<b>4039999 Total</b>					<b>(236)</b>	<b>(3)</b>	<b>(61)</b>	<b>(19)</b>	<b>(32)</b>	<b>(106)</b>	<b>(14)</b>	<b>(0)</b>	<b>-</b>
<b>Grand Total</b>					<b>973,465</b>	<b>20,212</b>	<b>260,178</b>	<b>77,521</b>	<b>129,841</b>	<b>435,817</b>	<b>56,359</b>	<b>287</b>	<b>(6,749)</b>

# **B4. AMORTIZATION EXPENSE**



**Amortization Expense (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	IDU	20	-	-	-	-	-	20	-	-
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	SG	683	10	178	55	94	307	40	0	-
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	SG-P	2,682	39	698	215	368	1,204	158	1	-
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	SG-U	336	5	87	27	46	151	20	0	-
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	OR	9	-	9	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	SG	996	15	259	80	137	447	58	0	-
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	UT	35	-	-	-	-	35	-	-	-
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	WYP	59	-	-	-	59	-	-	-	-
4040000	AMOR LTD TRM PLNT	3031050	RWT - RCMS WORK TRACKING	SO	89	2	24	7	11	39	5	0	-
4040000	AMOR LTD TRM PLNT	3031680	CADOPS - COMPUTER-ASSISTED DISTRIBUTION	SO	565	12	154	44	73	249	32	0	-
4040000	AMOR LTD TRM PLNT	3031830	CUSTOMER SERVICE SYSTEM	CN	6,701	155	2,061	454	482	3,263	285	-	-
4040000	AMOR LTD TRM PLNT	3032040	SAP	SO	5,357	114	1,462	419	692	2,363	306	1	-
4040000	AMOR LTD TRM PLNT	3032130	NODAL PRICING SOFTWARE	SG	576	8	150	46	79	258	34	0	-
4040000	AMOR LTD TRM PLNT	3032140	ESM-IRP	SO	375	8	102	29	48	165	21	0	-
4040000	AMOR LTD TRM PLNT	3032150	CELONIS	SO	839	18	229	66	108	370	48	0	-
4040000	AMOR LTD TRM PLNT	3032160	ARCOS	SO	493	10	135	39	64	217	28	0	-
4040000	AMOR LTD TRM PLNT	3032170	AZURE B2C - IDENTITY MGT	SO	226	5	62	18	29	100	13	0	-
4040000	AMOR LTD TRM PLNT	3032180	IAM - SCHEDULING/TAGGING SYSTEM	SO	148	3	40	12	19	65	8	0	-
4040000	AMOR LTD TRM PLNT	3032190	4040000/3032190	SO	81	2	22	6	10	36	5	0	-
4040000	AMOR LTD TRM PLNT	3032200	ITOA	SO	453	10	124	35	59	200	26	0	-
4040000	AMOR LTD TRM PLNT	3032210	FACILITY INSPECTION REPORTING SYS	SO	142	3	39	11	18	62	8	0	-
4040000	AMOR LTD TRM PLNT	3032220	COGNOS - EDW REPORTING TOOL	SO	4	0	1	0	1	2	0	0	-
4040000	AMOR LTD TRM PLNT	3032340	FACILITY INSPECTION REPORTING SYSTEM	SO	21	0	6	2	3	9	1	0	-
4040000	AMOR LTD TRM PLNT	3032360	2002 GRID NET POWER COST MODELING	SO	36	1	10	3	5	16	2	0	-
4040000	AMOR LTD TRM PLNT	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	1	0	0	0	0	1	0	0	-
4040000	AMOR LTD TRM PLNT	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	4	0	1	0	1	2	0	0	-
4040000	AMOR LTD TRM PLNT	3032600	SINGLE PERSON SCHEDULING	SO	158	3	43	12	20	70	9	0	-
4040000	AMOR LTD TRM PLNT	3032640	TIBCO SOFTWARE	SO	30	1	8	2	4	13	2	0	-
4040000	AMOR LTD TRM PLNT	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	0	0	0	0	0	0	0	0	-
4040000	AMOR LTD TRM PLNT	3032690	UTILITY INTERNATIONAL FORECASTING MODEL	SO	1,346	29	367	105	174	594	77	0	-
4040000	AMOR LTD TRM PLNT	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	7	0	2	1	1	3	0	0	-
4040000	AMOR LTD TRM PLNT	3032740	GADSBY INTANGIBLE ASSETS	SG	4	0	1	0	0	2	0	0	-
4040000	AMOR LTD TRM PLNT	3032760	SWIFT 2 IMPROVEMENTS	SG	432	6	112	35	59	194	25	0	-
4040000	AMOR LTD TRM PLNT	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	24	0	6	2	3	11	1	0	-
4040000	AMOR LTD TRM PLNT	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	3	0	1	0	0	1	0	0	-
4040000	AMOR LTD TRM PLNT	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG-U	1	0	0	0	0	0	0	0	-
4040000	AMOR LTD TRM PLNT	3032830	VCPRO - XEROX CUST STMT FRMTR ENHANCE -	SO	45	1	12	3	6	20	3	0	-
4040000	AMOR LTD TRM PLNT	3032860	WEB SOFTWARE	SO	1,870	40	510	146	242	825	107	1	-
4040000	AMOR LTD TRM PLNT	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	360	5	94	29	49	162	21	0	-
4040000	AMOR LTD TRM PLNT	3032990	PBDM - FILENET P8 DOCUMENT MANAGEMENT (E	SO	483	10	132	38	62	213	28	0	-
4040000	AMOR LTD TRM PLNT	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	2,453	36	638	197	336	1,101	144	1	-
4040000	AMOR LTD TRM PLNT	3033170	GTX VERSION 7 SOFTWARE	CN	768	18	236	52	55	374	33	-	-
4040000	AMOR LTD TRM PLNT	3033220	MONARCH EMS/SCADA	SO	2,965	63	809	232	383	1,308	169	1	-
4040000	AMOR LTD TRM PLNT	3033240	IEE - Itron Enterprise Addition	CN	302	7	93	20	22	147	13	-	-
4040000	AMOR LTD TRM PLNT	3033250	AMI Metering Software	CN	5,040	116	1,551	342	363	2,454	215	-	-
4040000	AMOR LTD TRM PLNT	3033260	Big Data & Analytics	SO	1,700	36	464	133	220	750	97	0	-
4040000	AMOR LTD TRM PLNT	3033270	CES - Customer Experience System	CN	2,119	49	652	144	152	1,032	90	-	-
4040000	AMOR LTD TRM PLNT	3033280	MAPAPPS - Mapping Systems Application	SO	1,210	26	330	95	156	534	69	0	-
4040000	AMOR LTD TRM PLNT	3033290	CUSTOMER CONTACTS	CN	781	18	240	53	56	381	33	-	-
4040000	AMOR LTD TRM PLNT	3033310	C&T - ENERGY TRADING SYSTEM	SO	1,221	26	333	95	158	539	70	0	-



**Amortization Expense (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4040000	AMOR LTD TRM PLNT	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SO	49	1	13	4	6	22	3	0	-
4040000	AMOR LTD TRM PLNT	3033370	DISTRIBUTION INTANGIBLES	WYP	4	-	-	-	4	-	-	-	-
4040000	AMOR LTD TRM PLNT	3033410	M365	SO	743	16	203	58	96	327	42	0	-
4040000	AMOR LTD TRM PLNT	3033420	SUBSTATION RELIABILITY SOFTWARE	SO	18	0	5	1	2	8	1	0	-
4040000	AMOR LTD TRM PLNT	3033430	DEPLOY DISTRIBUTION MGMT SYSTEM	SO	106	2	29	8	14	47	6	0	-
4040000	AMOR LTD TRM PLNT	3033440	DISTRIBUTION ENGINEERING COSTS	SO	98	2	27	8	13	43	6	0	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	CA	2	2	-	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	CN	0	0	0	0	0	0	0	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	IDU	3	-	-	-	-	-	3	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	OR	3	-	3	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	SE	2	0	0	0	0	1	0	0	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	SG	9,568	140	2,488	768	1,312	4,294	562	4	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	SO	534	11	146	42	69	235	31	0	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	UT	1	-	-	-	-	1	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	WA	3	-	-	3	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	WYP	49	-	-	-	49	-	-	-	-
4040000	AMOR LTD TRM PLNT	3035320	HYDRO PLANT INTANGIBLES	SG	148	2	38	12	20	66	9	0	-
4040000	AMOR LTD TRM PLNT	3035320	HYDRO PLANT INTANGIBLES	SG-P	15	0	4	1	2	7	1	0	-
4040000	AMOR LTD TRM PLNT	3035330	OATI-OASIS INTERFACE	SO	37	1	10	3	5	17	2	0	-
4040000	AMOR LTD TRM PLNT	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	312	5	81	25	43	140	18	0	-
4040000	AMOR LTD TRM PLNT	3456000	Electric Equipment - Leasehold Improveme	OR	32	-	32	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	202	-	202	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	108	2	30	8	14	48	6	0	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	96	-	-	96	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	57	-	-	-	57	-	-	-	-
<b>4040000 Total</b>					<b>56,441</b>	<b>1,096</b>	<b>15,799</b>	<b>4,342</b>	<b>6,635</b>	<b>25,541</b>	<b>3,016</b>	<b>13</b>	<b>-</b>
4049000	AMR LTD TRM PLNT-OTH	566201	Amort Exp - Hydro - UT Klamath Adj	OTHER	4,210	-	-	-	-	-	-	-	4,210
4049000	AMR LTD TRM PLNT-OTH	566970	AMORTIZATION JO BILL CREDIT	SG	(373)	(5)	(97)	(30)	(51)	(167)	(22)	(0)	-
<b>4049000 Total</b>					<b>3,837</b>	<b>(5)</b>	<b>(97)</b>	<b>(30)</b>	<b>(51)</b>	<b>(167)</b>	<b>(22)</b>	<b>(0)</b>	<b>4,210</b>
4061000	EL PLNT ACQ ADJ-CM	566920	AMORT ELEC PLANT ACQ ADJ	SG	2,243	33	583	180	308	1,007	132	1	-
4061000	EL PLNT ACQ ADJ-CM	566920	AMORT ELEC PLANT ACQ ADJ	UT	302	-	-	-	-	302	-	-	-
<b>4061000 Total</b>					<b>2,545</b>	<b>33</b>	<b>583</b>	<b>180</b>	<b>308</b>	<b>1,308</b>	<b>132</b>	<b>1</b>	<b>-</b>
4073000	REGULATORY DEBITS	566940	AMORT OF REG ASSETS - DEBITS	OTHER	8	-	-	-	-	-	-	-	8
4073000	REGULATORY DEBITS	566940	AMORT OF REG ASSETS - DEBITS	SG	26	0	7	2	4	12	2	0	-
4073000	REGULATORY DEBITS	566982	Amortz Reg A-Unrcvrd Plt/Decom Csts-ID	IDU	2,739	-	-	-	-	-	2,739	-	-
4073000	REGULATORY DEBITS	566983	Amortz Reg A-Unrcvrd Plt/Decom Csts-OR	OR	3,916	-	3,916	-	-	-	-	-	-
4073000	REGULATORY DEBITS	566984	Amortz Reg A-Unrcvrd Plt/Decom Csts-UT	UT	2,866	-	-	-	-	2,866	-	-	-
4073000	REGULATORY DEBITS	566986	Amortz Reg A-Unrcvrd Plt/Decom Csts-WY	WYP	4,943	-	-	-	4,943	-	-	-	-
4073000	REGULATORY DEBITS	586902	Preferred Stock Repurchase Loss Amort	OTHER	124	-	-	-	-	-	-	-	124
<b>4073000 Total</b>					<b>14,622</b>	<b>0</b>	<b>3,923</b>	<b>2</b>	<b>4,947</b>	<b>2,877</b>	<b>2,740</b>	<b>0</b>	<b>133</b>
4074100	Reg Credits-BPA Exch	301101	BPA Reg Bill Bal Acct - Residential	IDU	7,066	-	-	-	-	-	7,066	-	-
4074100	Reg Credits-BPA Exch	301101	BPA Reg Bill Bal Acct - Residential	OR	53,271	-	53,271	-	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301101	BPA Reg Bill Bal Acct - Residential	WA	15,241	-	-	15,241	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301201	BPA Reg Bill Bal Acct - Commercial	IDU	411	-	-	-	-	-	411	-	-
4074100	Reg Credits-BPA Exch	301201	BPA Reg Bill Bal Acct - Commercial	OR	1,294	-	1,294	-	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301201	BPA Reg Bill Bal Acct - Commercial	WA	637	-	-	637	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	IDU	36	-	-	-	-	-	36	-	-
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	OR	2	-	2	-	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	WA	17	-	-	17	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301451	BPA Reg Bill Bal Acct - Irrigation	IDU	1,767	-	-	-	-	-	1,767	-	-





**Amortization Expense (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol  
(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4074100	Reg Credits-BPA Exch	301451	BPA Reg Bill Bal Acct - Irrigation	OR	696	-	696	-	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301451	BPA Reg Bill Bal Acct - Irrigation	WA	646	-	-	646	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301601	BPA Reg Bill Bal Acct - St/Hwy Lighting	OR	0	-	0	-	-	-	-	-	-
<b>4074100 Total</b>					<b>81,084</b>	-	<b>55,262</b>	<b>16,541</b>	-	-	<b>9,281</b>	-	-
4074200	Reg Credits-BPA Exch	505201	Regional Bill Intchg Rec/Del-OR (PP)	OR	(55,262)	-	(55,262)	-	-	-	-	-	-
4074200	Reg Credits-BPA Exch	505202	Regional Bill Intchg Rec/Del-WA (PP)	WA	(16,541)	-	-	(16,541)	-	-	-	-	-
4074200	Reg Credits-BPA Exch	505204	Regional Bill Intchg Rec/Del-ID (RMP)	IDU	(9,281)	-	-	-	-	-	(9,281)	-	-
<b>4074200 Total</b>					<b>(81,084)</b>	-	<b>(55,262)</b>	<b>(16,541)</b>	-	-	<b>(9,281)</b>	-	-
<b>Grand Total</b>					<b>77,444</b>	<b>1,123</b>	<b>20,208</b>	<b>4,495</b>	<b>11,838</b>	<b>29,559</b>	<b>5,866</b>	<b>14</b>	<b>4,342</b>

# **B5. TAXES OTHER THAN INCOME**



**Taxes Other Than Income (Actuals)**  
 Sum of Range: 07/2021 - 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4081000	TAX OTH INC-U OP I	583400	4081000/583400	SO	3	0	1	0	0	1	0	0	-
4081000	TAX OTH INC-U OP I	584960	Taxes Other Non-Income - Credit	SO	(473)	(10)	(129)	(37)	(61)	(208)	(27)	(0)	-
<b>4081000 Total</b>					<b>(470)</b>	<b>(10)</b>	<b>(128)</b>	<b>(37)</b>	<b>(61)</b>	<b>(207)</b>	<b>(27)</b>	<b>(0)</b>	-
4081500	PROPERTY TAXES	579000	PROPERTY TAX	GPS	168,332	3,583	45,943	13,157	21,746	74,241	9,616	45	-
4081500	PROPERTY TAXES	579012	Property Tax Exp - Reg Deferral/Amortz	OR	(325)	-	(325)	-	-	-	-	-	-
<b>4081500 Total</b>					<b>168,006</b>	<b>3,583</b>	<b>45,618</b>	<b>13,157</b>	<b>21,746</b>	<b>74,241</b>	<b>9,616</b>	<b>45</b>	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	CA	1,483	1,483	-	-	-	-	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	OR	28,657	-	28,657	-	-	-	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	UT	8	-	-	-	-	8	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	WA	1	-	-	1	-	-	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	WYP	1,836	-	-	-	1,836	-	-	-	-
<b>4081800 Total</b>					<b>31,985</b>	<b>1,483</b>	<b>28,657</b>	<b>1</b>	<b>1,836</b>	<b>8</b>	-	-	-
4081990	MISC TAXES - OTHER	583260	PUBLIC UTILITY TAX	SO	14,616	311	3,989	1,142	1,888	6,446	835	4	-
4081990	MISC TAXES - OTHER	583261	OREGON ENERGY RESOURCE SUPPLIER TAX	OR	1,720	-	1,720	-	-	-	-	-	-
4081990	MISC TAXES - OTHER	583263	MONTANA ENERGY TAX	SE	366	5	90	28	57	164	22	0	-
4081990	MISC TAXES - OTHER	583265	WASHINGTON GROSS REVENUE TAX - SERVICES	WA	25	-	-	25	-	-	-	-	-
4081990	MISC TAXES - OTHER	583266	IDAHO KILOWATT HOUR TAX	SE	40	1	10	3	6	18	2	0	-
4081990	MISC TAXES - OTHER	583267	WYOMING ANNUAL CORPORATION FEE (TAX)	WYP	96	-	-	-	96	-	-	-	-
4081990	MISC TAXES - OTHER	583269	MONTANA WHOLESALE ENERGY TAX	SE	266	4	65	20	41	119	16	0	-
4081990	MISC TAXES - OTHER	583273	Wyoming Wind Generation Tax	SG	2,332	34	606	187	320	1,046	137	1	-
4081990	MISC TAXES - OTHER	583274	Nevada Commerce Tax	SO	28	1	8	2	4	12	2	0	-
4081990	MISC TAXES - OTHER	584100	GOVERNMENT ROYALTIES	SE	473	7	116	36	73	211	29	0	-
<b>4081990 Total</b>					<b>19,962</b>	<b>362</b>	<b>6,605</b>	<b>1,444</b>	<b>2,485</b>	<b>8,017</b>	<b>1,043</b>	<b>5</b>	-
<b>Grand Total</b>					<b>219,484</b>	<b>5,419</b>	<b>80,751</b>	<b>14,565</b>	<b>26,007</b>	<b>82,059</b>	<b>10,633</b>	<b>50</b>	-

# **B6. FEDERAL INCOME TAXES**



**Interest Expense & Renewable Energy Tax Credits**

Twelve Months Ended - June 2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4091000	INC TX UTIL OP INC	310310	Renewable Electricity Production Tax Cre	SG	(137,287)	(2,009)	(35,701)	(11,024)	(18,828)	(61,608)	(8,065)	(52)	-
4091000	INC TX UTIL OP INC	310312	Mining Rescue Training Credit ~ Energy W	SE	-	-	-	-	-	-	-	-	-
4091000	INC TX UTIL OP INC	310313	Mining Rescue Training Credit ~ PMI	SE	(84)	(1)	(21)	(6)	(13)	(37)	(5)	(0)	-
4091000	INC TX UTIL OP INC	310315	Investment Tax Credit - Solar Arrays	SG	-	-	-	-	-	-	-	-	-
4091000	INC TX UTIL OP INC	310318	Research and Experimentation Credits	SO	(9)	(0)	(3)	(1)	(1)	(4)	(1)	(0)	-
4091000	INC TX UTIL OP INC	600600	Fuel Tax Credit	SE	(26)	(0)	(6)	(2)	(4)	(12)	(2)	(0)	-
4091000	INC TX UTIL OP INC	900900	Foreign Tax Credit	SO	(2)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	-
<b>4091000 Total</b>					<b>(137,408)</b>	<b>(2,011)</b>	<b>(35,731)</b>	<b>(11,034)</b>	<b>(18,846)</b>	<b>(61,662)</b>	<b>(8,072)</b>	<b>(52)</b>	<b>-</b>
4118000	GAINS-DISP OF ALLOW	0	SO2 ALLOWANCE	SE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
<b>4118000 Total</b>					<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>-</b>
4191000	AFUDC - OTHER	0	AFUDC - EQUITY	SNP	(52,821)	(1,015)	(13,959)	(3,992)	(6,816)	(23,991)	(3,029)	(15)	(4)
<b>4191000 Total</b>					<b>(52,821)</b>	<b>(1,015)</b>	<b>(13,959)</b>	<b>(3,992)</b>	<b>(6,816)</b>	<b>(23,991)</b>	<b>(3,029)</b>	<b>(15)</b>	<b>(4)</b>
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	OR	342	-	342	-	-	-	-	-	-
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	SG	(16)	(0)	(4)	(1)	(2)	(7)	(1)	(0)	-
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	SO	(2,524)	(54)	(689)	(197)	(326)	(1,113)	(144)	(1)	-
<b>4211000 Total</b>					<b>(2,199)</b>	<b>(54)</b>	<b>(351)</b>	<b>(199)</b>	<b>(328)</b>	<b>(1,121)</b>	<b>(145)</b>	<b>(1)</b>	<b>-</b>
4211900	ASST SLS PRCDs-CLEAR	364105	ASSET SALES PROCEEDS - CLEARING	OTHE	(0)	-	-	-	-	-	-	-	(0)
<b>4211900 Total</b>					<b>(0)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(0)</b>
4212000	LOSS DISPOS PROP	554100	LOSS - SALE OF ASSETS	OR	1	-	1	-	-	-	-	-	-
4212000	LOSS DISPOS PROP	554100	LOSS - SALE OF ASSETS	SO	0	0	0	0	0	0	0	0	-
<b>4212000 Total</b>					<b>1</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>
4270000	INT ON LNG-TRM DBT	585001	INTEREST EXPENSE - LONG-TERM DEBT - FMBS	SNP	373,825	7,186	98,791	28,252	48,240	169,788	21,437	105	25
4270000	INT ON LNG-TRM DBT	585002	INTEREST EXPENSE - LONG-TERM DEBT - MTNS	SNP	30,307	583	8,009	2,290	3,911	13,765	1,738	9	2
4270000	INT ON LNG-TRM DBT	585004	INTEREST EXPENSE - LT DEBT - PCRBS VARIA	SNP	572	11	151	43	74	260	33	0	0
4270000	INT ON LNG-TRM DBT	585005	INTEREST EXPENSE - LT DEBT - PCRB FEES &	SNP	701	13	185	53	90	318	40	0	0
<b>4270000 Total</b>					<b>405,404</b>	<b>7,793</b>	<b>107,137</b>	<b>30,639</b>	<b>52,315</b>	<b>184,131</b>	<b>23,248</b>	<b>114</b>	<b>27</b>
4280000	AMT DBT DISC & EXP	586160	AMORTIZATION - DEBT DISCOUNT	SNP	1,287	25	340	97	166	585	74	0	0
4280000	AMT DBT DISC & EXP	586170	AMORTIZATION - DEBT ISSUANCE EXP	SNP	3,242	62	857	245	418	1,472	186	1	0
<b>4280000 Total</b>					<b>4,529</b>	<b>87</b>	<b>1,197</b>	<b>342</b>	<b>584</b>	<b>2,057</b>	<b>260</b>	<b>1</b>	<b>0</b>
4281000	AMORTZN OF LOSS	586190	AMORTIZATION - LOSS ON REQACQUIRED DEBT	SNP	559	11	148	42	72	254	32	0	0
<b>4281000 Total</b>					<b>559</b>	<b>11</b>	<b>148</b>	<b>42</b>	<b>72</b>	<b>254</b>	<b>32</b>	<b>0</b>	<b>0</b>
4290000	AMT PREM ON DEBT	586180	AMORTIZATION - DEBT PREMIUM/GAIN	SNP	(5)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	(0)
<b>4290000 Total</b>					<b>(5)</b>	<b>(0)</b>	<b>(1)</b>	<b>(0)</b>	<b>(1)</b>	<b>(2)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>
4310000	OTHER INTEREST EXP	0	4310000/0	SNP	12,597	242	3,329	952	1,626	5,721	722	4	1
4310000	OTHER INTEREST EXP	570019	Federal uncertain tax position int incom	SNP	(7)	(0)	(2)	(1)	(1)	(3)	(0)	(0)	(0)
4310000	OTHER INTEREST EXP	575039	State uncertain tax position int income	SNP	(2)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
4310000	OTHER INTEREST EXP	575059	Current state tax interest income	SNP	(6)	(0)	(2)	(0)	(1)	(3)	(0)	(0)	(0)
<b>4310000 Total</b>					<b>12,582</b>	<b>242</b>	<b>3,325</b>	<b>951</b>	<b>1,624</b>	<b>5,715</b>	<b>722</b>	<b>4</b>	<b>1</b>
4313000	INT EXP ON REG LIAB	0	INTEREST EXPENSE ON REG LIABILITIES	SNP	6,766	130	1,788	511	873	3,073	388	2	0
<b>4313000 Total</b>					<b>6,766</b>	<b>130</b>	<b>1,788</b>	<b>511</b>	<b>873</b>	<b>3,073</b>	<b>388</b>	<b>2</b>	<b>0</b>
4320000	AFUDC - BORROWED	585800	INTEREST CAPITALIZED (SEE OTH INCOME)	SNP	(25,309)	(487)	(6,688)	(1,913)	(3,266)	(11,495)	(1,451)	(7)	(2)
4320000	AFUDC - BORROWED	585860	INTEREST EXPENSE - AFUDC MANUAL ADJ	SNP	1,418	27	375	107	183	644	81	0	0
<b>4320000 Total</b>					<b>(23,891)</b>	<b>(459)</b>	<b>(6,314)</b>	<b>(1,806)</b>	<b>(3,083)</b>	<b>(10,851)</b>	<b>(1,370)</b>	<b>(7)</b>	<b>(2)</b>
<b>Grand Total</b>					<b>350,926</b>	<b>6,734</b>	<b>92,971</b>	<b>26,489</b>	<b>45,240</b>	<b>159,265</b>	<b>20,105</b>	<b>99</b>	<b>24</b>



Schedule M (Actuals)  
 Twelve Months Ending - June 2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
SCHMAP	105127	Book Depr Allocated to Medicare and M&E	SCHMDEXP	107	2	29	9	14	48	6	0	(1)
SCHMAP	130100	Non - Deductible Expenses	SO	(28)	(1)	(8)	(2)	(4)	(12)	(2)	(0)	-
SCHMAP	130400	PMINondeductible Exp	SE	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	-
SCHMAP	130505	Executive Compensation 162(m)	SO	673	14	184	53	87	297	38	0	-
SCHMAP	130750	Nondeductible Fringe Benefits	SO	94	2	26	7	12	41	5	0	-
SCHMAP	130755	Nondeductible Parking Costs	SO	237	5	65	19	31	104	14	0	-
SCHMAP	505505	Income Tax Interest	SO	6	0	2	0	1	3	0	0	-
SCHMAP	610106	PMIFuel Tax Cr	SE	26	0	6	2	4	12	2	0	-
SCHMAP	610107	PMI Dividend Gross Up for Foreign Tax Cr	SO	2	0	0	0	0	1	0	0	-
SCHMAP	920145	PMI Mining Rescue Training Credit Addbac	SE	84	1	21	6	13	37	5	0	-
<b>SCHMAP Total</b>				<b>1,199</b>	<b>25</b>	<b>324</b>	<b>94</b>	<b>158</b>	<b>530</b>	<b>69</b>	<b>0</b>	<b>(1)</b>
SCHMAT	105100	Capitalized Labor Costs	SO	7,341	156	2,004	574	948	3,238	419	2	-
SCHMAT	105120	Book Depreciation	SCHMDEXP	1,071,417	22,246	286,357	85,321	142,906	479,669	62,030	316	(7,428)
SCHMAT	105121	PMIBook Depreciation	SE	15,648	225	3,845	1,195	2,425	6,997	955	6	-
SCHMAT	105130	CIAC	CIAC	109,876	3,519	29,941	6,887	11,068	52,928	5,532	-	-
SCHMAT	105140	Highway relocation	SNPD	3,970	127	1,082	249	400	1,912	200	-	-
SCHMAT	105142	Avoided Costs	SNP	42,241	812	11,163	3,192	5,451	19,186	2,422	12	3
SCHMAT	105146	Capitalization of Test Energy	SG	2,295	34	597	184	315	1,030	135	1	-
SCHMAT	210200	Prepaid Taxes-property taxes	GPS	(2,297)	(49)	(627)	(180)	(297)	(1,013)	(131)	(1)	-
SCHMAT	220100	Bad Debts Allowance - Cash Basis	BADDEBT	942	32	372	128	75	316	17	-	-
SCHMAT	320270	Reg Asset FAS 158 Pension Liab Adj	SO	31,569	672	8,616	2,467	4,078	13,923	1,803	9	-
SCHMAT	320280	Reg Asset FAS 158 Post Retire Liab	SO	(15,565)	(331)	(4,248)	(1,217)	(2,011)	(6,865)	(889)	(4)	-
SCHMAT	320281	Reg Asset - Post-Retirement Settlement L	SO	832	18	227	65	107	367	48	0	-
SCHMAT	415115	Reg Asset - UT STEP Pilot Programs Balan	OTHER	(6,620)	-	-	-	-	-	-	-	(6,620)
SCHMAT	415251	Reg Asset - Low Carbon Energy Standards	OTHER	(328)	-	-	-	-	-	-	-	(328)
SCHMAT	415261	Reg Asset-UT Wildland Fire Protection	OTHER	1,352	-	-	-	-	-	-	-	1,352
SCHMAT	415262	Reg Asset -Wildfire Mitigation Account -	OTHER	(10,845)	-	-	-	-	-	-	-	(10,845)
SCHMAT	415270	Reg Asset - Electric Vehicle Charging In	OTHER	2,125	-	-	-	-	-	-	-	2,125
SCHMAT	415301	Environmental Costs WA	WA	771	-	-	771	-	-	-	-	-
SCHMAT	415424	Contra Reg Asset - Deer Creek Abandonmen	SE	(72,694)	(1,044)	(17,864)	(5,553)	(11,264)	(32,505)	(4,437)	(27)	-
SCHMAT	415426	Reg Asset - 2020 GRC - Meters Replaced b	OTHER	3,214	-	-	-	-	-	-	-	3,214
SCHMAT	415430	Reg Asset - CA - Transportation Electri	OTHER	(4)	-	-	-	-	-	-	-	(4)
SCHMAT	415702	Reg Asset - Lake Side Liq.	WYP	27	-	-	-	27	-	-	-	-
SCHMAT	415703	Goodnoe Hills Liquidation Damages - WY	WYP	21	-	-	-	21	-	-	-	-
SCHMAT	415710	Reg Liability - WA - Accelerated Depreci	WA	(17,418)	-	-	(17,418)	-	-	-	-	-
SCHMAT	415723	Reg Asset - Cholla U4 - O&M Depreciation	IDU	(806)	-	-	-	-	-	(806)	-	-
SCHMAT	415728	Contra Reg Asset - Cholla U4 Closure - O	OR	(522)	-	(522)	-	-	-	-	-	-
SCHMAT	415729	Contra Reg Asset - Cholla U4 Closure - U	UT	(318)	-	-	-	-	(318)	-	-	-
SCHMAT	415730	Contra Reg Asset - Cholla U4 Closure - W	WYP	(106)	-	-	-	(106)	-	-	-	-
SCHMAT	415734	Reg Asset - Cholla Unrecovered Plant - C	CA	241	241	-	-	-	-	-	-	-
SCHMAT	415736	Reg Asset - Cholla Unrecovered Plant - W	WYP	3,810	-	-	-	3,810	-	-	-	-
SCHMAT	415840	Reg Asset-Deferred OR Independent Evalua	OTHER	(1)	-	-	-	-	-	-	-	(1)
SCHMAT	415841	Reg Asset - Emergency Service Programs -	OTHER	(203)	-	-	-	-	-	-	-	(203)
SCHMAT	415852	Powerdale Decommissioning Reg Asset - ID	IDU	6	-	-	-	-	-	6	-	-
SCHMAT	415855	CA - January 2010 Storm Costs	OTHER	88	-	-	-	-	-	-	-	88
SCHMAT	415857	ID - Deferred Overburden Costs	OTHER	(304)	-	-	-	-	-	-	-	(304)
SCHMAT	415858	WY - Deferred Overburden Costs	WYP	(615)	-	-	-	(615)	-	-	-	-
SCHMAT	415868	Reg Asset - UT - Solar Incentive Program	OTHER	6,620	-	-	-	-	-	-	-	6,620
SCHMAT	415876	Deferred Excess Net PowerCosts - OR	OTHER	800	-	-	-	-	-	-	-	800
SCHMAT	415926	Reg Liability - Depreciation Decrease -	OTHER	(2,524)	-	-	-	-	-	-	-	(2,524)



Schedule M (Actuals)  
 Twelve Months Ending - June 2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
SCHMAT	415939	Reg Asset - Carbon Plant Decommissioning	WYP	(523)	-	-	-	(523)	-	-	-
SCHMAT	415942	Reg Liability - Steam Decommissioning -	WA	3,570	-	-	3,570	-	-	-	-
SCHMAT	425105	Reg Asset - OR Asset Sale Gain Giveback	OTHER	(220)	-	-	-	-	-	-	(220)
SCHMAT	425360	Hermiston Swap	SG	172	3	45	14	24	77	10	0
SCHMAT	425380	Idaho Customer Balancing Account	OTHER	(421)	-	-	-	-	-	-	(421)
SCHMAT	430100	Customer Service / Weatherization	OTHER	(13,320)	-	-	-	-	-	-	(13,320)
SCHMAT	505125	ACCRUED ROYALTIES	SE	566	8	139	43	88	253	35	0
SCHMAT	505400	Bonus Liability	SO	(678)	(14)	(185)	(53)	(88)	(299)	(39)	(0)
SCHMAT	505450	Accrued Payroll Taxes	SO	(12,458)	(265)	(3,400)	(974)	(1,609)	(5,494)	(712)	(3)
SCHMAT	5054501	Accrued Payroll Taxes - PMI	SE	(550)	(8)	(135)	(42)	(85)	(246)	(34)	(0)
SCHMAT	505520	Bonus Accrual - PMI	SE	(126)	(2)	(31)	(10)	(20)	(57)	(8)	(0)
SCHMAT	505525	Accrued Severance -PMI	SE	62	1	15	5	10	28	4	0
SCHMAT	505600	Sick Leave Vacation & Personal Time	SO	(1,465)	(31)	(400)	(115)	(189)	(646)	(84)	(0)
SCHMAT	505601	Sick Leave Accrual - PMI	SE	(9)	(0)	(2)	(1)	(1)	(4)	(1)	(0)
SCHMAT	505700	Accrued Retention Bonus	SO	(10)	(0)	(3)	(1)	(1)	(4)	(1)	(0)
SCHMAT	605100	Trojan Decommissioning Costs	TROJD	(123)	(2)	(32)	(10)	(17)	(55)	(7)	(0)
SCHMAT	605710	Reverse Accrued Final Reclamation	OTHER	(329)	-	-	-	-	-	-	(329)
SCHMAT	605715	Trapper Mine Contract Obligation	SE	1,205	17	296	92	187	539	74	0
SCHMAT	610141	WA Rate Refunds	OTHER	997	-	-	-	-	-	-	997
SCHMAT	610145	REG LIAB-DSM	OTHER	(1,373)	-	-	-	-	-	-	(1,373)
SCHMAT	610150	REG LIABILITY - BRIDGER MINE ACCELERATED	OR	3,639	-	3,639	-	-	-	-	-
SCHMAT	610155	Reg Liability - Plant Closure Cost - WA	WA	1,356	-	-	1,356	-	-	-	-
SCHMAT	705241	Reg Liability - CA California Alternativ	OTHER	(240)	-	-	-	-	-	-	(240)
SCHMAT	705245	REG LIABILITY - OR DIRECT ACCESS 5 YEAR	OTHER	(1,571)	-	-	-	-	-	-	(1,571)
SCHMAT	705263	Reg Liability - Sale of REC's-WA	OTHER	75	-	-	-	-	-	-	75
SCHMAT	705266	Reg Liability - Energy Savings Assistanc	OTHER	(385)	-	-	-	-	-	-	(385)
SCHMAT	705267	Reg Liability - WA Decoupling Mechanism	OTHER	270	-	-	-	-	-	-	270
SCHMAT	705336	Reg Liability - Sale of Renewable Energy	OTHER	592	-	-	-	-	-	-	592
SCHMAT	705340	Reg Liability - Excess Income Tax Deferr	OTHER	(2,525)	-	-	-	-	-	-	(2,525)
SCHMAT	705342	Reg Liability - Excess Income Tax Deferr	OTHER	(6,509)	-	-	-	-	-	-	(6,509)
SCHMAT	705344	Reg Liability - Excess Income Tax Deferr	OTHER	(1,040)	-	-	-	-	-	-	(1,040)
SCHMAT	705345	Reg Liability - Excess Income Tax Deferr	OTHER	1,319	-	-	-	-	-	-	1,319
SCHMAT	705352	Reg Liability - CA Klamath River Dams Re	CA	(4)	(4)	-	-	-	-	-	-
SCHMAT	705400	Reg Liability - OR Injuries & Damages Re	OR	799	-	799	-	-	-	-	-
SCHMAT	705410	Reg Liability - Cholla Decommissioning -	CA	(31)	(31)	-	-	-	-	-	-
SCHMAT	705411	Reg Liability - Cholla Decommissioning -	IDU	2,589	-	-	-	-	-	2,589	-
SCHMAT	705412	Reg Liability - Cholla Decommissioning -	OR	(515)	-	(515)	-	-	-	-	-
SCHMAT	705413	Reg Liability - Cholla Decommissioning -	UT	(870)	-	-	-	-	(870)	-	-
SCHMAT	705414	Reg Liability - Cholla Decommissioning -	WYP	328	-	-	-	328	-	-	-
SCHMAT	705420	Reg Liability - CA GHG Allowance Revenue	OTHER	1,463	-	-	-	-	-	-	1,463
SCHMAT	705425	Reg Liability - Bridger Mine Accelerated	WA	2,549	-	-	2,549	-	-	-	-
SCHMAT	705450	Reg Liability - Property Insurance Reser	CA	325	325	-	-	-	-	-	-
SCHMAT	705451	Reg Liability - OR Property Insurance Re	OR	(5,209)	-	(5,209)	-	-	-	-	-
SCHMAT	705452	Reg Liability - Property Insurance Reser	WA	(121)	-	-	(121)	-	-	-	-
SCHMAT	705453	Reg Liability - ID Property Insurance Re	IDU	57	-	-	-	-	-	57	-
SCHMAT	705455	Reg Liability - WY Property Insurance Re	WYP	13	-	-	-	13	-	-	-
SCHMAT	705511	Regulatory Liability - CA Deferred Exces	OTHER	1,883	-	-	-	-	-	-	1,883
SCHMAT	705515	Regulatory Liability - OR Deferred Exces	OTHER	(3,867)	-	-	-	-	-	-	(3,867)
SCHMAT	705519	Regulatory Liability - WA Deferred Exces	OTHER	(15,068)	-	-	-	-	-	-	(15,068)
SCHMAT	705521	Regulatory Liability - WY Deferred Exces	OTHER	(43)	-	-	-	-	-	-	(43)



Schedule M (Actuals)  
 Twelve Months Ending - June 2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
SCHMAT	705531	Regulatory Liability - UT Solar Feed-in	OTHER	(7,423)	-	-	-	-	-	-	(7,423)	
SCHMAT	715105	MCI FOG Wire Lease	SG	194	3	50	16	27	87	11	0	
SCHMAT	715720	NW Power Act-WA	OTHER	(506)	-	-	-	-	-	-	(506)	
SCHMAT	715810	Chehalis WA EFSEC C02 Mitigation Obligat	SG	0	0	0	0	0	0	0	0	
SCHMAT	720300	Pension / Retirement (Accrued / Prepaid)	SO	(144)	(3)	(39)	(11)	(19)	(63)	(8)	(0)	
SCHMAT	740100	Post Merger Loss-Reacquired Debt	SNP	504	10	133	38	65	229	29	0	
SCHMAT	910245	Contra Receivable from Joint Owners	SO	(121)	(3)	(33)	(9)	(16)	(54)	(7)	(0)	
SCHMAT	910905	Bridger Coal Company Underground Mine Co	SE	1,477	21	363	113	229	660	90	1	
SCHMAT	920110	PMIWIY Extraction Tax	SE	148	2	36	11	23	66	9	0	
<b>SCHMAT Total</b>				<b>1,122,391</b>	<b>26,684</b>	<b>316,475</b>	<b>83,129</b>	<b>155,764</b>	<b>533,012</b>	<b>69,313</b>	<b>311</b>	<b>(62,296)</b>
SCHMDP	1102051	TAX PERCENTAGE DEPLETION - DEDUCTION	SE	378	5	93	29	59	169	23	0	
SCHMDP	120100	Preferred Dividend - PPL	SNP	86	2	23	7	11	39	5	0	
SCHMDP	910900	PMI Depletion	SE	5,964	86	1,466	456	924	2,667	364	2	
<b>SCHMDP Total</b>				<b>6,428</b>	<b>93</b>	<b>1,581</b>	<b>491</b>	<b>994</b>	<b>2,875</b>	<b>392</b>	<b>2</b>	<b>0</b>
SCHMDT	105122	Repair Deduction	SG	186,600	2,731	48,524	14,985	25,590	83,737	10,962	71	
SCHMDT	105125	Tax Depreciation	TAXDEPR	1,421,447	25,816	384,956	85,586	186,114	636,085	78,250	438	
SCHMDT	105126	PMITax Depreciation	SE	6,069	87	1,492	464	940	2,714	370	2	
SCHMDT	105137	Capitalized Depreciation	SO	9,611	205	2,623	751	1,242	4,239	549	3	
SCHMDT	1051411	AFUDC - DEBT	SNP	23,790	457	6,287	1,798	3,070	10,805	1,364	7	
SCHMDT	1051412	AFUDC - Equity	SNP	52,598	1,011	13,900	3,975	6,788	23,890	3,016	15	
SCHMDT	105143	Basis Intangible Difference	SNP	324	6	86	24	42	147	19	0	
SCHMDT	105152	Gain/(Loss) on Prop Dispositions	GPS	6,905	147	1,885	540	892	3,045	394	2	
SCHMDT	105153	Contract Liability Basis Adjustment -Che	SG	0	0	0	0	0	0	0	0	
SCHMDT	105175	Removal Cost (net of salvage)	GPS	80,696	1,718	22,024	6,307	10,425	35,590	4,610	22	
SCHMDT	105470	Book Gain/Loss on Land Sales	GPS	2,539	54	693	198	328	1,120	145	1	
SCHMDT	1102051	Tax Percentage Depletion - Deduction	SE	164	2	40	13	25	73	10	0	
SCHMDT	205025	PMI - Fuel Cost Adjustment	SE	(6,063)	(87)	(1,490)	(463)	(940)	(2,711)	(370)	(2)	
SCHMDT	205200	Coal M&S Inventory Write-Off	SNPD	576	18	157	36	58	278	29	-	
SCHMDT	205205	Inventory Reserve - PMI	SE	2,651	38	652	203	411	1,186	162	1	
SCHMDT	205411	PMISEC 263A Adjustment	SE	(4,318)	(62)	(1,061)	(330)	(669)	(1,931)	(264)	(2)	
SCHMDT	210100	Prepaid Taxes-OR PUC	OR	333	-	333	-	-	-	-	-	
SCHMDT	210120	Prepaid Taxes-UT PUC	UT	(160)	-	-	-	-	(160)	-	-	
SCHMDT	210130	Prepaid Taxes-ID PUC	IDU	9	-	-	-	-	-	9	-	
SCHMDT	210170	Prepaid Lease-Gadsby Gas Turbine	SG	(220)	(3)	(57)	(18)	(30)	(99)	(13)	(0)	
SCHMDT	210175	Prepaid - FSA O&M - East	SG	(97)	(1)	(25)	(8)	(13)	(43)	(6)	(0)	
SCHMDT	210180	OTHER PREPAIDS	SO	(100)	(2)	(27)	(8)	(13)	(44)	(6)	(0)	
SCHMDT	210185	Prepaid Aircraft Maintenance Costs	SG	(41)	(1)	(11)	(3)	(6)	(19)	(2)	(0)	
SCHMDT	210190	Prepaid Water Rights	SG	(62)	(1)	(16)	(5)	(9)	(28)	(4)	(0)	
SCHMDT	320279	Reg Liability - FAS 158 Post Retirement	SO	(15,599)	(332)	(4,257)	(1,219)	(2,015)	(6,880)	(891)	(4)	
SCHMDT	320286	Reg Asset - Pension Settlement - OR	OTHER	4,243	-	-	-	-	-	-	-	
SCHMDT	320287	Reg Asset - Pension Settlement - UT	OTHER	1,593	-	-	-	-	-	-	-	
SCHMDT	320288	Reg Asset - Pension Settlement - WY	WYU	1,948	-	-	-	1,948	-	-	-	
SCHMDT	415100	Reg Asset -WA Equity Advisory Group (CET	WA	713	-	-	713	-	-	-	-	
SCHMDT	415110	Def Reg Asset-Transmission Srvc Deposit	SG	781	11	203	63	107	350	46	0	
SCHMDT	415200	REG ASSET - OR TRANSPORTATION ELECTRIFIC	OTHER	(1,968)	-	-	-	-	-	-	-	
SCHMDT	415255	Reg Asset-WY Wind Test Energy Deferral	OTHER	217	-	-	-	-	-	-	-	
SCHMDT	415260	Reg Asset - Fire Risk Mitigation - CA	OTHER	11,378	-	-	-	-	-	-	-	
SCHMDT	415300	Hazardous Waste Clean-up Costs	SO	(5,846)	(124)	(1,595)	(457)	(755)	(2,578)	(334)	(2)	
SCHMDT	415410	Reg Asset - Energy West Mining	SE	(85,628)	(1,230)	(21,043)	(6,541)	(13,268)	(38,288)	(5,226)	(32)	
SCHMDT	415411	ContraRA DeerCreekAband CA	CA	1,323	1,323	-	-	-	-	-	-	





Schedule M (Actuals)  
 Twelve Months Ending - June 2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
SCHMDT	415412	ContraRA DeerCreekAband ID	IDU	286	-	-	-	-	286	-	-
SCHMDT	415413	ContraRA DeerCreekAband OR	OR	3,234	-	3,234	-	-	-	-	-
SCHMDT	415414	ContraRA DeerCreekAband UT	UT	924	-	-	-	924	-	-	-
SCHMDT	415415	ContraRA DeerCreekAband WA	WA	5,978	-	-	5,978	-	-	-	-
SCHMDT	415416	ContraRA DeerCreekAband WY	WYU	202	-	-	-	202	-	-	-
SCHMDT	415431	Reg Asset - WA Transportation Electrific	OTHER	230	-	-	-	-	-	-	230
SCHMDT	415440	Reg Asset - Low Income Bill Discount - O	OTHER	2	-	-	-	-	-	-	2
SCHMDT	415441	Reg Asset - Utility Community Advisory G	OTHER	4	-	-	-	-	-	-	4
SCHMDT	415520	Reg Asset - WA Decoupling Mechanism	OTHER	1,538	-	-	-	-	-	-	1,538
SCHMDT	415530	Reg Asset - ID 2017 Protocol - MSP Defer	IDU	(300)	-	-	-	-	(300)	-	-
SCHMDT	415655	CA GHG Allowance	OTHER	4,668	-	-	-	-	-	-	4,668
SCHMDT	415675	Reg Asset - UT - Deferred Stock Redempti	OTHER	(83)	-	-	-	-	-	-	(83)
SCHMDT	415676	Reg Asset - WY - Deferred Stock Redempti	OTHER	(28)	-	-	-	-	-	-	(28)
SCHMDT	415677	Reg Asset - Pref Stock Redemp Loss WA	OTHER	(13)	-	-	-	-	-	-	(13)
SCHMDT	415680	Deferred Intervenor Funding Grants-OR	OTHER	459	-	-	-	-	-	-	459
SCHMDT	415701	CA Deferred Intervenor Funding	OTHER	243	-	-	-	-	-	-	243
SCHMDT	415720	Reg Asset - Community Solar - OR	OTHER	579	-	-	-	-	-	-	579
SCHMDT	415815	Insurance Reserve	SO	140,700	2,995	38,401	10,997	18,177	62,054	8,038	38
SCHMDT	415833	Reg Asset - Pension Settlement - CA	OTHER	302	-	-	-	-	-	-	302
SCHMDT	415862	Reg Asset - CA Mobile Home Park Conversi	OTHER	(6)	-	-	-	-	-	-	(6)
SCHMDT	415863	Reg Asset - UT Subscriber Solar Program	UT	(36)	-	-	-	(36)	-	-	-
SCHMDT	415866	Reg Asset - OR Solar Feed-in Tariff	OTHER	(1,034)	-	-	-	-	-	-	(1,034)
SCHMDT	415870	CA Def Excess NPC	OTHER	3,263	-	-	-	-	-	-	3,263
SCHMDT	415874	Deferred Excess Net Power Costs - WY 08	OTHER	24,184	-	-	-	-	-	-	24,184
SCHMDT	415875	Deferred Excess Net Power Costs - UT	OTHER	21,319	-	-	-	-	-	-	21,319
SCHMDT	415878	REG ASSET - UT LIQUIDATED DAMAGES NAUGHT	UT	(35)	-	-	-	(35)	-	-	-
SCHMDT	415879	Reg Asset - WY Liquidation Damages N2	WYP	(6)	-	-	(6)	-	-	-	-
SCHMDT	415882	Deferral of Renewable Energy Credit - WA	OTHER	159	-	-	-	-	-	-	159
SCHMDT	415885	Reg Asset - Noncurrent Reclass - Other	OTHER	(504)	-	-	-	-	-	-	(504)
SCHMDT	415892	Deferred Excess Net Power Costs - ID 09	OTHER	7,774	-	-	-	-	-	-	7,774
SCHMDT	415920	Reg Asset - Depreciation Increase - ID	IDU	6,251	-	-	-	-	6,251	-	-
SCHMDT	415921	Reg Asset - Depreciation Increase - UT	UT	(128)	-	-	-	(128)	-	-	-
SCHMDT	415922	Reg Asset - Depreciation Increase - WY	WYP	(442)	-	-	(442)	-	-	-	-
SCHMDT	415924	Reg Asset - Carbon Unrecovered Plant - U	UT	4,932	-	-	-	4,932	-	-	-
SCHMDT	415929	Reg Asset - Carbon Decommissioning - CA	CA	(346)	(346)	-	-	-	-	-	-
SCHMDT	415933	Reg Liability - Contra - Carbon Decommis	IDU	(1,387)	-	-	-	-	(1,387)	-	-
SCHMDT	415934	Reg Liability - Contra - Carbon Decommis	UT	(17,054)	-	-	-	(17,054)	-	-	-
SCHMDT	415935	Reg Liability - Contra - Carbon Decommis	WYP	(5,669)	-	-	(5,669)	-	-	-	-
SCHMDT	415936	REG ASSET - CARBON PLANT DECOMMISSIONING	SG	(465)	(7)	(121)	(37)	(64)	(208)	(27)	(0)
SCHMDT	415943	Reg Asset - Covid-19 Bill Assistance Pro	OTHER	7,353	-	-	-	-	-	-	7,353
SCHMDT	415944	Reg Asset - Covid-19 Bill Assistance Pro	OTHER	1,626	-	-	-	-	-	-	1,626
SCHMDT	425100	Deferred Regulatory Expense-IDU	IDU	(63)	-	-	-	-	(63)	-	-
SCHMDT	425215	Unearned Joint Use Pole Contact Revenue	SNPD	(40)	(1)	(11)	(3)	(4)	(19)	(2)	-
SCHMDT	425400	UT Kalamath Relicensing Costs	OTHER	(4,084)	-	-	-	-	-	-	(4,084)
SCHMDT	430110	Reg Asset balance reclass	OTHER	(1,373)	-	-	-	-	-	-	(1,373)
SCHMDT	430112	Reg Asset - Other - Balance Reclass	OTHER	6,917	-	-	-	-	-	-	6,917
SCHMDT	505510	Vacation Accrual - PMI	SE	326	5	80	25	51	146	20	0
SCHMDT	605103	ARO/Reg Diff - Trojan - WA	WA	(28)	-	-	(28)	-	-	-	-
SCHMDT	610100	PMIDEVT COST AMORT	SE	(701)	(10)	(172)	(54)	(109)	(314)	(43)	(0)
SCHMDT	6101001	AMORT NOPAS 99-00 RAR	SO	28	1	8	2	4	13	2	0



Schedule M (Actuals)  
 Twelve Months Ending - June 2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct		JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
SCHMDT	610111	Bridger Coal Company Gain/Loss on Assets	SE	(548)	(8)	(135)	(42)	(85)	(245)	(33)	(0)	-
SCHMDT	610114	PMI EITF Pre Stripping Costs	SE	(1,118)	(16)	(275)	(85)	(173)	(500)	(68)	(0)	-
SCHMDT	610146	OR Reg Asset/Liability Consolidation	OR	6	-	6	-	-	-	-	-	-
SCHMDT	705261	Reg Liability - Sale of Renewable Energy	OTHER	(468)	-	-	-	-	-	-	-	(468)
SCHMDT	705265	Reg Liab - OR Energy Conservation Charge	OTHER	(1,967)	-	-	-	-	-	-	-	(1,967)
SCHMDT	705337	Reg Liability - Sale of Renewable Energy	OTHER	(127)	-	-	-	-	-	-	-	(127)
SCHMDT	705454	Reg Liability - UT Property Insurance Re	UT	2,127	-	-	-	-	2,127	-	-	-
SCHMDT	705755	Reg Liability - Non current Reclass - Ot	OTHER	504	-	-	-	-	-	-	-	504
SCHMDT	720200	Deferred Comp Plan Benefits-PPL	SO	1,952	42	533	153	252	861	112	1	-
SCHMDT	720500	Severance Accrual	SO	423	9	116	33	55	187	24	0	-
SCHMDT	720800	FAS 158 Pension Liability	SO	(9,613)	(205)	(2,624)	(751)	(1,242)	(4,240)	(549)	(3)	-
SCHMDT	720805	FAS 158 - Funded Pension Asset	SO	26,239	559	7,161	2,051	3,390	11,572	1,499	7	-
SCHMDT	720815	FAS 158 Post Retirement Liability	SO	1,522	32	415	119	197	671	87	0	-
SCHMDT	910530	Injuries and Damages Reserve	SO	(228,404)	(4,862)	(62,338)	(17,852)	(29,507)	(100,735)	(13,048)	(62)	-
<b>SCHMDT Total</b>				<b>1,696,592</b>	<b>29,969</b>	<b>438,550</b>	<b>107,110</b>	<b>205,288</b>	<b>710,451</b>	<b>93,617</b>	<b>500</b>	<b>86,905</b>
<b>Grand Total</b>				<b>2,826,610</b>	<b>56,771</b>	<b>756,930</b>	<b>190,823</b>	<b>362,204</b>	<b>1,246,868</b>	<b>163,391</b>	<b>813</b>	<b>24,608</b>

# **B7. D.I.T. EXPENSE AND I.T.C. ADJUSTMENT**



Deferred Income Tax Expense (Actuals)  
 Twelve Months Ending - June 2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
4101000	105122	Repair Deduction	SG	45,879	672	11,930	3,684	6,292	20,588	2,695	17	-
4101000	105125	Tax Depreciation	TAXDEPR	349,486	6,347	94,648	21,043	45,759	156,392	19,239	108	-
4101000	105126	282DIT PMIDepreciation-Tax	SE	1,492	21	367	114	231	667	91	1	-
4101000	105137	Capitalized Depreciation	SO	2,363	50	645	185	305	1,042	135	1	-
4101000	105141	AFUDC Debt	SNP	5,849	112	1,546	442	755	2,657	335	2	0
4101000	1051411	AFUDC Equity	SNP	12,932	249	3,418	977	1,669	5,874	742	4	1
4101000	105143	282Basis Intangible Difference	SNP	80	2	21	6	10	36	5	0	0
4101000	105147	Sec 1031 Like Kind Exchange	SO	-	-	-	-	-	-	-	-	-
4101000	105148	Mine Safety Sec. 179E Election - PPW	SE	-	-	-	-	-	-	-	-	-
4101000	105149	Mine Safety Sec. 179E Election - PMI	SE	-	-	-	-	-	-	-	-	-
4101000	105152	Gain / (Loss) on Prop. Disposition	GPS	1,698	36	463	133	219	749	97	0	-
4101000	105153	Contract Liability Basis Adjustment -Che	SG	0	0	0	0	0	0	0	0	-
4101000	105165	Coal Mine Development	SE	-	-	-	-	-	-	-	-	-
4101000	105170	Coal Mine Extension	SE	-	-	-	-	-	-	-	-	-
4101000	105171	PMI Coal Mine Extension Costs	SE	-	-	-	-	-	-	-	-	-
4101000	105175	Cost of Removal	GPS	19,840	422	5,415	1,551	2,563	8,750	1,133	5	-
4101000	1052203	Cholla SHL NOPA (Lease Amortization)	SG	-	-	-	-	-	-	-	-	-
4101000	105470	282Book Gain/Loss on Land Sales	GPS	624	13	170	49	81	275	36	0	-
4101000	110200	IGC Tax Percentage Depletion Deduct	SE	-	-	-	-	-	-	-	-	-
4101000	110205	SRC Tax Percentage Depletion Deduct	SE	22	0	5	2	3	10	1	0	-
4101000	1102051	Tax Percentage Depletion - Deduction (BI	SE	18	0	4	1	3	8	1	0	-
4101000	120105	Willow Wind Account Receivable	WA	-	-	-	-	-	-	-	-	-
4101000	205025	PMI-Fuel Cost Adjustment	SE	(1,491)	(21)	(366)	(114)	(231)	(667)	(91)	(1)	-
4101000	205200	M&S INVENTORY WRITE-OFF	SNPD	142	5	39	9	14	68	7	-	-
4101000	205205	Inventory Reserve - PMI	SE	652	9	160	50	101	291	40	0	-
4101000	205411	190PMISec263A	SE	(1,062)	(15)	(261)	(81)	(164)	(475)	(65)	(0)	-
4101000	210100	283OR PUC Prepaid Taxes	OR	82	-	82	-	-	-	-	-	-
4101000	210120	283UT PUC Prepaid Taxes	UT	(39)	-	-	-	-	(39)	-	-	-
4101000	210130	283ID PUC Prepaid Taxes	IDU	2	-	-	-	-	-	2	-	-
4101000	210140	283WY PSC Prepaid Taxes	WYP	-	-	-	-	-	-	-	-	-
4101000	210170	Prepaid - FSA O&M - West	SG	(54)	(1)	(14)	(4)	(7)	(24)	(3)	(0)	-
4101000	210175	Prepaid - FSA O&M - East	SG	(24)	(0)	(6)	(2)	(3)	(11)	(1)	(0)	-
4101000	210180	283Prepaid Membership Fees-EEI WSCC	SO	(24)	(1)	(7)	(2)	(3)	(11)	(1)	(0)	-
4101000	210185	Prepaid Aircraft Maintenance Costs	SG	(10)	(0)	(3)	(1)	(1)	(5)	(1)	(0)	-
4101000	210190	Prepaid Water Rights	SG	(15)	(0)	(4)	(1)	(2)	(7)	(1)	(0)	-
4101000	210195	Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-	-	-
4101000	287396	Regulatory Liabilities - Interim Provisi	OTHER	-	-	-	-	-	-	-	-	-
4101000	287616	Regulatory Assets - Interim Provisions	OTHER	-	-	-	-	-	-	-	-	-
4101000	320210	190R&E Expense Sec174 Deduction	SO	-	-	-	-	-	-	-	-	-
4101000	320271	Contra Reg Asset - Pension Plan CTG	SO	-	-	-	-	-	-	-	-	-
4101000	320279	Reg Liability - FAS 158 Post Retirement	SO	(3,835)	(82)	(1,047)	(300)	(495)	(1,692)	(219)	(1)	-
4101000	320286	Reg Asset - Pension Settlement - OR	OTHER	1,043	-	-	-	-	-	-	-	1,043
4101000	320287	Reg Asset - Pension Settlement - UT	OTHER	392	-	-	-	-	-	-	-	392
4101000	320288	Reg Asset - Pension Settlement - WY	WYU	479	-	-	-	479	-	-	-	-
4101000	320290	LT Prepaid IBEW 57 Pension Contribution	OTHER	-	-	-	-	-	-	-	-	-
4101000	320291	Prepaid IBEW 57 Pension Contribution - C	OTHER	-	-	-	-	-	-	-	-	-
4101000	415100	Reg Asset -WA Equity Advisory Group (CET	WA	175	-	-	175	-	-	-	-	-
4101000	415110	190DEF REG ASSET-TRANSM SVC DEPOSIT	SG	192	3	50	15	26	86	11	0	-
4101000	415120	190DEF REG ASSET-FOOTE CREEK CONTRACT	SG	-	-	-	-	-	-	-	-	-
4101000	415200	REG ASSET - OR TRANSPORTATION ELECTRIFIC	OTHER	(484)	-	-	-	-	-	-	-	(484)
4101000	415255	Reg Asset-WY Wind Test Energy Deferral	OTHER	53	-	-	-	-	-	-	-	53
4101000	415260	Reg Asset - Fire Risk Mitigation - CA	OTHER	2,797	-	-	-	-	-	-	-	2,797



Deferred Income Tax Expense (Actuals)  
 Twelve Months Ending - June 2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct		JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	415300	283Hazardous Waste/Environmental Cleanup	SO	(1,437)	(31)	(392)	(112)	(186)	(634)	(82)	(0)	-
4101000	415406	Reg Asset Utah ECAM	OTHER		-	-	-	-	-	-	-	-
4101000	415410	Reg Asset - Energy West Mining	SE	(21,053)	(302)	(5,174)	(1,608)	(3,262)	(9,414)	(1,285)	(8)	-
4101000	415411	ContraRA DeerCreekAband CA	CA	325	325	-	-	-	-	-	-	-
4101000	415412	ContraRA DeerCreekAband ID	IDU	70	-	-	-	-	-	70	-	-
4101000	415413	ContraRA DeerCreekAband OR	OR	795	-	795	-	-	-	-	-	-
4101000	415414	ContraRA DeerCreekAband UT	UT	227	-	-	-	-	227	-	-	-
4101000	415415	ContraRA DeerCreekAband WA	WA	1,470	-	-	1,470	-	-	-	-	-
4101000	415416	ContraRA DeerCreekAband WY	WYU	50	-	-	-	50	-	-	-	-
4101000	415417	Contra RA UMWA Pension CA	OTHER		-	-	-	-	-	-	-	-
4101000	415418	Contra RA UMWA Pension ID	OTHER		-	-	-	-	-	-	-	-
4101000	415419	Contra RA UMWA Pension OR	OTHER		-	-	-	-	-	-	-	-
4101000	415420	Contra RA UMWA Pension UT	OTHER		-	-	-	-	-	-	-	-
4101000	415421	Contra RA UMWA Pension WA	OTHER		-	-	-	-	-	-	-	-
4101000	415422	Contra RA UMWA Pension WY	OTHER		-	-	-	-	-	-	-	-
4101000	415431	Reg Asset - WA Transportation Electric	OTHER	57	-	-	-	-	-	-	-	57
4101000	415440	Reg Asset - Low Income Bill Discount - O	OTHER	0	-	-	-	-	-	-	-	0
4101000	415441	Reg Asset - Utility Community Advisory G	OTHER	1	-	-	-	-	-	-	-	1
4101000	415501	Cholla Plt Transact Costs- APS Amort - I	IDU		-	-	-	-	-	-	-	-
4101000	415502	Cholla Plt Transact Costs- APS Amort - O	OR		-	-	-	-	-	-	-	-
4101000	415520	Reg Asset - WA Decoupling Mechanism	OTHER	378	-	-	-	-	-	-	-	378
4101000	415530	Reg Asset - ID 2017 Protocol - MSP Defer	IDU	(74)	-	-	-	-	-	(74)	-	-
4101000	415531	Reg Asset - UT 2017 Protocol - MSP Defer	UT		-	-	-	-	-	-	-	-
4101000	415532	Reg Asset - WY 2017 Protocol - MSP Defer	WYP		-	-	-	-	-	-	-	-
4101000	415545	Reg Asset - WA Merwin Project	OTHER		-	-	-	-	-	-	-	-
4101000	415585	Reg Asset - OR Sch 203 - Black Cap	OTHER		-	-	-	-	-	-	-	-
4101000	415655	CA GHG Allowance	OTHER	1,148	-	-	-	-	-	-	-	1,148
4101000	415675	Reg Asset - UT - Deferred Stock Redempti	OTHER	(20)	-	-	-	-	-	-	-	(20)
4101000	415676	Reg Asset - WY - Deferred Stock Redempti	OTHER	(7)	-	-	-	-	-	-	-	(7)
4101000	415677	Reg Asset - Pref Stock Redemp Loss WA	OTHER	(3)	-	-	-	-	-	-	-	(3)
4101000	415680	190Def Intervenor Funding Grants-OR	OTHER	113	-	-	-	-	-	-	-	113
4101000	415700	190Reg Liabs BPA balancing accounts-OR	OTHER		-	-	-	-	-	-	-	-
4101000	415701	CA Deferred Intervenor Funding	OTHER	60	-	-	-	-	-	-	-	60
4101000	415720	Reg Asset - Community Solar - OR	OTHER	142	-	-	-	-	-	-	-	142
4101000	415755	Reg Asset - Major Mtc Exp - Colstrip U4	WA		-	-	-	-	-	-	-	-
4101000	415815	Insurance Reserve	SO	34,593	736	9,442	2,704	4,469	15,257	1,976	9	-
4101000	415820	Contra Pension Reg Asset MMT & CTG OR	OR		-	-	-	-	-	-	-	-
4101000	415821	Contra Pension Reg Asset MMT & CTG WY	WYP		-	-	-	-	-	-	-	-
4101000	415823	Contra Pension Reg Asset CTG - UT	UT		-	-	-	-	-	-	-	-
4101000	415824	Contra Pension Reg Asset MMT & CTG CA	CA		-	-	-	-	-	-	-	-
4101000	415825	Contra Pension Reg Asset CTG - WA	WA		-	-	-	-	-	-	-	-
4101000	415833	Reg Asset - Pension Settlement - CA	OTHER	74	-	-	-	-	-	-	-	74
4101000	415845	Reg Asset - OR Sch 94 Distribution Safet	OTHER		-	-	-	-	-	-	-	-
4101000	415850	Unrecovered Plant Powerdale	SG		-	-	-	-	-	-	-	-
4101000	415851	Powerdale Hydro Decom Reg Asset - CA	CA		-	-	-	-	-	-	-	-
4101000	415862	Reg Asset - CA Mobile Home Park Conversi	OTHER	(1)	-	-	-	-	-	-	-	(1)
4101000	415863	Reg Asset - UT Subscriber Solar Program	UT	(9)	-	-	-	-	(9)	-	-	-
4101000	415866	Reg Asset - OR Solar Feed-in Tariff	OTHER	(254)	-	-	-	-	-	-	-	(254)
4101000	415869	Reg Asset - CA Deferred Net Power Costs	OTHER		-	-	-	-	-	-	-	-
4101000	415870	Deferred Excess Net Power Costs CA	OTHER	802	-	-	-	-	-	-	-	802
4101000	415874	Deferred Excess Net Power Costs - WY 09	OTHER	5,946	-	-	-	-	-	-	-	5,946
4101000	415875	Deferred Excess Net Power Costs - UT	OTHER	5,242	-	-	-	-	-	-	-	5,242



Deferred Income Tax Expense (Actuals)  
 Twelve Months Ending - June 2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	415878	REG ASSET - UT LIQUIDATED DAMAGES NAUGHT	(9)	-	-	-	-	(9)	-	-	-
4101000	415879	Reg Asset - WY Liquidation Damages N2	(1)	-	-	-	(1)	-	-	-	-
4101000	415882	Deferral of Renewable Energy Credit - WA	39	-	-	-	-	-	-	-	39
4101000	415884	Reg Asset - Current Reclass - Other	-	-	-	-	-	-	-	-	-
4101000	415885	Reg Asset - Noncurrent Reclass - Other	(124)	-	-	-	-	-	-	-	(124)
4101000	415886	Reg Asset - ID Deferred Excess Net Power	-	-	-	-	-	-	-	-	-
4101000	415888	Reg Asset - UT Deferred Excess Net Power	-	-	-	-	-	-	-	-	-
4101000	415892	Deferred Excess Net Power Costs - ID 09	-	-	-	-	-	-	-	-	-
4101000	415894	Reg Asset - REC Sales Deferral - CA - No	1,911	-	-	-	-	-	-	-	1,911
4101000	415900	OR SB 408 Recovery	-	-	-	-	-	-	-	-	-
4101000	415901	Reg Asset - WY Deferred Excess Net Power	-	-	-	-	-	-	-	-	-
4101000	415903	Reg Asset - REC Sales Deferral - WA	-	-	-	-	-	-	-	-	-
4101000	415904	Reg Asset - WY REC's in Rates - Current	-	-	-	-	-	-	-	-	-
4101000	415905	Reg Asset - OR REC's in Rates - Current	-	-	-	-	-	-	-	-	-
4101000	415906	Reg Asset - REC Sales Deferral - OR - No	-	-	-	-	-	-	-	-	-
4101000	415907	Reg Asset - CA Solar Feed-in Tariff - Cu	-	-	-	-	-	-	-	-	-
4101000	415908	Reg Asset - OR Solar Feed-In Tariff - Cu	-	-	-	-	-	-	-	-	-
4101000	415910	Reg Asset - Naughton Unit #3 Costs	-	-	-	-	-	-	-	-	-
4101000	415917	Reg Asset - Naughton Unit #3 Costs - CA	-	-	-	-	-	-	-	-	-
4101000	415918	Reg Asset - RPS Compliance Purchases	-	-	-	-	-	-	-	-	-
4101000	415920	Reg Asset - Depreciation Increase - ID	1,537	-	-	-	-	-	1,537	-	-
4101000	415921	Reg Asset - Depreciation Increase - UT	(31)	-	-	-	-	(31)	-	-	-
4101000	415922	Reg Asset - Depreciation Increase - WY	(109)	-	-	-	(109)	-	-	-	-
4101000	415923	Reg Asset - Carbon Unrecovered Plant - I	-	-	-	-	-	-	-	-	-
4101000	415924	Reg Asset - Carbon Unrecovered Plant - U	1,213	-	-	-	-	1,213	-	-	-
4101000	415925	Reg Asset - Carbon Unrecovered Plant - W	-	-	-	-	-	-	-	-	-
4101000	415929	Reg Asset - Carbon Decommissioning - CA	(85)	(85)	-	-	-	-	-	-	-
4101000	415930	Reg Asset - Carbon Decommissioning - ID	-	-	-	-	-	-	-	-	-
4101000	415931	Reg Asset - Carbon Decommissioning - UT	-	-	-	-	-	-	-	-	-
4101000	415932	Reg Asset - Carbon Decommissioning - WY	-	-	-	-	-	-	-	-	-
4101000	415933	Reg Liability - Contra - Carbon Decommiss	(341)	-	-	-	-	-	(341)	-	-
4101000	415934	Reg Liability - Contra - Carbon Decommiss	(4,193)	-	-	-	-	(4,193)	-	-	-
4101000	415935	Reg Liability - Contra - Carbon Decommiss	(1,394)	-	-	-	(1,394)	-	-	-	-
4101000	415936	REG ASSET - CARBON PLANT DECOMMISSIONING	(114)	(2)	(30)	(9)	(16)	(51)	(7)	(0)	-
4101000	415943	Reg Asset - Covid-19 Bill Assistance Pro	1,808	-	-	-	-	-	-	-	1,808
4101000	415944	Reg Asset - Covid-19 Bill Assistance Pro	400	-	-	-	-	-	-	-	400
4101000	425100	190Deferred Regulatory Expense-IDU	(16)	-	-	-	-	-	(16)	-	-
4101000	425102	Reg Asset - CA GreenHouse Gas Allowance	-	-	-	-	-	-	-	-	-
4101000	425103	Reg Asset - Other Regulatory Assets - Cu	-	-	-	-	-	-	-	-	-
4101000	425104	Reg Asset - OR Asset Sale Gain Giveback	-	-	-	-	-	-	-	-	-
4101000	425215	283Unearned Joint Use Pole Contact Revnu	(10)	(0)	(3)	(1)	(1)	(5)	(1)	-	-
4101000	425225	Duke/Hermiston Contract Renegotiation	-	-	-	-	-	-	-	-	-
4101000	425295	BPA Conservation Rate Credit	-	-	-	-	-	-	-	-	-
4101000	425400	UT Kalamath Relicensing Costs	(1,004)	-	-	-	-	-	-	-	(1,004)
4101000	430110	Reg Asset Balance Reclass	(338)	-	-	-	-	-	-	-	(338)
4101000	430111	Reg Assets - SB 1149 Balance Reclass	-	-	-	-	-	-	-	-	-
4101000	430112	Reg Asset - Other - Balance Reclass	1,701	-	-	-	-	-	-	-	1,701
4101000	430113	Reg Asset - Def NPC Balance Reclass	-	-	-	-	-	-	-	-	-
4101000	505510	190PMI Vacation/Bonus	80	1	20	6	12	36	5	0	-
4101000	505600	190Vacation Sickleave & PT Accrual	-	-	-	-	-	-	-	-	-
4101000	605101	Trojan Decommissioning Costs - WA	-	-	-	-	-	-	-	-	-
4101000	605102	Trojan Decommissioning Costs - OR	-	-	-	-	-	-	-	-	-



