



2022 Compliance Report of the 2020-2023 Wildland Fire Protection Plan for Dixie Power, including Flowell Electric

November 30, 2022

In 2021 Dixie Power acquired Flowell Electric and this report includes the updates on the Wildland Fire Protection Plan projects for both cooperatives, now merged into one entity.

Dixie Power serves suburban and rural residential, agricultural, commercial, and light industrial customers in the communities of Flowell, Newcastle, Modena, Pine Valley, St George, Washington, Hurricane, Beaver Dam, and Scenic. To serve these customers Dixie Power has:

County, State	Customers	Acres	Miles of transmission	Substations	Miles of OH distribution	Miles of UG Distribution
Millard, UT	550	181,145	5	2	154	7
Iron, UT	951	759,843	33	6	231	34
Washington, UT	25,903	219,777	124	21	153	586
Mohave, AZ	3,071	272,477	28	2	110	32
TOTALS	30,475	1,433,243	190	31	648	659

The purpose of the analysis and practices detailed in the Wildland Fire Protection Plan is to:

1. Protect the public.
2. Minimize the chance of the cooperative’s powerlines starting wildfires.
3. Speed the recovery from any wildfires that may occur.

The plan contained in the document was drafted to comply with the requirements specified in Utah Code 54-24-203 and was reviewed by the pertinent agencies, with input from all interested parties, was reviewed by a third-party expert, and duly adopted by the Board of Directors of Dixie Power, all of which has been documented in the body of the plan.

This 2022 update documents the cooperative’s compliance with the projects contemplated in the 2020 plan. This update was presented to the Dixie Power Board of Directors in the November Board Meeting, held in St George, Utah, on November 2, 2022, and was duly accepted by the Board. Subsequently a copy of this update was filed with the Commission in accordance with Utah 54-24-203(4)(b).

In Millard County, in the area that used to belong to Flowell Electric, Dixie Power completed the project identified as 411-1, see page 6 of the Flowell Wildland Fire Protection Plan, which included rebuilding 1.8 miles of single-phase distribution line through an area of high fire risk north of the town of Fillmore. See Figure 1 and Figure 2 below.

