

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. RES21
STATE OF UTAH

RESIDENTIAL SERVICE

AVAILABILITY: Available to Residential consumers in towns, villages, and farming areas, at any point on the Association's interconnected system where there are facilities of adequate capacity subject to the Association's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate not for resale.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts, single phase, through one kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

When service is supplied through one meter to more than one dwelling or apartment unit for more than 30 days, the charge for such service shall be computed by multiplying the customer charge by the number of dwelling or apartment units served.

Meters that are not accessible for the regular monthly reading will be billed under the Estimated Billing Regulation.

MONTHLY BILL:

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|-----------------------|----------|
| Base Rate | \$30 |
| Energy Charge per kWh | \$0.0769 |

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. TOD27
STATE OF UTAH

RESIDENTIAL TIME OF USE
(On-Peak)

AVAILABILITY: Available to Residential consumers in towns, villages, and farming areas, at any point on the Association's interconnected system where there are facilities of adequate capacity subject to the Association's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate not for resale.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts, single phase, through one kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

When service is supplied through one meter to more than one dwelling or apartment unit for more than 30 days, the charge for such service shall be computed by multiplying the customer charge by the number of dwelling or apartment units served.

Meters that are not accessible for the regular monthly reading will be billed under the Estimated Billing Regulation.

MONTHLY BILL:

| | |
|-------------------------------|---|
| Base Rate: | \$35.00 |
| On-Peak Energy Charge per kWh | \$0.1117 |
| <u>On-Peak</u> - | Oct-Mar, 6:00 a.m. until 11:00 a.m., daily Apr-Sept, 3:00 p.m. until 9:00 p.m. daily |

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF-PEAK RATE: Consumer will pay \$0.0558 per kWh during the Off-Peak time frames (Rate TOD28).

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. TOD28
STATE OF UTAH

Residential Time of Use
(Off-Peak)

AVAILABILITY: Available to Residential consumers in towns, villages, and farming areas, at any point on the Association's interconnected system where there are facilities of adequate capacity subject to the Association's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate not for resale.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts, single phase, through one kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

When service is supplied through one meter to more than one dwelling or apartment unit for more than 30 days, the charge for such service shall be computed by multiplying the customer charge by the number of dwelling or apartment units served.

Meters that are not accessible for the regular monthly reading will be billed under the Estimated Billing Regulation.

MONTHLY BILL:

Base Rate: \$35.00
Off-Peak Energy Charge per kWh \$0.0558

Off-Peak:

Oct-Mar, 11:00 a.m. until 6:00 a.m. the following day
(daily), Sundays (all day), and Federal
Holidays (all day)
Apr-Sept, 9:00 p.m. until 3:00 p.m the following day
(daily), Sundays (all day), and Federal
Holidays (all day)

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

ON-PEAK RATE: Consumer will pay \$0.1117 per kWh during the On-Peak time frames (Rate TOD27).

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. PP01
STATE OF UTAH

VOLUNTARY RESIDENTIAL PRE-PAID SERVICE - UTAH

AVAILABILITY: On a voluntary basis, to customers at any point on the Cooperative's interconnected system within Utah with the capability of providing residential prepaid service to customers otherwise served under the Cooperative's Rate Schedule RES21 for all Single Family Dwellings subject to the Cooperative's established rules and regulations. The capacity of individual motors served under this Schedule shall not exceed 10 H.P. This rate not for resale.

Participation allowed under this tariff shall be determined by the Cooperative. Customers specified under another tariff with special billings shall not be eligible for Schedule PP01. These ineligible Customers include, but are not limited to, those where termination of Service would be especially dangerous to the health of the customer, as determined by a licensed medical physician, those customers where life supporting equipment used in the home is dependent on utility service, and those customers where weather would be especially dangerous to health.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes. Applicable, by the request of the customer only, when all service is supplied at one Point of Delivery through a single Service Line and energy is metered through one Meter suitable for prepaid service.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

MONTHLY BILL:

| | |
|-----------------------|------------------|
| Base Rate | \$0.9863 per day |
| Energy Charge per kWh | \$0.0769 |

MINIMUM: The minimum daily charge under the above rate shall be the Daily Base Rate, or as provided by contract (The daily base rate is calculated by taking the monthly base rate from Schedule RES21 - \$30.00, annualized and then divided by 365 days). Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the minimum daily charge for each of the intervening days. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments will be considered as forming a part of and incorporated in said Agreement.

