

**POWER PURCHASE AGREEMENT**

**BETWEEN**

**MIDDLE FORK IRRIGATION DISTRICT**

**Unit 3**

**Existing Firm Qualifying Facility located in non-PacifiCorp Control Area,  
interconnecting to non-PacifiCorp system, with 10,000 kW Facility Capacity Rating, or  
Less, and uninterruptible transmission to the Point of Delivery**

**AND**

**PACIFICORP**

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## POWER PURCHASE AGREEMENT

THIS POWER PURCHASE AGREEMENT (“**Agreement**”), entered into this 24th day of February, 2021, is between Middle Fork Irrigation District, “**Seller**” and PacifiCorp (d/b/a Pacific Power & Light Company), an Oregon corporation acting in its regulated utility capacity, “**PacifiCorp**.” (Seller and PacifiCorp are referred to individually as a “**Party**” or collectively as the “**Parties**”).

### RECITALS

A. Seller owns, operates, and maintains a run-of-the-river hydro facility consisting of three separate hydro-turbine generators (Units 1, 2, and 3) for the generation of electric power, including interconnection facilities, located in Parkdale, Hood River County, Oregon (“**MFID Facility**”). This Agreement is for **Unit 3** with a Facility Capacity Rating of 920 kilowatts (kW) as further described in **Exhibit A** and **Exhibit B** (“**Facility**”); and

B. The existing MFID Facility power purchase agreement dated December 28, 2006 (the “**PPA**”) which covers Unit 1, 2 and 3, terminates on December 31, 2021; and

C. MFID has executed power purchase agreements with another electric utility for Units 1 and 2; and

D. The Parties desire to enter into this Agreement for Unit 3 only; and

E. Seller intends to commence delivery of Net Output under this Agreement on January 1, 2022 (“**Commencement Date**”); and

F. Seller intends to continue to operate the Facility as a Qualifying Facility; and

G. Seller estimates that the average annual Net Energy to be delivered by the Facility to PacifiCorp is 5,000 megawatt-hours (MWh), which amount of energy PacifiCorp will include in its resource planning; and

H. Seller shall sell and PacifiCorp shall purchase all Net Output from the Facility in accordance with the terms and conditions of this Agreement; and

I. This Agreement is a “New QF Contract” under the PacifiCorp Inter-Jurisdictional Cost Allocation Revised Protocol in effect on the Effective Date.

J. Seller intends to transmit Net Output to PacifiCorp via transmission facilities operated by a third party, and PacifiCorp intends to accept scheduled firm delivery of Seller’s Net Output, under the terms of this Agreement, including the Generation Scheduling Addendum attached as **Addendum W** and incorporated contemporaneously herewith.

## **AGREEMENT**

NOW, THEREFORE, the Parties mutually agree as follows:

### **SECTION 1: DEFINITIONS**

When used in this Agreement, the following terms shall have the following meanings:

1.1     **“As-built Supplement”** shall be a supplement to **Exhibit A** and **Exhibit B**, provided by Seller following completion of construction of the Facility, describing the Facility as actually built.

1.2     **“Average Annual Generation”** shall have the meaning set forth in Section 4.2.

1.3     **“Billing Period”** means calendar months.

1.4     **“CAMD”** means the Clean Air Markets Division of the Environmental Protection Agency or successor administrator, or any state or federal entity given jurisdiction over a program involving transferability of Green Tags.

1.5     **“Commencement Date”** shall have the meaning set forth in Recital E.

1.6     **“Commission”** means the Public Utility Commission of Oregon.

1.7     **“Contract Price”** means the applicable price for Net Output stated in Sections 5.1, 5.2, and 5.3.

1.8     **“Contract Year”** means a twelve (12) month period commencing at 00:00 hours Pacific Prevailing Time (“PPT”) on January 1 and ending on 24:00 hours PPT on December 31; *provided, however*, that the first Contract Year shall commence on the Commencement Date and end on the next succeeding December 31, and the last Contract Year shall end on the Termination Date.

1.9     **“Credit Requirements”** means a long-term credit rating (corporate or long-term senior unsecured debt) of (1) “Baa3” or greater by Moody’s, or (2) “BBB-” or greater by S&P, or such other indicia of creditworthiness acceptable to PacifiCorp in its reasonable judgment.

1.10    **“Default Security”**, unless otherwise agreed to by the Parties in writing, means the amount of either a Letter of Credit or cash placed in an escrow account sufficient to replace twelve (12) average months of replacement power costs over the term of this Agreement, and shall be calculated by taking the average, over the term of this Agreement, of the positive difference between (a) the monthly forward power prices at Mid-Columbia (“Mid-C”) (as determined by PacifiCorp in good faith using information from a commercially reasonable independent source), multiplied by 110%, minus (b) the average of the Fixed Avoided Cost Prices specified in the Standard Avoided Cost Rates Schedule, and multiplying such difference by (c) the Minimum

Annual Delivery; provided, however, the amount of Default Security shall in no event be less than the amount equal to the payments PacifiCorp would make for three (3) average months based on Seller's average monthly volume over the term of this Agreement and utilizing the average Fixed Avoided Cost Prices specified in the Standard Avoided Cost Rates Schedule. Such amount shall be fixed at the Effective Date of this Agreement.

1.11 “**Effective Date**” shall have the meaning set forth in Section 2.1.

1.12 “**Energy Delivery Schedule**” shall have the meaning set forth in Section 4.5.

1.13 “**Environmental Attributes**” shall mean any and all claims, credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, resulting from the avoidance of the emission of any gas, chemical, or other substance to the air, soil or water. Environmental Attributes include but are not limited to: (1) any avoided emissions of pollutants to the air, soil, or water such as (subject to the foregoing) sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO), and other pollutants; and (2) any avoided emissions of carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change to contribute to the actual or potential threat of altering the Earth's climate by trapping heat in the atmosphere.

1.14 “**Excess Output**” shall mean any increment of Net Output produced at a rate, on an hourly basis, exceeding the Facility Capacity Rating.

1.15 “**Facility**” shall have the meaning set forth in Recital A.

1.16 “**Facility Capacity Rating**” means the sum of the Nameplate Capacity Ratings for all generators comprising the Facility.

1.17 “**FERC**” means the Federal Energy Regulatory Commission, or its successor.

1.18 “**Generation Scheduling Addendum**” means **Addendum W**, the portion of this Agreement providing for the measurement, scheduling, and delivery of Net Output from the Facility to the Point of Delivery via a non-PacifiCorp transmission provider.

1.19 “**Green Tags**” means (1) the Environmental Attributes associated with all Net Output, together with (2) all WREGIS Certificates; and (3) the Green Tag Reporting Rights associated with such energy, Environmental Attributes and WREGIS Certificates, however commercially transferred or traded under any or other product names, such as "Renewable Energy Credits," "Green-e Certified", or otherwise. One (1) Green Tag represents the Environmental Attributes made available by the generation of one (1) MWh of energy from the Facility. Provided however, that “Green Tags” do not include Environmental Attributes that are greenhouse gas offsets from methane capture not associated with the generation of electricity and not needed to ensure that there are zero net emissions associated with the generation of electricity.

1.20 “**Green Tag Reporting Rights**” means the exclusive right of a purchaser of Green Tags to report exclusive ownership of Green Tags in compliance with federal or state law, if applicable, and to federal or state agencies or other parties at such purchaser's discretion, and include reporting under Section 1605(b) of the Energy Policy Act of 1992, or under any present or

future domestic, international, or foreign emissions trading program or renewable portfolio standard.

1.21 “**Interconnected Utility**” means Hood River Electric Cooperative, the operator of the electric utility system at the Point of Interconnection.

1.22 “**Interconnection Agreement**” means the agreement (or contemporaneous agreements) between Seller and the Interconnected Utility governing interconnection of Seller’s Facility at the Point of Interconnection and associated use of the Interconnected Utility’s system.

1.23 “**Letter of Credit**” means an irrevocable standby letter of credit, from an institution that has a long-term senior unsecured debt rating of “A” or greater from S&P or “A2” or greater from Moody’s, in a form reasonably acceptable to PacifiCorp, naming PacifiCorp as the party entitled to demand payment and present draw requests thereunder.

1.24 “**Licensed Professional Engineer**” means a person acceptable to PacifiCorp in its reasonable judgment who is licensed to practice engineering in the state of Oregon, who has no economic relationship, association, or nexus with the Seller, and who is not a representative of a consulting engineer, contractor, designer or other individual involved in the development of the Facility, or of a manufacturer or supplier of any equipment installed in the Facility. Such Licensed Professional Engineer shall be licensed in an appropriate engineering discipline for the required certification being made.

1.25 “**Material Adverse Change**” means the occurrence of any event of default under any material agreement to which Seller is a party and of any other development, financial or otherwise, which would have a material adverse effect on Seller, the Facility or Seller’s ability to develop, construct, operate, maintain or own the Facility as provided in this Agreement

1.26 “**Maximum Annual Delivery**” shall have the meaning set forth in Section 4.3.

1.27 “**Minimum Annual Delivery**” shall have the meaning set forth in Section 4.3.

1.28 “**Nameplate Capacity Rating**” means the full-load electrical quantities assigned by the designer to a generator and its prime mover or other piece of electrical equipment, such as transformers and circuit breakers, under standardized conditions, expressed in amperes, kilovoltamperes, kilowatts, volts, or other appropriate units. Usually indicated on a nameplate attached to the individual machine or device.

1.29 “**Net Energy**” means the energy component, in MWh, of Net Output.

1.30 “**Net Output**” means all energy and capacity produced by the Facility, less station use and less transformation and transmission losses and other adjustments (e.g., Seller’s load other than station use), if any, up to and including the Point of Interconnection. For purposes of calculating payment under this Agreement, Net Output of energy shall be the amount of energy flowing through the Point of Interconnection, less any station use not provided by the Facility.

