



1407 W. North Temple, Suite 330
Salt Lake City, Utah 84116

March 24, 2022

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attn: Gary Widerburg
Commission Secretary

RE: **Subscriber Solar Program Annual
Report** Docket No. 22-035-11

Pursuant to the Correspondence filed August 16, 2017, in the above referenced docket, Rocky Mountain Power (the "Company") hereby submits for filing the Annual Report of the Subscriber Solar Program for the period of January 1, 2021 through December 31, 2021. Also enclosed is the Confidential Information Certificate the Company desires parties in this docket to execute prior to obtaining access to confidential information.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries regarding this matter may be directed to me at (801) 220-4214.

Sincerely,

A handwritten signature in blue ink that reads "Michael S. Snow".

Michael S. Snow
Manager, Regulatory Affairs

Enclosures

SUBSCRIBER SOLAR STATUS REPORT JANUARY 1, 2021 – DECEMBER 31, 2021

INTRODUCTION

This report provides summary details regarding the Subscriber Solar Program's status. Exhibit A is a Program Dashboard report with more granular detail. Confidential Exhibit B contains the current Program Costs Model. Exhibit C is a record of the 2020 retired renewable energy certificates (RECs). Exhibit D is the liability account analysis.

PROGRAM STATUS SUMMARY

Subscription Status

Subscription Level at December 31, 2021: 100% Subscribed

Residential: ~37% (17,809,000 kWh), Commercial: ~63% (30,670,000 kWh)

Financial Status (000's)

Program cost budget	CY 2015	CY 2016	CY 2017	CY2018	CY 2019	CY 2020	CY 2021	Total Budget		2015 -21 Spend	Cancel Fees	Variance
Administration/Interest	\$10	\$265	\$279	\$284	\$125	\$185	\$150	\$1,298		\$882	\$49	\$465
Marketing	\$38	\$306	\$322	\$328	\$74	\$410	\$350	\$1,828		\$671		\$1,157
Billing System Updates		\$960				\$200	\$50	\$1,210		\$1,057		\$153
Total Program Costs	\$48	\$1,531	\$601	\$612	\$199	\$795	\$550	\$4,336		\$2,610		\$1,726

The program has spent approximately \$1,726,000 less than what was originally anticipated to subscribe the program at 100% through the 6th year of production.

LIABILITY ACCOUNT BALANCE

The liability account balance reflects original balance, expenses, interest, amortization charges and 2021 end balance. The start-up cost to develop and implement the program have been tracked and deferred for future recovery from program subscribers. These costs are updated monthly for additional expenses incurred regarding administration/marketing/etc. The amortization amount is calculated so that the monthly amount will have the program fully recovered over the life of the program (through 2036).

RETIREMENT OF RECS

Schedule 73 under special conditions 9: *Customers may request to have RECs deposited in their own Western Renewable Energy Generation Information System account at their own expense.* Salt Lake City has requested to have their Subscriber Solar RECs deposited in their own WREGIS account. They supported

6,666,543 kWh through Subscriber Solar in 2020, therefore 6,667 RECs were transferred to their WREGIS account and retired. Their retirement report is attached with Exhibit C which includes Salt Lake City retirement report and the PacifiCorp retirement report.

CUSTOMER ENGAGEMENT SUMMARY

The Subscriber Solar Program concentrated much of its efforts this year on maintaining 100% subscription rates, streamlining operations and training new call center agents, adjusting calculators with changes to the delivery charge and Schedule 6A changes, and reviewing subscriptions for large customers. We did a small marketing campaign in July to promote some open blocks. We targeted Park City, Moab, and Ogden with an email. The 2020 Annual Newsletter was sent to all current participants in May 2021. The 2021 Annual Newsletter is scheduled to be sent to all participants in April 2022. In 2022 we plan to send the annual letter electronically to all customers with an email and a hard copy if we do not have an email on file.

Exhibit A

2021 Subscriber Solar Summary Report

2021 Program Marketing and Communications Highlights

Program Management Commentary

The program continues to be fully subscribed and we continue to get interest in more availability. There was a small marketing campaign in July to promote some open blocks. The campaign targeted Park City, Moab, and Ogden with an email and all available blocks were subscribed. Salt Lake City has requested to have their Subscriber Solar RECs deposited in their own WREGIS account. They supported 6,666,543 kWh through Subscriber Solar in 2020, therefore 6,667 RECs were transferred to their WREGIS account and retired.

2021 NEWSLETTER - PROGRAM IN REVIEW

2021 Subscriber Solar Newsletter is in development and will be sent during April 2022. The newsletter will be sent electronically to all customers unless we do not have an email address, then they will be sent a hard copy.

[2020 Newsletter](#)

2021 SUBSCRIPTIONS AND MARKETING

The program sold 98.1% of production during CY2021, deficit primarily due to cancellations and gaps between billing cycles of new customer subscriptions as well as the addition of full coverage. Marketing costs were low and mainly focused on expanding awareness through co-marketing partnership opportunities with other programs as well as a small email campaign in July.

Program Sales Summary

	2017	2018	2019	2020	2021	2021 kWh	2021 % Sold
Total Residential Block Revenues	\$978,013.85	\$1,079,465.85	\$1,069,937.20	\$1,090,922.65	\$1,154,473.27	17,693,077	36.7%
Total Non-Residential Block Revenues	\$1,769,700.15	\$1,939,784.20	\$1,951,658.08	\$1,972,588.33	\$1,846,871.78	29,668,623	61.5%
Total Program Revenues	\$2,747,714	\$3,019,250	\$3,021,595	\$3,063,511	\$3,001,345	47,361,700	98.1%

Program Expenses Summary

	2015	2016	2017	2018	2019	2020	2021	Total Expenses
Total Program Management/Admin Expenses	\$14,403.35	\$1,015,874.86	\$88,844.28	\$63,660.65	\$65,656.25	\$260,683.53	\$62,363.91	\$1,571,486.83
Total Marketing Expenses	\$7,279.47	\$241,552.42	\$201,979.64	\$107,325.83	\$60,979.72	\$36,770.75	\$14,531.33	\$670,419.16
Total Interest Expense	\$40.20	\$32,832.73	\$58,533.86	\$66,021.39	\$72,631.26	\$75,195.69	\$62,802.69	\$368,057.82
Total Expenses	\$21,723.02	\$1,290,260.01	\$349,357.78	\$237,007.87	\$199,267.23	\$372,649.97	\$139,697.93	\$2,609,963.81
Original Budget	\$48,000.00	\$1,531,000.00	\$601,000.00	\$612,000.00	\$198,960.00	\$862,000.00	\$549,996.00	\$4,402,956.00
Variance to Budget	-54.74%	-15.72%	-41.87%	-61.27%	0.15%	-56.77%	-74.60%	-40.72%

Mix as of March 1, 2022

Block Customers 2367
Full Coverage 855

Generation Status

	Jan 2017-Dec 2021 kWh	Cost	2021 Generation	Unsold Generation EBA Charge
Generation Purchased	245,048,514	\$12,939,435.85	48,263,412	901,712
Generation Sold	234,640,795	\$12,389,871.16	47,361,700	EBA Charge
Unsold Generation	10,407,719	\$549,564.69	901,712	

Solar Credits Donated to Low Income Assistance Fund

[Click to see Solar Credits Donated Worksheet](#)

	2021 kWh	Donated
Generation Purchased/Unused Credits	3,091,334	\$50,147.44

Utah Liability Account Balance Reconciliation

Jan 2021 Liability Account Balance =	\$1,940,715.33
2021 Program Expenses =	\$77,410.24
Annual Interest =	\$62,802.69
Amortization =	-\$159,696.15
Dec 2021 Liability Account Balance =	\$1,921,232.11

