



## Public Service Commission

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## State of Utah

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DEIDRE M. HENDERSON  
*Lieutenant Governor*

October 27, 2022

Ms. Jana Saba  
Rocky Mountain Power  
1407 W North Temple, Suite 330  
Salt Lake City, UT 84116

Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Re: *Rocky Mountain Power's Proposed Tariff Revisions to Electric Service Schedule No. 196, Sustainable Transportation and Energy Plan Cost Adjustment Pilot Program and Electric Service Regulation No. 13, Sustainable Transportation and Energy Program Commercial Line Extension Pilot Program; Docket No. 22-035-T12;*

*In the Matter of the Application of Rocky Mountain Power to Implement Programs Authorized by the Sustainable Transportation and Energy Plan Act; Docket No. 16-035-36; and*

*In the Matter of the Investigation into Extending and Expanding the Solar Incentive Program and Possible Development of an Ongoing Program; Docket No. 11-035-104.*

Dear Ms. Saba:

The Public Service Commission of Utah (PSC) reviewed the September 22, 2022 filing by Rocky Mountain Power (RMP) proposing changes to Electric Service (ES) Schedule No. 196 – Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program (“Schedule 196”). RMP requests approval for a proposed refund of excess revenues collected for the STEP pilot program as well as excess revenues collected for the Utah Solar Incentive Program (“USIP”) that was previously administered under ES Schedule 107 (“Schedule 107”), and funded from revenues collected under ES Schedule No. 195 (“Schedule 195”) ordered by the PSC on October 1, 2012 in Docket No. 11-035-104. The Tariff filing includes revised Tariff Sheet Nos. D, 196.1, and 196.2, along with two attachments calculating (a) surplus funds from the STEP and USIP programs (the “STEP and USIP Surplus Balance”), and (b) pricing workpapers showing how the STEP and USIP Surplus Balance is to be spread among RMP’s customer classes. RMP also requests ES Regulation No. 13 – Sustainable Transportation and Energy Program Commercial Line Extension Pilot Program (“Regulation 13”) be canceled. RMP states that the proposed tariff sheets do not constitute a violation of state law or PSC rule, and requests an effective date of January 1, 2023.

The PSC also reviewed the October 6, 2022 comments filed by the Division of Public Utilities (“DPU Comments”), the October 11, 2022 comments filed by the Office of Consumer

Services (“OCS Comments”), and RMP’s October 11, 2022 reply comments. DPU states that RMP’s filing complies with the PSC’s Orders and is just and reasonable and in the public interest. DPU recommends the PSC approve RMP’s request, pending RMP’s filing of corrected tariff sheet No. 196.1, effective January 1, 2023. DPU also recommends the PSC approve RMP’s request to cancel Regulation 13. OCS recommends the PSC approve RMP’s proposed changes to Schedule 196, including RMP’s request to cancel Regulation No. 13.

Based on RMP’s filing, DPU and OCS Comments, RMP’s Reply Comments, and there being no opposition, the PSC approves RMP’s proposed revisions to Tariff Sheet Nos. D and 196.2 as filed with the Tariff filing, and the corrected proposed Tariff Sheet No. 196.1 filed in Reply Comments, effective January 1, 2023. Additionally, Regulation No. 13 is canceled.

Sincerely,

/s/ Gary L. Widerburg  
PSC Secretary  
DW#325958