1.31 “**Net Replacement Power Costs**” shall have the meaning set forth in Section 11.4.1.

1.32 “**Off-Peak Hours**” means all hours of the week that are not On-Peak Hours.

1.33 “**On-Peak Hours**” means the hours between 6 a.m. Pacific Prevailing Time (“PPT”) and 10 p.m. PPT, Mondays through Saturdays, excluding all hours occurring on holidays as provided in the Standard Avoided Cost Rates Schedule.

1.34 “**Point of Delivery**” means the location in PacifiCorp’s system where PacifiCorp has agreed to receive Seller’s Net Energy, as specified in **Exhibit B**.

1.35 “**Point of Interconnection**” means the point of interconnection between Seller’s Facility and Hood River Electric Cooperative’s system, if applicable, as specified in **Exhibit B**.

1.36 “**Prime Rate**” means the publicly announced prime rate for commercial loans to large businesses with the highest credit rating in the United States in effect from time to time quoted by Citibank, N.A. If a Citibank, N.A. prime rate is not available, the applicable Prime Rate shall be the announced prime rate for commercial loans in effect from time to time quoted by a bank with \$10 billion or more in assets in New York City, New York, selected by the Party to whom interest based on the Prime Rate is being paid.

1.37 “**Prudent Electrical Practices**” means any of the practices, methods and acts engaged in or approved by a significant portion of the electrical utility industry or any of the practices, methods or acts, which, in the exercise of reasonable judgment in the light of the facts known at the time a decision is made, could have been expected to accomplish the desired result at the lowest reasonable cost consistent with reliability, safety and expedition. Prudent Electrical Practices is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be a spectrum of possible practices, methods or acts.

1.38 “**QF**” means “**Qualifying Facility**,” as that term is defined in the FERC regulations (codified at 18 CFR Part 292) in effect on the Effective Date.

1.39 “**Renewable Resource Deficiency Period**” means the period from January 1, 2026 through the Termination Date.

1.40 “**Renewable Resource Sufficiency Period**” means the period from Commencement Date through December 31, 2025.

1.41 “**Replacement Price**” means the price at which PacifiCorp, acting in a commercially reasonable manner, purchases for delivery at the Point of Delivery a replacement for any Net Output that Seller is required to deliver under this Agreement plus (i) costs reasonably incurred by PacifiCorp in purchasing such replacement Net Output, and (ii) additional transmission charges, if any, reasonably incurred by PacifiCorp in causing replacement energy to be delivered to the Point of Delivery. If PacifiCorp elects not to make such a purchase, the Replacement Price shall be the market price at the Mid-Columbia trading hub for such energy not delivered, plus any additional cost or expense incurred as a result of Seller’s failure to deliver, as determined by PacifiCorp in a commercially reasonable manner (but not including any penalties, ratcheted demand or similar charges).



1.42 “**Required Facility Documents**” means all licenses, permits, authorizations, and agreements, including an Interconnection Agreement and Transmission Agreement(s), necessary for construction, operation and maintenance of the Facility, and delivery of Facility output, consistent with the terms of this Agreement. The Required Facility Documents are set forth in **Exhibit C**.

1.43 “**Standard Avoided Cost Rates Schedule**” means the Commission-approved Standard Avoided Cost Rates Schedule of Pacific Power & Light Company, providing pricing options for Base Load and Wind Qualifying Facilities of 10,000 kW or less, or Fixed and Tracking Solar Qualifying Facilities of 3,000 kW or less, which is in effect on the Effective Date of this Agreement. A copy of that Standard Avoided Cost Rates Schedule is attached as **Exhibit G**.

1.44 “**Termination Date**” shall have the meaning set forth in Section 2.2.

1.45 “**Transmission Agreement**” means the agreement (or contemporaneous agreements) between Seller and the Transmitting Entity providing for Seller’s uninterrupted right to transmit Net Output to the Point of Delivery.

1.46 “**Transmitting Entity(s)**” means Hood River Electric Cooperative, operator of the distribution system at the Point of Interconnection, and Bonneville Power Administration (“BPA”), the (non-PacifiCorp) operator of the transmission system at the Point of Delivery, as further described in Exhibit B.

1.47 “**WREGIS**” means the Western Renewable Energy Generation Information System or successor organization in case WREGIS is ever replaced.

1.48 “**WREGIS Certificate**” means “Certificate” as defined by WREGIS in the WREGIS Operating Rules dated July 15, 2013.

1.49 “**WREGIS Operating Rules**” means the operating rules and requirements adopted by WREGIS, dated July 15, 2013.

## **SECTION 2: TERM; COMMENCEMENT DATE**

2.1 This Agreement shall become effective after execution by both Parties (“**Effective Date**”).

2.1.1 By the Commencement Date, Seller shall provide PacifiCorp with a copy of an executed Interconnection Agreement and an executed Transmission Agreement, which shall be consistent with all material terms and requirements of this Agreement (b) the Required Facility Documents, as applicable, and (c) an executed copy of **Exhibit E** – Seller’s Authorization to Release Generation Data to PacifiCorp.

2.1.2 By the Commencement Date, Seller shall provide Default Security required under Sections 10.1 or 10.2, as applicable.



2.2 Except as otherwise provided herein, this Agreement shall terminate on December 31, 2036 (“**Termination Date**”).

### **SECTION 3: REPRESENTATIONS AND WARRANTIES**

3.1 PacifiCorp represents, covenants, and warrants to Seller that:

3.1.1 PacifiCorp is duly organized and validly existing under the laws of the State of Oregon.

3.1.2 PacifiCorp has the requisite corporate power and authority to enter into this Agreement and to perform according to the terms of this Agreement.

3.1.3 PacifiCorp has taken all corporate actions required to be taken by it to authorize the execution, delivery and performance of this Agreement and the consummation of the transactions contemplated hereby.

3.1.4 The execution and delivery of this Agreement does not contravene any provision of, or constitute a default under, any indenture, mortgage, or other material agreement binding on PacifiCorp or any valid order of any court, or any regulatory agency or other body having authority to which PacifiCorp is subject.

3.1.5 This Agreement is a valid and legally binding obligation of PacifiCorp, enforceable against PacifiCorp in accordance with its terms (except as the enforceability of this Agreement may be limited by bankruptcy, insolvency, bank moratorium or similar laws affecting creditors’ rights generally and laws restricting the availability of equitable remedies and except as the enforceability of this Agreement may be subject to general principles of equity, whether or not such enforceability is considered in a proceeding at equity or in law).

3.2 Seller represents, covenants, and warrants to PacifiCorp that:

3.2.1 Seller is an irrigation district, duly organized and validly existing under the laws of Oregon.

3.2.2 Seller has the requisite power and authority to enter into this Agreement and to perform according to the terms hereof, including all required regulatory authority to make wholesale sales from the Facility.

3.2.3 Seller has taken all actions required to authorize the execution, delivery and performance of this Agreement and the consummation of the transactions contemplated hereby.

3.2.4 The execution and delivery of this Agreement does not contravene any provision of, or constitute a default under, any indenture, mortgage, or other material agreement binding on Seller or any valid order of any court, or any regulatory agency or other body having authority to which Seller is subject.

3.2.5 This Agreement is a valid and legally binding obligation of Seller, enforceable against Seller in accordance with its terms (except as the enforceability of this Agreement may be limited by bankruptcy, insolvency, bank moratorium or similar laws affecting creditors' rights generally and laws restricting the availability of equitable remedies and except as the enforceability of this Agreement may be subject to general principles of equity, whether or not such enforceability is considered in a proceeding at equity or in law).

3.2.6 The Facility is and shall for the term of this Agreement continue to be a QF, and Seller will operate the Facility in a manner consistent with its FERC QF certification. Seller has provided to PacifiCorp the appropriate QF certification (which may include a FERC self-certification) prior to PacifiCorp's execution of this Agreement. At any time during the term of this Agreement, PacifiCorp may require Seller to provide PacifiCorp with evidence satisfactory to PacifiCorp in its reasonable discretion that the Facility continues to qualify as a QF under all applicable requirements and, if PacifiCorp is not satisfied that the Facility qualifies for such status, a written legal opinion from an attorney who is (a) in good standing in the state of Oregon, and (b) who has no economic relationship, association or nexus with the Seller or the Facility, stating that the Facility is a QF and providing sufficient proof (including copies of all documents and data as PacifiCorp may request) demonstrating that Seller has maintained and will continue to maintain the Facility as a QF.

3.2.7 Compliance with Ownership Requirements in Commission Proceedings No. UM 1129 and UM 1610. Seller will not make any changes in its ownership, control, or management during the term of this Agreement that would cause it to not be in compliance with the definition of a Small Cogeneration Facility or Small Power Production Facility provided in PacifiCorp's Standard Avoided Cost Rates Schedule approved by the Commission at the time this Agreement is executed. Seller will provide, upon request by PacifiCorp not more frequently than every 36 months, such documentation and information as reasonably may be required to establish Seller's continued compliance with such Definition. PacifiCorp agrees to take reasonable steps to maintain the confidentiality of any portion of the above-described documentation and information that the Seller identifies as confidential except PacifiCorp will provide all such confidential information the Public Utility Commission of Oregon upon the Commission's request. These ownership requirements, as well as the dispute resolution provision governing any disputes over a QF's entitlement to the standard rates and standard contract with respect to the requirements, are detailed in Standard Avoided Cost Rates Schedule.