2019 Subscriber Solar Dashboard

BLOCKS INVOICED							REVENUES			ENERGY GENERATED				
	RESIDENTIAL		COMMERCIAL			TOTAL BLOCKS		TOTAL \$	RESIDENTIAL	COMMERCIAL	TOTAL \$	ON PEAK	OFF PEAK	TOTAL KWH
	1	3	23	6	6A	RESIDENTIAL	COMMERCIAL							
Jan-19	6,829	51	831	1,070	11,386	6,880	13,287	\$89,785.96	\$165,423.15	\$255,209.11	1,922,541	298,342	2,220,883	
Feb-19	6,849	54	975	904	11,075	6,903	12,954	\$90,080.10	\$161,279.35	\$251,359.46	2,215,260	482,449	2,697,709	
Mar-19	6,853	54	744	898	11,229	6,907	12,871	\$90,131.06	\$160,246.38	\$250,377.44	2,900,294	638,481	3,538,775	
Apr-19	6,846	54	1,002	900	12,621	6,900	14,523	\$90,051.13	\$180,817.14	\$270,868.27	3,559,883	637,724	4,197,607	
May-19	6,826	54	769	898	11,237	6,880	12,904	\$89,789.81	\$160,654.80	\$250,444.61	4,175,765	710,524	4,886,289	
Jun-19	6,810	50	872	898	11,489	6,878	13,241	\$89,757.90	\$164,850.45	\$254,608.35	4,864,161	806,043	5,670,204	
Jul-19	6,808	53	841	899	9,880	6,861	11,620	\$89,541.01	\$144,666.51	\$234,207.52	4,602,261	1,024,753	5,627,014	
Aug-19	6,807	50	830	779	11,659	6,857	13,268	\$89,484.18	\$165,184.92	\$254,669.10	5,123,317	792,074	5,915,391	
Sep-19	6,784	49	834	779	10,672	6,833	12,285	\$89,166.67	\$152,944.08	\$242,110.75	3,904,735	991,117	4,895,852	
Oct-19	6,744	49	989	779	11,893	6,793	13,661	\$88,654.59	\$170,081.94	\$258,736.53	3,809,982	531,872	4,341,854	
Nov-19	6,739	49	766	105	11,891	6,788	12,762	\$88,584.18	\$158,886.90	\$247,471.08	2,171,476	384,841	2,556,317	
Dec-19	6,459	48	982	1,453	10,948	6,507	13,383	\$84,910.61	\$166,622.46	\$251,533.07	1,360,637	224,770	1,585,407	
TOTAL Blocks	81,354	615	10,436	10,362	135,979	81,988	156,760							
TOTAL KWH	16,270,824	123,079	2,087,218	2,072,493	27,195,826	16,397,505	31,351,937	\$1,069,937.20	\$1,951,658.08	\$3,021,595.28	40,610,312	7,522,990	48,133,302	
						Res and Comm KWH	47,749,442							

2015-2018 EXPENSE DETAIL

	Program Mgmt	PROGRAM ADMIN & BILLING SETUP			TOTAL ADMIN	MARKETING				TOTAL EXP	Original Budget	Variance
		Call Center	I/T Billing			Cust Outreach	Prod/Collateral	Website	TOTAL MKTG			
2015	\$14,403.35				\$14,403.35		\$7,279.47		\$7,279.47	\$21,682.82	\$48,000.00	\$26,317.18
2016	\$140,859.08	\$26,043.62	\$848,972.16	\$1,015,874.86	\$103,152.92	\$0.00	\$138,399.50	\$241,552.42	\$1,257,427.28	\$1,531,000.00	\$273,572.72	
2017	\$70,743.10	\$13,581.08	\$4,520.10	\$88,844.28	\$47,823.26	\$27,652.13	\$126,504.25	\$201,979.64	\$290,823.92	\$601,000.00	\$310,176.08	
2018	\$54,852.39	\$8,808.26	\$0.00	\$63,660.65	\$13,278.43	\$10,643.83	\$83,403.57	\$107,325.83	\$170,986.48	\$612,000.00	\$441,013.52	
Jan-19	\$1,930.00	\$0.00	\$0.00	\$1,930.00	\$0.00	\$0.00	\$2,040.00	\$2,040.00	\$3,970.00	\$16,580.00	\$12,610.00	
Feb-19	\$3,985.12	\$0.00	\$0.00	\$3,985.12	\$0.00	\$0.00	\$0.00	\$0.00	\$3,985.12	\$16,580.00	\$12,594.88	
Mar-19	\$3,799.53	\$0.00	\$0.00	\$3,799.53	\$9,477.06	\$0.00	\$0.00	\$9,477.06	\$13,276.59	\$16,580.00	\$3,303.41	
Apr-19	\$2,076.00	\$3,126.63	\$0.00	\$5,202.63	\$523.04	\$0.00	\$0.00	\$523.04	\$5,725.67	\$16,580.00	\$10,854.33	
May-19	\$6,061.98	\$867.86	\$0.00	\$6,929.84	\$0.00	\$5,120.00	\$0.00	\$5,120.00	\$12,049.84	\$16,580.00	\$4,530.16	
Jun-19	\$3,191.00	\$24.03	\$0.00	\$3,215.03	\$10,056.94	\$0.00	\$27,522.68	\$37,579.62	\$40,794.65	\$16,580.00	-\$24,214.65	
Jul-19	\$5,423.72	\$0.00	\$0.00	\$5,423.72	\$0.00	\$0.00	\$1,040.00	\$1,040.00	\$6,463.72	\$16,580.00	\$10,116.28	
Aug-19	\$3,498.19	\$0.00	\$0.00	\$3,498.19	\$0.00	\$0.00	\$0.00	\$0.00	\$3,498.19	\$16,580.00	\$13,081.81	
Sep-19	\$4,018.21	\$0.00	\$0.00	\$4,018.21	\$0.00	\$0.00	\$2,080.00	\$2,080.00	\$6,098.21	\$16,580.00	\$10,481.79	
Oct-19	\$1,464.00	\$0.00	\$0.00	\$1,464.00	\$0.00	\$0.00	\$1,040.00	\$1,040.00	\$2,504.00	\$16,580.00	\$14,076.00	
Nov-19	\$10,036.00	\$0.00	\$0.00	\$10,036.00	\$0.00	\$0.00	\$1,040.00	\$1,040.00	\$11,076.00	\$16,580.00	\$5,504.00	
Dec-19	\$4,542.46	\$3,731.52	\$7,880.00	\$16,153.98	\$0.00	\$0.00	\$1,040.00	\$1,040.00	\$17,193.98	\$16,580.00	-\$613.98	
2019	\$50,026.21	\$7,750.04	\$7,880.00	\$65,656.25	\$20,057.04	\$0.00	\$40,922.68	\$60,979.72	\$126,635.97	\$198,960.00	\$72,324.03	
TOTAL EXPENSE	\$330,884.13	\$56,183.00	\$7,880.00	\$1,248,439.39	\$184,311.65	\$45,575.43	\$389,230.00	\$619,117.08	\$1,867,556.47	\$2,990,960.00	\$1,123,403.53	
									Less Interest, plus cancellation fees		\$921,694.09	

INTEREST EXPENSE	
2015	\$40.20
2016	\$32,832.73
2017	\$58,533.86
2018	\$66,021.39
2019	\$72,631.26
Cancellation Fees	
2017	\$16,050.00
2018	\$17,550.00
2019	\$12,300.00