Deferred Income Tax Expense (Actuals)  
 Twelve Months Ending - June 2022  
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FERC Account	FERC Secondary Acct		JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	605103	ARO/Reg Diff - Trojan - WA	WA	(7)	-	-	(7)	-	-	-	-	-
4101000	610100	283PMI AMORT DEVELOPMENT	SE	(172)	(2)	(42)	(13)	(27)	(77)	(11)	(0)	-
4101000	6101001	190NOPA 103-99-00 RAR	SO	7	0	2	1	1	3	0	0	-
4101000	610111	283PMI SALE OF ASSETS	SE	(135)	(2)	(33)	(10)	(21)	(60)	(8)	(0)	-
4101000	610114	PMI EITF Pre stripping Cost	SE	(275)	(4)	(68)	(21)	(43)	(123)	(17)	(0)	-
4101000	610146	190OR Reg Asset/Liability Consol	OR	1	-	1	-	-	-	-	-	-
4101000	705200	190OR Gain on Sale of Halsey-OR	OTHER	-	-	-	-	-	-	-	-	-
4101000	705210	190Property Insurance	SO	-	-	-	-	-	-	-	-	-
4101000	705261	Reg Liability - Sale of Renewable Energy	OTHER	(115)	-	-	-	-	-	-	-	(115)
4101000	705265	Reg Liab - OR Energy Conservation Charge	OTHER	(484)	-	-	-	-	-	-	-	(484)
4101000	705300	Reg. Liability - Deferred Benefit_Arch S	SE	-	-	-	-	-	-	-	-	-
4101000	705305	Reg Liability-CA Gain on Sale of Asset	CA	-	-	-	-	-	-	-	-	-
4101000	705337	Reg Liability - Sale of Renewable Energy	OTHER	(31)	-	-	-	-	-	-	-	(31)
4101000	705454	Reg Liability - UT Property Insurance Re	UT	523	-	-	-	-	523	-	-	-
4101000	705534	Regulatory Liability - OR Asset Sale Gai	OTHER	-	-	-	-	-	-	-	-	-
4101000	705537	Regulatory Liability - Other Reg Liabili	OTHER	-	-	-	-	-	-	-	-	-
4101000	705700	Reg Liability - Current Reclass - Other	OTHER	-	-	-	-	-	-	-	-	-
4101000	705755	Reg Liability - Non current Reclass - Ot	OTHER	124	-	-	-	-	-	-	-	124
4101000	715800	190Redding Contract	SG	-	-	-	-	-	-	-	-	-
4101000	720200	190Deferred Compensation Payout	SO	480	10	131	38	62	212	27	0	-
4101000	720300	190Pension/Retirement (Accrued/Prepaid)	SO	-	-	-	-	-	-	-	-	-
4101000	720500	190Severance	SO	104	2	28	8	13	46	6	0	-
4101000	720800	190FAS 158 Pension Liability	SO	(2,363)	(50)	(645)	(185)	(305)	(1,042)	(135)	(1)	-
4101000	720805	FAS 158 - Funded Pension Asset	SO	6,451	137	1,761	504	833	2,845	369	2	-
4101000	720810	190FAS 158 Post Retirement Liability	SO	-	-	-	-	-	-	-	-	-
4101000	720815	FAS 158 Post Retirement Liability	SO	374	8	102	29	48	165	21	0	-
4101000	910530	190Injuries & Damages	SO	(56,157)	(1,195)	(15,327)	(4,389)	(7,255)	(24,767)	(3,208)	(15)	-
4101000	910560	283SMUD Revenue Imputation-UT Reg Liab	OTHER	-	-	-	-	-	-	-	-	-
<b>4101000 Total</b>				<b>417,134</b>	<b>7,368</b>	<b>107,825</b>	<b>26,335</b>	<b>50,473</b>	<b>174,676</b>	<b>23,017</b>	<b>123</b>	<b>21,367</b>
4111000	100105	283FAS 109 Def Tax Liab WA-NUTIL	OTHER	(2,473)	-	-	-	-	-	-	-	(2,473)
4111000	105100	190CAPITALIZED LABOR COSTS	SO	(1,805)	(38)	(493)	(141)	(233)	(796)	(103)	(0)	-
4111000	105112	Non-Protected PP&E EDIT - UT	UT	-	-	-	-	-	-	-	-	-
4111000	1051151	Depreciation Flow-Through - CA	CA	(289)	(289)	-	-	-	-	-	-	-
4111000	1051152	Depreciation Flow-Through - FERC	FERC	(176)	-	-	-	-	-	-	(176)	-
4111000	1051153	Depreciation Flow-Through - ID	IDU	(246)	-	-	-	-	-	(246)	-	-
4111000	1051154	Depreciation Flow-Through - OR	OR	(1,417)	-	(1,417)	-	-	-	-	-	-
4111000	1051155	Depreciation Flow-Through - OTHER	OTHER	(1,768)	-	-	-	-	-	-	-	(1,768)
4111000	1051156	Depreciation Flow-Through - UT	UT	2,321	-	-	-	-	2,321	-	-	-
4111000	1051157	Depreciation Flow-Through - WA	WA	357	-	-	357	-	-	-	-	-
4111000	1051158	Depreciation Flow-Through - WYP	WYP	(745)	-	-	-	(745)	-	-	-	-
4111000	1051159	Depreciation Flow-Through - WYU	WYU	(641)	-	-	-	(641)	-	-	-	-
4111000	1051171	Protected PP&E EDIT - PMI - CA - Fed Onl	CA	(12)	(12)	-	-	-	-	-	-	-
4111000	1051172	Protected PP&E EDIT - PMI - UFERC - Fed	FERC	(0)	-	-	-	-	-	-	(0)	-
4111000	1051173	Protected PP&E EDIT - PMI - ID - Fed Onl	IDU	(53)	-	-	-	-	-	(53)	-	-
4111000	1051174	Protected PP&E EDIT - PMI - OR - Fed Onl	OR	(205)	-	(205)	-	-	-	-	-	-
4111000	1051175	Protected PP&E EDIT - PMI - UT - Fed Onl	UT	(350)	-	-	-	-	(350)	-	-	-
4111000	1051176	Protected PP&E EDIT - PMI - WA - Fed Onl	WA	(188)	-	-	(188)	-	-	-	-	-
4111000	1051177	Protected PP&E EDIT - PMI - WYP - Fed On	WYP	(138)	-	-	-	(138)	-	-	-	-
4111000	105120	Book Depreciation	SCHMDEXP	(263,425)	(5,469)	(70,405)	(20,978)	(35,136)	(117,934)	(15,251)	(78)	1,826
4111000	105121	282DIT PMIDepreciation-Book	SE	(3,847)	(55)	(945)	(294)	(596)	(1,720)	(235)	(1)	-
4111000	105123	Sec 481a Adj- Repair Deduction	SG	-	-	-	-	-	-	-	-	-
4111000	105130	CIAC	CIAC	(27,015)	(865)	(7,361)	(1,693)	(2,721)	(13,013)	(1,360)	-	-



Deferred Income Tax Expense (Actuals)  
 Twelve Months Ending - June 2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4111000	105140	Highway Relocation		(976)	(31)	(266)	(61)	(98)	(470)	(49)	-
4111000	105142	Avoided Costs		(10,386)	(200)	(2,745)	(785)	(1,340)	(4,717)	(596)	(3)
4111000	105146	Capitalization of Test Energy		(564)	(8)	(147)	(45)	(77)	(253)	(33)	(0)
4111000	105220	282CHOLLA TAX LEASE			-	-	-	-	-	-	-
4111000	105471	UT Kalamath Relicensing Costs			-	-	-	-	-	-	-
4111000	110100	283BOOK COST DEPLETION ADDBACK			-	-	-	-	-	-	-
4111000	205100	190COAL PILE INVENTORY			-	-	-	-	-	-	-
4111000	205210	ERC (Emission Reduction Credit) Impairme			-	-	-	-	-	-	-
4111000	210200	283Prepaid Taxes-Property Taxes	565	12	154	44	73	249	32	0	-
4111000	220100	190Bad Debt Allowance	(232)	(8)	(92)	(32)	(18)	(78)	(4)	-	-
4111000	2874941	190Idaho ITC Credits			-	-	-	-	-	-	-
4111000	320270	Reg Asset FAS 158 Pension Liab	(7,762)	(165)	(2,118)	(607)	(1,003)	(3,423)	(443)	(2)	-
4111000	320280	Reg Asset FAS 158 Post Retire Liab	3,827	81	1,045	299	494	1,688	219	1	-
4111000	320281	Reg Asset - Post-Retirement Settlement L	(205)	(4)	(56)	(16)	(26)	(90)	(12)	(0)	-
4111000	320282	Reg Asset - Post-Retirement Settlement L			-	-	-	-	-	-	-
4111000	320283	Reg Asset - Post-Retirement Settlement L			-	-	-	-	-	-	-
4111000	415115	Reg Asset - UT STEP Pilot Programs Balan	1,628	-	-	-	-	-	-	-	1,628
4111000	415251	Reg Asset - Low Carbon Energy Standards	81	-	-	-	-	-	-	-	81
4111000	415261	Reg Asset-UT Wildland Fire Protection	(332)	-	-	-	-	-	-	-	(332)
4111000	415262	Reg Asset -Wildfire Mitigation Account -	2,666	-	-	-	-	-	-	-	2,666
4111000	415270	Reg Asset - Electric Vehicle Charging In	(523)	-	-	-	-	-	-	-	(523)
4111000	415301	190Hazardous Waste/Environmental-WA	(190)	-	-	(190)	-	-	-	-	-
4111000	415406	Reg Asset Utah ECAM			-	-	-	-	-	-	-
4111000	415423	Contra PP&E Deer Creek			-	-	-	-	-	-	-
4111000	415424	Contra Reg Asset - Deer Creek Abandonmen	17,873	257	4,392	1,365	2,769	7,992	1,091	7	-
4111000	415425	Contra Reg Asset - UMWA Pension			-	-	-	-	-	-	-
4111000	415426	Reg Asset - 2020 GRC - Meters Replaced b	(790)	-	-	-	-	-	-	-	(790)
4111000	415430	Reg Asset - CA - Transportation Electri	1	-	-	-	-	-	-	-	1
4111000	415500	283Cholla Pit Trans-APS Amort			-	-	-	-	-	-	-
4111000	415510	283WA DISALLOWED COLSTRIP #3 WRITE-OFF			-	-	-	-	-	-	-
4111000	415645	RA - OR OCAT Expense Deferral	(287)	-	-	-	-	-	-	-	(287)
4111000	415702	REG ASSET - LAKE SIDE LIQ - WY	(7)	-	-	-	(7)	-	-	-	-
4111000	415703	Goodnoe Hills Liquidation Damages - WY	(5)	-	-	-	(5)	-	-	-	-
4111000	415704	Reg Liability - Tax Revenue Adjustment -			-	-	-	-	-	-	-
4111000	415705	Reg Liability - Tax Revenue Adjustment -			-	-	-	-	-	-	-
4111000	415710	Reg Liability - WA - Accelerated Depreci	4,283	-	-	4,283	-	-	-	-	-
4111000	415723	Reg Asset - Cholla U4 - O&M Depreciation	198	-	-	-	-	-	198	-	-
4111000	415724	Deferred Income Tax Expense ~ Cholla U4			-	-	-	-	-	-	-
4111000	415728	Contra Reg Asset - Cholla U4 Closure - O	128	-	128	-	-	-	-	-	-
4111000	415729	Contra Reg Asset - Cholla U4 Closure - U	78	-	-	-	-	78	-	-	-
4111000	415730	Contra Reg Asset - Cholla U4 Closure - W	26	-	-	-	26	-	-	-	-
4111000	415734	Reg Asset - Cholla Unrecovered Plant - C		(59)	-	-	-	-	-	-	-
4111000	415736	Reg Asset - Cholla Unrecovered Plant - W	(937)	-	-	-	(937)	-	-	-	-
4111000	415803	RTO Grid West N/R Writeoff WA			-	-	-	-	-	-	-
4111000	415804	RTO Grid West Notes Receivable-OR			-	-	-	-	-	-	-
4111000	415806	RTO Grid West N/R Writeoff ID			-	-	-	-	-	-	-
4111000	415822	Reg Asset - Pension MMT -UT			-	-	-	-	-	-	-
4111000	415827	Reg Asset Post Retirement MMT - OR			-	-	-	-	-	-	-
4111000	415828	Reg Asset Post Retirement MMT - WY			-	-	-	-	-	-	-
4111000	415829	Reg Asset - Post - Ret MMT -UT			-	-	-	-	-	-	-
4111000	415831	Reg Asset Post Retirement MMT - CA			-	-	-	-	-	-	-
4111000	415840	Reg Asset-Deferred OR Independent Evalua	0	-	-	-	-	-	-	-	0





Deferred Income Tax Expense (Actuals)  
 Twelve Months Ending - June 2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4111000	415841	Reg Asset - Emergency Service Programs - OTHER	50	-	-	-	-	-	-	-	50
4111000	415852	Powerdale Decommissioning Reg Asset - ID IDU	(1)	-	-	-	-	-	(1)	-	-
4111000	415853	Powerdale Decommissioning Reg Asset - OR OR	-	-	-	-	-	-	-	-	-
4111000	415854	Powerdale Decommissioning Reg Asset - WA WA	-	-	-	-	-	-	-	-	-
4111000	415855	CA - January 2010 Storm Costs OTHER	(22)	-	-	-	-	-	-	-	(22)
4111000	415856	Powerdale Decommissioning Reg Asset - WY WYP	-	-	-	-	-	-	-	-	-
4111000	415857	ID - Deferred Overburden Costs OTHER	75	-	-	-	-	-	-	-	75
4111000	415858	WY - Deferred Overburden Costs WYP	151	-	-	-	151	-	-	-	-
4111000	415859	WY - Deferred Advertising Costs WYP	-	-	-	-	-	-	-	-	-
4111000	415865	Reg Asset - UT MPA OTHER	-	-	-	-	-	-	-	-	-
4111000	415867	Reg Asset - CA Solar Feed-in Tariff OTHER	-	-	-	-	-	-	-	-	-
4111000	415868	Reg Asset - UT - Solar Incentive Program OTHER	(1,628)	-	-	-	-	-	-	-	(1,628)
4111000	415876	Deferred Excess Net PowerCosts - OR OTHER	(197)	-	-	-	-	-	-	-	(197)
4111000	415881	Deferral of Renewable Energy Credit - UT OTHER	-	-	-	-	-	-	-	-	-
4111000	415883	Deferral of Renewable Energy Credit - WY OTHER	-	-	-	-	-	-	-	-	-
4111000	415890	ID MEHC 2006 Transition Costs IDU	-	-	-	-	-	-	-	-	-
4111000	415891	WY - 2006 Transition Severance Costs WYP	-	-	-	-	-	-	-	-	-
4111000	415893	OR - MEHC Transition Service Costs OTHER	-	-	-	-	-	-	-	-	-
4111000	415895	OR_RCAC SEP-DEC 07 DEFERRED OR	-	-	-	-	-	-	-	-	-
4111000	415896	WA - Chehalis Plant Revenue Requirement WA	-	-	-	-	-	-	-	-	-
4111000	415897	Reg Asset MEHC Transition Service Costs CA	-	-	-	-	-	-	-	-	-
4111000	415898	Deferred Coal Costs - Naughton Contract SE	-	-	-	-	-	-	-	-	-
4111000	415902	Reg Asset - UT REC's in Rates - Current OTHER	-	-	-	-	-	-	-	-	-
4111000	415911	Contra Reg Asset - Naughton Unit #3 - CA CA	-	-	-	-	-	-	-	-	-
4111000	415912	Contra Reg Asset - Naughton Unit #3 - OR OTHER	-	-	-	-	-	-	-	-	-
4111000	415913	Contra Reg Asset - Naughton Unit #3 - WA OTHER	-	-	-	-	-	-	-	-	-
4111000	415914	Reg Asset - UT - Naughton U3 Costs UT	-	-	-	-	-	-	-	-	-
4111000	415915	Reg Asset - WY - Naughton U3 Costs WYP	-	-	-	-	-	-	-	-	-
4111000	415926	Reg Liability - Depreciation Decrease - OTHER	621	-	-	-	-	-	-	-	621
4111000	415927	Reg Liability - Depreciation Decrease De WA	-	-	-	-	-	-	-	-	-
4111000	415938	Reg Asset - Carbon Plant Decommissioning CA	-	-	-	-	-	-	-	-	-
4111000	415939	Reg Asset - Carbon Plant Decommissioning WYP	129	-	-	-	129	-	-	-	-
4111000	415942	Reg Liability - Steam Decommissioning - WA	(878)	-	-	(878)	-	-	-	-	-
4111000	425105	Reg Asset - OR Asset Sale Gain Giveback OTHER	54	-	-	-	-	-	-	-	54
4111000	425125	Deferred Coal Cost - Arch SE	-	-	-	-	-	-	-	-	-
4111000	425215	283Unearned Joint Use Pole Contact Revnu SNPD	-	-	-	-	-	-	-	-	-
4111000	425250	283TGS BUYOUT-SG SG	-	-	-	-	-	-	-	-	-
4111000	425280	283JOSEPH SETTLEMENT-SG SG	-	-	-	-	-	-	-	-	-
4111000	425360	190Hermiston Swap SG	(42)	(1)	(11)	(3)	(6)	(19)	(2)	(0)	-
4111000	425380	190Idaho Customer Bal Acct OTHER	104	-	-	-	-	-	-	-	104
4111000	430100	283Weatherization OTHER	3,275	-	-	-	-	-	-	-	3,275
4111000	430117	Reg Asset - Current DSM OTHER	-	-	-	-	-	-	-	-	-
4111000	505115	283Sales & Use Tax Audit SO	-	-	-	-	-	-	-	-	-
4111000	505125	190Accrued Royalties SE	(139)	(2)	(34)	(11)	(22)	(62)	(8)	(0)	-
4111000	505400	190Bonus Liability SO	167	4	45	13	22	74	10	0	-
4111000	505450	Accrued Payroll Taxes SO	3,063	65	836	239	396	1,351	175	1	-
4111000	5054501	Accrued Payroll Taxes - PMI SE	135	2	33	10	21	60	8	0	-
4111000	505520	Bonus Accrual - PMI SE	31	0	8	2	5	14	2	0	-
4111000	505525	Accrued Severance -PMI SE	(15)	(0)	(4)	(1)	(2)	(7)	(1)	(0)	-
4111000	505600	190Vacation Sickleave & PT Accrual SO	360	8	98	28	47	159	21	0	-
4111000	505601	Sick Leave Accrual - PMI SE	2	0	1	0	0	1	0	0	-
4111000	505700	190Accrued Retention Bonus SO	2	0	1	0	0	1	0	0	-



Deferred Income Tax Expense (Actuals)  
 Twelve Months Ending - June 2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4111000	605100	283TROJAN DECOMMISSIONING AMORT	TROJD	30	0	8	2	4	14	2	0
4111000	605710	REVERSE ACCRUED FINAL RECLAMATION	OTHER	81	-	-	-	-	-	-	81
4111000	605715	Trapper Mine Contract Obligation	SE	(296)	(4)	(73)	(23)	(46)	(133)	(18)	(0)
4111000	610000	283PMI Development Costs	SE	-	-	-	-	-	-	-	-
4111000	610141	190WA Rate Refunds	OTHER	(245)	-	-	-	-	-	-	(245)
4111000	610144	Reg Liability - CA California Alternativ	OTHER	-	-	-	-	-	-	-	-
4111000	610145	190REG LIAB_DSM	OTHER	338	-	-	-	-	-	-	338
4111000	610148	Reg Liability - Def NPC Balance Reclass	OTHER	-	-	-	-	-	-	-	-
4111000	610150	REG LIABILITY - BRIDGER MINE ACCELERATED	OR	(895)	-	(895)	-	-	-	-	-
4111000	610155	Reg Liability - Plant Closure Cost - WA	WA	(333)	-	-	(333)	-	-	-	-
4111000	705240	283CA Alternative Rate for Energy Progra	OTHER	-	-	-	-	-	-	-	-
4111000	705241	Reg Liability - CA California Alternativ	OTHER	59	-	-	-	-	-	-	59
4111000	705245	REG LIABILITY - OR DIRECT ACCESS 5 YEAR	OTHER	386	-	-	-	-	-	-	386
4111000	705262	Reg Liability - Sale of REC's-ID	OTHER	-	-	-	-	-	-	-	-
4111000	705263	Reg Liability - Sale of REC's-WA	OTHER	(19)	-	-	-	-	-	-	(19)
4111000	705266	Reg Liability - Energy Savings Assistanc	OTHER	95	-	-	-	-	-	-	95
4111000	705267	Reg Liability - WA Decoupling Mechanism	OTHER	(66)	-	-	-	-	-	-	(66)
4111000	705280	Non-Property EDIT - CA	CA	(222)	(222)	-	-	-	-	-	-
4111000	705281	Non-Property EDIT - ID	IDU	(42)	-	-	-	-	-	(42)	-
4111000	705283	Non-Property EDIT - UT	UT	-	-	-	-	-	-	-	-
4111000	705284	Non-Property EDIT - WA	WA	(159)	-	-	(159)	-	-	-	-
4111000	705285	Non-Property EDIT - WY	WYU	(412)	-	-	-	(412)	-	-	-
4111000	705286	Non-Property EDIT - FERC	FERC	-	-	-	-	-	-	-	-
4111000	705287	Protected PP&E EDIT - CA - Fed Only	CA	(988)	(988)	-	-	-	-	-	-
4111000	705288	Protected PP&E EDIT - ID - Fed Only	IDU	(2,245)	-	-	-	-	-	(2,245)	-
4111000	705289	Protected PP&E EDIT - OR - Fed Only	OR	(10,468)	-	(10,468)	-	-	-	-	-
4111000	705290	Protected PP&E EDIT - WA - Fed Only	WA	(5,022)	-	-	(5,022)	-	-	-	-
4111000	705291	Protected PP&E EDIT - WYP - Fed Only	WYP	(5,938)	-	-	-	(5,938)	-	-	-
4111000	7052911	Protected PP&E EDIT - WYU - Fed Only	WYU	-	-	-	-	-	-	-	-
4111000	705292	Protected PP&E EDIT - UT - Fed Only	UT	(16,850)	-	-	-	-	(16,850)	-	-
4111000	705293	Protected PP&E EDIT - UFERC - Fed Only	FERC	-	-	-	-	-	-	-	-
4111000	705294	Non-Protected PP&E EDIT - CA	CA	(842)	(842)	-	-	-	-	-	-
4111000	705295	Non-Protected PP&E EDIT - ID	IDU	(1,129)	-	-	-	-	-	(1,129)	-
4111000	705296	Non-Protected PP&E EDIT - WA	WA	(3,151)	-	-	(3,151)	-	-	-	-
4111000	705297	Non-Protected PP&E EDIT - WY Buydown - C	WYP	(8,396)	-	-	-	(8,396)	-	-	-
4111000	705298	Non-Protected PP&E EDIT - Utah Buydown -	UT	-	-	-	-	-	-	-	-
4111000	705299	Non-Protected PP&E EDIT - FERC	FERC	-	-	-	-	-	-	-	-
4111000	705301	Reg Liability - OR 2010 Protocol Def	OR	-	-	-	-	-	-	-	-
4111000	705336	Reg Liability - Sale of Renewable Energy	OTHER	(146)	-	-	-	-	-	-	(146)
4111000	705340	Reg Liability - Excess Income Tax Deferr	OTHER	621	-	-	-	-	-	-	621
4111000	705341	Reg Liability - Excess Income Tax Deferr	OTHER	-	-	-	-	-	-	-	-
4111000	705342	Reg Liability - Excess Income Tax Deferr	OTHER	1,600	-	-	-	-	-	-	1,600
4111000	705343	Reg Liability - Excess Income Tax Deferr	OTHER	-	-	-	-	-	-	-	-
4111000	705344	Reg Liability - Excess Income Tax Deferr	OTHER	256	-	-	-	-	-	-	256
4111000	705345	Reg Liability - Excess Income Tax Deferr	OTHER	(324)	-	-	-	-	-	-	(324)
4111000	705346	Deferral of Protected PP&E ARAM - CA	CA	(532)	(532)	-	-	-	-	-	-
4111000	705347	Deferral of Protected PP&E ARAM - ID	IDU	542	-	-	-	-	-	542	-
4111000	705348	Deferral of Protected PP&E ARAM - OR	OR	-	-	-	-	-	-	-	-
4111000	705349	Deferral of Protected PP&E ARAM - UT	UT	(23,997)	-	-	-	-	(23,997)	-	-
4111000	705350	Deferral of Protected PP&E ARAM - WA	WA	(1,919)	-	-	(1,919)	-	-	-	-
4111000	705351	Deferral of Protected PP&E ARAM - WY	WYU	(3,071)	-	-	-	(3,071)	-	-	-
4111000	705352	Reg Liability - CA Klamath River Dams Re	CA	1	1	-	-	-	-	-	-



Deferred Income Tax Expense (Actuals)  
 Twelve Months Ending - June 2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4111000	705400	Reg Liability - OR Injuries & Damages Re	(196)	-	(196)	-	-	-	-	-	-
4111000	705410	Reg Liability - Cholla Decommissioning -	8	8	-	-	-	-	-	-	-
4111000	705411	Reg Liability - Cholla Decommissioning -	(637)	-	-	-	-	-	(637)	-	-
4111000	705412	Reg Liability - Cholla Decommissioning -	127	-	127	-	-	-	-	-	-
4111000	705413	Reg Liability - Cholla Decommissioning -	214	-	-	-	-	214	-	-	-
4111000	705414	Reg Liability - Cholla Decommissioning -	(81)	-	-	-	(81)	-	-	-	-
4111000	705420	Reg Liability - CA GHG Allowance Revenue	(360)	-	-	-	-	-	-	-	(360)
4111000	705425	Reg Liability - Bridger Mine Accelerated	(627)	-	-	(627)	-	-	-	-	-
4111000	705450	Reg Liability - Property Insurance Reser	(80)	(80)	-	-	-	-	-	-	-
4111000	705451	Reg Liability - OR Property Insurance Re	1,281	-	1,281	-	-	-	-	-	-
4111000	705452	Reg Liability - Property Insurance Reser	30	-	-	30	-	-	-	-	-
4111000	705453	Reg Liability - ID Property Insurance Re	(14)	-	-	-	-	-	(14)	-	-
4111000	705455	Reg Liability - WY Property Insurance Re	(3)	-	-	-	(3)	-	-	-	-
4111000	705500	Reg Liability - Powerdale Decommissionin	-	-	-	-	-	-	-	-	-
4111000	705511	Regulatory Liability - CA Deferred Exces	(463)	-	-	-	-	-	-	-	(463)
4111000	705514	Regulatory Liability - OR Deferred Exces	-	-	-	-	-	-	-	-	-
4111000	705515	Regulatory Liability - OR Deferred Exces	951	-	-	-	-	-	-	-	951
4111000	705517	Regulatory Liability - UT Deferred Exces	-	-	-	-	-	-	-	-	-
4111000	705518	Regulatory Liability - WA Deferred Exces	-	-	-	-	-	-	-	-	-
4111000	705519	Regulatory Liability - WA Deferred Exces	3,705	-	-	-	-	-	-	-	3,705
4111000	705521	Regulatory Liability - WY Deferred Exces	11	-	-	-	-	-	-	-	11
4111000	705522	Regulatory Liability - UT RECS in Rates	-	-	-	-	-	-	-	-	-
4111000	705523	Regulatory Liability - WA RECS in Rates	-	-	-	-	-	-	-	-	-
4111000	705525	REGULATORY LIABILITY - SALE OF REC - OR	-	-	-	-	-	-	-	-	-
4111000	705526	Regulatory Liability - CA Solar Feed-in	-	-	-	-	-	-	-	-	-
4111000	705527	Regulatory Liability - CA Solar Feed-in	-	-	-	-	-	-	-	-	-
4111000	705530	Regulatory Liability - UT Solar Feed-in	-	-	-	-	-	-	-	-	-
4111000	705531	Regulatory Liability - UT Solar Feed-in	1,825	-	-	-	-	-	-	-	1,825
4111000	705536	Regulatory Liability - CA GreenHouse Gas	-	-	-	-	-	-	-	-	-
4111000	705600	RegLiability - OR 2012 GRC Giveback	-	-	-	-	-	-	-	-	-
4111000	705700	Reg Liability - Current Reclass - Other	-	-	-	-	-	-	-	-	-
4111000	715105	MCI FOG Wire Lease	(48)	(1)	(12)	(4)	(7)	(21)	(3)	(0)	-
4111000	715720	190NW Power Act(BPA Regional Crs)-WA	124	-	-	-	-	-	-	-	124
4111000	715810	Chehalis WA EFSEC C02 Mitigation Obligat	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
4111000	720300	190Pension/Retirement (Accrued/Prepaid)	35	1	10	3	5	16	2	0	-
4111000	720560	Pension Liability - UMWA Withdrawal Obli	-	-	-	-	-	-	-	-	-
4111000	740100	283Post Merger Debt Loss	(124)	(2)	(33)	(9)	(16)	(56)	(7)	(0)	(0)
4111000	910245	Contra Receivable from Joint Owners	30	1	8	2	4	13	2	0	-
4111000	910905	283PMI BCC Underground Mine Cost Deplet	(363)	(5)	(89)	(28)	(56)	(162)	(22)	(0)	-
4111000	920110	190PMIWYExtractionTax	(36)	(1)	(9)	(3)	(6)	(16)	(2)	(0)	-
4111000	930100	190OR BETC Credit	-	-	-	-	-	-	-	-	-
4111000	9301001	190OR BETC Credit	-	-	-	-	-	-	-	-	-
4111000	999998	Deferred Income Tax Expense ~ Solar ITC	15	0	4	1	2	7	1	0	-
<b>4111000 Total</b>			<b>(367,094)</b>	<b>(9,447)</b>	<b>(89,897)</b>	<b>(30,519)</b>	<b>(57,635)</b>	<b>(169,919)</b>	<b>(20,213)</b>	<b>(252)</b>	<b>10,789</b>
<b>Grand Total</b>			<b>50,041</b>	<b>(2,078)</b>	<b>17,928</b>	<b>(4,184)</b>	<b>(7,162)</b>	<b>4,756</b>	<b>2,804</b>	<b>(129)</b>	<b>32,156</b>



**Investment Tax Credit Amortization (Actuals)**

Sum of Range: 07/2021 - 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account N	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4114000	DEF ITC-EL-FED-CR	0	DEF ITC CREDIT FED	DGU	(1,226)	-	-	-	(37)	(1,050)	(137)	(1)	-
<b>4114000 Total</b>					<b>(1,226)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(37)</b>	<b>(1,050)</b>	<b>(137)</b>	<b>(1)</b>	<b>-</b>
<b>Grand Total</b>					<b>(1,226)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(37)</b>	<b>(1,050)</b>	<b>(137)</b>	<b>(1)</b>	<b>-</b>

## **B8. PLANT IN SERVICE**



**Electric Plant In Service with Unclassified**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	IDU	1,000	-	-	-	-	-	1,000	-	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG	13,160	193	3,422	1,057	1,805	5,906	773	5	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	UT	(32,081)	-	-	-	-	(32,081)	-	-	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG-P	177,567	2,599	46,175	14,259	24,352	79,683	10,431	67	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG-U	10,498	154	2,730	843	1,440	4,711	617	4	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	OR	531	-	531	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	SG	50,498	739	13,132	4,055	6,925	22,661	2,967	19	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	UT	1,619	-	-	-	-	1,619	-	-	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	WYP	4,229	-	-	-	4,229	-	-	-	-
1010000	ELEC PLANT IN SERV	3031050	RCMS - REGION CONSTRUCTION MGMT SYSTEM	SO	11,249	239	3,070	879	1,453	4,961	643	3	-
1010000	ELEC PLANT IN SERV	3031080	FUEL MANAGEMENT SYSTEM	SO	3,293	70	899	257	425	1,452	188	1	-
1010000	ELEC PLANT IN SERV	3031230	AFPR - AUTOMATED FACILITY POINT RECORDS	SO	4,410	94	1,204	345	570	1,945	252	1	-
1010000	ELEC PLANT IN SERV	3031680	CADOPS - COMPUTER-ASSISTED DISTRIBUTION	SO	15,584	332	4,253	1,218	2,013	6,873	890	4	-
1010000	ELEC PLANT IN SERV	3031830	CUSTOMER SERVICE SYSTEM (CSS)	CN	147,834	3,413	45,478	10,017	10,640	71,993	6,293	-	-
1010000	ELEC PLANT IN SERV	3032040	S A P	SO	183,049	3,897	49,960	14,307	23,648	80,732	10,457	49	-
1010000	ELEC PLANT IN SERV	3032130	NODAL PRICING SOFTWARE	SG	2,909	43	756	234	399	1,305	171	1	-
1010000	ELEC PLANT IN SERV	3032140	ESM-IRP	SO	1,939	41	529	152	251	855	111	1	-
1010000	ELEC PLANT IN SERV	3032150	CELONIS	SO	4,584	98	1,251	358	592	2,022	262	1	-
1010000	ELEC PLANT IN SERV	3032160	ARCOS	SO	2,371	50	647	185	306	1,046	135	1	-
1010000	ELEC PLANT IN SERV	3032170	AZURE B2C - IDENTITY MGT	SO	1,097	23	299	86	142	484	63	0	-
1010000	ELEC PLANT IN SERV	3032180	IAM - SCHEDULING/TAGGING SYSTEM	SO	723	15	197	56	93	319	41	0	-
1010000	ELEC PLANT IN SERV	3032190	PCI GenTrader	SO	869	19	237	68	112	383	50	0	-
1010000	ELEC PLANT IN SERV	3032200	ITOA	SO	2,254	48	615	176	291	994	129	1	-
1010000	ELEC PLANT IN SERV	3032210	TSSA - TrueSight Server Automation	SO	650	14	177	51	84	286	37	0	-
1010000	ELEC PLANT IN SERV	3032220	COGNOS - EDW REPORTING TOOL	SO	1,279	27	349	100	165	564	73	0	-
1010000	ELEC PLANT IN SERV	3032270	ENTERPRISE DATA WAREHOUSE	SO	5,877	125	1,604	459	759	2,592	336	2	-
1010000	ELEC PLANT IN SERV	3032330	FIELDNET PRO METER READING SYST -HRP REP	SO	2,908	62	794	227	376	1,282	166	1	-
1010000	ELEC PLANT IN SERV	3032340	FACILITY INSPECTION REPORTING SYSTEM	SO	2,020	43	551	158	261	891	115	1	-
1010000	ELEC PLANT IN SERV	3032360	2002 GRID NET POWER COST MODELING	SO	8,996	191	2,455	703	1,162	3,967	514	2	-
1010000	ELEC PLANT IN SERV	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	10,566	225	2,884	826	1,365	4,660	604	3	-
1010000	ELEC PLANT IN SERV	3032510	OPERATIONS MAPPING SYSTEM	SO	10,386	221	2,835	812	1,342	4,581	593	3	-
1010000	ELEC PLANT IN SERV	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	1,905	41	520	149	246	840	109	1	-
1010000	ELEC PLANT IN SERV	3032590	SUBSTATION/CIRCUIT HISTORY OF OPERATIONS	SO	2,416	51	659	189	312	1,065	138	1	-
1010000	ELEC PLANT IN SERV	3032600	SINGLE PERSON SCHEDULING	SO	13,411	285	3,660	1,048	1,733	5,915	766	4	-
1010000	ELEC PLANT IN SERV	3032640	TIBCO SOFTWARE	SO	6,474	138	1,767	506	836	2,855	370	2	-
1010000	ELEC PLANT IN SERV	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	1,600	23	416	128	219	718	94	1	-
1010000	ELEC PLANT IN SERV	3032690	UTILITY INTERNATIONAL FORECASTING MODEL	SO	6,865	146	1,874	537	887	3,028	392	2	-
1010000	ELEC PLANT IN SERV	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	207	3	54	17	28	93	12	0	-
1010000	ELEC PLANT IN SERV	3032740	GADSBY INTANGIBLE ASSETS	SG	51	1	13	4	7	23	3	0	-
1010000	ELEC PLANT IN SERV	3032760	SWIFT 2 IMPROVEMENTS	SG	23,200	340	6,033	1,863	3,182	10,411	1,363	9	-
1010000	ELEC PLANT IN SERV	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	652	10	170	52	89	293	38	0	-
1010000	ELEC PLANT IN SERV	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	117	2	31	9	16	53	7	0	-
1010000	ELEC PLANT IN SERV	3032830	VCPRO - XEROX CUST STMT FRMTR ENHANCE -	SO	2,629	56	718	205	340	1,160	150	1	-
1010000	ELEC PLANT IN SERV	3032860	WEB SOFTWARE	SO	12,006	256	3,277	938	1,551	5,295	686	3	-
1010000	ELEC PLANT IN SERV	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	8,774	128	2,281	705	1,203	3,937	515	3	-
1010000	ELEC PLANT IN SERV	3032910	WYOMING VHF (VPC) SPECTRUM	WYP	1,039	-	-	-	1,039	-	-	-	-
1010000	ELEC PLANT IN SERV	3032920	IDAHO VHF (VPC) SPECTRUM	IDU	3,357	-	-	-	-	-	3,357	-	-
1010000	ELEC PLANT IN SERV	3032930	UTAH VHF (VPC) SPECTRUM	UT	4,287	-	-	-	-	4,287	-	-	-
1010000	ELEC PLANT IN SERV	3032990	P8DM - FILENET P8	SO	7,015	149	1,915	548	906	3,094	401	2	-
1010000	ELEC PLANT IN SERV	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	88,992	1,303	23,142	7,146	12,204	39,935	5,228	34	-
1010000	ELEC PLANT IN SERV	3033170	GTX VERSION 7 SOFTWARE	CN	3,784	87	1,164	256	272	1,843	161	-	-
1010000	ELEC PLANT IN SERV	3033190	ITRON METER READING SOFTWARE	CN	5,868	135	1,805	398	422	2,858	250	-	-
1010000	ELEC PLANT IN SERV	3033210	ArcFM Software	SO	3,978	85	1,086	311	514	1,755	227	1	-
1010000	ELEC PLANT IN SERV	3033220	MONARCH EMS/SCADA	SO	29,411	626	8,027	2,299	3,799	12,971	1,680	8	-
1010000	ELEC PLANT IN SERV	3033240	IEE - Itron Enterprise Addition	CN	4,880	113	1,501	331	351	2,377	208	-	-
1010000	ELEC PLANT IN SERV	3033250	AMI Metering Software	CN	40,850	943	12,567	2,768	2,940	19,893	1,739	-	-



Electric Plant In Service with Unclassified  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3033260	Big Data & Analytics	SO	4,494	96	1,227	351	581	1,982	257	1	-
1010000	ELEC PLANT IN SERV	3033270	CES - Customer Experience System	CN	10,439	241	3,211	707	751	5,084	444	-	-
1010000	ELEC PLANT IN SERV	3033280	MAPAPPS - Mapping Systems Application	SO	5,279	112	1,441	413	682	2,328	302	1	-
1010000	ELEC PLANT IN SERV	3033290	CUSTOMER CONTACTS	CN	3,910	90	1,203	265	281	1,904	166	-	-
1010000	ELEC PLANT IN SERV	3033300	SECID - CUST SECURE WEB LOGIN	CN	1,085	25	334	74	78	529	46	-	-
1010000	ELEC PLANT IN SERV	3033310	C&T - Energy Trading System	SO	20,651	440	5,636	1,614	2,668	9,108	1,180	6	-
1010000	ELEC PLANT IN SERV	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SG	10,114	148	2,630	812	1,387	4,538	594	4	-
1010000	ELEC PLANT IN SERV	3033330	OR VHF (VPC) SPECTRUM	OR	4,071	-	4,071	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3033340	WA VHF (VPC) SPECTRUM	WA	2,021	-	-	2,021	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3033350	CA VHF (VPC) SPECTRUM	CA	472	472	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3033370	DISTRIBUTION INTANGIBLES	WYP	158	-	-	-	158	-	-	-	-
1010000	ELEC PLANT IN SERV	3033380	GAS PLANT INTANGIBLES	SG	1,601	23	416	129	220	718	94	1	-
1010000	ELEC PLANT IN SERV	3033390	CYME GATEWAY	SO	923	20	252	72	119	407	53	0	-
1010000	ELEC PLANT IN SERV	3033410	M365	SO	3,710	79	1,013	290	479	1,636	212	1	-
1010000	ELEC PLANT IN SERV	3033420	SUBSTATION RELIABILITY SOFTWARE	SO	95	2	26	7	12	42	5	0	-
1010000	ELEC PLANT IN SERV	3033430	DEPLOY DISTRIBUTION MGMT SYSTEM	SO	483	10	132	38	62	213	28	0	-
1010000	ELEC PLANT IN SERV	3033440	DISTRIBUTION ENGINEERING COSTS	SO	518	11	141	41	67	229	30	0	-
1010000	ELEC PLANT IN SERV	3033450	MAXIMO	SO	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3033460	AURORA	SO	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	CA	9	9	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	CN	1	0	0	0	0	1	0	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	IDU	14	-	-	-	-	-	14	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	OR	14	-	14	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SE	9	0	2	1	1	4	1	0	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SG	7,536	110	1,960	605	1,034	3,382	443	3	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SO	43,677	930	11,921	3,414	5,642	19,263	2,495	12	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	UT	9	-	-	-	-	9	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	WA	16	-	-	16	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	WYP	249	-	-	-	249	-	-	-	-
1010000	ELEC PLANT IN SERV	3035320	HYDRO PLANT INTANGIBLES	SG	1,745	26	454	140	239	783	102	1	-
1010000	ELEC PLANT IN SERV	3035322	ACD-Call Center Automated Call Distribut	CN	4,132	95	1,271	280	297	2,012	176	-	-
1010000	ELEC PLANT IN SERV	3035330	OATI-OASIS INTERFACE	SO	1,351	29	369	106	175	596	77	0	-
1010000	ELEC PLANT IN SERV	3100000	LAND & LAND RIGHTS	SG	1,306	19	340	105	179	586	77	0	-
1010000	ELEC PLANT IN SERV	3101000	LAND OWNED IN FEE	SG	12,831	188	3,337	1,030	1,760	5,758	754	5	-
1010000	ELEC PLANT IN SERV	3102000	LAND RIGHTS	SG	41,789	612	10,867	3,356	5,731	18,753	2,455	16	-
1010000	ELEC PLANT IN SERV	3103000	WATER RIGHTS	SG	35,638	522	9,267	2,862	4,887	15,993	2,094	13	-
1010000	ELEC PLANT IN SERV	3108000	FEE LAND - LEASED	SG	37	1	10	3	5	16	2	0	-
1010000	ELEC PLANT IN SERV	3110000	STRUCTURES AND IMPROVEMENTS	SG	1,000,575	14,645	260,194	80,349	137,219	449,010	58,780	379	-
1010000	ELEC PLANT IN SERV	3120000	BOILER PLANT EQUIPMENT	SG	4,352,898	63,712	1,131,946	349,549	596,956	1,953,371	255,716	1,648	-
1010000	ELEC PLANT IN SERV	3140000	TURBOGENERATOR UNITS	SG	949,268	13,894	246,852	76,229	130,183	425,986	55,766	359	-
1010000	ELEC PLANT IN SERV	3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	424,235	6,209	110,320	34,067	58,180	190,376	24,922	161	-
1010000	ELEC PLANT IN SERV	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SG	49	1	13	4	7	22	3	0	-
1010000	ELEC PLANT IN SERV	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SG	31,226	457	8,120	2,507	4,282	14,013	1,834	12	-
1010000	ELEC PLANT IN SERV	3300000	LAND AND LAND RIGHTS	SG-U	172	3	45	14	24	77	10	0	-
1010000	ELEC PLANT IN SERV	3301000	LAND OWNED IN FEE	SG-P	23,547	345	6,123	1,891	3,229	10,567	1,383	9	-
1010000	ELEC PLANT IN SERV	3301000	LAND OWNED IN FEE	SG-U	5,780	85	1,503	464	793	2,594	340	2	-
1010000	ELEC PLANT IN SERV	3302000	LAND RIGHTS	SG-P	8,035	118	2,090	645	1,102	3,606	472	3	-
1010000	ELEC PLANT IN SERV	3302000	LAND RIGHTS	SG-U	371	5	96	30	51	166	22	0	-
1010000	ELEC PLANT IN SERV	3303000	WATER RIGHTS	SG-P	21	0	5	2	3	9	1	0	-
1010000	ELEC PLANT IN SERV	3303000	WATER RIGHTS	SG-U	140	2	36	11	19	63	8	0	-
1010000	ELEC PLANT IN SERV	3304000	FLOOD RIGHTS	SG-P	407	6	106	33	56	183	24	0	-
1010000	ELEC PLANT IN SERV	3304000	FLOOD RIGHTS	SG-U	129	2	34	10	18	58	8	0	-
1010000	ELEC PLANT IN SERV	3305000	LAND RIGHTS - FISH/WILDLIFE	SG-P	310	5	80	25	42	139	18	0	-
1010000	ELEC PLANT IN SERV	3310000	STRUCTURES AND IMPROVE	SG-P	295	4	77	24	40	132	17	0	-
1010000	ELEC PLANT IN SERV	3310000	STRUCTURES AND IMPROVE	SG-U	8,234	121	2,141	661	1,129	3,695	484	3	-
1010000	ELEC PLANT IN SERV	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	72,324	1,059	18,808	5,808	9,919	32,456	4,249	27	-



Electric Plant In Service with Unclassified  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-U	9,132	134	2,375	733	1,252	4,098	536	3	-
1010000	ELEC PLANT IN SERV	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-P	160,866	2,355	41,832	12,918	22,061	72,189	9,450	61	-
1010000	ELEC PLANT IN SERV	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-U	364	5	95	29	50	163	21	0	-
1010000	ELEC PLANT IN SERV	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-P	23,043	337	5,992	1,850	3,160	10,341	1,354	9	-
1010000	ELEC PLANT IN SERV	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-U	2,040	30	530	164	280	915	120	1	-
1010000	ELEC PLANT IN SERV	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	14,671	215	3,815	1,178	2,012	6,584	862	6	-
1010000	ELEC PLANT IN SERV	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-P	6,565	96	1,707	527	900	2,946	386	2	-
1010000	ELEC PLANT IN SERV	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-U	27,716	406	7,207	2,226	3,801	12,438	1,628	10	-
1010000	ELEC PLANT IN SERV	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	404,935	5,927	105,301	32,517	55,533	181,715	23,788	153	-
1010000	ELEC PLANT IN SERV	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-U	71,884	1,052	18,693	5,772	9,858	32,258	4,223	27	-
1010000	ELEC PLANT IN SERV	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-P	23,974	351	6,234	1,925	3,288	10,758	1,408	9	-
1010000	ELEC PLANT IN SERV	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-U	411	6	107	33	56	184	24	0	-
1010000	ELEC PLANT IN SERV	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	188	3	49	15	26	85	11	0	-
1010000	ELEC PLANT IN SERV	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-U	63	1	17	5	9	28	4	0	-
1010000	ELEC PLANT IN SERV	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	96,417	1,411	25,073	7,743	13,223	43,267	5,664	36	-
1010000	ELEC PLANT IN SERV	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	50,659	741	13,174	4,068	6,947	22,733	2,976	19	-
1010000	ELEC PLANT IN SERV	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	69,193	1,013	17,993	5,556	9,489	31,051	4,065	26	-
1010000	ELEC PLANT IN SERV	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-U	14,513	212	3,774	1,165	1,990	6,513	853	5	-
1010000	ELEC PLANT IN SERV	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-P	2,896	42	753	233	397	1,300	170	1	-
1010000	ELEC PLANT IN SERV	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-U	64	1	17	5	9	29	4	0	-
1010000	ELEC PLANT IN SERV	3350000	MISC POWER PLANT EQUIP	SG-P	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3350000	MISC POWER PLANT EQUIP	SG-U	172	3	45	14	24	77	10	0	-
1010000	ELEC PLANT IN SERV	3351000	MISC POWER PLANT EQUIP - PRODUCTION	SG-P	2,391	35	622	192	328	1,073	140	1	-
1010000	ELEC PLANT IN SERV	3360000	"ROADS, RAILROADS & BRIDGES"	SG-P	23,266	341	6,050	1,868	3,191	10,441	1,367	9	-
1010000	ELEC PLANT IN SERV	3360000	"ROADS, RAILROADS & BRIDGES"	SG-U	3,092	45	804	248	424	1,388	182	1	-
1010000	ELEC PLANT IN SERV	3401000	LAND OWNED IN FEE	OR	75	-	75	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3401000	LAND OWNED IN FEE	SG	12,648	185	3,289	1,016	1,734	5,676	743	5	-
1010000	ELEC PLANT IN SERV	3402000	LAND RIGHTS	SG	5,693	83	1,480	457	781	2,555	334	2	-
1010000	ELEC PLANT IN SERV	3403000	WATER RIGHTS - OTHER PRODUCTION	SG	32,709	479	8,506	2,627	4,486	14,678	1,922	12	-
1010000	ELEC PLANT IN SERV	3410000	STRUCTURES & IMPROVEMENTS	OR	3	-	3	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3410000	STRUCTURES & IMPROVEMENTS	SG	272,269	3,985	70,802	21,864	37,339	122,181	15,995	103	-
1010000	ELEC PLANT IN SERV	3410000	STRUCTURES & IMPROVEMENTS	UT	69	-	-	-	-	69	-	-	-
1010000	ELEC PLANT IN SERV	3416000	STRUCTURES, LEASEHOLD IMPROVEMENTS - OTH	OR	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3420000	"FUEL HOLDERS,PRODUCERS, ACCES"	SG	16,399	240	4,264	1,317	2,249	7,359	963	6	-
1010000	ELEC PLANT IN SERV	3430000	PRIME MOVERS	SG	4,017,705	58,806	1,044,780	322,632	550,988	1,802,953	236,025	1,521	-
1010000	ELEC PLANT IN SERV	3440000	GENERATORS	SG	590,263	8,639	153,495	47,400	80,949	264,882	34,676	223	-
1010000	ELEC PLANT IN SERV	3440000	GENERATORS	UT	281	-	-	-	-	281	-	-	-
1010000	ELEC PLANT IN SERV	3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	454,972	6,659	118,313	36,535	62,395	204,170	26,728	172	-
1010000	ELEC PLANT IN SERV	3450000	ACCESSORY ELECTRIC EQUIPMENT	UT	79	-	-	-	-	79	-	-	-
1010000	ELEC PLANT IN SERV	3456000	Electric Equipment - Leasehold Improve	OR	222	-	222	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	24,392	357	6,343	1,959	3,345	10,946	1,433	9	-
1010000	ELEC PLANT IN SERV	3460000	MISCELLANEOUS PWR PLANT EQUIP	UT	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3480000	ENERGY STORAGE-PROD	UT	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3500000	LAND AND LAND RIGHTS	SG	841	12	219	68	115	377	49	0	-
1010000	ELEC PLANT IN SERV	3501000	LAND OWNED IN FEE	SG	62,839	920	16,341	5,046	8,618	28,199	3,692	24	-
1010000	ELEC PLANT IN SERV	3502000	LAND RIGHTS	SG	254,034	3,718	66,060	20,400	34,838	113,998	14,924	96	-
1010000	ELEC PLANT IN SERV	3520000	STRUCTURES & IMPROVEMENTS	SG	343,807	5,032	89,405	27,609	47,150	154,284	20,197	130	-
1010000	ELEC PLANT IN SERV	3530000	STATION EQUIPMENT	SG	2,292,551	33,555	596,164	184,098	314,400	1,028,787	134,679	868	-
1010000	ELEC PLANT IN SERV	3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	SG	170,869	2,501	44,434	13,721	23,433	76,678	10,038	65	-
1010000	ELEC PLANT IN SERV	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	24,108	353	6,269	1,936	3,306	10,818	1,416	9	-
1010000	ELEC PLANT IN SERV	3540000	TOWERS AND FIXTURES	SG	1,422,670	20,823	369,957	114,244	195,105	638,426	83,576	539	-
1010000	ELEC PLANT IN SERV	3550000	POLES AND FIXTURES	SG	1,186,879	17,372	308,641	95,309	162,768	532,614	69,725	449	-
1010000	ELEC PLANT IN SERV	3560000	OVERHEAD CONDUCTORS & DEVICES	SG	1,515,120	22,176	393,998	121,668	207,783	679,913	89,008	574	-
1010000	ELEC PLANT IN SERV	3570000	UNDERGROUND CONDUIT	SG	3,858	56	1,003	310	529	1,731	227	1	-
1010000	ELEC PLANT IN SERV	3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	9,081	133	2,361	729	1,245	4,075	533	3	-
1010000	ELEC PLANT IN SERV	3590000	ROADS AND TRAILS	SG	12,142	178	3,157	975	1,665	5,449	713	5	-





**Electric Plant in Service with Unclassified**  
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 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	IDU	1	-	-	-	-	-	1	-	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	OR	8	-	8	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	UT	168	-	-	-	-	168	-	-	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	WYP	4	-	-	-	4	-	-	-	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	WYU	2	-	-	-	2	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	CA	789	789	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	IDU	502	-	-	-	-	-	502	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	OR	9,025	-	9,025	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	UT	25,947	-	-	-	-	25,947	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	WA	1,401	-	-	1,401	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	WYP	848	-	-	-	848	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	WYU	275	-	-	-	275	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	CA	1,124	1,124	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	IDU	1,458	-	-	-	-	-	1,458	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	OR	5,321	-	5,321	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	UT	11,481	-	-	-	-	11,481	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	WA	481	-	-	481	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	WYP	4,336	-	-	-	4,336	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	WYU	4,539	-	-	-	4,539	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	CA	5,259	5,259	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	IDU	3,827	-	-	-	-	-	3,827	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	OR	33,181	-	33,181	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	UT	62,349	-	-	-	-	62,349	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	WA	8,175	-	-	8,175	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	WYP	15,252	-	-	-	15,252	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	WYU	4,975	-	-	-	4,975	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	CA	30,506	30,506	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	IDU	41,003	-	-	-	-	-	41,003	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	OR	266,035	-	266,035	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	UT	510,000	-	-	-	-	510,000	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	WA	82,587	-	-	82,587	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	WYP	128,054	-	-	-	128,054	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	WYU	19,420	-	-	-	19,420	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	416	416	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	585	-	-	-	-	-	585	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	4,232	-	4,232	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	7,387	-	-	-	-	7,387	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	1,430	-	-	1,430	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	2,027	-	-	-	2,027	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	291	-	-	-	291	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	CA	86,084	86,084	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	IDU	101,869	-	-	-	-	-	101,869	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	OR	469,162	-	469,162	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	UT	443,522	-	-	-	-	443,522	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	WA	121,015	-	-	121,015	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	WYP	151,513	-	-	-	151,513	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	WYU	30,121	-	-	-	30,121	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	CA	41,510	41,510	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	IDU	43,652	-	-	-	-	-	43,652	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	OR	305,958	-	305,958	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	UT	274,036	-	-	-	-	274,036	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	WA	85,884	-	-	85,884	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	WYP	114,204	-	-	-	114,204	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	WYU	14,954	-	-	-	14,954	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	CA	19,098	19,098	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	IDU	12,678	-	-	-	-	-	12,678	-	-



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Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	OR	110,531	-	110,531	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	UT	241,230	-	-	-	-	241,230	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	WA	21,641	-	-	21,641	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	WYP	28,574	-	-	-	28,574	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	WYU	5,314	-	-	-	5,314	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	CA	21,612	21,612	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	IDU	33,383	-	-	-	-	-	33,383	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	OR	215,233	-	215,233	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	UT	644,847	-	-	-	-	644,847	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	WA	34,285	-	-	34,285	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYP	50,886	-	-	-	50,886	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYU	19,130	-	-	-	19,130	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	CA	58,371	58,371	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	IDU	89,737	-	-	-	-	-	89,737	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	OR	507,581	-	507,581	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	UT	619,082	-	-	-	-	619,082	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WA	124,854	-	-	124,854	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WYP	117,010	-	-	-	117,010	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WYU	16,352	-	-	-	16,352	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	CA	11,357	11,357	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	IDU	9,848	-	-	-	-	-	9,848	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	OR	108,769	-	108,769	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	UT	102,508	-	-	-	-	102,508	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WA	26,754	-	-	26,754	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WYP	19,581	-	-	-	19,581	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WYU	4,311	-	-	-	4,311	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	CA	17,655	17,655	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	IDU	39,990	-	-	-	-	-	39,990	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	OR	224,607	-	224,607	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	UT	291,138	-	-	-	-	291,138	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WA	48,234	-	-	48,234	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WYP	38,478	-	-	-	38,478	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WYU	13,103	-	-	-	13,103	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	CA	8,794	8,794	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	IDU	18,392	-	-	-	-	-	18,392	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	OR	99,414	-	99,414	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	UT	103,345	-	-	-	-	103,345	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	WA	14,781	-	-	14,781	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	WYP	14,652	-	-	-	14,652	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	WYU	2,766	-	-	-	2,766	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	CA	281	281	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	IDU	171	-	-	-	-	-	171	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	OR	2,664	-	2,664	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	UT	4,177	-	-	-	-	4,177	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	WA	518	-	-	518	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	WYP	834	-	-	-	834	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	WYU	156	-	-	-	156	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	CA	788	788	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	IDU	842	-	-	-	-	-	842	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	OR	25,030	-	25,030	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	UT	21,337	-	-	-	-	21,337	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	4,001	-	-	4,001	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	8,656	-	-	-	8,656	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	2,284	-	-	-	2,284	-	-	-	-
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	IDU	89	-	-	-	-	-	89	-	-
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	OR	228	-	228	-	-	-	-	-	-



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Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	UT	1,327	-	-	-	-	1,327	-	-	-
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	WYU	434	-	-	-	434	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	CA	997	997	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	CN	1,129	26	347	76	81	550	48	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	IDU	100	-	-	-	-	-	100	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	OR	5,887	-	5,887	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	SG	0	0	0	0	0	0	0	0	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	SO	7,516	160	2,051	587	971	3,315	429	2	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	UT	2,669	-	-	-	-	2,669	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	WA	1,099	-	-	1,099	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	WYP	1,863	-	-	-	1,863	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	WYU	221	-	-	-	-	221	-	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	IDU	5	-	-	-	-	-	5	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	OR	1	-	1	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	SG	1	0	0	0	0	1	0	0	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	SO	95	2	26	7	12	42	5	0	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	UT	84	-	-	-	-	84	-	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	WYP	52	-	-	-	52	-	-	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	WYU	22	-	-	-	22	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	CA	3,820	3,820	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	CN	8,208	189	2,525	556	591	3,997	349	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	IDU	11,905	-	-	-	-	-	11,905	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	OR	37,186	-	37,186	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	SE	893	13	220	68	138	400	55	0	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	SG	11,965	175	3,111	961	1,641	5,369	703	5	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	SO	102,317	2,178	27,925	7,997	13,218	45,126	5,845	28	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	UT	46,308	-	-	-	-	46,308	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	WA	11,666	-	-	11,666	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	WYP	11,833	-	-	-	11,833	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	WYU	4,046	-	-	-	4,046	-	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CA	506	506	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	IDU	334	-	-	-	-	-	334	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	5,644	-	5,644	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	1,815	39	495	142	235	801	104	0	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	UT	33	-	-	-	-	33	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	2,533	-	-	2,533	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	4,588	-	-	-	4,588	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	CA	110	110	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	CN	1,021	24	314	69	73	497	43	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	IDU	81	-	-	-	-	-	81	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	OR	1,400	-	1,400	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SE	4	0	1	0	1	2	0	0	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SG	1,668	24	434	134	229	749	98	1	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SO	13,913	296	3,797	1,087	1,797	6,136	795	4	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	UT	909	-	-	-	-	909	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WA	59	-	-	59	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WYP	511	-	-	-	511	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WYU	46	-	-	-	46	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	46	46	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	2,594	60	798	176	187	1,263	110	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	384	-	-	-	-	-	384	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	918	-	918	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	28	0	7	2	4	13	2	0	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	2,529	37	658	203	347	1,135	149	1	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	51,780	1,102	14,132	4,047	6,689	22,837	2,958	14	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	715	-	-	-	-	715	-	-	-



Electric Plant In Service with Unclassified  
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Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	315	-	-	315	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	1,568	-	-	-	1,568	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	76	-	-	-	76	-	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	CN	0	0	0	0	0	0	0	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	IDU	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	OR	3	-	3	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	SG	39	1	10	3	5	17	2	0	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	SO	269	6	73	21	35	119	15	0	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	UT	9	-	-	-	-	9	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	WYP	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	WYU	8	-	-	-	8	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	CA	41	41	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	IDU	314	-	-	-	-	-	314	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	OR	1,839	-	1,839	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	SE	25	0	6	2	4	11	2	0	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	SG	545	8	142	44	75	244	32	0	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	SO	838	18	229	66	108	370	48	0	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	UT	3,008	-	-	-	-	3,008	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	WA	260	-	-	260	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	WYP	661	-	-	-	661	-	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	OR	282	-	282	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	SG	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	SO	319	7	87	25	41	141	18	0	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	UT	578	-	-	-	-	578	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	WA	30	-	-	30	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	WYP	19	-	-	-	19	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	CA	355	355	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	IDU	1,844	-	-	-	-	-	1,844	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	OR	5,370	-	5,370	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SE	71	1	17	5	11	32	4	0	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SG	8,631	126	2,244	693	1,184	3,873	507	3	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SO	1,357	29	370	106	175	599	78	0	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	UT	8,042	-	-	-	-	8,042	-	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WA	1,296	-	-	1,296	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYP	2,200	-	-	-	2,200	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYU	399	-	-	-	399	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	CA	1,511	1,511	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	IDU	4,486	-	-	-	-	-	4,486	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	OR	13,878	-	13,878	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	SE	181	3	44	14	28	81	11	0	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	SG	7,370	108	1,917	592	1,011	3,307	433	3	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	SO	380	8	104	30	49	168	22	0	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	UT	21,779	-	-	-	-	21,779	-	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	WA	3,133	-	-	3,133	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYP	5,539	-	-	-	5,539	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYU	1,339	-	-	-	1,339	-	-	-	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	OR	301	-	301	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	SE	4	0	1	0	1	2	0	0	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	SG	3,748	55	975	301	514	1,682	220	1	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	UT	165	-	-	-	-	165	-	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	CA	574	574	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	IDU	2,164	-	-	-	-	-	2,164	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	OR	4,737	-	4,737	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	SE	42	1	10	3	7	19	3	0	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	SG	1,818	27	473	146	249	816	107	1	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	SO	1,219	26	333	95	157	537	70	0	-



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1010000	ELEC PLANT IN SERV	3920900	TRAILERS	UT	10,717	-	-	-	-	10,717	-	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	WA	1,071	-	-	1,071	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	WYP	4,026	-	-	-	4,026	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	WYU	817	-	-	-	817	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	CA	327	327	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	IDU	182	-	-	-	-	-	182	-	-
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	OR	669	-	669	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SE	6	0	1	0	1	3	0	0	-
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SG	1,372	20	357	110	188	616	81	1	-
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SO	68	1	19	5	9	30	4	0	-
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	UT	481	-	-	-	-	481	-	-	-
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WA	147	-	-	147	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYP	423	-	-	-	423	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYU	81	-	-	-	81	-	-	-	-
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	OR	317	-	317	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	SG	457	7	119	37	63	205	27	0	-
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	SO	215	5	59	17	28	95	12	0	-
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	UT	1,589	-	-	-	-	1,589	-	-	-
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	WA	170	-	-	170	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	WYP	86	-	-	-	86	-	-	-	-
1010000	ELEC PLANT IN SERV	3923000	TRANSPORTATION EQUIPMENT	SO	2,993	64	817	234	387	1,320	171	1	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	CA	167	167	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	IDU	599	-	-	-	-	-	599	-	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	OR	2,739	-	2,739	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	SG	6,184	91	1,608	497	848	2,775	363	2	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	SO	235	5	64	18	30	103	13	0	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	UT	3,802	-	-	-	-	3,802	-	-	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	WA	691	-	-	691	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	WYP	1,252	-	-	-	1,252	-	-	-	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	WYU	1	-	-	-	1	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	CA	915	915	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	IDU	2,223	-	-	-	-	-	2,223	-	-
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	OR	11,037	-	11,037	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	SE	126	2	31	10	19	56	8	0	-
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	SG	21,787	319	5,666	1,750	2,988	9,777	1,280	8	-
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	SO	1,896	40	517	148	245	836	108	1	-
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	UT	16,017	-	-	-	-	16,017	-	-	-
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	WA	2,722	-	-	2,722	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYP	4,117	-	-	-	4,117	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYU	358	-	-	-	358	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	CA	518	518	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	IDU	1,349	-	-	-	-	-	1,349	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	OR	9,746	-	9,746	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	SE	1,333	19	328	102	207	596	81	0	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	SG	6,602	97	1,717	530	905	2,963	388	2	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	SO	5,099	109	1,392	399	659	2,249	291	1	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	UT	7,754	-	-	-	-	7,754	-	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	WA	1,446	-	-	1,446	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	WYP	2,690	-	-	-	2,690	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	WYU	96	-	-	-	96	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300	"AERIAL LIFT PB TRUCKS, 10000#-16000# GV	CA	2,130	2,130	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300	"AERIAL LIFT PB TRUCKS, 10000#-16000# GV	IDU	3,587	-	-	-	-	-	3,587	-	-
1010000	ELEC PLANT IN SERV	3960300	"AERIAL LIFT PB TRUCKS, 10000#-16000# GV	OR	14,660	-	14,660	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300	"AERIAL LIFT PB TRUCKS, 10000#-16000# GV	SG	347	5	90	28	48	156	20	0	-
1010000	ELEC PLANT IN SERV	3960300	"AERIAL LIFT PB TRUCKS, 10000#-16000# GV	SO	1,361	29	371	106	176	600	78	0	-
1010000	ELEC PLANT IN SERV	3960300	"AERIAL LIFT PB TRUCKS, 10000#-16000# GV	UT	14,483	-	-	-	-	14,483	-	-	-



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1010000	ELEC PLANT IN SERV	3960300	*AERIAL LIFT PB TRUCKS, 10000#-16000# GV	WA	2,971	-	-	2,971	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300	*AERIAL LIFT PB TRUCKS, 10000#-16000# GV	WYP	5,856	-	-	-	5,856	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300	*AERIAL LIFT PB TRUCKS, 10000#-16000# GV	WYU	876	-	-	-	-	876	-	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	CA	19	19	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	561	-	-	-	-	-	561	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	OR	1,039	-	1,039	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	SG	124	2	32	10	17	56	7	0	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	UT	798	-	-	-	-	798	-	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	210	-	-	-	210	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	CA	1,693	1,693	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	IDU	4,558	-	-	-	-	-	4,558	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	OR	14,436	-	14,436	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SG	1,231	18	320	99	169	553	72	0	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SO	1,316	28	359	103	170	581	75	0	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	UT	16,709	-	-	-	-	16,709	-	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WA	2,992	-	-	2,992	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYP	7,474	-	-	-	7,474	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYU	1,041	-	-	-	1,041	-	-	-	-
1010000	ELEC PLANT IN SERV	3961000	CRANES	OR	881	-	881	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961000	CRANES	SG	3,025	44	787	243	415	1,357	178	1	-
1010000	ELEC PLANT IN SERV	3961000	CRANES	UT	194	-	-	-	-	194	-	-	-
1010000	ELEC PLANT IN SERV	3961000	CRANES	WYP	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	OR	1,217	-	1,217	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SG	34,512	505	8,975	2,771	4,733	15,487	2,027	13	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SO	1,451	31	396	113	187	640	83	0	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	UT	1,806	-	-	-	-	1,806	-	-	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	WYP	900	-	-	-	900	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	CA	1,702	1,702	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	3,637	-	-	-	-	-	3,637	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	OR	11,065	-	11,065	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SG	325	5	85	26	45	146	19	0	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SO	1,268	27	346	99	164	559	72	0	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	UT	16,653	-	-	-	-	16,653	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WA	2,192	-	-	2,192	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYP	4,697	-	-	-	4,697	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	1,594	-	-	-	1,594	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	CA	720	720	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	IDU	2,253	-	-	-	-	-	2,253	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	OR	3,437	-	3,437	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SE	237	3	58	18	37	106	14	0	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SG	6,854	100	1,782	550	940	3,076	403	3	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SO	871	19	238	68	113	384	50	0	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	UT	8,344	-	-	-	-	8,344	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WA	1,483	-	-	1,483	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYP	2,927	-	-	-	2,927	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYU	876	-	-	-	876	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	CA	5,969	5,969	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	CN	3,633	84	1,118	246	261	1,769	155	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	IDU	13,077	-	-	-	-	-	13,077	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	OR	67,457	-	67,457	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SE	280	4	69	21	43	125	17	0	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SG	180,567	2,643	46,955	14,500	24,763	81,030	10,608	68	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SO	92,775	1,975	25,321	7,251	11,985	40,918	5,300	25	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	UT	59,833	-	-	-	-	59,833	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WA	12,206	-	-	12,206	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WYP	24,596	-	-	-	24,596	-	-	-	-



**Electric Plant In Service with Unclassified**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WYU	5,900	-	-	-	5,900	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	CA	303	303	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	IDU	295	-	-	-	-	-	295	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	OR	2,405	-	2,405	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SE	82	1	20	6	13	37	5	0	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SG	4,045	59	1,052	325	555	1,815	238	2	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SO	333	7	91	26	43	147	19	0	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	UT	1,669	-	-	-	-	1,669	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WA	478	-	-	478	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WYP	583	-	-	-	583	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WYU	103	-	-	-	103	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	CA	52	52	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	CN	79	2	24	5	6	38	3	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	IDU	73	-	-	-	-	-	73	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	OR	1,225	-	1,225	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SE	4	0	1	0	1	2	0	0	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SG	2,886	42	750	232	396	1,295	170	1	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SO	2,185	47	596	171	282	964	125	1	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	UT	1,386	-	-	-	-	1,386	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WA	181	-	-	181	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WYP	236	-	-	-	236	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WYU	17	-	-	-	17	-	-	-	-
1010000	ELEC PLANT IN SERV	3992100	LAND OWNED IN FEE	SE	1,823	26	448	139	282	815	111	1	-
<b>1010000 Total</b>					<b>30,944,122</b>	<b>661,254</b>	<b>8,455,295</b>	<b>2,420,732</b>	<b>3,995,278</b>	<b>13,636,474</b>	<b>1,766,784</b>	<b>8,306</b>	<b>-</b>
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	CA	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SE	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SG	(78)	(1)	(20)	(6)	(11)	(35)	(5)	(0)	-
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SO	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140129	ELECTRIC PLANT IN SERVICE - OTHER	SO	(1,088)	(23)	(297)	(85)	(141)	(480)	(62)	(0)	-
1019000	ELEC PLT IN SERV-OTH	140139	PRODUCTION PLANT-NON-RECONCILED	SG	(24,829)	(363)	(6,457)	(1,994)	(3,405)	(11,142)	(1,459)	(9)	-
1019000	ELEC PLT IN SERV-OTH	140139	PRODUCTION PLANT-NON-RECONCILED	SG-P	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140149	TRANS PLANT NON-RECONCILED	SG	(4,403)	(64)	(1,145)	(354)	(604)	(1,976)	(259)	(2)	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	CA	(408)	(408)	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	IDU	(619)	-	-	-	-	-	(619)	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	OR	(1,977)	-	(1,977)	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	SNPD	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	UT	(2,226)	-	-	-	-	(2,226)	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	WA	(490)	-	-	(490)	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	WYU	(836)	-	-	-	(836)	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140189	MOTOR VEH/MOBILE PLANT - IN SERVICE-NON-	SG	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140189	MOTOR VEH/MOBILE PLANT - IN SERVICE-NON-	SO	(289)	(6)	(79)	(23)	(37)	(128)	(17)	(0)	-
1019000	ELEC PLT IN SERV-OTH	140209	ELECTRIC PLANT IN SERVICE - OTHER	SG	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140209	ELECTRIC PLANT IN SERVICE - OTHER	SO	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	141209	OTHER INTANGIBLE NON-RECONCILED	SO	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	3601000	LAND OWNED IN FEE	CA	-	-	-	-	-	-	-	-	-
<b>1019000 Total</b>					<b>(37,242)</b>	<b>(866)</b>	<b>(9,975)</b>	<b>(2,951)</b>	<b>(5,034)</b>	<b>(15,986)</b>	<b>(2,419)</b>	<b>(11)</b>	<b>-</b>
1020000	ELEC PL PUR OR SLD	0	ELECTRIC PLANT PURCHASED OR SOLD	SG	(553)	(8)	(144)	(44)	(76)	(248)	(32)	(0)	-
1020000	ELEC PL PUR OR SLD	140708	CONTRA ELEC PLANT PURCH OR SOLD - LOSS	SG	553	8	144	44	76	248	32	0	-
<b>1020000 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1060000	COMP CON NOT CLASS	0	SAPERROR	SG	-	-	-	-	-	-	-	-	-
<b>1060000 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	CA	5,025	5,025	-	-	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	IDU	8,439	-	-	-	-	-	8,439	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	OR	38,018	-	38,018	-	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	SG	-	-	-	-	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	UT	69,188	-	-	-	-	69,188	-	-	-



Electric Plant In Service with Unclassified  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	WA	7,765	-	-	7,765	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	WYU	15,884	-	-	-	15,884	-	-	-	-
<b>1061000 Total</b>					<b>144,320</b>	<b>5,025</b>	<b>38,018</b>	<b>7,765</b>	<b>15,884</b>	<b>69,188</b>	<b>8,439</b>	-	-
1062000	TRAN COMP CONST NOT	0	TRANSM COMPLETED CONSTRUCTN NOT CLASSIFI	SG	579,420	8,481	150,675	46,529	79,462	260,016	34,039	219	-
<b>1062000 Total</b>					<b>579,420</b>	<b>8,481</b>	<b>150,675</b>	<b>46,529</b>	<b>79,462</b>	<b>260,016</b>	<b>34,039</b>	<b>219</b>	-
1063000	PROD COMP CONST NOT	0	PROD COMPLETED CONSTRUCTN NOT CLASSIFIED	SG	83,882	1,228	21,813	6,736	11,504	37,642	4,928	32	-
<b>1063000 Total</b>					<b>83,882</b>	<b>1,228</b>	<b>21,813</b>	<b>6,736</b>	<b>11,504</b>	<b>37,642</b>	<b>4,928</b>	<b>32</b>	-
1064000	GEN COMP CONST NOT	0	GENERAL COMPLETED CONSTRUCTN NOT CLASSIF	SO	67,875	1,445	18,525	5,305	8,769	29,936	3,878	18	-
<b>1064000 Total</b>					<b>67,875</b>	<b>1,445</b>	<b>18,525</b>	<b>5,305</b>	<b>8,769</b>	<b>29,936</b>	<b>3,878</b>	<b>18</b>	-
<b>Grand Total</b>					<b>31,782,376</b>	<b>676,567</b>	<b>8,674,351</b>	<b>2,484,115</b>	<b>4,105,862</b>	<b>14,017,269</b>	<b>1,815,647</b>	<b>8,564</b>	-



# **B9. CAPITAL LEASE PLANT**



**Capital Lease (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1011000	PRPTY UND CPTL LSS	3908220	(FINANCE LEASES-BLDGS)	OR	2,714	-	2,714	-	-	-	-	-	-
1011000	PRPTY UND CPTL LSS	3908220	(FINANCE LEASES-BLDGS)	SO	532	11	145	42	69	235	30	0	-
1011000	PRPTY UND CPTL LSS	3908230	(FINANCE LEASES-GAS)	SG	12,159	178	3,162	976	1,668	5,456	714	5	-
<b>1011000 Total</b>					<b>15,406</b>	<b>189</b>	<b>6,022</b>	<b>1,018</b>	<b>1,736</b>	<b>5,691</b>	<b>745</b>	<b>5</b>	<b>-</b>
1011500	CAP LEASES-ACCM AMRT	3908220	(FINANCE LEASES-BLDGS)	OR	(1,332)	-	(1,332)	-	-	-	-	-	-
1011500	CAP LEASES-ACCM AMRT	3908220	(FINANCE LEASES-BLDGS)	SO	(532)	(11)	(145)	(42)	(69)	(235)	(30)	(0)	-
1011500	CAP LEASES-ACCM AMRT	3908230	(FINANCE LEASES-GAS)	SG	(2,734)	(40)	(711)	(220)	(375)	(1,227)	(161)	(1)	-
<b>1011500 Total</b>					<b>(4,598)</b>	<b>(51)</b>	<b>(2,188)</b>	<b>(261)</b>	<b>(444)</b>	<b>(1,462)</b>	<b>(191)</b>	<b>(1)</b>	<b>-</b>
1011900	PRPTY UND CPTL LSS-O	142785	FINANCE LEASE ROU ASSETS (COST) - PPAS	UT	11,714	-	-	-	-	11,714	-	-	-
1011900	PRPTY UND CPTL LSS-O	142794	FIN LEASE ROU ASSETS (COST)-OTHER-TEMP	OR	3,146	-	3,146	-	-	-	-	-	-
1011900	PRPTY UND CPTL LSS-O	142794	FIN LEASE ROU ASSETS (COST)-OTHER-TEMP	SG	4,793	70	1,246	385	657	2,151	282	2	-
1011900	PRPTY UND CPTL LSS-O	142794	FIN LEASE ROU ASSETS (COST)-OTHER-TEMP	SO	-	-	-	-	-	-	-	-	-
<b>1011900 Total</b>					<b>19,653</b>	<b>70</b>	<b>4,392</b>	<b>385</b>	<b>657</b>	<b>13,865</b>	<b>282</b>	<b>2</b>	<b>-</b>
1011950	CAP LEASES-ACCM AMRT	142885	Finance Lease ROU Assets (A/D) - PPAs	UT	(10,924)	-	-	-	-	(10,924)	-	-	-
1011950	CAP LEASES-ACCM AMRT	142894	Fin Lease ROU Assets (A/D)-Other-Temp	OR	(3,146)	-	(3,146)	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	142894	Fin Lease ROU Assets (A/D)-Other-Temp	SG	(4,793)	(70)	(1,246)	(385)	(657)	(2,151)	(282)	(2)	-
1011950	CAP LEASES-ACCM AMRT	142894	Fin Lease ROU Assets (A/D)-Other-Temp	SO	-	-	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	OR	-	-	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	SG	-	-	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	SO	-	-	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	WYP	-	-	-	-	-	-	-	-	-
<b>1011950 Total</b>					<b>(18,862)</b>	<b>(70)</b>	<b>(4,392)</b>	<b>(385)</b>	<b>(657)</b>	<b>(13,074)</b>	<b>(282)</b>	<b>(2)</b>	<b>-</b>
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	OR	-	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	SG	-	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	SO	-	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	WYP	-	-	-	-	-	-	-	-	-
<b>1119000 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>					<b>11,598</b>	<b>138</b>	<b>3,833</b>	<b>757</b>	<b>1,293</b>	<b>5,020</b>	<b>554</b>	<b>4</b>	<b>-</b>