3.2.8 Additional Seller Creditworthiness Warranties. Seller need not post security under Section 10 for PacifiCorp's benefit in the event of Seller default, provided that Seller warrants all of the following:

(a) Neither the Seller nor any of its principal equity owners is or has within the past two (2) years been the debtor in any bankruptcy proceeding, is unable to pay its bills in the ordinary course of its business, or is the subject of any legal or regulatory action, the result of which could reasonably be expected to impair Seller's ability to own and operate the Facility in accordance with the terms of this Agreement.

(b) Seller has not at any time defaulted in any of its payment obligations for electricity purchased from PacifiCorp.

(c) Seller is not in default under any of its other agreements and is current on all of its financial obligations, including construction related financial obligations.

(d) Seller owns, and will continue to own for the term of this Agreement, all right, title and interest in and to the Facility, free and clear of all liens and encumbrances other than liens and encumbrances related to third-party financing of the Facility.

(e) **[Applicable only to Sellers with a Facility having a Facility Capacity Rating greater than 3,000 kW]** Seller meets the Credit Requirements.

Seller hereby declares (Seller initial one only):

  X   Seller affirms and adopts all warranties of this Section 3.2.8, and therefore is not required to post security under Section 10; or

           Seller does not affirm and adopt all warranties of this Section 3.2.8, and therefore Seller elects to post the security specified in Section 10.

3.3 Notice. If at any time during this Agreement, any Party obtains actual knowledge of any event or information which would have caused any of the representations and warranties in this Section 3 to have been materially untrue or misleading when made, such Party shall provide the other Party with written notice of the event or information, the representations and warranties affected, and the action, if any, which such Party intends to take to make the representations and warranties true and correct. The notice required pursuant to this Section shall be given as soon as practicable after the occurrence of each such event.

#### **SECTION 4: DELIVERY OF POWER**

4.1 Commencing on the Commencement Date, unless otherwise provided herein, Seller will sell and PacifiCorp will purchase (a) all Net Output from the Facility delivered to the Point of Delivery and (b) all Green Tags associated with the output or otherwise resulting from the generation of energy by the Facility (which shall come from the Facility and from no other source), for the periods during which the Green Tags are required to be transferred to PacifiCorp under the terms of Section 5.5.

4.2 Average Annual Generation. Seller estimates that the Facility will generate, on average, 5,000 MWh per Contract Year (“**Average Annual Generation**”). Seller may, upon at least six months prior written notice, modify the Average Annual Generation every other Contract Year.

4.3 Minimum and Maximum Delivery. Seller shall deliver (or cause to be delivered) from the Facility a minimum of 2,455 MWh of Net Output during each Contract Year, provided that such minimum for the first Contract Year shall be reduced *pro rata* to reflect the Commencement Date, and further provided that such minimum delivered Net Output shall be reduced on a *pro rata* basis for any periods during a Contract Year that the Facility was prevented from generating or delivering electricity for reasons of Force Majeure (“**Minimum Annual Delivery**”). Seller estimates, for informational purposes, that it will deliver from the Facility a maximum of 6,000 MWh of Net Output during each Contract Year (“**Maximum Annual**”).

**Delivery**”). Seller’s basis for determining the Minimum and Maximum Annual Delivery amounts is set forth in **Exhibit D**.

4.4 Deliveries in Deficit of Delivery Obligation. Seller’s failure to deliver the Minimum Annual Delivery in any Contract Year (prorated if necessary) shall be a default, and Seller shall be liable for damages in accordance with Section 11.

4.5 Energy Delivery Schedule. Seller has provided a monthly schedule of Net Energy expected to be delivered by the Facility (“**Energy Delivery Schedule**”), incorporated into **Exhibit D**.

4.6 Transfer of Title to Green Tags; Documentation of Green Tags Transfers. Subject to the Green Tags ownership as defined in Section 5.5, title to the Green Tags shall pass from Seller to PacifiCorp immediately upon the generation of the Net Output at the Facility that gives rise to such Green Tags. The Parties shall execute all additional documents and instruments reasonably requested by PacifiCorp in order to further document the transfer of the Green Tags to PacifiCorp or its designees. Without limiting the generality of the foregoing, Seller shall, on or before the 10th day of each month, deliver to PacifiCorp a Green Tags Attestation and Bill of Sale in the form attached as **Exhibit H** for all Green Tags delivered to PacifiCorp hereunder in the preceding month, along with any attestation that is then-current with the Center for Resource Solution's Green-e program or successor organization in case the Center for Resource Solutions is replaced by another party over the life of the contract. Seller, at its own cost and expense, shall register with, pay all fees required by, and comply with, all reporting and other requirements of WREGIS relating to the Facility or Green Tags, except that when Seller is required to transfer Green Tags to PacifiCorp under Section 5.5, PacifiCorp will pay all fees required by WREGIS relating to the Green Tags. Seller shall ensure that the Facility will participate in and comply with, during the Term, all aspects of WREGIS. Seller will use WREGIS as required pursuant to the WREGIS Operating Rules to effectuate the transfer of WREGIS Certificates to PacifiCorp, and transfer such WREGIS Certificates to PacifiCorp, in accordance with WREGIS reporting protocols and WREGIS Operating Rules. Seller may either elect to enter into a Qualified Reporting Entity Services Agreement with PacifiCorp in a form approved by PacifiCorp, enter into a Qualified Reporting Entity Services Agreement with a third-party authorized to act as a Qualified Reporting Entity, or elect to act as its own WREGIS-defined Qualified Reporting Entity. Seller shall promptly give PacifiCorp copies of all documentation it submits to WREGIS. Further, in the event of the promulgation of a scheme involving Green Tags administered by CAMD, upon notification by CAMD that any transfer contemplated by this Agreement will not be recorded, the Parties shall promptly cooperate in taking all reasonable actions necessary so that such transfers can be recorded. Seller shall not report under Section 1605(b) of the Energy Policy Act of 1992 or under any applicable program that any of the Green Tags purchased by PacifiCorp hereunder belong to any person other than PacifiCorp. Without limiting the generality of PacifiCorp’s ownership of the Green Tag Reporting Rights, PacifiCorp may report under such program that such Green Tags purchased hereunder belong to it. Each Party shall promptly give the other Party copies of all documents it submits to the CAMD to effectuate any transfer. Seller shall reasonably cooperate in any registration by PacifiCorp of the Facility in the renewable portfolio standard or equivalent program in all such further states and programs in which PacifiCorp may wish to register or maintain registration of the Facility by providing copies of all such information as PacifiCorp reasonably required for such registration.

## **SECTION 5: PURCHASE PRICES**

5.1 Seller shall have the option to select one of three pricing options: Standard Fixed Avoided Cost Prices (“Fixed Price Standard”), Renewable Fixed Avoided Cost Prices (“Fixed Price Renewable”), or Firm Market Indexed Avoided Cost Prices (“Firm Electric Market”), as published in the Standard Avoided Cost Rates Schedule. Once an option is selected the option will remain in effect for the duration of the Facility’s contract. Seller has selected the following (Seller to initial one):

\_\_\_\_X\_\_\_\_ Fixed Price Standard  
\_\_\_\_ Fixed Price Renewable  
\_\_\_\_ Firm Electric Market

A copy of the Standard Avoided Cost Rates Schedule, and a table summarizing the purchase prices under the pricing option selected by Seller, is attached as **Exhibit G**.

5.2 (Fixed Price Standard Seller Only). In the event Seller elects the Fixed Price Standard pricing method, PacifiCorp shall pay Seller the applicable On-Peak and Off-Peak rates specified in the **Standard Avoided Cost Rates Schedule** during the first fifteen (15) years after the Commencement Date. Thereafter, PacifiCorp shall pay Seller Firm Electric Market.

5.3 (Fixed Price Renewable Seller Only). In the event Seller elects the Fixed Price Renewable pricing method, PacifiCorp shall pay Seller the applicable On-Peak and Off-Peak rates specified in the **Standard Avoided Cost Rates Schedule** during the first fifteen (15) years after the Commencement Date. Thereafter, PacifiCorp shall pay Seller Firm Electric Market.

5.4 For all Excess Output, PacifiCorp shall pay Seller 93 percent of a blended market index price for day-ahead firm energy at Mid-Columbia, California Oregon Border (COB), Four Corners and Palo Verde market indices as reported by the Intercontinental Exchange (ICE), for the On-Peak and Off-Peak periods. PacifiCorp shall document its calculation of the blended rate, upon request, to Seller. Such payment will be accomplished by adjustments pursuant to Section 9.2.

5.5 Environmental Attributes.

5.5.1 (Fixed Price Standard Seller Only): PacifiCorp waives any claim to Seller’s ownership of Environmental Attributes under this Agreement throughout the Term.

5.5.2 (Fixed Price Renewable Seller Only): PacifiCorp waives any claim to Seller’s ownership of Environmental Attributes during the Renewable Resource Sufficiency Period. Seller shall transfer the Green Tags to PacifiCorp in accordance with Section 4.6 during the Renewable Resource Deficiency Period.

## **SECTION 6: OPERATION AND CONTROL**



**6.1 As-Built Supplement.** Upon completion of any construction affecting the Facility, Seller shall provide PacifiCorp an As-built Supplement to specify the actual Facility as built. The As-built Supplement must be reviewed and approved by PacifiCorp, which approval shall not unreasonably be withheld, conditioned or delayed.