COST OF GENERATION				
	2017	2018	2019	TOTAL
Jan	\$71,641.88	\$133,647.98	\$117,227.62	\$322,517.49
Feb	\$103,217.23	\$160,511.21	\$142,404.04	\$406,132.48
Mar	\$184,422.95	\$218,879.92	\$186,812.32	\$590,115.19
Apr	\$240,114.48	\$245,234.62	\$221,598.65	\$706,947.76
May	\$307,594.84	\$289,271.41	\$257,961.06	\$854,827.30
Jun	\$343,369.85	\$357,936.80	\$299,351.77	\$1,000,658.42
Jul	\$294,802.82	\$296,439.69	\$297,071.34	\$888,313.86
Aug	\$276,616.23	\$274,808.22	\$312,297.64	\$863,722.10
Sep	\$224,961.41	\$278,233.41	\$258,465.99	\$761,660.81
Oct	\$227,837.53	\$179,731.15	\$229,214.89	\$636,783.58
Nov	\$136,140.04	\$146,292.02	\$134,938.55	\$417,370.60
Dec	\$129,102.17	\$85,459.71	\$83,674.49	\$298,236.37
TOTAL	\$2,539,821.44	\$2,666,446.15	\$2,541,018.35	\$7,747,285.95

2020 Subscriber Solar Dashboard

KWH INVOICED						REVENUES				ENERGY GENERATED						
	RESIDENTIAL			COMMERCIAL			TOTAL KWH			RESIDENTIAL	COMMERCIAL	TOTAL \$		ON PEAK	OFF PEAK	TOTAL KWH
	1	3	23	6	6A	RESIDENTIAL	COMMERCIAL									
Jan-20	1,330,439	9,200	191,480	156,400	2,208,400	1,339,639	2,556,280	Jan-20	\$87,411.44	\$159,128.43	\$246,539.87	Jan-20	1,893,014	338,804	2,231,818	
Feb-20	1,364,960	10,400	213,400	162,600	2,408,200	1,375,360	2,784,200	Feb-20	\$89,742.24	\$173,316.45	\$263,058.69	Feb-20	2,992,697	321,455	3,314,152	
Mar-20	1,337,800	10,800	201,680	164,800	2,308,800	1,348,600	2,675,280	Mar-20	\$87,996.15	\$166,536.18	\$254,532.33	Mar-20	3,351,491	641,157	3,992,648	
Apr-20	1,329,800	10,800	185,200	171,800	2,213,000	1,340,600	2,570,000	Apr-20	\$87,474.15	\$159,982.50	\$247,456.65	Apr-20	4,332,120	669,523	5,001,643	
May-20	1,351,400	10,800	192,600	171,200	2,185,000	1,362,200	2,548,800	May-20	\$88,883.55	\$158,662.80	\$247,546.35	May-20	4,577,091	1,051,152	5,628,243	
Jun-20	1,316,200	11,800	185,600	157,663	2,156,200	1,328,000	2,499,463	Jun-20	\$86,652.00	\$155,591.57	\$242,243.57	Jun-20	4,976,680	663,778	5,640,458	
Jul-20	1,373,751	11,728	212,041	256,000	2,364,400	1,385,479	2,832,441	Jul-20	\$90,402.50	\$176,319.45	\$266,721.96	Jul-20	4,933,824	1,051,546	5,985,370	
Aug-20	1,461,242	12,356	190,785	50,600	2,213,600	1,473,598	2,454,985	Aug-20	\$96,152.27	\$152,822.82	\$248,975.09	Aug-20	4,882,579	911,902	5,794,481	
Sep-20	1,473,664	13,031	215,996	274,000	2,562,800	1,486,695	3,052,796	Sep-20	\$97,006.85	\$190,036.55	\$287,043.40	Sep-20	3,982,003	797,233	4,779,236	
Oct-20	1,391,519	12,765	185,507	58,400	2,297,200	1,404,284	2,541,107	Oct-20	\$91,629.53	\$158,183.91	\$249,813.44	Oct-20	2,787,329	339,886	3,127,215	
Nov-20	1,412,616	13,820	165,156	287,800	2,275,600	1,426,436	2,728,556	Nov-20	\$93,074.95	\$169,852.61	\$262,927.56	Nov-20	2,230,794	488,863	2,719,657	
Dec-20	1,432,215	16,015	180,321	62,600	2,283,600	1,448,230	2,526,521	Dec-20	\$94,497.01	\$157,275.93	\$251,772.94	Dec-20	1,480,259	297,764	1,778,022	
TOTAL KWH	16,575,606	143,515	2,319,766	1,973,863	27,476,800	16,719,121	31,770,429	TOTAL \$	\$1,090,922.65	\$1,977,709.21	\$3,068,631.85	TOTAL KWH	42,419,882	7,573,062	49,992,944	
						Res and Comm KWH	48,489,550									

2015-2018 EXPENSE DETAIL

	PROGRAM ADMIN & BILLING SETUP				MARKETING				TOTAL EXP	Original Budget	Variance
	Program Mgmt	Call Center	I/T Billing	TOTAL ADMIN	Cust Outreach	Prod/Collateral	Website	TOTAL MKTG			
2015	\$14,403.35			\$14,403.35		\$7,279.47		\$7,279.47	\$21,682.82	\$48,000.00	\$26,317.18
2016	\$140,859.08	\$26,043.62	\$848,972.16	\$1,015,874.86	\$103,152.92	\$0.00	\$138,399.50	\$241,552.42	\$1,257,427.28	\$1,531,000.00	\$273,572.72
2017	\$70,743.10	\$13,581.08	\$4,520.10	\$88,844.28	\$47,823.26	\$27,652.13	\$126,504.25	\$201,979.64	\$290,823.92	\$601,000.00	\$310,176.08
2018	\$54,852.39	\$8,808.26	\$0.00	\$63,660.65	\$13,278.43	\$10,643.83	\$83,403.57	\$107,325.83	\$170,986.48	\$612,000.00	\$441,013.52
2019	\$50,026.21	\$7,750.04	\$7,880.00	\$65,656.25	\$20,057.04	\$0.00	\$40,922.68	\$60,979.72	\$126,635.97	\$198,960.00	\$72,324.03
Jan-20	\$4,606.24	\$0.00	\$31,149.68	\$35,755.92	\$0.00	\$0.00	\$1,040.00	\$1,040.00	\$36,795.92	\$66,250.00	\$29,454.08
Feb-20	\$6,914.72	\$0.00	\$26,617.76	\$33,532.48	\$0.00	\$0.00	\$0.00	\$0.00	\$33,532.48	\$66,250.00	\$32,717.52
Mar-20	\$4,282.12	\$0.00	\$62,064.00	\$66,346.12	\$0.00	\$0.00	\$0.00	\$0.00	\$66,346.12	\$66,250.00	-\$96.12
Apr-20	\$5,582.21	\$608.66	\$41,230.71	\$47,421.57	\$0.00	\$0.00	\$0.00	\$0.00	\$47,421.57	\$66,250.00	\$18,828.43
May-20	\$5,719.88	\$0.00	\$12,520.96	\$18,240.84	\$2,050.00	\$0.00	\$0.00	\$2,050.00	\$20,290.84	\$66,250.00	\$45,959.16
Jun-20	\$6,685.66	\$0.00	\$29,811.40	\$36,497.06	\$0.00	\$0.00	\$0.00	\$0.00	\$36,497.06	\$66,250.00	\$29,752.94
Jul-20	\$5,148.00	\$1,264.14	\$374.56	\$6,786.70	\$4,398.75	\$0.00	\$0.00	\$4,398.75	\$11,185.45	\$66,250.00	\$55,064.55
Aug-20	\$5,948.88	\$0.00	-\$1,500.00	\$4,448.88	\$16,844.00	\$12,438.00	\$0.00	\$29,282.00	\$33,730.88	\$66,250.00	\$32,519.12
Sep-20	\$3,090.00	\$0.00	\$0.00	\$3,090.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,090.00	\$66,250.00	\$63,160.00
Oct-20	\$5,253.00	\$1,439.72	\$0.00	\$6,692.72	\$0.00	\$0.00	\$0.00	\$0.00	\$6,692.72	\$66,250.00	\$59,557.28
Nov-20	\$4,326.00	\$0.00	\$0.00	\$4,326.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,326.00	\$66,250.00	\$61,924.00
Dec-20	\$3,502.00	\$234.10	\$0.00	\$3,736.10	\$0.00	\$0.00	\$0.00	\$0.00	\$3,736.10	\$66,250.00	\$62,513.90
2020	\$61,058.71	\$3,546.62	\$196,078.20	\$260,683.53	\$23,292.75	\$12,438.00	\$1,040.00	\$36,770.75	\$297,454.28	\$795,000.00	\$497,545.72
TOTAL EXPENSE	\$391,942.84	\$59,729.62	\$1,057,450.46	\$1,509,122.92	\$207,604.40	\$58,013.43	\$390,270.00	\$655,887.83	\$2,165,010.75	\$3,785,960.00	\$1,620,949.25
										Less interest, plus cancellation fees	\$1,363,494.11