# **B10.PLANT HELD FOR FUTURE USE**



**Plant Held for Future Use (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1050000	EL PLT HLD FTR USE	3401000	LAND OWNED IN FEE	SG	4,118	60	1,071	331	565	1,848	242	2	-
1050000	EL PLT HLD FTR USE	3501000	LAND OWNED IN FEE	SG	1,021	15	265	82	140	458	60	0	-
1050000	EL PLT HLD FTR USE	3502000	LAND RIGHTS	SG	755	11	196	61	103	339	44	0	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	CA	683	683	-	-	-	-	-	-	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	OR	3,912	-	3,912	-	-	-	-	-	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	UT	5,716	-	-	-	-	5,716	-	-	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	WYP	1	-	-	-	1	-	-	-	-
1050000	EL PLT HLD FTR USE	3891000	LAND OWNED IN FEE	OR	2,981	-	2,981	-	-	-	-	-	-
<b>1050000 Total</b>					<b>19,187</b>	<b>770</b>	<b>8,426</b>	<b>473</b>	<b>809</b>	<b>8,360</b>	<b>346</b>	<b>2</b>	<b>-</b>
1059000	EL PLT HLD FTR USE-O	0	ELECTRIC PLANT HELD FOR FUTURE USE-OTHER	SE	-	-	-	-	-	-	-	-	-
1059000	EL PLT HLD FTR USE-O	3601000	ELECTRIC PLANT HELD FOR FUTURE USE-OTHER	CA	-	-	-	-	-	-	-	-	-
<b>1059000 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>					<b>19,187</b>	<b>770</b>	<b>8,426</b>	<b>473</b>	<b>809</b>	<b>8,360</b>	<b>346</b>	<b>2</b>	<b>-</b>

# **B11. MISC. DEFERRED DEBITS**



Deferred Debits (Actuals)  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1861000	MS DEF DB-OTH WIP	185016	EMISSION REDUCTION CREDITS PURCHASED	SE	2,347	34	577	179	364	1,049	143	1	-
1861000	MS DEF DB-OTH WIP	185017	ERCs - Impairment Reserve	SE	(2,040)	(29)	(501)	(156)	(316)	(912)	(125)	(1)	-
<b>1861000 Total</b>					<b>307</b>	<b>4</b>	<b>75</b>	<b>23</b>	<b>47</b>	<b>137</b>	<b>19</b>	<b>0</b>	<b>-</b>
1861200	FINANCING COSTS DEFR	185025	FINANCING COST DEFERRED	SO	207	4	57	16	27	91	12	0	-
1861200	FINANCING COSTS DEFR	185026	DEFERRED - S-3 SHELF REGISTRATION COSTS	SO	42	1	11	3	5	18	2	0	-
1861200	FINANCING COSTS DEFR	185027	UNAMORTIZED CREDIT AGREEMENT COSTS	OTHER	1,632	-	-	-	-	-	-	-	1,632
1861200	FINANCING COSTS DEFR	185028	UNAMORTIZED PCRB LOC/SBBPA COSTS	OTHER	-	-	-	-	-	-	-	-	-
1861200	FINANCING COSTS DEFR	185029	UNAMORTIZED PCRB MADE CONVERSION COSTS	OTHER	221	-	-	-	-	-	-	-	221
1861200	FINANCING COSTS DEFR	185030	UNAMORTIZED '94 SERIES RESTRUCTURING COS	OTHER	167	-	-	-	-	-	-	-	167
<b>1861200 Total</b>					<b>2,269</b>	<b>5</b>	<b>68</b>	<b>19</b>	<b>32</b>	<b>110</b>	<b>14</b>	<b>0</b>	<b>2,020</b>
1861310	DEF N PD PRJ SPC WST	184690	Deferred Development Costs	SG	-	-	-	-	-	-	-	-	-
<b>1861310 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1862000	DEF REGULATORY EXP	184500	DEFERRED REGULATORY EXPENSE	IDU	-	-	-	-	-	-	-	-	-
<b>1862000 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1863500	ENVIRONMENTAL DEFFED	188498	ENVIRONMENTAL DEFERRED	SO	-	-	-	-	-	-	-	-	-
<b>1863500 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1865000	DEF COAL MINE COSTS	134200	Deferred Longwall Costs	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184401	CMC DEFERRED STRIPPING/INPIT INVENTORY	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184402	CMC PACIFIC DEFERRED STRIPPING	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184403	D J MINE GLENROCK COAL - OVERBURDEN	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184404	TRAIL MOUNTAIN - DRILLING	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184405	BRIDGER DEFERRED BILLINGS	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184406	CHOLLA CONTRACT REVIEW	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184407	CENTRALIA TIMBER OPERATIONS	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184408	GLENROCK LOADOUT CHARGES	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184412	CMC DEFERRED BOX CUT - KOPIAH	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184414	DEFERRED COAL COSTS - WYODAK SETTLEMENT	SE	335	5	82	26	52	150	20	0	-
1865000	DEF COAL MINE COSTS	184415	DEFERRED COAL COSTS ARCH SETTLEMENT	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184416	Deferred Coal Costs - Naughton Contract	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184417	Prepaid Coal Costs - Wyodak Shortfall	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184420	LT Prepaid Coal Costs	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184425	ColoWyo Royalty Reduction Receivable	SE	-	-	-	-	-	-	-	-	-
<b>1865000 Total</b>					<b>335</b>	<b>5</b>	<b>82</b>	<b>26</b>	<b>52</b>	<b>150</b>	<b>20</b>	<b>0</b>	<b>-</b>
1867000	MSC DF DR-BAL TRAN	134300	DEFERRED CHARGES	SE	0	0	0	0	0	0	0	0	-
<b>1867000 Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>
1868000	MISC DF DR-OTH-CST	134304	Def Chrg - Cloud Based Software Impl	SO	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134305	Oth Def Chrg - IT Licenses/Maintenance	OTHER	108	-	-	-	-	-	-	-	108
1868000	MISC DF DR-OTH-CST	134359	Lake Side 2 Maint. Prepayment - Current	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134360	LAKE SIDE MAINT. PREPAYMENT - CURRENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134361	PREPAID OUTAGE MAINTENANCE	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134362	Currant Creek Maint Prepayment - Current	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	184413	HAYDEN FUEL CONTRACT NEGOTIATION COSTS	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185010	MILL FORK COAL LEASE	SE	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185303	HPT OPTION	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185306	TGS BUYOUT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185309	LAKEVIEW BUYOUT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185310	BUFFALO SETTLEMENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185311	JOSEPH SETTLEMENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185312	TRI-STATE FIRM WHEELING	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185313	MEAD-PHOENIX-AVAILABILITY & TRANS CHARGE	SG	1,196	18	311	96	164	537	70	0	-



**Deferred Debits (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1868000	MISC DF DR-OTH-CST	185314	CLARK FIRM TRANSMISSION	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185315	BIOMASS ONE POST COD PREPAYMENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185318	BOGUS CREEK SETTLEMENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185335	LACOMB IRRIGATION	SG	8	0	2	1	1	4	0	0	-
1868000	MISC DF DR-OTH-CST	185336	BOGUS CREEK	SG	746	11	194	60	102	335	44	0	-
1868000	MISC DF DR-OTH-CST	185337	POINT-TO-POINT TRANS RESERVATIONS	SG	1,686	25	438	135	231	757	99	1	-
1868000	MISC DF DR-OTH-CST	185340	TRANSITION COSTS - WASHINGTON STATE	WA	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185342	JIM BOYD HYDRO BUYOUT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185346	RTO Grid West N/R w/o - WA	WA	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185349	LGIA LT Transmission Prepaid	OTHER	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185351	BPA LT TRANSMISSION PREPAID	OTHER	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185357	LT Prepaid RECs for RPS (OR)	OTHER	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185358	LT Prepaid RECs for RPS (CA)	OTHER	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185359	LT Lake Side 2 Maint. Prepayment	SG	24,241	355	6,304	1,947	3,324	10,878	1,424	9	-
1868000	MISC DF DR-OTH-CST	185360	LT LAKE SIDE MAINT PREPAYMENT	SG	14,768	216	3,840	1,186	2,025	6,627	868	6	-
1868000	MISC DF DR-OTH-CST	185361	LT CHEHALIS CSA MAINT. PREPAYMENT	SG	24,386	357	6,341	1,958	3,344	10,943	1,433	9	-
1868000	MISC DF DR-OTH-CST	185362	LT Currant Creek CSA Maint Prepayment	SG	8,296	121	2,157	666	1,138	3,723	487	3	-
1868000	MISC DF DR-OTH-CST	185371	LT Chehalis CSA Prepaid O&M	SG	1,232	18	320	99	169	553	72	0	-
1868000	MISC DF DR-OTH-CST	185372	LT Currant Creek CSA Prepaid O&M	SG	72	1	19	6	10	32	4	0	-
1868000	MISC DF DR-OTH-CST	185551	LT Prepaid-FSA Capital - Dunlap	SG	2,346	34	610	188	322	1,053	138	1	-
1868000	MISC DF DR-OTH-CST	185552	LT Prepaid-FSA Capital - Ekola Flats	SG	1,497	22	389	120	205	672	88	1	-
1868000	MISC DF DR-OTH-CST	185554	LT Prepaid-FSA Capital - Foote Creek	SG	359	5	93	29	49	161	21	0	-
1868000	MISC DF DR-OTH-CST	185557	LT Prepaid-FSA Capital - Glenrock I	SG	3,364	49	875	270	461	1,509	198	1	-
1868000	MISC DF DR-OTH-CST	185558	LT Prepaid-FSA Capital - Glenrock III	SG	1,239	18	322	99	170	556	73	0	-
1868000	MISC DF DR-OTH-CST	185561	LT Prepaid-FSA Capital - Goodnoe Hills	SG	2,329	34	606	187	319	1,045	137	1	-
1868000	MISC DF DR-OTH-CST	185564	LT Prepaid-FSA Capital - High Plains	SG	2,906	43	756	233	399	1,304	171	1	-
1868000	MISC DF DR-OTH-CST	185567	LT Prepaid-FSA Capital - Leaning Juniper	SG	3,333	49	867	268	457	1,496	196	1	-
1868000	MISC DF DR-OTH-CST	185570	LT Prepaid-FSA Capital - Marengo I	SG	3,263	48	849	262	447	1,464	192	1	-
1868000	MISC DF DR-OTH-CST	185571	LT Prepaid-FSA Capital - Marengo II	SG	1,618	24	421	130	222	726	95	1	-
1868000	MISC DF DR-OTH-CST	185574	LT Prepaid-FSA Capital - McFadden Ridge	SG	926	14	241	74	127	415	54	0	-
1868000	MISC DF DR-OTH-CST	185576	LT Prepaid-FSA Capital - Pryor Mtn	SG	1,372	20	357	110	188	616	81	1	-
1868000	MISC DF DR-OTH-CST	185577	LT Prepaid-FSA Capital - Rolling Hills	SG	3,272	48	851	263	449	1,469	192	1	-
1868000	MISC DF DR-OTH-CST	185580	LT Prepaid-FSA Capital - Seven Mile I	SG	3,412	50	887	274	468	1,531	200	1	-
1868000	MISC DF DR-OTH-CST	185581	LT Prepaid-FSA Capital - Seven Mile II	SG	632	9	164	51	87	284	37	0	-
1868000	MISC DF DR-OTH-CST	185584	LT Prepaid-FSA Capital - TB Flats I	SG	224	3	58	18	31	101	13	0	-
1868000	MISC DF DR-OTH-CST	185585	LT Prepaid-FSA Capital - TB Flats II	SG	234	3	61	19	32	105	14	0	-
<b>1868000 Total</b>					<b>109,065</b>	<b>1,595</b>	<b>28,333</b>	<b>8,749</b>	<b>14,942</b>	<b>48,894</b>	<b>6,401</b>	<b>41</b>	<b>108</b>
1868200	MISC DEF COST MT GEN	184441	DEFERRED MONTANA COLSTRIP PLANT COSTS	SG	-	-	-	-	-	-	-	-	-
<b>1868200 Total</b>					-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	134301	Prepaid IBEW 57 Pension Contr - Current	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135010	UNDISTRIB PURCHASE CARD TRANS	SO	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135033	BETC SUPER GOOD CENTS	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135034	BETC WZ TAX CREDIT LOAN PROGRAM	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135035	BETC ZERO INTEREST WEATHERIZATION LOANS	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135036	BETC ENERGY FINANSWER	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135037	BETC INDUSTRIAL FINANSWER	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135038	"BETC FINANSWER 12,000"	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135039	BETC CASH REBATE/INCENTIVE	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135040	BETC COMMERCIAL RETROFIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135041	BETC LOW INCOME WEATHERIZATION	OTHER	-	-	-	-	-	-	-	-	-



**Deferred Debits (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1869000	MISC DF DR-OTH-NC	135049	BETC - COMMERCIAL RETROFIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135050	BETC - INDUSTRIAL RETROFIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135051	BETC - COMMERCIAL SMALL RETROFIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135052	BETC-INDUSTRIAL SMALL RETRO FIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185321	PREPAID CMC PENSION COSTS	SO	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185323	UNAM COSTS-COVE HYDRO PROJECT	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185326	STRATEGIC PLANNING SOLAR II PROJECT	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185327	FIRTH COGENERATION BUYOUT	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185328	Firth Cogeneration Buyout-CA	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185329	Firth Cogeneration Buyout-MT	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185333	OPTION PURCHASES	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185334	HERMISTON SWAP	SG	2,504	37	651	201	343	1,124	147	1	-
1869000	MISC DF DR-OTH-NC	185338	OR CUSTOMER BALANCING ACCT	OR	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185345	YAKIMA HYDRO - TRANSACTION COSTS	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185380	LT Prepaid IBEW 57 Pension Contribution	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185381	Prepaid IBEW 57 - Reclass to Current	OTHER	-	-	-	-	-	-	-	-	-
<b>1869000 Total</b>					<b>2,504</b>	<b>37</b>	<b>651</b>	<b>201</b>	<b>343</b>	<b>1,124</b>	<b>147</b>	<b>1</b>	<b>-</b>
<b>Grand Total</b>					<b>114,479</b>	<b>1,646</b>	<b>29,210</b>	<b>9,019</b>	<b>15,417</b>	<b>50,415</b>	<b>6,601</b>	<b>42</b>	<b>2,128</b>



**B12. BLANK**

# **B13. MATERIALS & SUPPLIES**



Material & Supplies (Actuals)  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balanc	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1511100	COAL INVNTY-CARBON	0	COAL INVENTORY - CARBON	SE	-	-	-	-	-	-	-	-	-
<b>1511100 Total</b>					-	-	-	-	-	-	-	-	-
1511120	COAL INVNTY-HUNTER	0	COAL INVENTORY - HUNTER	SE	52,731	758	12,958	4,028	8,171	23,579	3,218	20	-
<b>1511120 Total</b>					<b>52,731</b>	<b>758</b>	<b>12,958</b>	<b>4,028</b>	<b>8,171</b>	<b>23,579</b>	<b>3,218</b>	<b>20</b>	-
1511130	COAL INVNTY-HTG	0	COAL INVENTORY - HUNTINGTON	SE	22,275	320	5,474	1,701	3,452	9,960	1,359	8	-
<b>1511130 Total</b>					<b>22,275</b>	<b>320</b>	<b>5,474</b>	<b>1,701</b>	<b>3,452</b>	<b>9,960</b>	<b>1,359</b>	<b>8</b>	-
1511140	COAL INVNTY-JB	0	COAL INVENTORY - JIM BRIDGER	SE	37,395	537	9,190	2,856	5,794	16,721	2,282	14	-
<b>1511140 Total</b>			<b>Jun</b>		<b>37,395</b>	<b>537</b>	<b>9,190</b>	<b>2,856</b>	<b>5,794</b>	<b>16,721</b>	<b>2,282</b>	<b>14</b>	-
1511160	COAL INVNTY-NAU	0	COAL INVENTORY - NAUGHTON	SE	23,529	338	5,782	1,797	3,646	10,521	1,436	9	-
<b>1511160 Total</b>					<b>23,529</b>	<b>338</b>	<b>5,782</b>	<b>1,797</b>	<b>3,646</b>	<b>10,521</b>	<b>1,436</b>	<b>9</b>	-
1511170	COAL INVNTY-CPP	0	COAL INVENTORY - COAL PREP PLANT	SE	-	-	-	-	-	-	-	-	-
<b>1511170 Total</b>					-	-	-	-	-	-	-	-	-
1511180	COAL INVNTY-WYODAK	0	COAL INVENTORY - WYODAK	SE	-	-	-	-	-	-	-	-	-
<b>1511180 Total</b>					-	-	-	-	-	-	-	-	-
1511190	COAL INV-TERRA/HEADW	0	COAL INVENTORY - TERRA/HEADWATERS	SE	-	-	-	-	-	-	-	-	-
<b>1511190 Total</b>					-	-	-	-	-	-	-	-	-
1511200	COAL INVNTY-CHOLLA	0	COAL INVENTORY - CHOLLA	SE	-	-	-	-	-	-	-	-	-
<b>1511200 Total</b>					-	-	-	-	-	-	-	-	-
1511300	COAL INVNTY-COLSTRI	0	COAL INVENTORY - COLSTIP	SE	2,009	29	494	153	311	898	123	1	-
<b>1511300 Total</b>					<b>2,009</b>	<b>29</b>	<b>494</b>	<b>153</b>	<b>311</b>	<b>898</b>	<b>123</b>	<b>1</b>	-
1511400	COAL INVNTY-CRAIG	0	COAL INVENTORY - CRAIG	SE	3,119	45	766	238	483	1,395	190	1	-
<b>1511400 Total</b>					<b>3,119</b>	<b>45</b>	<b>766</b>	<b>238</b>	<b>483</b>	<b>1,395</b>	<b>190</b>	<b>1</b>	-
1511500	COAL INV- DEER CREEK	0	COAL INVENTORY - DEER CREEK	SE	-	-	-	-	-	-	-	-	-
<b>1511500 Total</b>					-	-	-	-	-	-	-	-	-
1511600	COAL INVNTY-DJ	0	COAL INVENTORY - DAVE JOHNSTON	SE	13,100	188	3,219	1,001	2,030	5,857	799	5	-
<b>1511600 Total</b>					<b>13,100</b>	<b>188</b>	<b>3,219</b>	<b>1,001</b>	<b>2,030</b>	<b>5,857</b>	<b>799</b>	<b>5</b>	-
1511700	COAL INVNTY-RG	0	COAL INVENTORY ROCK GARDEN PILE	SE	31,430	452	7,724	2,401	4,870	14,054	1,918	12	-
<b>1511700 Total</b>					<b>31,430</b>	<b>452</b>	<b>7,724</b>	<b>2,401</b>	<b>4,870</b>	<b>14,054</b>	<b>1,918</b>	<b>12</b>	-
1511800	COAL INVENTORY	0	COAL INVENTORY	SE	-	-	-	-	-	-	-	-	-
<b>1511800 Total</b>					-	-	-	-	-	-	-	-	-
1511900	COAL INVNTY-HAYDEN	0	COAL INVENTORY - HAYDEN	SE	2,905	42	714	222	450	1,299	177	1	-
<b>1511900 Total</b>					<b>2,905</b>	<b>42</b>	<b>714</b>	<b>222</b>	<b>450</b>	<b>1,299</b>	<b>177</b>	<b>1</b>	-
1512000	NATURAL GAS	0	NATURAL GAS	SE	-	-	-	-	-	-	-	-	-
<b>1512000 Total</b>					-	-	-	-	-	-	-	-	-
1512110	NATURAL GAS-HRMSTN	0	NATURAL GAS - HERMISTON	SE	-	-	-	-	-	-	-	-	-
<b>1512110 Total</b>					-	-	-	-	-	-	-	-	-
1512150	NATURAL GAS-LTTL MT	0	NATURAL GAS - LITTLE MOUNTAIN	SE	-	-	-	-	-	-	-	-	-
<b>1512150 Total</b>					-	-	-	-	-	-	-	-	-
1512160	NATURAL GAS-NAU	0	NATURAL GAS - NAUGHTON	SE	-	-	-	-	-	-	-	-	-
<b>1512160 Total</b>					-	-	-	-	-	-	-	-	-
1512170	NATURAL GAS-WV	0	NATURAL GAS - WEST VALLEY	SE	-	-	-	-	-	-	-	-	-
<b>1512170 Total</b>					-	-	-	-	-	-	-	-	-
1512180	NATURAL GAS-CLAY BAS	0	NATURAL GAS - CLAY BASIN	SE	1,809	26	444	138	280	809	110	1	-
<b>1512180 Total</b>					<b>1,809</b>	<b>26</b>	<b>444</b>	<b>138</b>	<b>280</b>	<b>809</b>	<b>110</b>	<b>1</b>	-
1512190	NATURAL GAS-CHEHALIS	0	NATURAL GAS - CHEHALIS	SE	-	-	-	-	-	-	-	-	-



**Material & Supplies (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balanc	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
<b>1512190 Total</b>					-	-	-	-	-	-	-	-	-
1512210	NAT GAS-JACKSON PRA	0	Natural Gas Inventory-Jackson Prairie	SE	-	-	-	-	-	-	-	-	-
<b>1512210 Total</b>					-	-	-	-	-	-	-	-	-
1512500	NATURAL GAS-CUR CR	0	NATURAL GAS - CURRANT CREEK	SE	-	-	-	-	-	-	-	-	-
<b>1512500 Total</b>					-	-	-	-	-	-	-	-	-
1512600	NATURAL GAS-LAKE SD	0	Natural Gas - Lake Side	SE	-	-	-	-	-	-	-	-	-
<b>1512600 Total</b>					-	-	-	-	-	-	-	-	-
1512700	NATURAL GAS-GADSBY	0	NATURAL GAS - GADSBY	SE	-	-	-	-	-	-	-	-	-
<b>1512700 Total</b>					-	-	-	-	-	-	-	-	-
1512800	OIL INVNTY-B H P&L	0	OIL INVENTORY - BLACK HILLS POWER & LIGH	SE	-	-	-	-	-	-	-	-	-
<b>1512800 Total</b>					-	-	-	-	-	-	-	-	-
1514000	FUEL STK-FUEL OIL	0	FUEL STOCK COAL MINE	SE	2,375	34	584	181	368	1,062	145	1	-
<b>1514000 Total</b>					<b>2,375</b>	<b>34</b>	<b>584</b>	<b>181</b>	<b>368</b>	<b>1,062</b>	<b>145</b>	<b>1</b>	<b>-</b>
1514100	OIL INVENTORY-CARBON	0	OIL INVENTORY - CARBON	SE	-	-	-	-	-	-	-	-	-
<b>1514100 Total</b>					-	-	-	-	-	-	-	-	-
1514120	OIL INVENTORY-HUNTER	0	OIL INVENTORY - HUNTER	SE	-	-	-	-	-	-	-	-	-
<b>1514120 Total</b>					-	-	-	-	-	-	-	-	-
1514130	OIL INVENTORY-HTG	0	OIL INVENTORY - HUNTINGTON	SE	-	-	-	-	-	-	-	-	-
<b>1514130 Total</b>					-	-	-	-	-	-	-	-	-
1514140	OIL INVENTORY - JB	0	OIL INVENTORY - JIM BRIDGER	SE	-	-	-	-	-	-	-	-	-
<b>1514140 Total</b>					-	-	-	-	-	-	-	-	-
1514300	OIL INVNTY-COLSTRIP	0	OIL INVENTORY - COLSTRIP	SE	105	2	26	8	16	47	6	0	-
<b>1514300 Total</b>					<b>105</b>	<b>2</b>	<b>26</b>	<b>8</b>	<b>16</b>	<b>47</b>	<b>6</b>	<b>0</b>	<b>-</b>
1514400	OIL INVENTORY-CRAIG	0	OIL INVENTORY - CRAIG	SE	63	1	15	5	10	28	4	0	-
<b>1514400 Total</b>					<b>63</b>	<b>1</b>	<b>15</b>	<b>5</b>	<b>10</b>	<b>28</b>	<b>4</b>	<b>0</b>	<b>-</b>
1514600	OIL INVENTORY-DJ	0	OIL INVENTORY - DAVE JOHNSTON	SE	-	-	-	-	-	-	-	-	-
<b>1514600 Total</b>					-	-	-	-	-	-	-	-	-
1514800	OIL INVENTORY-OTHER	0	OIL INVENTORY - OTHER	SE	-	-	-	-	-	-	-	-	-
<b>1514800 Total</b>					-	-	-	-	-	-	-	-	-
1514900	OIL INVENTORY-HAYDEN	0	OIL INVENTORY - HAYDEN	SE	47	1	12	4	7	21	3	0	-
<b>1514900 Total</b>					<b>47</b>	<b>1</b>	<b>12</b>	<b>4</b>	<b>7</b>	<b>21</b>	<b>3</b>	<b>0</b>	<b>-</b>
1541000	PLNT M&S STK CNTRL	0	MATERIAL CONTROL ADJUST	SO	(148)	(3)	(40)	(12)	(19)	(65)	(8)	(0)	-
1541000	PLNT M&S STK CNTRL	1510	JIM BRIDGER STORE ROOM	SG	24,847	364	6,461	1,995	3,408	11,150	1,460	9	-
1541000	PLNT M&S STK CNTRL	1515	DAVE JOHNSTON STORE ROOM	SG	18,755	275	4,877	1,506	2,572	8,416	1,102	7	-
1541000	PLNT M&S STK CNTRL	1520	WYODAK STORE ROOM	SG	6,579	96	1,711	528	902	2,952	386	2	-
1541000	PLNT M&S STK CNTRL	1525	GADSBY STORE ROOM	SG	4,405	64	1,146	354	604	1,977	259	2	-
1541000	PLNT M&S STK CNTRL	1530	CARBON STORE ROOM	SG	1	0	0	0	0	1	0	0	-
1541000	PLNT M&S STK CNTRL	1535	NAUGHTON STORE ROOM	SG	13,142	192	3,418	1,055	1,802	5,898	772	5	-
1541000	PLNT M&S STK CNTRL	1540	HUNTINGTON STORE ROOM	SG	19,099	280	4,967	1,534	2,619	8,571	1,122	7	-
1541000	PLNT M&S STK CNTRL	1545	HUNTER STORE ROOM	SG	26,782	392	6,965	2,151	3,673	12,019	1,573	10	-
1541000	PLNT M&S STK CNTRL	1550	BLUNDELL STORE ROOM	SG	1,156	17	301	93	159	519	68	0	-
1541000	PLNT M&S STK CNTRL	1560	WEST VALLEY GAS PLANT	SG	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1565	CURRANT CREEK PLANT	SG	3,968	58	1,032	319	544	1,781	233	2	-
1541000	PLNT M&S STK CNTRL	1570	LAKESIDE PLANT	SG	6,636	97	1,726	533	910	2,978	390	3	-
1541000	PLNT M&S STK CNTRL	1580	CHEHALIS PLANT	SG	3,735	55	971	300	512	1,676	219	1	-



**Material & Supplies (Actuals)**  
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Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balanc	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1541000	PLNT M&S STK CNTRL	1605	HYDRO NORTH - LEWIS RIVER	SG	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1635	HYDRO SOUTH - NORTH UMPQUA	SG	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1640	HYDRO SOUTH - ROGUE RIVER	OR	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1645	HYDRO SOUTH - KLAMATH RIVER - OR	SG	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1650	HYDRO SOUTH - KLAMATH RIVER - CA	SG	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1675	HYDRO EAST - UTAH	SG	7	0	2	1	1	3	0	0	-
1541000	PLNT M&S STK CNTRL	1680	HYDRO EAST - IDAHO	SG	3	0	1	0	0	1	0	0	-
1541000	PLNT M&S STK CNTRL	1700	LEANING JUNIPER STOREROOM	SG	222	3	58	18	30	99	13	0	-
1541000	PLNT M&S STK CNTRL	1705	GOODNOE HILLS WIND	SG	125	2	32	10	17	56	7	0	-
1541000	PLNT M&S STK CNTRL	1715	MARENGO WIND	SG	332	5	86	27	46	149	20	0	-
1541000	PLNT M&S STK CNTRL	1720	Foote Creek	SG	4	0	1	0	1	2	0	0	-
1541000	PLNT M&S STK CNTRL	1725	Glenrock/Rolling Hills	SG	986	14	256	79	135	442	58	0	-
1541000	PLNT M&S STK CNTRL	1730	Seven Mile Hill	SG	612	9	159	49	84	274	36	0	-
1541000	PLNT M&S STK CNTRL	1735	Ekola Flats	SG	5	0	1	0	1	2	0	0	-
1541000	PLNT M&S STK CNTRL	1740	High Plains/McFadden	SG	450	7	117	36	62	202	26	0	-
1541000	PLNT M&S STK CNTRL	1745	Dunlap Wind Project	SG	573	8	149	46	79	257	34	0	-
1541000	PLNT M&S STK CNTRL	1750	TB Flats 1 & 2	SG	4	0	1	0	1	2	0	0	-
1541000	PLNT M&S STK CNTRL	1760	Cedar Springs II	SG	103	2	27	8	14	46	6	0	-
1541000	PLNT M&S STK CNTRL	1765	Pryor Mountain	SG	6	0	2	1	1	3	0	0	-
1541000	PLNT M&S STK CNTRL	1799	WIND OFFICE	SG	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2005	CASPER STORE ROOM	WYP	739	-	-	-	739	-	-	-	-
1541000	PLNT M&S STK CNTRL	2010	BUFFALO STORE ROOM	WYP	156	-	-	-	156	-	-	-	-
1541000	PLNT M&S STK CNTRL	2015	DOUGLAS STORE ROOM	WYP	237	-	-	-	237	-	-	-	-
1541000	PLNT M&S STK CNTRL	2020	CODY STORE ROOM	WYP	776	-	-	-	776	-	-	-	-
1541000	PLNT M&S STK CNTRL	2030	WORLAND STORE ROOM	WYP	776	-	-	-	776	-	-	-	-
1541000	PLNT M&S STK CNTRL	2035	RIVERTON STORE ROOM	WYP	506	-	-	-	506	-	-	-	-
1541000	PLNT M&S STK CNTRL	2040	EVANSTON STORE ROOM	WYU	870	-	-	-	870	-	-	-	-
1541000	PLNT M&S STK CNTRL	2045	KEMMERER STORE ROOM	WYU	13	-	-	-	13	-	-	-	-
1541000	PLNT M&S STK CNTRL	2050	PINEDALE STORE ROOM	WYU	687	-	-	-	687	-	-	-	-
1541000	PLNT M&S STK CNTRL	2055	BIG PINEY STORE ROOM	WYU	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2060	ROCK SPRINGS STORE ROOM	WYP	1,376	-	-	-	1,376	-	-	-	-
1541000	PLNT M&S STK CNTRL	2065	RAWLINS STORE ROOM	WYP	506	-	-	-	506	-	-	-	-
1541000	PLNT M&S STK CNTRL	2070	LARAMIE STORE ROOM	WYP	506	-	-	-	506	-	-	-	-
1541000	PLNT M&S STK CNTRL	2075	REXBERG STORE ROOM	IDU	2,094	-	-	-	-	-	2,094	-	-
1541000	PLNT M&S STK CNTRL	2080	MUDLAKE STORE ROOM	IDU	0	-	-	-	-	-	0	-	-
1541000	PLNT M&S STK CNTRL	2085	SHELLY STORE ROOM	IDU	977	-	-	-	-	-	977	-	-
1541000	PLNT M&S STK CNTRL	2090	PRESTON STORE ROOM	IDU	72	-	-	-	-	-	72	-	-
1541000	PLNT M&S STK CNTRL	2095	LAVA HOT SPRINGS STORE ROOM	IDU	152	-	-	-	-	-	152	-	-
1541000	PLNT M&S STK CNTRL	2100	MONTPELIER STORE ROOM	IDU	296	-	-	-	-	-	296	-	-
1541000	PLNT M&S STK CNTRL	2110	BRIDGERLAND STORE ROOM	UT	620	-	-	-	-	620	-	-	-
1541000	PLNT M&S STK CNTRL	2205	TREMONTON STORE ROOM	UT	382	-	-	-	-	382	-	-	-
1541000	PLNT M&S STK CNTRL	2210	OGDEN STORE ROOM	UT	1,936	-	-	-	-	1,936	-	-	-
1541000	PLNT M&S STK CNTRL	2215	LAYTON STORE ROOM	UT	1,387	-	-	-	-	1,387	-	-	-
1541000	PLNT M&S STK CNTRL	2220	SALT LAKE METRO STORE ROOM	UT	9,609	-	-	-	-	9,609	-	-	-
1541000	PLNT M&S STK CNTRL	2225	SALT LAKE TOOL ROOM	UT	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2230	JORDAN VALLEY STORE ROOM	UT	1,113	-	-	-	-	1,113	-	-	-



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Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balanc	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1541000	PLNT M&S STK CNTRL	2235	PARK CITY STORE ROOM	UT	1,708	-	-	-	-	1,708	-	-	-
1541000	PLNT M&S STK CNTRL	2240	TOOELE STORE ROOM	UT	703	-	-	-	-	703	-	-	-
1541000	PLNT M&S STK CNTRL	2245	WASATCH RESTORATION CENTER	UT	733	-	-	-	-	733	-	-	-
1541000	PLNT M&S STK CNTRL	2400	PLNT M&S STK CNTRL EAGLE MOUNTAIN	UT	547	-	-	-	-	547	-	-	-
1541000	PLNT M&S STK CNTRL	2405	AMERICAN FORK STORE ROOM	UT	2,083	-	-	-	-	2,083	-	-	-
1541000	PLNT M&S STK CNTRL	2410	SANTAQUIN STORE ROOM	UT	642	-	-	-	-	642	-	-	-
1541000	PLNT M&S STK CNTRL	2415	DELTA STORE ROOM	UT	526	-	-	-	-	526	-	-	-
1541000	PLNT M&S STK CNTRL	2420	VERNAL STORE ROOM	UT	788	-	-	-	-	788	-	-	-
1541000	PLNT M&S STK CNTRL	2425	PRICE STORE ROOM	UT	772	-	-	-	-	772	-	-	-
1541000	PLNT M&S STK CNTRL	2430	MOAB STORE ROOM	UT	970	-	-	-	-	970	-	-	-
1541000	PLNT M&S STK CNTRL	2435	BLANDING STORE ROOM	UT	114	-	-	-	-	114	-	-	-
1541000	PLNT M&S STK CNTRL	2445	RICHFIELD STORE ROOM	UT	125	-	-	-	-	125	-	-	-
1541000	PLNT M&S STK CNTRL	2450	CEDAR CITY STORE ROOM	UT	1,767	-	-	-	-	1,767	-	-	-
1541000	PLNT M&S STK CNTRL	2455	MILFORD STORE ROOM	UT	276	-	-	-	-	276	-	-	-
1541000	PLNT M&S STK CNTRL	2460	WASHINGTON STORE ROOM	UT	676	-	-	-	-	676	-	-	-
1541000	PLNT M&S STK CNTRL	2620	WALLA WALLA STORE ROOM	WA	2,258	-	-	2,258	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2625	SUNNYSIDE STORE ROOM	WA	1	-	-	1	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2630	YAKIMA STORE ROOM	WA	393	-	-	393	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2635	ENTERPRISE STORE ROOM	OR	229	-	229	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2640	PENDLETON STORE ROOM	OR	985	-	985	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2650	HOOD RIVER STORE ROOM	OR	581	-	581	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2655	PORTLAND METRO - STORE ROOM	OR	14,149	-	14,149	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2660	ASTORIA STORE ROOM	OR	1,304	-	1,304	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2665	MADRAS STORE ROOM	OR	96	-	96	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2670	PRINEVILLE STORE ROOM	OR	1	-	1	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2675	BEND STORE ROOM	OR	2,406	-	2,406	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2805	ALBANY STORE ROOM	OR	260	-	260	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2810	LINCOLN CITY STORE ROOM	OR	238	-	238	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2815	STAYTON STORE ROOM	OR	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2820	DALLAS STORE ROOM	OR	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2825	COTTAGE GROVE STORE ROOM	OR	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2830	ROSEBURG STORE ROOM	OR	4,069	-	4,069	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2835	COOS BAY STORE ROOM	OR	957	-	957	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2840	GRANTS PASS STORE ROOM	OR	1,324	-	1,324	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2845	MEDFORD STORE ROOM	OR	912	-	912	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2850	KLAMATH FALLS STORE ROOM	OR	3,694	-	3,694	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2855	LAKEVIEW STORE ROOM	OR	141	-	141	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2860	ALTURAS STORE ROOM	CA	106	106	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2865	MT SHASTA STORE ROOM	CA	320	320	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2870	YREKA STORE ROOM	CA	1,691	1,691	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2875	CRESENT CITY STORE ROOM	CA	557	557	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5005	TREMONTON STORE ROOM	SO	146	3	40	11	19	64	8	0	-
1541000	PLNT M&S STK CNTRL	5105	MATERIAL PACKAGING CENTER - EAST	UT	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5110	MATERIAL PACKAGING CENTER - WEST	OR	0	-	0	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5115	DEMC - SLC	SNPD	116	4	32	7	12	56	6	-	-
1541000	PLNT M&S STK CNTRL	5120	DEMC - MEDFORD	OR	89	-	89	-	-	-	-	-	-



**Material & Supplies (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balanc	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1541000	PLNT M&S STK CNTRL	5125	DEMC - OREGON	OR	11,983	-	11,983	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5130	MEDFORD HUB	OR	11,784	-	11,784	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5135	YAKIMA HUB	WA	9,629	-	-	9,629	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5140	PRESTON HUB	IDU	3,767	-	-	-	-	-	3,767	-	-
1541000	PLNT M&S STK CNTRL	5145	RAWLINS HUB	WYU	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5150	RICHFIELD HUB	UT	5,876	-	-	-	-	5,876	-	-	-
1541000	PLNT M&S STK CNTRL	5155	CASPER HUB	WYP	6,509	-	-	-	6,509	-	-	-	-
1541000	PLNT M&S STK CNTRL	5160	SALT LAKE METRO HUB	UT	33,223	-	-	-	-	33,223	-	-	-
1541000	PLNT M&S STK CNTRL	5200	UTAH TRANSPORTATION BUILDING	SNPD	8	0	2	0	1	4	0	-	-
1541000	PLNT M&S STK CNTRL	5300	METER TEST WAREHOUSE	UT	3	-	-	-	-	3	-	-	-
<b>1541000 Total</b>					<b>290,410</b>	<b>4,618</b>	<b>89,701</b>	<b>22,933</b>	<b>31,846</b>	<b>126,112</b>	<b>15,151</b>	<b>50</b>	<b>-</b>
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	SE	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	SG	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	SO	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	UT	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	OR	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	SG	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	SO	289	6	79	23	37	128	17	0	-
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	UT	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	120950	CONSIGNED INVENTORY CR. - WEST VALLEY	UT	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	1505	GLENROCK COAL MATERIAL & SUPPLY	SG	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	1510	GLENROCK COAL MATERIAL & SUPPLY	SG	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	1520	GLENROCK COAL MATERIAL & SUPPLY	SG	-	-	-	-	-	-	-	-	-
<b>1541500 Total</b>					<b>289</b>	<b>6</b>	<b>79</b>	<b>23</b>	<b>37</b>	<b>128</b>	<b>17</b>	<b>0</b>	<b>-</b>
1541900	PLNT M&S GEN JV CUT	0	PLANT M&S - GENERATION JV CUTBACK	SG	-	-	-	-	-	-	-	-	-
1541900	PLNT M&S GEN JV CUT	120005	JV CUTBACK MATERIAL & SUPPLIES INVENTORY	SG	(4,260)	(62)	(1,108)	(342)	(584)	(1,911)	(250)	(2)	-
1541900	PLNT M&S GEN JV CUT	120005	JV CUTBACK MATERIAL & SUPPLIES INVENTORY	SO	(1,380)	(29)	(377)	(108)	(178)	(608)	(79)	(0)	-
1541900	PLNT M&S GEN JV CUT	120010	Minority Owned Plant M&S Inventory	SG	1,199	18	312	96	164	538	70	0	-
<b>1541900 Total</b>					<b>(4,440)</b>	<b>(74)</b>	<b>(1,172)</b>	<b>(354)</b>	<b>(598)</b>	<b>(1,982)</b>	<b>(259)</b>	<b>(2)</b>	<b>-</b>
1544200	M&S OPR SUP DC MIN	0	M&S - OPER SUPPLIES-DEER CREEK MINE	SE	-	-	-	-	-	-	-	-	-
<b>1544200 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1545000	CR OFF-CENTRALIA	0	CREDIT OFFSET CENTRALIA - WWP	SG	-	-	-	-	-	-	-	-	-
1545000	CR OFF-CENTRALIA	120005	CREDIT OFFSET CENTRALIA - WWP	SG	-	-	-	-	-	-	-	-	-
1545000	CR OFF-CENTRALIA	1510	CREDIT OFFSET CENTRALIA - WWP	SG	-	-	-	-	-	-	-	-	-
1545000	CR OFF-CENTRALIA	1520	CREDIT OFFSET CENTRALIA - WWP	SG	-	-	-	-	-	-	-	-	-
<b>1545000 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1549900	CR-OBSOL&SURPL INV	0	OBSOLETE & SURPLUS	SO	-	-	-	-	-	-	-	-	-
1549900	CR-OBSOL&SURPL INV	102930	SB Asset # 120930	SO	(27)	(1)	(7)	(2)	(4)	(12)	(2)	(0)	-
1549900	CR-OBSOL&SURPL INV	120930	INVENTORY RESERVE POWER SUPPLY	SG	(242)	(4)	(63)	(19)	(33)	(109)	(14)	(0)	-
1549900	CR-OBSOL&SURPL INV	120930	INVENTORY RESERVE POWER SUPPLY	SO	(12)	(0)	(3)	(1)	(2)	(5)	(1)	(0)	-
1549900	CR-OBSOL&SURPL INV	120931	INVENTORY RESERVE POWER DELIVERY	SNPD	-	-	-	-	-	-	-	-	-
1549900	CR-OBSOL&SURPL INV	120932	Inventory Reserve - RMP (T&D)	SNPD	(885)	(28)	(241)	(55)	(89)	(426)	(45)	-	-
1549900	CR-OBSOL&SURPL INV	120933	Inventory Reserve - PP (T&D)	SNPD	(625)	(20)	(170)	(39)	(63)	(301)	(31)	-	-
1549900	CR-OBSOL&SURPL INV	120934	Inventory Reserve - PP (Renewables)	SG	-	-	-	-	-	-	-	-	-
<b>1549900 Total</b>					<b>(1,792)</b>	<b>(53)</b>	<b>(485)</b>	<b>(117)</b>	<b>(190)</b>	<b>(854)</b>	<b>(93)</b>	<b>(0)</b>	<b>-</b>



**Material & Supplies (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balanc	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1630000	STORES EXPENSE UND	0	STORES UNDISTRIBUTED	SO	-	-	-	-	-	-	-	-	-
<b>1630000 Total</b>					-	-	-	-	-	-	-	-	-
2531600	WORK CAP DEP-UAMPS	289920	WORKING CAPITAL DEPOSIT - UAMPS	SE	(2,950)	(42)	(725)	(225)	(457)	(1,319)	(180)	(1)	-
<b>2531600 Total</b>					<b>(2,950)</b>	<b>(42)</b>	<b>(725)</b>	<b>(225)</b>	<b>(457)</b>	<b>(1,319)</b>	<b>(180)</b>	<b>(1)</b>	-
2531700	WORKG CAP DEP-DG&T	289921	OTH DEF CR - WORKING CAPITAL DEPOS-DG&T	SE	(2,643)	(38)	(650)	(202)	(410)	(1,182)	(161)	(1)	-
<b>2531700 Total</b>					<b>(2,643)</b>	<b>(38)</b>	<b>(650)</b>	<b>(202)</b>	<b>(410)</b>	<b>(1,182)</b>	<b>(161)</b>	<b>(1)</b>	-
2531800	WCD-PROVO-PLNT M&S	289922	OTH DEF CR - WCD - PROVO - PLANT M&S	SG	(273)	(4)	(71)	(22)	(37)	(123)	(16)	(0)	-
<b>2531800 Total</b>					<b>(273)</b>	<b>(4)</b>	<b>(71)</b>	<b>(22)</b>	<b>(37)</b>	<b>(123)</b>	<b>(16)</b>	<b>(0)</b>	-
<b>Grand Total</b>					<b>471,492</b>	<b>7,184</b>	<b>134,079</b>	<b>36,769</b>	<b>60,079</b>	<b>207,031</b>	<b>26,231</b>	<b>118</b>	-



# **B14. CASH WORKING CAPITAL**



**Cash Working Capital (Actuals)**  
 12 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1430000	OTHER ACCTS REC	0		3	0	1	0	0	1	0	0
<b>1430000 Total</b>				<b>3</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>
1431000	EMP ACCOUNTS REC	0		4,636	99	1,265	362	599	2,045	265	1
<b>1431000 Total</b>				<b>4,636</b>	<b>99</b>	<b>1,265</b>	<b>362</b>	<b>599</b>	<b>2,045</b>	<b>265</b>	<b>1</b>
1431500	INC TAXES RECEIVABLE	0		(10)	(0)	(3)	(1)	(1)	(4)	(1)	(0)
1431500	INC TAXES RECEIVABLE	116133		223	5	61	17	29	98	13	0
1431500	INC TAXES RECEIVABLE	116134		(19)	(0)	(5)	(1)	(2)	(8)	(1)	(0)
<b>1431500 Total</b>				<b>194</b>	<b>4</b>	<b>53</b>	<b>15</b>	<b>25</b>	<b>86</b>	<b>11</b>	<b>0</b>
1433000	JOINT OWNER REC	0		2,807	60	766	219	363	1,238	160	1
<b>1433000 Total</b>				<b>2,807</b>	<b>60</b>	<b>766</b>	<b>219</b>	<b>363</b>	<b>1,238</b>	<b>160</b>	<b>1</b>
1436000	OTH ACCT REC	0		34,827	741	9,505	2,722	4,499	15,360	1,990	9
<b>1436000 Total</b>				<b>34,827</b>	<b>741</b>	<b>9,505</b>	<b>2,722</b>	<b>4,499</b>	<b>15,360</b>	<b>1,990</b>	<b>9</b>
1437000	CSS OAR BILLINGS	0		7,873	168	2,149	615	1,017	3,472	450	2
<b>1437000 Total</b>				<b>7,873</b>	<b>168</b>	<b>2,149</b>	<b>615</b>	<b>1,017</b>	<b>3,472</b>	<b>450</b>	<b>2</b>
1437100	CSS OAR BILLINGS-WOR	0		(6,032)	(128)	(1,646)	(471)	(779)	(2,660)	(345)	(2)
<b>1437100 Total</b>				<b>(6,032)</b>	<b>(128)</b>	<b>(1,646)</b>	<b>(471)</b>	<b>(779)</b>	<b>(2,660)</b>	<b>(345)</b>	<b>(2)</b>
2300000	ASSET RETIREMENT OBL	284915		(2,342)	-	-	-	-	-	-	(2,342)
<b>2300000 Total</b>				<b>(2,342)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,342)</b>
2320000	ACCOUNTS PAYABLE	210460		(1,661)	(24)	(408)	(127)	(257)	(743)	(101)	(1)
2320000	ACCOUNTS PAYABLE	210677		(1,623)	(23)	(399)	(124)	(252)	(726)	(99)	(1)
2320000	ACCOUNTS PAYABLE	210679		92	1	23	7	14	41	6	0
2320000	ACCOUNTS PAYABLE	211108		0	0	0	0	0	0	0	0
2320000	ACCOUNTS PAYABLE	211109		0	0	0	0	0	0	0	0
2320000	ACCOUNTS PAYABLE	211115		0	0	0	0	0	0	0	0
2320000	ACCOUNTS PAYABLE	211116		(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)
2320000	ACCOUNTS PAYABLE	215077		(628)	(13)	(171)	(49)	(81)	(277)	(36)	(0)
2320000	ACCOUNTS PAYABLE	215078		(1,109)	(24)	(303)	(87)	(143)	(489)	(63)	(0)
2320000	ACCOUNTS PAYABLE	215080		(3,472)	(74)	(948)	(271)	(449)	(1,531)	(198)	(1)
2320000	ACCOUNTS PAYABLE	215082		(58)	(1)	(16)	(5)	(8)	(26)	(3)	(0)
2320000	ACCOUNTS PAYABLE	215084		(72)	(2)	(20)	(6)	(9)	(32)	(4)	(0)
2320000	ACCOUNTS PAYABLE	215085		20	0	5	2	3	9	1	0
2320000	ACCOUNTS PAYABLE	215086		3	0	1	0	0	1	0	0
2320000	ACCOUNTS PAYABLE	215088		6	0	2	1	1	3	0	0
2320000	ACCOUNTS PAYABLE	215095		(85)	(2)	(23)	(7)	(11)	(37)	(5)	(0)
2320000	ACCOUNTS PAYABLE	215112		(58)	(1)	(16)	(5)	(8)	(26)	(3)	(0)
2320000	ACCOUNTS PAYABLE	215116		(37)	(1)	(10)	(3)	(5)	(16)	(2)	(0)
2320000	ACCOUNTS PAYABLE	215350		12	0	3	1	2	5	1	0
2320000	ACCOUNTS PAYABLE	215351		0	0	0	0	0	0	0	0
2320000	ACCOUNTS PAYABLE	215356		(37)	(1)	(10)	(3)	(5)	(16)	(2)	(0)
2320000	ACCOUNTS PAYABLE	215357		1	0	0	0	0	0	0	0
2320000	ACCOUNTS PAYABLE	215425		(23)	-	-	-	-	-	-	(23)
2320000	ACCOUNTS PAYABLE	215439		(3,305)	(48)	(859)	(265)	(453)	(1,483)	(194)	(1)
2320000	ACCOUNTS PAYABLE	215850		(0)	-	-	-	-	-	-	(0)
2320000	ACCOUNTS PAYABLE	215851		(0)	-	-	-	-	-	-	(0)
2320000	ACCOUNTS PAYABLE	235230		(60)	(1)	(15)	(5)	(9)	(27)	(4)	(0)
2320000	ACCOUNTS PAYABLE	235599		(892)	(19)	(244)	(70)	(115)	(394)	(51)	(0)
2320000	ACCOUNTS PAYABLE	240330		(45)	(1)	(12)	(3)	(6)	(20)	(3)	(0)
<b>2320000 Total</b>				<b>(13,033)</b>	<b>(232)</b>	<b>(3,420)</b>	<b>(1,018)</b>	<b>(1,791)</b>	<b>(5,783)</b>	<b>(761)</b>	<b>(4)</b>
2533000	O DEF CR-MISC PPL	289517		(8,411)	(121)	(2,067)	(642)	(1,303)	(3,761)	(513)	(3)
<b>2533000 Total</b>				<b>(8,411)</b>	<b>(121)</b>	<b>(2,067)</b>	<b>(642)</b>	<b>(1,303)</b>	<b>(3,761)</b>	<b>(513)</b>	<b>(3)</b>



**Cash Working Capital (Actuals)**

12 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2541050	FAS143 ARO REG LIAB	00111920	REG LIAB-ARO/REGDIFF DEER CREEK MINE REC	SE	(20)	(0)	(5)	(2)	(3)	(9)	(1)	(0)	-
2541050	FAS143 ARO REG LIAB	111920	REG LIAB-ARO/REGDIFF DEER CREEK MINE REC	SE	20	0	5	2	3	9	1	0	-
<b>2541050 Total</b>					-	-	-	-	-	-	-	-	-
<b>Grand Total</b>					<b>20,522</b>	<b>590</b>	<b>6,606</b>	<b>1,802</b>	<b>2,630</b>	<b>9,997</b>	<b>1,257</b>	<b>5</b>	<b>(2,365)</b>

# **B15. MISC. RATE BASE**



Miscellaneous Rate Base (Actuals)  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1140000	EL PLT ACQUIST ADJ	1140000	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	SG	144,705	2,118	37,630	11,620	19,845	64,937	8,501	55	-
1140000	EL PLT ACQUIST ADJ	1140000	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	UT	11,764	-	-	-	-	11,764	-	-	-
<b>1140000 Total</b>					<b>156,468</b>	<b>2,118</b>	<b>37,630</b>	<b>11,620</b>	<b>19,845</b>	<b>76,700</b>	<b>8,501</b>	<b>55</b>	-
1149000	EL PLT ACQST ADJ-OTH	0	ELECTRIC PLANT ACQUISITION ADJUSTMENTS-O	UT	-	-	-	-	-	-	-	-	-
<b>1149000 Total</b>					-	-	-	-	-	-	-	-	-
1150000	Acc Prov El Pt Acq Ad	1140000	ACCUM PROV ELECTRIC PLANT ACQUISITION AD	SG	(140,272)	(2,053)	(36,477)	(11,264)	(19,237)	(62,947)	(8,240)	(53)	-
1150000	Acc Prov El Pt Acq Ad	1140000	ACCUM PROV ELECTRIC PLANT ACQUISITION AD	UT	(2,048)	-	-	-	-	(2,048)	-	-	-
<b>1150000 Total</b>					<b>(142,320)</b>	<b>(2,053)</b>	<b>(36,477)</b>	<b>(11,264)</b>	<b>(19,237)</b>	<b>(64,996)</b>	<b>(8,240)</b>	<b>(53)</b>	-
1156000	ACCUM PROV-CRAIG/HAY	0	ACCUM PROV FOR ASSET ACQ ADJ - CRAIG/HAY	UT	(742)	-	-	-	-	(742)	-	-	-
<b>1156000 Total</b>					<b>(742)</b>	-	-	-	-	<b>(742)</b>	-	-	-
1281000	Oth Special Funds-Pn	0	Other special funds - Pensions	SO	73,525	1,565	20,067	5,747	9,498	32,427	4,200	20	-
<b>1281000 Total</b>					<b>73,525</b>	<b>1,565</b>	<b>20,067</b>	<b>5,747</b>	<b>9,498</b>	<b>32,427</b>	<b>4,200</b>	<b>20</b>	-
1651000	PREPAY-INSURANCE	0	INSURANCE	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132000	PREPAID INSURANCE	SE	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132001	PREPAID INSURANCE - SPECIAL COVERAGE	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132002	PREPAID INSURANCE - BURGLARY & ROBBERY	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132004	PREPAID INSURANCE - FOREIGN LIABILITY	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132005	PREPAID INSURANCE - JIM BRIDGER OPERATIO	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132006	PREPAID INSURANCE - LEASEBACK LIABILITY	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132007	PREPAID INSURANCE - WYODAK OPERATIONS	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132008	PREPAID INSURANCE - PUBLIC LIABILITY & P	SE	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132008	PREPAID INSURANCE - PUBLIC LIABILITY & P	SO	11,171	238	3,049	873	1,443	4,927	638	3	-
1651000	PREPAY-INSURANCE	132009	PREPAID INSURANCE - JOINT VENTURE HUNTER	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132010	PREPAID INSURANCE - JOINT VENTURE HUNTER	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132011	PREPAID INSURANCE - CENTRALIA OPERATIONS	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132012	PREPAID INSURANCE - ALLPURPOSE INSURANCE	SO	1,461	31	399	114	189	645	83	0	-
1651000	PREPAY-INSURANCE	132013	PREPAID INSURANCE - D&O LIABILITY	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132014	PREPAID INSURANCE - MISC PREPAID INSURAN	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132015	PREPAID INSURANCE - FOOTE CREEK	SG	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132016	PREPAID INS-MINORITY OWNED PLANTS	SO	469	10	128	37	61	207	27	0	-
1651000	PREPAY-INSURANCE	132045	PREPAID WORKERS COMPENSATION	SO	185	4	51	14	24	82	11	0	-
1651000	PREPAY-INSURANCE	132050	PREPAID IBEW 57 MEDICAL	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132055	PREPAID EMPLOYEE BENEFIT COSTS	SO	170	4	46	13	22	75	10	0	-
1651000	PREPAY-INSURANCE	132722	I/C PRPD CAP PROP IN	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132723	I/C PRPD CAP LIAB IN	SO	-	-	-	-	-	-	-	-	-
<b>1651000 Total</b>					<b>13,457</b>	<b>286</b>	<b>3,673</b>	<b>1,052</b>	<b>1,738</b>	<b>5,935</b>	<b>769</b>	<b>4</b>	-
1652000	PREPAY-TAXES	132101	PREPAID PROPERTY TAX	GPS	7,201	153	1,965	563	930	3,176	411	2	-
1652000	PREPAY-TAXES	132102	CA - PREPAID PROPERTY TAX	GPS	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132103	UT - PREPAID PROPERTY TAX	GPS	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132109	UTE-PREPAID POSSESSORY INTEREST	GPS	5	0	1	0	1	2	0	0	-
1652000	PREPAY-TAXES	132110	SHO-BAN-PREPAID POSSESSORY INTEREST	GPS	71	2	19	6	9	31	4	0	-
1652000	PREPAY-TAXES	132111	Goshute - Prepaid Possessory Interest	GPS	9	0	2	1	1	4	0	0	-
1652000	PREPAY-TAXES	132200	"Prepaid Taxes (Federal, State, Local)"	SO	29	1	8	2	4	13	2	0	-
1652000	PREPAY-TAXES	132901	PREP FEES - OREGON PUB UTIL COMMISSION	OR	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132902	PREP FEES-WASH UTIL & TRANSP COMMISSION	WA	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132903	PREP FEES-UTAH PUBLIC SERVICE COMMISSION	UT	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132904	PREP FEES-IDAHO PUB UTIL COMMISSION	IDU	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	WYP	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	WYU	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132910	PREPAYMENT OF HARDWARE & SOFTWARE	SO	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132915	PREPAYMENTS - BUILDING/FACILITIES SERVIC	SO	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132924	OTH PREPAY-OREGON DOE FEE	SO	613	13	167	48	79	270	35	0	-
1652000	PREPAY-TAXES	248050	UNCLAIMED/OUTSTANDING	SO	-	-	-	-	-	-	-	-	-
<b>1652000 Total</b>					<b>7,928</b>	<b>169</b>	<b>2,164</b>	<b>620</b>	<b>1,024</b>	<b>3,496</b>	<b>453</b>	<b>2</b>	-
1652100	PREPAY - OTHER	132040	PREPAID PENSION COSTS	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132095	PREPAID EMISSIONS PERMIT FEES (UT)	SG	289	4	75	23	40	130	17	0	-
1652100	PREPAY - OTHER	132097	Prepaid CA GHG Cap & Trade Allowances	OTHER	14,915	-	-	-	-	-	-	-	14,915
1652100	PREPAY - OTHER	132098	Prepaid - CA GHG Wholesale	OTHER	8,374	-	-	-	-	-	-	-	8,374
1652100	PREPAY - OTHER	132310	PREPAID RATING AGENCY	SO	81	2	22	6	10	36	5	0	-
1652100	PREPAY - OTHER	132320	Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132548	Prepaid-FSA O&M - Cedar Springs II	SG	103	2	27	8	14	46	6	0	-
1652100	PREPAY - OTHER	132551	Prepaid-FSA O&M - Dunlap	SG	256	4	67	21	35	115	15	0	-
1652100	PREPAY - OTHER	132552	Prepaid-FSA O&M - Ekola Flats	SG	171	2	44	14	23	77	10	0	-



**Miscellaneous Rate Base (Actuals)**  
 13 Month Average: 06/2022  
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1652100	PREPAY - OTHER	132554	Prepaid-FSA O&M - Foote Creek	SG	51	1	13	4	7	23	3	0	-
1652100	PREPAY - OTHER	132557	Prepaid-FSA O&M - Glenrock I	SG	228	3	59	18	31	102	13	0	-
1652100	PREPAY - OTHER	132558	Prepaid-FSA O&M - Glenrock III	SG	81	1	21	7	11	37	5	0	-
1652100	PREPAY - OTHER	132561	Prepaid-FSA O&M - Goodnoe Hills	SG	120	2	31	10	16	54	7	0	-
1652100	PREPAY - OTHER	132564	Prepaid-FSA O&M - High Plains	SG	342	5	89	27	47	154	20	0	-
1652100	PREPAY - OTHER	132567	Prepaid-FSA O&M - Leaning Juniper	SG	326	5	85	26	45	146	19	0	-
1652100	PREPAY - OTHER	132570	Prepaid-FSA O&M - Marengo I	SG	160	2	41	13	22	72	9	0	-
1652100	PREPAY - OTHER	132571	Prepaid-FSA O&M - Marengo II	SG	79	1	21	6	11	36	5	0	-
1652100	PREPAY - OTHER	132574	Prepaid-FSA O&M - McFadden Ridge	SG	76	1	20	6	10	34	4	0	-
1652100	PREPAY - OTHER	132576	Prepaid-FSA O&M - Pryor Mtn	SG	96	1	25	8	13	43	6	0	-
1652100	PREPAY - OTHER	132577	Prepaid-FSA O&M - Rolling Hills	SG	235	3	61	19	32	106	14	0	-
1652100	PREPAY - OTHER	132580	Prepaid-FSA O&M - Seven Mile I	SG	228	3	59	18	31	102	13	0	-
1652100	PREPAY - OTHER	132581	Prepaid-FSA O&M - Seven Mile II	SG	45	1	12	4	6	20	3	0	-
1652100	PREPAY - OTHER	132584	Prepaid-FSA O&M - TB Flats I	SG	8	0	2	1	1	4	0	0	-
1652100	PREPAY - OTHER	132585	Prepaid-FSA O&M - TB Flats II	SG	9	0	2	1	1	4	1	0	-
1652100	PREPAY - OTHER	132601	OTH PREPAY - LEASE - SHREWSBURY PROPERTY	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132602	OTH PREPAY - MEDFORD ENTERPRISE - RENT	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132603	OTH PREPAY - ASHTON PLANT LAND	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132604	OTH PREPAY - FERC HYDRO ADMIN FEE	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132605	GADSBY GAS TURBINES	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132606	OTHER PREPAY - LEASE COMMISSIONS	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132607	OTHER PREP-FERC LAND	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132608	Prepaid - Records Management Costs	SG	24	0	6	2	3	11	1	0	-
1652100	PREPAY - OTHER	132620	PREPAYMENTS - WATER RIGHTS LEASE	SG	1,833	27	477	147	251	823	108	1	-
1652100	PREPAY - OTHER	132621	Prepayments - Water Rights (Ferron Canal)	SG	229	3	59	18	31	103	13	0	-
1652100	PREPAY - OTHER	132622	Prepayments - Water Rights (Hntgtn-Clev)	SG	264	4	69	21	36	119	16	0	-
1652100	PREPAY - OTHER	132623	Prepaid Lake Side CUWCD Water Fee	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132625	PREPAYMENTS-CES/WAY/SEMPRA-DSM ENERGY S	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132630	PREPAID OR RENEWAL & HABITAT RESTORATION	OTHER	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132650	PREPAID DUES	SO	2,237	48	611	175	289	987	128	1	-
1652100	PREPAY - OTHER	132700	PREPAID RENT	GPS	30	1	8	2	4	13	2	0	-
1652100	PREPAY - OTHER	132701	INTERCO PREPAID RENT	GPS	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132705	Prepaid Pole Contact	SG	142	2	37	11	19	64	8	0	-
1652100	PREPAY - OTHER	132735	PREPAID RENT WEST VALLEY	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132740	PREPAID O&M WIND	SG	90	1	23	7	12	40	5	0	-
1652100	PREPAY - OTHER	132745	PREPAID OUTAGE MAINTENANCE	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132750	Prepaid T&D Line Inspection Costs - RMP	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132755	Prepaid Aircraft Maintenance Costs	SG	136	2	35	11	19	61	8	0	-
1652100	PREPAY - OTHER	132825	Prepaid LGIA Transmission	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132831	PREPAID BPA TRANSP - WINE COUNTRY	SG	1	0	0	0	0	1	0	0	-
1652100	PREPAY - OTHER	132900	PREPAYMENTS - OTHER	SE	72	1	18	6	11	32	4	0	-
1652100	PREPAY - OTHER	132900	PREPAYMENTS - OTHER	SO	1,101	23	301	86	142	486	63	0	-
1652100	PREPAY - OTHER	132901	PRE FEES - OREGON PUB UTIL COMMISSION	OR	3,204	-	3,204	-	-	-	-	-	-
1652100	PREPAY - OTHER	132902	PREP FEES-WASH UTIL & TRANSP COMMISSION	WA	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132903	PREP FEES-UTAH PUBLIC SERVICE COMMISSION	UT	3,988	-	-	-	-	3,988	-	-	-
1652100	PREPAY - OTHER	132904	PREP FEES-IDAHO PUB UTIL COMMISSION	IDU	219	-	-	-	-	-	219	-	-
1652100	PREPAY - OTHER	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	WYP	154	-	-	-	154	-	-	-	-
1652100	PREPAY - OTHER	132908	Prepaid OR Low Income Customer Assist	OTHER	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132909	Prepaid Licensing Fees	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132910	Prepayments - Hardware & Software	SO	15,159	323	4,137	1,185	1,958	6,686	866	4	-
1652100	PREPAY - OTHER	132920	OTH PREPAY-YAKIMA INDIAN NATION-5 YR ROW	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132921	OTH PREPAY-FAS 106 FUNDING	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132924	OTH PREPAY-OREGON DOE FEE	OR	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132926	PREPAID ROYALTIES	SE	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132998	PREPAID INSURANCE	SE	(17)	(0)	(4)	(1)	(3)	(7)	(1)	(0)	-
1652100	PREPAY - OTHER	132999	PREPAY - RECLASS TO LT	SO	(4,735)	(101)	(1,292)	(370)	(612)	(2,088)	(270)	(1)	-
1652100	PREPAY - OTHER	134000	L/T PREPAY RECLASS	SO	4,751	101	1,297	371	614	2,096	271	1	-
1652100	PREPAY - OTHER	182200	Prepay-Taxes	OR	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	182600	PREPAYMENT-OTHER	SE	-	-	-	-	-	-	-	-	-
<b>1652100 Total</b>					<b>55,156</b>	<b>480</b>	<b>9,763</b>	<b>1,911</b>	<b>3,339</b>	<b>14,750</b>	<b>1,617</b>	<b>7</b>	<b>23,289</b>
1653000	PREPAY-INTEREST	132301	DOMESTIC COMMERCIAL PAPER	SO	-	-	-	-	-	-	-	-	-
<b>1653000 Total</b>					-	-	-	-	-	-	-	-	-
1655000	PREPAY-COAL MIN EX	132400	PREPAID - TAXES	SE	-	-	-	-	-	-	-	-	-
<b>1655000 Total</b>					-	-	-	-	-	-	-	-	-



**Miscellaneous Rate Base (Actuals)**  
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2281000	ACC PROV-PROP INS	288700	Reg Liab - OR Injuries & Damages Reserve	OR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2281000	ACC PROV-PROP INS	288711	Reg Liab - CA Property Insurance Reserve	CA	(895)	(895)	-	-	-	-	-	-	-	-	-	-	-	-
2281000	ACC PROV-PROP INS	288712	Reg Liab - OR Property Insurance Reserve	OR	23,674	-	23,674	-	-	-	-	-	-	-	-	-	-	-
2281000	ACC PROV-PROP INS	288713	Reg Liab - WA Property Insurance Reserve	WA	3	-	-	3	-	-	-	-	-	-	-	-	-	-
2281000	ACC PROV-PROP INS	288714	Reg Liab - ID Property Insurance Reserve	IDU	(1,102)	-	-	-	-	-	-	(1,102)	-	-	-	-	-	-
2281000	ACC PROV-PROP INS	288715	Reg Liab - UT Property Insurance Reserve	UT	(1,918)	-	-	-	-	-	(1,918)	-	-	-	-	-	-	-
2281000	ACC PROV-PROP INS	288716	Reg Liab - WY Property Insurance Reserve	WYP	(925)	-	-	-	(925)	-	-	-	-	-	-	-	-	-
2281000	ACC PROV-PROP INS	288748	RegL-WA Insurance Reserves-Recl to Asst	OTHER	(33)	-	-	-	-	-	-	-	-	-	-	-	-	(33)
2281000	ACC PROV-PROP INS	288749	RegL - Insurance Reserves - Reclss	OTHER	(23,751)	-	-	-	-	-	-	-	-	-	-	-	-	(23,751)
<b>2281000 Total</b>					<b>(4,946)</b>	<b>(895)</b>	<b>23,674</b>	<b>3</b>	<b>(925)</b>	<b>(1,918)</b>	<b>(1,102)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(23,784)</b>
2281100	PROP INS-THERMAL	280301	ACC. PROV. PROP INS. - THERMAL	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2281100 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2281200	ACC PRV-INS-T&D LN	280290	STORM REIMBURSEMENTS	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN	280302	ACC. PROV. PROP INS. - T&D LINES	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN	280307	Accum Prov For Prop Ins - Pac Power T&D	SO	(846)	(18)	(231)	(66)	(109)	(373)	(48)	(0)	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN	280308	Accum Prov For Prop Ins - RMP T&D	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN	280311	2281200/280311	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2281200 Total</b>					<b>(846)</b>	<b>(18)</b>	<b>(231)</b>	<b>(66)</b>	<b>(109)</b>	<b>(373)</b>	<b>(48)</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2281300	AC PRV-INS-T&D SUB	280303	ACC. PROV. PROP INS. - T&D SUBS	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2281300 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2281400	ACC PRV-INS-GEN PL	280304	Accum Prov For Prop Ins - General Plt	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2281400 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2281800	ACC PRV-INS-HYDRO	280305	Accum Prov For Property Ins - Hydro Prod	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2281800 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2281900	ACC PRV-INS-VEHICL	280306	Accum Prov For Prop Ins-Vehicle Accident	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2281900 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2282000	ACCM PRV INJRS&DMG	288700	Reg Liab - OR Injuries & Damages Reserve	OR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2282000 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2282100	ACC PRV IN & DAMAG	0	ACCM PROV - INJ & DAMAGE	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2282100	ACC PRV IN & DAMAG	280311	ACC. PROV. I & D - EXCL. AUTO	SO	(273,134)	(5,814)	(74,546)	(21,348)	(35,285)	(120,463)	(15,603)	(74)	-	-	-	-	-	-
<b>2282100 Total</b>					<b>(273,134)</b>	<b>(5,814)</b>	<b>(74,546)</b>	<b>(21,348)</b>	<b>(35,285)</b>	<b>(120,463)</b>	<b>(15,603)</b>	<b>(74)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2282200	ACC PRV I & D AUTO	280312	ACC. PROV. I & D - AUTO	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2282200 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2282300	ACC PROV I&D-CONST	280313	ACC. PROV. I&D - CONST.	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2282300 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2282400	ACCUM PRV FR I&D-OR	288700	Reg Liab - OR Injuries & Damages Reserve	OR	(12,865)	-	(12,865)	-	-	-	-	-	-	-	-	-	-	-
<b>2282400 Total</b>					<b>(12,865)</b>	<b>-</b>	<b>(12,865)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2282500	Acc Prov I&D-Insur	116925	Insurance Reimbursements Receivable I&D	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2282500	Acc Prov I&D-Insur	156909	Insurance Reim Receivable (I&D)-NonCurr	SO	127,665	2,718	34,844	9,978	16,493	56,305	7,293	34	-	-	-	-	-	-
<b>2282500 Total</b>					<b>127,665</b>	<b>2,718</b>	<b>34,844</b>	<b>9,978</b>	<b>16,493</b>	<b>56,305</b>	<b>7,293</b>	<b>34</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2283000	PEN/BENFT-SICK	187240	CONTRA REG ASSET - TRANSITION PLAN SEVER	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283000	PEN/BENFT-SICK	280319	ACCRUAL-TRANSITION PLAN SEVERANCE PAYMEN	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283000	PEN/BENFT-SICK	280349	SUPPL. PENSION BENEFITS (RETIRE ALLOW)	SO	(1,536)	(33)	(419)	(120)	(198)	(677)	(88)	(0)	-	-	-	-	-	-
<b>2283000 Total</b>					<b>(1,536)</b>	<b>(33)</b>	<b>(419)</b>	<b>(120)</b>	<b>(198)</b>	<b>(677)</b>	<b>(88)</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2283400	POST-RETIREMENT BEN	280321	FAS 106 - PACIFICORP EXCL. COAL MINES	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280329	FAS 106-Contra Liability-Medicare Subsid	SO	22,389	477	6,111	1,750	2,892	9,874	1,279	6	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280440	FAS 158 PR Liab Medicare Sub (Non-Deduct)	SO	(5,429)	(116)	(1,482)	(424)	(701)	(2,395)	(310)	(1)	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280454	FAS 158 PR Liab Reg Medicare (Non-Deduct)	SO	5,429	116	1,482	424	701	2,395	310	1	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280455	FAS 158 Post-Retirement Liability	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280456	FAS 106-Contra Liab-Med.Sub.Claims	SO	(16,960)	(361)	(4,629)	(1,326)	(2,191)	(7,480)	(969)	(5)	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280457	FAS 158 - CONTRA LIA - Reg Medicare	SO	(5,429)	(116)	(1,482)	(424)	(701)	(2,395)	(310)	(1)	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280459	PR Liab - Early Retiree Reinsurance Prog	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2283400 Total</b>					<b>(0)</b>	<b>0</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2283500	PENSIONS	280340	PENSION	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283500	PENSIONS	280350	Pension - Local 57	SO	(530)	(11)	(145)	(41)	(68)	(234)	(30)	(0)	-	-	-	-	-	-
2283500	PENSIONS	280355	FAS 158 Pension Liability	SO	(11,273)	(240)	(3,077)	(881)	(1,456)	(4,972)	(644)	(3)	-	-	-	-	-	-
2283500	PENSIONS	280365	FAS 158 Pension Liab-Recls to Current	SO	494	11	135	39	64	218	28	0	-	-	-	-	-	-
<b>2283500 Total</b>					<b>(11,308)</b>	<b>(241)</b>	<b>(3,086)</b>	<b>(884)</b>	<b>(1,461)</b>	<b>(4,987)</b>	<b>(646)</b>	<b>(3)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2284100	AC MIS OP PR-OTHER	284901	BLACK LUNG RESERVE	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2284100	AC MIS OP PR-OTHER	289320	CHEHALIS WA EFSEC C02 MITIGATION OBLIG	SG	(235)	(3)	(61)	(19)	(32)	(105)	(14)	(0)	-	-	-	-	-	-
<b>2284100 Total</b>					<b>(235)</b>	<b>(3)</b>	<b>(61)</b>	<b>(19)</b>	<b>(32)</b>	<b>(105)</b>	<b>(14)</b>	<b>(0)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2284200	ACC PRV DECOM-TRJN	284910	DECOMMISSIONING LIABILITY	TROJD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2284200	ACC PRV DECOM-TRJN	284911	INTEREST ON DECOMM. TRUST FUNDS	TROJD	-	-	-	-	-	-	-	-	-	-	-	-	-	-