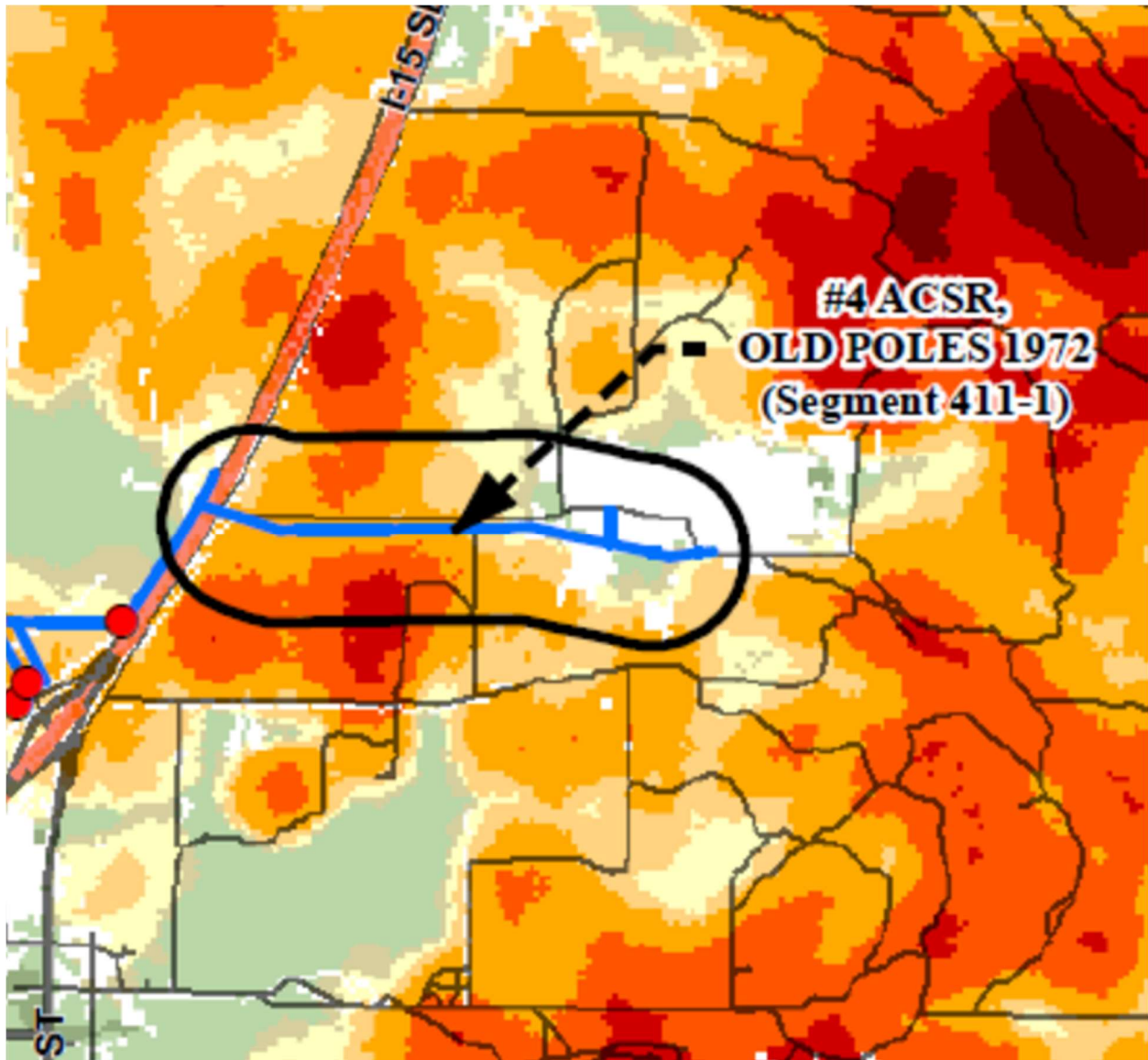


Figure 1: Project 411-1 as detailed in the Flowell Wildland Fire Protection Plan.



Figure 2: Dixie Power line crews rebuilding the line in segment 411-1.

In Washington County, Dixie Power completed a project (301-1) to replace 2.2 miles of wire and poles on a distribution line that passes through an area of high fire risk at the end of the Grass Valley tap, east of the road; see page 8 of the Dixie Wildland Fire Protection Plan. See Figure 3 and Figure 4 below.

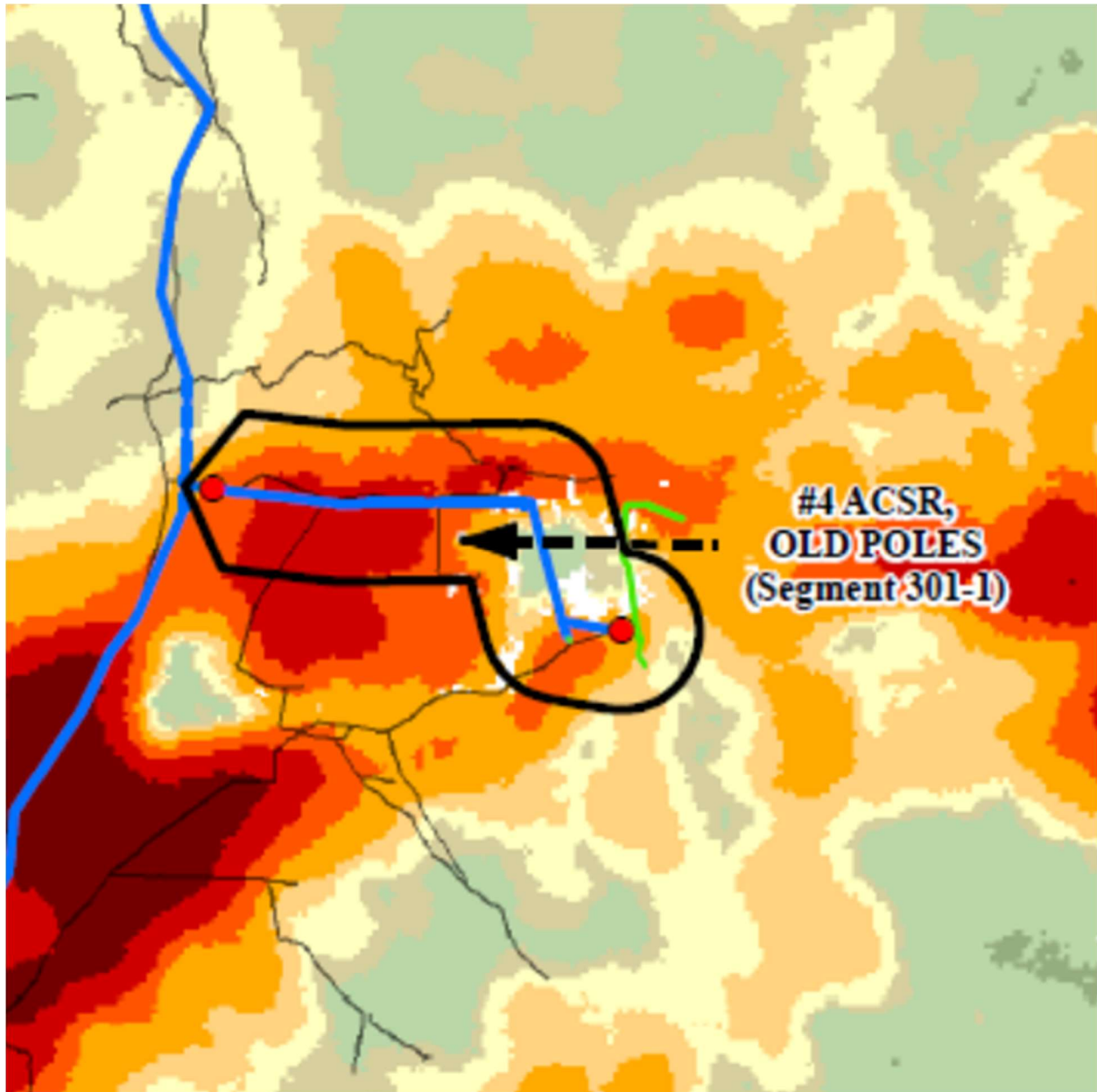


Figure 3: Project 301-1 as detailed in the Dixie Wildland Fire Protection Plan.