**6.2 Incremental Utility Upgrades.** Upon at least six months' prior written notice, Seller may increase Net Output, if such increase is due to normal variances in estimated versus actual performance, changed Facility operations, or improvements in Facility efficiency. Seller may not increase Net Output under this Agreement by installing additional generating units. In the case of substantial upgrades, PacifiCorp may require Seller to comply with Section 3.2.8(e) (in the event that the Facility upgrade causes the Facility Capacity Rating to exceed 3,000 kW) and increase its Minimum Annual Delivery obligation in Section 4.3 (if appropriate). PacifiCorp may also update Seller's security obligation (if applicable). So long as the Facility Capacity Rating after the upgrade is 3,000 kW or less for solar or 10,000 kW or less for all other resource types, Seller will continue to receive the Contract Price for the Net Output, as set forth in Sections 5.1, 5.2, and 5.3 of this Agreement. If Seller increases the Facility Capacity Rating above 3,000 kW for solar or 10,000 kW for all other resource types, then (on a going forward basis) PacifiCorp shall pay Seller the Contract Price for the fraction of total Net Output equal to 10,000 kW divided by the Facility Capacity Rating of the upgraded Facility. For the remaining fraction of Net Output, PacifiCorp and Seller shall agree to a new negotiated rate. Seller shall be responsible for ensuring that any planned increase in the Facility Capacity Rating or the maximum instantaneous capacity of the Facility complies with Seller's Interconnection Agreement, Transmission Agreement and any other relevant agreements.

**6.3** Seller shall operate and maintain the Facility in a safe manner in accordance with this Agreement, the Interconnection Agreement, Prudent Electrical Practices and in accordance with the requirements of all applicable federal, state and local laws and the National Electric Safety Code as such laws and code may be amended from time to time. PacifiCorp shall have no obligation to purchase Net Output from the Facility to the extent the interconnection between the Facility and the Point of Delivery is disconnected, suspended or interrupted, in whole or in part, pursuant to the Interconnection Agreement or Transmission Agreement(s), or to the extent generation curtailment is required as a result of Seller's non-compliance with the Interconnection Agreement or Transmission Agreement(s). PacifiCorp shall have the right to inspect the Facility to confirm that Seller is operating the Facility in accordance with the provisions of this Section 6.3 upon reasonable notice to Seller. Seller is solely responsible for the operation and maintenance of the Facility. PacifiCorp shall not, by reason of its decision to inspect or not to inspect the Facility, or by any action or inaction taken with respect to any such inspection, assume or be held responsible for any liability or occurrence arising from the operation and maintenance by Seller of the Facility.

**6.4 Scheduled Outages.** Seller may cease operation of the entire Facility or individual units, if applicable, for maintenance or other purposes. Seller shall exercise its best efforts to notify PacifiCorp of planned outages at least ninety (90) days prior, and shall reasonably accommodate PacifiCorp's request, if any, to reschedule such planned outage in order to accommodate PacifiCorp's need for Facility operation.

6.5 Unplanned Outages. In the event of an unscheduled outage or curtailment exceeding twenty-five (25) percent of the Facility Capacity Rating (other than curtailments due to lack of motive force), Seller immediately shall notify PacifiCorp of the necessity of such unscheduled outage or curtailment, the time when such has occurred or will occur and the anticipated duration. Seller shall take all reasonable measures and exercise its best efforts to avoid unscheduled outage or curtailment, to limit the duration of such, and to perform unscheduled maintenance during Off-Peak hours.

## **SECTION 7: FUEL/MOTIVE FORCE**

Prior to the Commencement Date of this Agreement, Seller provided to PacifiCorp a fuel or motive force plan acceptable to PacifiCorp in its reasonable discretion and attached hereto as **Exhibit D-1**, together with a certification from a Licensed Professional Engineer to PacifiCorp attached hereto as **Exhibit D-2**, certifying that the implementation of the fuel or motive force plan can reasonably be expected to provide fuel or motive force to the Facility for the duration of this Agreement adequate to generate power and energy in quantities necessary to deliver the Minimum Annual Delivery set forth by Seller in Section 4.

## **SECTION 8: METERING AT THE POINT OF INTERCONNECTION**

8.1 Metering shall be performed at the location and in a manner consistent with this Agreement, as specified in **Exhibit B**. Seller shall provide to PacifiCorp metered Facility Net Output in hourly increments, and any other energy measurements required to administer this Agreement. If the Transmitting Entity requires Seller to telemeter data, PacifiCorp shall be entitled to receive the same data Seller provides to the Transmitting Entity, if such data is useful to PacifiCorp's administration of this Agreement. All quantities of energy purchased hereunder shall be adjusted to account for electrical losses, if any, between the point of metering and the Point of Interconnection. The loss adjustment shall be 0% of the MWh energy production recorded on the Facility output meter.

8.2 Seller shall pay for the installation, testing, and maintenance of any metering required by Section 8.1, and shall provide reasonable access to such meters. PacifiCorp shall have reasonable access to inspection, testing, repair and replacement of the metering equipment. If any of the inspections or tests discloses a measurement error exceeding two percent (2%), either fast or slow, proper correction, based upon the inaccuracy found, shall be made of previous readings for the actual period during which the metering equipment rendered inaccurate measurements if that period can be ascertained. If the actual period cannot be ascertained, the proper correction shall be made to the measurements taken during the time the metering equipment was in service since last tested, but not exceeding three (3) Billing Periods, in the amount the metering equipment shall have been shown to be in error by such test. Any correction in billings or payments resulting from a correction in the meter records shall be made in the next monthly billing or payment rendered following the repair of the meter.

## **SECTION 9: BILLINGS, COMPUTATIONS, AND PAYMENTS**

9.1 On or before the thirtieth (30th) day following the end of each Billing Period, PacifiCorp shall send to Seller payment for Seller's deliveries of Net Output to PacifiCorp,



together with computations supporting such payment. PacifiCorp may offset any such payment to reflect amounts owing from Seller to PacifiCorp pursuant to this Agreement or any other agreement between the Parties.

9.2 Corrections. PacifiCorp shall have up to eighteen months to adjust any payment made pursuant to Section 9.1. In the event PacifiCorp determines it has overpaid Seller (for Excess Output or otherwise), PacifiCorp may adjust Seller's future payment accordingly in order to recapture any overpayment in a reasonable time.

9.3 Any amounts owing after the due date thereof shall bear interest at the Prime Rate plus two percent (2%) from the date due until paid; *provided, however*, that the interest rate shall at no time exceed the maximum rate allowed by applicable law.

## **SECTION 10: SECURITY**

Unless Seller has adopted the creditworthiness warranties contained in Section 3.2.8, Seller must provide security (if requested by PacifiCorp) in the form of a cash escrow, letter of credit, senior lien, or step-in rights. Seller hereby elects to provide, in accordance with the applicable terms of this Section 10, the following security (Seller to initial one selection only):

☐ Cash Escrow

☐ Letter of Credit

☐ Senior Lien

☐ Step-in Rights

☒ Seller has adopted the Creditworthiness Warranties of Section 3.2.8.

In the event Seller's obligation to post default security (under Section 10 or Section 11.1.4) arises solely from Seller's delinquent performance of construction-related financial obligations, upon Seller's request, PacifiCorp will excuse Seller from such obligation in the event Seller has negotiated financial arrangements with its construction lenders that mitigate Seller's financial risks to PacifiCorp's reasonable satisfaction.

**[SKIP THIS SECTION 10.1 UNLESS SELLER SELECTED CASH ESCROW ALTERNATIVE]**

10.1 Cash Escrow Security. Seller shall deposit in an escrow account established by PacifiCorp in a banking institution acceptable to both Parties, the Default Security. Such sum shall earn interest at the rate applicable to money market deposits at such banking institution from time to time. To the extent PacifiCorp receives payment from the Default Security, Seller shall, within fifteen (15) days, restore the Default Security as if no such deduction had occurred.

**[SKIP THIS SECTION 10.2 UNLESS SELLER SELECTED LETTER OF CREDIT ALTERNATIVE]**

10.2 Letter of Credit Security. Seller shall post and maintain in an amount equal to the Default Security: (a) a guaranty from a party that satisfies the Credit Requirements, in a form acceptable to PacifiCorp in its discretion, or (b) a Letter of Credit in favor of PacifiCorp. To the extent PacifiCorp receives payment from the Default Security, Seller shall, within fifteen (15) days, restore the Default Security as if no such deduction had occurred.

**[SKIP THIS SECTION 10.3 UNLESS SELLER SELECTED SENIOR LIEN ALTERNATIVE]**

10.3 Senior Lien. Before the Commencement Date, Seller shall grant PacifiCorp a senior, unsubordinated lien on the Facility and its assets as security for performance of this Agreement by executing, acknowledging and delivering a security agreement and a deed of trust or a mortgage, in a recordable form (each in a form satisfactory to PacifiCorp in the reasonable exercise of its discretion). Pending delivery of the senior lien to PacifiCorp, Seller shall not cause or permit the Facility or its assets to be burdened by liens or other encumbrances that would be superior to PacifiCorp's, other than workers', mechanics', suppliers' or similar liens, or tax liens, in each case arising in the ordinary course of business that are either not yet due and payable or that have been released by means of a performance bond posted within eight (8) calendar days of the commencement of any proceeding to foreclose the lien.

**[SKIP THIS SECTION 10.4 UNLESS SELLER SELECTED STEP-IN RIGHTS ALTERNATIVE]**

10.4 Step-in Rights (Operation by PacifiCorp Following Event of Default of Seller).

10.4.1 Prior to any termination of this Agreement due to an Event of Default of Seller, as identified in Section 11, PacifiCorp shall have the right, but not the obligation, to possess, assume control of, and operate the Facility as agent for Seller (in accordance with Seller's rights, obligations, and interest under this Agreement) during the period provided for herein. Seller shall not grant any person, other than the lending institution providing financing to the Seller for construction of the Facility ("Facility Lender"), a right to possess, assume control of, and operate the Facility that is equal to or superior to PacifiCorp's right under this Section 10.4.