INTEREST EXPENSE

2015	\$40.20
2016	\$32,832.73
2017	\$58,533.86
2018	\$66,021.39
2019	\$72,631.26
2020	\$75,195.70
Cancellation Fees	
2017	\$16,050.00
2018	\$17,550.00
2019	\$12,300.00
2020	\$1,900.00

COST OF GENERATION

	2017	2018	2019	2020	TOTAL
Jan	\$71,641.88	\$133,647.98	\$117,227.62	\$117,804.99	\$440,322.48
Feb	\$103,217.23	\$160,511.21	\$142,404.04	\$174,952.23	\$581,084.71
Mar	\$184,422.95	\$218,879.92	\$186,812.32	\$210,776.79	\$800,891.98
Apr	\$240,114.48	\$245,234.62	\$221,598.65	\$264,051.70	\$970,999.46
May	\$307,594.84	\$289,271.41	\$257,961.06	\$297,136.25	\$1,151,963.55
Jun	\$343,369.85	\$357,936.80	\$299,351.77	\$297,781.21	\$1,298,439.63
Jul	\$294,802.82	\$296,439.69	\$297,071.34	\$315,992.53	\$1,204,306.39
Aug	\$276,616.23	\$274,808.22	\$312,297.64	\$305,916.79	\$1,169,638.89
Sep	\$224,961.41	\$278,233.41	\$258,465.99	\$252,311.87	\$1,013,972.68
Oct	\$227,837.53	\$179,731.15	\$229,214.89	\$165,085.15	\$801,868.73
Nov	\$136,140.04	\$146,292.02	\$134,938.55	\$143,566.10	\$560,936.70
Dec	\$129,102.17	\$85,459.71	\$83,674.49	\$93,847.77	\$392,084.14
TOTAL	\$2,539,821.44	\$2,666,446.15	\$2,541,018.35	\$2,639,223.38	\$10,386,509.33

2021 Subscriber Solar Dashboard

KWH INVOICED								REVENUES			ENERGY GENERATED				
	RESIDENTIAL		COMMERCIAL			TOTAL KWH			RESIDENTIAL	COMMERCIAL	TOTAL \$		ON PEAK	OFF PEAK	TOTAL KWH
	1	3	23	6	6A	RESIDENTIAL	COMMERCIAL								
Jan-21	1,546,262	16,160	180,096	218,600	1,963,400	1,562,422	2,362,096	Jan-21	\$101,948.04	\$147,040.48	\$248,988.51	Jan-21	1,963,410	407,935	2,371,345
Feb-21	1,461,036	13,553	187,012	177,000	2,757,400	1,474,589	3,121,412	Feb-21	\$96,216.93	\$194,307.90	\$290,524.83	Feb-21	2,035,322	430,020	2,465,342
Mar-21	1,480,987	12,628	145,470	117,400	2,342,200	1,493,615	2,605,070	Mar-21	\$97,458.38	\$162,165.61	\$259,623.99	Mar-21	3,052,916	409,189	3,462,105
Apr-21	1,277,028	11,602	186,367	218,600	1,738,400	1,288,630	2,143,367	Apr-21	\$84,083.11	\$133,424.60	\$217,507.70	Apr-21	4,347,025	716,441	5,063,466
May-21	1,425,253	12,871	173,145	37,200	2,689,000	1,438,124	2,899,345	May-21	\$93,837.59	\$180,484.23	\$274,321.82	May-21	4,871,240	1,029,559	5,900,799
Jun-21	1,454,141	15,374	188,406	289,760	2,157,200	1,469,515	2,635,366	Jun-21	\$95,885.85	\$164,051.53	\$259,937.39	Jun-21	5,093,768	909,458	6,003,227
Jul-21	1,535,212	18,430	211,007	185,000	1,534,200	1,553,642	1,930,207	Jul-21	\$101,375.14	\$120,155.39	\$221,530.53	Jul-21	4,185,049	854,541	5,039,591
Aug-21	1,653,580	18,111	266,676	177,600	2,348,800	1,671,691	2,793,076	Aug-21	\$109,077.84	\$173,868.98	\$282,946.82	Aug-21	4,320,661	839,976	5,160,637
Sep-21	1,417,028	15,387	218,610	177,600	1,805,200	1,432,415	2,201,410	Sep-21	\$93,465.08	\$137,037.77	\$230,502.85	Sep-21	3,932,477	867,451	4,799,928
Oct-21	1,376,605	12,656	236,202	177,200	1,903,800	1,389,261	2,317,202	Oct-21	\$90,649.28	\$144,245.82	\$234,895.10	Oct-21	2,536,076	608,177	3,144,253
Nov-21	1,387,964	11,948	237,611	220,400	1,902,600	1,399,912	2,360,611	Nov-21	\$91,344.26	\$146,948.03	\$238,292.29	Nov-21	2,321,795	541,719	2,863,514
Dec-21	1,505,378	13,883	219,861	47,400	2,032,200	1,519,261	2,299,461	Dec-21	\$99,131.78	\$143,141.45	\$242,273.23	Dec-21	1,550,809	438,397	1,989,206
TOTAL KWH	17,520,474	172,603	2,450,463	2,043,760	25,174,400	17,693,077	29,668,623	TOTAL \$	\$1,154,473.27	\$1,846,871.78	\$3,001,345.06	TOTAL KWH	40,210,549	8,052,863	48,263,412