**Miscellaneous Rate Base (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

2284200	ACC PRV DECOM-TRJN	284912	TROJAN WORKING FUNDS BALANCES - NET	TROJD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2284200 Total</b>					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2300000	ASSET RETIREMENT OBL	284918	ARO LIAB - TROJAN NUCLEAR PLANT	TROJD	(5,701)	(83)	(1,468)	(454)	(800)	(2,557)	(337)	(2)	-	-	-	-	-	-	-	-
<b>2300000 Total</b>					<b>(5,701)</b>	<b>(83)</b>	<b>(1,468)</b>	<b>(454)</b>	<b>(800)</b>	<b>(2,557)</b>	<b>(337)</b>	<b>(2)</b>	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	CA	(257)	(257)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	IDU	(55)	-	-	-	-	-	(55)	-	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	OR	(1,288)	-	(1,288)	-	-	-	-	-	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	UT	(982)	-	-	-	-	(982)	-	-	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WA	(295)	-	-	(295)	-	-	-	-	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WYP	(136)	-	-	-	(136)	-	-	-	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WYU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289009	OREGON DSM LOANS NPV UNEARNED INCOME	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2530000 Total</b>					<b>(3,013)</b>	<b>(257)</b>	<b>(1,288)</b>	<b>(295)</b>	<b>(136)</b>	<b>(982)</b>	<b>(55)</b>	<b>(2)</b>	-	-	-	-	-	-	-	-
2532500	DEFERRED HEDGE ACCT	289301	PARIBAS FUTURES 5310	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2532500	DEFERRED HEDGE ACCT	289521	TIMBER REVENUES	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>2532500 Total</b>					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2533500	OTH DEF CR-PEN & BEN	280370	PENSIION LIAB-UMWA WITHDRAWAL OBLIG	SE	(115,119)	(1,654)	(28,290)	(8,793)	(17,838)	(51,475)	(7,026)	(43)	-	-	-	-	-	-	-	-
<b>2533500 Total</b>					<b>(115,119)</b>	<b>(1,654)</b>	<b>(28,290)</b>	<b>(8,793)</b>	<b>(17,838)</b>	<b>(51,475)</b>	<b>(7,026)</b>	<b>(43)</b>	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	0	Fossil Rock Fuels Entries	SE	(5,006)	(72)	(1,230)	(382)	(776)	(2,239)	(306)	(2)	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	0	Fossil Rock Fuels Entries	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	230155	EMPLOYEE HOUSING SECURITY DEPOSITS	CA	(22)	(22)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	230155	EMPLOYEE HOUSING SECURITY DEPOSITS	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	284902	IT Software Licenses	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289025	DEF REV-DUKE/HERMISTON GAS SALE NOVATION	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289051	DEFERRED RENT REVENUE AMORT OIL & GAS LE	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289341	Accrued Royalties-Reg Rcvry-Noncurrent	SE	(14,866)	(214)	(3,653)	(1,135)	(2,303)	(6,647)	(907)	(6)	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289520	MILL FORK COAL LEASE	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289523	Govt Coal Lease Bonus Payment Liability	SE	5,006	72	1,230	382	776	2,239	306	2	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289530	SOFTWARE LICENSE PAYMENTS - MICROSOFT	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289530	SOFTWARE LICENSE PAYMENTS - MICROSOFT	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289540	Westmoreland Kemmerer Payable-NonCurr	SG	(172)	(3)	(45)	(14)	(24)	(77)	(10)	(0)	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289904	LAKEVIEW BUYOUT	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289906	HERMISTON BREAKAGE FEE	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289907	FIRTH COGENERATION BUYOUT	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289908	MONSANTO CONTRACT	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289909	REDDING CONTRACT	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289910	UNIVERSITY OF WYOMING	WYP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289912	OPTION SALES	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289913	MCI - F.O.G. WIRE LEASE	SG	(838)	(12)	(218)	(67)	(115)	(376)	(49)	(0)	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289914	TRANSMISSION SERVICE DEPOSITS - THIRD PA	SG	(1,841)	(27)	(479)	(148)	(252)	(826)	(108)	(1)	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289915	FOOTCREEK CONTRACT	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289917	West Valley Contract Term	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289924	TRANSMISSION SERVICE DEPOSITS - C&T	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289925	TRANSM CONST SECURITY DEPOSITS	SG	(18,610)	(272)	(4,839)	(1,494)	(2,552)	(8,351)	(1,093)	(7)	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289927	Transm Deposit - Readiness Fin Security	SG	(57,719)	(845)	(15,009)	(4,635)	(7,916)	(25,901)	(3,391)	(22)	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289928	Transmission Deposits-Site Control	SG	(465)	(7)	(121)	(37)	(64)	(208)	(27)	(0)	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289955	Accrued Right-of-Way Obligations	SG	(1,921)	(28)	(499)	(154)	(263)	(862)	(113)	(1)	-	-	-	-	-	-	-	-
<b>2539900 Total</b>					<b>(96,452)</b>	<b>(1,429)</b>	<b>(24,864)</b>	<b>(7,685)</b>	<b>(13,489)</b>	<b>(43,250)</b>	<b>(5,699)</b>	<b>(36)</b>	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	186149	Reg Asset - DSM - UT - Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	187320	Reg Asset - Deprec Increase - ID	IDU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	231010	Reg Liab Current - Blue Sky	OTHER	(8,884)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(8,884)
2540000	REGULATORY LIAB	231020	Reg Liab Current - DSM	OTHER	(3,969)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,969)
2540000	REGULATORY LIAB	231045	Reg Liab Current - GHG Allowances	OTHER	(787)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(787)
2540000	REGULATORY LIAB	231050	Reg Liab Current - Def Net Power Costs	OTHER	(7,662)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(7,662)
2540000	REGULATORY LIAB	231055	Reg Liab Current - Def RECs in Rates	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	231060	Reg Liab Current - BPA Balancing Accts	OTHER	(568)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(568)
2540000	REGULATORY LIAB	231070	Reg Liab Current - Asset Sale Givebacks	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	231075	Reg Liab Current - GRC Givebacks	OTHER	(1,734)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,734)
2540000	REGULATORY LIAB	231080	Reg Liab Current - REC Sales	OTHER	(3,708)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,708)
2540000	REGULATORY LIAB	231090	Reg Liab Current - Solar Feed-In	OTHER	(1,692)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,692)
2540000	REGULATORY LIAB	231095	Reg Liab Current - Income Tax Related	OTHER	(77,730)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(77,730)
2540000	REGULATORY LIAB	231100	Reg Liab Current - Other	OTHER	(9,299)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(9,299)
2540000	REGULATORY LIAB	288001	Reg Liab - Excess Def Inc Taxes - CA	CA	-	(430)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288002	Reg Liab - Excess Def Inc Taxes - ID	IDU	(13)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(13)





**Miscellaneous Rate Base (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

2540000	REGULATORY LIAB	288003	Reg Liab - Excess Def Inc Taxes - OR	OR	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288004	Reg Liab - Excess Def Inc Taxes - UT	UT	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288005	Reg Liab - Excess Def Inc Taxes - WA	WA	(1,079)	-	-	(1,079)	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288006	Reg Liab - Excess Def Inc Taxes - WY	WYU	(125)	-	-	-	(125)	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288007	Reg Liab - Excess Def Inc Taxes - FERC	FERC	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288021	Reg Liab-FAS 158 Post-Retirement	SO	(19,538)	(416)	(5,333)	(1,527)	(2,524)	(8,617)	(1,116)	(5)	-	-	-	-
2540000	REGULATORY LIAB	288058	RegL-Wildland Fire Mitiga-Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288059	RegL-Wildland Fire Mitiga-Recl to Asst	OTHER	(1,139)	-	-	-	-	-	-	-	-	-	-	(1,139)
2540000	REGULATORY LIAB	288060	Reg L-WA Decoupling Mech Jul19-Jun20	OTHER	3,542	-	-	-	-	-	-	-	-	-	-	3,542
2540000	REGULATORY LIAB	288061	Reg L-WA Decoupling Mech Jul20-Jun21	OTHER	4,760	-	-	-	-	-	-	-	-	-	-	4,760
2540000	REGULATORY LIAB	288062	Reg L-WA Decoupling Mech Jan22-Dec22	OTHER	(1,348)	-	-	-	-	-	-	-	-	-	-	(1,348)
2540000	REGULATORY LIAB	288070	Contra Reg L-WA Decoupling Jul19-Jun20	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288071	Contra Reg L-WA Decoupling Jul20-Jun21	OTHER	(4,794)	-	-	-	-	-	-	-	-	-	-	(4,794)
2540000	REGULATORY LIAB	288072	Contra Reg A-WA Decoupling Jan22-Dec22	OTHER	(191)	-	-	-	-	-	-	-	-	-	-	(191)
2540000	REGULATORY LIAB	288079	RegL-WA Decoupling Mech - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288081	Reg Liab - Cholla Decomm - CA	CA	49	49	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288082	Reg Liab - Cholla Decomm - ID	IDU	(1,273)	-	-	-	-	-	(1,273)	-	-	-	-	-
2540000	REGULATORY LIAB	288083	Reg Liab - Cholla Decomm - OR	OR	(8,375)	-	(8,375)	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288084	Reg Liab - Cholla Decomm - UT	UT	(19,077)	-	-	-	-	(19,077)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288085	Reg Liab - Cholla Decomm - WA	WA	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288086	Reg Liab - Cholla Decomm - WY	WYP	146	-	-	-	146	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288098	RegL Depr/Amortz Deferral-Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288099	RegL-Depr/Amortz Deferral-Bal Recl	OTHER	(260)	-	-	-	-	-	-	-	-	-	-	(260)
2540000	REGULATORY LIAB	288108	FAS 109 - WA Flowthrough	WA	(749)	-	-	(749)	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288114	REG LIABILITY - OR GAIN-SALE EPUD ASSETS	OTHER	1	-	-	-	-	-	-	-	-	-	-	1
2540000	REGULATORY LIAB	288115	REG LIABILITY PROP INS RESERVE	SO	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288116	Calif Alternative Rate for Energy (CARE)	OTHER	(476)	-	-	-	-	-	-	-	-	-	-	(476)
2540000	REGULATORY LIAB	288118	REG LIABILITY - OR UE134 POWER COST	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288124	Reg Liability - OR 2010 Protocol Def	OR	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288125	Powerdale Decom Costs Giveback - UT	UT	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288140	Reg Liability - WA A&G Credit	WA	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288159	RegL - Blue Sky - Recl to Curr	OTHER	8,884	-	-	-	-	-	-	-	-	-	-	8,884
2540000	REGULATORY LIAB	288160	REG LIABILITIES ID IRRIGATION LOAD CONTR	IDU	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288161	RL-Energy Savings Assistance (ESA)-CA	OTHER	(636)	-	-	-	-	-	-	-	-	-	-	(636)
2540000	REGULATORY LIAB	288162	Reg Liab-CA Klamath River Dams Removal	CA	(262)	(262)	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288165	Reg Liab - OR Enrgy	OTHER	(4,244)	-	-	-	-	-	-	-	-	-	-	(4,244)
2540000	REGULATORY LIAB	288170	REG LIABILITY - CA GAIN ON SALE OF ASSET	CA	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288171	REG LIABILITY - UT GAIN ON SALE OF ASSET	UT	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288172	REG LIABILITY - ID GAIN ON SALE OF ASSET	IDU	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288173	REG LIABILITY - WY GAIN ON SALE OF ASSET	WYP	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288174	RegL - OR Asset Sale Gain-Balance Recl	OTHER	(2,189)	-	-	-	-	-	-	-	-	-	-	(2,189)
2540000	REGULATORY LIAB	288175	RegL - Asset Sale Givebacks - Recl to Cu	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288176	Reg Liability - RECs - UT - Amortz	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288177	Reg Liability - WA REC Deferral	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288180	Reg Liability - Sale of REC's - OR	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288181	Reg Liability - Sale of RECs - UT	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288182	Reg Liability - Sale of RECs - WY	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288183	Reg Liability - Sale of RECs - ID	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288184	Reg Liability - Sale of RECs - WA	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288187	Reg Liability - UT Dunlap REC	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288188	Reg Liability - UT Recs Sur-credit Refun	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288189	Reg Liability - Sale of RECs - UT Contra	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288191	RegL - OR Pryor Mtn REC	OTHER	(113)	-	-	-	-	-	-	-	-	-	-	(113)
2540000	REGULATORY LIAB	288195	RegL - REC Sales - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288211	Reg Liab - Non-Prot PP&E EDIT - CA	CA	(1,631)	(1,631)	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288212	Reg Liab - Non-Prot PP&E EDIT - ID	IDU	(104)	-	-	-	-	-	(104)	-	-	-	-	-
2540000	REGULATORY LIAB	288214	Reg Liab - Non-Prot PP&E EDIT - WA	WA	(21,310)	-	-	(21,310)	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288215	Reg Liab - Non-Prot PP&E EDIT - WY	WYP	(37,010)	-	-	-	(37,010)	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288216	Reg Liab - Non-Prot PP&E EDIT - UT	UT	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288231	Reg Liab - OR 2013 FERC Rate True-Up	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288232	Reg Liab - OR 2017 FERC Rate True-Up	OTHER	(7,935)	-	-	-	-	-	-	-	-	-	-	(7,935)
2540000	REGULATORY LIAB	288240	Reg Liab - WA PCAM - CY 2016	OTHER	(1,162)	-	-	-	-	-	-	-	-	-	-	(1,162)
2540000	REGULATORY LIAB	288241	Reg Liability - WA PCAM CY2017	OTHER	-	-	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288242	Contra Reg Liability - WA PCAM CY2017	OTHER	-	-	-	-	-	-	-	-	-	-	-	-



**Miscellaneous Rate Base (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

2540000	REGULATORY LIAB	288243	Reg Liability - WA PCAM CY2018	OTHER	8,218	-	-	-	-	-	-	-	-	8,218
2540000	REGULATORY LIAB	288244	Reg Liability - WA PCAM Reserve 2016	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288245	Contra Reg Liability - WA PCAM CY2018	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288246	Reg Liability - WA PCAM CY2019	OTHER	(1,823)	-	-	-	-	-	-	-	-	(1,823)
2540000	REGULATORY LIAB	288247	Contra Reg Liability - WA PCAM CY2019	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288248	Reg Liability - WA PCAM CY2020	OTHER	(13,661)	-	-	-	-	-	-	-	-	(13,661)
2540000	REGULATORY LIAB	288249	Contra Reg Liability - WA PCAM CY2020	OTHER	(152)	-	-	-	-	-	-	-	-	(152)
2540000	REGULATORY LIAB	288250	Reg Liability -Tax Rev Req Adj - UT	UT	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288260	Reg Liability - WA PCAM CY2021	OTHER	23,511	-	-	-	-	-	-	-	-	23,511
2540000	REGULATORY LIAB	288261	Contra Reg Liability - WA PCAM CY2021	OTHER	(7,090)	-	-	-	-	-	-	-	-	(7,090)
2540000	REGULATORY LIAB	288262	Reg Liability - WA PCAM CY2022	OTHER	249	-	-	-	-	-	-	-	-	249
2540000	REGULATORY LIAB	288263	Contra Reg Liability - WA PCAM CY2022	OTHER	(22)	-	-	-	-	-	-	-	-	(22)
2540000	REGULATORY LIAB	288264	Reg Liability - WA PCAM PTC CY2021	OTHER	237	-	-	-	-	-	-	-	-	237
2540000	REGULATORY LIAB	288281	Reg Liab-Excess Income Tax Deferral-CA	OTHER	(2,820)	-	-	-	-	-	-	-	-	(2,820)
2540000	REGULATORY LIAB	288282	Reg Liab-Excess Income Tax Deferral-ID	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288283	Reg Liab-Excess Income Tax Deferral-OR	OTHER	(6,587)	-	-	-	-	-	-	-	-	(6,587)
2540000	REGULATORY LIAB	288284	Reg Liab-Excess Income Tax Deferral-UT	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288285	Reg Liab-Excess Income Tax Deferral-WA	OTHER	(8,851)	-	-	-	-	-	-	-	-	(8,851)
2540000	REGULATORY LIAB	288286	Reg Liab-Excess Income Tax Deferral-WY	OTHER	(756)	-	-	-	-	-	-	-	-	(756)
2540000	REGULATORY LIAB	288290	RegLiab-Contra Exc Inc Tax Def-OR 18 TAM	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288295	RegL - BPA Balancing Accts - Recl to Curr	OTHER	568	-	-	-	-	-	-	-	-	568
2540000	REGULATORY LIAB	288400	Regulatory Liability - OR Balance Consol	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288402	RegL-OR Sch 291 Standard Rate-Clearing	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288403	RegL-OR Sch 291 RestrictedRate-Clearing	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288405	Reg Liab-OR Direct Access 5 yr Opt Out	OTHER	(6,806)	-	-	-	-	-	-	-	-	(6,806)
2540000	REGULATORY LIAB	288406	Reg L-OR-Bridger Mine Accel Depr&Reclm	OR	(3,639)	-	(3,639)	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288409	Reg Liab-WA-Plant Closure Cost Deferral	WA	-	-	-	(1,356)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288410	Reg Liab-WA-Bridger Mine Accel Depr	WA	-	-	-	(2,549)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288411	Reg Liab - WA-Accel Depr 2015 GRC	WA	(34,836)	-	-	(34,836)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288412	Reg Liab - Depr Decrease Deferral - OR	OTHER	(5,393)	-	-	-	-	-	-	-	-	(5,393)
2540000	REGULATORY LIAB	288413	Reg Liab - Depr Decrease Deferral - WA	WA	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288415	REGULATORY LIABILITY - DEF. BENEFIT- ARC	SE	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288420	Reg Liab - CA GHG Allowance Revenues	OTHER	(727)	-	-	-	-	-	-	-	-	(727)
2540000	REGULATORY LIAB	288421	Reg Liab - CY14 CA GHG Allow Revenues	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288422	Reg Liab - CA Solar (SOMAH)-GHG Funds	OTHER	(6,119)	-	-	-	-	-	-	-	-	(6,119)
2540000	REGULATORY LIAB	288423	RegL - CA GHG Allowances - Recl to Curr	OTHER	787	-	-	-	-	-	-	-	-	787
2540000	REGULATORY LIAB	288424	RegL - CA GHG Allowances - Balance Recl	OTHER	715	-	-	-	-	-	-	-	-	715
2540000	REGULATORY LIAB	288425	Reg Liab - OR 2012 GRC Giveback	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288435	RegL - DSM - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288443	RegL - OR RECs in Rates - Recl to Curr	OTHER	2,800	-	-	-	-	-	-	-	-	2,800
2540000	REGULATORY LIAB	288444	RegL - UT RECs in Rates - Recl to Curr	OTHER	696	-	-	-	-	-	-	-	-	696
2540000	REGULATORY LIAB	288445	RegL - WA RECs in Rates - Recl to Curr	OTHER	23	-	-	-	-	-	-	-	-	23
2540000	REGULATORY LIAB	288446	RegL - WY RECs in Rates - Recl to Curr	OTHER	188	-	-	-	-	-	-	-	-	188
2540000	REGULATORY LIAB	288451	RegL - WA Pryor Mtn REC	OTHER	(30)	-	-	-	-	-	-	-	-	(30)
2540000	REGULATORY LIAB	288453	RegL - OR RECs in Rates - Balance Recl	OTHER	(276)	-	-	-	-	-	-	-	-	(276)
2540000	REGULATORY LIAB	288454	RegL - UT RECs in Rates - Balance Recl	OTHER	(1,558)	-	-	-	-	-	-	-	-	(1,558)
2540000	REGULATORY LIAB	288455	RegL - WA RECs in Rates - Balance Recl	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288456	RegL - WY RECs in Rates - Balance Recl	OTHER	(573)	-	-	-	-	-	-	-	-	(573)
2540000	REGULATORY LIAB	288459	Reg Liab - Def RECs in Rates - Reclass	OTHER	(384)	-	-	-	-	-	-	-	-	(384)
2540000	REGULATORY LIAB	288461	RegL - CA Def Exc NPC - Recl to Curr	OTHER	1,582	-	-	-	-	-	-	-	-	1,582
2540000	REGULATORY LIAB	288463	RegL - OR Def Exc NPC - Recl to Curr	OTHER	5,007	-	-	-	-	-	-	-	-	5,007
2540000	REGULATORY LIAB	288464	RegL - UT Def Exc NPC - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288465	RegL - WA Def Exc NPC - Recl to Curr	OTHER	1,070	-	-	-	-	-	-	-	-	1,070
2540000	REGULATORY LIAB	288466	RegL - WY Def Exc NPC - Recl to Curr	OTHER	3	-	-	-	-	-	-	-	-	3
2540000	REGULATORY LIAB	288470	Reg L-WA Decoupling Mechanism-Reclass	OTHER	(2,939)	-	-	-	-	-	-	-	-	(2,939)
2540000	REGULATORY LIAB	288471	RegL - CA Def Exc NPC - Balance Reclass	OTHER	(1,395)	-	-	-	-	-	-	-	-	(1,395)
2540000	REGULATORY LIAB	288474	RegL - UT Def Exc NPC - Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288475	RegL - WA Def Exc NPC - Balance Reclass	OTHER	(10,801)	-	-	-	-	-	-	-	-	(10,801)
2540000	REGULATORY LIAB	288476	RegL - WY Def Exc NPC - Balance Reclass	OTHER	(3)	-	-	-	-	-	-	-	-	(3)
2540000	REGULATORY LIAB	288479	Reg Liability - Def NPC Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288481	RegL - CA Solar Feed-In - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288484	RegL - UT Solar Feed-In - Recl to Curr	OTHER	1,692	-	-	-	-	-	-	-	-	1,692
2540000	REGULATORY LIAB	288489	Reg Liability - SB 1149 Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288491	RegL - CA Solar Feed-In - Balance Recl	OTHER	-	-	-	-	-	-	-	-	-	-



**Miscellaneous Rate Base (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

2540000	REGULATORY LIAB	288494	RegL - UT Solar Feed-In - Balance Recl	OTHER	(14,824)	-	-	-	-	-	-	-	-	(14,824)
2540000	REGULATORY LIAB	288700	REG LIAB - OR INJURIES & DAMAGES RESERVE	OR	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288712	REG LIAB - OR PROPERTY INSURANCE RESERVE	OR	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288714	Reg Liab - ID Property Insurance Reserve	IDU	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288715	Reg Liab - UT Property Insurance Reserve	UT	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288716	Reg Liab - WY Property Insurance Reserve	WYP	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288716	Reg Liab - WY Property Insurance Reserve	WYU	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288749	RegL - Insurance Reserves - Reclass	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288799	RegL - GRC Givebacks - Recl to Curr	OTHER	1,734	-	-	-	-	-	-	-	-	1,734
2540000	REGULATORY LIAB	288817	RegL - DSM - CA - Reclass to Current	OTHER	25	-	-	-	-	-	-	-	-	25
2540000	REGULATORY LIAB	288819	Reg Liab - DSM - CA - Balance Reclass	OTHER	(39)	-	-	-	-	-	-	-	-	(39)
2540000	REGULATORY LIAB	288827	RegL - DSM - ID - Reclass to Current	OTHER	381	-	-	-	-	-	-	-	-	381
2540000	REGULATORY LIAB	288829	Reg Liab - DSM - ID - Balance Reclass	OTHER	(393)	-	-	-	-	-	-	-	-	(393)
2540000	REGULATORY LIAB	288837	RegL - DSM - OR - Reclass to Current	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288839	Reg Liab - DSM - OR - Balance Reclass	OTHER	(1)	-	-	-	-	-	-	-	-	(1)
2540000	REGULATORY LIAB	288847	RegL - DSM - UT - Reclass to Current	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288849	Reg Liab - DSM - UT - Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288857	RegL - DSM - WA - Reclass to Current	OTHER	3,564	-	-	-	-	-	-	-	-	3,564
2540000	REGULATORY LIAB	288859	Reg Liab - DSM - WA - Balance Reclass	OTHER	(3,551)	-	-	-	-	-	-	-	-	(3,551)
2540000	REGULATORY LIAB	288867	RegL - DSM - WY - Reclass to Current	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288869	Reg Liab - DSM - WY - Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288931	Reg Liab - Protected PP&E EDIT - CA	CA	(32,628)	(32,628)	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288932	Reg Liab - Protected PP&E EDIT - ID	IDU	(83,596)	-	-	-	-	-	(83,596)	-	-	-
2540000	REGULATORY LIAB	288933	Reg Liab - Protected PP&E EDIT - OR	OR	(366,008)	-	(366,008)	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288934	Reg Liab - Protected PP&E EDIT - WA	WA	(85,741)	-	-	(85,741)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288935	Reg Liab - Protected PP&E EDIT - WY	WYP	(207,670)	-	-	-	(207,670)	-	-	-	-	-
2540000	REGULATORY LIAB	288936	Reg Liab - Protected PP&E EDIT - UT	UT	(646,406)	-	-	-	-	(646,406)	-	-	-	-
2540000	REGULATORY LIAB	288937	Reg Liab - Protected PP&E EDIT - U FERC	FERC	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288941	Reg Liab - Protected PP&E ARAM - CA	CA	(2,034)	(2,034)	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288942	Reg Liab - Protected PP&E ARAM - ID	IDU	(8,297)	-	-	-	-	-	(8,297)	-	-	-
2540000	REGULATORY LIAB	288943	Reg Liab - Protected PP&E ARAM - OR	OR	(2)	-	(2)	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288944	Reg Liab - Protected PP&E ARAM - UT	UT	(27,681)	-	-	-	-	(27,681)	-	-	-	-
2540000	REGULATORY LIAB	288945	Reg Liab - Protected PP&E ARAM - WA	WA	(12,980)	-	-	(12,980)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288946	Reg Liab - Protected PP&E ARAM - WY	WYU	(33,767)	-	-	-	(33,767)	-	-	-	-	-
2540000	REGULATORY LIAB	288949	RegL - EDIT Deferral - Recl to Curr	OTHER	77,730	-	-	-	-	-	-	-	-	77,730
2540000	REGULATORY LIAB	288995	RegL - Other - Recl to Curr	OTHER	9,299	-	-	-	-	-	-	-	-	9,299
<b>2540000 Total</b>					<b>(1,740,803)</b>	<b>(37,353)</b>	<b>(383,357)</b>	<b>(162,126)</b>	<b>(280,950)</b>	<b>(701,781)</b>	<b>(94,400)</b>	<b>(5)</b>	<b>(80,831)</b>	
2541050	FAS143 ARO REG LIAB	111595	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJP	-	-	-	-	-	-	-	-	-	-
2541050	FAS143 ARO REG LIAB	111650	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJP	-	-	-	-	-	-	-	-	-	-
2541050	FAS143 ARO REG LIAB	288506	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJD	-	-	-	-	-	-	-	-	-	-
2541050	FAS143 ARO REG LIAB	288906	ARO/Reg Diff - Trojan - WA portion	WA	-	-	-	-	-	-	-	-	-	-
<b>2541050 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Grand Total</b>					<b>(1,974,823)</b>	<b>(42,498)</b>	<b>(435,140)</b>	<b>(182,123)</b>	<b>(318,523)</b>	<b>(804,693)</b>	<b>(110,425)</b>	<b>(95)</b>	<b>(81,326)</b>	

# **B16. REGULATORY ASSETS**



**Regulatory Assesets (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol  
(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1242000	PAC PWR-INT FREE LN	0	INT FREE-PPL	OTHER	799	-	-	-	-	-	-	-	799
1242000	PAC PWR-INT FREE LN	0	INT FREE-PPL	UT	-	-	-	-	-	-	-	-	-
1242000	PAC PWR-INT FREE LN	0	INT FREE-PPL	WA	7	-	-	7	-	-	-	-	-
<b>1242000 Total</b>					<b>806</b>	<b>-</b>	<b>-</b>	<b>7</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>799</b>
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	CA	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	OTHER	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	UT	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	WA	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	WYP	-	-	-	-	-	-	-	-	-
<b>1242100 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	CA	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	IDU	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	OTHER	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	UT	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	WA	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	WYP	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	WYU	-	-	-	-	-	-	-	-	-
<b>1242300 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1243000	OR 6-1/2% WEATH LOAN	0	INT BEARING 6.5%-PPL	OTHER	-	-	-	-	-	-	-	-	-
<b>1243000 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1243100	CAL-VAR WEATHER LOAN	0	INT BEARING 8%-PPL	CA	-	-	-	-	-	-	-	-	-
1243100	CAL-VAR WEATHER LOAN	0	INT BEARING 8%-PPL	OR	-	-	-	-	-	-	-	-	-
<b>1243100 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1243200	OR-VAR WEATHER LOANS	0	INT BEARING VAR%-PPL	OR	-	-	-	-	-	-	-	-	-
1243200	OR-VAR WEATHER LOANS	0	INT BEARING VAR%-PPL	OTHER	-	-	-	-	-	-	-	-	-
1243200	OR-VAR WEATHER LOANS	0	INT BEARING VAR%-PPL	UT	-	-	-	-	-	-	-	-	-
1243200	OR-VAR WEATHER LOANS	0	INT BEARING VAR%-PPL	WA	-	-	-	-	-	-	-	-	-
<b>1243200 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1243300	WTHR LOAN W/BETC(OR)	0	TAX CREDIT-PPL	OR	-	-	-	-	-	-	-	-	-
1243300	WTHR LOAN W/BETC(OR)	0	TAX CREDIT-PPL	OTHER	-	-	-	-	-	-	-	-	-
1243300	WTHR LOAN W/BETC(OR)	0	TAX CREDIT-PPL	UT	-	-	-	-	-	-	-	-	-
<b>1243300 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1243400	OR EXPERIMENTAL LOAN	0	NEW 0% INT-PPL	OTHER	-	-	-	-	-	-	-	-	-
1243400	OR EXPERIMENTAL LOAN	0	NEW 0% INT-PPL	UT	-	-	-	-	-	-	-	-	-
1243400	OR EXPERIMENTAL LOAN	0	NEW 0% INT-PPL	WA	-	-	-	-	-	-	-	-	-
<b>1243400 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1243500	WA 12% 12-MONTH LOAN	0	WASH BALLOON	OTHER	-	-	-	-	-	-	-	-	-
<b>1243500 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	CA	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	IDU	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	OTHER	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	SO	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	UT	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	WA	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	WYP	-	-	-	-	-	-	-	-	-
<b>1244100 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1244200	PACIFIC ENVIROMENT	0	PACIFIC ENVIRON	OR	-	-	-	-	-	-	-	-	-
1244200	PACIFIC ENVIROMENT	0	PACIFIC ENVIRON	OTHER	-	-	-	-	-	-	-	-	-
1244200	PACIFIC ENVIROMENT	0	PACIFIC ENVIRON	WA	-	-	-	-	-	-	-	-	-
<b>1244200 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1244300	INDUSTRIL FINANSWR	0	INDUST FINANSWER	CA	-	-	-	-	-	-	-	-	-
1244300	INDUSTRIL FINANSWR	0	INDUST FINANSWER	OTHER	-	-	-	-	-	-	-	-	-
1244300	INDUSTRIL FINANSWR	0	INDUST FINANSWER	UT	-	-	-	-	-	-	-	-	-
1244300	INDUSTRIL FINANSWR	0	INDUST FINANSWER	WA	-	-	-	-	-	-	-	-	-
<b>1244300 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1244500	HOME COMFORT	0	HOME COMFORT	CA	-	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	OR	-	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	OTHER	-	-	-	-	-	-	-	-	-



**Regulatory Assessts (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1244500	HOME COMFORT	0	HOME COMFORT	SO	-	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	UT	-	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	WA	-	-	-	-	-	-	-	-	-
<b>1244500 Total</b>					-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	CA	-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	MT	-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	OTHER	-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	UT	-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	WA	-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	WYU	-	-	-	-	-	-	-	-	-
<b>1244900 Total</b>					-	-	-	-	-	-	-	-	-
1245300	IRRIGATION FINANSW	0	IRRIGATION FINANSWER	CA	-	-	-	-	-	-	-	-	-
1245300	IRRIGATION FINANSW	0	IRRIGATION FINANSWER	OTHER	-	-	-	-	-	-	-	-	-
<b>1245300 Total</b>					-	-	-	-	-	-	-	-	-
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	CA	-	-	-	-	-	-	-	-	-
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	OTHER	-	-	-	-	-	-	-	-	-
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	UT	-	-	-	-	-	-	-	-	-
<b>1245400 Total</b>					-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	CA	-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	IDU	-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	OTHER	-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	UT	-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	WA	-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	WYP	-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	WYU	-	-	-	-	-	-	-	-	-
<b>1247000 Total</b>					-	-	-	-	-	-	-	-	-
1247100	CSS/ELI SYSTEM LOANS	0	CSS/ELI SYSTEM	OTHER	0	-	-	-	-	-	-	-	0
<b>1247100 Total</b>					0	-	-	-	-	-	-	-	0
1247500	MAJOR CUST ACCTS	0	MAJOR CUSTOMERS	OR	-	-	-	-	-	-	-	-	-
1247500	MAJOR CUST ACCTS	0	MAJOR CUSTOMERS	UT	-	-	-	-	-	-	-	-	-
<b>1247500 Total</b>					-	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	CA	-	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	IDU	-	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	OTHER	(199)	-	-	-	-	-	-	-	(199)
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	SO	-	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	UT	0	-	-	-	-	0	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	WA	(4)	-	-	(4)	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	WYP	-	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	WYU	-	-	-	-	-	-	-	-	-
<b>1249000 Total</b>					(202)	-	-	(4)	-	0	-	-	(199)
1822200	UNRECOVER-TROJAN	111494	UNRECOVERED PLANT - TROJAN - CREDITS - D	TROJP	-	-	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	111495	"REG ASSET-UNREC PLANT-TROJAN,CR/DECOMM"	TROJD	-	-	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185801	UNRECOVD PLANT - TROJAN-DR	TROJP	-	-	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185802	UNRECOVD PLANT - TROJAN-CR-DEP'N	TROJP	-	-	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185803	UNRECOVD PLANT - TROJAN-DECOM-DR	TROJD	-	-	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185804	UNRECOVD PLANT - TROJAN-DECOM-CR	TROJD	-	-	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185805	UNRECOVD PLNT - TROJAN-WESTGHOUSE	TROJP	-	-	-	-	-	-	-	-	-
<b>1822200 Total</b>					-	-	-	-	-	-	-	-	-
1822230	UNRECOVER-TRJ-WA GEN	111496	UNRECOVERED PLANT - TROJAN - WA	WA	-	-	-	-	-	-	-	-	-
1822230	UNRECOVER-TRJ-WA GEN	185808	UNREC PLANT TROJAN - WA	WA	-	-	-	-	-	-	-	-	-
<b>1822230 Total</b>					-	-	-	-	-	-	-	-	-
1822240	UNRECOVER-OR GEN	111497	UNRECOVERED PLANT - TROJAN - OR	OR	-	-	-	-	-	-	-	-	-
1822240	UNRECOVER-OR GEN	185809	UNREC PLANT TROJAN - OR	OR	-	-	-	-	-	-	-	-	-
<b>1822240 Total</b>					-	-	-	-	-	-	-	-	-
1822410	UNRECOV PLANT-NAUGHT	185823	Reg Asset - CA - Naughton U3 Costs	CA	-	-	-	-	-	-	-	-	-
1822410	UNRECOV PLANT-NAUGHT	185824	Reg Asset - ID - Naughton U3 Costs	IDU	-	-	-	-	-	-	-	-	-
1822410	UNRECOV PLANT-NAUGHT	185825	Reg Asset - UT - Naughton U3 Costs	UT	-	-	-	-	-	-	-	-	-
1822410	UNRECOV PLANT-NAUGHT	185826	Reg Asset - WY - Naughton U3 Costs	WYP	-	-	-	-	-	-	-	-	-



**Regulatory Assessts (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
<b>1822410 Total</b>					-	-	-	-	-	-	-	-	-
1822600	UNRECOVER-TRAIL MTN	111614	REG ASSET-TRAIL MTN MINE UNRECOVD INVEST	SE	-	-	-	-	-	-	-	-	-
1822600	UNRECOVER-TRAIL MTN	187058	Trail Mountain Mine Closure Costs	SE	-	-	-	-	-	-	-	-	-
1822600	UNRECOVER-TRAIL MTN	187059	TRAIL MTN MINE UNRECOVERED INVEST	SE	-	-	-	-	-	-	-	-	-
<b>1822600 Total</b>					-	-	-	-	-	-	-	-	-
1822700	UNRECOVER-POWERDALE	185821	UNRECOVERED PLANT - POWERDALE HYDRO PLAN	SG-P	-	-	-	-	-	-	-	-	-
<b>1822700 Total</b>					-	-	-	-	-	-	-	-	-
1823000	DSR REGULATORY ASSET	0	DSR REGULATORY ASSETS	OTHER	(71,925)	-	-	-	-	-	-	-	(71,925)
1823000	DSR REGULATORY ASSET	101218	ENERGY FINANSWER - UT 1996	UT	-	-	-	-	-	-	-	-	-
1823000	DSR REGULATORY ASSET	101677	WYOMING ADVANCE _ DALE ESLINGER-CASPER	OTHER	-	-	-	-	-	-	-	-	-
1823000	DSR REGULATORY ASSET	1823000	DSR REGULATORY ASSETS	IDU	-	-	-	-	-	-	-	-	-
1823000	DSR REGULATORY ASSET	1823000	DSR REGULATORY ASSETS	OTHER	-	-	-	-	-	-	-	-	-
1823000	DSR REGULATORY ASSET	1823000	DSR REGULATORY ASSETS	WYP	-	-	-	-	-	-	-	-	-
<b>1823000 Total</b>					<b>(71,925)</b>	-	-	-	-	-	-	-	<b>(71,925)</b>
1823020	IDAI COSTS -NO CALIF	111499	"REG ASSET-IDAI COSTS, NORCA DIR ACCESS"	CA	-	-	-	-	-	-	-	-	-
1823020	IDAI COSTS -NO CALIF	187001	IDAI COSTS - NO. CA DIRECT ACCESS	CA	-	-	-	-	-	-	-	-	-
<b>1823020 Total</b>					-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187002	OREGON DIRECT ACCESS	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187005	SB 1149 IMPLEMENTATION COSTS - PHASE 1 R	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187006	SB 1149 IMPLEMENTATION COSTS-SMALL NON-	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187007	SB 1149 IMPLEMENTATION COSTS-LARGE NON-R	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187702	SCH 292 DEF TRANSITION ADJ REG ASSET	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187703	SCH 293 DEF TRANSITION ADJ REG ASSET	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187704	SCH 294 DEF TRANSITION ADJ REG ASSET	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187708	SCH 292 SMALL NON-RES SB1149 ADJ BAL ACC	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187711	SCH 781 DIRECT ACCESS SHOPPING IN	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187728	SCH 293 SMALL NON-RES SB1149 ADJ BAL ACC	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187743	SCH 294-25 TRANSITION ADJ BAL ACCT	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187744	SCH 294-27 TRANSITION ADJ BAL ACCT	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187764	IMPLEMENTATION COST II - RESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187765	IMPLEMENTATION COST II - NONRESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187766	IMPLEMENTATION COST II - NONRESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187767	IMPLEMENTATION COST 3 - RESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187768	IMPLEMENTATION COST 3 - NON RES SMALL	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187769	IMPLEMENTATION COST 3 - NON RES LARGE	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187771	SB1149 IMPLEMENTATION COSTS 4 - RESIDEN	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187772	SB1149 IMPLEMENTATION COSTS 4 - SMALL N	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187773	SB1149 IMPLEMENTATION COSTS 4 - LARGE NO	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187774	SB1149 Implementation Costs 5 - Resident	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187775	SB1149 IMPLEMENTATION COSTS 5 - SMALL	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187776	SB1149 IMPLEMENTATION COSTS 5 - LARGE N	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187777	SB1149 Implementation Costs Phase VI - R	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187778	SB1149 Implementation Costs VI - Small	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187779	SB1149 Implementation Costs VI - Large N	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187780	IMPLEMENT COST 7 RESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187781	IMPLEMENT COST 7 NON-RESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187782	IMPLEMENT COST 7 NON-RESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823040	OR D/R ACC	187799	Reg Asset - SB 1149 Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-
<b>1823040 Total</b>					-	-	-	-	-	-	-	-	-
1823106	FAS106 REG AST DEF	187010	FAS 106 REGULATORY ASSET - WYP	WYP	-	-	-	-	-	-	-	-	-
1823106	FAS106 REG AST DEF	187011	FAS 106 REGULATORY - WYU	WYU	-	-	-	-	-	-	-	-	-
<b>1823106 Total</b>					-	-	-	-	-	-	-	-	-
1823109	FAS109 INC TAX REG	187034	FAS 109 - WA FLOWTHROUGH	WA	-	-	-	-	-	-	-	-	-
1823109	FAS109 INC TAX REG	187626	Contra FAS 158/109	SO	-	-	-	-	-	-	-	-	-
<b>1823109 Total</b>					-	-	-	-	-	-	-	-	-
1823150	FAS143 ARO REG ASSET	187503	ARO/REG DIFF - DEER CREEK MINE RECLAMA	OTHER	-	-	-	-	-	-	-	-	-
<b>1823150 Total</b>					-	-	-	-	-	-	-	-	-
1823600	P & M ARBITRATION	187040	PITTSBERG - MIDWAY ARBITRATION	SE	-	-	-	-	-	-	-	-	-



Regulatory Assessts (Actuals)  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
<b>1823600 Total</b>					-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	120099	Contra M&S - Deer Creek Mine M&S	SE	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	132929	Contra Ppd - Deer Creek Ppd Royalties	SE	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	140218	Contra PP&E - Deer Creek EPIS	SE	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	140258	Contra PP&E - Deer Creek ARO Asset	OTHER	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	145218	Contra PP&E A/D - Deer Creek EPIS A/D	SE	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	145258	Contra PP&E A/D - Deer Creek ARO Asset	OTHER	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	146208	Contra PP&E A/D - Deer Creek Intang A/D	SE	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	148908	Contra PP&E - Deer Creek CWIP	SE	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	184758	Contra PP&E - Deer Creek PS&I	SE	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186801	Reg Asset-Deer Creek-Elec Plt In Svc	SE	32,079	461	7,883	2,450	4,971	14,344	1,958	12	-
1823700	OTH REGA-ENERGY WEST	186802	Reg Asset-Deer Creek-EPIS Intangibles	SE	497	7	122	38	77	222	30	0	-
1823700	OTH REGA-ENERGY WEST	186805	Reg Asset-Deer Creek-CWIP	SE	1,828	26	449	140	283	817	112	1	-
1823700	OTH REGA-ENERGY WEST	186806	Reg Asset-Deer Creek-PS&I	SE	745	11	183	57	115	333	45	0	-
1823700	OTH REGA-ENERGY WEST	186811	Reg Asset-Deer Creek Sale-EPIS	SE	4,570	66	1,123	349	708	2,044	279	2	-
1823700	OTH REGA-ENERGY WEST	186812	Contra RA-DCM PP&E-OR-To G/L Bal Acct	OR	184	-	184	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186815	Reg Asset-Deer Creek Sale-CWIP	SE	43	1	11	3	7	19	3	0	-
1823700	OTH REGA-ENERGY WEST	186816	Contra RA-DCM PP&E-To Joint Owners	SE	(2,169)	(31)	(533)	(166)	(336)	(970)	(132)	(1)	-
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	CA	816	816	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	OR	(961)	-	(961)	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	SE	(37,996)	(546)	(9,337)	(2,902)	(5,888)	(16,990)	(2,319)	(14)	-
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	UT	173	-	-	-	-	173	-	-	-
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	WA	3,662	-	-	3,662	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	WYU	501	-	-	-	501	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186820	Reg Asset-Deer Creek Mine ARO	SE	6,633	95	1,630	507	1,028	2,966	405	2	-
1823700	OTH REGA-ENERGY WEST	186825	Reg Asset-Deer Creek Mine M&S	SE	4,492	65	1,104	343	696	2,008	274	2	-
1823700	OTH REGA-ENERGY WEST	186826	Reg Asset-Deer Creek-Prepaid Royalties	SE	843	12	207	64	131	377	51	0	-
1823700	OTH REGA-ENERGY WEST	186828	Reg Asset-Deer Creek-Recovery Royalties	SE	14,866	214	3,653	1,135	2,303	6,647	907	6	-
1823700	OTH REGA-ENERGY WEST	186829	Contra RA-DCM Closure-Royalties Amortz	IDU	(47)	-	-	-	-	-	(47)	-	-
1823700	OTH REGA-ENERGY WEST	186829	Contra RA-DCM Closure-Royalties Amortz	WYU	(2,929)	-	-	-	(2,929)	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186830	Reg Asset-Deer Creek-Joint Suppl Ben	SE	1,612	23	396	123	250	721	98	1	-
1823700	OTH REGA-ENERGY WEST	186833	Reg Asset-Deer Creek-Nonunion Severance	SE	2,770	40	681	212	429	1,239	169	1	-
1823700	OTH REGA-ENERGY WEST	186835	Reg Asset-Deer Creek-Misc Closure Costs	SE	45,112	648	11,086	3,446	6,990	20,172	2,753	17	-
1823700	OTH REGA-ENERGY WEST	186836	Contra RA-DCM Closure-To Joint Owners	SE	(3,151)	(45)	(774)	(241)	(488)	(1,409)	(192)	(1)	-
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	IDU	(170)	-	-	-	-	-	(170)	-	-
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	OTHER	(4,668)	-	-	-	-	-	-	-	(4,668)
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	SE	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	UT	(26,234)	-	-	-	-	(26,234)	-	-	-
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	WYU	(10,671)	-	-	-	(10,671)	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186839	Reg Asset-Deer Creek-Tax Flow-Through	SE	2,979	43	732	228	462	1,332	182	1	-
1823700	OTH REGA-ENERGY WEST	186840	Contra Reg Asset-Deer Creek Aband	SE	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186841	Contra Reg Asset-Deer Creek Aband-CA	CA	(615)	(615)	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186844	Contra Reg Asset-Deer Creek Aband-UT	UT	(426)	-	-	-	-	(426)	-	-	-
1823700	OTH REGA-ENERGY WEST	186845	Contra Reg Asset-Deer Creek Aband-WA	WA	(2,758)	-	-	(2,758)	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186846	Contra Reg Asset-Deer Creek Aband-WY	WYU	(173)	-	-	-	(173)	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186851	Contra Reg Asset-Deer Creek Closure-CA	CA	(1,264)	(1,264)	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186852	CONTRA REG ASSET-DEER CREEK CLOSURE-ID	IDU	(2,502)	-	-	-	-	-	(2,502)	-	-
1823700	OTH REGA-ENERGY WEST	186853	Contra Reg Asset-Deer Creek Closure-OR	OR	(7,455)	-	(7,455)	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186854	CONTRA REG ASSET-DEER CREEK CLOSURE-UT	UT	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186855	Contra Reg Asset-Deer Creek Closure-WA	WA	(4,289)	-	-	(4,289)	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186856	CONTRA REG ASSET-DEER CREEK CLOSURE-WY	WYP	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186860	RA-Deer Creek-ROR Offset-Assets Sold	SE	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186860	RA-Deer Creek-ROR Offset-Assets Sold	UT	(1,052)	-	-	-	-	(1,052)	-	-	-
1823700	OTH REGA-ENERGY WEST	186860	RA-Deer Creek-ROR Offset-Assets Sold	WYU	(66)	-	-	-	(66)	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	IDU	(1,624)	-	-	-	-	-	(1,624)	-	-
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	SE	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	UT	(8,931)	-	-	-	-	(8,931)	-	-	-
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	WYU	(419)	-	-	-	(419)	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186862	RA-Deer Creek-ROR Offset-Fossil Rock	SE	-	-	-	-	-	-	-	-	-





**Regulatory Assessts (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823700	OTH REGA-ENERGY WEST	186862	RA-Deer Creek-ROR Offset-Fossil Rock	UT	(3,366)	-	-	-	-	(3,366)	-	-	-
1823700	OTH REGA-ENERGY WEST	186862	RA-Deer Creek-ROR Offset-Fossil Rock	WYU	(211)	-	-	-	(211)	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186863	RA-Deer Creek-ROR Offset-Note Intrst-ID	IDU	(191)	-	-	-	-	-	(191)	-	-
1823700	OTH REGA-ENERGY WEST	186864	RA-Deer Creek-ROR Offset-Oregon Assets	OR	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186870	RA-DC ROR Offset-Assets Sold-Amortz	UT	1,052	-	-	-	-	1,052	-	-	-
1823700	OTH REGA-ENERGY WEST	186870	RA-DC ROR Offset-Assets Sold-Amortz	WYP	66	-	-	-	66	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186871	RA-DC ROR Offset-Fuel Inventory-Amortz	IDU	75	-	-	-	-	-	75	-	-
1823700	OTH REGA-ENERGY WEST	186871	RA-DC ROR Offset-Fuel Inventory-Amortz	UT	8,931	-	-	-	-	8,931	-	-	-
1823700	OTH REGA-ENERGY WEST	186871	RA-DC ROR Offset-Fuel Inventory-Amortz	WYP	419	-	-	-	419	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186872	RA-DC ROR Offset-Fossil Rock-Amortz	UT	3,366	-	-	-	-	3,366	-	-	-
1823700	OTH REGA-ENERGY WEST	186872	RA-DC ROR Offset-Fossil Rock-Amortz	WYP	211	-	-	-	211	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186873	RA-DC ROR Offset-Note Interest-Amortz	IDU	9	-	-	-	-	-	9	-	-
1823700	OTH REGA-ENERGY WEST	186881	Reg Asset-UMWA Pension Trust Oblig	SE	115,119	1,654	28,290	8,793	17,838	51,475	7,026	43	-
1823700	OTH REGA-ENERGY WEST	186886	Contra RA-UMWA Pens W/D-To Joint Owners	OTHER	(4,753)	-	-	-	-	-	-	-	(4,753)
1823700	OTH REGA-ENERGY WEST	186891	Contra Reg Asset-UMWA Pension Trust-CA	OTHER	-	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186895	Contra Reg Asset-UMWA Pension Trust-WA	OTHER	(8,097)	-	-	-	-	-	-	-	(8,097)
1823700	OTH REGA-ENERGY WEST	187593	Contra ARO/Reg Diff - Deer Creek Mine	OTHER	-	-	-	-	-	-	-	-	-
<b>1823700 Total</b>					<b>116,465</b>	<b>1,680</b>	<b>38,674</b>	<b>11,195</b>	<b>16,303</b>	<b>58,861</b>	<b>7,199</b>	<b>71</b>	<b>(17,517)</b>
1823750	OTHER REG A-CHLA U4	185831	Reg Asset - Cholla Unrec Plant - CA	CA	4,288	4,288	-	-	-	-	-	-	-
1823750	OTHER REG A-CHLA U4	185836	Reg Asset - Cholla Unrec Plant - WY	WYP	40,004	-	-	-	40,004	-	-	-	-
1823750	OTHER REG A-CHLA U4	185864	Reg Asset-Cholla U4-Property Taxes-OR	OTHER	538	-	-	-	-	-	-	-	538
1823750	OTHER REG A-CHLA U4	185866	Reg Asset-Cholla U4-Nonunion Severance	SG	2,614	38	680	210	359	1,173	154	1	-
1823750	OTHER REG A-CHLA U4	185867	Reg Asset-Cholla U4-Safe Harbor Lease	SG	388	6	101	31	53	174	23	0	-
1823750	OTHER REG A-CHLA U4	185868	Reg Asset-Cholla U4-Tax Flow-Through	SG	-	-	-	-	-	-	-	-	-
1823750	OTHER REG A-CHLA U4	185869	Reg Asset-Cholla U4-ID-O&M/Depr Savings	IDU	(527)	-	-	-	-	-	(527)	-	-
1823750	OTHER REG A-CHLA U4	185873	Contra Reg Asset-Cholla U4 Closure-OR	OR	(804)	-	(804)	-	-	-	-	-	-
1823750	OTHER REG A-CHLA U4	185874	Contra Reg Asset-Cholla U4 Closure-UT	UT	(1,360)	-	-	-	-	(1,360)	-	-	-
1823750	OTHER REG A-CHLA U4	185876	Contra Reg Asset-Cholla U4 Closure-WY	WYP	(452)	-	-	-	(452)	-	-	-	-
<b>1823750 Total</b>					<b>44,688</b>	<b>4,331</b>	<b>(24)</b>	<b>241</b>	<b>39,963</b>	<b>(13)</b>	<b>(351)</b>	<b>1</b>	<b>538</b>
1823870	DEFERRED PENSION	111550	REG ASSET-FAS87/88 PENSION UT	UT	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187017	FAS 158 Pen Liab Adj	SO	309,529	6,589	84,480	24,193	39,987	136,514	17,683	83	-
1823870	DEFERRED PENSION	187018	CONTRA FAS 158 PENSION REG ASSET	SO	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187104	FAS 87/88 PENSION UT	UT	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187600	Contra Pension Reg Asset MMT & CTG - OR	OR	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187601	Contra Pension Reg Asset MMT & CTG - WY	WYP	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187602	Reg Asset - Pension MMT - UT	UT	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187604	Contra Pension Reg Asset MMT & CTG - CA	CA	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187605	Contra Pension Reg Asset CTG - WA	WA	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187607	Contra Reg Asset 2016 Pension Plan CTG	SO	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187608	Reg Asset - Pension Settlement - CA	OTHER	698	-	-	-	-	-	-	-	698
1823870	DEFERRED PENSION	187611	Reg Asset - Pension Settlement - OR	OTHER	3,091	-	-	-	-	-	-	-	3,091
1823870	DEFERRED PENSION	187612	Reg Asset - Pension Settlement - UT	OTHER	1,018	-	-	-	-	-	-	-	1,018
1823870	DEFERRED PENSION	187613	Reg Asset - Pension Settlement - WY	WYU	1,419	-	-	-	1,419	-	-	-	-
1823870	DEFERRED PENSION	187621	Reg Asset FAS - 158	SO	(20,810)	(443)	(5,680)	(1,627)	(2,688)	(9,178)	(1,189)	(6)	-
1823870	DEFERRED PENSION	187622	Reg Asset - Post-Ret MMT - OR	OR	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187623	Reg Asset - Post-Ret MMT - WY	WYP	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187624	Reg Asset - Post-Ret MMT - UT	UT	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187627	Reg Asset - Post-Ret MMT - CA	CA	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	CA	(127)	(127)	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	IDU	(23)	-	-	-	-	-	(23)	-	-
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	OTHER	(508)	-	-	-	-	-	-	-	(508)
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	SO	8,323	177	2,272	651	1,075	3,671	475	2	-
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	UT	(3,566)	-	-	-	-	(3,566)	-	-	-
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	WA	(660)	-	-	(660)	-	-	-	-	-
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	WYU	(1,412)	-	-	-	(1,412)	-	-	-	-
1823870	DEFERRED PENSION	187640	Reg Asset-PostRet Sttlmt Loss-CC-UT	UT	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187641	Reg Asset-PostRet Sttlmt Loss-CC-WY	WYU	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187649	Reg Asset-FAS 158 Post-Ret - Reclass	SO	19,538	416	5,333	1,527	2,524	8,617	1,116	5	-
<b>1823870 Total</b>					<b>316,510</b>	<b>6,612</b>	<b>86,404</b>	<b>24,084</b>	<b>40,905</b>	<b>136,058</b>	<b>18,062</b>	<b>85</b>	<b>4,300</b>



**Regulatory Assessts (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol  
(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823910	ENVIR CST UNDR AMORT	102465	UTAH METALS CLEANUP	SO	213	5	58	17	27	94	12	0	-
1823910	ENVIR CST UNDR AMORT	102570	D-SM RETAIL MINOR SITES	SO	0	0	0	0	0	0	0	0	-
1823910	ENVIR CST UNDR AMORT	103408	D-SM RETAIL MINOR SITES	SO	4,083	87	1,114	319	528	1,801	233	1	-
1823910	ENVIR CST UNDR AMORT	103410	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103411	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103412	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103413	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103416	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103417	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103418	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103419	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103420	ASTORIA YOUNGS BAY CLEANUP	SO	396	8	108	31	51	175	23	0	-
1823910	ENVIR CST UNDR AMORT	103422	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103423	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103424	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103425	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103426	SILVER BELL MINE ENVIRONMENTAL REMED	SO	5,321	113	1,452	416	687	2,347	304	1	-
1823910	ENVIR CST UNDR AMORT	103436	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103437	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103438	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103439	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103440	WASHINGTON NON-DEFERRED COSTS	WA	(32)	-	-	(32)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103445	American Barrel (UT)	SO	356	8	97	28	46	157	20	0	-
1823910	ENVIR CST UNDR AMORT	103446	Astoria/Unocal (Downtown)	SO	972	21	265	76	126	429	56	0	-
1823910	ENVIR CST UNDR AMORT	103447	Big Fork Hydro Plant (MT)	SO	646	14	176	50	83	285	37	0	-
1823910	ENVIR CST UNDR AMORT	103448	Bridger Coal Fuel Oil Spill	SO	474	10	129	37	61	209	27	0	-
1823910	ENVIR CST UNDR AMORT	103449	Bridger FGD Pond 1 Closure	SO	574	12	157	45	74	253	33	0	-
1823910	ENVIR CST UNDR AMORT	103450	Bridger Plant Oil Spills	SO	353	8	96	28	46	156	20	0	-
1823910	ENVIR CST UNDR AMORT	103451	Cedar Stream Plant (UT)	SO	27	1	7	2	4	12	2	0	-
1823910	ENVIR CST UNDR AMORT	103452	Dave Johnston Oil Spill	SO	616	13	168	48	80	272	35	0	-
1823910	ENVIR CST UNDR AMORT	103453	Eugene MGP (50% PCRCP)	SO	287	6	78	22	37	126	16	0	-
1823910	ENVIR CST UNDR AMORT	103454	Everett MGP (2/3 PCRCP)	SO	10	0	3	1	1	4	1	0	-
1823910	ENVIR CST UNDR AMORT	103455	Hunter Fuel Oil Spills	SO	58	1	16	5	7	25	3	0	-
1823910	ENVIR CST UNDR AMORT	103456	Huntington Ash Landfill	SO	729	16	199	57	94	321	42	0	-
1823910	ENVIR CST UNDR AMORT	103457	Idaho Falls Pole Yard	SO	1,326	28	362	104	171	585	76	0	-
1823910	ENVIR CST UNDR AMORT	103458	Jordan Plant Substation	SO	88	2	24	7	11	39	5	0	-
1823910	ENVIR CST UNDR AMORT	103459	Little Mountain Gas Plant	SO	330	7	90	26	43	146	19	0	-
1823910	ENVIR CST UNDR AMORT	103460	Montague Ranch (CA)	SO	41	1	11	3	5	18	2	0	-
1823910	ENVIR CST UNDR AMORT	103461	Naughton FGD Pond Closure	SO	122	3	33	10	16	54	7	0	-
1823910	ENVIR CST UNDR AMORT	103462	Ogden MGP	SO	2,238	48	611	175	289	987	128	1	-
1823910	ENVIR CST UNDR AMORT	103464	Powerdale Hydro Plant	SO	0	0	0	0	0	0	0	0	-
1823910	ENVIR CST UNDR AMORT	103465	Tacoma A St. (25% PCRCP)	SO	34	1	9	3	4	15	2	0	-
1823910	ENVIR CST UNDR AMORT	103466	Portland Harbor Service Ctr	SO	4,609	98	1,258	360	595	2,033	263	1	-
1823910	ENVIR CST UNDR AMORT	103467	Wyodak Fuel Oil Spill	SO	79	2	21	6	10	35	4	0	-
1823910	ENVIR CST UNDR AMORT	103585	CLINE FALLS-HYDRO	SO	31	1	9	2	4	14	2	0	-
1823910	ENVIR CST UNDR AMORT	103737	Geneva Rock Bldg - Hunter Plant	SO	10	0	3	1	1	4	1	0	-
1823910	ENVIR CST UNDR AMORT	103851	Alturas Service Center (CA)	SO	3	0	1	0	0	1	0	0	-
1823910	ENVIR CST UNDR AMORT	103852	Pendleton Service Center (OR)	SO	2	0	1	0	0	1	0	0	-
1823910	ENVIR CST UNDR AMORT	103853	Sunnyside Service Center (WA)	SO	0	0	0	0	0	0	0	0	-
1823910	ENVIR CST UNDR AMORT	103940	D-SM Retail Minor Sites - RMP - 2012	SO	31	1	9	2	4	14	2	0	-
1823910	ENVIR CST UNDR AMORT	103941	D-SM Retail Minor Sites - RMP - 2013	SO	111	2	30	9	14	49	6	0	-
1823910	ENVIR CST UNDR AMORT	103942	D-SM Retail Minor Sites - RMP - 2014	SO	280	6	76	22	36	123	16	0	-
1823910	ENVIR CST UNDR AMORT	103944	D-SM Retail Minor Sites - RMP - 2008	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103945	D-SM Retail Minor Sites - RMP - 2009	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103946	D-SM Retail Minor Sites - RMP - 2010	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103947	D-SM Retail Minor Sites - RMP - 2011	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103948	WASHINGTON NON-DEFERRED COSTS-SPPC PACIF	WA	(78)	-	-	(78)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103949	WASHINGTON NON-DEFERRED COSTS-SPPC ROCKY	WA	(61)	-	-	(61)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103950	WASHINGTON NON-DEFERRED COSTS-REMEDIATIO	WA	(79)	-	-	(79)	-	-	-	-	-



**Regulatory Assessts (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823910	ENVIR CST UNDR AMORT	103951	WASHINGTON NON-DEFERRED COSTS-REMEDIATIO	WA	(327)	-	-	(327)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103952	WASHINGTON NON-DEFERRED COSTS-REMEDIATIO	WA	(73)	-	-	(73)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103953	Wash Non-Def Costs - SPPC - RMP - 2012	WA	(14)	-	-	(14)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103954	Wash Non-Def Costs - SPPC - RMP - 2013	WA	(43)	-	-	(43)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103955	Wash Non-Def Costs - SPPC - RMP - 2014	WA	(128)	-	-	(128)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103961	D-SM RETAIL MINOR SITES - RMP	SO	3,554	76	970	278	459	1,567	203	1	-
1823910	ENVIR CST UNDR AMORT	104072	FREEPORT SUBSTATION	SO	49	1	13	4	6	22	3	0	-
1823910	ENVIR CST UNDR AMORT	104108	Bors Property (OR) - 2016	SO	12	0	3	1	2	5	1	0	-
1823910	ENVIR CST UNDR AMORT	104112	Carbon Ash Spill (UT) - 2016	SO	2,479	53	677	194	320	1,093	142	1	-
1823910	ENVIR CST UNDR AMORT	104143	Hunter Fuel Oil Spills - 2017	SO	1	0	0	0	0	0	0	0	-
1823910	ENVIR CST UNDR AMORT	104144	Naughton Oil Spill	SO	15	0	4	1	2	7	1	0	-
1823910	ENVIR CST UNDR AMORT	104175	Ririe Substation	SO	7	0	2	1	1	3	0	0	-
1823910	ENVIR CST UNDR AMORT	104177	Bridger Plant - FGD Pond 1	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104197	Bridger Plant - FGD Pond 1	SO	1,778	38	485	139	230	784	102	0	-
1823910	ENVIR CST UNDR AMORT	104198	Bridger Plant - FGD Pond 2	SO	29	1	8	2	4	13	2	0	-
1823910	ENVIR CST UNDR AMORT	104199	Naughton Plant - FGD Pond 1	SO	2,278	48	622	178	294	1,005	130	1	-
1823910	ENVIR CST UNDR AMORT	104200	Naughton Plant - FGD Pond 2	SO	1,872	40	511	146	242	826	107	1	-
1823910	ENVIR CST UNDR AMORT	104201	Huntington Plant Ash Landfill	SO	314	7	86	25	41	139	18	0	-
1823910	ENVIR CST UNDR AMORT	104202	Dave Johnston Pond 4A & 4B	SO	2,094	45	572	164	271	924	120	1	-
1823910	ENVIR CST UNDR AMORT	104203	Colstrip Pond	SO	2,048	44	559	160	265	903	117	1	-
1823910	ENVIR CST UNDR AMORT	104204	Cholla Ash-Flyash Pond	SO	402	9	110	31	52	177	23	0	-
1823910	ENVIR CST UNDR AMORT	104205	Naughton North Ash Pond	SO	1	0	0	0	0	0	0	0	-
1823910	ENVIR CST UNDR AMORT	104206	Naughton South Ash Pond	SO	46	1	12	4	6	20	3	0	-
1823910	ENVIR CST UNDR AMORT	104210	American Barrel (UT)-WA	WA	(16)	-	-	(16)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104211	Astoria/Unocal (Downtown)-WA	WA	(47)	-	-	(47)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104212	ASTORIA YOUNGS BAY CLEANUP-WA	WA	(20)	-	-	(20)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104213	Big Fork Hydro Plant (MT)-WA	WA	(29)	-	-	(29)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104214	Bors Property (OR) - WA	WA	(1)	-	-	(1)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104215	Bridger Coal Fuel Oil Spill - WA	WA	(24)	-	-	(24)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104216	Bridger FGD Pond 1 Closure-WA	WA	(21)	-	-	(21)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104218	Bridger Plant - FGD Pond 1-WA	WA	(122)	-	-	(122)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104219	Bridger Plant - FGD Pond 2-WA	WA	(2)	-	-	(2)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104220	Bridger Plant Oil Spills-2018	WA	(14)	-	-	(14)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104221	Carbon Ash Spill (UT) - WA	WA	(48)	-	-	(48)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104222	Cedar Steam - WA	WA	(1)	-	-	(1)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104223	Colstrip Pond - WA	WA	(139)	-	-	(139)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104224	Cholla Ash - WA	WA	(27)	-	-	(27)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104225	DJ Oil Spill - WA	WA	(9)	-	-	(9)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104226	DJ 4A&4B - WA	WA	(141)	-	-	(141)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104227	Eugene MGP (50%PCR) - WA	WA	(16)	-	-	(16)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104228	Everett MGP (2/3 PCR) - WA	WA	(0)	-	-	(0)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104229	Hunter Plant - WA	WA	(26)	-	-	(26)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104230	Huntington Ash - WA	WA	(43)	-	-	(43)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104231	Idaho Falls Pole Yard- WA	WA	(60)	-	-	(60)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104232	Jordan Plant Substation- WA	WA	(3)	-	-	(3)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104233	Montague Ranch - WA	WA	(0)	-	-	(0)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104234	Naughton Plant FGDP 1 - WA	WA	(153)	-	-	(153)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104235	Naughton Plant FGDP 2 - WA	WA	(126)	-	-	(126)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104236	Naughton Plant FGDP Closure - WA	WA	(4)	-	-	(4)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104237	Naughton Oil Spill - WA	WA	(0)	-	-	(0)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104238	Naughton North Ash Pond - WA	WA	(0)	-	-	(0)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104239	Naughton South Ash Pond - WA	WA	(3)	-	-	(3)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104240	Ogden MGP - WA	WA	(74)	-	-	(74)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104241	Olympia - WA	WA	(0)	-	-	(0)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104242	Portland Harbor Srce Cntrl - WA	WA	(248)	-	-	(248)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104244	Silver Bell/Telluride - WA	WA	(205)	-	-	(205)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104245	Tacoma A St. (25% PCR) - WA	WA	(2)	-	-	(2)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104246	Utah Metal East - WA	WA	(0)	-	-	(0)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104247	Wyodak Oil Spill - WA	WA	(4)	-	-	(4)	-	-	-	-	-



**Regulatory Assesets (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823910	ENVIR CST UNDR AMORT	104248	Hunter Fuel Oil Spill-WA	WA	(0)	-	-	(0)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104268	Rocky Mountain - WA	WA	(177)	-	-	(177)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104269	Pac Power - WA	WA	(202)	-	-	(202)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104296	NTO Parking Lot-Asbestos 2018	SO	152	3	41	12	20	67	9	0	-
1823910	ENVIR CST UNDR AMORT	104297	NTO Parking Lot Asbestos - WA 2018	WA	(11)	-	-	(11)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104394	Klamath Falls	SO	431	9	118	34	56	190	25	0	-
1823910	ENVIR CST UNDR AMORT	104395	Klamath Falls - WA 2021	WA	(17)	-	-	(17)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104399	Portland Harbor Service Insurance	SO	(845)	(18)	(231)	(66)	(109)	(373)	(48)	(0)	-
1823910	ENVIR CST UNDR AMORT	104404	North Temple Office	SO	15	0	4	1	2	7	1	0	-
1823910	ENVIR CST UNDR AMORT	104405	North Temple Office WA	WA	(1)	-	-	(1)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104408	American Barrel (UT) - 2022	SO	20	0	6	2	3	9	1	0	-
1823910	ENVIR CST UNDR AMORT	104409	American Barrel (UT)-WA 2022	WA	(1)	-	-	(1)	-	-	-	-	-
<b>1823910 Total</b>					<b>38,331</b>	<b>877</b>	<b>11,245</b>	<b>350</b>	<b>5,323</b>	<b>18,171</b>	<b>2,354</b>	<b>11</b>	<b>-</b>
1823920	DSR COSTS AMORTIZED	0	DSR COST AMORT	OTHER	308,025	-	-	-	-	-	-	-	308,025
1823920	DSR COSTS AMORTIZED	101072	LOW INCOME CA 95	CA	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101077	HASSLEFREE EFF 95	CA	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101092	REGIONAL MOBILE HOME (MAP) CA 1995	CA	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101096	HOME COMFORT CA 95	CA	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101103	IRRIGATION CA 95	CA	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101180	SUPERFUND	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101181	IND FINANSWER 92	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101182	IND FINANSWER 93	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101183	IND FINANSWER 94	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101184	IND FINANSWER 95	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101185	IND FINANSWER 96	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101186	SUPERFUND 91	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101187	COMM BUILDING 92	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101188	COMM BUILDING 93	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101189	COMM BUILDING 94	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101190	COMM BUILDING 96	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101194	LOW INCOME 94	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101195	LOW INCOME 95	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101196	LOW INCOME 96	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101198	RFP CES/WAY 94	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101199	RFP CES/WAY 95	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101200	RFP CES/WAY 96	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101202	MAJOR CUSTOMERS 94	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101203	MAJOR CUSTOMERS 95	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101204	MAJOR CUSTOMERS 96	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101206	COMMERCIAL CODES95	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101207	SCHEDULE 5 94	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101208	SCHEDULE 5 95	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101210	"RFP LOW INCOME, UT 1996"	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101213	ENERGY FINANSWER91	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101214	ENERGY FINANSWER92	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101215	ENERGY FINANSWER93	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101216	ENERGY FINANSWER - UT 1994	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101217	ENERGY FINANSWER - UT 1995	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101221	COMM COMPETITIVE93	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101222	COMM RETROFIT 93	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101223	FINANSWER 12000 92	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101224	FINANSWER 12000 93	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101225	"FINANSWER 12,000 - UTAH 1994"	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101226	WHOLESALE PURCH 92	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101228	EF SCHOOLS 95	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101230	REFRIGERATION 94	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101231	REFRIGERATION 95	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101232	REFRIGERATION 96	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101237	SUPER GOOD CENTS95	UT	-	-	-	-	-	-	-	-	-



**Regulatory Assessts (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	101239	HEAT PUMP H PRO 94	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101240	HEAT PUMP H PRO 95	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101241	HEAT PUMP H PRO 96	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101242	DSM OTHER PROGS 94	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101243	DSM OTHER PROGS 95	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101244	DSM OTHER PROGS 96	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101245	ECONS 94	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101246	ECONS 95	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101247	ECONS 96	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101248	RFP EUA ONSITE 94	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101249	RFP EUA ONSITE 95	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101250	RFP EUA ONSITE 96	UT	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101253	MAJOR CUSTOMER 95	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101254	MAJOR CUSTOMER 96	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101255	MAJOR CUSTOMER ACCOUNTS WYOMING P - 1997	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101258	ENERGY FINANSWER95	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101259	ENERGY FINANSWER96	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101260	"ENERGY FINANCSE, WYO-P 1997"	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101261	"ENERGY FINANCSE, WYO-P 1998"	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101262	MAP 96	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101264	IND FINANSWER 95	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101265	IND FINANSWER 96	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101266	INDUSTRIAL FINANSWER - WYOMING P - 1997	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101267	INDUSTRIAL FINANSWER - WYOMING P - 1998	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101270	COMMERCIAL RETROFIT - WYOMING P 1998	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101274	REFRIGERATION 95	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101278	SUPER GOOD CENTS WYP 1995	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101279	SUPER GOOD CENTS WYP 1996	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101280	SUPER GOOD CENTS WYP 1997	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101281	SUPER GOOD CENTS WYP 1998	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101285	REFRIGERATION 95	WYU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101288	ENERGY FINANSWER95	WYU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101292	IND FINANSWER 95	WYU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101293	IND FINANSWER 96	WYU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101294	INDUSTRIAL FINANSWER - WYOMING U 1997	WYU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101295	INDUSTRIAL FINANSWER - WYOMING U 1998	WYU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101299	SUPER GOOD CENTS95	WYU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101902	ENERGY FINANSWER - WY PPL 1999	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101903	INDUSTRIAL FINANSWER - WY PPL 1999	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101944	COMMERCIAL RETROFIT - WYOMING - PPL 2000	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101945	ENERGY FINANSWER-WYOMING - PPL 2000	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101946	INDUSTRIAL FINANSWER-WYOMING - PPL 2000	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101947	SELF AUDIT - WYOMING - PPL 2000	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101948	SPECIAL CONTRACTS-DSM-WY-PPL 2001	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101949	SELF AUDIT - WYOMING - UP&L 2000	WYU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101998	OREGON - DECOUPLING - 2000	OTHER	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102030	ENERGY FINANSWER - WASHINGTON	OTHER	5,065	-	-	-	-	-	-	-	5,065
1823920	DSR COSTS AMORTIZED	102032	INDUSTRIAL FINANSWER - WASHINGTON	OTHER	26,337	-	-	-	-	-	-	-	26,337
1823920	DSR COSTS AMORTIZED	102033	LOW INCOME - WASHINGTON	OTHER	10,718	-	-	-	-	-	-	-	10,718
1823920	DSR COSTS AMORTIZED	102034	SELF AUDIT - WASHINGTON	OTHER	14	-	-	-	-	-	-	-	14
1823920	DSR COSTS AMORTIZED	102036	COMMERCIAL SMALL RETROFIT - WASHINGTON	OTHER	788	-	-	-	-	-	-	-	788
1823920	DSR COSTS AMORTIZED	102037	INDUSTRIAL SMALL RETROFIT - WASHINGTON	OTHER	13	-	-	-	-	-	-	-	13
1823920	DSR COSTS AMORTIZED	102038	COMMERCIAL RETROFIT LIGHTING - WASHINGTO	OTHER	624	-	-	-	-	-	-	-	624
1823920	DSR COSTS AMORTIZED	102039	INDUSTRIAL RETROFIT LIGHTING-WA	OTHER	88	-	-	-	-	-	-	-	88
1823920	DSR COSTS AMORTIZED	102040	NEEA - WASHINGTON	OTHER	11,185	-	-	-	-	-	-	-	11,185
1823920	DSR COSTS AMORTIZED	102043	ENERGY CODE DEVELOPMENT	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	102044	HOME COMFORT - WASHINGTON	OTHER	162	-	-	-	-	-	-	-	162
1823920	DSR COSTS AMORTIZED	102045	WEATHERIZATION - WASHINGTON	OTHER	22	-	-	-	-	-	-	-	22
1823920	DSR COSTS AMORTIZED	102046	HASSLE FREE	OTHER	41	-	-	-	-	-	-	-	41