10.4.2 PacifiCorp shall give Seller ten (10) calendar days notice in advance of the contemplated exercise of PacifiCorp's rights under this Section 10.4. Upon such notice, Seller shall collect and have available at a convenient, central location at the Facility all documents, contracts, books, manuals, reports, and records required to construct, operate, and maintain the Facility in accordance with Prudent Electrical Practices. Upon such notice, PacifiCorp, its employees, contractors, or designated third parties shall have the unrestricted right to enter the Facility for the purpose of constructing and/or operating the Facility. Seller hereby irrevocably appoints PacifiCorp as Seller's attorney-in-fact for the exclusive purpose of executing such documents and taking such other actions as PacifiCorp may reasonably deem necessary or appropriate to exercise PacifiCorp's step-in rights under this Section 10.4.

10.4.3 During any period that PacifiCorp is in possession of and constructing and/or operating the Facility, no proceeds or other monies attributed to operation of the Facility shall be

remitted to or otherwise provided to the account of Seller until all Events of Default of Seller have been cured.

10.4.4 During any period that PacifiCorp is in possession of and operating the Facility, Seller shall retain legal title to and ownership of the Facility and PacifiCorp shall assume possession, operation, and control solely as agent for Seller.

(a) In the event PacifiCorp is in possession and control of the Facility for an interim period, Seller shall resume operation and PacifiCorp shall relinquish its right to operate when Seller demonstrates to PacifiCorp's reasonable satisfaction that it will remove those grounds that originally gave rise to PacifiCorp's right to operate the Facility, as provided above, in that Seller (i) will resume operation of the Facility in accordance with the provisions of this Agreement, and (ii) has cured any Events of Default of Seller which allowed PacifiCorp to exercise its rights under this Section 10.4.

(b) In the event that PacifiCorp is in possession and control of the Facility for an interim period, the Facility Lender, or any nominee or transferee thereof, may foreclose and take possession of and operate the Facility and PacifiCorp shall relinquish its right to operate when the Facility Lender or any nominee or transferee thereof, requests such relinquishment.

10.4.5 PacifiCorp's exercise of its rights hereunder to possess and operate the Facility shall not be deemed an assumption by PacifiCorp of any liability attributable to Seller. If at any time after exercising its rights to take possession of and operate the Facility PacifiCorp elects to return such possession and operation to Seller, PacifiCorp shall provide Seller with at least fifteen (15) calendar days advance notice of the date PacifiCorp intends to return such possession and operation, and upon receipt of such notice Seller shall take all measures necessary to resume possession and operation of the Facility on such date.

## **SECTION 11: DEFAULTS AND REMEDIES**

11.1 Events of Default. The following events shall constitute defaults under this Agreement:

11.1.1 Breach of Material Term. Failure of a Party to perform any material obligation imposed upon that Party by this Agreement (including but not limited to failure by Seller to meet any deadline set forth in Section 2) or breach by a Party of a representation or warranty set forth in this Agreement.

11.1.2 Default on Other Agreements. Seller's failure to cure any default under any commercial or financing agreements or instrument (including the Interconnection Agreement and any Transmission Agreement) within the time allowed for a cure under such agreement or instrument.

11.1.3 Insolvency. A Party (a) makes an assignment for the benefit of its creditors; (b) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy or similar law for the protection of creditors,

or has such a petition filed against it and such petition is not withdrawn or dismissed within sixty (60) days after such filing; (c) becomes insolvent; or (d) is unable to pay its debts when due.

11.1.4 Material Adverse Change. A Material Adverse Change has occurred with respect to Seller and Seller fails to provide such performance assurances as are reasonably requested by PacifiCorp, including without limitation the posting of additional Default Security, within thirty (30) days from the date of such request;

11.1.5 Underdelivery. If Seller's Facility has a Facility Capacity Rating of 100 kW or less, Seller's failure to satisfy the minimum delivery obligation of Section 4.3 for two (2) consecutive years; else Seller's failure to satisfy the minimum delivery obligation of Section 4.3 for one year.

## 11.2 Notice; Opportunity to Cure.

11.2.1 Notice. In the event of any default hereunder, the non-defaulting Party must notify the defaulting Party in writing of the circumstances indicating the default and outlining the requirements to cure the default.

11.2.2 Opportunity to Cure. A Party defaulting under Section 11.1.1 shall have thirty (30) days to cure after receipt of proper notice from the non-defaulting Party. This thirty (30) day period shall be extended by an additional ninety (90) days if (a) the failure cannot reasonably be cured within the thirty (30) day period despite diligent efforts, (b) the default is capable of being cured within the additional ninety (90) day period, and (c) the defaulting Party commences the cure within the original thirty (30) day period and is at all times thereafter diligently and continuously proceeding to cure the failure. If Seller defaults under Section 2.1.1, Seller shall have one (1) year in which to cure the default during which time Seller shall pay PacifiCorp damages as provided for in Section 11.4.

11.2.3 Seller Default Under Other Agreements. Seller shall cause any notices of default under any of its commercial or financing agreements or instruments to be sent by the other party to such agreements or instruments, or immediately forwarded, to PacifiCorp as a notice in accordance with Section 23.

11.2.4 Seller Delinquent on Construction-related Financial Obligations. Seller promptly shall notify PacifiCorp (or cause PacifiCorp to be notified) anytime it becomes delinquent under any construction related financing agreement or instrument related to the Facility. Such delinquency may constitute a Material Adverse Change, subject to Section 11.1.4.

## 11.3 Termination.

11.3.1 Notice of Termination. If a default described herein has not been cured within the prescribed time, above, the non-defaulting Party may terminate this Agreement at its sole discretion by delivering written notice to the other Party and may pursue any and all legal or equitable remedies provided by law or pursuant to this Agreement Subject to the one (1) year cure period in Section 11.2.2, The rights provided in Section 10 and this Section 11 are cumulative such that the exercise of one or more rights shall not constitute a waiver of any other rights.

Further, the Parties may by mutual written agreement amend this Agreement in lieu of a Party's exercise of its right to terminate.

11.3.2 In the event this Agreement is terminated because of Seller's default and Seller wishes to again sell Net Output to PacifiCorp following such termination, PacifiCorp in its sole discretion may require that Seller shall do so subject to the terms of this Agreement, including but not limited to the Contract Price, until the Termination Date (as set forth in Section 2.2). At such time Seller and PacifiCorp agree to execute a written document ratifying the terms of this Agreement.

11.3.3 Damages. If this Agreement is terminated as a result of Seller's default, Seller shall pay PacifiCorp the positive difference, if any, obtained by subtracting the Contract Price from the sum of the Replacement Price for the Minimum Annual Delivery that Seller was otherwise obligated to provide for a period of twenty-four (24) months from the date of termination plus any cost incurred for transmission purchased to deliver the replacement power to the Point of Delivery, and the estimated administrative cost to the utility to acquire replacement power. Amounts owed by Seller pursuant to this paragraph shall be due within five (5) business days after any invoice from PacifiCorp for the same.

11.3.4 If this Agreement is terminated because of Seller's default, PacifiCorp may foreclose upon any security provided pursuant to Section 10 to satisfy any amounts that Seller owes PacifiCorp arising from such default.

#### 11.4 Damages.

11.4.1 Failure to Deliver Net Output. In the event of Seller default under Subsection 11.1.5 or Subsection 11.1.5, then Seller shall pay PacifiCorp the positive difference, if any, obtained by subtracting the Contract Price from the Replacement Price for any energy and capacity that Seller was otherwise obligated (under Section 4.3) to provide during the period of default ("**Net Replacement Power Costs**"); *provided, however*, that the positive difference obtained by subtracting the Contract Price from the Replacement Price shall not exceed the Contract Price, and the period of default under this Section 11.4.1 shall not exceed one (1) year.

#### 11.4.2 Recoupment of Damages.

(a) Default Security Available. If Seller has posted Default Security, PacifiCorp may draw upon that security to satisfy any damages, above.

(b) Default Security Unavailable. If Seller has not posted Default Security, or if PacifiCorp has exhausted the Default Security, PacifiCorp may collect any remaining amount owing by partially withholding future payments to Seller over a reasonable period of time, which period shall not be less than the period over which the default occurred. PacifiCorp and Seller shall work together in good faith to establish the period, and monthly amounts, of such withholding so as to avoid Seller's default on its commercial or financing agreements necessary for its continued operation of the Facility.

## **SECTION 12: INDEMNIFICATION AND LIABILITY**

## 12.1 Indemnities.

12.1.1 Indemnity by Seller. Seller shall release, indemnify and hold harmless PacifiCorp, its directors, officers, agents, and representatives against and from any and all loss, fines, penalties, claims, actions or suits, including costs and attorney's fees, both at trial and on appeal, resulting from, or arising out of or in any way connected with (a) the energy delivered by Seller under this Agreement to and at the Point of Delivery, (b) any facilities on Seller's side of the Point of Delivery, (c) Seller's operation and/or maintenance of the Facility, or (d) arising from this Agreement, including without limitation any loss, claim, action or suit, for or on account of injury, bodily or otherwise, to, or death of, persons, or for damage to, or destruction or economic loss of property belonging to PacifiCorp, Seller or others, excepting only such loss, claim, action or suit as may be caused solely by the fault or gross negligence of PacifiCorp, its directors, officers, employees, agents or representatives.

12.1.2 Indemnity by PacifiCorp. PacifiCorp shall release, indemnify and hold harmless Seller, its directors, officers, agents, Lenders and representatives against and from any and all loss, fines, penalties, claims, actions or suits, including costs and attorney's fees, both at trial and on appeal, resulting from, or arising out of or in any way connected with the energy delivered by Seller under this Agreement after the Point of Delivery, including without limitation any loss, claim, action or suit, for or on account of injury, bodily or otherwise, to, or death of, persons, or for damage to, or destruction or economic loss of property, excepting only such loss, claim, action or suit as may be caused solely by the fault or gross negligence of Seller, its directors, officers, employees, agents, Lenders or representatives.

