

September 22, 2022

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Administrator

**RE: Docket No. 22-035-T12**

Rocky Mountain Power's Proposed Tariff Revisions to Electric Service Schedule No. 196, Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program and Electric Service Regulation No. 13 – Sustainable Transportation and Energy Program Commercial Line Extension Pilot Program

**Docket No. 16-035-36**

In the Matter of the Application of Rocky Mountain Power to Implement Programs Authorized by the Sustainable Transportation and Energy Plan Act

**Docket No. 11-035-104**

In the Matter of the Expansion of Solar Incentive Program

In accordance with Public Service Commission of Utah (“Commission”) Administrative Rule 746-405-2(E), enclosed for filing are Rocky Mountain Power’s (“the Company”) proposed changes to Electric Service Schedule No. 196 – Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program (“Schedule 196”). The Company submits this filing to request approval for a proposed refund of excess revenues collected for the STEP pilot program in accordance with Utah Code Ann.§ 54-20-105(3)(d) as well as excess revenues collected for the Utah Solar Incentive Program (“USIP”) that was previously administered under Electric Service Schedule 107, and funded from revenues collected under Electric Service Schedule No. 195 authorized by Commission Order on October 1, 2012 in Docket No. 11-035-104. The Company also requests Electric Service Regulation No. 13 – Sustainable Transportation and Energy Program Commercial Line Extension Pilot Program (“Regulation 13”) be canceled.

The enclosed proposed tariff sheets are associated with Tariff P.S.C.U No. 51 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), PacifiCorp states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The tariff sheets reflect the Company’s requested effective date of January 1, 2023.

First Revision of Index of Electric Service Regulations Sheet No. D		Regulations Index
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Second Revision of Sheet No. 196.1	Electric Service Schedule No. 196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program
Second Revision of Sheet No. 196.2	Electric Service Schedule No. 196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program
Cancellation of Original Sheet No. 13R.1	Electric Service Regulation No. 13	Sustainable Transportation and Energy Program Commercial Line Extension Pilot Program

Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[utahdockets@pacificorp.com](mailto:utahdockets@pacificorp.com)  
[jana.saba@pacificorp.com](mailto:jana.saba@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

### **Rocky Mountain Power's Refund Proposal**

On April 29, 2022, the Company filed its fifth and final annual STEP report in Docket No. 22-035-13. As part of that filing, the Company noted that it planned to engage stakeholders to discuss the final close-out activities associated with the STEP five year pilot program as well as the USIP program. The five year STEP pilot program ended on December 31, 2021, and the USIP program was discontinued to new customers as of December 31, 2016, but has continued to fund incentive payouts for previously approved applications under the program. On September 8, 2022, the Company hosted the stakeholder engagement meeting which was attended by representatives from the Division of Public Utilities, the Office of Consumer Services, Utah Association of Energy Users and Western Resource Advocates.

At the Stakeholder Meeting, the Company presented its calculations for the final surplus balances for STEP and USIP, including carrying charges, which is also presented with this submission as Attachment 1. The Company has calculated the surplus balances to be \$11,564,819 and \$823,612 for STEP and USIP, respectively, including applicable carrying charges through the refund period. The Company proposes the surplus balances for both programs be refunded to customers through Schedule 196 over a period of twelve months beginning January 1, 2023. The participants at the Stakeholder Meeting expressed support for the Company's refund proposal. Attachment 2 included with this filing provides the pricing workpaper that shows how the proposed refund was spread among the customer classes to develop the proposed refund rates included on Sheet No. 196.2. In accordance with U.C.A. § 54-7-12.8(8), the Company's special contract customers were required to pay for USIP, but not the STEP surcharge and therefore will only receive a refund that is based on the surplus USIP funds.

### **Other Program Close-Out Matters**

Spending for the various projects under the STEP pilot program is complete and the Company proposes the remaining funds be refunded to customers. The Company notes it does not anticipate material ongoing expenses for the STEP projects.

Spending for USIP will continue through the end of 2023 when the final incentive payout is scheduled to be completed. Therefore, the Company believes it can reasonably project the remaining obligations and has calculated the surplus funds which it recommends be returned to customers through the proposed credit provided on Schedule 196. Attachment 1 shows the program revenues and expenses along with the Company's calculation of the surplus USIP funds.