BILLING ADJUSTMENTS: this rate schedule is subject to all billing adjustments approved by the Utah Public Service Commission applicable to Schedules RES01 and UTH01, such as:

1. Wholesale Power and Fuel Cost Adjustment as referenced on schedules RES01 and UTH01.
2. Tax Adjustments as referenced on Schedule RES01 and UTH01

In the event a valid meter reading cannot be acquired, the bill may be estimated using the methodology found in the Cooperative's CS Tariff.

SERVICE CONDITIONS: Service under this Schedule will be in accordance with the terms of the Cooperative's Application for Service and Membership and the separate Prepaid Electric Service Application. Additionally, the rules and regulations of the Utah Public Service Commission and the Electric Service Regulations of the Cooperative on file with the Utah Public Service Commission, including future applicable amendments, will be considered as forming part of and incorporated in said Agreement, except that the applicable provisions of the Utah Public Service Commission's rules governing Establishment of Service, Billing and Collection, and Termination of Service and the following Electric Service Regulations of the Cooperative shall NOT apply to this schedule:

1. Company's Right to Cancel Service Agreement or to Terminate or Suspend Service
2. Billing Periods
3. Minimum Bills
4. Billing Seasonal Customers
5. Payment of Bills
6. Charge for Restoring Service
7. Change to Optional Rate Schedule
8. Deposits, When Required
9. Deposits, Third Party Guarantees
10. Deposits, Interest
11. Deposits, Refunds

EXPERIMENTAL SERVICE CONDITIONS APPLICABLE TO PREPAID METERING SERVICE ONLY:

- A. **AVAILABILITY:** The Prepaid Electric Service is available only to new or existing residential customers with the following exceptions:
- (1) Residential critical load customers and those customers under appropriate circumstances but beyond the scope of The Utah Public Service Commission.
 - (2) Invoice groups, which include loans or special billings.
 - (3) Customer must have a valid e-mail account and phone capable of receiving the messages and low balance alerts.
- B. **ENROLLMENT:** Customer must make a request and complete a Prepaid Electric Service Application.
- (1) In addition to meeting the conditions in Section A, above, the prepaid applicant is encouraged to provide the following:
 - a. Secondary e-mail address.
 - b. Cell phone number with text capability and/or second phone number.
 - c. Other approved method of communications other than US Postal Mail.
 - (2) The Cooperative will allow enrollment into prepaid service if the customer meets the eligibility requirements.
 - a. The Customer must pay all applicable fees prior to commencement of service, including a New Service charge, if not an existing customer, any applicable impact fee and any outstanding charges for electric service at the service location if the customer of record or residing at the service location when the service was provided, subject to Section E.3. below.
 - b. Once a \$50.00 credit balance has been established the account will be activated.
- C. **BILLING, PAYMENTS, AND INFORMATION:** Paper statements will not be provided under the prepaid program. Billing information, as well as payment and account information can be obtained, without charge, at:
- (1) Garkane business offices during normal business offices.
 - (2) On-line <https://garkaneenergy.smarthub.coop> - 24 hours a day.
 - (3) Kiosk-various locations-24 hours a day.
- D. **ESTIMATING PREPAID ELECTRIC BALANCES AND CUSTOMER NOTICES:**
- (1) As energy is consumed, the credit balance is reduced until either the balance is exhausted or additional payments are added to the balance. Balances can be checked on-line at WWW.GarkaneEnergy.com at any time.
 - (2) Garkane's web interface can provide an estimate of how long the prepaid credit will last according to current usage.
 - (3) Customers can be notified of their estimated balance by e-mail, and/or other electronic means if customer provides the necessary contact information.
 - a. The notice will be generated daily when the Customers credit balance is less than their current daily

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. GS228
STATE OF UTAH

GENERAL SERVICE NO. 2

AVAILABILITY: Available for commercial, industrial, public buildings, and three-phase farm service for all uses, including lighting, heating and power, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements are between 50 and 1,000 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

| | |
|-----------------------|-----------|
| Base Rate | \$42.00 |
| Demand Charge all kW | \$9.65 |
| Energy Charge per kWh | \$0.06400 |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 95 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: The minimum monthly charge shall be \$42.00, and any increase required under the Line Extension Policy. Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. GS125
STATE OF UTAH

GENERAL SERVICE NO. 1

AVAILABILITY: Available for commercial, industrial, public buildings, and three-phase farm service for all uses, including lighting, heating and power, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase unless specifically approved by the Company. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

| | |
|------------------------|-----------|
| Base Rate | \$33.00 |
| Demand Charge | |
| Billing kW per month | \$7.50 |
| Energy Charge, per kWh | \$0.06840 |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for more than 12 months shall make the electrical lines and service subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. TOD31
STATE OF UTAH

GENERAL SERVICE NO. 1 – TIME OF USE
(On-Peak)

AVAILABILITY: Available for commercial, industrial, public buildings, and three-phase farm service for all uses, including lighting, heating and power, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase unless specifically approved by the Company. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional IEEE 519 compliant harmonic filters that limit the Total Harmonic Distortion to less than ten (10) percent.

