



Deseret Power  
10714 Jordan Gateway, STE. 300  
South Jordan, UT 84095

November 28, 2022

Utah Public Service Commission  
160 East 300 South, 4<sup>th</sup> Floor  
Salt Lake City, UT 84062

*Re: 2022 Wildland Fire Protection Plan Annual Compliance Report*

To Whom It May Concern,

Utah Code 54-24-203(3) establishes the process for electric cooperatives to prepare a wildland fire protection plan. In 2020, Deseret Generation and Transmission Cooperative (“Deseret Power”) prepared a wildland fire protection plan and had it approved by its governing authority. A copy of that action and the wildland fire protection plan was subsequently filed with the Public Service Commission for public inspection as required by 54-24-203(5)(a) in June 2020.

Additionally, Utah Code 54-24-203(4) states that an electric cooperative must file an annual report detailing the electric cooperative’s compliance with the approved wildland fire protection plan. This filing confirms that Deseret Power presented the compliance report to its governing authority at a regular board meeting held on November 17, 2022, and subsequently filed the report with its governing authority according to 54-24-203(5)(b). That report is attached below for the Commission to file and make available for public inspection.

Deseret Power has complied with the statutory requirements of 54-24-203 and is available for further questions from the Commission if needed.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeff Peterson", with a large, stylized flourish at the end.

Jeff Peterson  
Corporate Counsel  
Deseret Power

Cc: Thad LeVar, Utah Public Service Commission  
Chris Parker, Division of Public Utilities  
Abdinasir Abdulle, Division of Public Utilities  
David Crabtree, Deseret Power  
Cami Reeder, Deseret Power

## **Wildland Fire Protection Plan 2022 Annual Update**

- 1. Introduction**
  - a. No change Necessary.
- 2. Description of Transmission Lines and Electrical Infrastructure**
  - a. No change is necessary – no new infrastructure construction or additions occurred in 2022.
- 3. Areas that may be subject to heightened risk and the threat of a wildland fire**
  - a. The area of fire risk and threat maps have not changed since the original plan was filed. No change is necessary in 2022.
- 4. Procedures and standards that Deseret Power will use to perform vegetation management**
  - a. No change to the procedures outlined in Deseret’s plan. Annual inspections and maintenance were conducted and completed as described on Attachment 1.
- 5. Proposed modifications or upgrades to facilities and preventative programs Deseret Power will implement to reduce the risk of its electric facilities causing a wildland fire**
  - a. No change necessary – annual vegetation management completed (see Attachment 1).
- 6. Procedures for de-energizing power lines and disabling reclosers to mitigate potential wildland fires**
  - a. No change necessary.
- 7. Procedures Deseret Power intends to use to restore its electrical system in the event of a wildland fire**
  - a. No change necessary.
- 8. Community outreach and public awareness efforts before and during a wildland fire season**
  - a. The annual Deseret Power Wildland Fire Protection Plan update will be sent to member distribution systems and contact agencies and personnel.
- 9. Deseret power contact list**
  - a. Updated on Attachment 2.

**10. Coordination with US Forest Service, state, or local wildland fire protection plans**

- a. The annual Deseret Power Wildland Fire Protection Plan update will be sent to contact agencies and personnel.

**11. Area Managers and Contact Information**

- a. No change necessary from 2021 update.

**12. Plan Attachments**

**a. Attachment 1**

- i. Infrastructure Overview Map
  - 1. No change is necessary.
- ii. Wildland Fire Risk & Threat Index
  - 1. No change is necessary.

**b. Attachment 2**

- i. Surface Land Management
  - 1. No change is necessary.

**c. Attachment 3**

- i. Utah Land Ownership Public Map
  - 1. No change is necessary.

**d. Attachment 4**

- i. Forestry, Fire, and State Contacts
  - 1. No change is necessary from the 2021 update.

**e. Attachment 5**

- i. No change is necessary.

**ATTACHMENT 1**
**Deseret Power  
 VEGETATION PLAN OF ACTION  
 Bonanza-Mona 345 kv Line  
 2021**

<b>STR.</b>	<b>PROBLEM</b>	<b>WHEN FOUND</b>	<b>DUE DATE</b>	<b>PLAN OF ACTION</b>	<b>DATE FIXED</b>	<b>HOW WAS IT FIXED</b>
538	tree's & brush	5/6/20	11/1/21	cut tree's and brush	7/12/21	trees's were cut from under line
539	tree's & brush	5/6/20	11/1/21	cut tree's and brush	7/1/21	trees's were cut from under line
641	tree's & brush	6/30/20	11/1/21	cut tree's and brush	6/10/21	trees's were cut from under line
642	tree's & brush	6/30/20	11/1/21	cut tree's and brush	6/17/21	trees's were cut from under line
643	tree's & brush	6/30/20	11/1/21	cut tree's and brush	6/17/21	trees's were cut from under line
644	tree's & brush	6/30/20	11/1/21	cut tree's and brush	6/28/21	trees's were cut from under line
174	trees under line	2/1/22	22-Oct	cut russian olives	2/1/22	cut by Deseret
687	trees under line	3/2/22	22-Oct	cut cedars	3/2/22	cut by Deseret
688	trees under line	3/2/22	22-Oct	cut cedars	3/2/22	cut by Deseret
689	trees under line	3/2/22	22-Oct	cut cedars	3/2/22	cut by Deseret
690	trees under line	3/2/22	22-Oct	cut cedars	3/2/22	cut by Deseret
708	trees under line	3/3/22	22-Oct	cut cedars	3/3/22	cut by Deseret
709	trees under line	3/3/22	22-Oct	cut cedars	3/3/22	cut by Deseret
309	trees under line	2021	22-Oct	cut cedars	5/23/22	cut by Peterson
310	trees under line	2021	22-Oct	cut cedars	5/24/22	cut by Peterson
321	trees under line	2021	22-Oct	cut cedars	5/25/22	cut by Peterson
325	trees under line	2021	22-Oct	cut cedars	6/1/22	cut by Peterson
569	trees under line	2021	22-Oct	cut cedars	5/2/22	cut by Peterson
570	trees under line	2021	22-Oct	cut cedars	5/5/22	cut by Peterson



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## ATTACHMENT 2

### Updated Deseret Power Contact List

Name	Title	Office Phone	Cell Phone	Email
L'Dee Curtis	Power Systems Superintendent	435-781-5832	801-209-6169	<a href="mailto:lcurtis@deseretpower.com">lcurtis@deseretpower.com</a>
Dave Gurr	Transmission Substation Supervisor	435-781-5833	801-842-1033	<a href="mailto:dgurr@deseretpower.com">dgurr@deseretpower.com</a>
Bonanza Power Plant	Control Room 24/7 Operation	435-781-5751	801-842-1034	
Nathan Powell	Director of Transmission Services	801-619-6504	801-367-4915	<a href="mailto:npowell@deseretpower.com">npowell@deseretpower.com</a>
David Crabtree	President & CEO	801-619-6552	801-231-4484	<a href="mailto:dcrabtree@deseretpower.com">dcrabtree@deseretpower.com</a>