Figure 4: Dixie Power crews working to replace the old powerlines in segment 301-1

In Washington County, on a line fed out of Iron County, Dixie Power commenced the project identified as 321-1, see page 8 of the Dixie Wildland Fire Protection Plan, in November 2021, which was the earliest that the Forest Service would allow co-op crews access to the right-of-way. The project consisted of rebuilding 3.1 miles of single-phase line through an area of high fire risk east of the town of Pine Valley. See Figure 5 and Figure 6 below.

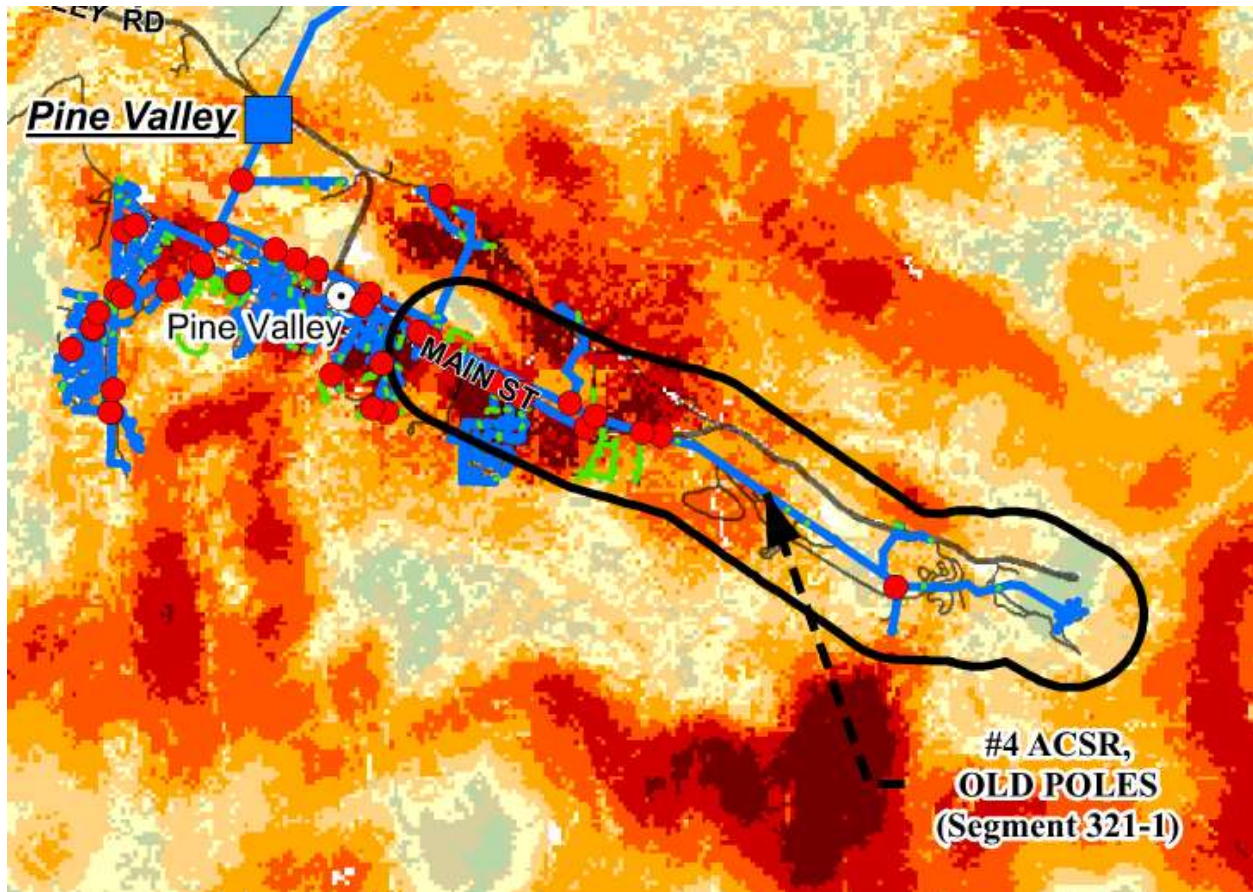


Figure 5: Segment 321-1 located east of the town of Pine Valley.



Figure 6: Dixie Power crews working to replace the old powerlines in segment 321-1.

This project, which commenced in fall 2021, was completed in October 2022. It had to be carried over from one year to the next due to limited access to Forest Service property and winter weather at the end of 2021.