MONTHLY BILL:

| | |
|------------------------|------------|
| Base Rate | \$38.00 |
| Demand Charge | |
| Billing kW per month | \$7.50 |
| Energy Charge, per kWh | \$0.102800 |

On-Peak -

Oct-Mar, 6:00 a.m. until 11:00 a.m., daily

Apr-Sept, 3:00 p.m. until 9:00 p.m. daily

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: The minimum monthly charge shall be \$38.00, and any increase required under the Line Extension Policy. Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for more than 12 months shall make the electrical lines and service subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF-PEAK RATE: Consumer will pay \$0.0521 per kWh during the Off-Peak time frames (Rate TOD32).

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. TOD32
STATE OF UTAH

GENERAL SERVICE NO. 1 – TIME OF USE
(Off-Peak)

AVAILABILITY: Available for commercial, industrial, public buildings, and three-phase farm service for all uses, including lighting, heating and power, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase unless specifically approved by the Company. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional IEEE 519 compliant harmonic filters that limit the Total Harmonic Distortion to less than ten (10) percent.

MONTHLY BILL:

| | |
|---|-------------------------|
| Base Rate | \$38.00 |
| Demand Charge | |
| Billing kW per month | No Demand Charge |
| Billing kW per month Energy Charge, per kWh | \$0.052100 |

Off-Peak: **Oct-Mar**, 11:00 a.m. until 6:00 a.m. the following day (daily),
Sundays (all day) and Federal Holidays (all day)
Apr-Sept, 9:00 p.m. until 3:00 p.m. the following day (daily),
Sundays (all day) and Holidays (all day)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: The minimum monthly charge shall be \$38.00, and any increase required under the Line Extension Policy. Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for more than 12 months shall make the electrical lines and service subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

ON-PEAK RATE: Consumer will pay \$0.1028 per kWh during the On-Peak time frames (Rate TOD31).

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. IRR24
STATE OF UTAH

IRRIGATION SERVICE

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps, pivot sprinkler systems, and machinery used for irrigation and soil drainage subject to the Company's established rules and regulations. If energy usage for other purposes exceeds 10% of the total energy provided, the point of delivery shall be classified as non-irrigation and electric service shall be provided under the appropriate general service schedule. This rate is not for resale.

TYPE OF SERVICE: Single and three-phase, 60 cycles, at available secondary voltages. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL: For any month connected:

| | |
|-----------------------|-----------|
| Base Rate | \$42.00 |
| Energy Charge per kWh | \$0.06090 |
| Peak Demand per kW | \$8.00 |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR: The consumer agrees to maintain unity power factor as nearly as practicable. The horsepower for billing purposes may be adjusted to correct average power factors lower than 95 percent, if and when the seller deems necessary. Such adjustment will be made by increasing the horsepower 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedure.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. TOD29
STATE OF UTAH

MUNICIPAL CULINARY AND IRRIGATION PUMPING
(On-Peak)

AVAILABILITY: Available for municipalities with recognized domestic culinary and irrigation water systems for water pumping, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

| | |
|-------------------------------|-----------------------------------|
| Base Rate: | \$42.00 per month |
| Demand Charge: | \$9.50 |
| On-Peak Energy Charge per kWh | \$0.108600 |
| <u>On-Peak</u> | 6:00 a.m. until 11:00 p.m., daily |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 95 percent lagging. Such adjustments will be made by increasing the measured demand, 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF-PEAK RATE: Consumer will pay the difference in costs between a regular meter and a Time-of-Use Meter.

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. TOD30
STATE OF UTAH

MUNICIPAL CULINARY AND IRRIGATION PUMPING
(Off-Peak)

AVAILABILITY: Available for municipalities with recognized domestic culinary and irrigation water systems for water pumping, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

| | |
|--------------------------------|--|
| Base Rate: | \$42.00 per month |
| Demand Charge: | NONE |
| Off-Peak Energy Charge per kWh | \$ 0.05680 per kWh |
| <u>Off-Peak</u> | 11:00 p.m. until 6:00 a.m. the following day (daily), Sundays (all day), and Federal Holidays (all day) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 95 percent lagging. Such adjustments will be made by increasing the measured demand, 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF-PEAK RATE: Consumer will pay the difference in costs between a regular meter and a Time-of-Use Meter

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. LP015
STATE OF UTAH

EXTRA LARGE POWER SERVICE

AVAILABILITY: Available for high load factor (over 90%) oil field pumping. The load shall require 1500 KVA of transformer capacity or more. The load shall be served directly from an Association substation bus at available primary distribution voltages.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 12500, 24900, or 34500 volts, three phase, from a substation bus, through a single kilowatt-hour meter at a single point of delivery for all service required in a single oil field.