2015-2018 EXPENSE DETAIL

	PROGRAM ADMIN & BILLING SETUP					MARKETING			TOTAL EXP	Original Budget	Variance
	Program Mgmt	Call Center	I/T Billing	TOTAL ADMIN	Cust Outreach	Prod/Collateral	Website	TOTAL MKTG			
2015	\$14,403.35			\$14,403.35		\$7,279.47		\$7,279.47	\$21,682.82	\$48,000.00	\$26,317.18
2016	\$140,859.08	\$26,043.62	\$848,972.16	\$1,015,874.86	\$103,152.92	\$0.00	\$138,399.50	\$241,552.42	\$1,257,427.28	\$1,531,000.00	\$273,572.72
2017	\$70,743.10	\$13,581.08	\$4,520.10	\$88,844.28	\$47,823.26	\$27,652.13	\$126,504.25	\$201,979.64	\$290,823.92	\$601,000.00	\$310,176.08
2018	\$54,852.39	\$8,808.26	\$0.00	\$63,660.65	\$13,278.43	\$10,643.83	\$83,403.57	\$107,325.83	\$170,886.48	\$612,000.00	\$441,013.52
2019	\$50,026.21	\$7,750.04	\$7,880.00	\$65,656.25	\$20,057.04	\$0.00	\$40,922.68	\$60,979.72	\$126,635.97	\$198,960.00	\$72,324.03
2020	\$61,058.71	\$3,546.62	\$196,078.20	\$260,683.53	\$23,292.75	\$12,438.00	\$1,040.00	\$36,770.75	\$297,454.28	\$795,000.00	\$497,545.72
Jan-21	\$8,064.00	\$0.00	\$0.00	\$8,064.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,064.00	\$45,833.00	\$37,769.00
Feb-21	\$5,828.00	\$0.00	\$0.00	\$5,828.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,828.00	\$45,833.00	\$40,005.00
Mar-21	\$7,059.00	\$0.00	\$0.00	\$7,059.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,059.00	\$45,833.00	\$38,774.00
Apr-21	\$5,413.53	\$795.94	\$0.00	\$6,209.47	\$0.00	\$0.00	\$0.00	\$0.00	\$6,209.47	\$45,833.00	\$39,623.53
May-21	\$4,044.50	\$0.00	\$0.00	\$4,044.50	\$0.00	\$0.00	\$0.00	\$0.00	\$4,044.50	\$45,833.00	\$41,788.50
Jun-21	\$4,678.50	\$0.00	\$0.00	\$4,678.50	\$9,880.00	\$0.00	\$0.00	\$9,880.00	\$14,558.50	\$45,833.00	\$31,274.50
Jul-21	\$3,708.00	\$0.00	\$0.00	\$3,708.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,708.00	\$45,833.00	\$42,125.00
Aug-21	\$4,223.00	\$0.00	\$0.00	\$4,223.00	\$33.60	\$0.00	\$33.60	\$4,256.60	\$45,833.00	\$45,833.00	\$41,576.40
Sep-21	\$4,223.00	\$1,966.44	\$0.00	\$6,189.44	\$812.50	\$2,875.23	\$0.00	\$3,687.73	\$9,877.17	\$45,833.00	\$35,955.83
Oct-21	\$2,575.00	\$0.00	\$0.00	\$2,575.00	\$930.00	\$0.00	\$0.00	\$930.00	\$3,505.00	\$45,833.00	\$42,328.00
Nov-21	\$4,841.00	\$0.00	\$0.00	\$4,841.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,841.00	\$45,833.00	\$40,992.00
Dec-21	\$4,944.00	\$0.00	\$0.00	\$4,944.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,944.00	\$45,833.00	\$40,889.00
2021	\$59,601.53	\$2,762.38	\$0.00	\$62,363.91	\$11,656.10	\$2,875.23	\$0.00	\$14,531.33	\$76,895.24	\$549,996.00	\$473,100.76
TOTAL EXPENSE	\$451,544.37	\$62,492.00	\$1,057,450.46	\$1,571,486.83	\$219,260.50	\$60,888.66	\$390,270.00	\$670,419.16	\$2,241,905.99	\$4,335,956.00	\$2,094,050.01

Less Interest, plus cancellation fees \$1,774,842.18

INTEREST EXPENSE	
2015	\$40.20
2016	\$32,832.73
2017	\$58,533.86
2018	\$66,021.39
2019	\$72,631.26
2020	\$75,195.70
2021	\$62,802.69
Cancellation Fees	
2017	\$16,050.00
2018	\$17,550.00
2019	\$12,300.00
2020	\$1,900.00
2021	\$1,050.00

COST OF GENERATION						
	2017	2018	2019	2020	2021	TOTAL
Jan	\$71,641.88	\$133,647.98	\$117,227.62	\$117,804.99	\$125,175.20	\$565,497.68
Feb	\$103,217.23	\$160,511.21	\$142,404.04	\$174,952.23	\$130,138.24	\$711,222.95
Mar	\$184,422.95	\$218,879.92	\$186,812.32	\$210,776.79	\$182,767.34	\$983,659.32
Apr	\$240,114.48	\$245,234.62	\$221,598.65	\$264,051.70	\$267,319.21	\$1,238,318.67
May	\$307,594.84	\$289,271.41	\$257,961.06	\$297,136.25	\$311,530.37	\$1,463,493.92
Jun	\$343,369.85	\$357,936.80	\$299,351.77	\$297,781.21	\$316,938.56	\$1,615,378.19
Jul	\$294,802.82	\$296,439.69	\$297,071.34	\$315,992.53	\$266,058.60	\$1,470,364.99
Aug	\$276,616.23	\$274,808.22	\$312,297.64	\$305,916.79	\$272,449.85	\$1,442,088.74
Sep	\$224,961.41	\$278,233.41	\$258,465.99	\$252,311.87	\$253,404.39	\$1,267,377.07
Oct	\$227,837.53	\$179,731.15	\$229,214.89	\$165,085.15	\$165,984.75	\$967,853.48
Nov	\$136,140.04	\$146,292.02	\$134,938.55	\$143,566.10	\$151,161.73	\$712,098.43
Dec	\$129,102.17	\$85,459.71	\$83,674.49	\$93,847.77	\$109,998.28	\$502,082.42
TOTAL	\$2,539,821.44	\$2,666,446.15	\$2,541,018.35	\$2,639,223.38	\$2,552,926.52	\$12,939,435.85

Subscriber Solar Credit - Excess Energy Valuation

[Return to Summary](#)

Onpeak	Hrs
Hrs Per Day (6am to 10pm)	16
Days Per Week	6
Total	96
Offpeak (10pm to 6am)	8
Days	6
Total	48
Sunday	24
Total	72
Total Hours	168
Reconcile 7 * 24	168

Uses volumetric winter and summer energy prices for on-peak and off-peak hours for non-levelized tracking solar facilities

2021 Winter (Oct-May)	Percent	Sch. 37	Calc	Allocation (8 mo)	cents per kWh
Onpeak Rate	0.57	1.555	0.89	0.66666667	0.59
Offpeak Rate	0.43	1.359	0.58	0.66666667	0.39
2021 Summer (Jun-Sep)	Percent	Sch. 37	Calc	Allocation (4 mo)	cents per kWh
Onpeak Rate	0.57	2.679	1.53	0.33333333	0.51
Offpeak Rate	0.43	0.920	0.39	0.33333333	0.13
Total Donated kWh value, 2021					3,091,334
Total Avoided Cost (per kWh)					\$0.0162
Annualized Billing Period (12 months)					\$ 50,147.44
Customer Class		Donation			
Commercial		2,887,748			
Industrial		2,600			
Residential		200,986			
Grand Total		3,091,334			