The Company also requests that Regulation 13 be canceled as the program has discontinued with the sunset of the STEP pilot program. All remaining funds committed under the program were paid as of June 30, 2022 and no further activity is expected.

Informal inquiries on this matter may be directed to Jana Saba at (801) 220-2823.

Sincerely,

  
Joelle Steward  
Vice President, Regulation

cc: Service List – Docket No. 16-035-36

**CERTIFICATE OF SERVICE**

I hereby certify that on September 22, 2022, a true and correct copy of the foregoing was served by electronic mail on the following:

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Carrie Meyer  
Adviser, Regulatory Operations

## **REDLINE PROPOSED TARIFFS**

**INDEX OF  
ELECTRIC SERVICE REGULATIONS  
STATE OF UTAH**

<b>Regulation No.</b>	<b>Subject</b>	<b>Sheet No.</b>
1	General Provisions	Sheets 1R.1 - 1R.6
2	General Definitions	Sheets 2R.1 - 2R.4
3	Electric Service Agreements	Sheets 3R.1 - 3R.4
4	Supply and Use of Service	Sheets 4R.1 - 4R.4
5	Customer's Installation	Sheets 5R.1 - 5R.4
6	Company's Installation	Sheets 6R.1 - 6R.2
7	Metering	Sheets 7R.1 - 7R.5
8	Billings	Sheets 8R.1 - 8R.7
9	Deposits	Sheets 9R.1 - 9R.4
10	Termination of Service and Deferred Payment Agreement	Sheets 10R.1 - 10R.11
11	Taxes	Sheet 11R.1
12	Line Extensions	Sheets 12R.1 - 12R.17
<del>13</del>	<del>Sustainable Transportation and Energy Program Commercial Line Extension Pilot Program</del>	<del>Sheet 13R.1</del>
25	Customer Guarantees	Sheets 25R.1 - 25R.5





P.S.C.U. No. 51

~~Second~~**First** Revision of Sheet No. 196.1  
Canceling ~~First Revision of Original~~ Sheet No. 196.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 196**

**STATE OF UTAH**

**Sustainable Transportation and Energy Plan (STEP) Cost Adjustment  
Pilot Program -**

**PURPOSE:** The ~~STEP and USIP refund Sustainable Transportation and Energy Plan Cost Adjustment~~ is designed to ~~recover-refund~~ the ~~costs-remaining balance of net funds related to costs~~ incurred by the Company pursuant Utah Code Annotated § 54-7-12.8(3)(b) and (8).

**APPLICATION:** This Schedule shall be applicable to all Customers taking service under the Company's electric service schedules, including Customers under contract rates subject to U.C.A. § 54-7-12.8(8).

**TERM:** The term of the STEP ~~and USIP refund Cost Adjustment~~ shall be from January 1, 2023~~17~~ until December 31, 2023~~1~~.

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 22~~1~~-035-T12~~1~~

**FILED:** September 22, 2022~~1~~

**EFFECTIVE:** January 1, 2023~~2~~



P.S.C.U. No. 51

~~Second~~**First** Revision of Sheet No. 196.1  
Canceling ~~First Revision of~~**Original** Sheet No. 196.2

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Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. ~~22~~+035-T12+

**FILED:** September ~~22~~, 202~~2~~+

**EFFECTIVE:** January 1, 202~~3~~+

**ELECTRIC SERVICE SCHEDULE NO. 196 - Continued**

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage ~~de~~increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98. ~~The adjustment associated with this schedule shall be shown in conjunction with the adjustment for Schedule 193 on a single line item of the Customer's bill.~~