Meters which are not accessible for regular monthly reading will be billed under the Estimated Billing Regulation.

All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

A. Base Rate: \$110.00 per month

B. Demand Rate

- i. The demand rate (Demand Rate) shall be \$8.30 per kW of Billing Demand.
- ii. Billing Demand shall be defined as the greater of (a) the maximum 15 minute demand measured during the Billing Cycle, (b) 80% of the maximum Billing Demand that occurred during the previous twelve (12) Billing Cycles, or (c) 80% of the maximum Billing Demand that occurred during the Billing Cycles since the effective date of the tariff, if less than twelve (12) Billing Cycles have occurred.
- iii. If the Marginal Load Energy Rate is terminated, the Billing Demand, for purposes of Section B.ii. (b) & (c) above, for the twelve months (12) preceding the effective date of the termination shall be deemed to be 2,000 kW.

C. Energy Rate

- i. Energy shall be supplied under a two tiered rate, comprised of a Base Load and Marginal Load Energy Rate.
- ii. Base Load Energy shall be the first 1,343,000 kWh of energy consumed during a Billing Cycle. The Base Load Energy Rate shall be \$0.0558 per kWh.
- iii. Marginal load energy shall be any energy consumed during a Billing Cycle in excess of the Base Load Energy.

- (1) The Marginal Load Energy Rate is indexed to the price of West Texas Intermediate Crude Oil (Domestic-f Spot market) as published by the Dow Jones Energy Service.
- (2) The Monthly Oil Price used to determine the Marginal Load Energy Rate for a Billing Cycle shall be the simple average of the daily West Texas Intermediate Crude Oil Prices for the calendar month preceding the Billing Cycle.
- (3) The Marginal Load Energy Rate for a Billing Cycle shall be determined from the table below. As an example, if the Monthly Oil Price is \$17 per BBL, the average rate for electricity will be \$0.027 per kWh.

| <u>Monthly Oil Price \$/BBL</u> | <u>Energy Rate \$/kWh</u> |
|-------------------------------------|-------------------------------|
| 15 and below | 0.0210 |
| 16 | 0.0240 |
| 17 | 0.0270 |
| 18 | 0.0300 |
| 19 | 0.0330 |
| 20 | 0.0360 |
| 21 | 0.0390 |
| 22 | 0.0420 |
| 23 | 0.0470 |
| 24 | 0.0520 |
| 25 | 0.0570 |
| 26 | 0.0620 |
| 27 and above | 0.0680 |

- (4) The Association may terminate the Marginal Load Energy Rate, at any time, upon ninety (90) days written notice to the consumers receiving service under this Schedule.

D. The Energy Rates include retail and wholesale components. Any changes in the wholesale rate component shall be passed through to the Consumer. Any general retail rate changes approved by the Association's Board of Trustees shall be applied on a pro-rata basis to the Energy Rates.

POWER FACTOR ADJUSTMENT: The metered demand, for purposes of determining Billing Demand, shall be increased by 1% for each 1% the average monthly power factor is below 95%.

CONDITIONS OF SERVICE: All wiring, poles, lines and other electrical equipment beyond the substation fence shall be considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the Base Rate, and any increase required under the Line Extension Policy. Payment of the Base Rate does not entitle the consumer

the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests connection or reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the service to the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including and future applicable amendments, will be considered as forming a part of and incorporated in said agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state, and local government taxes or levies on such sales and any regulatory agencies on utility gross revenues.

APPROVED:
EFFECTIVE:

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE POWER ASSOCIATION, INC.

ELECTRIC SERVICE
SCHEDULE NO. LP026
STATE OF UTAH

LARGE POWER SERVICE

AVAILABILITY: Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller. A large power load is defined as any load of more than 1,000 KVA of transformer capacity. This rate not for resale.

TYPES OF SERVICE: Three-phase, 60 cycles, at Seller's standard voltages. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

BASE RATE: \$110.00 per month
ENERGY CHARGE: \$ 0.0558 all kwh
DEMAND CHARGE: \$8.30 all kw

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter and adjusted for power factor as provided below:

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 95 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: The minimum monthly charge shall be the Base Rate, and any increase required under the Line Extension Policy. Payment of the Base Rate does not entitle the consumer the use of any kwh of electricity.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten (10) horsepower should be three-phase.
2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer, and shall be furnished and maintained by the consumer.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location within a 12-month period, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months may make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. SL027
STATE OF UTAH

STREET AND SECURITY LIGHTING

AVAILABILITY: To all consumers served by the Association. This rate not for resale.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120/240 volts, single-phase at a single point of delivery, from existing secondary, subject to the rules and regulations established by the Association.