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Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	102067	COMMERCIAL RETROFIT - WYOMING - PPL 2001	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102068	ENERGY FINANSWER - WYOMING PPL - 2001	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102069	INDUSTRIAL FINANSWER-WYOMING - PPL 2001	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102070	SELF AUDIT - WYOMING - PPL 2001	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102071	SELF AUDIT - WYOMING - UP&L 2001	WYU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102072	COMPACT FLUORESCENT LAMPS - WASHINGTON	OTHER	1,183	-	-	-	-	-	-	-	1,183
1823920	DSR COSTS AMORTIZED	102127	RESIDENTIAL PROGRAM RESEARCH - WA	OTHER	24	-	-	-	-	-	-	-	24
1823920	DSR COSTS AMORTIZED	102128	WA REVENUE RECOVERY - SBC OFFSET	OTHER	(114,872)	-	-	-	-	-	-	-	(114,872)
1823920	DSR COSTS AMORTIZED	102131	ENERGY FINANSWER - UTAH 2001/2002	OTHER	1,280	-	-	-	-	-	-	-	1,280
1823920	DSR COSTS AMORTIZED	102133	INDUSTRIAL FINANSWER - UTAH 2001/2002	OTHER	1,353	-	-	-	-	-	-	-	1,353
1823920	DSR COSTS AMORTIZED	102138	COMPACT FLUOR LAMPS (CFL) UT 2001/2002	OTHER	4,202	-	-	-	-	-	-	-	4,202
1823920	DSR COSTS AMORTIZED	102147	COMMERCIAL SMALL RETROFIT - UT 2001/2002	OTHER	848	-	-	-	-	-	-	-	848
1823920	DSR COSTS AMORTIZED	102148	INDUSTRIAL SMALL RETROFIT - UT 2002	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102149	COMMERCIAL RETROFIT LIGHTING - UT 2001/2	OTHER	498	-	-	-	-	-	-	-	498
1823920	DSR COSTS AMORTIZED	102150	INDUSTRIAL RETROFIT LIGHTING - UT 2001/2	OTHER	82	-	-	-	-	-	-	-	82
1823920	DSR COSTS AMORTIZED	102158	ENERGY FINANSWER - WYP - 2002	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102159	INDUSTRIAL FINANSWER - WYP - 2002	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102160	SELF AUDIT - WYP - 2002	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102161	SELF AUDIT - WYU - 2002	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102185	WEB AUDIT PILOT - WA	OTHER	527	-	-	-	-	-	-	-	527
1823920	DSR COSTS AMORTIZED	102186	APPLIANCE REBATE - WA	OTHER	18	-	-	-	-	-	-	-	18
1823920	DSR COSTS AMORTIZED	102195	INDUSTRIAL RETROFIT LIGHTING - UT 2002	OTHER	71	-	-	-	-	-	-	-	71
1823920	DSR COSTS AMORTIZED	102196	POWER FORWARD UT 2002	OTHER	115	-	-	-	-	-	-	-	115
1823920	DSR COSTS AMORTIZED	102205	A/C LOAD CONTROL PGM - RESIDENTIAL - UT	OTHER	28	-	-	-	-	-	-	-	28
1823920	DSR COSTS AMORTIZED	102206	SCHOOL ENERGY EDUCATION - WA	OTHER	3,807	-	-	-	-	-	-	-	3,807
1823920	DSR COSTS AMORTIZED	102208	COMPACT FLUORESCENT LAMPS (CFL) - WYP 20	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102209	AIR CONDITIONING - UT 2002	OTHER	24	-	-	-	-	-	-	-	24
1823920	DSR COSTS AMORTIZED	102210	HASSELFREE EFFICIENCY - IDU 2003	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102213	REFRIGERATOR RECYCLING PGM - UT 2003	OTHER	1,509	-	-	-	-	-	-	-	1,509
1823920	DSR COSTS AMORTIZED	102214	REFRIGERATOR RECYCLING PGM - WA	OTHER	3,675	-	-	-	-	-	-	-	3,675
1823920	DSR COSTS AMORTIZED	102215	REFRIGERATOR RECYCLING - WYP 2003	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102223	A/C LOAD CONTROL - RESIDENTIAL UT 2003	OTHER	460	-	-	-	-	-	-	-	460
1823920	DSR COSTS AMORTIZED	102225	AIR CONDITIONING - UT 2003	OTHER	2,564	-	-	-	-	-	-	-	2,564
1823920	DSR COSTS AMORTIZED	102226	COMMERCIAL RETROFIT LIGHTING - UT 2003	OTHER	1,187	-	-	-	-	-	-	-	1,187
1823920	DSR COSTS AMORTIZED	102227	COMMERCIAL SMALL RETROFIT - UT 2003	OTHER	895	-	-	-	-	-	-	-	895
1823920	DSR COSTS AMORTIZED	102228	COMPACT FLOURESCENT LAMP (CFL) - UT 2002	OTHER	13	-	-	-	-	-	-	-	13
1823920	DSR COSTS AMORTIZED	102229	ENERGY FINANSWER - UT 2003	OTHER	1,542	-	-	-	-	-	-	-	1,542
1823920	DSR COSTS AMORTIZED	102230	INDUSTRIAL FINANSWER - UT 2003	OTHER	1,658	-	-	-	-	-	-	-	1,658
1823920	DSR COSTS AMORTIZED	102231	INDUSTRIAL RETROFIT LIGHTING - UT 2003	OTHER	191	-	-	-	-	-	-	-	191
1823920	DSR COSTS AMORTIZED	102232	INDUSTRIAL SMALL RETROFIT - UTAH - 2003	OTHER	14	-	-	-	-	-	-	-	14
1823920	DSR COSTS AMORTIZED	102233	POWER FORWARD - UT 2003	OTHER	(27)	-	-	-	-	-	-	-	(27)
1823920	DSR COSTS AMORTIZED	102236	COMPACT FLUORESCENT LAMPS - WYP 2003	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102237	ENERGY FINANSWER - WYP 2003	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102238	INDUSTRIAL FINANSWER - WYP 2003	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102239	SELF AUDIT - WYOMING - PPL 2003	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102245	CA REVENUE RECOVERY - BALANCING ACCT	OTHER	(0)	-	-	-	-	-	-	-	(0)
1823920	DSR COSTS AMORTIZED	102327	COMMERCIAL SELF-DIRECT UT 2003	OTHER	4	-	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	102328	INDUSTRIAL SELF-DIRECT UT 2003	OTHER	7	-	-	-	-	-	-	-	7
1823920	DSR COSTS AMORTIZED	102336	LOW INCOME - UTAH - 2004	OTHER	22	-	-	-	-	-	-	-	22
1823920	DSR COSTS AMORTIZED	102337	REFRIGERATOR RECYCLING PGM - UT 2004	OTHER	3,581	-	-	-	-	-	-	-	3,581
1823920	DSR COSTS AMORTIZED	102338	AC LOAD CONTROL - RESIDENTIAL UT 2004	OTHER	2,910	-	-	-	-	-	-	-	2,910
1823920	DSR COSTS AMORTIZED	102339	AIR CONDITIONING - UT 2004	OTHER	3,026	-	-	-	-	-	-	-	3,026
1823920	DSR COSTS AMORTIZED	102340	COMMERCIAL RETROFIT LIGHTING - UT 2004	OTHER	1,547	-	-	-	-	-	-	-	1,547
1823920	DSR COSTS AMORTIZED	102341	COMMERCIAL SMALL RETROFIT - UT 2004	OTHER	285	-	-	-	-	-	-	-	285
1823920	DSR COSTS AMORTIZED	102342	COMPACT FLOURESCENT LAMPS (CFL) UT 2004	OTHER	(1)	-	-	-	-	-	-	-	(1)
1823920	DSR COSTS AMORTIZED	102343	ENERGY FINANSWER - UT 2004	OTHER	1,227	-	-	-	-	-	-	-	1,227
1823920	DSR COSTS AMORTIZED	102344	INDUSTRIAL FINANSWER - UT 2004	OTHER	2,562	-	-	-	-	-	-	-	2,562
1823920	DSR COSTS AMORTIZED	102345	INDUSTRIAL RETROFIT - UT 2004	OTHER	230	-	-	-	-	-	-	-	230
1823920	DSR COSTS AMORTIZED	102346	INDUSTRIAL SMALL RETROFIT - UT 2004	OTHER	51	-	-	-	-	-	-	-	51



**Regulatory Assessts (Actuals)**

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Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	102347	POWER FORWARD - UT 2004	OTHER	54	-	-	-	-	-	-	-	54
1823920	DSR COSTS AMORTIZED	102348	COMMERCIAL SELF-DIRECT - UT 2004	OTHER	89	-	-	-	-	-	-	-	89
1823920	DSR COSTS AMORTIZED	102349	INDUSTRIAL SELF-DIRECT - UT 2004	OTHER	129	-	-	-	-	-	-	-	129
1823920	DSR COSTS AMORTIZED	102351	ENERGY FINANSWER - ID/UT 2004	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102360	REFRIGERATOR RECYCLING PGM - WYP 2004	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102362	ENERGY FINANSWER - WYP 2004	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102363	INDUSTRIAL FINANSWER - WYP 2004	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102364	SELF AUDIT - WYOMING - PPL 2004	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102443	ESIDENTIAL NEW CONSTRUCTION - WASHINGTON	OTHER	561	-	-	-	-	-	-	-	561
1823920	DSR COSTS AMORTIZED	102444	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	76	-	-	-	-	-	-	-	76
1823920	DSR COSTS AMORTIZED	102458	COMMERCIAL FINANSWER EXPRESS - WASHINGTO	OTHER	9,257	-	-	-	-	-	-	-	9,257
1823920	DSR COSTS AMORTIZED	102459	INDUSTRIAL FINANSWER EXPRESS - WASHINGTO	OTHER	3,275	-	-	-	-	-	-	-	3,275
1823920	DSR COSTS AMORTIZED	102460	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	446	-	-	-	-	-	-	-	446
1823920	DSR COSTS AMORTIZED	102461	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	146	-	-	-	-	-	-	-	146
1823920	DSR COSTS AMORTIZED	102462	UTAH REVENUE RECOVERY - SBC OFFSET	OTHER	(587,832)	-	-	-	-	-	-	-	(587,832)
1823920	DSR COSTS AMORTIZED	102502	RETROFIT COMMISSIONING PROGRAM - UTAH	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	102503	C&I LIGHTING LOAD CONTROL - UTAH - 2004	OTHER	23	-	-	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED	102504	REFRIGERATOR RECYCLING PGM - IDAHO - 200	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102506	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102507	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102508	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102518	ENERGY FINANSWER - ID/UT 2005	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102525	REFRIGERATOR RECYCLING PGM - IDAHO - 200	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102528	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102529	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102530	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102532	LOW INCOME - UTAH - 2005	OTHER	48	-	-	-	-	-	-	-	48
1823920	DSR COSTS AMORTIZED	102533	REFRIGERATOR RECYCLING PGM- UTAH - 2005	OTHER	3,306	-	-	-	-	-	-	-	3,306
1823920	DSR COSTS AMORTIZED	102534	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	3,060	-	-	-	-	-	-	-	3,060
1823920	DSR COSTS AMORTIZED	102535	AIR CONDITIONING - UTAH - 2005	OTHER	2,347	-	-	-	-	-	-	-	2,347
1823920	DSR COSTS AMORTIZED	102536	COMMERCIAL RETROFIT LIGHTING - UTAH - 20	OTHER	65	-	-	-	-	-	-	-	65
1823920	DSR COSTS AMORTIZED	102537	COMMERCIAL SMALL RETROFIT - UTAH - 2005	OTHER	223	-	-	-	-	-	-	-	223
1823920	DSR COSTS AMORTIZED	102539	ENERGY FINANSWER - UTAH - 2005	OTHER	1,476	-	-	-	-	-	-	-	1,476
1823920	DSR COSTS AMORTIZED	102540	INDUSTRIAL FINANSWER - UTAH - 2005	OTHER	3,485	-	-	-	-	-	-	-	3,485
1823920	DSR COSTS AMORTIZED	102541	INDUSTRIAL RETROFIT LIGHTING - UTAH - 20	OTHER	60	-	-	-	-	-	-	-	60
1823920	DSR COSTS AMORTIZED	102542	1823920/102542	OTHER	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102543	POWER FORWARD - UTAH - 2005	OTHER	50	-	-	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	102544	COMMERCIAL SELF-DIRECT - UTAH - 2005	OTHER	67	-	-	-	-	-	-	-	67
1823920	DSR COSTS AMORTIZED	102545	INDUSTRIAL SELF-DIRECT - UTAH - 2005	OTHER	103	-	-	-	-	-	-	-	103
1823920	DSR COSTS AMORTIZED	102546	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	944	-	-	-	-	-	-	-	944
1823920	DSR COSTS AMORTIZED	102547	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,967	-	-	-	-	-	-	-	1,967
1823920	DSR COSTS AMORTIZED	102548	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	421	-	-	-	-	-	-	-	421
1823920	DSR COSTS AMORTIZED	102549	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	105	-	-	-	-	-	-	-	105
1823920	DSR COSTS AMORTIZED	102550	C&I LIGHTING LOAD CONTROL - UTAH - 2005	OTHER	36	-	-	-	-	-	-	-	36
1823920	DSR COSTS AMORTIZED	102552	ENERGY FINANSWER - WYOMING PPL - 2005	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102553	INDUSTRIAL FINANSWER-WYOMING - PPL 2005	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102554	SELF AUDIT - WYOMING - PPL 2005	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102555	REFRIGERATOR RECYCLING - PPL WYOMING - 2	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102556	1823920/102556	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102562	APPLIANCE INCENTIVE - WASHWISE - WASHING	OTHER	53	-	-	-	-	-	-	-	53
1823920	DSR COSTS AMORTIZED	102586	IRRIGATION LOAD CONTROL - UTAH - 2005	OTHER	3	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	102702	ENERGY FINANSWER - WYOMING PPL - 2006	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102703	INDUSTRIAL FINANSWER-WYOMING-PPL 2006	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102706	LOW INCOME-UTAH-2006	OTHER	119	-	-	-	-	-	-	-	119
1823920	DSR COSTS AMORTIZED	102707	REFRIGERATOR RECYCLING PGM-UTAH-2006	OTHER	3,752	-	-	-	-	-	-	-	3,752
1823920	DSR COSTS AMORTIZED	102708	A/C LOAD CONTROL-RESIDENTIAL/UTAH-2006	OTHER	8,624	-	-	-	-	-	-	-	8,624
1823920	DSR COSTS AMORTIZED	102709	AIR CONDITIONING-UTAH-2006	OTHER	1,499	-	-	-	-	-	-	-	1,499
1823920	DSR COSTS AMORTIZED	102712	ENERGY FINANSWER-UTAH-2006	OTHER	2,187	-	-	-	-	-	-	-	2,187
1823920	DSR COSTS AMORTIZED	102713	INDUSTRIAL FINANSWER-WYOMING-UTAH-2006	OTHER	2,748	-	-	-	-	-	-	-	2,748



**Regulatory Assessts (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	102717	COMMERCIAL SELF-DIRECT-UTAH-2006	OTHER	65	-	-	-	-	-	-	-	65
1823920	DSR COSTS AMORTIZED	102718	INDUSTRIAL SELF-DIRECT-UTAH-2006	OTHER	122	-	-	-	-	-	-	-	122
1823920	DSR COSTS AMORTIZED	102719	RESIDENTIAL NEW CONSTRUCTION-UTAH-2006	OTHER	1,848	-	-	-	-	-	-	-	1,848
1823920	DSR COSTS AMORTIZED	102720	COMMERCIAL FINANSWER EXPRESS-UTAH-2006	OTHER	2,469	-	-	-	-	-	-	-	2,469
1823920	DSR COSTS AMORTIZED	102721	INDUSTRIAL FINANSWER-UTAH-2006	OTHER	536	-	-	-	-	-	-	-	536
1823920	DSR COSTS AMORTIZED	102722	RETROFIT COMMISSIONING PROGRAM -UTAH-200	OTHER	211	-	-	-	-	-	-	-	211
1823920	DSR COSTS AMORTIZED	102723	C&I LIGHTING LOAD CONTROL -UTAH-2006	OTHER	8	-	-	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	102725	CALIFORNIA DSM EXPENSE-2006	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102759	HOME ENERGY EFF INCENTIVE PROG-UTAH-2006	OTHER	241	-	-	-	-	-	-	-	241
1823920	DSR COSTS AMORTIZED	102760	HOME ENERGY EFF INCENTIVE PROG-WA-2006	OTHER	15,240	-	-	-	-	-	-	-	15,240
1823920	DSR COSTS AMORTIZED	102761	HOME ENERGY EFF INCENTIVE PROG-PPL WYOMI	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102767	DSR COSTS BEING AMORTIZED	OTHER	(44,183)	-	-	-	-	-	-	-	(44,183)
1823920	DSR COSTS AMORTIZED	102788	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102789	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102790	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102791	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102792	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102796	DSR COSTS BEING AMORTIZED	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102798	ENERGY FINANSWER - WYOMING PPL - 2007	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102799	MAJOR CUSTOMER 99	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102802	HOME ENERGY EFF INCENTIVE PRO - PPL WYOM	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102803	LOW-INCOME WEATHERIZATION - WYOMING PPL-	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102804	COMMERCIAL FINANSWER EXPRESS - WY - 2007	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102805	INDUSTRIAL FINANSWER EXPRESS - WY - 2007	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102806	SELF DIRECT - COMMERCIAL - WY - 2007	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102807	SELF DIRECT - INDUSTRIAL - WY - 2007	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102819	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	5,982	-	-	-	-	-	-	-	5,982
1823920	DSR COSTS AMORTIZED	102820	AIR CONDITIONING - UTAH - 2007	OTHER	883	-	-	-	-	-	-	-	883
1823920	DSR COSTS AMORTIZED	102821	ENERGY FINANSWER - UTAH - 2007	OTHER	1,952	-	-	-	-	-	-	-	1,952
1823920	DSR COSTS AMORTIZED	102822	INDUSTRIAL FINANSWER - UTAH - 2007	OTHER	3,369	-	-	-	-	-	-	-	3,369
1823920	DSR COSTS AMORTIZED	102823	LOW INCOME - UTAH - 2007	OTHER	117	-	-	-	-	-	-	-	117
1823920	DSR COSTS AMORTIZED	102824	POWER FORWARD - UTAH - 2007	OTHER	50	-	-	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	102825	REFRIGERATOR RECYCLING PGM- UTAH - 2007	OTHER	3,399	-	-	-	-	-	-	-	3,399
1823920	DSR COSTS AMORTIZED	102826	COMMERCIAL SELF-DIRECT - UTAH - 2007	OTHER	61	-	-	-	-	-	-	-	61
1823920	DSR COSTS AMORTIZED	102827	INDUSTRIAL SELF-DIRECT - UTAH - 2007	OTHER	108	-	-	-	-	-	-	-	108
1823920	DSR COSTS AMORTIZED	102828	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,936	-	-	-	-	-	-	-	1,936
1823920	DSR COSTS AMORTIZED	102829	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	3,277	-	-	-	-	-	-	-	3,277
1823920	DSR COSTS AMORTIZED	102830	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	968	-	-	-	-	-	-	-	968
1823920	DSR COSTS AMORTIZED	102831	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	187	-	-	-	-	-	-	-	187
1823920	DSR COSTS AMORTIZED	102833	IRRIGATION LOAD CONTROL - UTAH - 2007	OTHER	277	-	-	-	-	-	-	-	277
1823920	DSR COSTS AMORTIZED	102834	HOME ENERGY EFF INCENTIVE PROG - UT 2007	OTHER	3,034	-	-	-	-	-	-	-	3,034
1823920	DSR COSTS AMORTIZED	102883	CALIFORNIA DSM EXPENSE - 2008	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102885	ENERGY FINANSWER - WYOMING PPL - 2008	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102886	INDUSTRIAL FINANSWER - WYOMING PPL - 200	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102888	REFRIGERATOR RECYCLING - WYOMING 2008	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102889	HOME ENERGY EFF INCENTIVE PROGRAM - WYOM	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102890	LOW INCOME WEATHERIZATION - WYOMING 2008	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102891	COMMERCIAL FINANSWER EXPRESS - WYOMING 2	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102892	INDUSTRIAL FINANSWER EXPRESS - WY - 2008	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102893	SELF DIRECT COMMERCIAL - WYOMING 2008	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102894	SELF DIRECT INDUSTRIAL - WYOMING 2008	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102906	AC LOAD CONTROL - RESIDENTIAL - UTAH 200	OTHER	7,175	-	-	-	-	-	-	-	7,175
1823920	DSR COSTS AMORTIZED	102907	AIR CONDITIONING - UTAH 2008	OTHER	526	-	-	-	-	-	-	-	526
1823920	DSR COSTS AMORTIZED	102908	ENERGY FINANSWER - UTAH - 2008	OTHER	3,466	-	-	-	-	-	-	-	3,466
1823920	DSR COSTS AMORTIZED	102909	INDUSTRIAL FINANSWER - UTAH - 2008	OTHER	4,289	-	-	-	-	-	-	-	4,289
1823920	DSR COSTS AMORTIZED	102910	LOW INCOME - UTAH 2008	OTHER	127	-	-	-	-	-	-	-	127
1823920	DSR COSTS AMORTIZED	102911	POWER FORWARD - UTAH - 2008	OTHER	50	-	-	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	102912	REFRIGERATOR RECYCLING - UTAH - 2008	OTHER	2,570	-	-	-	-	-	-	-	2,570
1823920	DSR COSTS AMORTIZED	102913	COMMERCIAL SELF DIRECT - UTAH - 2008	OTHER	83	-	-	-	-	-	-	-	83





**Regulatory Assessts (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol  
(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	102914	INDUSTRIAL SELF DIRECT - UTAH - 2008	OTHER	126	-	-	-	-	-	-	-	126
1823920	DSR COSTS AMORTIZED	102915	RESIDENTIAL NEW CONSTRUCTION - UTAH 2008	OTHER	1,664	-	-	-	-	-	-	-	1,664
1823920	DSR COSTS AMORTIZED	102916	COMMERCIAL FINANSWER EXPRESS - UTAH 2008	OTHER	3,791	-	-	-	-	-	-	-	3,791
1823920	DSR COSTS AMORTIZED	102917	INDUSTRIAL FINANSWER EXPRESS - UTAH 2008	OTHER	1,133	-	-	-	-	-	-	-	1,133
1823920	DSR COSTS AMORTIZED	102918	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	1,053	-	-	-	-	-	-	-	1,053
1823920	DSR COSTS AMORTIZED	102919	C&I LIGHTING LOAD CONTROL - UTAH - 2008	OTHER	4	-	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	102920	IRRIGATION LOAD CONTROL - UTAH	OTHER	762	-	-	-	-	-	-	-	762
1823920	DSR COSTS AMORTIZED	102921	HOME ENERGY EFF INCENTIVE PROGRAM - UTAH	OTHER	7,817	-	-	-	-	-	-	-	7,817
1823920	DSR COSTS AMORTIZED	102964	CALIFORNIA DSM EXPENSE - 2009	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102976	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	9,817	-	-	-	-	-	-	-	9,817
1823920	DSR COSTS AMORTIZED	102977	AIR CONDITIONING - UTAH - 2009	OTHER	500	-	-	-	-	-	-	-	500
1823920	DSR COSTS AMORTIZED	102978	ENERGY FINANSWER - UTAH - 2009	OTHER	2,532	-	-	-	-	-	-	-	2,532
1823920	DSR COSTS AMORTIZED	102979	INDUSTRIAL FINANSWER - UTAH - 2009	OTHER	5,215	-	-	-	-	-	-	-	5,215
1823920	DSR COSTS AMORTIZED	102980	LOW INCOME - UTAH - 2009	OTHER	162	-	-	-	-	-	-	-	162
1823920	DSR COSTS AMORTIZED	102981	POWER FORWARD - UTAH - 2009	OTHER	50	-	-	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	102982	REFRIGERATOR RECYCLING PGM- UTAH - 2009	OTHER	2,339	-	-	-	-	-	-	-	2,339
1823920	DSR COSTS AMORTIZED	102983	COMMERCIAL SELF-DIRECT - UTAH - 2009	OTHER	53	-	-	-	-	-	-	-	53
1823920	DSR COSTS AMORTIZED	102984	INDUSTRIAL SELF-DIRECT - UTAH - 2009	OTHER	72	-	-	-	-	-	-	-	72
1823920	DSR COSTS AMORTIZED	102985	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,446	-	-	-	-	-	-	-	1,446
1823920	DSR COSTS AMORTIZED	102986	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	3,258	-	-	-	-	-	-	-	3,258
1823920	DSR COSTS AMORTIZED	102987	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	776	-	-	-	-	-	-	-	776
1823920	DSR COSTS AMORTIZED	102988	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	947	-	-	-	-	-	-	-	947
1823920	DSR COSTS AMORTIZED	102990	IRRIGATION LOAD CONTROL - UTAH - 2009	OTHER	2,732	-	-	-	-	-	-	-	2,732
1823920	DSR COSTS AMORTIZED	102991	HOME ENERGY EFF INCENTIVE PROG - UT 2009	OTHER	25,439	-	-	-	-	-	-	-	25,439
1823920	DSR COSTS AMORTIZED	102992	ENERGY FINANSWER - WYOMING PPL - 2009	OTHER	21	-	-	-	-	-	-	-	21
1823920	DSR COSTS AMORTIZED	102993	INDUSTRIAL FINANSWER-WYOMING - PPL 2009	OTHER	96	-	-	-	-	-	-	-	96
1823920	DSR COSTS AMORTIZED	102995	REFRIGERATOR RECYCLING - PPL WYOMING - 2	OTHER	140	-	-	-	-	-	-	-	140
1823920	DSR COSTS AMORTIZED	102996	HOME ENERGY EFF INCENTIVE PRO - PPL WYOM	OTHER	439	-	-	-	-	-	-	-	439
1823920	DSR COSTS AMORTIZED	102997	LOW-INCOME WEATHERIZATION - WYOMING PPL	OTHER	86	-	-	-	-	-	-	-	86
1823920	DSR COSTS AMORTIZED	102998	COMMERCIAL FINANSWER EXPRESS - WY - 2009	OTHER	139	-	-	-	-	-	-	-	139
1823920	DSR COSTS AMORTIZED	102999	INDUSTRIAL FINANSWER EXPRESS - WY - 2009	OTHER	59	-	-	-	-	-	-	-	59
1823920	DSR COSTS AMORTIZED	103000	SELF DIRECT - COMMERCIAL - WY - 2009	OTHER	5	-	-	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	103001	SELF DIRECT - INDUSTRIAL - WY - 2009	OTHER	12	-	-	-	-	-	-	-	12
1823920	DSR COSTS AMORTIZED	103003	MAIN CHECK DISB-WIRES/ACH IN CLEAR ACCT	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103004	MAIN CHECK DISB-WIRES/ACH OUT CLEAR ACCT	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103005	COMMERCIAL FINANSWER EXPRESS Cat 2- WY -	OTHER	236	-	-	-	-	-	-	-	236
1823920	DSR COSTS AMORTIZED	103006	INDUSTRIAL FINANSWER EXPRESS Cat 2- WY -	OTHER	34	-	-	-	-	-	-	-	34
1823920	DSR COSTS AMORTIZED	103007	ENERGY FINANSWER Cat 2 - WY 2009	OTHER	40	-	-	-	-	-	-	-	40
1823920	DSR COSTS AMORTIZED	103008	INDUSTRIAL FINANSWER Cat 2 -WY 2009	OTHER	34	-	-	-	-	-	-	-	34
1823920	DSR COSTS AMORTIZED	103012	WYOMING REV RECOVERY - SBC OFFSET CAT 1	OTHER	(10,759)	-	-	-	-	-	-	-	(10,759)
1823920	DSR COSTS AMORTIZED	103013	WYOMING REV RECOVERY - SBC OFFSET CAT 2	OTHER	(10,609)	-	-	-	-	-	-	-	(10,609)
1823920	DSR COSTS AMORTIZED	103014	WYOMING REV RECOVERY - SBC OFFSET CAT 3	OTHER	(10,192)	-	-	-	-	-	-	-	(10,192)
1823920	DSR COSTS AMORTIZED	103031	OUTREACH and COMMUNICATIONS - UT 2009	OTHER	571	-	-	-	-	-	-	-	571
1823920	DSR COSTS AMORTIZED	103059	CALIFORNIA DSM EXPENSE - 2010	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103071	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	4,836	-	-	-	-	-	-	-	4,836
1823920	DSR COSTS AMORTIZED	103072	AIR CONDITIONING - UTAH - 2010	OTHER	1,490	-	-	-	-	-	-	-	1,490
1823920	DSR COSTS AMORTIZED	103073	ENERGY FINANSWER - UTAH - 2010	OTHER	3,246	-	-	-	-	-	-	-	3,246
1823920	DSR COSTS AMORTIZED	103074	INDUSTRIAL FINANSWER - UTAH - 2010	OTHER	4,524	-	-	-	-	-	-	-	4,524
1823920	DSR COSTS AMORTIZED	103075	LOW INCOME - UTAH - 2010	OTHER	258	-	-	-	-	-	-	-	258
1823920	DSR COSTS AMORTIZED	103076	POWER FORWARD - UTAH # 2010	OTHER	50	-	-	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	103077	REFRIGERATOR RECYCLING PGM- UTAH - 2010	OTHER	2,370	-	-	-	-	-	-	-	2,370
1823920	DSR COSTS AMORTIZED	103078	COMMERCIAL SELF-DIRECT - UTAH - 2010	OTHER	187	-	-	-	-	-	-	-	187
1823920	DSR COSTS AMORTIZED	103079	INDUSTRIAL SELF-DIRECT - UTAH - 2010	OTHER	330	-	-	-	-	-	-	-	330
1823920	DSR COSTS AMORTIZED	103080	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	2,605	-	-	-	-	-	-	-	2,605
1823920	DSR COSTS AMORTIZED	103081	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	4,107	-	-	-	-	-	-	-	4,107
1823920	DSR COSTS AMORTIZED	103082	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,019	-	-	-	-	-	-	-	1,019
1823920	DSR COSTS AMORTIZED	103083	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	986	-	-	-	-	-	-	-	986
1823920	DSR COSTS AMORTIZED	103085	IRRIGATION LOAD CONTROL - UTAH - 2010	OTHER	2,513	-	-	-	-	-	-	-	2,513
1823920	DSR COSTS AMORTIZED	103086	HOME ENERGY EFF INCENTIVE PROG - UT 2010	OTHER	16,876	-	-	-	-	-	-	-	16,876



**Regulatory Assessts (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	103087	OUTREACH and COMMUNICATIONS - UT 2010	OTHER	1,485	-	-	-	-	-	-	-	1,485
1823920	DSR COSTS AMORTIZED	103089	ENERGY FINANSWER-WY-2010 CAT3	OTHER	11	-	-	-	-	-	-	-	11
1823920	DSR COSTS AMORTIZED	103090	INDUSTRIAL FINANSWER-WY-2010 CAT3	OTHER	669	-	-	-	-	-	-	-	669
1823920	DSR COSTS AMORTIZED	103092	REFRIGERATOR RECYCLING-WY -2010 CAT1	OTHER	176	-	-	-	-	-	-	-	176
1823920	DSR COSTS AMORTIZED	103093	HOME ENERGY EFF INCENT PROG Y-2010 CAT1	OTHER	740	-	-	-	-	-	-	-	740
1823920	DSR COSTS AMORTIZED	103094	LOW-INCOME WEATHERZTN - WY 2010 CAT1	OTHER	49	-	-	-	-	-	-	-	49
1823920	DSR COSTS AMORTIZED	103095	COMMERCIAL FINANSWER EXP WY-2010 CAT3	OTHER	65	-	-	-	-	-	-	-	65
1823920	DSR COSTS AMORTIZED	103096	INDUSTRIAL FINANSWER EXP WY-2010 CAT3	OTHER	127	-	-	-	-	-	-	-	127
1823920	DSR COSTS AMORTIZED	103097	SELF DIRECT - COMMERCIAL -WY-2010 CAT3	OTHER	3	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103098	SELF DIRECT -INDUSTRIAL -WY-2010 CAT3	OTHER	12	-	-	-	-	-	-	-	12
1823920	DSR COSTS AMORTIZED	103099	COMMERCIAL FINANSWER EXP- WY-2010 CAT2	OTHER	587	-	-	-	-	-	-	-	587
1823920	DSR COSTS AMORTIZED	103100	INDUSTRIAL FINAN EXPRESS WY-2010 CAT2	OTHER	55	-	-	-	-	-	-	-	55
1823920	DSR COSTS AMORTIZED	103101	ENERGY FINANSWER -WY 2010 CAT2	OTHER	186	-	-	-	-	-	-	-	186
1823920	DSR COSTS AMORTIZED	103102	INDUSTRIAL FINANSWER -WY 2010 CAT2	OTHER	125	-	-	-	-	-	-	-	125
1823920	DSR COSTS AMORTIZED	103103	Check Disb-Wires/ACH In Clearing - BT	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103104	Check Disb-Wires/ACH Out Clearing - BT	OTHER	3	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103137	Company Initiatives DEI Study- Washingto	OTHER	724	-	-	-	-	-	-	-	724
1823920	DSR COSTS AMORTIZED	103163	Commercial Direct Install - Utah - 2011	OTHER	3	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103164	Commercial Curtailment - Utah - 2011	OTHER	30	-	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103165	Commercial Direct Install - Washington	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103166	Commercial Curtailment - Washington	OTHER	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	103167	Commercial Direct Install- WY-2011 CAT2	OTHER	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	103168	CALIFORNIA DSM EXPENSE - 2011	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103169	Commercial Curtailment - Oregon	OTHER	27	-	-	-	-	-	-	-	27
1823920	DSR COSTS AMORTIZED	103181	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	6,498	-	-	-	-	-	-	-	6,498
1823920	DSR COSTS AMORTIZED	103182	AIR CONDITIONING - UTAH - 2011	OTHER	1,305	-	-	-	-	-	-	-	1,305
1823920	DSR COSTS AMORTIZED	103183	ENERGY FINANSWER - UTAH - 2011	OTHER	3,647	-	-	-	-	-	-	-	3,647
1823920	DSR COSTS AMORTIZED	103184	INDUSTRIAL FINANSWER - UTAH - 2011	OTHER	5,016	-	-	-	-	-	-	-	5,016
1823920	DSR COSTS AMORTIZED	103185	LOW INCOME - UTAH - 2011	OTHER	255	-	-	-	-	-	-	-	255
1823920	DSR COSTS AMORTIZED	103186	Power Forward - Utah - 2011	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103187	REFRIGERATOR RECYCLING PGM- UTAH - 2011	OTHER	1,880	-	-	-	-	-	-	-	1,880
1823920	DSR COSTS AMORTIZED	103188	COMMERCIAL SELF-DIRECT - UTAH - 2011	OTHER	126	-	-	-	-	-	-	-	126
1823920	DSR COSTS AMORTIZED	103189	INDUSTRIAL SELF-DIRECT - UTAH - 2011	OTHER	240	-	-	-	-	-	-	-	240
1823920	DSR COSTS AMORTIZED	103190	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	3,071	-	-	-	-	-	-	-	3,071
1823920	DSR COSTS AMORTIZED	103191	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	4,607	-	-	-	-	-	-	-	4,607
1823920	DSR COSTS AMORTIZED	103192	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,233	-	-	-	-	-	-	-	1,233
1823920	DSR COSTS AMORTIZED	103193	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	411	-	-	-	-	-	-	-	411
1823920	DSR COSTS AMORTIZED	103195	IRRIGATION LOAD CONTROL - UTAH - 2011	OTHER	2,513	-	-	-	-	-	-	-	2,513
1823920	DSR COSTS AMORTIZED	103196	HOME ENERGY EFF INCENTIVE PROG - UT 2011	OTHER	11,360	-	-	-	-	-	-	-	11,360
1823920	DSR COSTS AMORTIZED	103197	OUTREACH and COMMUNICATIONS - UT 2011	OTHER	1,437	-	-	-	-	-	-	-	1,437
1823920	DSR COSTS AMORTIZED	103199	ENERGY FINANSWER-WY-2011 CAT3	OTHER	30	-	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103200	INDUSTRIAL FINANSWER-WY-2011 CAT3	OTHER	433	-	-	-	-	-	-	-	433
1823920	DSR COSTS AMORTIZED	103202	REFRIGERATOR RECYCLING-WY -2011 CAT1	OTHER	183	-	-	-	-	-	-	-	183
1823920	DSR COSTS AMORTIZED	103203	HOME ENERGY EFF INCENT PROG Y-2011 CAT1	OTHER	1,070	-	-	-	-	-	-	-	1,070
1823920	DSR COSTS AMORTIZED	103204	Low-Income Weatherztn - Wy 2011 CAT1	OTHER	42	-	-	-	-	-	-	-	42
1823920	DSR COSTS AMORTIZED	103205	COMMERCIAL FINANSWER EXP WY-2011 CAT3	OTHER	102	-	-	-	-	-	-	-	102
1823920	DSR COSTS AMORTIZED	103206	INDUSTRIAL FINANSWER EXP WY-2011 CAT3	OTHER	168	-	-	-	-	-	-	-	168
1823920	DSR COSTS AMORTIZED	103207	Self Direct - Commercial -WY-2011 CAT3	OTHER	6	-	-	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED	103208	Self Direct -Industrial -WY-2011 CAT3	OTHER	268	-	-	-	-	-	-	-	268
1823920	DSR COSTS AMORTIZED	103209	COMMERCIAL FINANSWER EXP- WY-2011 CAT2	OTHER	894	-	-	-	-	-	-	-	894
1823920	DSR COSTS AMORTIZED	103210	INDUSTRIAL FINAN EXPRESS WY-2011 CAT2	OTHER	55	-	-	-	-	-	-	-	55
1823920	DSR COSTS AMORTIZED	103211	ENERGY FINANSWER -WY 2011 CAT2	OTHER	51	-	-	-	-	-	-	-	51
1823920	DSR COSTS AMORTIZED	103212	INDUSTRIAL FINANSWER -WY 2011 CAT2	OTHER	98	-	-	-	-	-	-	-	98
1823920	DSR COSTS AMORTIZED	103213	Self Direct - Commercial Wy-2011 CAT2	OTHER	3	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103214	Self Direct- Industrial Wy-2011 CAT2	OTHER	11	-	-	-	-	-	-	-	11
1823920	DSR COSTS AMORTIZED	103277	OUTREACH & COMM - WATTSMART - EVALUATION	OTHER	1,308	-	-	-	-	-	-	-	1,308
1823920	DSR COSTS AMORTIZED	103280	COMPANY INITIATIVES -PRODUCTION EFFICIEN	OTHER	388	-	-	-	-	-	-	-	388
1823920	DSR COSTS AMORTIZED	103291	Portfolio -WY-2011 Cat4	OTHER	266	-	-	-	-	-	-	-	266
1823920	DSR COSTS AMORTIZED	103292	Portfolio - Washington	OTHER	3,296	-	-	-	-	-	-	-	3,296



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(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	103293	Energy Storage Demonstration Project -UT	OTHER	7	-	-	-	-	-	-	-	7
1823920	DSR COSTS AMORTIZED	103295	Outreach And Communication-WY-2011	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103299	AGRICULTURAL FINANSWER EXPRESS - UTAH - 2	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103300	AGRICULTURAL FINANSWER EXPRESS - WASHING	OTHER	75	-	-	-	-	-	-	-	75
1823920	DSR COSTS AMORTIZED	103301	PORTFOLIO -WY-2011 CAT2	OTHER	74	-	-	-	-	-	-	-	74
1823920	DSR COSTS AMORTIZED	103302	PORTFOLIO -WY-2011 CAT3	OTHER	110	-	-	-	-	-	-	-	110
1823920	DSR COSTS AMORTIZED	103308	Home Energy Reporting -OPower -WA 2011	OTHER	1,292	-	-	-	-	-	-	-	1,292
1823920	DSR COSTS AMORTIZED	103309	Industrial Curtailment -WA 2011	OTHER	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	103311	CALIFORNIA DSM EXPENSE - 2012	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103324	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	5,794	-	-	-	-	-	-	-	5,794
1823920	DSR COSTS AMORTIZED	103325	AIR CONDITIONING - UTAH - 2012	OTHER	1,470	-	-	-	-	-	-	-	1,470
1823920	DSR COSTS AMORTIZED	103326	ENERGY FINANSWER - UTAH - 2012	OTHER	6,899	-	-	-	-	-	-	-	6,899
1823920	DSR COSTS AMORTIZED	103327	INDUSTRIAL FINANSWER - UTAH - 2012	OTHER	2,935	-	-	-	-	-	-	-	2,935
1823920	DSR COSTS AMORTIZED	103328	LOW INCOME - UTAH - 2012	OTHER	177	-	-	-	-	-	-	-	177
1823920	DSR COSTS AMORTIZED	103330	REFRIGERATOR RECYCLING PGM- UTAH - 2012	OTHER	1,474	-	-	-	-	-	-	-	1,474
1823920	DSR COSTS AMORTIZED	103331	COMMERCIAL SELF-DIRECT - UTAH - 2012	OTHER	172	-	-	-	-	-	-	-	172
1823920	DSR COSTS AMORTIZED	103332	INDUSTRIAL SELF-DIRECT - UTAH - 2012	OTHER	429	-	-	-	-	-	-	-	429
1823920	DSR COSTS AMORTIZED	103333	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,943	-	-	-	-	-	-	-	1,943
1823920	DSR COSTS AMORTIZED	103334	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	6,221	-	-	-	-	-	-	-	6,221
1823920	DSR COSTS AMORTIZED	103335	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,280	-	-	-	-	-	-	-	1,280
1823920	DSR COSTS AMORTIZED	103336	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	460	-	-	-	-	-	-	-	460
1823920	DSR COSTS AMORTIZED	103337	IRRIGATION LOAD CONTROL - UTAH - 2012	OTHER	2,097	-	-	-	-	-	-	-	2,097
1823920	DSR COSTS AMORTIZED	103338	HOME ENERGY EFF INCENTIVE PROG - UT 2012	OTHER	11,113	-	-	-	-	-	-	-	11,113
1823920	DSR COSTS AMORTIZED	103339	OUTREACH and COMMUNICATIONS - UT 2012	OTHER	1,836	-	-	-	-	-	-	-	1,836
1823920	DSR COSTS AMORTIZED	103340	COMMERCIAL DIRECT INSTALL - UT 2012	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103341	COMMERCIAL CURTAILMENT - UT 2012	OTHER	(30)	-	-	-	-	-	-	-	(30)
1823920	DSR COSTS AMORTIZED	103342	ENERGY STORAGE DEMO PROJECT - UT 2012	OTHER	6	-	-	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED	103343	AGRICULTURAL FINANSWER EXPRESS - UTAH -	OTHER	21	-	-	-	-	-	-	-	21
1823920	DSR COSTS AMORTIZED	103346	HOME ENERGY REPORTING - UT 2012	OTHER	534	-	-	-	-	-	-	-	534
1823920	DSR COSTS AMORTIZED	103347	ENERGY FINANSWER-WY-2012 CAT3	OTHER	20	-	-	-	-	-	-	-	20
1823920	DSR COSTS AMORTIZED	103348	INDUSTRIAL FINANSWER-WY-2012 CAT3	OTHER	606	-	-	-	-	-	-	-	606
1823920	DSR COSTS AMORTIZED	103349	REFRIGERATOR RECYCLING-WY -2012 CAT1	OTHER	169	-	-	-	-	-	-	-	169
1823920	DSR COSTS AMORTIZED	103350	HOME ENERGY EFF INCENT PROG Y-2012 CAT1	OTHER	904	-	-	-	-	-	-	-	904
1823920	DSR COSTS AMORTIZED	103351	LOW-INCOME WEATHERZTN - WY 2012 CAT1	OTHER	31	-	-	-	-	-	-	-	31
1823920	DSR COSTS AMORTIZED	103352	COMMERCIAL FINANSWER EXP WY-2012 CAT3	OTHER	143	-	-	-	-	-	-	-	143
1823920	DSR COSTS AMORTIZED	103353	INDUSTRIAL FINANSWER EXP WY-2012 CAT3	OTHER	170	-	-	-	-	-	-	-	170
1823920	DSR COSTS AMORTIZED	103354	SELF DIRECT - COMMERCIAL -WY-2012 CAT3	OTHER	4	-	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	103355	SELF DIRECT -INDUSTRIAL -WY-2012 CAT3	OTHER	60	-	-	-	-	-	-	-	60
1823920	DSR COSTS AMORTIZED	103356	COMMERCIAL FINANSWER EXP- WY-2012 CAT2	OTHER	1,203	-	-	-	-	-	-	-	1,203
1823920	DSR COSTS AMORTIZED	103357	INDUSTRIAL FINAN EXPRESS WY-2012 CAT2	OTHER	58	-	-	-	-	-	-	-	58
1823920	DSR COSTS AMORTIZED	103358	ENERGY FINANSWER -WY 2012 CAT2	OTHER	59	-	-	-	-	-	-	-	59
1823920	DSR COSTS AMORTIZED	103359	INDUSTRIAL FINANSWER -WY 2012 CAT2	OTHER	205	-	-	-	-	-	-	-	205
1823920	DSR COSTS AMORTIZED	103360	SELF DIRECT - COMMERCIAL WY-2012 CAT2	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103361	SELF DIRECT- INDUSTRIAL WY-2012 CAT2	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103363	PORTFOLIO WY-2012 CAT1	OTHER	33	-	-	-	-	-	-	-	33
1823920	DSR COSTS AMORTIZED	103364	OUTREACH AND COMMUNICATION WATTSMY WY-2	OTHER	155	-	-	-	-	-	-	-	155
1823920	DSR COSTS AMORTIZED	103365	AGRICULTURAL FINANSWER EXP WY-2012 CAT2	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103366	AGRICULTURAL FINANSWER EXP WY-2012 CAT3	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103367	PORTFOLIO WY-2012 CAT2	OTHER	35	-	-	-	-	-	-	-	35
1823920	DSR COSTS AMORTIZED	103368	PORTFOLIO WY-2012 CAT3	OTHER	30	-	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103369	COMMERCIAL CURTAILMENT - OR 2012	OTHER	(27)	-	-	-	-	-	-	-	(27)
1823920	DSR COSTS AMORTIZED	103493	U.of Utah Student Energy Sponsorship- UT	OTHER	8	-	-	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	103496	PORTFOLIO - IDAHO	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103497	PORTFOLIO - UTAH	OTHER	42	-	-	-	-	-	-	-	42
1823920	DSR COSTS AMORTIZED	103623	CALIFORNIA DSM EXPENSE - 2013	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103646	PORTFOLIO - IDAHO 2013	OTHER	38	-	-	-	-	-	-	-	38
1823920	DSR COSTS AMORTIZED	103647	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	10,293	-	-	-	-	-	-	-	10,293
1823920	DSR COSTS AMORTIZED	103648	AIR CONDITIONING - UTAH - 2013	OTHER	66	-	-	-	-	-	-	-	66
1823920	DSR COSTS AMORTIZED	103649	ENERGY FINANSWER - UTAH - 2013	OTHER	1,445	-	-	-	-	-	-	-	1,445



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Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	103650	INDUSTRIAL FINANSWER - UTAH - 2013	OTHER	2,168	-	-	-	-	-	-	-	2,168
1823920	DSR COSTS AMORTIZED	103651	LOW INCOME - UTAH - 2013	OTHER	120	-	-	-	-	-	-	-	120
1823920	DSR COSTS AMORTIZED	103653	REFRIGERATOR RECYCLING PGM- UTAH - 2013	OTHER	1,544	-	-	-	-	-	-	-	1,544
1823920	DSR COSTS AMORTIZED	103654	COMMERCIAL SELF-DIRECT - UTAH - 2013	OTHER	116	-	-	-	-	-	-	-	116
1823920	DSR COSTS AMORTIZED	103655	INDUSTRIAL SELF-DIRECT - UTAH - 2013	OTHER	319	-	-	-	-	-	-	-	319
1823920	DSR COSTS AMORTIZED	103656	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,314	-	-	-	-	-	-	-	1,314
1823920	DSR COSTS AMORTIZED	103657	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	8,290	-	-	-	-	-	-	-	8,290
1823920	DSR COSTS AMORTIZED	103658	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,444	-	-	-	-	-	-	-	1,444
1823920	DSR COSTS AMORTIZED	103660	IRRIGATION LOAD CONTROL - UTAH - 2013	OTHER	807	-	-	-	-	-	-	-	807
1823920	DSR COSTS AMORTIZED	103661	HOME ENERGY EFF INCENTIVE PROG - UT 2013	OTHER	20,269	-	-	-	-	-	-	-	20,269
1823920	DSR COSTS AMORTIZED	103662	OUTREACH and COMMUNICATIONS - UT 2013	OTHER	1,406	-	-	-	-	-	-	-	1,406
1823920	DSR COSTS AMORTIZED	103666	AGRICULTURAL FINANSWER EXPRESS - UTAH -	OTHER	70	-	-	-	-	-	-	-	70
1823920	DSR COSTS AMORTIZED	103671	HOME ENERGY REPORTING - UT 2013	OTHER	765	-	-	-	-	-	-	-	765
1823920	DSR COSTS AMORTIZED	103673	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	135	-	-	-	-	-	-	-	135
1823920	DSR COSTS AMORTIZED	103675	ENERGY FINANSWER-WY-2013 CAT3	OTHER	27	-	-	-	-	-	-	-	27
1823920	DSR COSTS AMORTIZED	103676	INDUSTRIAL FINANSWER-WY-2013 CAT3	OTHER	985	-	-	-	-	-	-	-	985
1823920	DSR COSTS AMORTIZED	103677	REFRIGERATOR RECYCLING-WY -2013 CAT1	OTHER	130	-	-	-	-	-	-	-	130
1823920	DSR COSTS AMORTIZED	103678	HOME ENERGY EFF INCENT PROG Y-2013 CAT1	OTHER	884	-	-	-	-	-	-	-	884
1823920	DSR COSTS AMORTIZED	103679	LOW-INCOME WEATHERZTN - WY 2013 CAT1	OTHER	41	-	-	-	-	-	-	-	41
1823920	DSR COSTS AMORTIZED	103680	COMMERCIAL FINANSWER EXP WY-2013 CAT3	OTHER	424	-	-	-	-	-	-	-	424
1823920	DSR COSTS AMORTIZED	103681	INDUSTRIAL FINANSWER EXP WY-2013 CAT3	OTHER	169	-	-	-	-	-	-	-	169
1823920	DSR COSTS AMORTIZED	103682	SELF DIRECT - COMMERCIAL -WY-2013 CAT3	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103683	SELF DIRECT -INDUSTRIAL -WY-2013 CAT3	OTHER	9	-	-	-	-	-	-	-	9
1823920	DSR COSTS AMORTIZED	103684	COMMERCIAL FINANSWER EXP- WY-2013 CAT2	OTHER	1,234	-	-	-	-	-	-	-	1,234
1823920	DSR COSTS AMORTIZED	103685	INDUSTRIAL FINAN EXPRESS WY-2013 CAT2	OTHER	85	-	-	-	-	-	-	-	85
1823920	DSR COSTS AMORTIZED	103686	ENERGY FINANSWER -WY 2013 CAT2	OTHER	26	-	-	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED	103687	INDUSTRIAL FINANSWER -WY 2013 CAT2	OTHER	58	-	-	-	-	-	-	-	58
1823920	DSR COSTS AMORTIZED	103688	SELF DIRECT - COMMERCIAL WY-2013 CAT2	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103689	SELF DIRECT- INDUSTRIAL WY-2013 CAT2	OTHER	8	-	-	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	103690	PORTFOLIO WY-2013 CAT1	OTHER	130	-	-	-	-	-	-	-	130
1823920	DSR COSTS AMORTIZED	103691	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	178	-	-	-	-	-	-	-	178
1823920	DSR COSTS AMORTIZED	103692	AGRICULTURAL FINANSWER EXP WY-2013 CAT2	OTHER	10	-	-	-	-	-	-	-	10
1823920	DSR COSTS AMORTIZED	103693	AGRICULTURAL FINANSWER EXP WY-2013 CAT3	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103694	PORTFOLIO WY-2013 CAT2	OTHER	38	-	-	-	-	-	-	-	38
1823920	DSR COSTS AMORTIZED	103695	PORTFOLIO WY-2013 CAT3	OTHER	26	-	-	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED	103698	COMMERCIAL CURTAILMENT - OR 2013	OTHER	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	103700	PORTFOLIO - IDAHO 2013	OTHER	435	-	-	-	-	-	-	-	435
1823920	DSR COSTS AMORTIZED	103701	U.of Utah Student Energy Sponsorship- UT	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103732	COMMERCIAL (WSB) WATTSMART BUSINESS - UT	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103734	INDUSTRIAL (WSB) WATTSMART BUSINESS - UT	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103735	WSB - WATTSMART BUSINESS - UT- 2013	OTHER	12	-	-	-	-	-	-	-	12
1823920	DSR COSTS AMORTIZED	103740	COMMERCIAL (WSB) WATTSMART BUSINESS - WA	OTHER	5,435	-	-	-	-	-	-	-	5,435
1823920	DSR COSTS AMORTIZED	103741	INDUSTRIAL WATTSMART BUSINESS - WA-2013	OTHER	6,233	-	-	-	-	-	-	-	6,233
1823920	DSR COSTS AMORTIZED	103742	WSB - WATTSMART BUSINESS - WA- 2013	OTHER	4,049	-	-	-	-	-	-	-	4,049
1823920	DSR COSTS AMORTIZED	103743	AGRICULTURAL (WSB) WATTSMART BUSINESS -	OTHER	306	-	-	-	-	-	-	-	306
1823920	DSR COSTS AMORTIZED	103745	CALIFORNIA DSM EXPENSE - 2014	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103754	PORTFOLIO - IDAHO 2014	OTHER	30	-	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103756	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	24,564	-	-	-	-	-	-	-	24,564
1823920	DSR COSTS AMORTIZED	103757	AGRICULTURAL FINANSWER EXPRESS - UTAH - 2	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103758	AIR CONDITIONING - UTAH - 2014	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103759	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	401	-	-	-	-	-	-	-	401
1823920	DSR COSTS AMORTIZED	103760	ENERGY FINANSWER - UTAH - 2014	OTHER	37	-	-	-	-	-	-	-	37
1823920	DSR COSTS AMORTIZED	103761	HOME ENERGY EFF INCENTIVE PROG - UT 2014	OTHER	24,908	-	-	-	-	-	-	-	24,908
1823920	DSR COSTS AMORTIZED	103762	HOME ENERGY REPORTING - UT 2014	OTHER	1,630	-	-	-	-	-	-	-	1,630
1823920	DSR COSTS AMORTIZED	103763	INDUSTRIAL FINANSWER - UTAH - 2014	OTHER	60	-	-	-	-	-	-	-	60
1823920	DSR COSTS AMORTIZED	103764	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	144	-	-	-	-	-	-	-	144
1823920	DSR COSTS AMORTIZED	103765	IRRIGATION LOAD CONTROL - UTAH - 2014	OTHER	597	-	-	-	-	-	-	-	597
1823920	DSR COSTS AMORTIZED	103766	LOW INCOME - UTAH - 2014	OTHER	170	-	-	-	-	-	-	-	170
1823920	DSR COSTS AMORTIZED	103767	OUTREACH and COMMUNICATIONS - UT 2014	OTHER	1,585	-	-	-	-	-	-	-	1,585



**Regulatory Assessts (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	103768	PORTFOLIO - UTAH 2014	OTHER	242	-	-	-	-	-	-	-	242
1823920	DSR COSTS AMORTIZED	103769	REFRIGERATOR RECYCLING PGM- UTAH - 2014	OTHER	1,762	-	-	-	-	-	-	-	1,762
1823920	DSR COSTS AMORTIZED	103770	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,203	-	-	-	-	-	-	-	1,203
1823920	DSR COSTS AMORTIZED	103771	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103772	COMMERCIAL SELF-DIRECT - UTAH - 2014	OTHER	29	-	-	-	-	-	-	-	29
1823920	DSR COSTS AMORTIZED	103773	INDUSTRIAL SELF-DIRECT - UTAH - 2014	OTHER	53	-	-	-	-	-	-	-	53
1823920	DSR COSTS AMORTIZED	103774	COMMERCIAL (WSB) WATTSMART BUS - UT- 201	OTHER	12,239	-	-	-	-	-	-	-	12,239
1823920	DSR COSTS AMORTIZED	103775	INDUSTRIAL (WSB) WATTSMART BUS- UT- 2014	OTHER	6,640	-	-	-	-	-	-	-	6,640
1823920	DSR COSTS AMORTIZED	103776	WSB - WATTSMART BUS- UT- 2014	OTHER	3,636	-	-	-	-	-	-	-	3,636
1823920	DSR COSTS AMORTIZED	103777	AGRICULTURAL (WSB) WATTSMART BUS- UT- 20	OTHER	161	-	-	-	-	-	-	-	161
1823920	DSR COSTS AMORTIZED	103778	U.of Utah Student Energy Sponsorship- UT	OTHER	5	-	-	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	103779	AGRICULTURAL FINANSWER EXP WY-2014 CAT2	OTHER	4	-	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	103780	AGRICULTURAL FINANSWER EXP WY-2014 CAT3	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103781	COMMERCIAL FINANSWER EXP- WY-2014 CAT2	OTHER	1,178	-	-	-	-	-	-	-	1,178
1823920	DSR COSTS AMORTIZED	103782	COMMERCIAL FINANSWER EXP WY-2014 CAT3	OTHER	255	-	-	-	-	-	-	-	255
1823920	DSR COSTS AMORTIZED	103783	ENERGY FINANSWER -WY 2014 CAT2	OTHER	32	-	-	-	-	-	-	-	32
1823920	DSR COSTS AMORTIZED	103784	ENERGY FINANSWER-WY-2014 CAT3	OTHER	71	-	-	-	-	-	-	-	71
1823920	DSR COSTS AMORTIZED	103785	HOME ENERGY EFF INCENT PROG Y-2014 CAT1	OTHER	1,183	-	-	-	-	-	-	-	1,183
1823920	DSR COSTS AMORTIZED	103786	INDUSTRIAL FINANSWER -WY 2014 CAT2	OTHER	95	-	-	-	-	-	-	-	95
1823920	DSR COSTS AMORTIZED	103787	INDUSTRIAL FINANSWER-WY-2014 CAT3	OTHER	356	-	-	-	-	-	-	-	356
1823920	DSR COSTS AMORTIZED	103788	INDUSTRIAL FINAN EXPRESS WY-2014 CAT2	OTHER	136	-	-	-	-	-	-	-	136
1823920	DSR COSTS AMORTIZED	103789	INDUSTRIAL FINANSWER EXP WY-2014 CAT3	OTHER	203	-	-	-	-	-	-	-	203
1823920	DSR COSTS AMORTIZED	103790	LOW-INCOME WEATHERZTN - WY 2014 CAT1	OTHER	30	-	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103791	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	157	-	-	-	-	-	-	-	157
1823920	DSR COSTS AMORTIZED	103792	PORTFOLIO WY-2014 CAT1	OTHER	63	-	-	-	-	-	-	-	63
1823920	DSR COSTS AMORTIZED	103793	PORTFOLIO WY-2014 CAT2	OTHER	147	-	-	-	-	-	-	-	147
1823920	DSR COSTS AMORTIZED	103794	PORTFOLIO WY-2014 CAT3	OTHER	258	-	-	-	-	-	-	-	258
1823920	DSR COSTS AMORTIZED	103795	REFRIGERATOR RECYCLING-WY -2014 CAT1	OTHER	159	-	-	-	-	-	-	-	159
1823920	DSR COSTS AMORTIZED	103796	SELF DIRECT - COMMERCIAL WY-2014 CAT2	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103797	SELF DIRECT - COMMERCIAL -WY-2014 CAT3	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103798	SELF DIRECT- INDUSTRIAL WY-2014 CAT2	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103799	SELF DIRECT -INDUSTRIAL -WY-2014 CAT3	OTHER	198	-	-	-	-	-	-	-	198
1823920	DSR COSTS AMORTIZED	103805	WSB - WATTSMART BUSINESS - CA- 2014	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103808	WSB - WATTSMART BUSINESS - ID- 2014	OTHER	32	-	-	-	-	-	-	-	32
1823920	DSR COSTS AMORTIZED	103809	WSB Small Business Comm - ID-2014	OTHER	11	-	-	-	-	-	-	-	11
1823920	DSR COSTS AMORTIZED	103810	WSB Small Business Ind - ID 2014	OTHER	8	-	-	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	103811	WSB - Wattsmart Business - WY Cat 2- 201	OTHER	26	-	-	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED	103812	WSB - Small Business Comm - WY Cat2 -201	OTHER	7	-	-	-	-	-	-	-	7
1823920	DSR COSTS AMORTIZED	103813	WBS Small Business Ind - WY Cat2-2014	OTHER	5	-	-	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	103814	WSB Small Business Comm- UT-2014	OTHER	1,635	-	-	-	-	-	-	-	1,635
1823920	DSR COSTS AMORTIZED	103815	WBS Small Business Ind- UT-2014	OTHER	23	-	-	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED	103816	WSB Small Business Comm- WA-2014	OTHER	557	-	-	-	-	-	-	-	557
1823920	DSR COSTS AMORTIZED	103817	WBS Small Business Ind- WA-2014	OTHER	46	-	-	-	-	-	-	-	46
1823920	DSR COSTS AMORTIZED	103834	HOME ENERGY REPORTING - ID 2014	OTHER	20	-	-	-	-	-	-	-	20
1823920	DSR COSTS AMORTIZED	103835	HOME ENERGY REPORTING - WY 2014	OTHER	23	-	-	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED	103845	REFRIGERATOR RECYCLING COMM - WASHINGTON	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103856	WSB Wattsmart Business Agric - ID-2014	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103858	WSB Wattsmart Business Comm- WY Cat3 -20	OTHER	8	-	-	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	103859	WBS Wattsmart Business Ind- WY Cat2-2014	OTHER	26	-	-	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED	103860	WSB- Wattsmart Business- WY Cat 3- 2014	OTHER	5	-	-	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	103862	OUTREACH AND COMMUNICATION ID-2014	OTHER	5	-	-	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	103865	CALIFORNIA DSM EXPENSE - 2015	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103874	PORTFOLIO - IDAHO 2015	OTHER	23	-	-	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED	103876	WSB - WATTSMART BUSINESS - ID- 2015	OTHER	410	-	-	-	-	-	-	-	410
1823920	DSR COSTS AMORTIZED	103877	WSB Small Business Comm - ID-2015	OTHER	1,345	-	-	-	-	-	-	-	1,345
1823920	DSR COSTS AMORTIZED	103878	WSB Small Business Ind - ID 2015	OTHER	264	-	-	-	-	-	-	-	264
1823920	DSR COSTS AMORTIZED	103879	HOME ENERGY REPORTING - ID 2015	OTHER	136	-	-	-	-	-	-	-	136
1823920	DSR COSTS AMORTIZED	103880	WSB Wattsmart Business Agric - ID-2015	OTHER	227	-	-	-	-	-	-	-	227
1823920	DSR COSTS AMORTIZED	103881	OUTREACH AND COMMUNICATION ID-2015	OTHER	153	-	-	-	-	-	-	-	153



**Regulatory Assessts (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	103882	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	4,174	-	-	-	-	-	-	-	4,174
1823920	DSR COSTS AMORTIZED	103887	HOME ENERGY EFF INCENTIVE PROG - UT 2015	OTHER	18,922	-	-	-	-	-	-	-	18,922
1823920	DSR COSTS AMORTIZED	103888	HOME ENERGY REPORTING - UT 2015	OTHER	2,878	-	-	-	-	-	-	-	2,878
1823920	DSR COSTS AMORTIZED	103891	IRRIGATION LOAD CONTROL - UTAH - 2015	OTHER	476	-	-	-	-	-	-	-	476
1823920	DSR COSTS AMORTIZED	103892	LOW INCOME - UTAH - 2015	OTHER	64	-	-	-	-	-	-	-	64
1823920	DSR COSTS AMORTIZED	103893	OUTREACH and COMMUNICATIONS - UT 2015	OTHER	1,611	-	-	-	-	-	-	-	1,611
1823920	DSR COSTS AMORTIZED	103894	PORTFOLIO - UTAH 2015	OTHER	370	-	-	-	-	-	-	-	370
1823920	DSR COSTS AMORTIZED	103895	REFRIGERATOR RECYCLING PGM- UTAH - 2015	OTHER	1,125	-	-	-	-	-	-	-	1,125
1823920	DSR COSTS AMORTIZED	103896	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,890	-	-	-	-	-	-	-	1,890
1823920	DSR COSTS AMORTIZED	103900	COMMERCIAL (WSB) WATTSMART BUS - UT- 201	OTHER	15,213	-	-	-	-	-	-	-	15,213
1823920	DSR COSTS AMORTIZED	103901	INDUSTRIAL (WSB) WATTSMART BUS- UT- 2015	OTHER	6,316	-	-	-	-	-	-	-	6,316
1823920	DSR COSTS AMORTIZED	103902	WSB - WATTSMART BUS- UT- 2015	OTHER	4,777	-	-	-	-	-	-	-	4,777
1823920	DSR COSTS AMORTIZED	103903	AGRICULTURAL (WSB) WATTSMART BUS- UT- 20	OTHER	257	-	-	-	-	-	-	-	257
1823920	DSR COSTS AMORTIZED	103904	U.of Utah Student Energy Sponsorship- UT	OTHER	6	-	-	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED	103905	WSB Small Business Comm- UT-2015	OTHER	3,896	-	-	-	-	-	-	-	3,896
1823920	DSR COSTS AMORTIZED	103906	WBS Small Business Ind- UT-2015	OTHER	262	-	-	-	-	-	-	-	262
1823920	DSR COSTS AMORTIZED	103907	AGRICULTURAL FINANSWER EXP WY-2015 CAT2	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103909	COMMERCIAL FINANSWER EXP- WY-2015 CAT2	OTHER	97	-	-	-	-	-	-	-	97
1823920	DSR COSTS AMORTIZED	103910	COMMERCIAL FINANSWER EXP WY-2015 CAT3	OTHER	54	-	-	-	-	-	-	-	54
1823920	DSR COSTS AMORTIZED	103911	ENERGY FINANSWER -WY 2015 CAT2	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103912	ENERGY FINANSWER-WY-2015 CAT3	OTHER	43	-	-	-	-	-	-	-	43
1823920	DSR COSTS AMORTIZED	103913	HOME ENERGY EFF INCENT PROG Y-2015 CAT1	OTHER	1,207	-	-	-	-	-	-	-	1,207
1823920	DSR COSTS AMORTIZED	103914	INDUSTRIAL FINANSWER -WY 2015 CAT2	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103915	INDUSTRIAL FINANSWER-WY-2015 CAT3	OTHER	85	-	-	-	-	-	-	-	85
1823920	DSR COSTS AMORTIZED	103916	INDUSTRIAL FINAN EXPRESS WY-2015 CAT2	OTHER	9	-	-	-	-	-	-	-	9
1823920	DSR COSTS AMORTIZED	103917	INDUSTRIAL FINANSWER EXP WY-2015 CAT3	OTHER	3	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103918	LOW-INCOME WEATHERZTN - WY 2015 CAT1	OTHER	30	-	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103919	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	121	-	-	-	-	-	-	-	121
1823920	DSR COSTS AMORTIZED	103920	PORTFOLIO WY-2015 CAT1	OTHER	71	-	-	-	-	-	-	-	71
1823920	DSR COSTS AMORTIZED	103921	PORTFOLIO WY-2015 CAT2	OTHER	29	-	-	-	-	-	-	-	29
1823920	DSR COSTS AMORTIZED	103922	PORTFOLIO WY-2015 CAT3	OTHER	47	-	-	-	-	-	-	-	47
1823920	DSR COSTS AMORTIZED	103923	REFRIGERATOR RECYCLING-WY -2015 CAT1	OTHER	99	-	-	-	-	-	-	-	99
1823920	DSR COSTS AMORTIZED	103925	SELF DIRECT - COMMERCIAL -WY-2015 CAT3	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103927	SELF DIRECT -INDUSTRIAL -WY-2015 CAT3	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103928	WSB - Wattsmart Business - WY Cat 2 - 201	OTHER	639	-	-	-	-	-	-	-	639
1823920	DSR COSTS AMORTIZED	103929	WSB - Small Business Comm - WY Cat2 -201	OTHER	1,071	-	-	-	-	-	-	-	1,071
1823920	DSR COSTS AMORTIZED	103930	WBS- Wattsmart Business Ind -WY Cat2-201	OTHER	286	-	-	-	-	-	-	-	286
1823920	DSR COSTS AMORTIZED	103931	HOME ENERGY REPORTING - WY 2015	OTHER	139	-	-	-	-	-	-	-	139
1823920	DSR COSTS AMORTIZED	103932	WSB- Wattsmart Business- WY Cat 3- 2015	OTHER	178	-	-	-	-	-	-	-	178
1823920	DSR COSTS AMORTIZED	103933	REFRIG RECYCLE COMM -WY 2015 CAT2	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103934	REFRIG RECYCLE COMM -WY 2015 CAT3	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103935	WSB Wattsmart Business Comm- WY Cat3 -20	OTHER	381	-	-	-	-	-	-	-	381
1823920	DSR COSTS AMORTIZED	103936	WBS- Wattsmart Bus Ind- WY Cat3-2015	OTHER	1,487	-	-	-	-	-	-	-	1,487
1823920	DSR COSTS AMORTIZED	103937	WSB- Wattsmart Business Agric- WY Cat2 -	OTHER	18	-	-	-	-	-	-	-	18
1823920	DSR COSTS AMORTIZED	103938	WSB- Wattsmart Business Agric- WY Cat3 -	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103959	COMMERCIAL ENERGY REPORTS-SMB -UT 2015	OTHER	3	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103962	Portfolio - EM&V C&I - ID- 2015	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103963	Portfolio - EM&V RES - ID- 2015	OTHER	41	-	-	-	-	-	-	-	41
1823920	DSR COSTS AMORTIZED	104013	CALIFORNIA DSM EXPENSE - 2016	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	104015	HOME ENERGY REPORTING - ID 2016	OTHER	94	-	-	-	-	-	-	-	94
1823920	DSR COSTS AMORTIZED	104018	OUTREACH AND COMMUNICATION ID-2016	OTHER	98	-	-	-	-	-	-	-	98
1823920	DSR COSTS AMORTIZED	104019	PORTFOLIO - IDAHO 2016	OTHER	6	-	-	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED	104020	Portfolio - EM&V C&I - ID- 2016	OTHER	166	-	-	-	-	-	-	-	166
1823920	DSR COSTS AMORTIZED	104021	Portfolio - EM&V RES - ID- 2016	OTHER	165	-	-	-	-	-	-	-	165
1823920	DSR COSTS AMORTIZED	104023	WSB Small Business Comm - ID-2016	OTHER	1,392	-	-	-	-	-	-	-	1,392
1823920	DSR COSTS AMORTIZED	104024	WSB Small Business Ind - ID 2016	OTHER	220	-	-	-	-	-	-	-	220
1823920	DSR COSTS AMORTIZED	104025	WSB - WATTSMART BUSINESS - ID- 2016	OTHER	607	-	-	-	-	-	-	-	607
1823920	DSR COSTS AMORTIZED	104026	WSB Wattsmart Business Agric - ID-2016	OTHER	311	-	-	-	-	-	-	-	311
1823920	DSR COSTS AMORTIZED	104027	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	4,957	-	-	-	-	-	-	-	4,957