Confidential
Exhibit B

**THIS EXHIBIT IS CONFIDENTIAL IN ITS
ENTIRETY AND IS PROVIDED UNDER
SEPARATE COVER**

Exhibit C



Account Holder	SubAccount	Subaccount ID	Retirement Types	Reason	Additional Details	WREGIS GU ID	Generator Plant-Unit Name	Fuel Type	Vintage Month	Vintage Year	Certificate Serial Numbers	Quantity	Action Date
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2020	W5263	Pavant Solar III - Pavant Solar III	Solar	1	2020	5263-UT-379889-503 to 2232	1,730	3/18/2022 12:47:58 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2020	W5263	Pavant Solar III - Pavant Solar III	Solar	2	2020	5263-UT-384040-635 to 3314	2,680	3/18/2022 12:47:58 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2020	W5263	Pavant Solar III - Pavant Solar III	Solar	3	2020	5263-UT-388896-564 to 3993	3,430	3/18/2022 12:47:58 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2020	W5263	Pavant Solar III - Pavant Solar III	Solar	4	2020	5263-UT-394468-424 to 5001	4,578	3/18/2022 12:47:58 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2020	W5263	Pavant Solar III - Pavant Solar III	Solar	5	2020	5263-UT-401617-565 to 5629	5,065	3/18/2022 12:47:58 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2020	W5263	Pavant Solar III - Pavant Solar III	Solar	6	2020	5263-UT-407742-573 to 5640	5,068	3/18/2022 12:47:58 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2020	W5263	Pavant Solar III - Pavant Solar III	Solar	7	2020	5263-UT-411103-568 to 5986	5,419	3/18/2022 12:47:58 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2020	W5263	Pavant Solar III - Pavant Solar III	Solar	8	2020	5263-UT-416308-433 to 5794	5,362	3/18/2022 12:47:58 PM

PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2020	W5263	Pavant Solar III - Pavant Solar III	Solar	9	2020	5263-UT-422520-685 to 4779	4,095	3/18/2022 12:47:58 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2020	W5263	Pavant Solar III - Pavant Solar III	Solar	10	2020	5263-UT-428771-594 to 3127	2,534	3/18/2022 12:47:58 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2020	W5263	Pavant Solar III - Pavant Solar III	Solar	11	2020	5263-UT-479947-465 to 2719	2,255	3/18/2022 12:47:58 PM
PacifiCorp	Utah Subscriber Solar Program	10283	UGP	Voluntary Green Pricing Program	Reporting Year 2020	W5263	Pavant Solar III - Pavant Solar III	Solar	12	2020	5263-UT-446205-670 to 1779	1,110	3/18/2022 12:47:58 PM
												43,326	



Account Holder	SubAccount	Subaccount ID	Retirement Types	Reason	Additional Details	WREGIS GU ID	Generator Plant-Unit Name	Fuel Type	Vintage Month	Vintage Year	Certificate Serial Numbers	Quantity	Action Date
Salt Lake City Corporation	UT Sub Solar SLC - Airport	14678	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	1	2020	5263-UT-379889-1 to 502	502	3/18/2022 10:43:00 AM
Salt Lake City Corporation	UT Sub Solar SLC - Airport	14678	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	2	2020	5263-UT-384040-1 to 634	634	3/18/2022 10:43:00 AM
Salt Lake City Corporation	UT Sub Solar SLC - Airport	14678	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	3	2020	5263-UT-388896-1 to 563	563	3/18/2022 10:43:00 AM
Salt Lake City Corporation	UT Sub Solar SLC - Airport	14678	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	4	2020	5263-UT-394468-1 to 213	213	3/18/2022 10:43:00 AM
Salt Lake City Corporation	UT Sub Solar SLC - GenFund	14680	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	4	2020	5263-UT-394468-214 to 423	210	3/18/2022 10:46:03 AM
Salt Lake City Corporation	UT Sub Solar SLC - GenFund	14680	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	5	2020	5263-UT-401617-1 to 324	324	3/18/2022 10:46:03 AM

Salt Lake City Corporation	UT Sub Solar SLC - SLCDPU	14679	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	5	2020	5263-UT-401617-325 to 564	240	3/18/2022 10:49:32 AM
Salt Lake City Corporation	UT Sub Solar SLC - SLCDPU	14679	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	6	2020	5263-UT-407742-1 to 572	572	3/18/2022 10:49:32 AM
Salt Lake City Corporation	UT Sub Solar SLC - SLCDPU	14679	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	7	2020	5263-UT-411103-1 to 567	567	3/18/2022 10:49:32 AM
Salt Lake City Corporation	UT Sub Solar SLC - SLCDPU	14679	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	8	2020	5263-UT-416308-1 to 432	432	3/18/2022 10:49:32 AM
Salt Lake City Corporation	UT Sub Solar SLC - SLCDPU	14679	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	9	2020	5263-UT-422520-1 to 684	684	3/18/2022 10:49:32 AM
Salt Lake City Corporation	UT Sub Solar SLC - SLCDPU	14679	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	10	2020	5263-UT-428771-1 to 593	593	3/18/2022 10:49:32 AM
Salt Lake City Corporation	UT Sub Solar SLC - SLCDPU	14679	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	11	2020	5263-UT-479947-1 to 464	464	3/18/2022 10:49:32 AM
Salt Lake City Corporation	UT Sub Solar SLC - SLCDPU	14679	UGP	Voluntary Green Pricing Program	RMP SCH 73 Sub Solar CY20	W5263	Pavant Solar III - Pavant Solar III	Solar	12	2020	5263-UT-446205-1 to 669	669	3/18/2022 10:49:32 AM