MONTHLY BILL RATE for HPS or Equivalent LED Lamps:

Cooperative Owned:

| | |
|--------------------------------|------------------|
| 100 Watts or less – 40 kWh/Mo: | \$9.05 per unit |
| 250 Watts – 100 kWh/Mo: | \$14.75 per unit |
| 400 Watts – 160 kWh/Mo: | \$20.25 per unit |
| 1000 Watts | \$54.60 per unit |
| 1800 Watts | \$97.60 per unit |

Consumer Funded:

| | |
|--------------------------------|------------------|
| 100 Watts or less – 40 kWh/Mo: | \$5.30 per unit |
| 250 Watts – 100 kWh/Mo: | \$10.75 per unit |
| 400 Watts – 160 kWh/Mo: | \$16.00 per unit |

CONDITIONS FOR SERVICE:

1. Service under this Schedule is unmetered.
2. The Association will maintain the light in operating condition. Consumer will assume responsibility and pay for damage caused by his own negligence or that of third parties.
3. The consumer must notify the Association that repairs or maintenance are necessary.
4. The Association will perform necessary repairs or maintenance at its earliest convenience and during normal working hours.
5. The consumer will guarantee payment for a minimum of twelve months; if not, consumer will reimburse Association for all removal costs.
6. Equivalent LED light size and type to be determined by Garkane.
7. An additional charge may apply for customers in areas with a Dark Sky ordinance.
8. If non-standard Garkane provided light-fixtures are used - Garkane requires the light fixture to be installed by the developers, contractors, or customer. The lighting service shall be metered and maintained by the associated owner.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

GARKANE ENERGY COOPERATIVE, INC.

**ELECTRIC SERVICE
SCHEDULE NO. UTH01
STATE OF UTAH**

RESIDENTIAL SERVICE – HILDALE

AVAILABILITY: At any point on the Company's interconnected system within Hildale where there are facilities of adequate capacity subject to the Company's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate not for resale.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

| | | |
|----------------------|----------------|--------------------|
| MONTHLY BILL: | Base Rate: | \$ 27.00 per month |
| | Energy Charge: | \$0.1078 per kwh |

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be the monthly Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh's of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the monthly customer charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.043437. Rates are subject to the imposition of any purchased power adjustment, reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any regulatory agencies on utility gross revenues.

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

**ELECTRIC SERVICE
SCHEDULE NO. UTH02
STATE OF UTAH**

VOLUNTARY RESIDENTIAL PRE-PAID SERVICE – HILDALE

AVAILABILITY: On a voluntary basis, to customers at any point on the Cooperative's interconnected system within Hildale, UT with the capability of providing residential prepaid service to customers otherwise served under the Cooperative's Rate Schedule UTH01 for all Single Family Dwellings subject to the Cooperative's established rules and regulations. The capacity of individual motors served under this Schedule shall not exceed 10 H.P. This rate not for resale.

Participation allowed under this tariff shall be determined by the Cooperative. Customers specified under another tariff with special billings shall not be eligible for Schedule UTH02. These ineligible Customers include, but are not limited to, those where termination of Service would be especially dangerous to the health of the customer, as determined by a licensed medical physician, those customers where life supporting equipment used in the home is dependent on utility service, and those customers where weather would be especially dangerous to health.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes. Applicable, by the request of the customer only, when all service is supplied at one Point of Delivery through a single Service Line and energy is metered through one Meter suitable for prepaid service.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

| | | |
|----------------------|----------------|--------------------------|
| MONTHLY BILL: | Base Rate: | \$0.88767 per day |
| | Energy Charge: | \$0.10780 per kwh |
| | Special Power | |

MINIMUM MONTHLY CHARGE: The minimum daily charge under the above rate shall be the Daily Base Rate, or as provided by contract (The daily base rate is calculated by taking the monthly base rate from Schedule RES21 or Schedule UTH01 - \$27.00, annualized and then divided by 365 days). Payment of the minimum daily charge does not entitle the consumer the use of any kwh's of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the daily customer charge for each of the intervening days.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

BILLING ADJUSTMENTS: this rate schedule is subject to all billing adjustments approved by the Utah Public Service Commission applicable to Schedules RES01 and UTH01, such as:

1. Wholesale Power and Fuel Cost Adjustment as referenced on schedules RES01 and UTH01.
2. Tax Adjustments as referenced on Schedule RES01 and UTH01

In the event a valid meter reading cannot be acquired, the bill may be estimated using the methodology found in the Cooperative's CS Tariff.