**Regulatory Assessts (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	104029	HOME ENERGY EFF INCENTIVE PROG - UT 2016	OTHER	12,572	-	-	-	-	-	-	-	12,572
1823920	DSR COSTS AMORTIZED	104030	HOME ENERGY REPORTING - UT 2016	OTHER	2,335	-	-	-	-	-	-	-	2,335
1823920	DSR COSTS AMORTIZED	104031	IRRIGATION LOAD CONTROL - UTAH - 2016	OTHER	430	-	-	-	-	-	-	-	430
1823920	DSR COSTS AMORTIZED	104032	LOW INCOME - UTAH - 2016	OTHER	59	-	-	-	-	-	-	-	59
1823920	DSR COSTS AMORTIZED	104033	OUTREACH and COMMUNICATIONS - UT 2016	OTHER	1,313	-	-	-	-	-	-	-	1,313
1823920	DSR COSTS AMORTIZED	104034	PORTFOLIO - UTAH 2016	OTHER	164	-	-	-	-	-	-	-	164
1823920	DSR COSTS AMORTIZED	104035	REFRIGERATOR RECYCLING PGM- UTAH - 2016	OTHER	182	-	-	-	-	-	-	-	182
1823920	DSR COSTS AMORTIZED	104036	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,565	-	-	-	-	-	-	-	1,565
1823920	DSR COSTS AMORTIZED	104037	COMMERCIAL (WSB) WATTSMART BUS - UT- 201	OTHER	20,226	-	-	-	-	-	-	-	20,226
1823920	DSR COSTS AMORTIZED	104038	INDUSTRIAL (WSB) WATTSMART BUS- UT- 2016	OTHER	10,333	-	-	-	-	-	-	-	10,333
1823920	DSR COSTS AMORTIZED	104039	WSB Small Business Comm- UT-2016	OTHER	114	-	-	-	-	-	-	-	114
1823920	DSR COSTS AMORTIZED	104041	WSB - WATTSMART BUS- UT- 2016	OTHER	5,308	-	-	-	-	-	-	-	5,308
1823920	DSR COSTS AMORTIZED	104042	AGRICULTURAL (WSB) WATTSMART BUS- UT- 20	OTHER	1,099	-	-	-	-	-	-	-	1,099
1823920	DSR COSTS AMORTIZED	104043	U.of Utah Student Energy Sponsorship- UT	OTHER	5	-	-	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	104044	HOME ENERGY REPORTING - WY 2016	OTHER	94	-	-	-	-	-	-	-	94
1823920	DSR COSTS AMORTIZED	104045	HOME ENERGY EFF INCENT PROG Y-2016 CAT1	OTHER	659	-	-	-	-	-	-	-	659
1823920	DSR COSTS AMORTIZED	104046	LOW-INCOME WEATHERZTN - WY 2016 CAT1	OTHER	14	-	-	-	-	-	-	-	14
1823920	DSR COSTS AMORTIZED	104047	OUTREACH AND COMMUNICATION WATTSM T WY-2	OTHER	79	-	-	-	-	-	-	-	79
1823920	DSR COSTS AMORTIZED	104048	PORTFOLIO WY-2016 CAT1	OTHER	131	-	-	-	-	-	-	-	131
1823920	DSR COSTS AMORTIZED	104049	PORTFOLIO WY-2016 CAT2	OTHER	37	-	-	-	-	-	-	-	37
1823920	DSR COSTS AMORTIZED	104050	PORTFOLIO WY-2016 CAT3	OTHER	45	-	-	-	-	-	-	-	45
1823920	DSR COSTS AMORTIZED	104051	REFRIGERATOR RECYCLING-WY -2016 CAT1	OTHER	16	-	-	-	-	-	-	-	16
1823920	DSR COSTS AMORTIZED	104052	REFRIG RECYCLE COMM -WY 2016 CAT2	OTHER	1	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	104053	REFRIG RECYCLE COMM -WY 2016 CAT3	OTHER	(1)	-	-	-	-	-	-	-	(1)
1823920	DSR COSTS AMORTIZED	104054	WSB- Wattsmart Bus Comm- WY Cat2 -2016	OTHER	1,449	-	-	-	-	-	-	-	1,449
1823920	DSR COSTS AMORTIZED	104055	WBS- Wattsmart Business Ind -WY Cat2-201	OTHER	193	-	-	-	-	-	-	-	193
1823920	DSR COSTS AMORTIZED	104056	WSB - Wattsmart Business - WY Cat 2- 201	OTHER	912	-	-	-	-	-	-	-	912
1823920	DSR COSTS AMORTIZED	104057	WSB Wattsmart Business Comm- WY Cat3 -20	OTHER	467	-	-	-	-	-	-	-	467
1823920	DSR COSTS AMORTIZED	104058	WBS- Wattsmart Bus Ind- WY Cat3-2016	OTHER	1,239	-	-	-	-	-	-	-	1,239
1823920	DSR COSTS AMORTIZED	104059	WSB- Wattsmart Business Agric- WY Cat2 -	OTHER	4	-	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	104060	WSB- Wattsmart Business Agric- WY Cat3 -	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	104061	WSB- Wattsmart Business- WY Cat 3- 2016	OTHER	602	-	-	-	-	-	-	-	602
1823920	DSR COSTS AMORTIZED	104080	OUTREACH & COMM WATTSM T WY-2016 CAT2	OTHER	44	-	-	-	-	-	-	-	44
1823920	DSR COSTS AMORTIZED	104081	OUTREACH & COMM WATTSM T WY-2016 CAT3	OTHER	42	-	-	-	-	-	-	-	42
1823920	DSR COSTS AMORTIZED	104109	WA DSM - 186055 Clear Acct Balance	OTHER	(841)	-	-	-	-	-	-	-	(841)
1823920	DSR COSTS AMORTIZED	104110	ID DSM - 186025 Clear Acct Balance	OTHER	398	-	-	-	-	-	-	-	398
1823920	DSR COSTS AMORTIZED	104111	WY DSM - 186065 Clear Acct Balance	OTHER	(1,405)	-	-	-	-	-	-	-	(1,405)
<b>1823920 Total</b>					<b>267,369</b>	-	-	-	-	-	-	-	<b>267,369</b>
1823930	DSR COSTS NOT AMORT	101300	WEATHERIZATION 96	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101301	"IDAHO WEATHERIZATION, ID-P 1997"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101302	SUPER GOOD CENT 90	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101303	SUPER GOOD CENT 91	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101304	SUPER GOOD CENT 92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101305	CASH GRANT ID 92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101306	LOW INCOME ID 90	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101307	LOW INCOME ID 91	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101308	LOW INCOME ID 92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101309	LOW INCOME ID 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101310	LOW INCOME ID 94	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101311	LOW INCOME ID 95	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101312	LOW INCOME ID 96	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101313	"LOW INCOME PROGRAM, ID-UT 1998"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101314	CASH GRANT ID 90	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101315	CASH GRANT ID 91	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101316	CASH GRANT ID 92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101317	CASH GRANT ID 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101318	CASH GRANT ID 94	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101319	CASH GRANT ID 95	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101320	CASH GRANT ID 96	IDU	-	-	-	-	-	-	-	-	-



**Regulatory Assesets (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol  
(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823930	DSR COSTS NOT AMORT	101321	"CASH GRANT HIP REGATE, IDAHO - UT 1997"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101322	"WEATHER LOANS, IDAHO - U 1997"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101323	"WEATHER LOANS, IDAHO - U 1998"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101324	EARLY PAYOFF ID 92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101325	EARLY PAYOFF ID 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101326	IRRIGATION ID 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101327	IRRIGATION ID 94	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101328	IRRIGATION ID 95	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101329	SELF AUDIT - IDAHO-UT 1998	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101330	REG MOBILE HOME 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101331	REG MOBILE HOME 94	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101332	REG MOBILE HOME 95	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101333	REG MOBILE HOME 96	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101334	"REGIONAL MOBILE HOME (MAP), ID-UT 1997"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101335	TECH MONITOR ID 92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101336	TECH MONITOR ID 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101337	HASSLE FREE ID 92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101338	HASSLE FREE ID 94	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101339	HASSLE FREE ID 95	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101340	HASSLE FREE ID 96	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101341	HASSLE FREE EFFICIENCY - IDAHO-UT 1997	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101342	HASSLE FREE EFFICIENCY - IDAHO-UT 1998	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101343	ENERGY FINANSWER91	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101344	ENERGY FINANSWER92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101345	ENERGY FINANSWER93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101346	ENERGY FINANSWER94	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101347	ENERGY FINANSWER95	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101348	ENERGY FINANSWER96	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101349	"ENERGY FINANSWER, ID-UT 1997"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101350	"ENERGY FINANSWER, ID-UT 1998"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101351	MAJOR CUSTOMER 95	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101353	IND FINANSWER 94	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101354	IND FINANSWER 96	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101355	"INDUSTRIAL FINANSWER, ID-UT 1997"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101356	"INDUSTRIAL FINANSWER, ID-UT 1998"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101357	COMM RETROFIT 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101358	FINANSWER 12000 92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101359	FINANSWER 12000 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101360	FINANSWER 12000 94	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101361	WHOLESALE PURCH 92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101362	MANF ACQUISITION92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101363	HOME COMFORT 92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101364	REFRIGERATION 92	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101365	REFRIGERATION 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101366	REFRIGERATION 94	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101367	REFRIGERATION 95	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101368	REFRIGERATION 96	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101369	SUPER EFFICIENT REFRIGERATOR ID-UT 1997	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101370	SUPER EFFICIENT REFRIGERATOR ID-UT 1998	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101371	REG ENERGY MNGT 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101372	PROG DEVELOPMNT 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101373	LOAD STUDIES 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101374	SUPER GOOD CENTS93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101375	SUPER GOOD CENTS94	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101376	SUPER GOOD CENTS95	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101377	SUPER GOOD CENTS96	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101378	"SUPER GOOD CENTS, ID-UT 1997"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101379	"SUPER GOOD CENTS, ID-UT 1998"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101380	INT BEARING VAR 96	IDU	-	-	-	-	-	-	-	-	-





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 13 Month Average: 06/2022  
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Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823930	DSR COSTS NOT AMORT	101381	EF LIGHT PRO 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101382	IRRIGATION 93	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101383	DSM OTHER PROGS 94	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101384	DSM OTHER PROGS 95	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101385	DSM OTHER PROGS 96	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101386	MARKET RESEARCH 94	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101387	MARKET RESEARCH 95	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101388	MARKET RESEARCH 96	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101389	NORTHWEST ENERGY EFFICIENCY ALLIANCE-IDA	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101881	HASSEL FREE EFFICIENCY IDAHO-UT 1999	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101883	LOW INCOME WEATHER - 1999	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101884	SELF AUDIT - 1999	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101886	ENERGY FINANSWER - IDAHO UP&L - 1999	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101887	INDUSTRIAL FINANSWER - IDAHO UP&L - 199	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101914	NEEA - IDAHO UTAH 1999	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101917	WEATHERIZATION LOANS - IDAHO UP&L - 1999	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101920	LOW INCOME BID WZ - IDU 1999	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101926	ENERGY FINANSWER - IDAHO-UT 2000	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101927	HASSLEFREE EFFICIENCY - IDAHO-UT 2000	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101928	INDUSTRIAL FINANSWER - IDAHO-UT 2000	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101929	LOW INCOME WZ - IDAHO-UT 2000	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101930	SELF AUDIT - IDAHO-UT 2000	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101950	"LOW INCOME BID WZ, ID 2000"	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101955	NEEA - IDAHO-UT 2000	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102062	ENERGY FINANSWER - ID-UT 2001	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102063	HASSLEFREE EFFICIENCY - ID-UT 2001	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102064	INDUSTRIAL FINANSWER - ID-UT 2001	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102065	LOW INCOME WZ - ID-UT 2001	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102066	SELF AUDIT - ID-UT 2001	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102079	NEEA - IDAHO - UTAH 2001	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102180	HASSLEFREE EFFICIENCY - IDU - 2002	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102181	INDUSTRIAL FINANSWER - IDU - 2002	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102182	LOW INCOME WZ - IDU - 2002	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102183	SELF AUDIT - IDU - 2002	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102184	NEEA - IDU - 2002 ACTUALS	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102204	COMPACT FLUORESCENT - UT 2002	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102216	WEATHERIZATION LOANS - RES UT 2003	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102217	COMPACT FLOURESCENT - IDU 2002	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102218	ENERGY FINANSWER - IDU 2003	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102219	INDUSTRIAL FINANSWER - IDU 2003	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102220	LOAN INCOME WZ - IDU 2003	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102221	NEEA - IDU 2003	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102222	SELF AUDIT - IDAHO-UT 2003	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102263	IRRIGATION INTERRUPTIBLE IDAHO - UT 2003	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102352	INDUSTRIAL FINANSWER - IDU 2004	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102353	LOW INCOME WZ - IDU 2004	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102354	NEEA - IDU 2004	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102355	SELF AUDIT - IDAHO-UT 2004	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102356	IRRIGATION INTERRUPTIBLE - IDU 2004	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102358	WEATHERIZATION LOANS - RESIDENTIAL UT 20	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102519	INDUSTRIAL FINANSWER - IDAHO-UT 2005	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102520	LOW INCOME WZ - IDAHO-UT 2005	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102521	NEEA - IDAHO - UTAH 2005	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102522	SELF AUDIT - IDAHO-UT 2005	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102523	IRRIGATION INTERRUPTIBLE IDAHO - UT 2005	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102524	WEATHERIZATION LOANS - RESIDENTIAL/ID-UT	IDU	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102573	ENERGY FINANSWER ID/UT 2006	OTHER	0	-	-	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	102574	INDUSTRIAL FINANSWER-ID-UT 2006	OTHER	3	-	-	-	-	-	-	-	3
1823930	DSR COSTS NOT AMORT	102575	LOW INCOME WZ -ID-UT 2006	OTHER	144	-	-	-	-	-	-	-	144



**Regulatory Assessts (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823930	DSR COSTS NOT AMORT	102576	NEEA-IDAHO-UTAH 2006	OTHER	359	-	-	-	-	-	-	-	359
1823930	DSR COSTS NOT AMORT	102577	IRRIGATION INTERRUPTIBLE ID-UT 2006	OTHER	361	-	-	-	-	-	-	-	361
1823930	DSR COSTS NOT AMORT	102578	WEATHERIZATION LOANS-RESDL/ID-UT 2006	OTHER	2	-	-	-	-	-	-	-	2
1823930	DSR COSTS NOT AMORT	102579	REFRIGERATOR RECYCLING PGM-ID-UT 2006	OTHER	143	-	-	-	-	-	-	-	143
1823930	DSR COSTS NOT AMORT	102580	COMMERCIAL FINANSWER EXPR-ID-UT 2006	OTHER	117	-	-	-	-	-	-	-	117
1823930	DSR COSTS NOT AMORT	102581	INDUSTRIAL FINANSWER EXPR-ID-UT 2006	OTHER	47	-	-	-	-	-	-	-	47
1823930	DSR COSTS NOT AMORT	102582	IRRIGATION EFFICIENCY PRGRM-ID-UT 2006	OTHER	246	-	-	-	-	-	-	-	246
1823930	DSR COSTS NOT AMORT	102758	HOME ENERGY EFFICIENCY INCENTIVE PROGM-I	OTHER	103	-	-	-	-	-	-	-	103
1823930	DSR COSTS NOT AMORT	102808	WEATHERIZATION LOANS RESIDTL/ ID-UT 2007	OTHER	0	-	-	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	102809	ENERGY FINANSWER IDU 2007	OTHER	4	-	-	-	-	-	-	-	4
1823930	DSR COSTS NOT AMORT	102810	Industrial Finanswer ID - 2007	OTHER	0	-	-	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	102811	IRRIGATION INTERRUPTIBLE ID-UT 2007	OTHER	846	-	-	-	-	-	-	-	846
1823930	DSR COSTS NOT AMORT	102812	LOW INCOME WZ - ID-UT 2007	OTHER	101	-	-	-	-	-	-	-	101
1823930	DSR COSTS NOT AMORT	102813	NEEA - IDAHO - UTAH 2007	OTHER	361	-	-	-	-	-	-	-	361
1823930	DSR COSTS NOT AMORT	102814	REFRIGERATOR RECYCLING PGM - ID-UT 2007	OTHER	123	-	-	-	-	-	-	-	123
1823930	DSR COSTS NOT AMORT	102815	COMMERCIAL FINANSWER EXPR - ID-UT 2007	OTHER	61	-	-	-	-	-	-	-	61
1823930	DSR COSTS NOT AMORT	102816	INDUSTRIAL FINANSWER EXPR - ID-UT 2007	OTHER	120	-	-	-	-	-	-	-	120
1823930	DSR COSTS NOT AMORT	102817	IRRIGATION EFFICIENCY PRGRM - ID-UT 2007	OTHER	275	-	-	-	-	-	-	-	275
1823930	DSR COSTS NOT AMORT	102818	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	229	-	-	-	-	-	-	-	229
1823930	DSR COSTS NOT AMORT	102896	ENERGY FINANSWER - ID/UT 2008	OTHER	19	-	-	-	-	-	-	-	19
1823930	DSR COSTS NOT AMORT	102897	INDUSTRIAL FINANSWER - ID-UT 2008	OTHER	102	-	-	-	-	-	-	-	102
1823930	DSR COSTS NOT AMORT	102898	IRRIGATION INTERRUPTIBLE - IDAHO - 2008	OTHER	3,127	-	-	-	-	-	-	-	3,127
1823930	DSR COSTS NOT AMORT	102899	LOW INCOME WEATHERIZATION - IDAHO 2008	OTHER	165	-	-	-	-	-	-	-	165
1823930	DSR COSTS NOT AMORT	102900	NEEA - IDAHO - 2008	OTHER	317	-	-	-	-	-	-	-	317
1823930	DSR COSTS NOT AMORT	102901	REFRIGERATOR RECYCLING PRGM - IDAHO 2008	OTHER	113	-	-	-	-	-	-	-	113
1823930	DSR COSTS NOT AMORT	102902	COMMERCIAL FINANSWER EXPRESS - IDAHO 200	OTHER	108	-	-	-	-	-	-	-	108
1823930	DSR COSTS NOT AMORT	102903	INDUSTRIAL FINANSWER - IDAHO - 2008	OTHER	58	-	-	-	-	-	-	-	58
1823930	DSR COSTS NOT AMORT	102904	IRRIGATION EFFICIENCY PRGM - IDAHO - 200	OTHER	268	-	-	-	-	-	-	-	268
1823930	DSR COSTS NOT AMORT	102905	HOME ENERGY EFF INCENTIVE PROGRAM - IDAH	OTHER	490	-	-	-	-	-	-	-	490
1823930	DSR COSTS NOT AMORT	102957	CATEGORY 1 - WYOMING - 2008	OTHER	17	-	-	-	-	-	-	-	17
1823930	DSR COSTS NOT AMORT	102958	CATEGORY 2 - WYOMING - 2008	OTHER	9	-	-	-	-	-	-	-	9
1823930	DSR COSTS NOT AMORT	102959	CATEGORY 3 - WYOMING - 2008	OTHER	33	-	-	-	-	-	-	-	33
1823930	DSR COSTS NOT AMORT	102966	ENERGY FINANSWER - ID/UT 2009	OTHER	50	-	-	-	-	-	-	-	50
1823930	DSR COSTS NOT AMORT	102967	INDUSTRIAL FINANSWER - ID-UT 2009	OTHER	309	-	-	-	-	-	-	-	309
1823930	DSR COSTS NOT AMORT	102968	IRRIGATION INTERRUPTIBLE ID-UT 2009	OTHER	3,816	-	-	-	-	-	-	-	3,816
1823930	DSR COSTS NOT AMORT	102969	LOW INCOME WZ - ID-UT 2009	OTHER	198	-	-	-	-	-	-	-	198
1823930	DSR COSTS NOT AMORT	102970	NEEA - IDAHO - UTAH 2009	OTHER	287	-	-	-	-	-	-	-	287
1823930	DSR COSTS NOT AMORT	102971	REFRIGERATOR RECYCLING PGM - ID-UT 2009	OTHER	108	-	-	-	-	-	-	-	108
1823930	DSR COSTS NOT AMORT	102972	COMMERCIAL FINANSWER EXPR - ID-UT 2009	OTHER	190	-	-	-	-	-	-	-	190
1823930	DSR COSTS NOT AMORT	102973	INDUSTRIAL FINANSWER EXPR - ID-UT 2009	OTHER	74	-	-	-	-	-	-	-	74
1823930	DSR COSTS NOT AMORT	102974	IRRIGATION EFFICIENCY PRGRM - ID-UT 2009	OTHER	807	-	-	-	-	-	-	-	807
1823930	DSR COSTS NOT AMORT	102975	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	594	-	-	-	-	-	-	-	594
1823930	DSR COSTS NOT AMORT	103061	ENERGY FINANSWER - ID/UT 2010	OTHER	47	-	-	-	-	-	-	-	47
1823930	DSR COSTS NOT AMORT	103062	INDUSTRIAL FINANSWER - ID-UT 2010	OTHER	322	-	-	-	-	-	-	-	322
1823930	DSR COSTS NOT AMORT	103063	IRRIGATION INTERRUPTIBLE ID-UT 2010	OTHER	4,283	-	-	-	-	-	-	-	4,283
1823930	DSR COSTS NOT AMORT	103064	LOW INCOME WZ - ID-UT 2010	OTHER	134	-	-	-	-	-	-	-	134
1823930	DSR COSTS NOT AMORT	103065	NEEA - IDAHO - UTAH 2010	OTHER	0	-	-	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	103066	REFRIGERATOR RECYCLING PGM - ID-UT 2010	OTHER	166	-	-	-	-	-	-	-	166
1823930	DSR COSTS NOT AMORT	103067	COMMERCIAL FINANSWER EXPR - ID-UT 2010	OTHER	513	-	-	-	-	-	-	-	513
1823930	DSR COSTS NOT AMORT	103068	INDUSTRIAL FINANSWER EXPR - ID-UT 2010	OTHER	107	-	-	-	-	-	-	-	107
1823930	DSR COSTS NOT AMORT	103069	IRRIGATION EFFICIENCY PRGRM - ID-UT 2010	OTHER	637	-	-	-	-	-	-	-	637
1823930	DSR COSTS NOT AMORT	103070	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	1,305	-	-	-	-	-	-	-	1,305
1823930	DSR COSTS NOT AMORT	103171	ENERGY FINANSWER - ID/UT 2011	OTHER	23	-	-	-	-	-	-	-	23
1823930	DSR COSTS NOT AMORT	103172	INDUSTRIAL FINANSWER - ID-UT 2011	OTHER	143	-	-	-	-	-	-	-	143
1823930	DSR COSTS NOT AMORT	103173	IRRIGATION INTERRUPTIBLE ID-UT 2011	OTHER	37	-	-	-	-	-	-	-	37
1823930	DSR COSTS NOT AMORT	103174	LOW INCOME WZ - ID-UT 2011	OTHER	425	-	-	-	-	-	-	-	425
1823930	DSR COSTS NOT AMORT	103176	REFRIGERATOR RECYCLING PGM - ID-UT 2011	OTHER	126	-	-	-	-	-	-	-	126
1823930	DSR COSTS NOT AMORT	103177	COMMERCIAL FINANSWER EXPR - ID-UT 2011	OTHER	632	-	-	-	-	-	-	-	632
1823930	DSR COSTS NOT AMORT	103178	INDUSTRIAL FINANSWER EXPR - ID-UT 2011	OTHER	77	-	-	-	-	-	-	-	77



**Regulatory Assessts (Actuals)**  
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 Allocation Method - Factor 2020 Protocol  
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Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823930	DSR COSTS NOT AMORT	103179	IRRIGATION EFFICIENCY PRGRM - ID-UT 2011	OTHER	508	-	-	-	-	-	-	-	508
1823930	DSR COSTS NOT AMORT	103180	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	699	-	-	-	-	-	-	-	699
1823930	DSR COSTS NOT AMORT	103312	ENERGY FINANSWER - ID 2012	OTHER	35	-	-	-	-	-	-	-	35
1823930	DSR COSTS NOT AMORT	103313	INDUSTRIAL FINANSWER - ID 2012	OTHER	303	-	-	-	-	-	-	-	303
1823930	DSR COSTS NOT AMORT	103314	IRRIGATION INTERRUPTIBLE- ID 2012	OTHER	44	-	-	-	-	-	-	-	44
1823930	DSR COSTS NOT AMORT	103315	LOW INCOME WZ - ID- 2012	OTHER	296	-	-	-	-	-	-	-	296
1823930	DSR COSTS NOT AMORT	103317	REFRIGERATOR RECYCLING PGM - ID 2012	OTHER	115	-	-	-	-	-	-	-	115
1823930	DSR COSTS NOT AMORT	103318	COMMERCIAL FINANSWER EXPR - ID 2012	OTHER	706	-	-	-	-	-	-	-	706
1823930	DSR COSTS NOT AMORT	103319	INDUSTRIAL FINANSWER EXPR - ID 2012	OTHER	226	-	-	-	-	-	-	-	226
1823930	DSR COSTS NOT AMORT	103320	IRRIGATION EFFICIENCY PRGRM - ID 2012	OTHER	847	-	-	-	-	-	-	-	847
1823930	DSR COSTS NOT AMORT	103321	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	789	-	-	-	-	-	-	-	789
1823930	DSR COSTS NOT AMORT	103322	COMMERCIAL DIRECT INSTALL - ID 2012	OTHER	0	-	-	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	103323	AGRICULURAL FINANSWER EXPR - ID 2012	OTHER	7	-	-	-	-	-	-	-	7
1823930	DSR COSTS NOT AMORT	103396	ENERGY MANAGEMENT-COMM - UT 2012	OTHER	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103397	ENERGY MANAGEMENT-IND - UT 2012	OTHER	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103398	RECOMMISSIONING INDUSTRIAL - UT 2012	OTHER	6	-	-	-	-	-	-	-	6
1823930	DSR COSTS NOT AMORT	103399	ENERGY MANAGEMENT-COMM - WA 2012	OTHER	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103400	ENERGY MANAGEMENT-IND - WA 2012	OTHER	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103403	ENERGY MGMT INDUST- WY CAT2 -2012	OTHER	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103634	AGRICULURAL FINANSWER EXPR - ID 2013	OTHER	21	-	-	-	-	-	-	-	21
1823930	DSR COSTS NOT AMORT	103635	ENERGY FINANSWER - ID 2013	OTHER	77	-	-	-	-	-	-	-	77
1823930	DSR COSTS NOT AMORT	103636	INDUSTRIAL FINANSWER - ID 2013	OTHER	294	-	-	-	-	-	-	-	294
1823930	DSR COSTS NOT AMORT	103637	IRRIGATION INTERRUPTIBLE- ID 2013	OTHER	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103638	LOW INCOME WZ - ID- 2013	OTHER	226	-	-	-	-	-	-	-	226
1823930	DSR COSTS NOT AMORT	103640	REFRIGERATOR RECYCLING PGM - ID 2013	OTHER	115	-	-	-	-	-	-	-	115
1823930	DSR COSTS NOT AMORT	103641	COMMERCIAL FINANSWER EXPR - ID 2013	OTHER	615	-	-	-	-	-	-	-	615
1823930	DSR COSTS NOT AMORT	103642	INDUSTRIAL FINANSWER EXPR - ID 2013	OTHER	363	-	-	-	-	-	-	-	363
1823930	DSR COSTS NOT AMORT	103643	IRRIGATION EFFICIENCY PRGRM - ID 2013	OTHER	1,222	-	-	-	-	-	-	-	1,222
1823930	DSR COSTS NOT AMORT	103644	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	844	-	-	-	-	-	-	-	844
1823930	DSR COSTS NOT AMORT	103672	RECOMMISSIONING INDUSTRIAL - UT 2013	OTHER	58	-	-	-	-	-	-	-	58
1823930	DSR COSTS NOT AMORT	103746	AGRICULURAL FINANSWER EXPR - ID 2014	OTHER	122	-	-	-	-	-	-	-	122
1823930	DSR COSTS NOT AMORT	103747	COMMERCIAL FINANSWER EXPR - ID 2014	OTHER	683	-	-	-	-	-	-	-	683
1823930	DSR COSTS NOT AMORT	103748	ENERGY FINANSWER - ID 2014	OTHER	154	-	-	-	-	-	-	-	154
1823930	DSR COSTS NOT AMORT	103749	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	854	-	-	-	-	-	-	-	854
1823930	DSR COSTS NOT AMORT	103750	INDUSTRIAL FINANSWER - ID 2014	OTHER	105	-	-	-	-	-	-	-	105
1823930	DSR COSTS NOT AMORT	103751	INDUSTRIAL FINANSWER EXPR - ID 2014	OTHER	268	-	-	-	-	-	-	-	268
1823930	DSR COSTS NOT AMORT	103752	IRRIGATION EFFICIENCY PRGRM - ID 2014	OTHER	449	-	-	-	-	-	-	-	449
1823930	DSR COSTS NOT AMORT	103753	LOW INCOME WZ - ID- 2014	OTHER	298	-	-	-	-	-	-	-	298
1823930	DSR COSTS NOT AMORT	103755	REFRIGERATOR RECYCLING PGM - ID 2014	OTHER	122	-	-	-	-	-	-	-	122
1823930	DSR COSTS NOT AMORT	103866	AGRICULURAL FINANSWER EXPR - ID 2015	OTHER	2	-	-	-	-	-	-	-	2
1823930	DSR COSTS NOT AMORT	103867	COMMERCIAL FINANSWER EXPR - ID 2015	OTHER	157	-	-	-	-	-	-	-	157
1823930	DSR COSTS NOT AMORT	103868	ENERGY FINANSWER - ID 2015	OTHER	6	-	-	-	-	-	-	-	6
1823930	DSR COSTS NOT AMORT	103869	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	848	-	-	-	-	-	-	-	848
1823930	DSR COSTS NOT AMORT	103870	INDUSTRIAL FINANSWER - ID 2015	OTHER	63	-	-	-	-	-	-	-	63
1823930	DSR COSTS NOT AMORT	103871	INDUSTRIAL FINANSWER EXPR - ID 2015	OTHER	80	-	-	-	-	-	-	-	80
1823930	DSR COSTS NOT AMORT	103872	IRRIGATION EFFICIENCY PRGRM - ID 2015	OTHER	236	-	-	-	-	-	-	-	236
1823930	DSR COSTS NOT AMORT	103873	LOW INCOME WZ - ID- 2015	OTHER	296	-	-	-	-	-	-	-	296
1823930	DSR COSTS NOT AMORT	103875	REFRIGERATOR RECYCLING PGM - ID 2015	OTHER	106	-	-	-	-	-	-	-	106
1823930	DSR COSTS NOT AMORT	104014	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	450	-	-	-	-	-	-	-	450
1823930	DSR COSTS NOT AMORT	104016	IRRIGATION EFFICIENCY PRGRM - ID 2016	OTHER	80	-	-	-	-	-	-	-	80
1823930	DSR COSTS NOT AMORT	104017	LOW INCOME WZ - ID- 2016	OTHER	245	-	-	-	-	-	-	-	245
1823930	DSR COSTS NOT AMORT	104022	REFRIGERATOR RECYCLING PGM - ID 2016	OTHER	14	-	-	-	-	-	-	-	14
<b>1823930 Total</b>					<b>37,937</b>	-	-	-	-	-	-	-	<b>37,937</b>
1823940	DSR CARRYING CHARGES	101391	DSR CARRY CHG ID-U	IDU	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101469	ENERGY FINANSWER94	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101470	ENERGY FINANSWER95	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101471	ENERGY FINANSWER96	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101472	IND FINANSWER 94	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101473	IND FINANSWER 95	UT	-	-	-	-	-	-	-	-	-



**Regulatory Assesst (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol  
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Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823940	DSR CARRYING CHARGES	101474	IND FINANSWER 96	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101475	FINANSWER 12000 94	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101477	COMM RETRO 94	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101479	ECONS 94	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101480	ECONS 95	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101481	ECONS 96	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101483	RFP EUA ONSITE 95	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101484	RFP EUA ONSITE 96	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101486	RFP CES/WAY - CARRYING CHG - UT 1995	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101487	RFP CES/WAY - CARRYING CHG - UT 1996	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101489	MAJOR ACCOUNTS 94	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101490	MAJOR ACCOUNTS 95	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101491	MAJOR ACCOUNTS 96	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101493	REFRIGERATION 95	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101496	SCHEDULE 5 94	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101497	MARKET TRANS 96	UT	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	102146	UT CARRYING CHARGE - 2001/2002	OTHER	3,457	-	-	-	-	-	-	-	3,457
1823940	DSR CARRYING CHARGES	102188	WA REVENUE RECOVERY - CARRYING CHG PENAL	OTHER	(680)	-	-	-	-	-	-	-	(680)
1823940	DSR CARRYING CHARGES	102766	DSR CARRYING CHARGES	OTHER	163	-	-	-	-	-	-	-	163
1823940	DSR CARRYING CHARGES	103140	Wy DSM - Cat1 - Carrying Charges	OTHER	(102)	-	-	-	-	-	-	-	(102)
1823940	DSR CARRYING CHARGES	103141	Wy DSM - Cat2 - Carrying Charges	OTHER	(34)	-	-	-	-	-	-	-	(34)
1823940	DSR CARRYING CHARGES	103142	Wy DSM - Cat3 - Carrying Charges	OTHER	(86)	-	-	-	-	-	-	-	(86)
1823940	DSR CARRYING CHARGES	103279	CA CARRYING CHRG LIEE - 2011	OTHER	-	-	-	-	-	-	-	-	-
<b>1823940 Total</b>					<b>2,719</b>	-	-	-	-	-	-	-	<b>2,719</b>
1823950	DSR DEF AMORTIZATION	102203	OR REV - DEF RECOVERY OFFEST 2002	OTHER	-	-	-	-	-	-	-	-	-
<b>1823950 Total</b>					-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101662	NET LOST REVN COMM	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101663	NET LOST REVN COMM	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101664	UTAH NET LOST REV - COMM. FINANSWER 1996	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101665	NET LOST REVN ECONS	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101666	NET LOST REVN ECONS	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101667	UTAH NET LOST REV - LOW INCOME - 1995	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101668	UTAH NET LOST REV - LOW INCOME - 1996	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101669	NET LOST REVN LOW	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101670	NET LOST REVN SERP	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101671	NET LOST REVN SERP	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101672	NET LOST REVN SERP	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101673	NET LOST REVN 12000	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101674	NET LOST REVN 12000	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101675	NET LOST REVN 12000	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101676	NET LOST REVN SCHD 5	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101678	NET LOST REVN MAJOR	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101679	NET LOST REVN MAJOR	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101680	NET LOST REVN MAJOR	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101681	UTAH NET LOST REV - COMM. SPACE - 1994	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101682	NET LOST REVN COMM	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101683	NET LOST REVN COMM	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101684	NET LOST REVN COMM	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101685	NET LOST REVN IND	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101686	NET LOST REVN IND	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101687	NET LOST REVN IND	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101688	NET LOST REVN IND	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101691	NET LOST EF RETRO	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101692	NET LOST EF RETRO	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101693	NET LOST CES WAY	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101694	NET LOST CES WAY	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101695	NET LOST EF CUSTOM	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101696	NET LOST EF CUSTOM	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101697	NET LOST EF PRESCRIPT	UT	-	-	-	-	-	-	-	-	-



**Regulatory Assesets (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol  
(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823960	DSR DEF NET LOST REV	101698	NET LOST EF PRESCRIPT	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101699	NET LOST EF COMMERCIAL	UT	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101700	NET LOST EF COMMERCIAL	UT	-	-	-	-	-	-	-	-	-
<b>1823960 Total</b>					-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138010	Reg Asset Current - Decom Costs	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138014	Reg Asset Current - Cholla Closure	OTHER	1,856	-	-	-	-	-	-	-	1,856
1823990	OTHR REG ASSET-N CST	138015	Reg Asset Current - Energy West Mining	SE	1,858	27	457	142	288	831	113	1	-
1823990	OTHR REG ASSET-N CST	138020	Reg Asset Current - DSM	OTHER	4,858	-	-	-	-	-	-	-	4,858
1823990	OTHR REG ASSET-N CST	138030	Reg Asset Current - OR SB 408	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138040	Reg Asset Current - New Res/Renewables	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138045	Reg Asset Current - GHG Allowances	OTHER	2,315	-	-	-	-	-	-	-	2,315
1823990	OTHR REG ASSET-N CST	138050	Reg Asset Current - Def Net Power Costs	OTHER	58,777	-	-	-	-	-	-	-	58,777
1823990	OTHR REG ASSET-N CST	138055	Reg Asset Current - Def RECs in Rates	OTHER	92	-	-	-	-	-	-	-	92
1823990	OTHR REG ASSET-N CST	138060	Reg Asset Current - BPA Balancing Accts	OTHER	4,525	-	-	-	-	-	-	-	4,525
1823990	OTHR REG ASSET-N CST	138070	Reg Asset Current - Intervenor/Eval Fees	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138080	Reg Asset Current - Transition Severance	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138090	Reg Asset Current - Solar Feed-In	OTHER	6,607	-	-	-	-	-	-	-	6,607
1823990	OTHR REG ASSET-N CST	138190	Reg Asset Current - Other	OTHER	9,038	-	-	-	-	-	-	-	9,038
1823990	OTHR REG ASSET-N CST	184500	Deferred Regulatory Expense	IDU	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	185340	TRANSITION COSTS - WA	WA	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	185879	Reg A - Cholla Closure - Recl to Curr	OTHER	(1,856)	-	-	-	-	-	-	-	(1,856)
1823990	OTHR REG ASSET-N CST	186090	CONTRA REG ASSET - DSM RESERVE	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186095	RegA - DSM - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186099	Regulatory Asset - Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186100	Calif Alternative Rate for Energy (CARE)	OTHER	(476)	-	-	-	-	-	-	-	(476)
1823990	OTHR REG ASSET-N CST	186117	RegA - DSM - CA - Reclass to Current	OTHER	(88)	-	-	-	-	-	-	-	(88)
1823990	OTHR REG ASSET-N CST	186119	Reg Asset - DSM - CA - Balance Reclass	OTHER	39	-	-	-	-	-	-	-	39
1823990	OTHR REG ASSET-N CST	186127	RegA - DSM - ID - Reclass to Current	OTHER	(0)	-	-	-	-	-	-	-	(0)
1823990	OTHR REG ASSET-N CST	186129	Reg Asset - DSM - ID - Balance Reclass	OTHER	393	-	-	-	-	-	-	-	393
1823990	OTHR REG ASSET-N CST	186137	RegA - DSM - OR - Reclass to Current	OTHER	(272)	-	-	-	-	-	-	-	(272)
1823990	OTHR REG ASSET-N CST	186139	Reg Asset - DSM - OR - Balance Reclass	OTHER	1	-	-	-	-	-	-	-	1
1823990	OTHR REG ASSET-N CST	186147	RegA - DSM - UT - Reclass to Current	OTHER	(4,498)	-	-	-	-	-	-	-	(4,498)
1823990	OTHR REG ASSET-N CST	186149	Reg Asset - DSM - UT - Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186157	RegA - DSM - WA - Reclass to Current	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186159	Reg Asset - DSM - WA - Balance Reclass	OTHER	3,551	-	-	-	-	-	-	-	3,551
1823990	OTHR REG ASSET-N CST	186167	RegA - DSM - WY - Reclass to Current	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186169	Reg Asset - DSM - WY - Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186501	Powerdale Hydro Decom Reg Asset - CA	CA	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186502	POWERDALE HYDRO DECOM REG ASSET - ID	IDU	2	-	-	-	-	-	2	-	-
1823990	OTHR REG ASSET-N CST	186503	POWERDALE HYDRO DECOM REG ASSET - OR	OR	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186504	POWERDALE HYDRO DECOM REG ASSET - WA	WA	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186505	POWERDALE HYDRO DECOM REG ASSET - WY	WYU	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186595	RegA - Decom Costs - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186793	RegA - Deer Creek - OR - Recl to Curr	SE	(1,104)	(16)	(271)	(84)	(171)	(494)	(67)	(0)	-
1823990	OTHR REG ASSET-N CST	187003	RETAIL ACCESS PROJECT - INC	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187004	ENERGY TRUST OF OREGON - SB 1149	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187005	SB1149 IMPLEMENT - PHASE 1 RESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187006	SB1149 IMPLEMENT - SMALL NONRESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187007	SB1149 IMPLEMENT - LARGE NONRESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187028	TRANSITION COSTS-RETIREMENT & DISPLACE	SO	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187041	CHOLLA FUEL CONTRACT NEGOTIATIONS	SE	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187042	Reg Asset - CA GHG Allowances	OTHER	4,084	-	-	-	-	-	-	-	4,084
1823990	OTHR REG ASSET-N CST	187043	Reg Asset - CY14 CA GHG Allowances	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187048	RegA - CA GHG Allowances - Recl to Curr	OTHER	(2,315)	-	-	-	-	-	-	-	(2,315)
1823990	OTHR REG ASSET-N CST	187049	RegA - CA GHG Allowances - Balance Recl	OTHER	(715)	-	-	-	-	-	-	-	(715)
1823990	OTHR REG ASSET-N CST	187050	CHOLLA PLANT TRANSACTION COSTS	SGCT	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187051	WASHINGTON COLSTRIP #3 REGULATORY ASSET	SE	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187051	WASHINGTON COLSTRIP #3 REGULATORY ASSET	WA	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187058	TRAIL MOUNTAIN MINE CLOSURE COSTS	SE	-	-	-	-	-	-	-	-	-



**Regulatory Asssets (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHR REG ASSET-N CST	187059	TRAIL MTN MINE UNRECOVERED INVEST	SE	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187070	Trail Mtn Mine Costs - Deseret Settlement	SE	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187082	RTO Grid West N/R - WY	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187090	REGULATORY ASSET - FEDERAL INT EXP	UT	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187091	Regulatory Asset - Federal Int Exp (WY)	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187092	Reg Asset - Federal Repair Interest (ID)	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187095	Reg Asset - Medicare Subsidy	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187096	Reg Asset - Tax Rev Req Adj-WY	WYU	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187105	Y2K DEFERRAL - OREGON 98-00	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187106	BSIP/SAP - UT	UT	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187107	GLENROCK MINE EXCLUDING RECLAMATION - UT	UT	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187108	SOFTWARE WRITE DOWN 1997 - UT	UT	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187109	SOFTWARE WRITE DOWN 1999 - UT	UT	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187110	TRANSITION TEAM COSTS - UT	UT	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187111	NOELL KEMPF CAP - UT	UT	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187112	P&M STRIKE AMORT - UT	UT	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187113	98 EARLY RETIREMENT - OR	OR	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187114	94-98 FED/STATE INCOME TAX AUDIT PAYMENT	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187190	Reg Asset-WA REC CY2014 Forward	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187191	Reg Asset - WA RPS Purchase	OTHER	216	-	-	-	-	-	-	-	216
1823990	OTHR REG ASSET-N CST	187201	MAY 2000 TRANSITION PLAN COSTS - CA	CA	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187202	MAY 2000 TRANSITION PLAN COSTS - ID	IDU	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187203	MAY 2000 TRANSITION PLAN COSTS - OR	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187204	MAY 2000 TRANSITION PLAN COSTS - UT	UT	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187205	MAY 2000 TRANSITION PLAN COSTS - WYP	WYP	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187206	MAY 2000 TRANSITION PLAN COSTS - WYU	WYU	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187211	MEHC TRANSITION PLAN - WA	WA	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187213	WY 2006- TRAN SEV CST	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187214	OR - MEHC Transition Service Costs	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187215	CA - MEHC Transition Severance Costs	CA	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187221	Reg Asset - Tax Adj on PR Benefits - CA	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187222	Reg Asset - Tax Adj on PR Benefits - ID	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187223	Reg Asset - Tax Adj on PR Benefits - OR	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187224	Reg Asset - Tax Adj on PR Benefits - UT	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187225	Reg Asset - Tax Adj on PR Benefits - WA	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187226	Reg Asset - Tax Adj on PR Benefits - WY	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187230	RegA - Oregon OCAT Expense Deferral	OTHER	578	-	-	-	-	-	-	-	578
1823990	OTHR REG ASSET-N CST	187231	Reg Asset - Oregon Metro BIT	OTHER	39	-	-	-	-	-	-	-	39
1823990	OTHR REG ASSET-N CST	187245	RegA - Transition Severance - Recl to Cu	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187255	RegA - BPA Balancing Accts - Recl to Cur	OTHER	(4,525)	-	-	-	-	-	-	-	(4,525)
1823990	OTHR REG ASSET-N CST	187300	CA - Jan 2010 Storm Costs	OTHER	16	-	-	-	-	-	-	-	16
1823990	OTHR REG ASSET-N CST	187301	Reg Asset - CA - CEMA Costs Deferral	OTHER	367	-	-	-	-	-	-	-	367
1823990	OTHR REG ASSET-N CST	187303	RegA-OR Low Income Bill Disc Admin Cost	OTHER	0	-	-	-	-	-	-	-	0
1823990	OTHR REG ASSET-N CST	187304	RegA-CA Emerg Svc Prgms-Battery Storage	OTHER	(599)	-	-	-	-	-	-	-	(599)
1823990	OTHR REG ASSET-N CST	187305	RegA - ID 2017 Protocol - MSP Deferral	IDU	138	-	-	-	-	-	138	-	-
1823990	OTHR REG ASSET-N CST	187306	RegA - UT 2017 Protocol - MSP Deferral	UT	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187307	RegA - WY 2017 Protocol - MSP Deferral	WYP	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187307	RegA - WY 2017 Protocol - MSP Deferral	WYU	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187308	RegA - WY Low-Carbon Energy Standards	OTHER	110	-	-	-	-	-	-	-	110
1823990	OTHR REG ASSET-N CST	187309	RegA-OR Utility Community Advisory Group	OTHER	0	-	-	-	-	-	-	-	0
1823990	OTHR REG ASSET-N CST	187311	Contra Reg Asset-Carbon Plt Dec/Inv-CA	CA	(52)	(52)	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187312	Contra Reg Asset-Carbon Plt Dec/Inv-WY	WYP	(161)	-	-	-	(161)	-	-	-	-
1823990	OTHR REG ASSET-N CST	187320	Reg Asset - Deprec Increase - ID	IDU	11,201	-	-	-	-	-	11,201	-	-
1823990	OTHR REG ASSET-N CST	187321	Reg Asset - Deprec Increase - UT	UT	1,216	-	-	-	-	1,216	-	-	-
1823990	OTHR REG ASSET-N CST	187322	Reg Asset - Deprec Increase - WY	WYP	15,296	-	-	-	15,296	-	-	-	-
1823990	OTHR REG ASSET-N CST	187329	RegA-Depr/Amortz Deferral-Bal Redclass	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187330	Reg Asset - Carbon Unrec Plant - ID	IDU	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187331	Reg Asset - Carbon Decomm - ID	IDU	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187332	Reg Asset - Carbon Unrec Plant - UT	UT	4,869	-	-	-	-	4,869	-	-	-



**Regulatory Assesets (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHR REG ASSET-N CST	187333	Reg Asset - Carbon Decomm - UT	UT	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187334	Reg Asset - Carbon Unrec Plant - WY	WYP	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187335	Reg Asset - Carbon Decomm - WY	WYP	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187337	Reg Asset - Carbon Decomm - CA	CA	375	375	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187338	REG ASSET - CARBON PLT DECOM/INVENTORY	CA	(467)	(467)	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187338	REG ASSET - CARBON PLT DECOM/INVENTORY	IDU	(6)	-	-	-	-	-	(6)	-	-
1823990	OTHR REG ASSET-N CST	187338	REG ASSET - CARBON PLT DECOM/INVENTORY	OR	(179)	-	(179)	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187338	REG ASSET - CARBON PLT DECOM/INVENTORY	SG	3,449	50	897	277	473	1,548	203	1	-
1823990	OTHR REG ASSET-N CST	187338	REG ASSET - CARBON PLT DECOM/INVENTORY	UT	(1,050)	-	-	-	-	(1,050)	-	-	-
1823990	OTHR REG ASSET-N CST	187338	REG ASSET - CARBON PLT DECOM/INVENTORY	WYU	(136)	-	-	-	(136)	-	-	-	-
1823990	OTHR REG ASSET-N CST	187340	Reg Asset-OR Sch 94 Distr Safety Surch	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187345	Reg Asset - UT - Pref Stock Redemp Loss	OTHER	182	-	-	-	-	-	-	-	182
1823990	OTHR REG ASSET-N CST	187346	Reg Asset - WY - Pref Stock Redemp Loss	OTHER	63	-	-	-	-	-	-	-	63
1823990	OTHR REG ASSET-N CST	187347	Reg Asset - WA - Pref Stock Redemp Loss	OTHER	29	-	-	-	-	-	-	-	29
1823990	OTHR REG ASSET-N CST	187350	ID - Deferred Overburden Costs	OTHER	591	-	-	-	-	-	-	-	591
1823990	OTHR REG ASSET-N CST	187351	WY - Deferred Overburden Costs	WYP	1,548	-	-	-	1,548	-	-	-	-
1823990	OTHR REG ASSET-N CST	187352	Reg A-CA-Arrearage Payments Pgrm(CAPP)	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187353	RegA-OR Distribution System Plan	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187354	RegA-OR 2020 GRC-Meters Replcd by AMI	OTHER	13,857	-	-	-	-	-	-	-	13,857
1823990	OTHR REG ASSET-N CST	187356	Reg Asset-WA-Merwin Project	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187357	CA Mobile Home Park Conversion (MHPCBA)	OTHER	216	-	-	-	-	-	-	-	216
1823990	OTHR REG ASSET-N CST	187358	Reg Asset - UT MPA Balancing Account	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187359	Reg Asset - UT Major Plant Additions	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187360	Reg Asset - WY Def Advertising Costs	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187361	Reg A-OR-COVID-19 Bill Assistance Prog	OTHER	9,420	-	-	-	-	-	-	-	9,420
1823990	OTHR REG ASSET-N CST	187362	Reg A-WA-COVID-19 Bill Assistance Prog	OTHER	2,535	-	-	-	-	-	-	-	2,535
1823990	OTHR REG ASSET-N CST	187363	Reg Asset - CA Naughton U3 Costs	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187365	Reg Asset - Naughton Unit #3 Costs	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187367	Contra Reg Asset - Naughton U3 - OR	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187368	Contra Reg Asset - Naughton U3 - WA	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187369	RegA - WA Equity Advisory Group (CETA)	WA	397	-	-	397	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187370	Reg Asset - OR Solar Feed-In Tariff	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187371	REG ASSET - CA SOLAR FEED-IN TARIFF	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187372	Reg Asset - OR Solar Feed-In Tariff 2012	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187373	Reg Asset-OR Solar Feed-In Tariff 2013	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187374	Reg Asset-OR Solar Feed-In Tariff 2014	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187375	Reg Asset-OR Solar Feed-In Tariff 2015	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187376	Reg Asset-OR Solar Feed-In Tariff 2016	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187377	Reg Asset-OR Solar Feed-In Tariff 2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187378	Reg Asset-OR Solar Feed-In Tariff 2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187379	Reg Asset-OR Solar Feed-In Tariff 2019	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187380	Reg Asset - UT Solar Incentive Program	OTHER	(1,572)	-	-	-	-	-	-	-	(1,572)
1823990	OTHR REG ASSET-N CST	187381	RegA - CA Solar Feed-In - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187382	Reg Asset-OR Solar Feed-In Tariff 2020	OTHER	547	-	-	-	-	-	-	-	547
1823990	OTHR REG ASSET-N CST	187383	RegA - OR Solar Feed-In - Recl to Curr	OTHER	(6,479)	-	-	-	-	-	-	-	(6,479)
1823990	OTHR REG ASSET-N CST	187384	RegA - UT Solar Feed-In - Recl to Curr	OTHER	(128)	-	-	-	-	-	-	-	(128)
1823990	OTHR REG ASSET-N CST	187385	RegA - Solar Feed-In - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187386	Reg Asset-OR Solar Feed-In Tariff 2021	OTHER	3,261	-	-	-	-	-	-	-	3,261
1823990	OTHR REG ASSET-N CST	187387	Reg Asset-Utah STEP Pilot Prog Bal Acct	OTHER	(13,269)	-	-	-	-	-	-	-	(13,269)
1823990	OTHR REG ASSET-N CST	187390	UT-Klamath Hydro Relicensing Costs	OTHER	4,140	-	-	-	-	-	-	-	4,140
1823990	OTHR REG ASSET-N CST	187391	RegA - CA Solar Feed-In - Recl to Liab	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187392	Reg Asset-OR Solar Feed-In Tariff 2022	OTHER	874	-	-	-	-	-	-	-	874
1823990	OTHR REG ASSET-N CST	187394	RegA - UT Solar Feed-In - Recl to Liab	OTHER	14,824	-	-	-	-	-	-	-	14,824
1823990	OTHR REG ASSET-N CST	187415	Reg Asset-UT Subscriber Solar Program	OTHER	1,922	-	-	-	-	-	-	-	1,922
1823990	OTHR REG ASSET-N CST	187420	RegA - OR Community Solar	OTHER	1,849	-	-	-	-	-	-	-	1,849
1823990	OTHR REG ASSET-N CST	187460	Reg Asset - CA RPS Purchase	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187470	Reg A-WA Decoupling Mech Sep16-Jun17	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187471	Reg A-WA Decoupling Mech Jul17-Jun18	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187472	Reg A-WA Decoupling Mech Jul18-Jun19	OTHER	-	-	-	-	-	-	-	-	-



**Regulatory Assesets (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol  
(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHR REG ASSET-N CST	187480	Contra Reg A-WA Decoupling Sep16-Jun17	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187481	Contra Reg A-WA Decoupling Jul17-Jun18	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187482	Contra Reg A-WA Decoupling Jul18-Jun19	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187488	RegA-WA Decoupling Mech - Recl to Curr	OTHER	(2,405)	-	-	-	-	-	-	-	(2,405)
1823990	OTHR REG ASSET-N CST	187489	Reg A-WA Decoupling Mechanism-Reclass	OTHER	2,939	-	-	-	-	-	-	-	2,939
1823990	OTHR REG ASSET-N CST	187495	RegA - Other - Recl to Curr	OTHER	(6,225)	-	-	-	-	-	-	-	(6,225)
1823990	OTHR REG ASSET-N CST	187496	RegA - OR Asset Sale Gain-Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187630	Reg Asset - UT EIM Expense Deferral	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187631	Contra Reg Asset - UT EIM Deferral	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187648	Reg A - Post-Retirement - Recl to Curr	SE	(754)	(11)	(185)	(58)	(117)	(337)	(46)	(0)	-
1823990	OTHR REG ASSET-N CST	187650	Reg Asset - RPS Compliance Purchases	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187658	RegA-WA Insurance Reserves-Recl to Liab	OTHER	33	-	-	-	-	-	-	-	33
1823990	OTHR REG ASSET-N CST	187660	RegA-OR Transp Electrification Pilot	OTHER	3,675	-	-	-	-	-	-	-	3,675
1823990	OTHR REG ASSET-N CST	187661	RegA-UT Elec Vehicle Charging Infrast	OTHER	(544)	-	-	-	-	-	-	-	(544)
1823990	OTHR REG ASSET-N CST	187662	RegA-CA Transp Electrification Pilot	OTHER	(224)	-	-	-	-	-	-	-	(224)
1823990	OTHR REG ASSET-N CST	187664	RegA-WA Transp Electrification Pilot	OTHER	550	-	-	-	-	-	-	-	550
1823990	OTHR REG ASSET-N CST	187665	RegA-OR Residential Charging Pilot	OTHER	(219)	-	-	-	-	-	-	-	(219)
1823990	OTHR REG ASSET-N CST	187666	RegA-OR Non-Residential Charging Pilot	OTHER	2	-	-	-	-	-	-	-	2
1823990	OTHR REG ASSET-N CST	187667	RegA-OR Outreach and Research Pilot	OTHER	36	-	-	-	-	-	-	-	36
1823990	OTHR REG ASSET-N CST	187764	IMPLEMENTATION COST II - RESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187765	IMPLEMENTATION COST II - NONRESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187766	IMPLEMENTATION COST II - NON-RESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187767	IMPLEMENTATION COST 3 - RESIDENTIAL	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187768	IMPLEMENTATION COST 3 - NON RES SMALL	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187769	IMPLEMENTATION COST 3 - NON RES LARGE	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187802	Reg Asset - CA ECAC CY2012	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187803	Reg Asset - CA ECAC CY2013	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187804	Reg Asset - CA ECAC CY2014	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187805	Reg Asset - CA ECAC CY2015	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187806	Reg Asset - CA ECAC CY2016	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187807	CONTRA REG ASSET - CA ECAC CY2012	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187808	Contra Reg Asset - CA ECAC CY2013	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187809	Contra Reg Asset - CA ECAC CY2014	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187810	Reg Asset - ID ECAM Dec11-Nov12 Mnsanto	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187811	Reg Asset - ID ECAM Dec11-Nov12 Agrium	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187812	Reg Asset - ID ECAM Dec11-Nov12	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187813	Reg Asset - ID ECAM Dec12-Nov13	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187814	Reg Asset - ID ECAM Dec13-Nov14	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187815	Reg Asset - ID ECAM Dec12-Nov13 Mnsanto	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187816	REG ASSET - ID ECAM DEC12-NOV13 AGRUUM	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187817	Contra Reg Asset - ID ECAM Dec11-Nov12	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187818	Contra Reg Asset - ID ECAM Dec12-Nov13	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187819	Contra Reg Asset - ID ECAM Dec13-Nov14	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187821	Reg Asset - UT EBA Oct-Dec11	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187822	Reg Asset - UT EBA CY2012	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187823	Reg Asset - UT EBA Oct11-Dec11	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187824	Reg Asset - UT EBA CY2013	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187825	Reg Asset - UT EBA CY2014	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187826	Reg Asset - UT EBA CY2015	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187827	Reg Asset - UT EBA CY2016	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187828	Reg Asset - UT EBA CY2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187829	Reg Asset - UT EBA Group Amortization	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187830	Reg Asset - UT RBA CY2021	OTHER	(890)	-	-	-	-	-	-	-	(890)
1823990	OTHR REG ASSET-N CST	187831	Reg Asset - UT RBA CY2022	OTHER	(484)	-	-	-	-	-	-	-	(484)
1823990	OTHR REG ASSET-N CST	187832	Reg Asset - UT RBA CY2012	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187834	Reg Asset - UT RBA CY2013	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187835	Reg Asset - UT RBA CY2014	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187836	Reg Asset - UT RBA CY2015	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187837	Reg Asset - UT RBA CY2016	OTHER	-	-	-	-	-	-	-	-	-





**Regulatory Assesets (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHR REG ASSET-N CST	187838	Reg Asset - UT RBA CY2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187839	Reg Asset - UT RBA CY2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187842	Contra Reg Asset - UT EBA CY2012	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187844	Contra Reg Asset - UT EBA CY2013	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187845	Contra Reg Asset - UT EBA CY2014	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187846	Contra Reg Asset - UT EBA CY2015	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187847	Contra Reg Asset - UT EBA CY2016	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187848	Contra Reg Asset - UT EBA CY2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187852	Reg Asset - WY ECAM CY2012	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187853	Reg Asset - WY ECAM CY2013	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187854	Reg Asset - WY ECAM CY2014	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187855	Reg Asset - WY ECAM CY2015	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187856	Reg Asset - WY ECAM CY2016	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187857	Reg Asset - WY ECAM CY2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187858	Reg Asset - WY ECAM CY2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187859	Reg Asset - WY ECAM CY2019	OTHER	167	-	-	-	-	-	-	-	167
1823990	OTHR REG ASSET-N CST	187860	Reg Asset - WY RRA CY2022	OTHER	(118)	-	-	-	-	-	-	-	(118)
1823990	OTHR REG ASSET-N CST	187862	Reg Asset - WY RRA CY2012	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187863	Reg Asset - WY RRA CY2013	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187864	Reg Asset - WY RRA CY2014	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187865	Reg Asset - WY RRA CY2015	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187866	Reg Asset - WY RRA CY2016	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187867	Reg Asset - WY RRA CY2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187868	Reg Asset - WY RRA CY2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187869	Reg Asset - WY RRA CY2019	OTHER	(3)	-	-	-	-	-	-	-	(3)
1823990	OTHR REG ASSET-N CST	187872	Contra Reg Asset - WY ECAM CY2012	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187873	Contra Reg Asset - WY ECAM CY2013	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187874	Contra Reg Asset - WY ECAM CY2014	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187875	Contra Reg Asset - WY ECAM CY2015	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187876	CONTRA REG ASSET - WY ECAM CY2016	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187877	Contra Reg Asset - WY ECAM CY2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187878	Contra Reg Asset - WY ECAM CY2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187879	Contra Reg Asset - WY ECAM CY2019	OTHER	(57)	-	-	-	-	-	-	-	(57)
1823990	OTHR REG ASSET-N CST	187880	Reg Asset - UT RBA CY2019	OTHER	(2)	-	-	-	-	-	-	-	(2)
1823990	OTHR REG ASSET-N CST	187881	Deferred Exc RECs in Rates-UT (2011-12)	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187882	Reg Asset - UT RBA CY2020	OTHER	(183)	-	-	-	-	-	-	-	(183)
1823990	OTHR REG ASSET-N CST	187883	Deferred Exc RECs in Rates-WY (2011-12)	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187884	Reg Asset - WY RRA CY2020	OTHER	27	-	-	-	-	-	-	-	27
1823990	OTHR REG ASSET-N CST	187885	Reg Asset - WY RRA CY2021	OTHER	(479)	-	-	-	-	-	-	-	(479)
1823990	OTHR REG ASSET-N CST	187886	Reg Asset-OR RPS Compliance Purchases	OTHER	(276)	-	-	-	-	-	-	-	(276)
1823990	OTHR REG ASSET-N CST	187888	RegA - WA RECs in Rates - Recl to Curr	OTHER	(92)	-	-	-	-	-	-	-	(92)
1823990	OTHR REG ASSET-N CST	187889	RegA - WA RECs in Rates - Balance Recl	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187890	Contra Reg Asset - WA Deferral of RECs	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187891	Deferral of Excess RECs in Rates - UT	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187892	Deferral of Excess RECs in Rates - WA	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187893	Deferral of Excess RECs in Rates - WY	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187894	RegA - OR RECs in Rates - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187895	RegA - OR RECs in Rates - Balance Recl	OTHER	276	-	-	-	-	-	-	-	276
1823990	OTHR REG ASSET-N CST	187896	RegA - UT RECs in Rates - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187897	RegA - UT RECs in Rates - Recl to Liab	OTHER	1,558	-	-	-	-	-	-	-	1,558
1823990	OTHR REG ASSET-N CST	187898	RegA - Def RECs in Rates - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187899	RegA - WY RECs in Rates - Recl to Liab	OTHER	573	-	-	-	-	-	-	-	573
1823990	OTHR REG ASSET-N CST	187901	OR - DEFERRED NET POWER COSTS	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187902	UT - DEFERRED NET POWER COSTS	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187903	WYO - DEFERRED EXCESS NET POWER COSTS	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187904	ID - DEFERRED NET POWER COSTS	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187905	CA - DEF NET POWER COSTS	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187906	DEF EXCESS NPC - OR UE116 BRIDGE	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187907	OR UE134 POWER COST	OTHER	-	-	-	-	-	-	-	-	-



**Regulatory Assesets (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHR REG ASSET-N CST	187908	Def Net Power WY - 2007	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187909	Def Net Power - Wyoming 2008	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187911	REG ASSET - LAKE SIDE LIQ. DAMAGES - WY	WYP	704	-	-	-	704	-	-	-	-
1823990	OTHR REG ASSET-N CST	187912	CONTRA - REGULATORY ASSETS	CA	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187913	Reg Asset - Goodnoe Hills Liq. Damages -	WYP	255	-	-	-	255	-	-	-	-
1823990	OTHR REG ASSET-N CST	187914	"Reg Asset-UT-Liq. Damages JB4, N1&2"	UT	420	-	-	-	-	420	-	-	-
1823990	OTHR REG ASSET-N CST	187915	Reg Asset-WY-Liq. Damages N2	WYP	68	-	-	-	68	-	-	-	-
1823990	OTHR REG ASSET-N CST	187916	Reg Asset-WY Wind Test Energy Deferral	OTHER	135	-	-	-	-	-	-	-	135
1823990	OTHR REG ASSET-N CST	187920	OR-RCAC REV REQUIREMENT	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187921	WA-Chehalis Plant Rev Reqmt - Reg Asset	WA	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187922	Reg Asset-RECs & SO2 Revenue Req - WY	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187923	Reg Asset-OR Sch 203-Black Cap Solar	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187925	RegA - New Res/Renewables - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187930	OR SB 408 REG ASSET	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187935	RegA - OR SB 408 - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187936	SB 408 REG ASSET - MCBIT (EVEN YEAR 1)	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187937	SB 408 REG ASSET - MCBIT (ODD YEAR 1)	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187938	SB 408 REG ASSET - MCBIT (EVEN YEAR 2)	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187951	DEFERRED COST OF TOU GUARANTEE	OR	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187952	DEFERRED INTERVENOR	OTHER	0	-	-	-	-	-	-	-	0
1823990	OTHR REG ASSET-N CST	187953	CA Klamath Transition Memo Account (KTMA)	CA	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187956	CA DEFERRED INTERVENOR FUNDING	OTHER	338	-	-	-	-	-	-	-	338
1823990	OTHR REG ASSET-N CST	187957	DEFERRED OR INDEPENDENT EVALUATOR FEES	OTHER	39	-	-	-	-	-	-	-	39
1823990	OTHR REG ASSET-N CST	187958	ID Deferred Intervenor Funding	IDU	66	-	-	-	-	-	66	-	-
1823990	OTHR REG ASSET-N CST	187964	RegA - Intervenor Fees - Recl to Liab	OTHER	384	-	-	-	-	-	-	-	384
1823990	OTHR REG ASSET-N CST	187965	RegA - Intervenor/Eval Fees - Recl to Cu	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187966	RegA - CA (CARE) Program - Recl to Liab	OTHER	476	-	-	-	-	-	-	-	476
1823990	OTHR REG ASSET-N CST	187967	RegA - OR Asset Sale Gain-Balance Recl	OTHER	2,189	-	-	-	-	-	-	-	2,189
1823990	OTHR REG ASSET-N CST	187968	Reg A - Insurance Reserves - Recl	OTHER	23,751	-	-	-	-	-	-	-	23,751
1823990	OTHR REG ASSET-N CST	187970	DEFERRED NET POWER COSTS - WY 09	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187971	Deferred Net Power Costs - WY 10	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187972	Deferred Net Power Costs - WY 11	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187973	Contra Reg Asset - CA ECAC CY2015	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187974	Contra Reg Asset - CA ECAC CY2016	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187975	Reg Asset - CA ECAC	OTHER	(2,207)	-	-	-	-	-	-	-	(2,207)
1823990	OTHR REG ASSET-N CST	187976	Reg Asset - CA ECAC CY2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187977	Contra Reg Asset - CA ECAC CY2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187978	Reg Asset - CA ECAC CY2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187979	Contra Reg Asset - CA ECAC CY2018	OTHER	(147)	-	-	-	-	-	-	-	(147)
1823990	OTHR REG ASSET-N CST	187980	Deferred Net Power Costs - ID 09	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187981	Deferred Net Power Costs - ID 10	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187982	Deferred Net Power Costs - ID 11	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187983	"Reg Asset - ID ECAM Dec10-Nov11, Mnsant	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187984	"Reg Asset - ID ECAM Dec10-Nov11, Agrium	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187985	Utah ECAM Regulatory Asset	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187988	Deferred Net Power Costs - OR	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187989	Reg Asset - OR PCAM FY2021	OTHER	24,187	-	-	-	-	-	-	-	24,187
1823990	OTHR REG ASSET-N CST	187990	Contra Reg Asset - OR PCAM FY2021	OTHER	(24,187)	-	-	-	-	-	-	-	(24,187)
1823990	OTHR REG ASSET-N CST	187992	Contra Reg Asset - CA - Def NPC	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187993	Contra Reg Asset - ID - Def NPC	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187994	Contra Reg Asset - WY - Def NPC	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187995	Utah ECAM Regulatory Asset - Contra	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187998	RegA - Def Net Power Costs - Recl to Cur	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187999	Reg Asset - Def NPC Balance Recl	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	188000	REG ASSET - ENVIRONMENTAL COSTS	OR	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	188000	REG ASSET - ENVIRONMENTAL COSTS	SG	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189001	RegA-CA Fire Risk Mitigation (FRMMA)	OTHER	81	-	-	-	-	-	-	-	81
1823990	OTHR REG ASSET-N CST	189002	RegA-CA Wildfire Mitigation Plan(WMPMA)	OTHER	20,473	-	-	-	-	-	-	-	20,473
1823990	OTHR REG ASSET-N CST	189003	Contra RegA-CA Fire/Wildlife Mitigation	OTHER	(1,182)	-	-	-	-	-	-	-	(1,182)



**Regulatory Asssets (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHR REG ASSET-N CST	189004	RegA-CA Fire Hazard Prevention (FHPMA)	OTHER	3,159	-	-	-	-	-	-	-	3,159
1823990	OTHR REG ASSET-N CST	189005	RegA-CA Wildfire/Natl Disaster (WNDRR)	OTHER	31	-	-	-	-	-	-	-	31
1823990	OTHR REG ASSET-N CST	189011	Reg Asset-UT Wildland Fire Protection	OTHER	(1,139)	-	-	-	-	-	-	-	(1,139)
1823990	OTHR REG ASSET-N CST	189016	Reg Asset-OR Wildfire Mitigation Acct	OTHER	2,173	-	-	-	-	-	-	-	2,173
1823990	OTHR REG ASSET-N CST	189017	RegA-OR Wildfire - Damaged Asset NBV	OR	145	-	145	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189018	RegA-OR Wildfire Risk/Veg Mgmt (WMVM)	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189020	Contra RegA-OR Wildfire Mitigation	OTHER	(109)	-	-	-	-	-	-	-	(109)
1823990	OTHR REG ASSET-N CST	189028	RegA-Wildland Fire Mitigat-Recl to Liab	OTHER	1,139	-	-	-	-	-	-	-	1,139
1823990	OTHR REG ASSET-N CST	189500	Reg Asset - CA ECAC CY2019	OTHER	708	-	-	-	-	-	-	-	708
1823990	OTHR REG ASSET-N CST	189501	Contra Reg Asset - CA ECAC CY2019	OTHER	(74)	-	-	-	-	-	-	-	(74)
1823990	OTHR REG ASSET-N CST	189502	Reg Asset - CA ECAC CY2020	OTHER	140	-	-	-	-	-	-	-	140
1823990	OTHR REG ASSET-N CST	189503	Contra Reg Asset - CA ECAC CY2020	OTHER	(28)	-	-	-	-	-	-	-	(28)
1823990	OTHR REG ASSET-N CST	189504	Reg Asset - CA ECAC CY2021	OTHER	873	-	-	-	-	-	-	-	873
1823990	OTHR REG ASSET-N CST	189505	Contra Reg Asset - CA ECAC CY2021	OTHER	(215)	-	-	-	-	-	-	-	(215)
1823990	OTHR REG ASSET-N CST	189506	Reg Asset - CA ECAC CY2022	OTHER	283	-	-	-	-	-	-	-	283
1823990	OTHR REG ASSET-N CST	189507	Contra Reg Asset - CA ECAC CY2022	OTHER	(14)	-	-	-	-	-	-	-	(14)
1823990	OTHR REG ASSET-N CST	189528	RegA - CA Def Exc NPC - Recl to Curr	OTHER	(55)	-	-	-	-	-	-	-	(55)
1823990	OTHR REG ASSET-N CST	189529	RegA - CA Def Exc NPC - Recl to Liab	OTHER	1,395	-	-	-	-	-	-	-	1,395
1823990	OTHR REG ASSET-N CST	189530	Reg Asset - ID ECAM Dec14-Nov15	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189531	Reg Asset - ID ECAM Dec15-Dec16	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189532	Reg Asset - ID ECAM CY 2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189533	Reg Asset - ID ECAM CY 2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189534	Reg Asset-ID ECAM CY 2019	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189535	Reg Asset-ID ECAM CY 2020	OTHER	1,513	-	-	-	-	-	-	-	1,513
1823990	OTHR REG ASSET-N CST	189536	Reg Asset-ID ECAM CY 2021	OTHER	25,212	-	-	-	-	-	-	-	25,212
1823990	OTHR REG ASSET-N CST	189537	Reg Asset-ID ECAM CY 2022	OTHER	1,400	-	-	-	-	-	-	-	1,400
1823990	OTHR REG ASSET-N CST	189540	Contra Reg Asset - ID ECAM Dec14-Nov15	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189541	Contra Reg Asset - ID ECAM Dec15-Dec16	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189542	Contra Reg Asset - ID ECAM CY 2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189543	Contra Reg Asset - ID ECAM CY 2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189544	Contra Reg Asset - ID ECAM CY 2019	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189545	Contra Reg Asset - ID ECAM CY 2020	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189546	Contra Reg Asset - ID ECAM CY 2021	OTHER	(1,519)	-	-	-	-	-	-	-	(1,519)
1823990	OTHR REG ASSET-N CST	189547	Contra Reg Asset - ID ECAM CY 2022	OTHER	(70)	-	-	-	-	-	-	-	(70)
1823990	OTHR REG ASSET-N CST	189568	RegA - ID Def Exc NPC - Recl to Curr	OTHER	(15,216)	-	-	-	-	-	-	-	(15,216)
1823990	OTHR REG ASSET-N CST	189570	Reg Asset - OR TAM CY2020	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189571	Reg Asset - OR TAM CY2021	OTHER	226	-	-	-	-	-	-	-	226
1823990	OTHR REG ASSET-N CST	189572	Reg Asset-OR TAM CY 2022	OTHER	36	-	-	-	-	-	-	-	36
1823990	OTHR REG ASSET-N CST	189580	Contra Reg Asset - OR TAM CY2020	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189581	Contra Reg Asset - OR TAM CY2021	OTHER	(1)	-	-	-	-	-	-	-	(1)
1823990	OTHR REG ASSET-N CST	189582	Contra Reg Asset - OR TAM CY 2022	OTHER	(2)	-	-	-	-	-	-	-	(2)
1823990	OTHR REG ASSET-N CST	189586	Reg Asset - OR PCAM FY2022	OTHER	173	-	-	-	-	-	-	-	173
1823990	OTHR REG ASSET-N CST	189587	Contra Reg Asset - OR PCAM FY2022	OTHER	(173)	-	-	-	-	-	-	-	(173)
1823990	OTHR REG ASSET-N CST	189598	RegA - OR Def Exc NPC - Recl to Curr	OTHER	(254)	-	-	-	-	-	-	-	(254)
1823990	OTHR REG ASSET-N CST	189608	Reg Asset - UT EBA CY2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189609	Reg Asset - UT EBA CY2019	OTHER	9,131	-	-	-	-	-	-	-	9,131
1823990	OTHR REG ASSET-N CST	189610	Reg Asset - UT EBA CY2020	OTHER	3,331	-	-	-	-	-	-	-	3,331
1823990	OTHR REG ASSET-N CST	189611	Reg Asset - UT EBA CY2021	OTHER	88,958	-	-	-	-	-	-	-	88,958
1823990	OTHR REG ASSET-N CST	189612	Reg Asset - UT EBA CY2022	OTHER	6,564	-	-	-	-	-	-	-	6,564
1823990	OTHR REG ASSET-N CST	189618	Contra Reg Asset - UT EBA CY2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189619	Contra Reg Asset - UT EBA CY2019	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189620	Contra Reg Asset - UT EBA CY2020	OTHER	(80)	-	-	-	-	-	-	-	(80)
1823990	OTHR REG ASSET-N CST	189621	Contra Reg Asset - UT EBA CY2021	OTHER	(9,670)	-	-	-	-	-	-	-	(9,670)
1823990	OTHR REG ASSET-N CST	189622	Contra Reg Asset - UT EBA CY2022	OTHER	(328)	-	-	-	-	-	-	-	(328)
1823990	OTHR REG ASSET-N CST	189638	RegA - UT Def Exc NPC - Recl to Curr	OTHER	(32,392)	-	-	-	-	-	-	-	(32,392)
1823990	OTHR REG ASSET-N CST	189639	RegA - UT Def Exc NPC - Recl to Liab	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189640	Reg Asset-WA-Colstrip Outage Deferral	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189642	Reg Asset-WA-Major Mtc Exp-Colstrip U4	WA	259	-	-	259	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189648	RegA - WA Def Exc NPC - Recl to Curr	OTHER	(1,403)	-	-	-	-	-	-	-	(1,403)