12.2 No Dedication. Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to, or any liability to any person not a Party to this Agreement. No undertaking by one Party to the other under any provision of this Agreement shall constitute the dedication of that Party's system or any portion thereof to the other Party or to the public, nor affect the status of PacifiCorp as an independent public utility corporation or Seller as an independent individual or entity.

12.3 No Consequential Damages. EXCEPT TO THE EXTENT SUCH DAMAGES ARE INCLUDED IN THE LIQUIDATED DAMAGES, DELAY DAMAGES, COST TO COVER DAMAGES OR OTHER SPECIFIED MEASURE OF DAMAGES EXPRESSLY PROVIDED FOR IN THIS AGREEMENT, NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY FOR SPECIAL, PUNITIVE, INDIRECT, EXEMPLARY OR CONSEQUENTIAL DAMAGES, WHETHER SUCH DAMAGES ARE ALLOWED OR PROVIDED BY CONTRACT, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY, STATUTE OR OTHERWISE.

## **SECTION 13: INSURANCE (FACILITIES OVER 200KW ONLY)**

13.1 Certificates. Prior to connection of the Facility to PacifiCorp's electric system, or another utility's electric system, Seller shall secure and continuously carry insurance in compliance with the requirements of this Section. Seller shall provide PacifiCorp insurance certificate(s) (of "ACORD Form" or the equivalent) certifying Seller's compliance with the insurance requirements hereunder. Commercial General Liability coverage written on a "claims-made" basis, if any, shall



be specifically identified on the certificate. If requested by PacifiCorp, a copy of each insurance policy, certified as a true copy by an authorized representative of the issuing insurance company, shall be furnished to PacifiCorp.

13.2 Required Policies and Coverages. Without limiting any liabilities or any other obligations of Seller under this Agreement, Seller shall secure and continuously carry with an insurance company or companies rated not lower than “B+” by the A.M. Best Company the insurance coverage specified below:

13.2.1 Commercial General Liability insurance, to include contractual liability, with a minimum single limit of \$1,000,000 to protect against and from all loss by reason of injury to persons or damage to property based upon and arising out of the activity under this Agreement.

13.2.2 All Risk Property insurance providing coverage in an amount at least equal to the full replacement value of the Facility against "all risks" of physical loss or damage, including coverage for earth movement, flood, and boiler and machinery. The Risk policy may contain separate sub-limits and deductibles subject to insurance company underwriting guidelines. The Risk Policy will be maintained in accordance with terms available in the insurance market for similar facilities.

13.3 The Commercial General Liability policy required herein shall include i) provisions or endorsements naming PacifiCorp, its Board of Directors, Officers and employees as additional insureds, and ii) cross liability coverage so that the insurance applies separately to each insured against whom claim is made or suit is brought, even in instances where one insured claims against or sues another insured.

13.4 All liability policies required by this Agreement shall include provisions that such insurance is primary insurance with respect to the interests of PacifiCorp and that any other insurance maintained by PacifiCorp is excess and not contributory insurance with the insurance required hereunder, and provisions that such policies shall not be canceled or their limits of liability reduced without 1) ten (10) days prior written notice to PacifiCorp if canceled for nonpayment of premium, or 2) thirty (30) days prior written notice to PacifiCorp if canceled for any other reason.

13.5 Insurance coverage provided on a "claims-made" basis shall be maintained by Seller for a minimum period of five (5) years after the completion of this Agreement and for such other length of time necessary to cover liabilities arising out of the activities under this Agreement.

#### **SECTION 14: FORCE MAJEURE**

14.1 As used in this Agreement, “**Force Majeure**” or “**an event of Force Majeure**” means any cause beyond the reasonable control of the Seller or of PacifiCorp which, despite the exercise of due diligence, such Party is unable to prevent or overcome. By way of example, Force Majeure may include but is not limited to acts of God, fire, flood, storms, wars, hostilities, civil strife, strikes, and other labor disturbances, earthquakes, fires, lightning, epidemics, sabotage, restraint by court order or other delay or failure in the performance as a result of any action or



inaction on behalf of a public authority which by the exercise of reasonable foresight such Party could not reasonably have been expected to avoid and by the exercise of due diligence, it shall be unable to overcome, subject, in each case, to the requirements of the first sentence of this paragraph. Force Majeure, however, specifically excludes the cost or availability of fuel or motive force resources to operate the Facility or changes in market conditions that affect the price of energy or transmission. If either Party is rendered wholly or in part unable to perform its obligation under this Agreement because of an event of Force Majeure, that Party shall be excused from whatever performance is affected by the event of Force Majeure to the extent and for the duration of the event of Force Majeure, after which such Party shall re-commence performance of such obligation, provided that:

14.1.1 the non-performing Party, shall, within two (2) weeks after the occurrence of the Force Majeure, give the other Party written notice describing the particulars of the occurrence; and

14.1.2 the suspension of performance shall be of no greater scope and of no longer duration than is required by the event of Force Majeure; and

14.1.3 the non-performing Party uses its best efforts to remedy its inability to perform.

14.2 No obligations of either Party which arose before the Force Majeure causing the suspension of performance shall be excused as a result of the event of Force Majeure.

14.3 Neither Party shall be required to settle any strike, walkout, lockout or other labor dispute on terms which, in the sole judgment of the Party involved in the dispute, are contrary to the Party's best interests.

14.4 PacifiCorp may terminate the Agreement if Seller fails to remedy Seller's inability to perform, due to an event of Force Majeure, within six months after the occurrence of the event.

## **SECTION 15: SEVERAL OBLIGATIONS**

Nothing contained in this Agreement shall ever be construed to create an association, trust, partnership or joint venture or to impose a trust or partnership duty, obligation or liability between the Parties. If Seller includes two or more parties, each such party shall be jointly and severally liable for Seller's obligations under this Agreement.

## **SECTION 16: CHOICE OF LAW**

This Agreement shall be interpreted and enforced in accordance with the laws of the State of Oregon, excluding any choice of law rules which may direct the application of the laws of another jurisdiction.

## **SECTION 17: PARTIAL INVALIDITY**

It is not the intention of the Parties to violate any laws governing the subject matter of this Agreement. If any of the terms of the Agreement are finally held or determined to be invalid, illegal or void as being contrary to any applicable law or public policy, all other terms of the Agreement shall remain in effect. If any terms are finally held or determined to be invalid, illegal or void, the Parties shall enter into negotiations concerning the terms affected by such decision for the purpose of achieving conformity with requirements of any applicable law and the intent of the Parties to this Agreement.

#### **SECTION 18: WAIVER**

Any waiver at any time by either Party of its rights with respect to a default under this Agreement or with respect to any other matters arising in connection with this Agreement must be in writing, and such waiver shall not be deemed a waiver with respect to any subsequent default or other matter.

#### **SECTION 19: GOVERNMENTAL JURISDICTIONS AND AUTHORIZATIONS**

This Agreement is subject to the jurisdiction of those governmental agencies having control over either Party or this Agreement. Seller shall at all times maintain in effect all local, state and federal licenses, permits and other approvals as then may be required by law for the construction, operation and maintenance of the Facility, and shall provide upon request copies of the same to PacifiCorp.

#### **SECTION 20: REPEAL OF PURPA**

This Agreement shall not terminate upon the repeal of the PURPA, unless such termination is mandated by federal or state law.

#### **SECTION 21: SUCCESSORS AND ASSIGNS**

This Agreement and all of the terms hereof shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties. No assignment hereof by either Party shall become effective without the written consent of the other Party being first obtained and such consent shall not be unreasonably withheld, conditioned or delayed. Notwithstanding the foregoing, either Party may assign this Agreement without the other Party's consent to a lender as part of a financing transaction or as part of (a) a sale of all or substantially all of the assigning Party's assets, or (b) a merger, consolidation or other reorganization of the assigning Party.

#### **SECTION 22: ENTIRE AGREEMENT**

22.1 This Agreement supersedes all prior agreements, proposals, representations, negotiations, discussions or letters, whether oral or in writing, regarding PacifiCorp's purchase of Net Output from the Facility after the Commencement Date. No modification of this Agreement shall be effective unless it is in writing and signed by both Parties.

22.2 By executing this Agreement, Seller releases PacifiCorp from any claims, known or unknown, that may have arisen prior to the Effective Date.

## **SECTION 23: NOTICES**

23.1 All notices except as otherwise provided in this Agreement shall be in writing, shall be directed as follows and shall be considered delivered if delivered in person or when deposited in the U.S. Mail, postage prepaid by certified or registered mail and return receipt requested.

<b>Notices</b>	<b>PacifiCorp</b>	<b>Seller</b>
<b>All Notices</b>	PacifiCorp 825 NE Multnomah Street Portland, OR 97232 Attn: Contract Administration, Suite 600 Facsimile: (503) 813 – 6291 Email: cntadmin@PacifiCorp.com  Duns: 00-790-9013 Federal Tax ID Number: 93-0246090	Middle Fork Irrigation District Po Box 291 Parkdale Oregon 97041 541 352 6468 office 541 352 7794 fax <a href="mailto:mfid@mfidp.com">mfid@mfidp.com</a> Duns 060587730 Federal tax ID 93-6002815
<b>All Invoices:</b>	Attn: Back Office, Suite 700  Facsimile: (503) 813 – 5580 Email: powerinvoices@pacificorp.com	Middle Fork Irrigation District PO box 291 Parkdale Oregon 97041
<b>Scheduling:</b>	Attn: Pre-Scheduling, Suite 600 Phone: (503) 813 – 6090 Email: ctpreschd@pacificorp.com	541 352 6468 <a href="mailto:mfid@mfidp.com">mfid@mfidp.com</a>
<b>Payments:</b>	Attn: Central Cashiers Office, Suite 550 Phone: (503) 813 - 6826	Middle Fork Irrigation district PO box 291 Parkdale Oregon 97041
<b>Wire Transfer:</b>	Bank One N.A. To be provided in separate letter from PacifiCorp to Seller	Columbia Bank Routing 125108272 Account 0402017267
<b>Credit and Collections:</b>	Attn: Credit Manager, Suite 700 Phone: (503) 813 - 7280 Facsimile: (503) 813-5609	Middle Fork Irrigation district PO box 291 Parkdale Oregon 97041
<b>With Additional Notices of an Event of Default or Potential Event of Default to:</b>	Attn: Assistant General Counsel 825 NE Multnomah Street, Suite 1800 Portland, OR 97232  Phone: (503) 813-5356	Middle Fork Irrigation district PO box 291 Parkdale Oregon 97041

23.2 The Parties may change the person to whom such notices are addressed, or their addresses, by providing written notices thereof in accordance with this Section 23.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed in their respective names as of the date first above written.