SERVICE CONDITIONS: Service under this Schedule will be in accordance with the terms of the Cooperative's Application for Service and Membership and the separate Prepaid Electric Service Application. Additionally, the rules and regulations of the Utah Public Service Commission and the Electric Service Regulations of the Cooperative on file with the

Utah Public Service Commission, including future applicable amendments, will be considered as forming part of and incorporated in said Agreement, except that the applicable provisions of the Utah Public Service Commission's rules governing Establishment of Service, Billing and Collection, and Termination of Service and the following Electric Service Regulations of the Cooperative shall NOT apply to this schedule:

1. Company's Right to Cancel Service Agreement or to Terminate or Suspend Service
2. Billing Periods
3. Minimum Bills
4. Billing Seasonal Customers
5. Payment of Bills
6. Charge for Restoring Service
7. Change to Optional Rate Schedule
8. Deposits, When Required
9. Deposits, Third Party Guarantees
10. Deposits, Interest
11. Deposits, Refunds

EXPERIMENTAL SERVICE CONDITIONS APPLICABLE TO PREPAID METERING SERVICE ONLY:

- A. **AVAILABILITY:** The Prepaid Electric Service is available only to new or existing residential customers with the following exceptions:
- (1) Residential critical load customers and those customers under appropriate circumstances but beyond the scope of The Utah Public Service Commission.
 - (2) Invoice groups, which include loans or special billings.
 - (3) Customer must have a valid e-mail account and phone capable of receiving the messages and low balance alerts.
- B. **ENROLLMENT:** Customer must make a request and complete a Prepaid Electric Service Application.
- (1) In addition to meeting the conditions in Section A, above, the prepaid applicant is encouraged to provide the following:
 - a. Secondary e-mail address.
 - b. Cell phone number with text capability and/or second phone number.
 - c. Other approved method of communications other than US Postal Mail.
 - (2) The Cooperative will allow enrollment into prepaid service if the customer meets the eligibility requirements.
 - a. The Customer must pay all applicable fees prior to commencement of service, including a New Service charge, if not an existing customer, any applicable impact fee and any outstanding charges for electric service at the service location if the customer of record or residing at the service location when the service was provided, subject to Section E.3. below.
 - b. Once a \$50.00 credit balance has been established the account will be activated.
- C. **BILLING, PAYMENTS, AND INFORMATION:** Paper statements will not be provided under the prepaid program. Billing information, as well as payment and account information can be obtained, without charge, at:
- (1) Garkane business offices during normal business offices.
 - (2) On-line <https://garkaneenergy.smarthub.coop> - 24 hours a day.
 - (3) Kiosk-various locations-24 hours a day.
- D. **ESTIMATING PREPAID ELECTRIC BALANCES AND CUSTOMER NOTICES:**
- (1) As energy is consumed, the credit balance is reduced until either the balance is exhausted or additional payments are added to the balance. Balances can be checked on-line at WWW.GarkaneEnergy.com at any time.
 - (2) Garkane's web interface can provide an estimate of how long the prepaid credit will last according to current usage.
 - (3) Customers can be notified of their estimated balance by e-mail, and/or other electronic means if customer provides the necessary contact information.
 - a. The notice will be generated daily when the Customers credit balance is less than their current daily average usage times 4. The daily average usage will be calculated using up to the previous 30 days of consumption history.
 - b. These estimates are based on the historic information available but can be affected by changes in the customer's usage or needs. The customer is responsible for ensuring that a credit balance is maintained on the account.