**Regulatory Assesets (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol  
(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHR REG ASSET-N CST	189649	RegA - WA Def Exc NPC - Recl to Liab	OTHER	10,801	-	-	-	-	-	-	-	10,801
1823990	OTHR REG ASSET-N CST	189650	Reg Asset - WY ECAM CY2020	OTHER	(975)	-	-	-	-	-	-	-	(975)
1823990	OTHR REG ASSET-N CST	189651	Reg Asset - WY ECAM CY2021	OTHER	24,816	-	-	-	-	-	-	-	24,816
1823990	OTHR REG ASSET-N CST	189652	Reg Asset - WY ECAM CY2022	OTHER	1,930	-	-	-	-	-	-	-	1,930
1823990	OTHR REG ASSET-N CST	189660	Contra Reg Asset - WY ECAM CY2020	OTHER	(84)	-	-	-	-	-	-	-	(84)
1823990	OTHR REG ASSET-N CST	189661	Contra Reg Asset - WY ECAM CY2021	OTHER	(2,214)	-	-	-	-	-	-	-	(2,214)
1823990	OTHR REG ASSET-N CST	189662	Contra Reg Asset - WY ECAM CY2022	OTHER	(88)	-	-	-	-	-	-	-	(88)
1823990	OTHR REG ASSET-N CST	189688	RegA - WY Def Exc NPC - Recl to Curr	OTHER	(9,457)	-	-	-	-	-	-	-	(9,457)
1823990	OTHR REG ASSET-N CST	189689	RegA - WY Def Exc NPC - Recl to Liab	OTHER	3	-	-	-	-	-	-	-	3
1823990	OTHR REG ASSET-N CST	288413	Reg Liab - Depr Decrease Deferral - WA	WA	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	288712	Reg Liab - OR Property Insurance Reserve	OR	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	503110	Lodging	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	503120	Meals & Entertainment	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	503125	Vehicle Rental and Expense	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	530065	Engineering Services	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	530070	Environmental Services	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	530190	Miscellaneous Contracts & Services	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	610000	Blank	OTHER	6	-	-	-	-	-	-	-	6
1823990	OTHR REG ASSET-N CST	610099	Blank	OTHER	18	-	-	-	-	-	-	-	18
1823990	OTHR REG ASSET-N CST	701010	LABOR COSTS SETTLED TO CAPITAL	OTHER	(24)	-	-	-	-	-	-	-	(24)
<b>1823990 Total</b>					<b>303,739</b>	<b>(94)</b>	<b>863</b>	<b>933</b>	<b>18,048</b>	<b>7,003</b>	<b>11,604</b>	<b>1</b>	<b>265,380</b>
1823993	OTH REG ASSET-NON CO	111547	REG ASSET-CHOLLA PLANT TRANS COSTS OR	OR	-	-	-	-	-	-	-	-	-
1823993	OTH REG ASSET-NON CO	187060	CHOLLA PLANT TRANSACTION COSTS-OR	OR	-	-	-	-	-	-	-	-	-
<b>1823993 Total</b>					-	-	-	-	-	-	-	-	-
1823994	OTH REG ASSET-NON CO	111548	REG ASSET-CHOLLA PLANT TRANS COSTS WA	WA	-	-	-	-	-	-	-	-	-
1823994	OTH REG ASSET-NON CO	187061	CHOLLA PLANT TRANSACTION COSTS-WA	WA	-	-	-	-	-	-	-	-	-
<b>1823994 Total</b>					-	-	-	-	-	-	-	-	-
1823995	OTH REG ASSET-NON CO	111549	REG ASSET-CHOLLA PLANT TRANS COSTS ID	IDU	-	-	-	-	-	-	-	-	-
1823995	OTH REG ASSET-NON CO	187062	CHOLLA PLANT TRANSACTION COSTS-ID	IDU	-	-	-	-	-	-	-	-	-
<b>1823995 Total</b>					-	-	-	-	-	-	-	-	-
1823999	REGULATORY ASST-OTH	186001	DSM Regulatory Assets-Accruals	OTHER	-	-	-	-	-	-	-	-	-
1823999	REGULATORY ASST-OTH	186011	DSM Reg Asset - Accruals - CA	OTHER	183	-	-	-	-	-	-	-	183
1823999	REGULATORY ASST-OTH	186015	DSM Reg Asset - Balancing Acct - CA	OTHER	(136)	-	-	-	-	-	-	-	(136)
1823999	REGULATORY ASST-OTH	186021	DSM Reg Asset - Accruals - ID	OTHER	249	-	-	-	-	-	-	-	249
1823999	REGULATORY ASST-OTH	186025	DSM Reg Asset - Balancing Acct - ID	OTHER	(641)	-	-	-	-	-	-	-	(641)
1823999	REGULATORY ASST-OTH	186035	DSM Reg Asset - Balancing Acct - OR	OTHER	263	-	-	-	-	-	-	-	263
1823999	REGULATORY ASST-OTH	186041	DSM Reg Asset - Accruals - UT	OTHER	3,296	-	-	-	-	-	-	-	3,296
1823999	REGULATORY ASST-OTH	186045	DSM Reg Asset - Balancing Acct - UT	OTHER	(27,563)	-	-	-	-	-	-	-	(27,563)
1823999	REGULATORY ASST-OTH	186051	DSM Reg Asset - Accruals - WA	OTHER	1,035	-	-	-	-	-	-	-	1,035
1823999	REGULATORY ASST-OTH	186055	DSM Reg Asset - Balancing Acct - WA	OTHER	(4,586)	-	-	-	-	-	-	-	(4,586)
1823999	REGULATORY ASST-OTH	186061	DSM Reg Asset - Accruals - WY	OTHER	238	-	-	-	-	-	-	-	238
1823999	REGULATORY ASST-OTH	186065	DSM Reg Asset - Balancing Acct - WY	OTHER	(2,185)	-	-	-	-	-	-	-	(2,185)
1823999	REGULATORY ASST-OTH	186071	DSM Reg Asset - Accruals - WY Cat 1	OTHER	202	-	-	-	-	-	-	-	202
1823999	REGULATORY ASST-OTH	186075	DSM Reg Asset-Balancing Acct-WY Cat 1	OTHER	745	-	-	-	-	-	-	-	745
1823999	REGULATORY ASST-OTH	186081	DSM Reg Asset - Accruals - WY Cat 2	OTHER	60	-	-	-	-	-	-	-	60
1823999	REGULATORY ASST-OTH	186085	DSM Reg Asset-Balancing Acct-WY Cat 2	OTHER	(4,648)	-	-	-	-	-	-	-	(4,648)
1823999	REGULATORY ASST-OTH	186140	Reg Asset-UT Rev Req DSM/STEP-Clrg	OTHER	-	-	-	-	-	-	-	-	-
<b>1823999 Total</b>					<b>(33,489)</b>	-	-	-	-	-	-	-	<b>(33,489)</b>
<b>Grand Total</b>					<b>1,022,946</b>	<b>13,407</b>	<b>137,162</b>	<b>36,806</b>	<b>120,542</b>	<b>220,079</b>	<b>38,868</b>	<b>170</b>	<b>455,912</b>

# **B17.DEPRECIATION RESERVE**



**Depreciation Reserve (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
1080000	AC PR DPR EL PL SR 3102000	LAND RIGHTS	SG	(27,973)	(409)	(7,274)	(2,246)	(3,836)	(12,553)	(1,643)	(11)	-
1080000	AC PR DPR EL PL SR 3103000	WATER RIGHTS	SG	(14,473)	(212)	(3,764)	(1,162)	(1,985)	(6,495)	(850)	(5)	-
1080000	AC PR DPR EL PL SR 3108000	FEE LAND - LEASED	SG	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3110000	STRUCTURES AND IMPROVEMENTS	SG	(579,003)	(8,475)	(150,566)	(46,495)	(79,404)	(259,829)	(34,014)	(219)	-
1080000	AC PR DPR EL PL SR 3120000	BOILER PLANT EQUIPMENT	SG	(2,182,550)	(31,945)	(567,559)	(175,265)	(299,315)	(979,424)	(128,217)	(826)	-
1080000	AC PR DPR EL PL SR 3140000	TURBOGENERATOR UNITS	SG	(477,681)	(6,992)	(124,218)	(38,359)	(65,509)	(214,360)	(28,062)	(181)	-
1080000	AC PR DPR EL PL SR 3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	(247,784)	(3,627)	(64,435)	(19,898)	(33,981)	(111,194)	(14,556)	(94)	-
1080000	AC PR DPR EL PL SR 3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SG	(34)	(0)	(9)	(3)	(5)	(15)	(2)	(0)	-
1080000	AC PR DPR EL PL SR 3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SG	(15,940)	(233)	(4,145)	(1,280)	(2,186)	(7,153)	(936)	(6)	-
1080000	AC PR DPR EL PL SR 3302000	LAND RIGHTS	SG-P	(4,105)	(60)	(1,067)	(330)	(563)	(1,842)	(241)	(2)	-
1080000	AC PR DPR EL PL SR 3302000	LAND RIGHTS	SG-U	(154)	(2)	(40)	(12)	(21)	(69)	(9)	(0)	-
1080000	AC PR DPR EL PL SR 3303000	WATER RIGHTS	SG-P	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1080000	AC PR DPR EL PL SR 3303000	WATER RIGHTS	SG-U	(104)	(2)	(27)	(8)	(14)	(47)	(6)	(0)	-
1080000	AC PR DPR EL PL SR 3304000	FLOOD RIGHTS	SG-P	(289)	(4)	(75)	(23)	(40)	(130)	(17)	(0)	-
1080000	AC PR DPR EL PL SR 3304000	FLOOD RIGHTS	SG-U	(92)	(1)	(24)	(7)	(13)	(41)	(5)	(0)	-
1080000	AC PR DPR EL PL SR 3305000	LAND RIGHTS - FISH/WILDLIFE	SG-P	(158)	(2)	(41)	(13)	(22)	(71)	(9)	(0)	-
1080000	AC PR DPR EL PL SR 3310000	STRUCTURES AND IMPROVE	SG-P	(49)	(1)	(13)	(4)	(7)	(22)	(3)	(0)	-
1080000	AC PR DPR EL PL SR 3310000	STRUCTURES AND IMPROVE	SG-U	(5,687)	(83)	(1,479)	(457)	(780)	(2,552)	(334)	(2)	-
1080000	AC PR DPR EL PL SR 3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	(34,722)	(508)	(9,029)	(2,788)	(4,762)	(15,581)	(2,040)	(13)	-
1080000	AC PR DPR EL PL SR 3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-U	(2,678)	(39)	(696)	(215)	(367)	(1,202)	(157)	(1)	-
1080000	AC PR DPR EL PL SR 3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-P	(35,742)	(523)	(9,294)	(2,870)	(4,902)	(16,039)	(2,100)	(14)	-
1080000	AC PR DPR EL PL SR 3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-U	(259)	(4)	(67)	(21)	(36)	(116)	(15)	(0)	-
1080000	AC PR DPR EL PL SR 3313000	STRUCTURES AND IMPROVE-RECREATION	SG-P	(7,899)	(116)	(2,054)	(634)	(1,083)	(3,544)	(464)	(3)	-
1080000	AC PR DPR EL PL SR 3313000	STRUCTURES AND IMPROVE-RECREATION	SG-U	(1,209)	(18)	(314)	(97)	(166)	(542)	(71)	(0)	-
1080000	AC PR DPR EL PL SR 3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-P	(1,698)	(25)	(442)	(136)	(233)	(762)	(100)	(1)	-
1080000	AC PR DPR EL PL SR 3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-U	(19,145)	(280)	(4,978)	(1,537)	(2,626)	(8,591)	(1,125)	(7)	-
1080000	AC PR DPR EL PL SR 3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	(206,265)	(3,019)	(53,638)	(16,564)	(28,287)	(92,562)	(12,117)	(78)	-
1080000	AC PR DPR EL PL SR 3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-U	(35,948)	(526)	(9,348)	(2,887)	(4,930)	(16,132)	(2,112)	(14)	-
1080000	AC PR DPR EL PL SR 3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-P	(10,340)	(151)	(2,689)	(830)	(1,418)	(4,640)	(607)	(4)	-
1080000	AC PR DPR EL PL SR 3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-U	(310)	(5)	(81)	(25)	(43)	(139)	(18)	(0)	-
1080000	AC PR DPR EL PL SR 3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	(78)	(1)	(20)	(6)	(11)	(35)	(5)	(0)	-
1080000	AC PR DPR EL PL SR 3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-U	(50)	(1)	(13)	(4)	(7)	(23)	(3)	(0)	-
1080000	AC PR DPR EL PL SR 3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	(54,302)	(795)	(14,121)	(4,361)	(7,447)	(24,368)	(3,190)	(21)	-
1080000	AC PR DPR EL PL SR 3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	(22,733)	(333)	(5,912)	(1,826)	(3,118)	(10,202)	(1,335)	(9)	-
1080000	AC PR DPR EL PL SR 3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	(36,039)	(527)	(9,372)	(2,894)	(4,942)	(16,173)	(2,117)	(14)	-
1080000	AC PR DPR EL PL SR 3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-U	(7,613)	(111)	(1,980)	(611)	(1,044)	(3,416)	(447)	(3)	-
1080000	AC PR DPR EL PL SR 3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-P	(2,757)	(40)	(717)	(221)	(378)	(1,237)	(162)	(1)	-
1080000	AC PR DPR EL PL SR 3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-U	(17)	(0)	(4)	(1)	(2)	(7)	(1)	(0)	-
1080000	AC PR DPR EL PL SR 3350000	MISC POWER PLANT EQUIP	SG-P	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3350000	MISC POWER PLANT EQUIP	SG-U	(125)	(2)	(33)	(10)	(17)	(56)	(7)	(0)	-
1080000	AC PR DPR EL PL SR 3351000	MISC POWER PLANT EQUIP - PRODUCTION	SG-P	(1,446)	(21)	(376)	(116)	(198)	(649)	(85)	(1)	-
1080000	AC PR DPR EL PL SR 3360000	"ROADS, RAILROADS & BRIDGES"	SG-P	(10,765)	(158)	(2,799)	(864)	(1,476)	(4,831)	(632)	(4)	-
1080000	AC PR DPR EL PL SR 3360000	"ROADS, RAILROADS & BRIDGES"	SG-U	(1,292)	(19)	(336)	(104)	(177)	(580)	(76)	(0)	-
1080000	AC PR DPR EL PL SR 3402000	LAND RIGHTS	SG	8,638	126	2,246	694	1,185	3,876	507	3	-
1080000	AC PR DPR EL PL SR 3403000	WATER RIGHTS - OTHER PRODUCTION	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1080000	AC PR DPR EL PL SR 3410000	STRUCTURES & IMPROVEMENTS	OR	(0)	-	(0)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3410000	STRUCTURES & IMPROVEMENTS	SG	(22,390)	(328)	(5,822)	(1,798)	(3,071)	(10,047)	(1,315)	(8)	-
1080000	AC PR DPR EL PL SR 3410000	STRUCTURES & IMPROVEMENTS	UT	(2)	-	-	-	-	(2)	-	-	-
1080000	AC PR DPR EL PL SR 3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	SG	(4,505)	(66)	(1,172)	(362)	(618)	(2,022)	(265)	(2)	-
1080000	AC PR DPR EL PL SR 3430000	PRIME MOVERS	SG	(84,775)	(1,241)	(22,045)	(6,808)	(11,626)	(38,043)	(4,980)	(32)	-
1080000	AC PR DPR EL PL SR 3440000	GENERATORS	SG	(99,865)	(1,462)	(25,969)	(8,019)	(13,695)	(44,814)	(5,867)	(38)	-
1080000	AC PR DPR EL PL SR 3440000	GENERATORS	UT	(10)	-	-	-	-	(10)	-	-	-
1080000	AC PR DPR EL PL SR 3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	(12,873)	(188)	(3,347)	(1,034)	(1,765)	(5,777)	(756)	(5)	-



**Depreciation Reserve (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR 3450000	ACCESSORY ELECTRIC EQUIPMENT	UT	(3)	-	-	-	-	(3)	-	-
1080000	AC PR DPR EL PL SR 3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	(2,211)	(32)	(575)	(178)	(303)	(992)	(130)	(1)
1080000	AC PR DPR EL PL SR 3502000	LAND RIGHTS	SG	(47,956)	(702)	(12,471)	(3,851)	(6,577)	(21,520)	(2,817)	(18)
1080000	AC PR DPR EL PL SR 3520000	STRUCTURES & IMPROVEMENTS	SG	(58,634)	(858)	(15,247)	(4,708)	(8,041)	(26,312)	(3,445)	(22)
1080000	AC PR DPR EL PL SR 3530000	STATION EQUIPMENT	SG	(536,992)	(7,860)	(139,642)	(43,122)	(73,643)	(240,976)	(31,546)	(203)
1080000	AC PR DPR EL PL SR 3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	SG	(43,537)	(637)	(11,322)	(3,496)	(5,971)	(19,537)	(2,558)	(16)
1080000	AC PR DPR EL PL SR 3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	(6,482)	(95)	(1,686)	(521)	(889)	(2,909)	(381)	(2)
1080000	AC PR DPR EL PL SR 3540000	TOWERS AND FIXTURES	SG	(392,106)	(5,739)	(101,965)	(31,487)	(53,773)	(175,958)	(23,035)	(148)
1080000	AC PR DPR EL PL SR 3550000	POLES AND FIXTURES	SG	(429,807)	(6,291)	(111,769)	(34,515)	(58,944)	(192,877)	(25,250)	(163)
1080000	AC PR DPR EL PL SR 3560000	OVERHEAD CONDUCTORS & DEVICES	SG	(527,463)	(7,720)	(137,164)	(42,357)	(72,336)	(236,700)	(30,986)	(200)
1080000	AC PR DPR EL PL SR 3570000	UNDERGROUND CONDUIT	SG	(1,377)	(20)	(358)	(111)	(189)	(618)	(81)	(1)
1080000	AC PR DPR EL PL SR 3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	(3,364)	(49)	(875)	(270)	(461)	(1,510)	(198)	(1)
1080000	AC PR DPR EL PL SR 3590000	ROADS AND TRAILS	SG	(5,257)	(77)	(1,367)	(422)	(721)	(2,359)	(309)	(2)
1080000	AC PR DPR EL PL SR 3601000	LAND OWNED IN FEE	UT	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	CA	(800)	(800)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	IDU	(528)	-	-	-	-	-	(528)	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	OR	(2,448)	-	(2,448)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	UT	(3,300)	-	-	-	-	(3,300)	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	WA	(204)	-	-	(204)	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	WYP	(1,547)	-	-	-	(1,547)	-	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	WYU	(1,321)	-	-	-	(1,321)	-	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	CA	(1,678)	(1,678)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	IDU	(912)	-	-	-	-	-	(912)	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	OR	(9,181)	-	(9,181)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	UT	(15,797)	-	-	-	-	(15,797)	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	WA	(1,432)	-	-	(1,432)	-	-	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	WYP	(4,199)	-	-	-	(4,199)	-	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	WYU	(860)	-	-	-	(860)	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	CA	(10,962)	(10,962)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	IDU	(12,260)	-	-	-	-	-	(12,260)	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	OR	(100,870)	-	(100,870)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	UT	(155,192)	-	-	-	-	(155,192)	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	WA	(27,439)	-	-	(27,439)	-	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	WYP	(44,393)	-	-	-	(44,393)	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	WYU	(4,195)	-	-	-	(4,195)	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	(131)	(131)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	(165)	-	-	-	-	-	(165)	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	(1,484)	-	(1,484)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	(2,056)	-	-	-	-	(2,056)	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	(467)	-	-	(467)	-	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	(816)	-	-	-	(816)	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	(36)	-	-	-	(36)	-	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	CA	(43,879)	(43,879)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	IDU	(49,447)	-	-	-	-	-	(49,447)	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	OR	(258,973)	-	(258,973)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	UT	(170,110)	-	-	-	-	(170,110)	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	WA	(77,111)	-	-	(77,111)	-	-	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	WYP	(73,383)	-	-	-	(73,383)	-	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	WYU	(16,206)	-	-	-	(16,206)	-	-	-
1080000	AC PR DPR EL PL SR 3650000	OVERHEAD CONDUCTORS & DEVICES	CA	(22,673)	(22,673)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3650000	OVERHEAD CONDUCTORS & DEVICES	IDU	(17,081)	-	-	-	-	-	(17,081)	-
1080000	AC PR DPR EL PL SR 3650000	OVERHEAD CONDUCTORS & DEVICES	OR	(139,877)	-	(139,877)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3650000	OVERHEAD CONDUCTORS & DEVICES	UT	(86,702)	-	-	-	-	(86,702)	-	-



**Depreciation Reserve (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR 3650000	WA	(37,927)	-	-	(37,927)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3650000	WYP	(44,326)	-	-	-	(44,326)	-	-	-	-
1080000	AC PR DPR EL PL SR 3650000	WYU	(5,976)	-	-	-	(5,976)	-	-	-	-
1080000	AC PR DPR EL PL SR 3660000	CA	(13,237)	(13,237)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3660000	IDU	(4,793)	-	-	-	-	-	(4,793)	-	-
1080000	AC PR DPR EL PL SR 3660000	OR	(49,602)	-	(49,602)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3660000	UT	(89,373)	-	-	-	-	(89,373)	-	-	-
1080000	AC PR DPR EL PL SR 3660000	WA	(11,310)	-	-	(11,310)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3660000	WYP	(11,427)	-	-	-	(11,427)	-	-	-	-
1080000	AC PR DPR EL PL SR 3660000	WYU	(3,122)	-	-	-	(3,122)	-	-	-	-
1080000	AC PR DPR EL PL SR 3670000	CA	(13,759)	(13,759)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3670000	IDU	(13,275)	-	-	-	-	-	(13,275)	-	-
1080000	AC PR DPR EL PL SR 3670000	OR	(97,937)	-	(97,937)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3670000	UT	(209,280)	-	-	-	-	(209,280)	-	-	-
1080000	AC PR DPR EL PL SR 3670000	WA	(13,888)	-	-	(13,888)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3670000	WYP	(25,313)	-	-	-	(25,313)	-	-	-	-
1080000	AC PR DPR EL PL SR 3670000	WYU	(14,337)	-	-	-	(14,337)	-	-	-	-
1080000	AC PR DPR EL PL SR 3680000	CA	(30,782)	(30,782)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3680000	IDU	(34,703)	-	-	-	-	-	(34,703)	-	-
1080000	AC PR DPR EL PL SR 3680000	OR	(255,673)	-	(255,673)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3680000	UT	(170,785)	-	-	-	-	(170,785)	-	-	-
1080000	AC PR DPR EL PL SR 3680000	WA	(65,887)	-	-	(65,887)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3680000	WYP	(49,198)	-	-	-	(49,198)	-	-	-	-
1080000	AC PR DPR EL PL SR 3680000	WYU	(7,797)	-	-	-	(7,797)	-	-	-	-
1080000	AC PR DPR EL PL SR 3691000	CA	(4,333)	(4,333)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3691000	IDU	(4,963)	-	-	-	-	-	(4,963)	-	-
1080000	AC PR DPR EL PL SR 3691000	OR	(47,139)	-	(47,139)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3691000	UT	(41,201)	-	-	-	-	(41,201)	-	-	-
1080000	AC PR DPR EL PL SR 3691000	WA	(9,911)	-	-	(9,911)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3691000	WYP	(7,563)	-	-	-	(7,563)	-	-	-	-
1080000	AC PR DPR EL PL SR 3691000	WYU	(1,234)	-	-	-	(1,234)	-	-	-	-
1080000	AC PR DPR EL PL SR 3692000	CA	(9,257)	(9,257)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3692000	IDU	(14,417)	-	-	-	-	-	(14,417)	-	-
1080000	AC PR DPR EL PL SR 3692000	OR	(101,249)	-	(101,249)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3692000	UT	(78,917)	-	-	-	-	(78,917)	-	-	-
1080000	AC PR DPR EL PL SR 3692000	WA	(23,752)	-	-	(23,752)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3692000	WYP	(20,876)	-	-	-	(20,876)	-	-	-	-
1080000	AC PR DPR EL PL SR 3692000	WYU	(5,976)	-	-	-	(5,976)	-	-	-	-
1080000	AC PR DPR EL PL SR 3700000	CA	(1,204)	(1,204)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3700000	IDU	(9,079)	-	-	-	-	-	(9,079)	-	-
1080000	AC PR DPR EL PL SR 3700000	OR	(24,209)	-	(24,209)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3700000	UT	(56,404)	-	-	-	-	(56,404)	-	-	-
1080000	AC PR DPR EL PL SR 3700000	WA	(8,331)	-	-	(8,331)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3700000	WYP	(8,273)	-	-	-	(8,273)	-	-	-	-
1080000	AC PR DPR EL PL SR 3700000	WYU	(1,683)	-	-	-	(1,683)	-	-	-	-
1080000	AC PR DPR EL PL SR 3710000	CA	(260)	(260)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3710000	IDU	(129)	-	-	-	-	-	(129)	-	-
1080000	AC PR DPR EL PL SR 3710000	OR	(2,139)	-	(2,139)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3710000	UT	(3,374)	-	-	-	-	(3,374)	-	-	-
1080000	AC PR DPR EL PL SR 3710000	WA	(428)	-	-	(428)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3710000	WYP	(824)	-	-	-	(824)	-	-	-	-
1080000	AC PR DPR EL PL SR 3710000	WYU	(141)	-	-	-	(141)	-	-	-	-
1080000	AC PR DPR EL PL SR 3730000	CA	(407)	(407)	-	-	-	-	-	-	-





**Depreciation Reserve (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	IDU	(476)	-	-	-	-	(476)	-	-
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	OR	(12,671)	-	(12,671)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	UT	(13,491)	-	-	-	(13,491)	-	-	-
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	(1,786)	-	-	(1,786)	-	-	-	-
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	(4,038)	-	-	-	(4,038)	-	-	-
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	(1,278)	-	-	-	(1,278)	-	-	-
1080000	AC PR DPR EL PL SR 3892000	LAND RIGHTS	IDU	(3)	-	-	-	-	(3)	-	-
1080000	AC PR DPR EL PL SR 3892000	LAND RIGHTS	OR	(0)	-	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3892000	LAND RIGHTS	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1080000	AC PR DPR EL PL SR 3892000	LAND RIGHTS	SO	(5)	(0)	(1)	(0)	(1)	(2)	(0)	(0)
1080000	AC PR DPR EL PL SR 3892000	LAND RIGHTS	UT	(22)	-	-	-	-	(22)	-	-
1080000	AC PR DPR EL PL SR 3892000	LAND RIGHTS	WYP	(11)	-	-	-	(11)	-	-	-
1080000	AC PR DPR EL PL SR 3892000	LAND RIGHTS	WYU	(5)	-	-	-	(5)	-	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	CA	(881)	(881)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	CN	(2,564)	(59)	(789)	(174)	(185)	(1,249)	(109)	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	IDU	(5,204)	-	-	-	-	(5,204)	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	OR	(11,127)	-	(11,127)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	SE	(248)	(4)	(61)	(19)	(38)	(111)	(15)	(0)
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	SG	(2,944)	(43)	(765)	(236)	(404)	(1,321)	(173)	(1)
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	SO	(32,499)	(692)	(8,870)	(2,540)	(4,198)	(14,333)	(1,857)	(9)
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	UT	(13,790)	-	-	-	-	(13,790)	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	WA	(7,978)	-	-	(7,978)	-	-	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	WYP	(1,761)	-	-	-	(1,761)	-	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	WYU	(1,474)	-	-	-	(1,474)	-	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	CA	(95)	(95)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	CN	(871)	(20)	(268)	(59)	(63)	(424)	(37)	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	IDU	(28)	-	-	-	-	(28)	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	OR	(1,008)	-	(1,008)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	SE	(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	SG	(857)	(13)	(223)	(69)	(118)	(385)	(50)	(0)
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	SO	(7,002)	(149)	(1,911)	(547)	(905)	(3,088)	(400)	(2)
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	UT	(360)	-	-	-	-	(360)	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	WA	(41)	-	-	(41)	-	-	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	WYP	(269)	-	-	-	(269)	-	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	WYU	(16)	-	-	-	(16)	-	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	(15)	(15)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	(1,724)	(40)	(530)	(117)	(124)	(840)	(73)	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	(194)	-	-	-	-	(194)	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	(369)	-	(369)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	(13)	(0)	(3)	(1)	(2)	(6)	(1)	(0)
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	(1,345)	(20)	(350)	(108)	(184)	(604)	(79)	(1)
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	(26,406)	(562)	(7,207)	(2,064)	(3,411)	(11,646)	(1,509)	(7)
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	(308)	-	-	-	-	(308)	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	(153)	-	-	(153)	-	-	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	(932)	-	-	-	(932)	-	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	(25)	-	-	-	(25)	-	-	-
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	CN	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	IDU	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	OR	(2)	-	(2)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	SG	(26)	(0)	(7)	(2)	(4)	(12)	(2)	(0)
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	SO	(66)	(1)	(18)	(5)	(9)	(29)	(4)	(0)
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	UT	(5)	-	-	-	-	(5)	-	-
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	WYP	-	-	-	-	-	-	-	-



**Depreciation Reserve (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	WYU	(4)	-	-	-	(4)	-	-	-
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	CA	(35)	(35)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	IDU	(143)	-	-	-	-	(143)	-	-
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	OR	(864)	-	(864)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	SE	(19)	(0)	(5)	(1)	(3)	(8)	(1)	(0)
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	SG	(327)	(5)	(85)	(26)	(45)	(147)	(19)	(0)
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	SO	(360)	(8)	(98)	(28)	(47)	(159)	(21)	(0)
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	UT	(1,535)	-	-	-	-	(1,535)	-	-
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	WA	(135)	-	-	(135)	-	-	-	-
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	WYP	(273)	-	-	-	(273)	-	-	-
1080000	AC PR DPR EL PL SR 3920200	MID AND FULL SIZE AUTOMOBILES	OR	(65)	-	(65)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920200	MID AND FULL SIZE AUTOMOBILES	SG	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920200	MID AND FULL SIZE AUTOMOBILES	SO	(73)	(2)	(20)	(6)	(9)	(32)	(4)	(0)
1080000	AC PR DPR EL PL SR 3920200	MID AND FULL SIZE AUTOMOBILES	UT	(208)	-	-	-	-	(208)	-	-
1080000	AC PR DPR EL PL SR 3920200	MID AND FULL SIZE AUTOMOBILES	WA	(4)	-	-	(4)	-	-	-	-
1080000	AC PR DPR EL PL SR 3920200	MID AND FULL SIZE AUTOMOBILES	WYP	(15)	-	-	-	(15)	-	-	-
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	CA	(201)	(201)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	IDU	(944)	-	-	-	-	(944)	-	-
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	OR	(2,942)	-	(2,942)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SE	(50)	(1)	(12)	(4)	(8)	(22)	(3)	(0)
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SG	(4,680)	(68)	(1,217)	(376)	(642)	(2,100)	(275)	(2)
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SO	(741)	(16)	(202)	(58)	(96)	(327)	(42)	(0)
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	UT	(4,779)	-	-	-	-	(4,779)	-	-
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WA	(983)	-	-	(983)	-	-	-	-
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYP	(815)	-	-	-	(815)	-	-	-
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYU	(249)	-	-	-	(249)	-	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	CA	(437)	(437)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	IDU	(1,395)	-	-	-	-	(1,395)	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	OR	(8,220)	-	(8,220)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SE	(161)	(2)	(40)	(12)	(25)	(72)	(10)	(0)
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SG	(3,731)	(55)	(970)	(300)	(512)	(1,674)	(219)	(1)
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SO	(231)	(5)	(63)	(18)	(30)	(102)	(13)	(0)
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	UT	(9,688)	-	-	-	-	(9,688)	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WA	(1,812)	-	-	(1,812)	-	-	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYP	(1,816)	-	-	-	(1,816)	-	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYU	(425)	-	-	-	(425)	-	-	-
1080000	AC PR DPR EL PL SR 3920600	DUMP TRUCKS	OR	(125)	-	(125)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920600	DUMP TRUCKS	SE	(3)	(0)	(1)	(0)	(1)	(2)	(0)	(0)
1080000	AC PR DPR EL PL SR 3920600	DUMP TRUCKS	SG	(2,243)	(33)	(583)	(180)	(308)	(1,007)	(132)	(1)
1080000	AC PR DPR EL PL SR 3920600	DUMP TRUCKS	UT	(113)	-	-	-	-	(113)	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	CA	(219)	(219)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	IDU	(442)	-	-	-	-	(442)	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	OR	(1,642)	-	(1,642)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	SE	(31)	(0)	(8)	(2)	(5)	(14)	(2)	(0)
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	SG	(759)	(11)	(197)	(61)	(104)	(340)	(45)	(0)
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	SO	(336)	(7)	(92)	(26)	(43)	(148)	(19)	(0)
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	UT	(3,357)	-	-	-	-	(3,357)	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	WA	(375)	-	-	(375)	-	-	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	WYP	(1,262)	-	-	-	(1,262)	-	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	WYU	(261)	-	-	-	(261)	-	-	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	CA	(78)	(78)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	IDU	(48)	-	-	-	-	-	(48)	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	OR	(247)	-	(247)	-	-	-	-	-



**Depreciation Reserve (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV SE	(5)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV SG	(460)	(7)	(120)	(37)	(63)	(207)	(27)	(0)	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV SO	(34)	(1)	(9)	(3)	(4)	(15)	(2)	(0)	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV UT	(176)	-	-	-	-	(176)	-	-	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV WA	(60)	-	-	(60)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV WYP	(125)	-	-	-	(125)	-	-	-	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV WYU	(19)	-	-	-	(19)	-	-	-	-
1080000	AC PR DPR EL PL SR 3921900	OVER-THE-ROAD SEMI-TRACTORS OR	(235)	-	(235)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3921900	OVER-THE-ROAD SEMI-TRACTORS SG	(338)	(5)	(88)	(27)	(46)	(152)	(20)	(0)	-
1080000	AC PR DPR EL PL SR 3921900	OVER-THE-ROAD SEMI-TRACTORS SO	(146)	(3)	(40)	(11)	(19)	(64)	(8)	(0)	-
1080000	AC PR DPR EL PL SR 3921900	OVER-THE-ROAD SEMI-TRACTORS UT	(745)	-	-	-	-	(745)	-	-	-
1080000	AC PR DPR EL PL SR 3921900	OVER-THE-ROAD SEMI-TRACTORS WA	(153)	-	-	(153)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3921900	OVER-THE-ROAD SEMI-TRACTORS WYP	(56)	-	-	-	(56)	-	-	-	-
1080000	AC PR DPR EL PL SR 3923000	TRANSPORTATION EQUIPMENT SO	(1,178)	(25)	(322)	(92)	(152)	(520)	(67)	(0)	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT CA	(102)	(102)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT IDU	(292)	-	-	-	-	-	(292)	-	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT OR	(1,344)	-	(1,344)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT SG	(2,757)	(40)	(717)	(221)	(378)	(1,237)	(162)	(1)	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT SO	(125)	(3)	(34)	(10)	(16)	(55)	(7)	(0)	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT UT	(1,737)	-	-	-	-	(1,737)	-	-	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT WA	(374)	-	-	(374)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT WYP	(561)	-	-	-	(561)	-	-	-	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT WYU	(1)	-	-	-	(1)	-	-	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT" CA	(388)	(388)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT" IDU	(1,162)	-	-	-	-	-	(1,162)	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT" OR	(5,472)	-	(5,472)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT" SE	(78)	(1)	(19)	(6)	(12)	(35)	(5)	(0)	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT" SG	(11,474)	(168)	(2,984)	(921)	(1,573)	(5,149)	(674)	(4)	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT" SO	(1,449)	(31)	(396)	(113)	(187)	(639)	(83)	(0)	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT" UT	(7,370)	-	-	-	-	(7,370)	-	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT" WA	(1,330)	-	-	(1,330)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT" WYP	(1,947)	-	-	-	(1,947)	-	-	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT" WYU	(286)	-	-	-	(286)	-	-	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT CA	(186)	(186)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT IDU	(760)	-	-	-	-	-	(760)	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT OR	(4,474)	-	(4,474)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT SE	(657)	(9)	(162)	(50)	(102)	(294)	(40)	(0)	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT SG	(3,757)	(55)	(977)	(302)	(515)	(1,686)	(221)	(1)	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT SO	(2,735)	(58)	(746)	(214)	(353)	(1,206)	(156)	(1)	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT UT	(3,857)	-	-	-	-	(3,857)	-	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT WA	(778)	-	-	(778)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT WYP	(1,303)	-	-	-	(1,303)	-	-	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT WYU	(83)	-	-	-	(83)	-	-	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW CA	(824)	(824)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW IDU	(1,729)	-	-	-	-	-	(1,729)	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW OR	(8,629)	-	(8,629)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW SG	(314)	(5)	(82)	(25)	(43)	(141)	(18)	(0)	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW SO	(788)	(17)	(215)	(62)	(102)	(348)	(45)	(0)	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW UT	(6,985)	-	-	-	-	(6,985)	-	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW WA	(1,864)	-	-	(1,864)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW WYP	(2,870)	-	-	-	(2,870)	-	-	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW WYU	(500)	-	-	-	(500)	-	-	-	-
1080000	AC PR DPR EL PL SR 3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS CA	(11)	(11)	-	-	-	-	-	-	-



**Depreciation Reserve (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR 3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	(127)	-	-	-	-	(127)	-	-
1080000	AC PR DPR EL PL SR 3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	OR	(554)	-	(554)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	SG	(82)	(1)	(21)	(7)	(11)	(37)	(5)	(0)
1080000	AC PR DPR EL PL SR 3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	UT	(251)	-	-	-	-	(251)	-	-
1080000	AC PR DPR EL PL SR 3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	(102)	-	-	-	(102)	-	-	-
1080000	AC PR DPR EL PL SR 3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	CA	(397)	(397)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	IDU	(1,072)	-	-	-	-	(1,072)	-	-
1080000	AC PR DPR EL PL SR 3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	OR	(5,712)	-	(5,712)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SG	(621)	(9)	(162)	(50)	(85)	(279)	(36)	(0)
1080000	AC PR DPR EL PL SR 3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SO	(620)	(13)	(169)	(48)	(80)	(274)	(35)	(0)
1080000	AC PR DPR EL PL SR 3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	UT	(5,334)	-	-	-	-	(5,334)	-	-
1080000	AC PR DPR EL PL SR 3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WA	(1,762)	-	-	(1,762)	-	-	-	-
1080000	AC PR DPR EL PL SR 3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYP	(1,461)	-	-	-	(1,461)	-	-	-
1080000	AC PR DPR EL PL SR 3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYU	(285)	-	-	-	(285)	-	-	-
1080000	AC PR DPR EL PL SR 3961000	CRANES	OR	(218)	-	(218)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961000	CRANES	SG	(1,306)	(19)	(340)	(105)	(179)	(586)	(77)	(0)
1080000	AC PR DPR EL PL SR 3961000	CRANES	UT	(4)	-	-	-	-	(4)	-	-
1080000	AC PR DPR EL PL SR 3961000	CRANES	WYP	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	OR	(448)	-	(448)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SG	(9,579)	(140)	(2,491)	(769)	(1,314)	(4,299)	(563)	(4)
1080000	AC PR DPR EL PL SR 3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SO	(589)	(13)	(161)	(46)	(76)	(260)	(34)	(0)
1080000	AC PR DPR EL PL SR 3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	UT	(695)	-	-	-	-	(695)	-	-
1080000	AC PR DPR EL PL SR 3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	WYP	(185)	-	-	-	(185)	-	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	CA	(468)	(468)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	(1,161)	-	-	-	-	(1,161)	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	OR	(5,072)	-	(5,072)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SG	(192)	(3)	(50)	(15)	(26)	(86)	(11)	(0)
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SO	(625)	(13)	(171)	(49)	(81)	(276)	(36)	(0)
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	UT	(6,122)	-	-	-	-	(6,122)	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WA	(1,193)	-	-	(1,193)	-	-	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYP	(1,204)	-	-	-	(1,204)	-	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	(232)	-	-	-	(232)	-	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	CA	(280)	(280)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	IDU	(647)	-	-	-	-	(647)	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	OR	(1,259)	-	(1,259)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SE	(124)	(2)	(30)	(9)	(19)	(55)	(8)	(0)
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SG	(2,632)	(39)	(684)	(211)	(361)	(1,181)	(155)	(1)
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SO	(254)	(5)	(69)	(20)	(33)	(112)	(15)	(0)
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	UT	(2,233)	-	-	-	-	(2,233)	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WA	(534)	-	-	(534)	-	-	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYP	(601)	-	-	-	(601)	-	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYU	(245)	-	-	-	(245)	-	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	CA	(2,198)	(2,198)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	CN	(1,861)	(43)	(572)	(126)	(134)	(906)	(79)	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	IDU	(5,431)	-	-	-	-	(5,431)	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	OR	(29,681)	-	(29,681)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	SE	(138)	(2)	(34)	(11)	(21)	(62)	(8)	(0)
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	SG	(77,003)	(1,127)	(20,024)	(6,184)	(10,560)	(34,555)	(4,524)	(29)
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	SO	(41,550)	(884)	(11,340)	(3,248)	(5,368)	(18,325)	(2,374)	(11)
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	UT	(26,109)	-	-	-	-	(26,109)	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	WA	(5,243)	-	-	(5,243)	-	-	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	WYP	(10,826)	-	-	-	(10,826)	-	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	WYU	(2,675)	-	-	-	(2,675)	-	-	-



**Depreciation Reserve (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	CA	(246)	(246)	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	IDU	(254)	-	-	-	-	(254)	-	-	
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	OR	(2,070)	-	(2,070)	-	-	-	-	-	
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	SE	(71)	(1)	(17)	(5)	(11)	(32)	(4)	(0)	
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	SG	(3,197)	(47)	(831)	(257)	(438)	(1,435)	(188)	(1)	
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	SO	(275)	(6)	(75)	(22)	(36)	(121)	(16)	(0)	
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	UT	(1,633)	-	-	-	-	(1,633)	-	-	
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	WA	(429)	-	-	(429)	-	-	-	-	
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	WYP	(510)	-	-	-	(510)	-	-	-	
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	WYU	(91)	-	-	-	(91)	-	-	-	
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	CA	(30)	(30)	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	CN	(50)	(1)	(15)	(3)	(4)	(24)	(2)	-	
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	IDU	(38)	-	-	-	-	(38)	-	-	
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	OR	(593)	-	(593)	-	-	-	-	-	
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	SE	(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	SG	(1,489)	(22)	(387)	(120)	(204)	(668)	(87)	(1)	
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	SO	(1,417)	(30)	(387)	(111)	(183)	(625)	(81)	(0)	
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	UT	(607)	-	-	-	-	(607)	-	-	
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	WA	(98)	-	-	(98)	-	-	-	-	
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	WYP	(86)	-	-	-	(86)	-	-	-	
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	WYU	(13)	-	-	-	(13)	-	-	-	
<b>1080000 Total</b>				<b>(10,015,753)</b>	<b>(257,628)</b>	<b>(2,908,965)</b>	<b>(833,272)</b>	<b>(1,297,319)</b>	<b>(4,146,497)</b>	<b>(569,596)</b>	<b>(2,475)</b>	<b>-</b>
1083000	AC PR DPR-REMOVAL 288351	REG LIAB - STEAM DECOMM - ID	IDU	840	-	-	-	-	840	-	-	
1083000	AC PR DPR-REMOVAL 288353	REG LIAB - STEAM DECOMM - UT	UT	(17,054)	-	-	-	-	(17,054)	-	-	
1083000	AC PR DPR-REMOVAL 288355	REG LIAB - STEAM DECOMM - WY	WYP	(2,834)	-	-	-	(2,834)	-	-	-	
1083000	AC PR DPR-REMOVAL 288365	Reg Liab - Steam Decomm - WA	WA	(3,570)	-	-	(3,570)	-	-	-	-	
<b>1083000 Total</b>				<b>(22,618)</b>	<b>-</b>	<b>-</b>	<b>(3,570)</b>	<b>(2,834)</b>	<b>(17,054)</b>	<b>840</b>	<b>-</b>	<b>-</b>
1085000	AC PR DPR-ACCRUAL 144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG	(264)	(4)	(69)	(21)	(36)	(119)	(16)	(0)	
1085000	AC PR DPR-ACCRUAL 144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG-P	(21)	(0)	(5)	(2)	(3)	(9)	(1)	(0)	
1085000	AC PR DPR-ACCRUAL 144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG-U	-	-	-	-	-	-	-	-	
1085000	AC PR DPR-ACCRUAL 144145	TRANSMISSION PLANT ACCUM DEPN-NON-CLASSI	SG	(839)	(12)	(218)	(67)	(115)	(376)	(49)	(0)	
1085000	AC PR DPR-ACCRUAL 144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	CA	(11)	(11)	-	-	-	-	-	-	
1085000	AC PR DPR-ACCRUAL 144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	IDU	(17)	-	-	-	-	(17)	-	-	
1085000	AC PR DPR-ACCRUAL 144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	OR	(73)	-	(73)	-	-	-	-	-	
1085000	AC PR DPR-ACCRUAL 144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	UT	(147)	-	-	-	-	(147)	-	-	
1085000	AC PR DPR-ACCRUAL 144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WA	(14)	-	-	(14)	-	-	-	-	
1085000	AC PR DPR-ACCRUAL 144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WYP	(36)	-	-	-	(36)	-	-	-	
1085000	AC PR DPR-ACCRUAL 144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	SG	(2)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	
1085000	AC PR DPR-ACCRUAL 144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	SO	(234)	(5)	(64)	(18)	(30)	(103)	(13)	(0)	
1085000	AC PR DPR-ACCRUAL 144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	UT	(0)	-	-	-	-	(0)	-	-	
1085000	AC PR DPR-ACCRUAL 145129	BUILDINGS - ACCUMULATED DEPRECIATION-NON	SE	-	-	-	-	-	-	-	-	
1085000	AC PR DPR-ACCRUAL 145129	BUILDINGS - ACCUMULATED DEPRECIATION-NON	SO	1,088	23	297	85	141	480	62	0	
1085000	AC PR DPR-ACCRUAL 145131	Accum Depr - Hydro - ID Klamath Adj	OTHER	414	-	-	-	-	-	-	414	
1085000	AC PR DPR-ACCRUAL 145134	Accum Depr - Hydro - WY Klamath Adj	OTHER	989	-	-	-	-	-	-	989	
1085000	AC PR DPR-ACCRUAL 145135	ACCUM DEPR-HYDRO DECOMMISSIONING	SG-P	(6,592)	(96)	(1,714)	(529)	(904)	(2,958)	(387)	(2)	
1085000	AC PR DPR-ACCRUAL 145135	ACCUM DEPR-HYDRO DECOMMISSIONING	SG-U	(430)	(6)	(112)	(34)	(59)	(193)	(25)	(0)	
1085000	AC PR DPR-ACCRUAL 145139	PRODUCTION PLANT-ACCUM DEPRECIATION	SE	-	-	-	-	-	-	-	-	
1085000	AC PR DPR-ACCRUAL 145139	PRODUCTION PLANT-ACCUM DEPRECIATION	SG	24,829	363	6,457	1,994	3,405	11,142	1,459	9	
1085000	AC PR DPR-ACCRUAL 145149	TRANSMISSION PLANT ACCUMULATED DEPR NON-	SG	4,403	64	1,145	354	604	1,976	259	2	
1085000	AC PR DPR-ACCRUAL 145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	CA	408	408	-	-	-	-	-	-	
1085000	AC PR DPR-ACCRUAL 145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	IDU	611	-	-	-	-	611	-	-	
1085000	AC PR DPR-ACCRUAL 145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	OR	1,977	-	1,977	-	-	-	-	-	
1085000	AC PR DPR-ACCRUAL 145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	UT	2,234	-	-	-	-	2,234	-	-	



**Depreciation Reserve (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account		FERC Secondary Acct		Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WA	490	-	-	490	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WYU	836	-	-	-	836	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145189	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	SG	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145189	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	SO	275	6	75	21	36	121	16	0	-
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	OR	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	SG	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	SO	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145219	MINING ASSETS - ACCUM DEPR - NON-REC	SE	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145231	A/D - Retired Plant-Decommissioning	SG	-	-	-	-	-	-	-	-	-
<b>1085000 Total</b>					<b>29,873</b>	<b>730</b>	<b>7,695</b>	<b>2,257</b>	<b>3,837</b>	<b>12,046</b>	<b>1,896</b>	<b>8</b>	<b>1,403</b>
<b>Grand Total</b>					<b>(10,008,499)</b>	<b>(256,898)</b>	<b>(2,901,270)</b>	<b>(834,585)</b>	<b>(1,296,317)</b>	<b>(4,151,505)</b>	<b>(566,860)</b>	<b>(2,467)</b>	<b>1,403</b>

# **B18.AMORTIZATION RESERVE**



**Amortization Reserve (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	IDU	(977)	-	-	-	-	-	(977)	-	-
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	SG	(5,842)	(86)	(1,519)	(469)	(801)	(2,622)	(343)	(2)	-
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	UT	32,081	-	-	-	-	32,081	-	-	-
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	SG-P	(115,770)	(1,694)	(30,105)	(9,297)	(15,877)	(51,952)	(6,801)	(44)	-
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	SG-U	(6,308)	(92)	(1,640)	(507)	(865)	(2,831)	(371)	(2)	-
1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	OR	(126)	-	(126)	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	SG	(17,369)	(254)	(4,517)	(1,395)	(2,382)	(7,795)	(1,020)	(7)	-
1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	UT	(106)	-	-	-	-	(106)	-	-	-
1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	WVP	(202)	-	-	-	(202)	-	-	-	-
1110000	AC PR AMR EL PT SR	3031050	REGIONAL CONST MGMT SYS	SO	(11,075)	(236)	(3,023)	(866)	(1,431)	(4,885)	(633)	(3)	-
1110000	AC PR AMR EL PT SR	3031080	FUEL MGMT SYSTEM	SO	(3,293)	(70)	(899)	(257)	(425)	(1,452)	(188)	(1)	-
1110000	AC PR AMR EL PT SR	3031230	AFFR - AUTOMATED FACILITY POINT RECORDS	SO	(4,410)	(94)	(1,204)	(345)	(570)	(1,945)	(252)	(1)	-
1110000	AC PR AMR EL PT SR	3031680	CADOPS - COMPUTER-ASSISTED DISTRIBUTION	SO	(14,089)	(300)	(3,845)	(1,101)	(1,820)	(6,214)	(805)	(4)	-
1110000	AC PR AMR EL PT SR	3031830	CUSTOMER SERVICE SYSTEM	CN	(128,061)	(2,957)	(39,395)	(8,678)	(9,217)	(62,364)	(5,451)	-	-
1110000	AC PR AMR EL PT SR	3032040	SAP	SO	(161,860)	(3,446)	(44,176)	(12,651)	(20,910)	(71,387)	(9,247)	(44)	-
1110000	AC PR AMR EL PT SR	3032130	NODAL PRICING SOFTWARE	SG	(469)	(7)	(122)	(38)	(64)	(211)	(28)	(0)	-
1110000	AC PR AMR EL PT SR	3032140	ESM-IRP	SO	(333)	(7)	(91)	(26)	(43)	(147)	(19)	(0)	-
1110000	AC PR AMR EL PT SR	3032150	CELONIS	SO	(734)	(16)	(200)	(57)	(95)	(324)	(42)	(0)	-
1110000	AC PR AMR EL PT SR	3032160	ARCOS	SO	(216)	(5)	(59)	(17)	(28)	(95)	(12)	(0)	-
1110000	AC PR AMR EL PT SR	3032170	AZURE B2C - IDENTITY MGT	SO	(91)	(2)	(25)	(7)	(12)	(40)	(5)	(0)	-
1110000	AC PR AMR EL PT SR	3032180	IAM - SCHEDULING/TAGGING SYSTEM	SO	(43)	(1)	(12)	(3)	(6)	(19)	(2)	(0)	-
1110000	AC PR AMR EL PT SR	3032190	1110000/3032190	SO	(684)	(15)	(187)	(53)	(88)	(302)	(39)	(0)	-
1110000	AC PR AMR EL PT SR	3032200	ITOA	SO	(130)	(3)	(35)	(10)	(17)	(57)	(7)	(0)	-
1110000	AC PR AMR EL PT SR	3032210	FACILITY INSPECTION REPORTING SYS	SO	(38)	(1)	(10)	(3)	(5)	(17)	(2)	(0)	-
1110000	AC PR AMR EL PT SR	3032220	COGNOS - EDW REPORTING TOOL	SO	(1,279)	(27)	(349)	(100)	(165)	(564)	(73)	(0)	-
1110000	AC PR AMR EL PT SR	3032270	ENTERPRISE DATA WAREHOUSE	SO	(5,877)	(125)	(1,604)	(459)	(759)	(2,592)	(336)	(2)	-
1110000	AC PR AMR EL PT SR	3032330	FIELDNET PRO METER READING SYST -HRP REP	SO	(2,908)	(62)	(794)	(227)	(376)	(1,282)	(166)	(1)	-
1110000	AC PR AMR EL PT SR	3032340	FACILITY INSPECTION REPORTING SYSTEM	SO	(2,011)	(43)	(549)	(157)	(260)	(887)	(115)	(1)	-
1110000	AC PR AMR EL PT SR	3032360	2002 GRID NET POWER COST MODELING	SO	(8,992)	(191)	(2,454)	(703)	(1,162)	(3,966)	(514)	(2)	-
1110000	AC PR AMR EL PT SR	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	(10,562)	(225)	(2,883)	(826)	(1,364)	(4,658)	(603)	(3)	-
1110000	AC PR AMR EL PT SR	3032510	OPERATIONS MAPPING SYSTEM	SO	(10,386)	(221)	(2,835)	(812)	(1,342)	(4,581)	(593)	(3)	-
1110000	AC PR AMR EL PT SR	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	(1,896)	(40)	(518)	(148)	(245)	(836)	(108)	(1)	-
1110000	AC PR AMR EL PT SR	3032590	SUBSTATION/CIRCUIT HISTORY OF OPERATIONS	SO	(2,416)	(51)	(659)	(189)	(312)	(1,065)	(138)	(1)	-
1110000	AC PR AMR EL PT SR	3032600	SINGLE PERSON SCHEDULING	SO	(13,102)	(279)	(3,576)	(1,024)	(1,693)	(5,778)	(748)	(4)	-
1110000	AC PR AMR EL PT SR	3032640	TIBCO SOFTWARE	SO	(6,386)	(136)	(1,743)	(499)	(825)	(2,816)	(365)	(2)	-
1110000	AC PR AMR EL PT SR	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	(1,600)	(23)	(416)	(128)	(219)	(718)	(94)	(1)	-
1110000	AC PR AMR EL PT SR	3032690	UTILITY INTERNATIONAL FORECASTING MODEL	SO	(1,321)	(28)	(361)	(103)	(171)	(583)	(75)	(0)	-
1110000	AC PR AMR EL PT SR	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	(100)	(1)	(26)	(8)	(14)	(45)	(6)	(0)	-
1110000	AC PR AMR EL PT SR	3032740	GADSBY INTANGIBLE ASSETS	SG	(12)	(0)	(3)	(1)	(2)	(5)	(1)	(0)	-
1110000	AC PR AMR EL PT SR	3032760	SWIFT 2 IMPROVEMENTS	SG	(7,493)	(110)	(1,949)	(602)	(1,028)	(3,363)	(440)	(3)	-
1110000	AC PR AMR EL PT SR	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	(247)	(4)	(64)	(20)	(34)	(111)	(15)	(0)	-
1110000	AC PR AMR EL PT SR	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	(71)	(1)	(18)	(6)	(10)	(32)	(4)	(0)	-
1110000	AC PR AMR EL PT SR	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG-U	(12)	(0)	(3)	(1)	(2)	(6)	(1)	(0)	-
1110000	AC PR AMR EL PT SR	3032830	VCPRO - VISUALCOMPUSETPRO XEROX CUST STM	SO	(2,601)	(55)	(710)	(203)	(336)	(1,147)	(149)	(1)	-
1110000	AC PR AMR EL PT SR	3032860	WEB SOFTWARE	SO	(7,255)	(154)	(1,980)	(567)	(937)	(3,200)	(414)	(2)	-
1110000	AC PR AMR EL PT SR	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	(3,687)	(54)	(959)	(296)	(506)	(1,654)	(217)	(1)	-
1110000	AC PR AMR EL PT SR	3032990	P8DM - FILENET P8 DOCUMENT MANAGEMENT (E	SO	(6,069)	(129)	(1,656)	(474)	(784)	(2,677)	(347)	(2)	-
1110000	AC PR AMR EL PT SR	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	(32,932)	(482)	(8,564)	(2,645)	(4,516)	(14,778)	(1,935)	(12)	-
1110000	AC PR AMR EL PT SR	3033170	GTX VERSION 7 SOFTWARE	CN	(3,678)	(85)	(1,131)	(249)	(265)	(1,791)	(157)	-	-
1110000	AC PR AMR EL PT SR	3033190	ITRON METER READING SOFTWARE	CN	(5,868)	(135)	(1,805)	(398)	(422)	(2,858)	(250)	-	-
1110000	AC PR AMR EL PT SR	3033210	ARCFC SOFTWARE	SO	(3,978)	(85)	(1,086)	(311)	(514)	(1,755)	(227)	(1)	-
1110000	AC PR AMR EL PT SR	3033220	MONARCH EMS/SCADA	SO	(16,684)	(355)	(4,554)	(1,304)	(2,155)	(7,358)	(953)	(4)	-
1110000	AC PR AMR EL PT SR	3033240	IEE - Itron Enterprise Addition	CN	(3,796)	(88)	(1,168)	(257)	(273)	(1,849)	(162)	-	-
1110000	AC PR AMR EL PT SR	3033250	AMI Metering Software	CN	(16,861)	(389)	(5,187)	(1,143)	(1,214)	(8,211)	(718)	-	-
1110000	AC PR AMR EL PT SR	3033260	Big Data & Analytics	SO	(2,109)	(45)	(576)	(165)	(272)	(930)	(121)	(1)	-





Amortization Reserve (Actuals)  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1110000	AC PR AMR EL PT SR	3033270	CES - Customer Experience System	CN	(2,091)	(48)	(643)	(142)	(150)	(1,018)	(89)	-	-
1110000	AC PR AMR EL PT SR	3033280	MAPAPPS - Mapping Systems Application	SO	(765)	(16)	(209)	(60)	(99)	(338)	(44)	(0)	-
1110000	AC PR AMR EL PT SR	3033290	CUSTOMER CONTACTS	CN	(486)	(11)	(149)	(33)	(35)	(237)	(21)	-	-
1110000	AC PR AMR EL PT SR	3033300	SECID - CUST SECURE WEB LOGIN	CN	(1,085)	(25)	(334)	(74)	(78)	(529)	(46)	-	-
1110000	AC PR AMR EL PT SR	3033310	C&T - ENERGY TRADING SYSTEM	SO	(18,977)	(404)	(5,179)	(1,483)	(2,452)	(8,370)	(1,084)	(5)	-
1110000	AC PR AMR EL PT SR	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SG	(9,994)	(146)	(2,599)	(803)	(1,371)	(4,485)	(587)	(4)	-
1110000	AC PR AMR EL PT SR	3033370	DISTRIBUTION INTANGIBLES	WYP	(38)	-	-	-	(38)	-	-	-	-
1110000	AC PR AMR EL PT SR	3033380	GAS PLANT INTANGIBLES	SG	(809)	(12)	(210)	(65)	(111)	(363)	(48)	(0)	-
1110000	AC PR AMR EL PT SR	3033390	CYME GATEWAY	SO	(923)	(20)	(252)	(72)	(119)	(407)	(53)	(0)	-
1110000	AC PR AMR EL PT SR	3033410	M365	SO	(402)	(9)	(110)	(31)	(52)	(177)	(23)	(0)	-
1110000	AC PR AMR EL PT SR	3033420	SUBSTATION RELIABILITY SOFTWARE	SO	(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	-
1110000	AC PR AMR EL PT SR	3033430	DEPLOY DISTRIBUTION MGMT SYSTEM	SO	(18)	(0)	(5)	(1)	(2)	(8)	(1)	(0)	-
1110000	AC PR AMR EL PT SR	3033440	DISTRIBUTION ENGINEERING COSTS	SO	(17)	(0)	(5)	(1)	(2)	(8)	(1)	(0)	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	CA	(7)	(7)	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	CN	(1)	(0)	(0)	(0)	(0)	(1)	(0)	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	IDU	(11)	-	-	-	-	-	(11)	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	OR	(9)	-	(9)	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SE	(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SG	(27,189)	(398)	(7,070)	(2,183)	(3,729)	(12,201)	(1,597)	(10)	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SO	(1,292)	(28)	(353)	(101)	(167)	(570)	(74)	(0)	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	UT	(6)	-	-	-	-	(6)	-	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	WA	(12)	-	-	(12)	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	WYP	(190)	-	-	-	(190)	-	-	-	-
1110000	AC PR AMR EL PT SR	3035320	HYDRO PLANT INTANGIBLES	SG	(845)	(12)	(220)	(68)	(116)	(379)	(50)	(0)	-
1110000	AC PR AMR EL PT SR	3035320	HYDRO PLANT INTANGIBLES	SG-P	(123)	(2)	(32)	(10)	(17)	(55)	(7)	(0)	-
1110000	AC PR AMR EL PT SR	3035322	ACD-Call Center Automated Call Distribut	CN	(4,132)	(95)	(1,271)	(280)	(297)	(2,012)	(176)	-	-
1110000	AC PR AMR EL PT SR	3035330	OATI-OASIS INTERFACE	SO	(1,250)	(27)	(341)	(98)	(162)	(551)	(71)	(0)	-
1110000	AC PR AMR EL PT SR	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	(3,295)	(48)	(857)	(265)	(452)	(1,479)	(194)	(1)	-
1110000	AC PR AMR EL PT SR	3456000	Electric Equipment - Leasehold Improveme	OR	(16)	-	(16)	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CA	(506)	(506)	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	IDU	(334)	-	-	-	-	-	(334)	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	(4,838)	-	(4,838)	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	(1,229)	(26)	(335)	(96)	(159)	(542)	(70)	(0)	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	UT	(33)	-	-	-	-	(33)	-	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	(1,904)	-	-	(1,904)	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	(4,482)	-	-	-	(4,482)	-	-	-	-
<b>1110000 Total</b>					<b>(709,652)</b>	<b>(14,750)</b>	<b>(206,408)</b>	<b>(57,586)</b>	<b>(91,313)</b>	<b>(298,549)</b>	<b>(40,868)</b>	<b>(177)</b>	<b>-</b>
1119000	AC PR AMR EL PT SR-O	146149	SOFTWARE DEVELOPMENT-NON-REC	SO	-	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146209	Other Intangible Assets-Non-Rec	SG	-	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146209	Other Intangible Assets-Non-Rec	SO	-	-	-	-	-	-	-	-	-
<b>1119000 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Grand Total</b>					<b>(709,652)</b>	<b>(14,750)</b>	<b>(206,408)</b>	<b>(57,586)</b>	<b>(91,313)</b>	<b>(298,549)</b>	<b>(40,868)</b>	<b>(177)</b>	<b>-</b>

# **B19.D.I.T. BALANCE AND I.T.C**



**Deferred Income Tax Balance (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct		Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1900000	ACM DEF INCM TAXES	287061	DTA 705.346 - CA - Protected PP&E ARAM	CA	500	500	-	-	-	-	-	-
1900000	ACM DEF INCM TAXES	287062	DTA 705.347 - ID - Protected PP&E ARAM	IDU	2,040	-	-	-	-	2,040	-	-
1900000	ACM DEF INCM TAXES	287063	DTA 705.348 - OR - Protected PP&E ARAM	OR	0	-	0	-	-	-	-	-
1900000	ACM DEF INCM TAXES	287064	DTA 705.349 - UT - Protected PP&E ARAM	UT	6,806	-	-	-	6,806	-	-	-
1900000	ACM DEF INCM TAXES	287065	DTA 705.350 - WA - Protected PP&E ARAM	WA	3,191	-	-	3,191	-	-	-	-
1900000	ACM DEF INCM TAXES	287066	DTA 705.351 - WY - Protected PP&E ARAM	WYU	8,302	-	-	-	8,302	-	-	-
<b>1900000 Total</b>					<b>20,840</b>	<b>500</b>	<b>0</b>	<b>3,191</b>	<b>8,302</b>	<b>6,806</b>	<b>2,040</b>	-
1901000	ACCUM DEF INC TAX	137203	DTA 705.514 RL OR Def NPC - Current	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137205	DTA 705.518 RL WA Def NPC - Current	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137213	DTA 705.525 RL OR RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137214	DTA 705.522 RL UT RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137215	DTA 705.523 RL WA RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137221	DTA 705.526 RL CA Solar Feed-in Tari - C	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137224	DTA 705.530 RL UT Solar Feed-in Tari - C	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137228	DTA 705.536 RL CA GHG RL - C	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137229	DTA 705.537 RL Other Reg Liabilities - C	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137231	DTA 205.100 Coal Pile Inventory Adjust	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137232	DTA 415.700 RL - BPA Balancing Acct OR	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137235	DTA 505.125 Accrued Royalties	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137241	DTA 705.241 RL-Alt Rate Energy Prgm CA	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137300	DTA 610.144 Reg Liability Current - DSM	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137400	Valuation Allowance for DTA - Current	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137402	DTA NOL Carryforward State Current	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137403	DTA State NOL Fed Detriment - Current	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137404	DTA 105.154 Section 383 capital loss CF	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137405	DTA 205.025 PMI Fuel Cost Adjustment	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137406	DTA 205.200 M&S Inventory Write-off	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137407	DTA 210.105 Self Insured Health Benefit	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137408	DTA 220.100 Bad Debts Allowance - Cash	BADDEBT	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137410	DTA 505.100 Energy West Accrued Liab	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137411	DTA 505.115 Sales & Use Tax Audit Exp	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137413	DTA 505.160 CA PUC Fee	CA	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137414	DTA 505.400 Accrued Bonus	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137415	DTA 505.600 Accrued Vacation	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137417	DTA 610.143 RL - WA Low Energy Program	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137418	DTA 705.265 RL - OR Energy Conserv Chrg	OR	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137425	DTA 705.600 RL - OR 2012 GRC Giveback	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137426	DTA 720.500 Accrued Severance	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137429	DTA 910.245 Contra Rec from Joint Owners	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137510	DTL 415.815 Insurance Reserve - Current	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190101	ADIT-AMORT OF DEBT DISC & EXP	SNP	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190102	ADIT-AMORT OF DEBT DISC & EXP-STATE	SNP	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190103	ADIT-OBSOLETE MINE INVENTORY	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190104	ADIT-OBSOLETE MINE INVENTORY-STATE	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190105	ADIT-DEFERRED COMP	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190106	ADIT-PPL DEFERRED COMP-STATE	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190107	ADIT-FED INC TAX INTEREST	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190108	ADIT-FED INC TAX INTEREST-STATE	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190109	DEFERRED LUMP-SUM PENSION PAYMENTS-FED	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190110	DEFERRED LUMP-SUM PENSION PAYMENTS-STATE	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190111	ADIT-BAD DEBT	BADDEBT	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190112	ADIT-BAD DEBT-STATE	BADDEBT	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190113	"ADIT-SICK LEAVE, VACATION & PT"	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190114	"ADIT-SICK LEAVE, VACATION & PT-STATE"	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190115	ADIT-INJURY & DAMAGES	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190116	ADIT-INJURY & DAMAGES-STATE	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190117	ADIT-PPL 85 PREPAID PENSION-FED	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190118	ADIT-PPL 85 PREPAID PENSION-STATE	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190119	ADIT-SERP UTILITY	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190120	ADIT-SERP UTILITY-STATE	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190121	CHOLLA/GE CONTRACT AMORT	SG	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190122	ADIT-DELTA LAND & WATER WRITE DOWN-FED	DGU	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190123	ADIT-DELTA LAND & WATER WRITE DOWN-STATE	DGU	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190124	ADIT-TERRACOR PROPERTY WRITE DOWN-FED	DGU	-	-	-	-	-	-	-	-



**Deferred Income Tax Balance (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1901000	ACCUM DEF INC TAX	190125	ADIT-TERRACOR PROPERTY WRITE DOWN-STATE	DGU	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190126	TROJAN-ADDITIONAL DECOMMISSION	TROJD	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190127	TROJAN-ADDITIONAL DECOMMISSION-STATE	TROJD	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190128	ADIT-MISC. DEF TAX DEBITS	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190129	ADIT-OTHER M-1 LINE 4 DIFFS-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190130	ADIT-MISC. DEF REG. ASSET	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190131	ADIT-OTHER M-1 LINE 5 DIFFS-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190132	ADIT-DEFERRED REVENUES-FED	MT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190133	ADIT-DEFERRED REVENUES-STATE	MT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190134	ADIT-NONCASH PENSION/BONUS/SEVER	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190135	ADIT-NONCASH PENSION/BONUS/SEVER-ST	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190136	ADIT-UTILITY ASSET WRITE DOWN	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190137	ADIT-UTILITY ASSET WRITE DOWN-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190138	ADIT-MISC. ACCRUALS	SNP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190139	ADIT-PROPERTY TAX ACCRUAL-STATE	SNP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190140	FED ADIT- SALES OF EMISSION ALLOW	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190141	STATE ADIT- SALES OF EMISSION ALLOW	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190142	MONSANTO CONTRACT	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190143	MONSANTO CONTRACT-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190144	ADIT- EMISSION ALLOWANCE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190145	ADIT- EMISSION ALLOWANCE-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190147	ADIT- RESALE REVENUE REFUND-STATE	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190148	ADIT- BONUS LIABILITY	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190149	ADIT- BONUS LIABILITY-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190150	ADIT- NW POWER ACT	WA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190151	ADIT- NW POWER ACT -STATE	MT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190152	ADIT- GLENROCK 263A	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190153	ADIT- GLENROCK 263A-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190154	ADIT- DSR LOAN SALE-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190155	ADIT- DSR LOAN SALE-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190156	AMORT. OVERBURDEN-GLENROCK	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190157	AMORT. OVERBURDEN-GLENROCK-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190158	REDDING RENEGOTIATED CONTRACT	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190159	REDDING RENEGOTIATED CONTRACT-ST	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190160	ADIT- 95 PENSION EXPENSE-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190161	ADIT- 95 PENSION EXPENSE-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190162	ADIT- DISALLOWED COAL STRIP-FED	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190163	ADIT- DISALLOWED COAL STRIP-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190164	ADIT-ELTINCE-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190165	ADIT-CORINCE-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190166	ADIT- L/T INCENTIVE PLAN-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190167	ADIT- L/T INCENTIVE PLAN-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190168	AMORT. RATE CASE-FED	WYP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190169	AMORT. RATE CASE-STATE	WYP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190170	EXCH GAIN/LOSS-TULANA FARMS	DGP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190171	EXCH GAIN/LOSS-TULANA FARMS-STATE	DGP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190172	SEC 174 R&E EXPEND	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190173	SEC 174 R&E EXPEND-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190174	ADIT-SEVERANCE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190175	ADIT-ENHANCED RETIRE-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190176	ADIT-UTAH RELOCATION-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190177	ADIT-UTAH RELOCATION-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190184	ADIT 87/88 DEFERRED PENSION - FED	UT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190186	ADIT CA/MT WRITEOFF - FED	CA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190187	ADIT CA/MT WRITEOFF - ST	CA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190188	ADIT UNIVERSITY OF WYOMING - FED	WYP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190189	ADIT UNIVERSITY OF WYOMING - ST	WYP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190400	PMI-VACATION/BONUS ADJ.	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190401	PMI-RENT EXP (SAFE HARBOR LEASE)	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190402	PMI-SEC. 263A ADJ.	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190403	PMI-RECL TRUST EARN-INTEREST	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190404	PMI-WY EXTRACTION TAXES	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190406	PMI-MISC	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190407	PMI VACATION/BONUS ADJ-STATE	SE	-	-	-	-	-	-	-



**Deferred Income Tax Balance (Actuals)**  
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 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
1901000	ACCUM DEF INC TAX	190408	PMI-RENT EXP (SAFE HARBOR LEASE) ST	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	190409	PMI SEC. 263 A ADJ-STATE	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	190410	PMI-RECL TRUST EARN-INT STATE	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	190411	PMI-WY EXTRACTION TAX-STATE	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	190500	CMC-ACCRUED FINAL RECLAM.	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	190501	CMC-ACCRUED FINAL RECLAM.-STATE	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	190502	CMC-VACATION ACCRUAL-FED	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	190503	CMC-VACATION ACCRUAL-STATE	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	190504	CMC-AMORT. OVERBURDEN	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	190505	CMC-AMORT. OVERBURDEN-STATE	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	190600	GCC-MISCELLANEOUS	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	286800	DTA 505.525 PMI Accrued Severance	SE	250	4	61	19	39	112	15	0
1901000	ACCUM DEF INC TAX	286801	DTA 105.150 PMI CWIP Adjustment	SE	275	4	68	21	43	123	17	0
1901000	ACCUM DEF INC TAX	287045	DTA 610.155 RL - WA-Plant Closure Cost	WA	333	-	-	333	-	-	-	-
1901000	ACCUM DEF INC TAX	287047	DTA 610.150 RL-Bridger Acc Dep&Reclm-OR	OR	895	-	895	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287048	DTA 705.425 RL-Bridger Accel Depr- WA	WA	627	-	-	627	-	-	-	-
1901000	ACCUM DEF INC TAX	287049	DTA 705.352 RL-Klamath Dams Removal-CA	CA	64	64	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287051	DTA 705.340 RL-Income Tax Deferral-CA	OTHER	693	-	-	-	-	-	-	693
1901000	ACCUM DEF INC TAX	287052	DTA 705.341 RL-Income Tax Deferral-ID	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287053	DTA 705.342 RL-Income Tax Deferral-OR	OTHER	1,620	-	-	-	-	-	-	1,620
1901000	ACCUM DEF INC TAX	287054	DTA 705.343 RL-Income Tax Deferral-UT	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287055	DTA 705.344 RL-Income Tax Deferral-WA	OTHER	2,176	-	-	-	-	-	-	2,176
1901000	ACCUM DEF INC TAX	287056	DTA 705.345 RL-Income Tax Deferral-WY	OTHER	186	-	-	-	-	-	-	186
1901000	ACCUM DEF INC TAX	287067	DTA 505.450 PMI Accrued Payroll Taxes	SE	186	3	46	14	29	83	11	0
1901000	ACCUM DEF INC TAX	287111	DTA 705.287 RL - Prot PP&E EDIT - CA	CA	8,022	8,022	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287112	DTA 705.288 RL - Prot PP&E EDIT - ID	IDU	20,553	-	-	-	-	-	20,553	-
1901000	ACCUM DEF INC TAX	287113	DTA 705.289 RL - Prot PP&E EDIT - OR	OR	89,988	-	89,988	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287114	DTA 705.290 RL - Prot PP&E EDIT - WA	WA	21,081	-	-	21,081	-	-	-	-
1901000	ACCUM DEF INC TAX	287115	DTA 705.291 RL - Prot PP&E EDIT - WY	WYP	51,059	-	-	-	51,059	-	-	-
1901000	ACCUM DEF INC TAX	287116	DTA 705.292 RL - Prot PP&E EDIT - UT	UT	158,928	-	-	-	-	158,928	-	-
1901000	ACCUM DEF INC TAX	287117	DTA 705.293 RL - Prot PP&E EDIT - UFERC	FERC	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287121	DTA 705.294 RL-NonProt PP&E EDIT-CA	CA	401	401	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287122	DTA 705.295 RL-NonProt PP&E EDIT-ID	IDU	26	-	-	-	-	-	26	-
1901000	ACCUM DEF INC TAX	287124	DTA 705.296 RL-NonProt PP&E EDIT-WA	WA	5,239	-	-	5,239	-	-	-	-
1901000	ACCUM DEF INC TAX	287125	DTA 705.297 RL-NonProt PP&E EDIT-WY	WYP	9,099	-	-	-	9,099	-	-	-
1901000	ACCUM DEF INC TAX	287126	DTA 705.298 RL-NonProt PP&E EDIT-UT	UT	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287127	DTA 705.299 RL-NonProt PP&E EDIT-UFERC	FERC	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287170	DTA 705.415 - RL - Cholla Decomm - WA	WA	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287173	DTA 415.942 RL-Steam Decomm-WA	WA	878	-	-	878	-	-	-	-
1901000	ACCUM DEF INC TAX	287174	DTA 705.410 RL-Cholla Decomm-CA	CA	(12)	(12)	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287175	DTA 705.411 RL-Cholla Decomm-ID	IDU	313	-	-	-	-	-	313	-
1901000	ACCUM DEF INC TAX	287176	DTA 705.412 RL-Cholla Decomm-OR	OR	2,059	-	2,059	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287177	DTA 705.413 RL-Cholla Decomm-UT	UT	4,690	-	-	-	-	4,690	-	-
1901000	ACCUM DEF INC TAX	287178	DTA 705.414 RL-Cholla Decomm-WY	WYP	(36)	-	-	-	(36)	-	-	-
1901000	ACCUM DEF INC TAX	287180	DTA 505.450 - Accrued Payroll Taxes	SO	4,499	96	1,228	352	581	1,984	257	1
1901000	ACCUM DEF INC TAX	287191	DTA 705.280 RL Excess Def Inc Taxes CA	CA	106	106	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287192	DTA 705.281 RL Excess Def Inc Taxes ID	IDU	3	-	-	-	-	-	3	-
1901000	ACCUM DEF INC TAX	287193	DTA 705.282 RL Excess Def Inc Taxes OR	OR	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287194	DTA 705.283 RL Excess Def Inc Taxes UT	UT	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287195	DTA 705.284 RL Excess Def Inc Taxes WA	WA	265	-	-	265	-	-	-	-
1901000	ACCUM DEF INC TAX	287196	DTA 705.285 RL Excess Def Inc Taxes WY	WYU	31	-	-	-	31	-	-	-
1901000	ACCUM DEF INC TAX	287197	DTA 705.286 RL Excess Def Inc Tax FERC	FERC	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287198	DTA 320.279 FAS 158 Post-Retirement	SO	4,787	102	1,307	374	618	2,111	273	1
1901000	ACCUM DEF INC TAX	287199	DTA 220.101 Bad Debt	BADDEBT	(41)	(1)	(16)	(6)	(3)	(14)	(1)	-
1901000	ACCUM DEF INC TAX	287200	DTA 705.267 RL-WA Decoup Mech	OTHER	209	-	-	-	-	-	-	209
1901000	ACCUM DEF INC TAX	287203	DTA for AMT Tax	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287206	DTA 415.710 RL-WA Accel Depr	WA	8,565	-	-	8,565	-	-	-	-
1901000	ACCUM DEF INC TAX	287209	DTA 705.266 RL-Energy Savings Assist-CA	OTHER	156	-	-	-	-	-	-	156
1901000	ACCUM DEF INC TAX	287210	DTA 505.115 - Sales & Use Tax Audit Exp	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287211	DTA 425.226 - Deferred Revenue Other	OTHER	211	-	-	-	-	-	-	211
1901000	ACCUM DEF INC TAX	287212	DTA 705.245-RL-OR Dir Acc 5 yr Opt Out	OTHER	1,673	-	-	-	-	-	-	1,673
1901000	ACCUM DEF INC TAX	287214	DTA 910.245 - Contra Rec Joint Owners	SO	58	1	16	5	8	26	3	0
1901000	ACCUM DEF INC TAX	287216	DTA 605.715 Trapper Mine Contract Oblig	SE	2,012	29	495	154	312	900	123	1
1901000	ACCUM DEF INC TAX	287219	DTA 715.810 Chehalis Mitigation Oblig	SG	58	1	15	5	8	26	3	0