PacifiCorp

By: Bruce Griswold Digitally signed by Bruce  
Griswold  
Date: 2021.02.24 10:09:18 -08'00'

Name: Bruce Griswold

Title: Director, Short-term Origination

Seller

By: Craig DeHart

Name: Craig DeHart

Title: General Manager  
Middlefork IRR

**EXHIBIT A**  
**DESCRIPTION OF SELLER'S FACILITY**

Seller's Facility consists of Middle Fork Irrigation District Hydro Plant Unit 3 generator manufactured by Yaskawa. More specifically, the Facility is described as:

**A. Manufacturer's Nameplate Data:**  
**Type (synchronous or inductive):** Inductive

**Model:** Induction Generator

**Number of Phases:** three

**Rated Output (kW):** 920

**Rated Output (kVA):**

**Rated Voltage (line to line):** 480

**Rated Current (A):** Stator: 1450 A; Rotor: \_\_\_\_\_ A

**Power factor requirements:**

Rated Power Factor (PF) or reactive load (kVAR): Unit 3 operates in the range of 0.85 - 0.95 depending on load. Power Factor correction capacitors are installed at each plant

**B. Seller's Estimate of Facility Output Under Ideal (Maximum) or Worst (Minimum) Conditions**

**Maximum kW Output:** 920 kW    **Maximum kVA Output:** \_\_\_\_\_ kVA

**Minimum kW Output:** \_\_\_\_\_ kW

**Manufacturer's Guaranteed Cut-in Wind Speed [if applicable]:**

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**Facility Capacity Rating:** 920 kW at 1.15 CSF

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Identify the maximum output of the generator(s) and describe any differences between that output and the Nameplate Capacity Rating: Unit 3 has a nameplate rating of 800 kw with a 1.15 continuous service factor rating on the nameplate. This results in a MAX nameplate capacity rating as described in "definitions" of 920 kW for unit 3. Ambient temperature is the limiting factor. In cool spring weather with a full lake and normal flow unit unit 3 has, on very rare occasions produced greater than 800 kw and only when unit 2 is offline allowing operators to increase the net head available to unit 3.

**Station service requirements, and other loads served by the Facility, if any, are described as follows:** Station service is provided by Hood River electric coop. It is a 3 phase 480/277 90 amp service at each plant supplying Lights, metering, control equipment, cooling fans, oil pumps etc. Station service use is recorded on an hourly basis by the BPA remote meter system and available on the BPA BIS or MDMR website for determination of Net output. No "other loads" are served.

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### **C: History and Location of the Facility:**

Since March 1986, the Middle Fork Irrigation District has operated three hydroelectric powerhouses within its irrigation distribution system. Flows enter the distribution conduit system from Clear Branch Reservoir, a non-natural body of water created by the pre-existing 110-foot-high dam on the Clear Branch of the Middle Fork of the Hood River. 1650 feet downstream of Clear Branch Reservoir, Conduit flows are augmented by inflows from a diversion on Coe Creek (Coe Creek conduit intersection). Coe Creek is a natural stream from which the district has historically diverted water since the early 1900s. In 1987 the Coe Creek diversion was reconstructed and updated after flood damage took it out of service for many years. The Coe Creek diversion was modified in 2009. This modification involved the removal of a channel spanning fish passage barrier diversion dam and installation of criteria fish screens. 15,550 feet downstream of the Coe Creek conduit intersection, flows in the main conduit enter Hydro Plant Unit 1. Unit 1 utilizes a 2000-kW induction generator powered by a horizontal 2 jet Pelton turbine discharging into a pre-existing irrigation diversion pond (Unit 1 tail race pond). Additional Flows from the Eliot Creek diversion are introduced into the unit one tail race pond. The Eliot Creek diversion pre-existed the hydro project. Flows from Eliot creek are diverted, as they have been, by the district for over one hundred years, and directed through a criteria fish screen system and then into the distribution system at the unit one tail race pond. The combined flows exit the unit one tail race pond, re-entering the distribution conduit system and travel approximately 10,250 feet before entering Hydro Plant Unit 2. Unit 2 utilizes a 500-kW induction generator driven by a horizontal Francis turbine. Between the Unit one tail race pond and Hydro Plant Unit 2, several outflows, through sub-mains and irrigation laterals, leave the conduit system to serve agricultural uses. The flows leave Unit 2 and travel approximately 11,250 feet with several more sub mains and laterals exiting the conduit before entering Unit 3. Unit 3 utilizes an 800-kW induction generator driven by a horizontal two jet Pelton turbine.

The overall operations are exempt from licensing under Part 1 of the Federal Power Act, as Project No. 4458, 27 FERC ¶ 61,066 (April 6, 1984), as amended on rehearing, 30 FERC ¶ 61,258 (March 6, 1985). All three units qualify as hydropower QFs that do not use the flows of a new dam or diversion, as defined under the FERC regulation.

The facility at issue in this data sheet is the Middle Fork Irrigation District Hydro Plant Unit 3, which consists of a single horizontal Pelton type impulse turbine. The turbine is directly coupled to the input shaft of a single 800 kW induction generator. The 800 kW induction generator is factory rated for 1.15 continuous duty service factor. Thus, the stated maximum anticipated power production is 920 kW ( $800 \times 1.15 = 920 \text{ Kw}$ ).

Station service is metered separately from gross output and supplies lights, fans, controls and a single hydraulic power unit for station control.

#### **(d) Site location:**

5790 Red Hill Road, Parkdale, Oregon 97041

121.621 W 45.523 n (google earth)

1 S 10 E 3100 -801 (Hood river county web map)

**EXHIBIT B**  
**SELLER'S INTERCONNECTION FACILITIES**

**POINT OF DELIVERY / SELLER'S INTERCONNECTION FACILITIES**

MFID's Hydro Plant Units 1, 2, and 3 are each separately interconnected to Hood River Electric Cooperative's distribution system within the Bonneville Power Administration Balancing Authority. Units 1, 2, and 3 are each separately metered by a BPA meter.

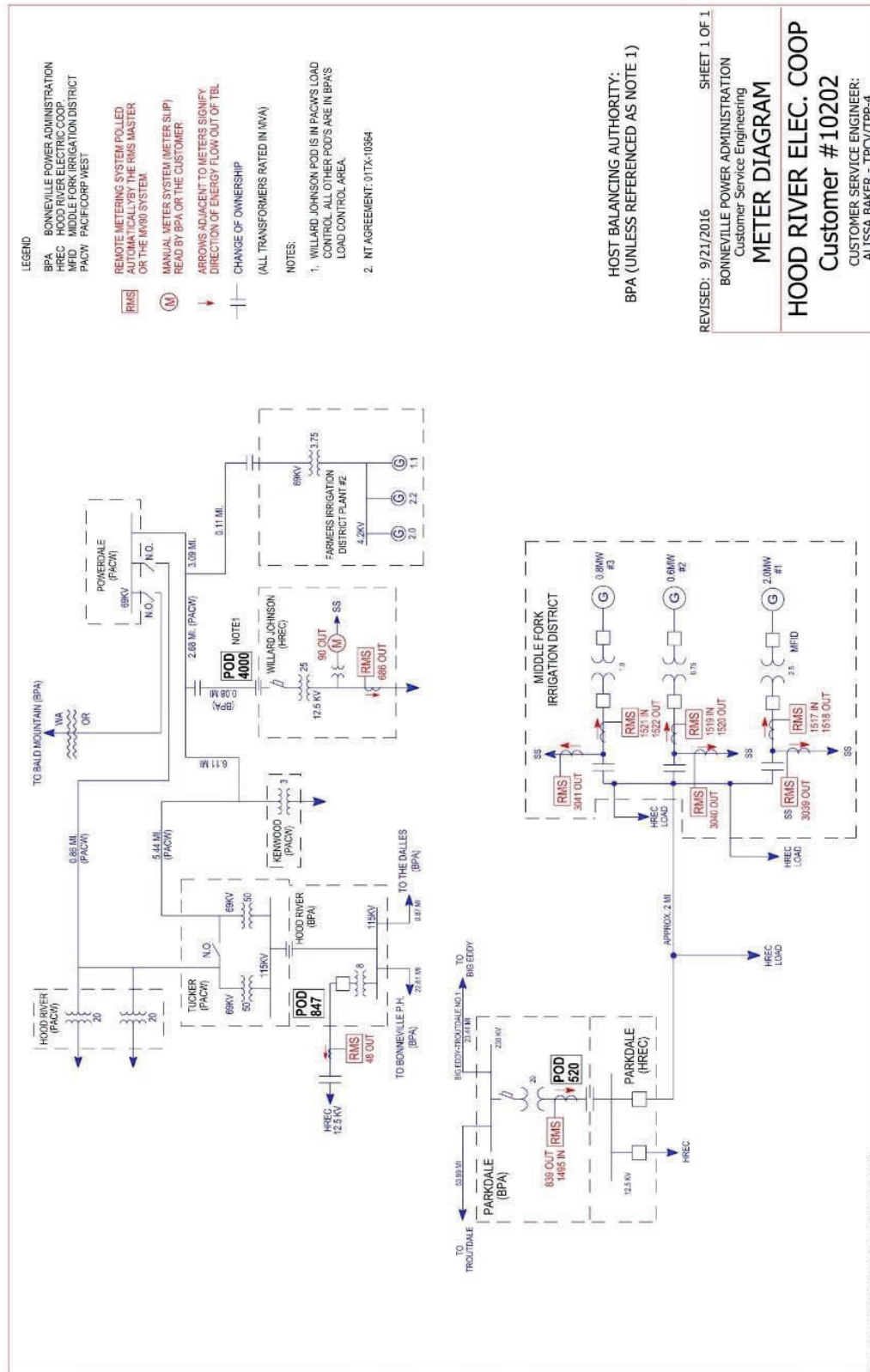
Unit 3 is metered at the high side of the interconnection to Hood River Electric Cooperative's distribution at the Point of Interconnection under the BPA MDMR system. Gross generation meter number 1521 Station service meter number 3041 and unit 3 net output meter number 8227 (See attached meter diagram).