- E. Transfers and optional Debt Recovery for Outstanding Balances:
- (1) Accounts that are on existing post-paid electric service may be converted to prepaid electric service.
 - (2) When existing customers convert from post-paid residential service to prepaid service, the existing deposit, if any, is applied toward any outstanding balance of the post-paid account with the remaining credit applied to prepaid service.
 - (3) All post-paid fees and unbilled energy charges must be paid in full except for the provisions below:
 - a. Prepaid accounts are not eligible for payment arrangements. However, there is a debt recovery feature available within limits to recover amounts due from the prior post-paid account, when applying for prepaid service. A percentage (20% to 50%) of each prepaid electric service payment can be applied to an outstanding debt up to \$400.
 - b. Outstanding amounts over \$400.00 must be paid down to the \$400.00 level prior to being eligible for prepaid electric service program.
 - c. The Customer agrees to make prepaid payments of sufficient amounts to pay down the outstanding amounts in no more than 4 months.
 - d. If the Customer fails to pay the outstanding balance within the 4 months allowed, Garkane has the right to disconnect the prepaid service until the outstanding balance has been paid in full.
 - (4) The customer may elect to convert from prepaid electrical service back to post paid service. At which time, the Cooperative may require full payment of the deposit to continue service. Customers who cancel their prepaid accounts may not re-apply for a new prepaid account at the same location for 6 month period.
- F. TERMINATING AND RESTORING PREPAID ELECTRIC SERVICE: Prepaid meters are equipped to allow remote disconnection / reconnection of service.
- (1) Service terminated at the request of the customer will receive a refund of any remaining credit on the account after all final bill amounts have been calculated.
 - (2) **Electric service is subject to immediate disconnection any time, seven days a week, if an account does not have a credit (prepaid) balance**, except where the temperature will not exceed 32 degrees Fahrenheit for the next day's forecast, or other weather conditions as determined by the Utah Public Service Commission. Disconnection will occur on the first day not precluded by the weather forecast or when the minimum temperature is exceeded.
 - (3) Following a disconnect because the account does not have a credit balance, the customer must pay any unpaid balance from the result of energy consumption from the time the account has reached a zero (\$0.00) balance and when the Cooperative issued the disconnection command, plus purchase a minimum of \$20.00 prepaid electric service, before service is reconnected. If the meter has a manual reset button, the customer must push the reset button after establishing a positive prepaid balance in order to re-establish actual service.
 - (4) If an account is disconnected because the account does not have a credit balance and does not become current after 10 days, the account will be considered closed and the Cooperative will mail a final bill to the last known address on file for all unpaid charges.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.043437. Rates are subject to the imposition of any purchased power adjustment, reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any regulatory agencies on utility gross revenues.

APPROVED: October 23, 2023

EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. UTH05
STATE OF UTAH

GENERAL SERVICE NO. 1 - HILDALE

AVAILABILITY: Available for commercial, industrial, and three-phase farm service for all uses, including lighting, heating and power, at any point on the Company's interconnected system within Hildale where there are facilities of adequate capacity subject to the established rules and regulations of the Company. This rate not for resale.

This rate (Schedule No. UTH05) will be adjusted to equal the Colorado City, AZ residents (or Schedule ACC05) once Schedule ACC05 is approved by the Arizona Corporation Commission.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase unless specifically approved by the Company. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional IEEE 519 compliant harmonic filters that limit the Total Harmonic Distortion to less than ten (10) percent.

MONTHLY BILL:

| | |
|----------------------------------|-----------|
| Base Rate | \$33.00 |
| Demand Charge, per billing kW | \$ 7.50 |
| Energy Charge, per kWh per month | \$0.06840 |
| Adjustment Charge | - |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Leading Power Factor is not permitted. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 90 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

MINIMUM: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests reconnection of service at the same location, he shall be required to pay the monthly charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The Association's base cost of power is \$0.043437 Rates are subject to the imposition of any purchased power adjustment reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

GARKANE ENERGY COOPERATIVE, INC.

**ELECTRIC SERVICE
SCHEDULE NO. UTH08
STATE OF UTAH**

GENERAL SERVICE NO. 2 – HILDALE

AVAILABILITY: Available for commercial, industrial, and three-phase farm service for all uses, including lighting, heating and power at any point on the Company's interconnected system within Hildale where there are facilities of adequate capacity, subject to the established rules and regulations of the Company. This rate not for resale.

This rate (Schedule No. UTH08) will be adjusted to equal the Colorado City, AZ consumers (or Schedule ACC08) once Schedule ACC08 is approved by the Arizona Corporation Commission.

Service under this schedule is limited to consumers whose load requirements exceed 50 kw demand.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at Seller's standard voltages.

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| MONTHLY BILL: | Base Rate: | \$42.00 per month |
| | Energy Charge: | \$0.06400 per kWh |
| | Demand Charge: | \$9.65 per kW |
| | Special Power | |
| | Adjustment Charge: | - |

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Leading Power Factors are not permitted. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 90 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests reconnection of service at the same location, he shall be required to pay the monthly charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.043437 Rates are subject to the imposition of any purchased power adjustment reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on utility gross revenues.

