

June 24, 2022

VIA ELECTRONIC FILINGUtah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114Attention: Gary Widerburg
Commission Secretary

RE: **Docket No. 22-035-T10 – Rocky Mountain Power’s Filing in Compliance with the PSC’s Order Issued on June 13, 2022 in Docket No. 21-035-70, Rocky Mountain Power’s Evaluation of Electric Vehicle Time of Use Pilot Program**
Tariff Compliance Filing

On June 13, 2022, the Public Service Commission of Utah (“Commission”) issued an Order Approving Settlement Stipulation in Docket No. 21-035-70 (“Order”). Attached to the Settlement Stipulation as exhibits were modifications to Electric Service Schedule No. 2E – Residential Service – Electric Vehicle Time-of-Use Pilot and Electric Service Schedule No. 120 – Plug-in Electric Vehicle Incentive Pilot Program which reflect the agreed upon changes as part of the Settlement Stipulation and which were approved by the Order. PacifiCorp, d. b. a. Rocky Mountain Power (“the Company”) hereby submits a tariff compliance filing to implement the tariff modifications.

Enclosed for filing are revised pages associated with Tariff P.S.C.U No. 51, of Rocky Mountain Power applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the tariff sheets do not constitute a violation of state law or Commission rule. The tariff sheets reflect an effective date of July 1, 2022, consistent with the approved Settlement Stipulation.

Second Revision of Sheet 2E.1	Electric Service Schedule No. 2E	Residential Service – Electric Vehicle Time-of-Use Pilot
Third Revision of Sheet 2E.2	Electric Service Schedule No. 2E	Residential Service – Electric Vehicle Time-of-Use Pilot
Second Revision of Sheet 2E.3	Electric Service Schedule No. 2E	Residential Service – Electric Vehicle Time-of-Use Pilot
First Revision of Sheet 120.1	Electric Service Schedule No. 120	Plug-in Electric Vehicle Incentive Pilot Program
Second Revision of Sheet 120.2	Electric Service Schedule No. 120	Plug-in Electric Vehicle Incentive Pilot Program

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Utah Public Service Commission
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Any questions regarding this filing may be directed to Jana Saba at (801) 220-2823.

Sincerely,

A handwritten signature in blue ink, appearing to read "Joelle Steward". The signature is fluid and cursive, with the first name "Joelle" and last name "Steward" clearly distinguishable.

Joelle Steward
Senior Vice President, Regulation and Customer & Community Solutions

Enclosures

CC: Docket No. 21-035-70

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 2E

STATE OF UTAH

Residential Service – Electric Vehicle Time-of-Use Pilot ~~Option – Temporary~~

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available for qualifying Customers ~~(1) selected by the Company to participate in a load research study, and (2) up to 1,000 additional Customers on a first come, first served basis.~~ To qualify under this Electric Service Schedule, Customers must ~~either~~ submit a copy of a Department of Motor Vehicle registration for a plug-in electric vehicle that is registered to the Customer or is registered to the site address under which electric service is provided, ~~or have been selected to participate in Schedule 121 – Plug-In Electric Vehicle Load Research Study Program by the Company.~~⁺

APPLICATION: This Schedule is for alternating current electric service for residential purposes supplied at approximately 120 or 240 volts through one meter at a single point of delivery for service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, and the Customer Service Charge by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single-family home, Single phase:	\$10.00 per customer
Single-family home, Three phase:	\$20.00 per customer
Multi-family home, Single phase:	\$6.00 per customer
Multi-family home, Three phase:	\$12.00 per customer

⁺ ~~Load Research Study Participants must have an AC Level 2 Electric Vehicle Charger.~~

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 2E

STATE OF UTAH

Residential Service – Electric Vehicle Time-of-Use Pilot

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available for qualifying Customers. To qualify under this Electric Service Schedule, Customers must submit a copy of a Department of Motor Vehicle registration for a plug-in electric vehicle that is registered to the Customer or is registered to the site address under which electric service is provided.

