

July 18, 2022

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

RE: **Advice No 22-06**
Docket No. 22-035-T11 – Rocky Mountain Power’s Proposed Tariff Changes to Electric Service Schedule No. 198 – Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment

Docket No. 21-035-53 – Application of US Magnesium, LLC for Determination of Long-Term Rates, Terms, and Conditions of Interruptible/DSM Electric Service between it and Rocky Mountain Power
Tariff Compliance Filing

On June 30, 2022, the Public Service Commission of Utah (“Commission”) issued an Order in Docket No. 21-035-53 (“Order”) approving the Electric Services Agreement (“ESA”), Operating Reserves Interruption Agreement and Stipulation and Settlement Agreement filed June 17, 2022. Section 3.12 of the ESA specifies that US Magnesium will be subject to Electric Service Schedule 198 – Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment (“Schedule 198”). Rocky Mountain Power (the “Company”) hereby submits a compliance tariff filing to modify Schedule 198 according to the Order and ESA. The rate of 0.27% reflected on Schedule 198 for Contract 2 is consistent with the rate used for Electric Service Schedule No. 9 – General Service High Voltage.

Enclosed for filing is a revised page associated with Tariff P.S.C.U No. 51 of Rocky Mountain Power applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The tariff sheet reflects an effective date of July 1, 2022, consistent with the terms of the ESA and the Order.

Second Revision of Sheet 198.2	Electric Service Schedule No. 198	Electric Vehicle Infrastructure Program Cost Adjustment
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Public Service Commission of Utah

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Any questions regarding this filing may be directed to Jana Saba at (801) 220-2823.

Sincerely,



Joelle Steward

Senior Vice President, Regulation and Customer & Community Solutions

Enclosures

Cc: Docket No. 21-035-53

Proposed Tariff

ELECTRIC SERVICE SCHEDULE NO. 198 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	0.30%
Schedule 2	0.30%
Schedule 2E	0.30%
Schedule 3	0.30%
Schedule 6	0.27%
Schedule 6A	0.28%
Schedule 7*	0.27%
Schedule 8	0.27%
Schedule 9	0.27%
Schedule 9A	0.27%
Schedule 10	0.27%
Schedule 11*	0.27%
Schedule 12*	0.27%
Schedule 15 (Traffic and Other Signal Systems)	0.34%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.36%
Schedule 22	0.27%
Schedule 23	0.29%
Schedule 31**	0.27%
Schedule 32***	0.27%
Contract 1	0.27%
Contract 2	0.27%
Contract 3	0.00%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

Redlined Proposed Tariff

ELECTRIC SERVICE SCHEDULE NO. 198 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	0.30%
Schedule 2	0.30%
Schedule 2E	0.30%
Schedule 3	0.30%
Schedule 6	0.27%
Schedule 6A	0.28%
Schedule 7*	0.27%
Schedule 8	0.27%
Schedule 9	0.27%
Schedule 9A	0.27%
Schedule 10	0.27%
Schedule 11*	0.27%
Schedule 12*	0.27%
Schedule 15 (Traffic and Other Signal Systems)	0.34%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.36%
Schedule 22	0.27%
Schedule 23	0.29%
Schedule 31**	0.27%
Schedule 32***	0.27%
Contract 1	0.27%
Contract 2	0. 2700 %
Contract 3	0.00%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

CERTIFICATE OF SERVICE

Docket No. 21-035-53

I hereby certify that on July 18, 2022, a true and correct copy of the foregoing was served by electronic mail to the following:

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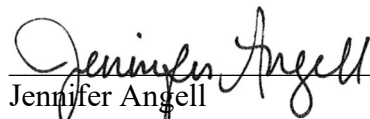
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