APPROVED:
EFFECTIVE:

October 23, 2023
January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.
ELECTRIC SERVICE

SCHEDULE NO. UTH28

STATE OF UTAH

RESIDENTIAL HILDALE - TIME OF USE
(Off-Peak)

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

AVAILABILITY: At any point on the Cooperative's interconnected system within Hildale, UT, where there are facilities of adequate capacity subject to the Cooperative's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate is not for resale. Accounts cannot be on both the Time of Use and Net Meter rates at the same time

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

MONTHLY BILL:

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|--------------------------------|--|
| Base Rate: | \$ 32.00 per month |
| Off-Peak Energy Charge per kWh | \$0.08570 |
| | Oct - March, 11:00 a.m. to 6:00 a.m. daily |
| | Apr - Sept: 9:00 p.m. to 3:00 p.m. daily |
| | (excluding Sundays and Federal Holidays) |

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be the monthly Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the customer the use of any kwh's of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the monthly customer charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Cooperative. The Electric Service Regulations of the Association on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The Cooperative's base cost of power is \$0.043437 Rates are subject to the imposition of any purchased power adjustment, reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any regulatory agencies on utility gross revenues.

ON-PEAK RATE: Consumer will pay \$0.1357 per kWh during the On-Peak time frames (Rate UTH27).

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.
ELECTRIC SERVICE

SCHEDULE NO. UTH27

STATE OF UTAH

RESIDENTIAL HILDALE - TIME OF USE
(On-Peak)

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

AVAILABILITY: At any point on the Cooperative's interconnected system within Hildale, UT, where there are facilities of adequate capacity subject to the Cooperative's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate is not for resale. Accounts cannot be on both the Time of Use and Net Meter rates at the same time.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

MONTHLY BILL:

| | |
|-------------------------------|--|
| Base Rate: | \$ 32.00 per month |
| On-Peak Energy Charge per kWh | \$0.1357 |
| | Oct - March. 6:00 a.m. to 11:00 a.m. daily |
| | Apr - Sept: 3:00 p.m. to 9:00 p.m. daily |
| | (excluding Sundays and Federal Holidays) |

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be the monthly Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the customer the use of any kwh's of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the monthly customer charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The Cooperative's base cost of power is \$0.043437 Rates are subject to the imposition of any purchased power adjustment, reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any regulatory agencies on utility gross revenues.

OFF-PEAK RATE: Consumer will pay \$0.08570 per kWh during the Off-Peak time frames (Rate UTH28).

APPROVED: October 23, 2023
EFFECTIVE: January 1, 2024

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. COG33
STATE OF UTAH

NET METERING SERVICE
(Residential)

APPLICABILITY: Applicable to “eligible facilities” as defined in S.B. 84, Net Metering Programs, which meet ALL of the following conditions:

1. Generator must be installed at a service receiving electric service on or adjacent to the customer’s Primary Service, subject to the company’s service requirements. (Primary Service).
2. Generator must be incidental to the Primary Service, installed on the customer’s premises, and used to supply some or all of the customer’s loads.
3. Generator capacity shall not be more than 25 kilowatts for a residential facility, or not more than 2 megawatts for a non-residential facility, unless the governing authority approves a greater generation capacity.
4. Generator must have a maximum output of less than 10% of the nearest source side primary voltage protective device, and must be less than 80% of the installed transformer capacity at the Primary Service.
5. Generator must have the same output voltage and phasing as the Primary Service.
6. Generator must be a fuel cell or other renewable energy powered generator controlled by an inverter, which has been designed, tested, and UL certified to UL1741 and IEEE1547 standards.
7. Generator must have positive “anti islanding” capability per UL1741.
8. Generator must have output voltage with less than 3% Total Harmonic Distortion (THD), current output with less than 5% TDD at all operating levels, and be operated with a 1.0 to .95% lagging Power Factor. Leading power factor operation will not be permitted.
9. Generator must be provided with a “Visible Disconnect Switch” per NESC requirements, which can be padlocked in the OPEN position and is accessible to Garkane personnel at all times. Disconnect must be permanently and visibly marked as “GENERATOR DISCONNECT” in letter at least 2” high.
10. The electrical function, operation, or capacity of a customer generation system, at the point of connection to the electrical corporation’s distribution system, may not compromise the quality of service to the electrical corporation’s other customers.
11. Service under this schedule will require the installation of In/Out Directional Metering prior to the initiation of service. Customer shall pay for the cost of the Directional Meter.
12. “Net electricity” means the difference between the amount of electricity that an electrical corporation supplies to a customer participating in a net metering program and the amount of customer-generated electricity.

METERED ENERGY: “Net metering” means measuring for the applicable billing period the difference between the amount of electricity that an electrical corporation supplies to a customer participating in a net metering program and the amount of customer-generated electricity.

MONTHLY BILL:

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|---------------------------------|----------|
| Base Rate | \$45.00 |
| Energy Charge, per kWh | \$0.0769 |
| Energy Credit – | |
| All kWh delivered to the system | \$0.0300 |

Approved: October 23, 2023
Effective: January 1, 2024