APPLICATION: This Schedule is for alternating current electric service for residential purposes supplied at approximately 120 or 240 volts through one meter at a single point of delivery for service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, and the Customer Service Charge by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single-family home, Single phase:	\$10.00 per customer
Single-family home, Three phase:	\$20.00 per customer
Multi-family home, Single phase:	\$6.00 per customer
Multi-family home, Three phase:	\$12.00 per customer

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 21-035-70/
Docket No. 22-035-T10

FILED: June 24, 2022

EFFECTIVE: July 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge:

Rate Option 1:

~~21.0339~~**25.3532**¢ per kWh for all On-Peak kWh

~~6.4097~~**5.2004**¢ per kWh for all Off-Peak kWh

Rate Option 2:

~~32.4593~~¢ per kWh for all On-Peak kWh

~~3.2108~~¢ per kWh for all Off-Peak kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through April inclusive
 8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except
 holidays.
 May through September inclusive
 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

~~**PARTICIPATION INCENTIVE:** Subject to available funding, participants in Schedule 2E will receive an incentive payment as described in Schedule 120.~~

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~20-035-04/Advice 21-035-T1~~**22-035-70/ Docket No. 22-035-T10**

FILED: ~~October 19, 2021~~**June 24, 2022**

EFFECTIVE: ~~January~~**July** 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge:

Rate Option 1:

25.3532¢ per kWh for all On-Peak kWh

5.2004¢ per kWh for all Off-Peak kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through April inclusive
 8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except
 holidays.
 May through September inclusive
 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

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(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 21-035-70/
Docket No. 22-035-T10

FILED: June 24, 2022

EFFECTIVE: July 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service, or if the Company, upon approval by the Commission, otherwise terminates this optional tariff schedule.
- ~~2. Customer on this tariff schedule who is not a part of the load research study shall elect either rate option 1 or rate option 2. Upon request of the Customer, the Company shall change the rate option under which the customer is billed up to one time per year.~~
- ~~3.2.~~ Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
- ~~4.3.~~ The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.
- ~~5.4.~~ Customers being served under this schedule may not participate in Net Metering (Schedule 135); ~~Transition Program for Customer Generators (Schedule 136), Net Billing (Schedule 137)~~ or Subscriber Solar (Schedule 73).
- ~~6. After December 31, 2020, the Company will no longer accept Customers onto this tariff schedule.~~
- ~~7.5.~~ The tariff rate schedule is being offered as part of a ~~temporary~~ pilot program for consumer research purposes and is subject to change.

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service, or if the Company, upon approval by the Commission, otherwise terminates this optional tariff schedule.
2. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
3. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.
4. Customers being served under this schedule may not participate in Net Metering (Schedule 135) or Subscriber Solar (Schedule 73).
5. The tariff rate schedule is being offered as part of a pilot program for consumer research purposes and is subject to change.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 120

STATE OF UTAH

Plug-in Electric Vehicle Incentive Pilot Program

PURPOSE: This Schedule is intended to promote plug-in electric vehicle charging infrastructure and Time of Use (TOU) rates.

APPLICABLE: To Rocky Mountain Power and all Customers taking service under the Company's General Service Schedules 1, 2, 2E, 3, 6, 6A, 7, 8, 9, 9A, 10, 11, 12, 15, 23, 31, and 32.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company's website at www.rockymountainpower.net/pev.

Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings

Category	Measure		Incentives "up to"
Residential Time of Use Pilot Program	Participation in Residential Time of Use Rate Electric Service Schedule 2E		\$200 per customer
Plug-in Electric Vehicle Charging Stations	Residential AC Level 2 Charger (For Customers on Schedules 1, 2, 2E, and 3)		\$200 per charger up to 75% of total charger and/or installation cost
	Non-Residential & Multi-Family AC Level 2 Charger	Single Port	\$4,000 per charger up to 75% of total charger cost
		Multi-Port	\$7,000 per charger up to 75% of total charger cost
	Non-Residential & Multi-Family DC Fast Charger	Single Port	\$45,000 per charger up to 75% of total charger and installation costs
		Multi-Port	\$63,000 per charger up to 75% of total charger and installation costs
Custom	Non-Residential & Multi-Family Grant-Based Custom Projects and Partnerships		Custom

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~20-035-0421-035-70/~~ Docket No. 22-035-T10

FILED: ~~January 13, 2021~~ June 24, 2022

EFFECTIVE: ~~January~~ July 1, 2021

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 120
STATE OF UTAH

Plug-in Electric Vehicle Incentive Pilot Program

PURPOSE: This Schedule is intended to promote plug-in electric vehicle charging infrastructure and Time of Use (TOU) rates.

APPLICABLE: To Rocky Mountain Power and all Customers taking service under the Company's General Service Schedules 1, 2, 2E, 3, 6, 6A, 7, 8, 9, 9A, 10, 11, 12, 15, 23, 31, and 32.

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Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings

Category	Measure		Incentives “up to”
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	Non-Residential & Multi-Family DC Fast Charger	Single Port	\$45,000 per charger up to 75% of total charger and installation costs
		Multi-Port	\$63,000 per charger up to 75% of total charger and installation costs
Custom	Non-Residential & Multi-Family Grant-Based Custom Projects and Partnerships		Custom

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 21-035-70/
Docket No. 22-035-T10

FILED: June 24, 2022

EFFECTIVE: July 1, 2021

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

AVAILABILITY: Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a monthly basis.

SPECIAL CONDITIONS:

~~Time of Use Rate:~~

- ~~1. Eligibility criteria for participation may include, but is not limited to:
 - a. Customers must meet all participation requirements and special conditions established in Electric Service Schedule 2E.~~
- ~~2. Participation incentives for Electric Service Schedule 2E will be provided to customers shortly after enrollment.~~
- ~~3. Participants in the Time of Use Load Research Study are eligible for an additional incentive payment, as specified in Electric Service Schedule 121.~~

Residential, Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.
5. Chargers must be smart/networked to qualify.
- 5.6. Residential Customers must participate in the electric vehicle time of use pilot program (Schedule 2E), participate in the subscriber solar program (Schedule 73), or be on the grandfathered Net Metering program (Schedule 135) to qualify.

Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
 - a. Location variables such as proximity to other DC Fast Chargers;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
 - e. Availability to the public; and
 - f. Number of chargers and per project caps.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

4. Incentives will be available on a first come first served basis with an annual cap.
5. Customers must consent to provide charger usage data.
6. The Company and its agents reserve the right to inspect installations.
7. Chargers must be smart/networked to qualify.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~21-035-T1521-035-70/~~ Docket No. 22-035-T10

FILED: ~~December 22, 2021~~ June 24, 2022

EFFECTIVE: ~~January~~ July 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

AVAILABILITY: Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a monthly basis.

SPECIAL CONDITIONS:

Residential, Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.
5. Chargers must be smart/networked to qualify.
6. Residential Customers must participate in the electric vehicle time of use pilot program (Schedule 2E), participate in the subscriber solar program (Schedule 73), or be on the grandfathered Net Metering program (Schedule 135) to qualify.

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1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
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 - a. Location variables such as proximity to other DC Fast Chargers;
 - b. Overall benefits to the public;
 - c. Costs of project and incentive amount;
 - d. Technology being used;
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Docket No. 22-035-T10

FILED: June 24, 2022

EFFECTIVE: July 1, 2022

CERTIFICATE OF SERVICE

Docket No. 21-035-70

I hereby certify that on June 24, 2022, a true and correct copy of the foregoing was served by electronic mail to the following:

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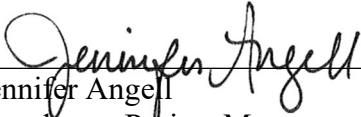
Rocky Mountain Power

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