Exhibit D

Subscriber Solar Liability Account
Cumulative Balance

	Beginning Balance	Additions	(Spend)	Amortization	Interest	Ending Balance
Dec-15	-	21,682.82	-	-	40.20	21,723.02
	FY2015	21,682.82			40.20	
Jan-16	21,723.02	21,153.30	-	-	119.78	42,996.10
Feb-16	42,996.10	166,577.15	-	-	468.31	210,041.56
Mar-16	210,041.56	142,643.62	-	-	1,043.39	353,728.57
Apr-16	353,728.57	121,126.83	-	-	1,536.33	476,391.73
May-16	476,391.73	163,251.74	-	-	2,069.32	641,712.78
Jun-16	641,712.78	132,269.74	-	-	2,624.94	776,607.46
Jul-16	776,607.46	124,252.26	-	-	3,110.30	903,970.02
Aug-16	903,970.02	206,529.25	-	-	3,735.16	1,114,234.43
Sep-16	1,114,234.43	51,474.59	-	-	4,227.40	1,169,936.42
Oct-16	1,169,936.42	54,031.44	-	-	4,438.70	1,228,406.56
Nov-16	1,228,406.56	52,248.05	-	-	4,652.22	1,285,306.83
Dec-16	1,285,306.83	21,869.31	-	-	4,806.90	1,311,983.03
	FY2016	1,257,427.28			32,832.73	
Jan-17	1,311,983.03	14,777.70	(8,328.00)	-	4,581.02	1,323,013.75
Feb-17	1,323,013.75	8,683.49	(8,328.00)	-	4,619.52	1,327,988.76
Mar-17	1,327,988.76	16,782.07	(8,328.00)	-	4,636.89	1,341,079.72
Apr-17	1,341,079.72	5,719.53	(8,349.36)	-	4,678.01	1,343,127.90
May-17	1,343,127.90	24,817.89	(8,503.50)	-	4,718.24	1,364,160.53
Jun-17	1,364,160.53	6,216.56	(8,542.00)	-	4,759.13	1,366,594.22
Jul-17	1,366,594.22	63,948.99	(8,941.10)	-	4,867.73	1,426,469.84
Aug-17	1,426,469.84	18,751.13	(9,058.40)	-	4,997.68	1,441,160.25
Sep-17	1,441,160.25	25,913.59	(9,221.00)	-	5,061.19	1,462,914.03
Oct-17	1,462,914.03	19,091.77	(9,341.15)	-	5,125.03	1,477,789.68
Nov-17	1,477,789.68	21,487.14	(9,476.72)	-	5,180.92	1,494,981.02
Dec-17	1,494,981.02	64,634.06	(13,924.81)	-	5,308.51	1,550,998.78
	FY2017	290,823.92	(110,342.04)		58,533.87	
Jan-18	1,550,998.78	15,883.25	(9,975.10)	-	5,425.89	1,562,332.81
Feb-18	1,562,332.81	5,286.00	(9,994.35)	-	5,446.93	1,563,071.39
Mar-18	1,563,071.39	16,955.05	(10,102.57)	-	5,469.69	1,575,393.56
Apr-18	1,575,393.56	21,448.87	(10,156.79)	-	5,388.71	1,592,074.35
May-18	1,592,074.35	11,293.17	(10,228.71)	-	5,428.13	1,598,566.94
Jun-18	1,598,566.94	10,559.19	(10,311.61)	-	5,448.87	1,604,263.39
Jul-18	1,604,263.39	17,635.90	(10,424.77)	-	5,480.15	1,616,954.68
Aug-18	1,616,954.68	17,806.13	(10,523.38)	-	5,523.53	1,629,760.96
Sep-18	1,629,760.96	11,271.81	(10,596.04)	-	5,555.92	1,635,992.64
Oct-18	1,635,992.64	20,573.94	(10,729.07)	-	5,592.79	1,651,430.30
Nov-18	1,651,430.30	5,867.28	(10,767.12)	-	5,620.27	1,652,150.73
Dec-18	1,652,150.73	16,405.89	(10,873.86)	-	5,640.51	1,663,323.26
	FY2018	170,986.48	(124,683.38)		66,021.39	
Jan-19	1,663,323.26	3,970.00	(10,899.77)	-	5,657.35	1,662,050.84
Feb-19	1,662,050.84	4,835.12	(10,931.43)	-	5,654.43	1,661,608.97
Mar-19	1,661,608.97	13,576.59	(11,020.59)	-	5,667.67	1,669,832.64
Apr-19	1,669,832.64	4,575.67	(11,050.74)	-	6,069.18	1,669,426.76
May-19	1,669,426.76	12,049.84	(11,376.15)	-	6,080.72	1,676,181.17
Jun-19	1,676,181.17	40,794.65	(11,652.52)	-	6,157.16	1,711,480.45
Jul-19	1,711,480.45	6,463.72	(11,696.45)	-	6,223.11	1,712,470.83
Aug-19	1,712,470.83	3,498.19	(11,720.30)	-	6,221.28	1,710,470.00
Sep-19	1,710,470.00	6,098.21	(11,762.01)	-	6,218.65	1,711,024.85
Oct-19	1,711,024.85	2,504.00	(11,779.19)	-	6,214.09	1,707,963.75
Nov-19	1,707,963.75	11,076.00	(11,855.44)	-	6,218.42	1,713,402.73
Dec-19	1,713,402.73	17,193.98	(11,946.14)	-	6,249.20	1,724,899.77
	FY2019	126,635.97	(137,690.73)		72,631.27	
Jan-20	1,724,899.77	36,795.92	(11,974.19)	-	6,326.71	1,756,048.20
Feb-20	1,756,048.20	33,532.48	(12,464.28)	-	6,433.30	1,783,549.70
Mar-20	1,783,549.70	66,346.12	(12,927.10)	-	6,592.36	1,843,561.08
Apr-20	1,843,561.08	41,230.71	(12,745.48)	-	6,006.90	1,878,053.21
May-20	1,878,053.21	20,290.84	(12,882.96)	-	6,084.35	1,891,545.44
Jun-20	1,891,545.44	36,497.06	(13,131.13)	-	6,153.77	1,921,065.14
Jul-20	1,921,065.14	11,185.45	(13,207.47)	-	6,208.18	1,925,251.30
Aug-20	1,925,251.30	33,730.88	(13,438.49)	-	6,257.79	1,951,801.47
Sep-20	1,951,801.47	3,090.00	(13,459.73)	-	6,294.06	1,947,725.80
Oct-20	1,947,725.80	6,692.72	(13,505.91)	-	6,286.63	1,947,199.24
Nov-20	1,947,199.24	4,326.00	(13,535.87)	-	6,281.05	1,944,270.43
Dec-20	1,944,270.43	3,736.10	(13,561.83)	-	6,270.59	1,940,715.28
	FY2020	297,454.28	(156,834.45)		75,195.69	
Jan-21	1,940,715.28	8,064.00	(13,618.10)	-	6,266.00	1,941,427.18
Feb-21	1,941,427.18	5,828.00	(13,658.91)	-	6,264.62	1,939,860.89
Mar-21	1,939,860.89	7,059.00	(13,708.53)	-	6,261.47	1,939,472.83
Apr-21	1,939,472.83	6,209.47	(12,951.40)	-	4,904.79	1,937,635.69
May-21	1,937,635.69	4,044.50	(12,978.40)	-	4,897.36	1,933,599.15
Jun-21	1,933,599.15	14,558.50	(13,075.99)	-	4,900.33	1,939,981.99
Jul-21	1,939,981.99	3,708.00	(13,100.95)	-	4,902.72	1,935,491.76
Aug-21	1,935,491.76	4,256.60	(13,129.73)	-	4,892.01	1,931,510.64
Sep-21	1,931,510.64	9,877.17	(13,196.79)	-	4,888.96	1,933,079.98
Oct-21	1,933,079.98	3,505.00	(13,220.68)	-	4,884.83	1,928,249.13
Nov-21	1,928,249.13	4,841.00	(13,253.83)	-	4,874.24	1,924,710.54
Dec-21	1,924,710.54	4,944.00	(13,287.84)	-	4,865.36	1,921,232.06
	FY2021	76,895.24	(159,181.15)		62,802.69	