Schedule 1	<del>-0.720.00%</del>
Schedule 2	<del>-0.720.00%</del>
Schedule 2E	<del>-0.720.00%</del>
Schedule 3	<del>-0.720.00%</del>
Schedule 6	<del>-0.640.00%</del>
Schedule 6A	<del>-0.660.00%</del>
Schedule 7*	<del>-0.630.00%</del>
Schedule 8	<del>-0.630.00%</del>
Schedule 9	<del>-0.630.00%</del>
Schedule 9A	<del>-0.640.00%</del>
Schedule 10	<del>-0.650.00%</del>
Schedule 11*	<del>-0.630.00%</del>
Schedule 12*	<del>-0.630.00%</del>
Schedule 15 (Traffic and Other Signal Systems)	<del>-0.810.00%</del>
Schedule 15 (Metered Outdoor Nighttime Lighting)	<del>-0.850.00%</del>
Schedule 22	<del>-0.630.00%</del>
Schedule 23	<del>-0.690.00%</del>
Schedule 31**	<del>-0.640.00%</del>
Schedule 32***	<del>-0.640.00%</del>
Contract 1	<del>-\$1,076/month0.00%</del>
Contract 2	<del>-\$114/month0.00%</del>
Contract 3	<del>-\$4,095/month0.00%</del>

\* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

\*\* The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

\*\*\* The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

# **PROPOSED TARIFFS**

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P.S.C.U. No. 51

Second Revision of Sheet No. 196.1  
Canceling First Revision of Sheet No. 196.1

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**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 196**

**STATE OF UTAH**

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**Sustainable Transportation and Energy Plan (STEP) Cost Adjustment  
Pilot Program -**

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**PURPOSE:** The STEP and USIP refund is designed to refund the remaining balance of net funds related to costs incurred by the Company pursuant Utah Code Annotated § 54-7-12.8(3)(b) and (8).

**APPLICATION:** This Schedule shall be applicable to all Customers taking service under the Company's electric service schedules, including Customers under contract rates subject to U.C.A. § 54-7-12.8(8).

**TERM:** The term of the STEP and USIP refund shall be from January 1, 2023 until December 31, 2023.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 22-035-T12

**FILED:** September 22, 2022

**EFFECTIVE:** January 1, 2023

**ELECTRIC SERVICE SCHEDULE NO. 196 - Continued**

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage decreases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	-0.72%
Schedule 2	-0.72%
Schedule 2E	-0.72%
Schedule 3	-0.72%
Schedule 6	-0.64%
Schedule 6A	-0.66%
Schedule 7*	-0.63%
Schedule 8	-0.63%
Schedule 9	-0.63%
Schedule 9A	-0.64%
Schedule 10	-0.65%
Schedule 11*	-0.63%
Schedule 12*	-0.63%
Schedule 15 (Traffic and Other Signal Systems)	-0.81%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.85%
Schedule 22	-0.63%
Schedule 23	-0.69%
Schedule 31**	-0.64%
Schedule 32***	-0.64%
Contract 1	-\$1,076/month
Contract 2	-\$114/month
Contract 3	-\$4,095/month

\* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

\*\* The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

\*\*\* The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE REGULATION NO. 13**  
**STATE OF UTAH**

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**Sustainable Transportation and Energy Program (STEP)**  
**Commercial Line Extension Pilot Program**

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**APPLICABLE:** All new commercial and industrial developments and the non-residential portion of new mixed residential and non-residential developments.

**PURPOSE:** Reduce developer's costs within developments for which they are requesting installation of primary voltage backbone facilities. Promote use of electric vehicles by facilitating installation of electric vehicle charging stations.

**DESCRIPTION:** For primary voltage backbone within the development for non-residential loads, for which the developer is paying an advance under Regulation 12, Section 4(b). This portion of the developer's advance will be reduced by 20%, or \$250,000, whichever is less (the "STEP Credit").

**PROVISIONS OF SERVICE:** To be eligible for the STEP Credit the developer must enter into a line extension contract as provided in Regulation 12. If the development is to be constructed in phases, the backbone request must be for installation of the backbone for that phase, otherwise it must be for installation of the backbone for the entire development. In either case the design will include capacity for future development. Developers that are building on lots are required to install conduit from either Company or Developer power sources to future electric vehicle charging locations on their property for not less than 2 percent of their parking spaces.

The STEP Credit will be applied to all applicable backbone costs for as long as funds are available to provide the STEP Credit, but not for applications completed after December 31, 2021.