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Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
1901000	ACCUM DEF INC TAX	287220	DTA 720.560 Pension Liab UMW Withdraw	SE	28,304								
1901000	ACCUM DEF INC TAX	287225	DTA 605.103 ARO/Reg Diff - Trojan - WA	WA	12	407							
1901000	ACCUM DEF INC TAX	287227	DTA 705.531 RL UT Solar Feed-in Tar - NC	OTHER	3,645						3,645		
1901000	ACCUM DEF INC TAX	287229	DTA 705.527 RL CA Solar Feed-in Tar - NC	OTHER	(0)						(0)		
1901000	ACCUM DEF INC TAX	287230	DTA 705.521 RL WY Def NPC - Noncurrent	OTHER	1						1		
1901000	ACCUM DEF INC TAX	287231	DTA 705.519 RL WA Def NPC - Noncurrent	OTHER	581						581		
1901000	ACCUM DEF INC TAX	287232	DTA 705.517 RL UT Def NPC - Noncurrent	OTHER	-						-		
1901000	ACCUM DEF INC TAX	287233	DTA 705.515 RL OR Def NPC - Noncurrent	OTHER	1,951						1,951		
1901000	ACCUM DEF INC TAX	287235	DTA 705.511 RL CA Def NPC - Noncurrent	OTHER	286						286		
1901000	ACCUM DEF INC TAX	287236	DTA 705.700 RL - CURRENT RECLASS-OTHER	OTHER	-						-		
1901000	ACCUM DEF INC TAX	287237	DTA 705.755 RL-NONCURRENT RECLASS-OTHER	OTHER	94						94		
1901000	ACCUM DEF INC TAX	287238	DTA 705.420 RL - CA GHG Allowance Rev	OTHER	1,542						1,542		
1901000	ACCUM DEF INC TAX	287239	DTA 705.600 RL - OR 2012 GRC Giveback	OTHER	-						-		
1901000	ACCUM DEF INC TAX	287250	DTA 705.301 Reg Lia - OR 2010 Protoc Def	OR	-						-		
1901000	ACCUM DEF INC TAX	287251	DTA 705.500 Reg Lia-PD Decom Costs - UT	UT	-						-		
1901000	ACCUM DEF INC TAX	287252	DTA 705.263 Reg Lia - Sale of REC's-WA	OTHER	7						7		
1901000	ACCUM DEF INC TAX	287253	DTA 705.400 Reg Lia - OR Inj & Dam Reser	OR	3,163	3,163					-		
1901000	ACCUM DEF INC TAX	287254	DTA 705.450 Reg Lia - CA Property Ins Re	CA	220	220					-		
1901000	ACCUM DEF INC TAX	287255	DTA 705.451 Reg Lia - OR Property Ins Re	OR	-						-		
1901000	ACCUM DEF INC TAX	287256	DTA 705.452 Reg Lia - WA Property Ins Re	WA	(1)		(1)				-		
1901000	ACCUM DEF INC TAX	287257	DTA 705.453 Reg Lia - ID Property Ins Re	IDU	271					271	-		
1901000	ACCUM DEF INC TAX	287258	DTA 705.454 Reg Lia - UT Property Ins Re	UT	472				472		-		
1901000	ACCUM DEF INC TAX	287259	DTA 705.455 Reg Lia - WY Property Ins Re	WYP	227		227				-		
1901000	ACCUM DEF INC TAX	287260	DTA 705.262 Reg Liab - Sale of RECS - ID	OTHER	-						-		
1901000	ACCUM DEF INC TAX	287267	DTA 415.704 RL- Tax Rev Req Adj -UT	UT	-						-		
1901000	ACCUM DEF INC TAX	287270	Valuation Allowance for DTA	SO	(4,602)	(98)	(1,256)	(360)	(594)	(2,030)	(263)	(1)	-
1901000	ACCUM DEF INC TAX	287271	DTA 705.336 RL - Sale of RECs - UT	OTHER	360							360	
1901000	ACCUM DEF INC TAX	287272	DTA 705.337 RL - Sale of RECs - WY	OTHER	133							133	
1901000	ACCUM DEF INC TAX	287274	DTA 705.261 Reg Liab-Sale of RECs-OR	OTHER	91							91	
1901000	ACCUM DEF INC TAX	287277	DTA 605.101 Trojan Decommissioning Costs	WA	-							-	
1901000	ACCUM DEF INC TAX	287278	DTA 605.102 Trojan Decommissioning Costs	OR	-							-	
1901000	ACCUM DEF INC TAX	287279	DTA 720.105A CONTRA MEDICARE SUBSIDY	OTHER	-							-	
1901000	ACCUM DEF INC TAX	287281	DTA - CA AMT CREDIT	OTHER	275							275	
1901000	ACCUM DEF INC TAX	287282	DTA 105.149 PMI MINE SAFETY SEC 179E ELE	SE	-							-	
1901000	ACCUM DEF INC TAX	287285	DTA 610.148 Reg Liability-Def NPC Balanc	OTHER	-							-	
1901000	ACCUM DEF INC TAX	287286	DTA 610.149 Reg Liability-SB 1149 Balanc	OTHER	-							-	
1901000	ACCUM DEF INC TAX	287291	DTA 705.300 Reg Liability - Deferred Ben	SG	-							-	
1901000	ACCUM DEF INC TAX	287292	DTA 705.305 Reg Liab- CA Gain on Sale of	CA	-							-	
1901000	ACCUM DEF INC TAX	287293	DTA 705.310 Reg Liab- UT Gain on Sale of	UT	-							-	
1901000	ACCUM DEF INC TAX	287294	DTA 705.320 Reg Liab- ID Gain on Sale of	IDU	-							-	
1901000	ACCUM DEF INC TAX	287295	DTA 705.330 Reg Liab- WY Gain on Sale of	WYP	-							-	
1901000	ACCUM DEF INC TAX	287298	DTA 205.210 ERC Impairment Reserve	SE	502	7	123	38	78	224	31	0	-
1901000	ACCUM DEF INC TAX	287299	DTA 705.265 Reg Liab-OR Energy Conservat	OTHER	1,043								1,043
1901000	ACCUM DEF INC TAX	287302	DTA-610.114 PMI EITF 04-06 PRE STRIPPING	SE	1,282	18	315	98	199	573	78	0	-
1901000	ACCUM DEF INC TAX	287303	DTA-PMI 105.171 PP&E	SE	-								-
1901000	ACCUM DEF INC TAX	287304	DTA 610.146 OR REG ASSET/LIAB CONS	OR	(112)		(112)						-
1901000	ACCUM DEF INC TAX	287305	DTA Misc. Timing Difference - PMI	SE	-								-
1901000	ACCUM DEF INC TAX	287306	DTA Rent Expense (safe harbor lease) -	SE	-								-
1901000	ACCUM DEF INC TAX	287307	DTA 910.910 Bridger Section 471 Adjustme	SE	-								-
1901000	ACCUM DEF INC TAX	287308	DTA 920.100 Bridger Reclamation Trust Ea	SE	-								-
1901000	ACCUM DEF INC TAX	287309	DTA 705.200 Oregon Gain on Sale-Halsey	OTHER	-								-
1901000	ACCUM DEF INC TAX	287310	DTA 705.210 Property Insurance(Injuries)	SO	-								-
1901000	ACCUM DEF INC TAX	287314	DTA 415.700 Reg liability BPA balancing	OTHER	-								-
1901000	ACCUM DEF INC TAX	287322	DTA 720.100 FAS 106 Accruals - Cash Basi	SO	-								-
1901000	ACCUM DEF INC TAX	287323	DTA 505.400 Bonus Liab. Elec.-Cash Basis	SO	93	2	25	7	12	41	5	0	-
1901000	ACCUM DEF INC TAX	287324	DTA 720.200 Deferred Comp. Accrual - Cas	SO	1,807	38	493	141	233	797	103	0	-
1901000	ACCUM DEF INC TAX	287325	DTA 505.510 Vacation Accrual - PMI	SE	-								-
1901000	ACCUM DEF INC TAX	287326	DTA 720.500 Severance Accrual - Cash Ba	SO	795	17	217	62	103	351	45	0	-
1901000	ACCUM DEF INC TAX	287327	DTA 720.300 Pension/Retirement Accrual -	SO	378	8	103	30	49	167	22	0	-
1901000	ACCUM DEF INC TAX	287328	DTA 720.310 SERP	SO	-								-
1901000	ACCUM DEF INC TAX	287329	DTA 720.400 SERP Accrual - Cash Basis	SO	-								-
1901000	ACCUM DEF INC TAX	287332	DTA 505.600 Vacation Accrual-Cash Basis	SO	7,869	168	2,148	615	1,017	3,471	450	2	-
1901000	ACCUM DEF INC TAX	287333	DTA 505.300 Bonus Accrual GCC-Cash Basis	OTHER	-								-
1901000	ACCUM DEF INC TAX	287337	DTA 715.105 MCI F.O.G. WIRE LEASE	SG	206	3	54	17	28	92	12	0	-



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Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
1901000	ACCUM DEF INC TAX	287338	DTA415.110 Def Reg Asset-Transmission Sr	SG	453	7	118	36	62	203	27	0	-
1901000	ACCUM DEF INC TAX	287340	DTA 220.100 Bad Debts Allowance - Cash B	BADDEBT	4,810	166	1,901	655	384	1,616	88	-	-
1901000	ACCUM DEF INC TAX	287341	DTA 910.530 Injuries & Damages Accrual -	SO	67,343	1,434	18,380	5,264	8,700	29,701	3,847	18	-
1901000	ACCUM DEF INC TAX	287342	DTA 205.050 M&S Inventory Write-Off	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287343	DTA 415.120 Def Reg Asset-Foote Creek Co	SG	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287344	DTA 715.800 Redding Contract - Prepaid	SG	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287347	DTA 730.160 WEATHER	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287348	DTA 425.210 Amort of Debt Disc & Exp	SNP	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287350	DTA 505.110 OREGON LICENSE LIAB RESERVE	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287353	DTA 505.140 Purchase Card Trans Povision	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287355	DTA 505.150 MISC. ACCRUED LIABILITIES	UT	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287358	DTA 425.205 MISC DEF	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287359	DTA 425.330 Bogus Creek Settlement	SG	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287360	DTA 425.700 Special Assessment - DOE	TROJD	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287361	DTA505.200 Extraction Tax Accrual-CashBa	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287362	DTA 605.700 Final Reclamation - Cash Bas	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287363	DTA Amortization Overburden	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287364	DTA 910.670 Merger Cost Amort	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287367	DTA 305.100 Amort of Projects-Klamath En	DGP	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287368	DTA 910.240 Legal Reserve	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287369	DTA 205.411 Sec. 263A Inventory Change -	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287370	DTA 425.215 Unearned Joint Use Pole Cont	SNPD	741	24	202	46	75	357	37	-	-
1901000	ACCUM DEF INC TAX	287371	DTA 930.100 Oregon BETC Credits	SG	731	11	190	59	100	328	43	0	-
1901000	ACCUM DEF INC TAX	287378	DTA 610.090N, 99-00 RAR	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287379	DTA 610.075N, 99-00 RAR	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287381	DTA 610.020N, 99-00 RAR	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287383	DTA 610.105N, 99-00 RAR	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287384	DTA 610.100, PMI AMORT.	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287386	DTA 610.110, PMI GAIN/LOSS	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287387	DTA 610.115, PMI OVERBURDEN	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287389	DTA 610.145 RL - DSM	OTHER	979	-	-	-	-	-	-	-	979
1901000	ACCUM DEF INC TAX	287394	DTA 425.320 N. Umpqua Settlement	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287396	DTA425.110 Tenant Lease Allowances	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287397	DTA 210.000 Ppd Contingency Reserve	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287401	DTA 425.800 ALLOW DB	BADDEBT	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287402	DTA 415.801 CONTRA G	SG	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287407	DTA 705.230 LEASE WV	WA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287408	DTA 705.231 LEASE-OR	OR	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287409	DTA 705.232 LEASE-CA	CA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287410	DTA 705.233 LEASE-ID	IDU	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287411	DTA 705.234 LEASE-WY	WYP	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287412	DTA 705.235 LEASE-UT	UT	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287413	DTA 720.550 ACCRUED CIC SEVERANCE	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287414	DTA 505.700 RT BONUS	SO	4	0	1	0	1	2	0	0	-
1901000	ACCUM DEF INC TAX	287415	DTA 205.200 M&S INV	SNPD	441	14	120	28	44	212	22	-	-
1901000	ACCUM DEF INC TAX	287417	DTA 605.710 ACCRUED FINAL RECLAMATION	OTHER	580	-	-	-	-	-	-	-	580
1901000	ACCUM DEF INC TAX	287418	DTA 705.240 Calif Alt. Rate for Energy P	OTHER	117	-	-	-	-	-	-	-	117
1901000	ACCUM DEF INC TAX	287419	DTA 425.125 Deferred Coal Cost-Arch	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287420	DTA 705.250 A&G Credit - WA	WA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287422	DTA 705.252 A&G Credit - CA	CA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287423	DTA 705.253 A&G Credit - ID	IDU	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287424	DTA 705.254 A&G Credit - WY	WYP	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287429	DTA 425.225 Duke Contract Novation	SG	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287430	DTA 505.125 Accrued Royalties	SE	3,668	53	901	280	568	1,640	224	1	-
1901000	ACCUM DEF INC TAX	287431	DTA 505.160 Cal PUC Fee	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287432	DTA 715.050 Microsoft Lic Liability	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287433	DTA 425.295 BPA CONSERVATION DISCOUNT	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287435	DTA 105.154 SECTION 383 CAPITAL LOSS CAR	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287437	DTA Net Operating Loss Carryforwrd-State	SO	66,632	1,418	18,186	5,208	8,608	29,387	3,807	18	-
1901000	ACCUM DEF INC TAX	287441	DTA 605.100 Trojan Decom Cost-Regulatory	TROJD	1,281	19	330	102	180	575	76	0	-
1901000	ACCUM DEF INC TAX	287442	DTA 610.135 SB 1149 Costs	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287444	DTA Mine Rescue Training Tax Credit	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287446	DTA 205.100 Coal Pile Inventory Adjustme	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287449	DTA Federal Detriment of State NOL	SO	(14,030)	(299)	(3,829)	(1,097)	(1,812)	(6,188)	(801)	(4)	-



**Deferred Income Tax Balance (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
1901000	ACCUM DEF INC TAX	287450	DTA 505.115 SALES & USE TAX	OTHER	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287451	DTA 425.380 ID CUST	OTHER	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287452	DTA 610.142 UT ENRGY	OTHER	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287454	DTA 415.310 ENVN WA	WA	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287455	DTA 425.310 HYDRO RE	OTHER	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287456	DTA 920.160 STOCK INCENTIVE PLAN	SO	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287457	DTA 920.170 EXEC STOCK OPTION PLAN	SO	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287458	DTA 920.180 LTIP PER	SO	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287459	DTA 415.802 Contra RTO Grid West N/R w/o	WA	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287460	DTA 720.800 FAS 158 Pension Liability	SO	2,772	59	756	217	358	1,222	158		
1901000	ACCUM DEF INC TAX	287461	DTA 720.810 FAS 158 Post-Retirement Liab	SO	-	-	-	-	-	-	1		
1901000	ACCUM DEF INC TAX	287463	DTA 605.300 Perco Environmental Liabilit	SO	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287464	DTA 425.300 Mead Phoenix Avail & Trans	SG	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287465	DTA 610.100N Amort NOPA's 99-00 RAR	SO	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287466	Account Reserved for Future Use	SE	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287467	DTA 210.105 Self Ins	SO	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287468	DTA 610.120N Conting	OTHER	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287469	DTA 610.211 Rever	OTHER	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287471	DTA 505.170 WV CONT	SSGCT	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287472	DTA 705.260 Mar06	WA	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287473	DTA 705.270 Reg Liab	OTHER	474	-	-	-	-	-	474		
1901000	ACCUM DEF INC TAX	287474	DTA 705.271 Reg Liab	OTHER	133	-	-	-	-	-	133		
1901000	ACCUM DEF INC TAX	287475	DTA 705.272 Reg Liab	OTHER	42	-	-	-	-	-	42		
1901000	ACCUM DEF INC TAX	287476	DTA 705.273 Reg Liab	OTHER	1,306	-	-	-	-	-	1,306		
1901000	ACCUM DEF INC TAX	287477	DTA 705.274 Reg Liab	OTHER	36	-	-	-	-	-	36		
1901000	ACCUM DEF INC TAX	287478	DTA 705.275 Reg Liab	OTHER	163	-	-	-	-	-	163		
1901000	ACCUM DEF INC TAX	287479	DTA 105.221 Saf Har	SG	0	0	0	0	0	0	0		
1901000	ACCUM DEF INC TAX	287482	DTA 205.025 PMI Fuel Cost Adjustment	SE	1,399	20	344	107	217	626	85		
1901000	ACCUM DEF INC TAX	287483	DTA 120.105 Willow Wind Account Receivab	WA	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287486	DTA 415.926 RL-Depreciation Decrease-OR	OTHER	1,326	-	-	-	-	-	1,326		
1901000	ACCUM DEF INC TAX	287487	DTA 415.927 RL-Depreciation Decrease-WA	WA	(0)	-	-	(0)	-	-	-		
1901000	ACCUM DEF INC TAX	287491	DTA - BETC CREDIT CARRYFORWARD	SG	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287499	DTA - PMI Def Tax	SE	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287576	DTL 430.110 Reg Asset Balance Reclass	OTHER	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287584	DTL 415.827 Reg Asset - FAS 158 Post - R	OR	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287586	DTL 415.829 Reg Asset - Post - Ret MMT_U	UT	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287588	DTL 415.831 Reg Asset - Post - Ret MMT_C	CA	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287593	DTL 415.874 DEFERRED NET POWER COSTS-WY	OTHER	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287595	DTL Federal Detriment of State NOL	SO	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287681	DTL 920.110 BRIDGER EXTRACTION TAXES PAY	SE	2,302	33	566	176	357	1,029	140		
1901000	ACCUM DEF INC TAX	287693	DTL 610.030N, 99-00 RAR - BCC	SE	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287706	DTL 610.100 COAL MINE DEVT PMI	SE	(506)	(7)	(124)	(39)	(78)	(226)	(31)		
1901000	ACCUM DEF INC TAX	287718	DTL 610.111 PMI Gain/Loss on Assets	SE	-	-	-	-	-	-	(0)		
1901000	ACCUM DEF INC TAX	287719	DTL 910.910 PMI Sec. 471 Inv Adj	SE	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287720	DTL 610.100 PMI DEVT COST AMORT	SE	(171)	(2)	(42)	(13)	(27)	(77)	(10)		
1901000	ACCUM DEF INC TAX	287721	DTL 610.115 PMI OVERBURDEN REMOVAL	SE	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287722	DTL 505.510 PMI VAC ACCRUAL	SE	169	2	42	13	26	76	10		
1901000	ACCUM DEF INC TAX	287723	DTL 205.411 PMI SEC. 263A	SE	165	2	41	13	26	74	10		
1901000	ACCUM DEF INC TAX	287726	DTL PMI PP&E	SE	(5,784)	(83)	(1,421)	(442)	(896)	(2,586)	(353)		
1901000	ACCUM DEF INC TAX	287735	DTL 910.905 PMI COST DEPLETION	SE	(301)	(4)	(74)	(23)	(47)	(134)	(18)		
1901000	ACCUM DEF INC TAX	287848	DTL 320.281 RA Post-Ret Settlement Loss	SO	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287933	DTL 320.282-RA PostRet Sttmt Loss-CC-UT	UT	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287934	DTL 320.283-RA PostRet Sttmt Loss-CC-WY	WYU	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287937	DTA 505.601 PMI - Sick Leave Accrual	SE	8	0	2	1	1	3	0		
1901000	ACCUM DEF INC TAX	287938	DTA 205.205 Inventory Reserve - PMI	SE	543	8	133	41	84	243	33		
1901000	ACCUM DEF INC TAX	287941	DTL 430.111 Reg Asset - SB 1149 Balance	OTHER	-	-	-	-	-	-	-		
1901000	ACCUM DEF INC TAX	287970	DTL 415.815 Insurance Rec Accruals	SO	(30,997)	(660)	(8,460)	(2,423)	(4,004)	(13,671)	(1,771)		
1901000	ACCUM DEF INC TAX	287981	DTL 415.920 RA-Depreciation Increase-ID	IDU	-	-	-	-	-	-	-		
<b>1901000 Total</b>					<b>559,914</b>	<b>11,823</b>	<b>136,652</b>	<b>48,956</b>	<b>80,449</b>	<b>230,196</b>	<b>29,703</b>	<b>43</b>	<b>22,092</b>
1901090	FAS109 DEF TAX ASS	287374	DTA 100.105 FAS 109 Deferred Tax Liabili	WA	184	-	-	184	-	-	-	-	-
<b>1901090 Total</b>					<b>184</b>	<b>-</b>	<b>-</b>	<b>184</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1902000	ACC DIT-NON-DEBIT	287203	DTA for AMT Tax	SO	-	-	-	-	-	-	-	-	-
<b>1902000 Total</b>					<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2811000	AC DEF TAX-ACCL AM	286601	ACCUM DIT - PPL EMERGENCY FACILITIES	DGP	-	-	-	-	-	-	-	-	-





Deferred Income Tax Balance (Actuals)  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2811000	AC DEF TAX-ACCL AM	286602	ACCUM DIT-PPL EMERGENCY FACILITIES-STATE	DGP	-	-	-	-	-	-	-
2811000	AC DEF TAX-ACCL AM	287612	DTL Emergency Facility	DGP	-	-	-	-	-	-	-
2811000	AC DEF TAX-ACCL AM	287960	DTL 105.128 Accel Depr Pollution Cntrl F	SG	(143,570)	(2,101)	(37,335)	(11,529)	(19,689)	(64,427)	(8,434)
<b>2811000 Total</b>					<b>(143,570)</b>	<b>(2,101)</b>	<b>(37,335)</b>	<b>(11,529)</b>	<b>(19,689)</b>	<b>(64,427)</b>	<b>(8,434)</b>
2820000	AC DEF INCTX-PROPT	286500	Accum Deferred Income Taxes-State	SG	-	-	-	-	-	-	-
2820000	AC DEF INCTX-PROPT	287704	DTL 105.143/165 Basis Diff - Intangibles	SNP	(357)	(7)	(94)	(27)	(46)	(162)	(20)
<b>2820000 Total</b>					<b>(357)</b>	<b>(7)</b>	<b>(94)</b>	<b>(27)</b>	<b>(46)</b>	<b>(162)</b>	<b>(20)</b>
2821000	AC DEF TAX-UTILITY	286605	DTL 105.136 PP&E	DITBAL	(384)	(8)	(95)	(27)	(46)	(172)	(23)
2821000	AC DEF TAX-UTILITY	286693	DTL Non-Prot PP&E EDIT - OR	OR	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287001	ADIT - DEVELOPMENT 30% AMORT	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287002	ADIT - DEVELOPMENT 30% AMORT - STATE	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287003	ADIT AMORT LTD TERM PLT	SO	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287004	ADIT AMORT LTD TERM PLT - STATE	SO	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287005	ADIT AMORT NUCLEAR FUEL - FED	DGP	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287006	ADIT AMORT NUCLEAR FUEL - STATE	DGP	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287007	ACCUM DEFERRED INC TAX - ADRLF	DITBAL	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287008	ADIT - FEDERAL - PROPERTY, PLANT & EQUIP	SG	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287009	ACCUM DEFERRED INC TAX - BASIS	DITBAL	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287010	ACCUM DEFERRED INC TAX - GLLIF	DITBAL	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287011	ACCUM DEFERRED INC TAX - METHD	DITBAL	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287013	ACCUM DEFERRED INC TAX - MTLF	DITBAL	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287014	ACCUM DEFERRED INC TAX - STATE - ADRLF	DITBAL	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287015	ADIT - STATE - PROPERTY, PLANT & EQUIPME	DITBAL	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287016	ACCUM DEFERRED INC TAX - STATE - BASIS	DITBAL	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287017	ACCUM DEFERRED INC TAX - STATE - METHD	DITBAL	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287018	ACCUM DEFERRED INC TAX - STATE - MTLF	DITBAL	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287019	ACCUM DEFERRED INC TAX - STATE - GLLIF	DITBAL	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287020	ACCUM DIT - SOGA UPL	FERC	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287021	ACCUM DIT - SOGA UPL - STATE	FERC	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287022	ACCUM DIT - EPUD	OR	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287023	ACCUM DIT - EPUD - STATE	OR	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287024	ACCUM DIT - REPAIR ALLOW	DGP	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287025	ACCUM DIT - REPAIR ALLOW - STATE	DGP	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287026	CHOLLA TAX BENEFITS AMORT	SG	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287027	ACCUM DIT - SOGA PPL	WYP	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287028	ACCUM DIT - SOGA PPL - STATE	WYP	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287029	CHOLLA CONTRACT DISCOUNT AMORT	SG	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287030	PMI - SALE OF ASSETS	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287031	PMI - DEPRECIATION (TAX)	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287032	PMI - DEPRECIATION (BOOK)	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287033	PMI - AMORT DEVELOP EXPENSE	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287034	PMI - REBUILD EQUIP EXPENSE	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287035	PMI - RECEDING FACE EXPENSE	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287036	PMI - DEVELOPMENT COSTS	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287037	PMI - REPAIRS & MAINTENANCE	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287038	PMI - DEPRECIATION (TAX) - STATE	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287039	PMI - DEPRECIATION (BOOK) - STATE	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287040	PMI - REBUILD EQUIP EXPENSE - STATE	SE	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287221	DTA 415.933 RL Contra-Carbon Decomm-ID	IDU	(206)	-	-	-	-	-	(206)
2821000	AC DEF TAX-UTILITY	287222	DTA 415.934 RL Contra-Carbon Decomm-UT	UT	4,193	-	-	-	4,193	-	-
2821000	AC DEF TAX-UTILITY	287223	DTA 415.935 RL Contra-Carbon Decomm-WY	WYP	697	-	-	697	-	-	-
2821000	AC DEF TAX-UTILITY	287301	DTA 105.471 UT Klamath Relicensing	OTHER	8,132	-	-	-	-	-	8,132
2821000	AC DEF TAX-UTILITY	287469	DTL 730.170 RA FAS133	OTHER	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287602	DTL EPUD	OR	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287603	DTL FERC SOGA-UPL	FERC	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287604	DTL FERC SOGA-PPL	WYP	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287605	DTL PP&E Powertax	DITBAL	(2,823,246)	(61,959)	(695,728)	(191,672)	(411,614)	(1,261,729)	(165,546)
2821000	AC DEF TAX-UTILITY	287606	DTL PP&E Adjustment	DITBAL	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287607	DTL PMI PP&E	SE	(1,954)	(28)	(480)	(149)	(303)	(874)	(119)
2821000	AC DEF TAX-UTILITY	287608	DTL Safe Harbor Lease Cholla	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2821000	AC DEF TAX-UTILITY	287611	DTL Repair Allowances PPL	DGP	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287670	DTL 330.100 POLLUTIONCONTROLFACILITY(BK/	SG	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287678	DTL 320.210 R & E SEC. 174 DEDUCTION	SO	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287692	DTL 610.005N Sec 17	SO	-	-	-	-	-	-	-



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Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
2821000	AC DEF TAX-UTILITY	287703	DTL 610.110N, 99-00 RAR	SO	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287740	DTL 110.200 TAX PERCENTAGE DEPLETION	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287753	DTL 110.100 BOOK DEPLETION	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287765	DTL 610.095N Roll	SO	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287766	DTL 610.100N Amort	SO	39	1	11	3	5	17	2	0	
2821000	AC DEF TAX-UTILITY	287767	DTL 610.070N NOPA	SO	-	-	-	-	-	-	-	-	
2821000	AC DEF TAX-UTILITY	287768	DTL 415.705 REG ASSET BPA OR BALANCING A	OTHER	-	-	-	-	-	-	-	-	
2821000	AC DEF TAX-UTILITY	287769	DTL 425.385 REG ASSET BPA ID BALANCING A	IDU	-	-	-	-	-	-	-	-	
2821000	AC DEF TAX-UTILITY	287771	DTL 110.205 SRC tax depletion	SE	95	1	23	7	15	43	6	0	
2821000	AC DEF TAX-UTILITY	287772	DTL 505.800 State Tax Ded on Fed TR	OTHER	-	-	-	-	-	-	-	-	
2821000	AC DEF TAX-UTILITY	287773	DTL 610.121N Contingency Tracking FERC 2	OTHER	-	-	-	-	-	-	-	-	
2821000	AC DEF TAX-UTILITY	287775	DTL 610.210 IRS Audit Adj 95-00 Ppd Stea	OTHER	-	-	-	-	-	-	-	-	
2821000	AC DEF TAX-UTILITY	287776	DTL 610.212 Reversal of 2001 IRS Audit A	OTHER	-	-	-	-	-	-	-	-	
2821000	AC DEF TAX-UTILITY	287777	DTL 610.213 Proposed Audit Adj. (2002) (	OTHER	-	-	-	-	-	-	-	-	
2821000	AC DEF TAX-UTILITY	287778	DTL 610.214 Proposed Audit Adj. (2003) (	OTHER	-	-	-	-	-	-	-	-	
2821000	AC DEF TAX-UTILITY	287785	DTL 105.144 Sec 1031 Exchange - CWIP	SO	-	-	-	-	-	-	-	-	
2821000	AC DEF TAX-UTILITY	287788	DTL 110.105 SRC BOOK DEPLETION	SE	-	-	-	-	-	-	-	-	
2821000	AC DEF TAX-UTILITY	287928	DTL 425.310 Hydro Relicensing Obligation	OTHER	(3,045)	-	-	-	-	-	-	(3,045)	
2821000	AC DEF TAX-UTILITY	287962	DTL - Fixed Assets - State Modifications	SO	-	-	-	-	-	-	-	-	
2821000	AC DEF TAX-UTILITY	287963	DTL - Fixed Assets - State Modif (Fed De	SO	-	-	-	-	-	-	-	-	
<b>2821000 Total</b>					<b>(2,815,680)</b>	<b>(61,993)</b>	<b>(696,268)</b>	<b>(191,837)</b>	<b>(411,256)</b>	<b>(1,258,522)</b>	<b>(165,886)</b>	<b>(6,042)</b>	<b>5,086</b>
2830000	ACC DEF TAX-OTHER	287936	DTL 205.025 PMI Fuel Cost Adjustment	SE	-	-	-	-	-	-	-	-	-
<b>2830000 Total</b>													
2831000	AC DEF IN TX UTIL	137200	DTL 430.117 Reg Asset Current - DSM	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137201	DTL 415.869 RA CA Def NPC - Current	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137230	DTL 425.104 RA-OR Asset Sale Gain GB-C	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137302	DTL 415.886 RA ID Def NPC - Current	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137304	DTL 415.888 RA UT Def NPC - Current	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137306	DTL 415.901 RA WY Def NPC - Current	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137313	DTL 415.905 RA OR RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137314	DTL 415.902 RA UT RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137315	DTL 415.903 RA WA RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137316	DTL 415.904 RA WY RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137321	DTL 415.907 RA CA Solar Feed-in Tari - C	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137323	DTL 415.908 RA OR Solar Feed-in Tari - C	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137328	DTL 425.102 RA CA GHG Reg Assets - C	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137329	DTL 425.103 RA Other Reg Assets - C	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137331	DTL 205.100 Coal Pile Inventory Adjust	SE	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137335	DTL 505.125 Accrued Royalties	SE	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137341	DTL 705.240 RA-Alt Rate Energy Prgm CA	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137500	DTL 210.100 Prepaid Reg Fees - OR PUC	OR	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137501	DTL 210.120 Prepaid Reg Fees - UT PSC	UT	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137502	DTL 210.130 Prepaid Reg Fees - ID PSC	IDU	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137503	DTL 210.140 Prepaid Reg Fees - WY PSC	WYP	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137504	DTL 210.180 Prepaid Membership Fees	SO	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137505	DTL 210.200 Prepaid Property Taxes	GPS	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137506	DTL 505.800 State Tax Ded on Fed TR	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137507	DTL 210.185 Ppd Aircraft Maintenance	SG	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137508	DTL 740.100 PostMerger Loss-Reacq Debt	SNP	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137509	DTL 415.585 RA OR Sch 203 BlackCapSolar	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137510	DTL 415.815 Insurance Reserve - Current	SO	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137511	DTL 210.190 Prepaid Water Rights	SG	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137512	DTL 320.291 Prepaid IBEW 57 PensionCont	OTHER	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137513	DTL 210.195 Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286887	DTL 320.286 RA-Pension Settlement-OR	OTHER	(760)	-	-	-	-	-	-	-	(760)
2831000	AC DEF IN TX UTIL	286888	DTL 320.287 RA-Pension Settlement-UT	OTHER	(250)	-	-	-	-	-	-	-	(250)
2831000	AC DEF IN TX UTIL	286889	DTL 320.288 RA-Pension Settlement-WY	WYU	(349)	-	-	-	(349)	-	-	-	-
2831000	AC DEF IN TX UTIL	286890	DTL 415.100 RA - Equity Adv Group - WA	WA	(98)	-	-	(98)	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286891	DTL 415.943-RA-COV19 Bill Assist Prg-OR	OTHER	(2,316)	-	-	-	-	-	-	-	(2,316)
2831000	AC DEF IN TX UTIL	286892	DTL 415.944-RA-COV19 Bill Assist Prg-WA	OTHER	(623)	-	-	-	-	-	-	-	(623)
2831000	AC DEF IN TX UTIL	286893	DTL 415.755 RA-WA-Maj Mtc Exp-Colstrip	WA	(64)	-	-	(64)	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286894	DTL 415.261 RA-Wildland Fire Protect-UT	OTHER	280	-	-	-	-	-	-	-	280
2831000	AC DEF IN TX UTIL	286895	DTL 415.262 RA-Wildfire Mitigation-OR	OTHER	(508)	-	-	-	-	-	-	-	(508)
2831000	AC DEF IN TX UTIL	286896	DTL 415.734 RA-Cholla Unrec Plant-CA	CA	(1,054)	(1,054)	-	-	-	-	-	-	-



**Deferred Income Tax Balance (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	286898	DTL 415.736 RA-Cholla Unrec Plant-WY	WYP	(9,835)	-	-	(9,835)	-	-	-
2831000	AC DEF IN TX UTIL	286899	DTL 415.939 RA - Carbon Pit Dec/Inv-WY	WYP	40	-	-	40	-	-	-
2831000	AC DEF IN TX UTIL	286901	DTL 415.938 RA - Carbon Pit Dec/Inv-CA	CA	13	13	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286902	DTL 415.918 RA-RPS Compliance Purchases	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286903	DTL 320.271 Contra RA-Pension Plan CTG	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286904	DTL 415.520 RA - WA Decoupling Mech	OTHER	(693)	-	-	-	-	-	(693)
2831000	AC DEF IN TX UTIL	286905	DTL 415.530 RA-ID 2017 Protocol-MSP Def	IDU	(34)	-	-	-	-	(34)	-
2831000	AC DEF IN TX UTIL	286906	DTL 415.531 RA-UT 2017 Protocol-MSP Def	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286907	DTL 415.532 RA-WY 2017 Protocol-MSP Def	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286908	DTL 210.201 Property Tax	GPS	(3,392)	(72)	(926)	(265)	(438)	(1,496)	(194)
2831000	AC DEF IN TX UTIL	286909	DTL 720.815 Post-Retirement Asset	SO	(6,348)	(135)	(1,732)	(496)	(820)	(2,800)	(363)
2831000	AC DEF IN TX UTIL	286910	DTL 415.200 RA-OR Transp Elect PilotPrgm	OTHER	(859)	-	-	-	-	-	(859)
2831000	AC DEF IN TX UTIL	286911	DTL 415.430 - RA-Transp Elect Pilot-CA	OTHER	55	-	-	-	-	-	55
2831000	AC DEF IN TX UTIL	286912	DTL 415.431 - RA-Transp Elect Pilot-WA	OTHER	(135)	-	-	-	-	-	(135)
2831000	AC DEF IN TX UTIL	286913	DTL 415.720 RA-OR Community Solar	OTHER	(455)	-	-	-	-	-	(455)
2831000	AC DEF IN TX UTIL	286917	DTL 415.260 RA-Fire Risk Mitigation-CA	OTHER	(5,547)	-	-	-	-	-	(5,547)
2831000	AC DEF IN TX UTIL	286918	DTL 210.175 - Prepaid - FSA O&M - East	SG	(475)	(7)	(123)	(38)	(65)	(213)	(28)
2831000	AC DEF IN TX UTIL	286919	DTL 210.170 - Prepaid - FSA O&M - West	SG	(168)	(2)	(44)	(14)	(23)	(76)	(10)
2831000	AC DEF IN TX UTIL	286925	DTL 415.728 Contra RA-Cholla U4-OR	OTHER	66	-	-	-	-	-	66
2831000	AC DEF IN TX UTIL	286926	DTL 415.729 Contra RA-Cholla U4-UT	UT	334	-	-	-	-	334	-
2831000	AC DEF IN TX UTIL	286927	DTL 415.730 Contra RA-Cholla U4-WY	WYP	111	-	-	-	111	-	-
2831000	AC DEF IN TX UTIL	286928	DTL 415.833 RA-Pension Settlement-CA	OTHER	(172)	-	-	-	-	-	(172)
2831000	AC DEF IN TX UTIL	286929	DTL 415.841 RA-Emerg Svc Prgms-BS-CA	OTHER	147	-	-	-	-	-	147
2831000	AC DEF IN TX UTIL	286930	DTL 415.426-RA-2020 GRC-AMI Meter-OR	OTHER	(3,407)	-	-	-	-	-	(3,407)
2831000	AC DEF IN TX UTIL	286931	DTL 415.724-RA-Cholla U4-TaxFlowthrough	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286932	DTL 415.723-RA-Cholla U4-O&MDepr-ID	IDU	130	-	-	-	-	130	-
2831000	AC DEF IN TX UTIL	286933	DTL 415.645 RA-Oregon OCAT Expense Def	OTHER	(142)	-	-	-	-	-	(142)
2831000	AC DEF IN TX UTIL	286935	DTL 415.251 RA-LowCarbon Enrgy Stnds-WY	OTHER	(27)	-	-	-	-	-	(27)
2831000	AC DEF IN TX UTIL	286936	DTL 415.255 RA-Wind Test Enrgy Def - WY	OTHER	(33)	-	-	-	-	-	(33)
2831000	AC DEF IN TX UTIL	286937	DTL 415.270 RA-ElectricVehChrg Infra-UT	OTHER	134	-	-	-	-	-	134
2831000	AC DEF IN TX UTIL	286938	DTL 415.646 Reg Asset - OR Metro BIT	OTHER	(10)	-	-	-	-	-	(10)
2831000	AC DEF IN TX UTIL	286941	DTL 415.440 RA-Low Income Bill Disc-OR	OTHER	(0)	-	-	-	-	-	(0)
2831000	AC DEF IN TX UTIL	286942	DTL 415.441 RA-Utility Community AG-OR	OTHER	(0)	-	-	-	-	-	(0)
2831000	AC DEF IN TX UTIL	286943	DTL 415.263 RA-Wildfire DamagedAsset-OR	OR	(36)	-	(36)	-	-	-	-
2831000	AC DEF IN TX UTIL	286944	DTL 415.252-RA-Distrib System Plan - OR	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287341	DTA 910.530 Injuries & Damages Accrual -	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287487	DTA 415.927 RL-Depreciation Decrease-WA	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287501	ADIT MISC. CONTRACTS/DEPOSITS	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287502	ADIT SETTLE PURCHASE PWR AGREE - STATE	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287503	ADIT MISC. DEF. CREDITS	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287504	ADIT OTHER M-1 LINE 8 DIFFS - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287505	ADIT SPECIAL ASSESSMENT - DOE	TROJD	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287506	ADIT SPECIAL ASSESSMENT - DOE - STATE	TROJD	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287507	ACCUM DIT - FAS106	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287508	ACCUM DIT - FAS106 - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287509	ADIT REGULATORY ASSET 186.2 - FED	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287510	ADIT REGULATORY ASSET 186.2 - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287511	ACCUM DIT - COAL PILE INVENTORY	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287512	ACCUM DIT - COAL PILE INVENTORY - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287513	ACCUM DIT - CAL & OREGON PROP TAX - FED	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287514	ACCUM DIT - CAL & OREGON PROP TAX-STATE	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287515	DIT - POST MERGER DEBT LOST	SNP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287516	DIT - POST MERGER DEBT LOST - STATE	SNP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287517	ACCUM DIT - MERGER COST AMORT - FED	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287518	ACCUM DIT - MERGER COST AMORT - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287519	ACCUM DIT-APS ABANDONMENT	SGCT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287520	ACCUM DIT-APS ABANDONMENT-STATE	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287521	ACCUM DIT - WEATHERIZATION	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287522	ACCUM DIT - WEATHERIZATION - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287523	ADIT - IDAHO CUSTOMER BAL ACCT - FED	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287524	ADIT - IDAHO CUSTOMER BAL ACCT - STATE	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287525	ADIT - PREPAID TAXES	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287526	ADIT - PREPAID TAXES - STATE	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287527	ADIT - TRUST INC + EXP	SE	-	-	-	-	-	-	-



**Deferred Income Tax Balance (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
2831000	AC DEF IN TX UTIL	287528	ADIT - TRUST INC + EXP - STATE	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287529	ADIT - AGNEW ROYALTY PAYMENT - FED	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287530	ADIT - AGNEW ROYALTY PAYMENT - STATE	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287531	ADIT - ENVIRONMENTAL CLEANUP	SG	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287532	ADIT - ENVIRONMENTAL CLEANUP - STATE	SG	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287533	ADIT - EXTRACTION TAX	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287534	ADIT - EXTRACTION TAX - STATE	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287539	INVENTORY ADJ. - GLENROCK - FED	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287540	INVENTORY ADJ. - GLENROCK - STATE	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287541	ADIT - MINE ROAD RELOCATION - FED	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287542	ADIT - MINE ROAD RELOCATION - STATE	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287543	ADIT - SECTION 453A INSTALLMENT - FED	SO	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287544	ADIT - SECTION 453A INSTALLMENT - STATE	SO	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287545	ADIT - POLLUTION CONTROL	SNP	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287546	ADIT - POLLUTION CONTROL - STATE	SNP	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287547	R&E - SOLAR II PROJECT - FED	SG	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287548	R&E - SOLAR II PROJECT - STATE	SG	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287549	R&E - BSIP-SAP WRITE-OFF	SO	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287550	R&E - BSIP-SAP WRITE-OFF-STATE	SO	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287551	PMI - AMORT SOFTWARE EXP	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287552	PMI - MISC	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287554	PMI - ACCOUNTING CHANGE - INV.	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287555	PMI - MISC	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287556	CMC - INVENTORY ADJ. - OVERBURDEN	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287557	CMC - INVENTORY ADJ. - OVERBURDEN STATE	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287558	GCC - PENSION EXPENSE	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287560	GCC - BONUS LIABILITY	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287562	ELECTRIC MUTUAL INS RECEIVABLE - STATE	SO	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287569	DTL 720.800 FAS 158 Pension Liability	SO	(10,970)	(234)	(2,994)	(857)	(1,417)	(4,838)	(627)	(3)
2831000	AC DEF IN TX UTIL	287570	DTL 415.701 CA Deferred Intervenor Fundi	OTHER	(83)	-	-	-	-	-	-	(83)
2831000	AC DEF IN TX UTIL	287571	DTL 415.702 Reg Asset-Lake Side Liq. Dam	WYU	(173)	-	-	-	(173)	-	-	-
2831000	AC DEF IN TX UTIL	287572	DTL 415.872 Deferred Excess Net Power Co	OTHER	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287574	DTL 415.891 WY-2006 Transition Severance	WYU	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287575	DTL 425.125 Deferred Coal Cost-Arch	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287576	DTL 430.110 REG ASSET RECLASS	OTHER	(979)	-	-	-	-	-	-	(979)
2831000	AC DEF IN TX UTIL	287577	DTL 415.820 Contra Pnsn Reg Asset MMT &	OR	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287578	DTL 415.821 Contra Pnsn Reg Asset MMT &	WYU	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287579	DTL 415.822 Reg Asset - Pension MMT_UT	UT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287580	DTL 415.823 Contra Pnsn Reg Asset CTG_U	UT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287581	DTL 415.824 Contra Pnsn Reg Asset MMT &	CA	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287582	DTL 415.825 Contra Pnsn Reg Asset CTG_W	WA	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287584	DTL 415.827 Reg Asset - FAS 158 Post - R	OR	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287585	DTL 415.828 Reg Asset - FAS 158 Post - R	WYP	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287586	DTL 415.829 Reg Asset - Post - Ret MMT_U	UT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287587	DTL 415.830 Reg Asset - Post - Ret MMT_I	IDU	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287588	DTL 415.831 Reg Asset - Post - Ret MMT_C	CA	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287590	DTL 415.840 Reg Asset - Deferred OR Ind	OTHER	(9)	-	-	-	-	-	-	(9)
2831000	AC DEF IN TX UTIL	287591	DTL 415.301 Environmental Clean-up Accrl	WA	706	-	706	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287592	DTL 705.300 Reg Liab-Def Benefit-Arch Se	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287593	DTL 415.874 Deferred Net Power Costs-WY	OTHER	(5,777)	-	-	-	-	-	-	(5,777)
2831000	AC DEF IN TX UTIL	287594	DTL 720.830 Western Coal Carrier FAS 106	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287596	DTL 415.892 Deferred Net Power Costs - I	OTHER	(6,525)	-	-	-	-	-	-	(6,525)
2831000	AC DEF IN TX UTIL	287597	DTL 415.703 Goodnoe Hills Liquidation Da	WYP	(63)	-	-	-	(63)	-	-	-
2831000	AC DEF IN TX UTIL	287601	DTL 415.677 RA Pref Stock Redemption WA	OTHER	(7)	-	-	-	-	-	-	(7)
2831000	AC DEF IN TX UTIL	287613	DTL 605.100 Trojan Decommissioning Costs	TROJD	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287614	DTL 430.100 Weatherization	OTHER	(49,815)	-	-	-	-	-	-	(49,815)
2831000	AC DEF IN TX UTIL	287616	DTL Interim provision reg assets/Liabil	OTHER	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287617	DTL 320.130 May 2000 Transition Plan Cos	IDU	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287618	DTL 320.140 May 2000 Transition Plan Cos	OR	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287619	DTL 320.150 May 2000 Transition Plan Cos	UT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287620	DTL 320.160 May 2000 Transition Plan Cos	WYP	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287621	DTL 320.170 May 2000 Transition Plan Cos	WYU	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287622	DTL 320.230 FAS 87/88 Pension Writeoff -	UT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287623	DTL 320.180 Y2K Expense-OR	OTHER	-	-	-	-	-	-	-	-



**Deferred Income Tax Balance (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct		Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287624	DTL 320.220 Glenrock Excluding Reclamat	UT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287625	DTL 320.195 97 Software WriteDown-UT	UT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287626	DTL 320.205 99 Software WriteDown-UT	UT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287627	DTL 320.110 Transition Team Costs-UT	UT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287628	DTL 415.660 Noell Kempf CAP - UT	UT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287629	DTL 415.670 P&M Strike Amortization - UT	UT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287630	DTL 320.240 98 Early Retirement-OR rate	OR	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287634	DTL 415.300 Environmental Clean-up Accru	SO	(27,952)	(595)	(7,629)	(2,185)	(3,611)	(12,328)	(1,597)	(8)
2831000	AC DEF IN TX UTIL	287635	DTL 415.500 Cholla Pit Transact Costs-AP	SGCT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287636	DTL 415.570 Trail Mountain Mine Closure	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287637	DTL 415.580 Trail Moutain Unrecovered In	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287638	DTL 415.640 IDA1 Costs - direct access C	CA	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287639	DTL 415.510 WA Disallowed Colstrip 3-Wri	WA	(0)	-	-	(0)	-	-	-	-
2831000	AC DEF IN TX UTIL	287640	DTL 415.680 Deferred Intervener Funding	OTHER	(619)	-	-	-	-	-	-	(619)
2831000	AC DEF IN TX UTIL	287641	DTL 415.650 SB 1149-Related Regulatory A	OTHER	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287644	DTL 415.690 Contra-reg assets - transiti	SO	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287645	DTL 320.250 WA state Transition Costs	WA	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287646	DTL 145.010 Glenrock Rclamatn - UT rat	UT	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287647	DTL 425.100 IDAHO DEFERRED REGULATORY EX	IDU	(16)	-	-	-	-	-	(16)	-
2831000	AC DEF IN TX UTIL	287650	DTL 205.100 Coal Pile Inventory Adjustme	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287653	DTL 425.250 TGS Buyout	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
2831000	AC DEF IN TX UTIL	287654	DTL 425.260 Lakeview Buyout	SG	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287655	DTL 425.270 Buffalo Settlement	SG	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287656	DTL 425.280 Joseph Settlement	SG	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287657	DTL 425.290 TriState Firm Wheeling	SG	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287658	DTL 425.300 Mead Phoenix Availability&Tr	SG	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287659	DTL 425.340 Firth Cogen Settlement	SG	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287660	DTL 425.350 Option Purchases	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287661	DTL 425.360 Hermiston Swap	SG	(616)	(9)	(160)	(49)	(84)	(276)	(36)	(0)
2831000	AC DEF IN TX UTIL	287662	DTL 210.100 Prepaid Taxes - OR PUC	OR	(788)	-	(788)	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287664	DTL 210.120 Prepaid Taxes - UT PUC	UT	(981)	-	-	-	-	(981)	-	-
2831000	AC DEF IN TX UTIL	287665	DTL 210.130 Prepaid Taxes - ID PUC	IDU	(54)	-	-	-	-	-	(54)	-
2831000	AC DEF IN TX UTIL	287666	DTL 210.140 Prepaid Taxes - WY PSC	WYP	(38)	-	-	-	(38)	-	-	-
2831000	AC DEF IN TX UTIL	287667	DTL 210.150 Prepaid Taxes - CA Property	GPS	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287668	DTL 210.160 Prepaid Taxes - OR Property	GPS	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287669	DTL 210.180 PRE MEM	SO	(665)	(14)	(182)	(52)	(86)	(293)	(38)	(0)
2831000	AC DEF IN TX UTIL	287670	DTL 330.100 PollutionControlFacility/Bk/	SG	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287672	DTL 900.210 YAKIMA H	WA	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287675	DTL 740.100 Post Merger Loss-Reacq Debt	SNP	(695)	(13)	(184)	(53)	(90)	(316)	(40)	(0)
2831000	AC DEF IN TX UTIL	287678	DTL 320.210 R & E - Sec.174 Deduction	SO	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287681	DTL 920.110 Bridger Extraction Taxes Pay	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287682	DTL 705.190 Oregon Share of Hermiston	OR	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287683	DTL 205.200 Coal M&S Inventory Write-Off	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287685	DTL 425.380 Idaho Customer Balancing Acc	OTHER	(29)	-	-	-	-	-	-	(29)
2831000	AC DEF IN TX UTIL	287686	DTL 605.710 Reverse Accrued Final Reclam	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287689	DTL 205.100N, 99-00 RAR	SO	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287690	DTL 610.112N, BCC 99-00 RAR	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287691	DTL 610.065N, 99-00 RAR	SO	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287692	DTL 610.005N, SEC. 174	SO	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287693	DTL 610.030N, 99-00 RAR - BCC	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287694	DTL 610.095N, 99-00 RAR	SO	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287695	DTL 610.120, REG ASSET TRAIL MTN	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287697	DTL 610.130, REG ASSET, SCH 781 INCENT	OR	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287698	DTL 610.135, REG ASSET, SB 1149	OTHER	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287702	DTL 610.057N, BCC 99-00 RAR	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287704	DTL 415.585 Regulatory Liability	OR	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287706	DTL 610.100 COAL MINE DEVT PMI	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287707	DTL 610.141 WA RATE REFUNDS	OTHER	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287708	DTL 210.200 PREPAID PROPERTY TAXES	GPS	(5,261)	(112)	(1,436)	(411)	(680)	(2,321)	(301)	(1)
2831000	AC DEF IN TX UTIL	287717	DTL 610.058N PMI FLOW-THRU 94.98 APPEALS	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287718	DTL 610.111 PMI GAIN/LOSS ON ASSETS	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287719	DTL 910.910 PMI SEC. 471 INV ADJ	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287720	DTL 610.100 PMI DEVT COST AMORT	SE	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287721	DTL 610.115 PMI OVERBURDEN REMOVAL	SE	-	-	-	-	-	-	-	-



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Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287722	DTL 505.510 PMI VAC ACCRUAL	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287723	DTL 205.411 PMI SEC. 263A	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287724	DTL PMI RENT EXPENSE (SAFE HARBOR LEASE)	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287726	DTL PMI PP&E	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287727	DTL PMI MISC TIMING DIFFERENCES	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287728	DTL 415.800 GRID WST	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287729	DTL 610.142 UT HOME	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287730	DTL 610.143 WA LOW ENERGY PROGRAM	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287731	DTL 610.100N AMORT NOPAS 99-00 RAR	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287733	DTL 210.000 PREPAID IBEW 57 MEDICAL	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287735	DTL 910.905 PMI Cost Depletion	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287736	DTL 415.555 WY Def Net Power Costs	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287737	DTL 415.803 RTO Grid West N/R-W/O-WA	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287738	DTL 320.270 Reg Asset FAS 158 Pension	SO	(76,102)	(1,620)	(20,770)	(5,948)	(9,831)	(33,564)	(4,348)
2831000	AC DEF IN TX UTIL	287739	DTL 320.280 Reg Asset FAS 158 Post-Ret	SO	329	7	90	26	43	145	19
2831000	AC DEF IN TX UTIL	287747	DTL 705.240 CA Energy Program	OTHER	(0)	-	-	-	-	-	(0)
2831000	AC DEF IN TX UTIL	287748	DTL 705.251 A&G Credit - OR	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287749	DTL 425.205 Misc Def Dr-Prop Damage Repa	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287750	DTL 425.310 Hydro Relicensing Obligation	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287751	DTL 605.710 Reverse Accrued Final Reclam	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287752	DTL 910.240 Legal Reserve	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287753	DTL 110.100 Book Depletion	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287760	DTL 415.896 WA - Chehalis Plant Rev Req	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287762	DTL 705.260 Reg Asset	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287763	DTL 715.720 NW Power	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287764	DTL 610.146 OR Reg	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287768	DTL 415.700 REG ASST	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287770	DTL 120.205 TRAPPER MINE-EQUITY EARNINGS	OTHER	(868)	-	-	-	-	-	(868)
2831000	AC DEF IN TX UTIL	287772	DTL 505.800 State Tax Ded on Fed TR	OTHER	(0)	-	-	-	-	-	(0)
2831000	AC DEF IN TX UTIL	287774	DTL 610.122N Contingency Tracking FERC 2	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287779	DTL 415.850 Unrec Plt	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287781	DTL 415.870 Def CA	OTHER	(118)	-	-	-	-	-	(118)
2831000	AC DEF IN TX UTIL	287782	DTL 415.871 Def Wy	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287784	DTL 415.900 OR SB RE	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287786	DTL 415.890 ID MEHC 2006 TRANSITION COST	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287787	DTL 415.895 OR RCAC SEP-DEC 07	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287789	DTL 415.804 RTO GW	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287790	DTL 415.805 RTO Grid West N/R - WY	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287791	DTL 415.806 RTO GW	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287792	DTL 505.125 ACCRUED ROYALTIES	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287801	ADIT INVESTMENTS - FED	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287802	ADIT INVESTMENTS - STATE	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287840	DTL 415.410 RA Energy West Mining	SE	(57,578)	(827)	(14,150)	(4,398)	(8,922)	(25,746)	(3,514)
2831000	AC DEF IN TX UTIL	287841	DTL 415.411 ContraRA DeerCreekAband CA	CA	462	462	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287842	DTL 415.412 ContraRA DeerCreekAband ID	IDU	660	-	-	-	-	660	-
2831000	AC DEF IN TX UTIL	287843	DTL 415.413 ContraRA DeerCreekAband OR	OR	1,938	-	1,938	-	-	-	-
2831000	AC DEF IN TX UTIL	287844	DTL 415.414 ContraRA DeerCreekAband UT	UT	105	-	-	-	105	-	-
2831000	AC DEF IN TX UTIL	287845	DTL 415.415 ContraRA DeerCreekAband WA	WA	1,733	-	-	1,733	-	-	-
2831000	AC DEF IN TX UTIL	287846	DTL 415.416 ContraRA DeerCreekAband WY	WYU	774	-	-	-	774	-	-
2831000	AC DEF IN TX UTIL	287847	DTL 415.423 Contra PP&E Deer Creek	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287848	DTL 320.281 RA Post-Ret Settlement Loss	SO	(498)	(11)	(136)	(39)	(64)	(220)	(28)
2831000	AC DEF IN TX UTIL	287849	DTL 415.424 ContraRA DeerCreekAband	SE	20,263	291	4,980	1,548	3,140	9,061	1,237
2831000	AC DEF IN TX UTIL	287850	DTL 415.425 Contra RA UMWA Pension	OTHER	1,168	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287851	DTL 415.417 Contra RA UMWA Pension CA	OTHER	(0)	-	-	-	-	-	(0)
2831000	AC DEF IN TX UTIL	287855	DTL 415.421 Contra RA UMWA Pension WA	OTHER	1,991	-	-	-	-	-	1,991
2831000	AC DEF IN TX UTIL	287857	DTL 415.545 Reg Asset WA Merwin Project	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287858	DTL 415.676 RA Pref Stock Redemption-WY	OTHER	(15)	-	-	-	-	-	(15)
2831000	AC DEF IN TX UTIL	287860	DTL 415.855 Reg Asset-CA-Jan10 Storm Cos	OTHER	(94)	-	-	-	-	-	(94)
2831000	AC DEF IN TX UTIL	287861	DTL 415.857 Reg Asset-ID-Def Overburden	OTHER	(145)	-	-	-	-	-	(145)
2831000	AC DEF IN TX UTIL	287862	DTL 415.893 OR MEHC Transition Service C.	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287863	DTL 415.851 Powerdale Decom Cost Amort-C	CA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287864	DTL 415.852 Powerdale Decom Cost Amort-I	IDU	(1)	-	-	-	-	(1)	-
2831000	AC DEF IN TX UTIL	287865	DTL 415.853 Powerdale Decom Cost Amort-O	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287866	DTL 415.854 Powerdale Decom Cost Amort-W	WA	-	-	-	-	-	-	-



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Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287867	DTL 415.856 Powerdale Decom Cost Amort-W	WYU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287868	DTL 415.858 Reg Asset-WY Def Overburden	WYP	(381)	-	-	(381)	-	-	-
2831000	AC DEF IN TX UTIL	287869	DTL 415.859 Reg Asset-WY Def Advertising	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287870	DTL 415.865 Reg Asset-UT Major Plant Add	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287871	DTL 415.866 Reg Asset-OR Solar Feed-In T	OTHER	(1,151)	-	-	-	-	-	(1,151)
2831000	AC DEF IN TX UTIL	287872	DTL 720.841 RA Tax Adj on PR Benefit-CA	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287873	DTL 720.842 RA Tax Adj on PR Benefit-ID	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287874	DTL 720.843 RA Tax Adj on PR Benefit-OR	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287875	DTL 720.844 RA Tax Adj on PR Benefit-UT	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287876	DTL 720.845 RA Tax Adj on PR Benefit-WA	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287877	DTL 720.846 RA Tax Adj on PR Benefit-WY	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287878	DTL 415.406 RA Utah ECAM	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287879	DTL 415.898 Deferred Coal Cost Naughton	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287880	DTL 415.897 Transition Severance Cost CA	CA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287881	DTL 415.705 RA - Tax Rev Req Adj-WY	WYU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287882	DTL 415.876 Deferred Net Power Costs-OR	OTHER	(64)	-	-	-	-	-	(64)
2831000	AC DEF IN TX UTIL	287883	DTL 430.116 RA Fed Int Exp (ID)	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287884	DTL 415.867 Reg Asset - CA Solar Feed-in	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287887	DTL 415.881 Def of Excess RECs UT	OTHER	23	-	-	-	-	-	23
2831000	AC DEF IN TX UTIL	287888	DTL 415.882 Def of Excess RECs WA	OTHER	(53)	-	-	-	-	-	(53)
2831000	AC DEF IN TX UTIL	287889	DTL 415.883 Def of Excess RECs WY	OTHER	7	-	-	-	-	-	7
2831000	AC DEF IN TX UTIL	287893	DTL 415.910 Naughton Unit #3 Costs	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287894	DTL 415.912 OR-Contra Reg A Naughton #3	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287895	DTL 415.913 WA-Contra Reg A Naughton #3	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287896	DTL 415.875 Def Net Power Cost - UT	OTHER	(24,071)	-	-	-	-	-	(24,071)
2831000	AC DEF IN TX UTIL	287897	DTL 425.400 RA - UT Klamath Relicensing	OTHER	(1,018)	-	-	-	-	-	(1,018)
2831000	AC DEF IN TX UTIL	287899	DTL 415.878 RA-UT Liq Damages	UT	(103)	-	-	-	(103)	-	-
2831000	AC DEF IN TX UTIL	287903	DTL 415.879 RA-Liq Damages N2-WY	WYP	(17)	-	-	(17)	-	-	-
2831000	AC DEF IN TX UTIL	287904	DTL 415.845 RA-ORSch94 Dist SafetySurch	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287906	DTL 415.863 RA-UT Subscriber Solar Prog	UT	(473)	-	-	-	(473)	-	-
2831000	AC DEF IN TX UTIL	287907	DTL 210.185-Prepaid Aircraft Maint Cost	SG	(33)	(0)	(9)	(3)	(5)	(15)	(2)
2831000	AC DEF IN TX UTIL	287908	DTL 210.190 - Prepaid Water Rights	SG	(121)	(2)	(32)	(10)	(17)	(54)	(7)
2831000	AC DEF IN TX UTIL	287909	DTL 210.195 - Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287916	DTL 705.455 RL - WY Property Ins Res	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287917	DTL 705.451 - RL - OR Property Ins Res	OR	(5,821)	-	(5,821)	-	-	-	-
2831000	AC DEF IN TX UTIL	287918	DTL 705.400 RL - OR Injury & Damage Res	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287919	DTL 425.105 RA-OR Asset Sale Gain GB-NC	OTHER	(538)	-	-	-	-	-	(538)
2831000	AC DEF IN TX UTIL	287932	DTL 415.894 -RA-REC Sales Deferral - CA	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287933	DTL 320.282-RA PostRet Smtm Loss-CC-UT	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287934	DTL 320.283-RA PostRet Smtm Loss-CC-WY	WYU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287935	DTL 415.936 RA - Carbon Pit Decom/Inv	SG	(396)	(6)	(103)	(32)	(54)	(178)	(23)
2831000	AC DEF IN TX UTIL	287939	DTL 415.115 RA-UT STEP Pilot Program	OTHER	3,262	-	-	-	-	-	3,262
2831000	AC DEF IN TX UTIL	287941	DTL 430.111 Reg Asset - SB 1149 Balance	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287942	DTL 430.112 Reg Asset - Other - Balance	OTHER	(2,876)	-	-	-	-	-	(2,876)
2831000	AC DEF IN TX UTIL	287943	DTL 430.113 Reg Asset - Def NPC Balance	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287944	DTL - REG. ASSET FEDERAL INT EXP	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287945	DTL 720.840 REG ASSET MEDICARE SUBSIDY	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287946	DTL FAS 109 DEFERRED TAX ASSET-WA FLOW-T	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287947	DTL 415.501 Cholla Plant Transaction Cos	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287948	DTL 415.502 Cholla Plant Transaction Cos	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287949	DTL 415.503 Cholla Plant Transaction Cos	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287961	DTL Reg Asset Federal Int Exp (WY)	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287967	DTL LT Prepaid IBEW 57 Pension Contribut	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287968	DTL 415.914 RA UT Naughton U3 Cost	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287969	DTL 415.915 RA WY Naughton U3 Cost	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287970	DTL 415.815 Insurance Rec Accruals	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287971	DTL 415.868 RA UT Solar Incentive Prog	OTHER	(3,258)	-	-	-	-	-	(3,258)
2831000	AC DEF IN TX UTIL	287975	DTL 415.655 RA - CA GHG Allowances	OTHER	(863)	-	-	-	-	-	(863)
2831000	AC DEF IN TX UTIL	287976	DTL 415.884 RA - CURRENT RECLASS-OTHER	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287977	DTL 415.885 RA-NONCURRENT RECLASS-OTHER	OTHER	(94)	-	-	-	-	-	(94)
2831000	AC DEF IN TX UTIL	287978	DTL 415.906 RA OR RECs in Rate - NC	OTHER	4	-	-	-	-	-	4
2831000	AC DEF IN TX UTIL	287979	DTL 415.917 RA - Naughton U3 Costs - CA	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287981	DTL 415.920 RA-Depreciation Increase-ID	IDU	(2,754)	-	-	-	-	(2,754)	-
2831000	AC DEF IN TX UTIL	287982	DTL 415.921 RA-Depreciation Increase-UT	UT	(299)	-	-	-	(299)	-	-



**Deferred Income Tax Balance (Actuals)**  
 13 Month Average: 06/2022  
 Allocation Method - Factor 2020 Protocol  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
2831000 AC DEF IN TX UTIL	287983	DTL 415.922 RA-Depreciation Increase-WY	WYP	(1,033)	-	-	(1,033)	-	-	-	-	
2831000 AC DEF IN TX UTIL	287984	DTL 415.923 RA-Carbon Unrec Plant - ID	IDU	-	-	-	-	-	-	-	-	
2831000 AC DEF IN TX UTIL	287985	DTL 415.924 RA-Carbon Unrec Plant - UT	UT	(1,197)	-	-	-	(1,197)	-	-	-	
2831000 AC DEF IN TX UTIL	287986	DTL 415.925 RA-Carbon Unrec Plant - WY	WYP	0	-	-	0	-	-	-	-	
2831000 AC DEF IN TX UTIL	287987	DTL 415.930 RA-Carbon Decommission-ID	IDU	-	-	-	-	-	-	-	-	
2831000 AC DEF IN TX UTIL	287988	DTL 415.931 RA-Carbon Decommission-UT	UT	-	-	-	-	-	-	-	-	
2831000 AC DEF IN TX UTIL	287989	DTL 415.932 RA-Carbon Decommission-WY	WYP	-	-	-	-	-	-	-	-	
2831000 AC DEF IN TX UTIL	287990	DTL - PMI Def Tax	SE	-	-	-	-	-	-	-	-	
2831000 AC DEF IN TX UTIL	287994	DTL 415.929 RA-Carbon Decomm-CA	CA	(92)	(92)	-	-	-	-	-	-	
2831000 AC DEF IN TX UTIL	287996	DTL 415.675 RA Pref Stock Redemption-UT	OTHER	(45)	-	-	-	-	-	-	(45)	
2831000 AC DEF IN TX UTIL	287997	DTL 415.862 RA-CA Mobile Home Park Conv	OTHER	(53)	-	-	-	-	-	-	(53)	
<b>2831000 Total</b>				<b>(297,394)</b>	<b>(4,033)</b>	<b>(50,245)</b>	<b>(10,999)</b>	<b>(33,988)</b>	<b>(78,140)</b>	<b>(11,968)</b>	<b>(50)</b>	<b>(107,970)</b>
<b>Grand Total</b>				<b>(2,676,063)</b>	<b>(55,812)</b>	<b>(647,290)</b>	<b>(162,060)</b>	<b>(376,228)</b>	<b>(1,164,250)</b>	<b>(154,566)</b>	<b>(6,104)</b>	<b>(80,792)</b>





**Investment Tax Credit Balance (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Na	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2551000	ACC DEF ITC - FED	285602	ACCUM DEF ITC - PPL - 1983	ITC84	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285603	ACCUM DEF ITC - PPL - 1984	ITC85	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285604	ACCUM DEF ITC - PPL - 1985	ITC85	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285605	ACCUM DEF ITC - PPL - 1986	ITC86	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285606	ACCUM DEF ITC - PPL - 1987	ITC88	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285607	ACCUM DEF ITC - PPL - 1988	ITC89	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285608	JIM BRIDGER RETROFIT ITC - PPL	ITC90	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285609	ACCUM DEFERRED ITC - UPL - 70 PRE	SG	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285620	Accum Def ITC - Solar Arrays - 2013	SG	(111)	(2)	(29)	(9)	(15)	(50)	(7)	(0)	-
2551000	ACC DEF ITC - FED	285621	Accum Def ITC - Solar Arrays - 2014	SG	(76)	(1)	(20)	(6)	(10)	(34)	(4)	(0)	-
2551000	ACC DEF ITC - FED	285622	Accum Def ITC - Solar Battery	UT	(1,340)	-	-	-	-	(1,340)	-	-	-
2551000	ACC DEF ITC - FED	285623	Accum Def ITC - Solar Facility	UT	(868)	-	-	-	-	(868)	-	-	-
<b>2551000 Total</b>					<b>(2,396)</b>	<b>(3)</b>	<b>(49)</b>	<b>(15)</b>	<b>(26)</b>	<b>(2,293)</b>	<b>(11)</b>	<b>(0)</b>	-
2552000	ACC DEF ITC-IDAHO	285612	Acc Def Idaho ITC-ID situs ATL	IDU	(25)	-	-	-	-	-	(25)	-	-
<b>2552000 Total</b>					<b>(25)</b>	-	-	-	-	-	<b>(25)</b>	-	-
<b>Grand Total</b>					<b>(2,421)</b>	<b>(3)</b>	<b>(49)</b>	<b>(15)</b>	<b>(26)</b>	<b>(2,293)</b>	<b>(36)</b>	<b>(0)</b>	-

# **B20. CUSTOMER ADVANCES**



**Customer Advances (Actuals)**

13 Month Average: 06/2022

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	CA	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	CN	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	IDU	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	OR	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	SG	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	UT	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WA	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WYP	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WYU	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	CA	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	IDU	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	OR	(9,258)	-	(9,258)	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	SG	(33,332)	(488)	(8,668)	(2,677)	(4,571)	(14,958)	(1,958)	(13)	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	UT	(251)	-	-	-	-	(251)	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WA	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WYP	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WYU	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210552	*Transm Payments Received-Studies, Other	SG	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210553	Transmission Payments Received - Capital	SG	(5,232)	(77)	(1,361)	(420)	(718)	(2,348)	(307)	(2)	-
2520000	CUST ADV CONSTRUCT	210556	NET METER FEES-REFUNDABLE	UT	(79)	-	-	-	-	(79)	-	-	-
2520000	CUST ADV CONSTRUCT	210556	NET METER FEES-REFUNDABLE	WA	(2)	-	-	(2)	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	215438	So. OR Solar Project	SG	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	285460	Transm Intercon Deposits - w/3rd Party	SG	(71,281)	(1,043)	(18,536)	(5,724)	(9,775)	(31,988)	(4,187)	(27)	-
<b>2520000 Total</b>					<b>(119,436)</b>	<b>(1,608)</b>	<b>(37,823)</b>	<b>(8,823)</b>	<b>(15,064)</b>	<b>(49,623)</b>	<b>(6,453)</b>	<b>(42)</b>	<b>-</b>
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	CA	-	-	-	-	-	-	-	-	-
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	CN	-	-	-	-	-	-	-	-	-
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	IDU	-	-	-	-	-	-	-	-	-
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	UT	-	-	-	-	-	-	-	-	-
<b>2521000 Total</b>													
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	CA	-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	CN	-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	OR	-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	UT	-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	WA	-	-	-	-	-	-	-	-	-
<b>2521100 Total</b>													
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	CA	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	CN	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	IDU	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	OR	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	UT	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	WA	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	WYP	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	WYU	-	-	-	-	-	-	-	-	-
<b>2523990 Total</b>													
2524000	CUST ADV REIMB-CSS	0	2524000/0	CA	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	CN	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	IDU	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	OR	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	UT	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	WA	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	WYP	-	-	-	-	-	-	-	-	-
<b>2524000 Total</b>													
2529000	UNDT PAY NONREFUND	0	2529000/0	CN	-	-	-	-	-	-	-	-	-
<b>2529000 Total</b>													
<b>Grand Total</b>					<b>(119,436)</b>	<b>(1,608)</b>	<b>(37,823)</b>	<b>(8,823)</b>	<b>(15,064)</b>	<b>(49,623)</b>	<b>(6,453)</b>	<b>(42)</b>	<b>-</b>