UT - Subscriber Solar Program
Amortization Calculation

			<u>Periods</u>			<u>Current Interest</u>	<u>Principal</u>		
			240			3.88%	1,311,983.05		
<u>Year</u>	<u>Month</u>	<u>Pd</u>	<u>Amortization</u>	<u>Additions</u>	<u>Interest</u>	<u>Principal Balance</u>	<u>Months</u>		
							1,311,983.05		
2017	Jan	1	(8,328.00)	14,777.70	4,581.01	1,323,013.76	239		
	Feb	2	(8,328.00)	8,683.49	4,619.52	1,327,988.77	238		
	Mar	3	(8,328.00)	16,782.07	4,636.89	1,341,079.74	237		
	Apr	4	(8,349.36)	5,719.53	4,678.01	1,343,127.92	236		
	May	5	(8,503.50)	24,817.89	4,718.24	1,364,160.55	235		
	Jun	6	(8,542.00)	6,216.56	4,759.13	1,366,594.24	234		
	Jul	7	(8,941.10)	63,948.99	4,867.73	1,426,469.87	233		
	Aug	8	(9,058.40)	18,751.13	4,997.68	1,441,160.27	232		
	Sep	9	(9,221.00)	25,913.59	5,061.19	1,462,914.05	231		
	Oct	10	(9,341.15)	19,091.77	5,125.03	1,477,789.70	230		
	Nov	11	(9,476.72)	21,487.14	5,180.92	1,494,981.03	229		
	Dec	12	(13,924.81)	64,634.06	5,308.51	1,550,998.79	228		
2018	Jan	13	(9,975.10)	15,883.25	5,425.89	1,562,332.82	227		
	Feb	14	(9,994.35)	5,286.00	5,446.93	1,563,071.40	226		
	Mar	15	(10,102.57)	16,955.05	5,469.69	1,575,393.56	225		
	Apr	16	(10,156.79)	21,448.87	5,388.71	1,592,074.36	224		
	May	17	(10,228.71)	11,293.17	5,428.13	1,598,566.95	223		
	Jun	18	(10,311.61)	10,559.19	5,448.87	1,604,263.40	222		
	Jul	19	(10,424.77)	17,635.90	5,480.15	1,616,954.69	221		
	Aug	20	(10,523.38)	17,806.13	5,523.53	1,629,760.96	220		
	Sep	21	(10,596.04)	11,271.81	5,555.92	1,635,992.65	219		
	Oct	22	(10,729.07)	20,573.94	5,592.79	1,651,430.30	218		
	Nov	23	(10,767.12)	5,867.28	5,620.27	1,652,150.73	217		
	Dec	24	(10,873.86)	16,405.89	5,640.51	1,663,323.27	216		
2019	Jan	25	(10,899.77)	3,970.00	5,657.35	1,662,050.85	215		
	Feb	26	(10,931.43)	4,835.12	5,654.43	1,661,608.98	214		
	Mar	27	(11,020.59)	13,576.59	5,667.67	1,669,832.65	213		
	Apr	28	(11,050.74)	4,575.67	6,069.18	1,669,426.77	212		
	May	29	(11,376.15)	12,049.84	6,080.72	1,676,181.17	211		
	Jun	30	(11,652.52)	40,794.65	6,157.16	1,711,480.46	210		
	Jul	31	(11,696.45)	6,463.72	6,223.11	1,712,470.84	209		
	Aug	32	(11,720.30)	3,498.19	6,221.28	1,710,470.01	208		
	Sep	33	(11,762.01)	6,098.21	6,218.65	1,711,024.86	207		
	Oct	34	(11,779.19)	2,504.00	6,214.09	1,707,963.76	206		
	Nov	35	(11,855.44)	11,076.00	6,218.42	1,713,402.73	205		
	Dec	36	(11,946.14)	17,193.98	6,249.20	1,724,899.77	204		
2020	Jan	37	(11,974.19)	36,795.92	6,326.71	1,756,048.21	203		
	Feb	38	(12,464.28)	33,532.48	6,433.30	1,783,549.71	202		
	Mar	39	(12,927.10)	66,346.12	6,592.36	1,843,561.09	201		
	Apr	40	(12,745.48)	41,230.71	6,006.90	1,878,053.22	200		
	May	41	(12,882.96)	20,290.84	6,084.35	1,891,545.45	199		
	Jun	42	(13,131.13)	36,497.06	6,153.77	1,921,065.15	198		
	Jul	43	(13,207.47)	11,185.45	6,208.18	1,925,251.30	197		
	Aug	44	(13,438.49)	33,730.88	6,257.79	1,951,801.48	196		
	Sep	45	(13,459.73)	3,090.00	6,294.06	1,947,725.80	195		
	Oct	46	(13,505.91)	6,692.72	6,286.63	1,947,199.25	194		
	Nov	47	(13,535.87)	4,326.00	6,281.05	1,944,270.43	193		
	Dec	48	(13,561.83)	3,736.10	6,270.59	1,940,715.29	192		
2021	Jan	49	(13,618.10)	8,064.00	6,266.00	1,941,427.19	191		
	Feb	50	(13,658.91)	5,828.00	6,264.62	1,939,860.90	190		
	Mar	51	(13,708.53)	7,059.00	6,261.47	1,939,472.84	189		
	Apr	52	(12,951.40)	6,209.47	4,904.79	1,937,635.70	188		
	May	53	(12,978.40)	4,044.50	4,897.36	1,933,599.16	187		
	Jun	54	(13,075.99)	14,558.50	4,900.33	1,939,982.00	186		
	Jul	55	(13,100.95)	3,708.00	4,902.72	1,935,491.77	185		
	Aug	56	(13,129.73)	4,256.60	4,892.01	1,931,510.64	184		
	Sep	57	(13,196.79)	9,877.17	4,888.96	1,933,079.98	183		
	Oct	58	(13,220.68)	3,505.00	4,884.83	1,928,249.13	182		
	Nov	59	(13,253.83)	4,841.00	4,874.24	1,924,710.53	181		
	Dec	60	(13,287.84)	4,944.00	4,865.36	1,921,232.06	180		
2022	Jan	61	(13,334.79)		4,850.23	1,912,747.50	179		
	Feb	62	(13,358.77)		4,828.71	1,904,217.43	178		
	Mar	63	(13,358.77)		4,807.10	1,895,665.76	177		
	Apr	64	(13,358.77)		4,785.43	1,887,092.42	176		
	May	65	(13,358.77)		4,763.71	1,878,497.36	175		
	Jun	66	(13,358.77)		4,741.94	1,869,880.52	174		
	Jul	67	(13,358.77)		4,720.11	1,861,241.86	173		
	Aug	68	(13,358.77)		4,698.22	1,852,581.32	172		
	Sep	69	(13,358.77)		4,676.28	1,843,898.83	171		
	Oct	70	(13,358.77)		4,654.29	1,835,194.35	170		
	Nov	71	(13,358.77)		4,632.24	1,826,467.81	169		
	Dec	72	(13,358.77)		4,610.13	1,817,719.17	168		
2036	Jan	229	(13,358.77)		343.43	129,228.66	11		
	Feb	230	(13,358.77)		310.46	116,180.34	10		
	Mar	231	(13,358.77)		277.40	103,098.98	9		
	Apr	232	(13,358.77)		244.26	89,984.47	8		
	May	233	(13,358.77)		211.04	76,836.73	7		
	Jun	234	(13,358.77)		177.73	63,655.69	6		
	Jul	235	(13,358.77)		144.34	50,441.26	5		
	Aug	236	(13,358.77)		110.86	37,193.35	4		
	Sep	237	(13,358.77)		77.30	23,911.88	3		
	Oct	238	(13,358.77)		43.66	10,596.77	2		
	Nov	239	(13,358.77)		9.92	(2,752.08)	1		
	Dec	240	(13,358.77)		(23.89)	(16,134.74)	0		
			(3,093,286.70)			802,373.02			

CONFIDENTIAL INFORMATION CERTIFICATE

IN DOCKET NO. 22-035-11

I have reviewed the Public Service Commission of Utah Rule R746-1-603 and/or the Protective Order entered by the Public Service Commission of Utah in Docket No. 22-035-11 with respect to the review and use of confidential information and agree to comply with the terms and conditions of the rule and/or Protective Order.

Signature

Name (Type or Print)

Employer or Firm

Business Address

Party Represented

Date Signed

CERTIFICATE OF SERVICE

Docket No. 22-035-11

I hereby certify that on March 24, 2022, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

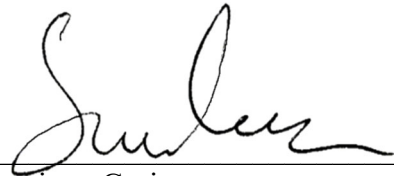
dpudatarequest@utah.gov

Assistant Attorney General

Patricia Schmid pschmid@agutah.gov
Justin Jetter jjetter@agutah.gov
Robert Moore rmoore@agutah.gov

Rocky Mountain Power

Data Request Response Center datarequest@pacificorp.com
Jana Saba jana.saba@pacificorp.com
utahdockets@pacificorp.com
Michael Snow michael.snow@pacificorp.com



Santiago Gutierrez
Coordinator, Regulatory Operations