



State of Utah

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Public Service Commission

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July 6, 2022

Ms. Jana Saba
Rocky Mountain Power
1407 W North Temple, Suite 330
Salt Lake City, UT 84116

Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Re: *Rocky Mountain Power's Proposed Tariff Changes to Electric Service Schedule No. 114, Load Management Program, Docket No. 22-035-T09, Advice Letter No. 22-04*

Dear Ms. Saba:

The Public Service Commission of Utah (PSC) reviewed the June 6, 2022 Tariff filing (the "Filing") by Rocky Mountain Power (RMP) proposing revisions to Tariff P.S.C.U. No. 51, Electric Service Schedule No. 114, Load Management Program, Sheet Nos. 114.1, 114.2, and 114.3 ("Tariff Revisions"). RMP states the purpose of the Filing is to propose a new voluntary Demand Side Management Commercial and Industrial Demand Response incentive offering called the Wattsmart Business Demand Response Program ("Program"), to be administered through Schedule 114 for customers who curtail load during RMP-initiated curtailment events. The Filing states commercial and industrial customers who can commit to curtail with no or limited advance notice – within 50 seconds (real time) or 7 minutes (advanced notice), respectively – and have curtailable loads greater than 500 kW qualify for the Program. RMP submitted the first revision of sheet 114.1, the first revision of sheet 114.2, and an original sheet 114.3. RMP requests an effective date of July 6, 2022 for the Tariff Revisions.

The PSC also reviewed the June 15, 2022 comments filed by the Division of Public Utilities (DPU) and the June 21, 2022 comments filed by the Office of Consumer Services (OCS). DPU states that a confidential cost-effectiveness study shows the Program passes the Total Resource Cost Test, Utility Cost Test, and Rate Impact Test. DPU states the Participant Cost Test is not applicable for demand response programs. DPU states the proposed Program can be an important component of Schedule 114, concludes the Tariff Revisions are reasonable, and recommends the PSC approve them, effective July 6, 2022.

OCS explains it supports RMP using a tariffed program to obtain demand response resources rather than special contracts. OCS believes the proposed Program provides advantages, including increased transparency, so that all qualifying customers can participate in the same programs, and the ability of RMP to maximize the benefits from cost-effective resources. OCS notes the proposed

Program passes every applicable benefit/cost ratio test, and recommends the PSC approve the proposed Tariff Revisions.

Based on the PSC's review of the Filing and the DPU's and OCS's comments and recommendations, RMP's proposed Tariff Revisions are approved as filed, effective July 6, 2022.

Sincerely,

/s/ Gary L. Widerburg

PSC Secretary

DW#324778