The output is currently transmitted over Hood River Electric Cooperative's distribution system and delivered to BPA's system at the Parkdale Substation, pursuant to an interconnection and wheeling agreement with Hood River Electric Cooperative. MFID is in the process of renewing this interconnection and wheeling agreement, which expires on December 31, 2021 at the end of the term of the PPA with PacifiCorp dated December 28, 2006.

From BPA's Parkdale Substation, the output is then transmitted by BPA to PacifiCorp's Troutdale Substation pursuant to a long-term firm point-to-point transmission service agreement with BPA. MFID intends to exercise its rollover rights under this transmission agreement to the extent necessary to continue making firm energy sales at the Troutdale Substation point of delivery under a replacement power purchase agreement.

Point of delivery: Troutdale Substation is the point of delivery.





**EXHIBIT C**  
**REQUIRED FACILITY DOCUMENTS**

**REQUIRED OF ALL FACILITIES:**

PROVIDED - QF Certification QF96-16

Interconnection Agreement

Transmission service agreement

Insurance Certificate

**EXHIBIT D-1**  
**SELLER'S MOTIVE FORCE PLAN**

**A. MONTHLY DELIVERY SCHEDULES AND SCHEDULED MAINTENANCE**

<b>Month</b>	<b>Average Energy (MWh)</b>
January	500
February	500
March	500
April	500
May	500
June	500
July	500
August	200
September	200
October	200
November	400
December	500
<b>TOTAL</b>	<b>5,000</b>

**B. MINIMUM ANNUAL DELIVERY CALCULATION**

Contract minimum: 2,455 MWh

Determined by lowest 15-year production year on record minus three months maximum production. In the last 15 years production records (2003 -2017), the maximum annual production has been 5356 MWh (2012) and the minimum has been 4508 MWh (2006). Middle Fork Irrigation District estimates a contractual minimum delivery of 2,455MWh by deducting 3 high production months from low annual production in case catastrophe or break down.

**C. MAXIMUM ANNUAL DELIVERY CALCULATION**

Contract maximum: 5,356 MWh

In the last 15 years production records (2003 -2017), the maximum annual production has been 5356 MWh (2012) and the minimum has been 4508 MWh (2006).

**EXHIBIT D-2**  
**ENGINEER'S CERTIFICATION OF**  
**MOTIVE FORCE PLAN**

*Seller provide a written declaration from a Licensed Professional Engineer to PacifiCorp that the Facility is likely capable under average conditions foreseeable during the term of this Agreement of meeting Seller's estimated average, maximum, and minimum Net Output.*

Middle Fork Irrigation District holds certificated water rights in the state of Oregon to divert water for beneficial uses from Clear Branch/ Laurance Lake, Coe Creek and Eliot Creek. Tributary's to the Middle Fork of the Hood River. Flows from these three sources are routed through MFID Hydro Plant Unit 1. This facility has been constructed and is operated as an integral part of the MFID water distribution system. Beneficial uses for which MFID may divert for include Irrigation supply, temperature control, general agricultural water use, Stock water, Fire protection and power development.

The MFID holds water rights for up to 40 cfs year around exclusively for power production. Production records for hydro plant unit three demonstrates this facility produces an average of 240 kWh per acre foot passing the turbine. The 15-year average annual flow through this facility is approximately 21,500 ac/ft. resulting in an average annual gross production of approximately 5,160 MWh.

**EXHIBIT E**  
**RESERVED**

**EXHIBIT F**

**SELLER AUTHORIZATION TO RELEASE GENERATION DATA TO PACIFICORP**

*[Interconnection Customer Letterhead]*

Transmission Services  
Attn: Director, Transmission Services  
825 NE Multnomah, Suite 1600  
Portland, OR 97232

**RE: \_\_\_\_\_ Interconnection Request**

Dear Sir:

Middle Fork Irr. hereby voluntarily authorizes PacifiCorp's Transmission business unit to share MFID U-3's generator interconnection information and generator meter data with Marketing Affiliate employees of PacifiCorp Energy, including, but not limited to those in the Commercial and Trading group. MFID acknowledges that PacifiCorp did not provide it any preferences, either operational or rate-related, in exchange for this voluntary consent.

Craig D. Hoff  
Name

General Manager  
Title

1 Feb. 2021  
Date

**EXHIBIT G**  
**STANDARD AVOIDED COST RATES SCHEDULE**  
**AND**  
**PRICING SUMMARY TABLE**

Oregon Standard Base-load Avoided Cost Prices <sup>1</sup> (\$/MWh)			
Contract Year	Year	On-Peak	Off-Peak
1	2022	\$31.50	\$22.60
2	2023	\$32.40	\$22.40
3	2024	\$33.30	\$23.20
4	2025	\$34.10	\$23.40
5	2026	\$51.40	\$31.10
6	2027	\$53.60	\$32.70
7	2028	\$56.10	\$34.70
8	2029	\$58.60	\$36.80
9	2030	\$61.10	\$38.80
10	2031	\$63.10	\$40.30
11	2032	\$65.10	\$41.80
12	2033	\$67.10	\$43.30
13	2034	\$69.50	\$45.10
14	2035	\$71.90	\$46.90
15	2036	\$74.00	\$48.40

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<sup>1</sup> Based on Oregon Standard Avoided Cost Schedule effective August 26, 2020, Order No. 20-292.



**COPY OF OREGON STANDARD AVOIDED COST SCHEDULE**

**As of the Effective Date of the Agreement**

**AVOIDED COST PURCHASES FROM  
ELIGIBLE QUALIFYING FACILITIES**

Page 1

**Available**

To owners of Qualifying Facilities making sales of electricity to the Company in the State of Oregon.

**Applicable**

- For power purchased from Base Load and Wind Qualifying Facilities with a nameplate capacity of 10,000 kW or less or that, together with any other electric generating facility using the same motive force, owned or controlled by the same person(s) or affiliated person(s), and located at the same site, has a nameplate capacity of 10,000 kW or less.
- For power purchased Fixed and Tracking Solar Qualifying Facilities with a nameplate capacity of 3,000 kW or less or that, together with any other electric generating facility using the same motive force, owned or controlled by the same person(s) or affiliated person(s), and located at the same site, has a nameplate capacity of 3,000 kW or less.

Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company.

**Definitions****Cogeneration Facility**

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

**Qualifying Facilities**

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

**Qualifying Electricity**

Electricity that meets the requirements of "qualifying electricity" set forth in the Oregon Renewable Portfolio Standards: ORS 469A.010, 469A.020, and 469A.025.

**Renewable Qualifying Facility**

A Qualifying Facility that generates Qualifying Electricity.

**Wind Qualifying Facility**

A Renewable Qualifying Facility that generates Qualifying Electricity using wind as its motive force.

**Baseload Renewable Qualifying Facility**

A Renewable Qualifying Facility that generates Qualifying Electricity using any qualifying resource other than wind or solar.

**Small Power Production Facility**

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

(continued)

**Definitions (continued)****On-Peak Hours or Peak Hours**

On-Peak hours are defined as 6:00 a.m. to 10:00 p.m. Pacific Prevailing Time Monday through Saturday, excluding NERC holidays.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

**Off-Peak Hours**

All hours other than On-Peak.

**Excess Output**

Excess Output shall mean any increment of Net Output delivered at a rate, on an hourly basis, exceeding the Facility Nameplate Capacity. PacifiCorp shall pay Seller the Off-Peak Price as described and calculated under pricing option 4 (Non-Firm Market Index Avoided Cost Price) for all Excess Output.

**Same Site**

Generating facilities are considered to be located at the same site as the QF for which qualification for the standard rates and standard contract is sought if they are located within a five-mile radius of any generating facilities or equipment providing fuel or motive force associated with the QF for which qualification for the standard rates and standard contract is sought.

**Person(s) or Affiliated Person(s)**

A natural person or persons or any legal entity or entities sharing common ownership, management or acting jointly or in concert with or exercising influence over the policies or actions of another person or entity. Two facilities will not be held to be owned or controlled by the same person(s) or affiliated person(s) solely because they are developed by a single entity. Two facilities will not be held to be owned or controlled by the same person(s) or affiliated person(s) if such common person or persons is a "passive investor" whose ownership interest in the QF is primarily related to utilizing production tax credits, green tag values and MACRS depreciation as the primary ownership benefit and the facilities at issue are independent family-owned or community-based projects. A unit of Oregon local government may also be a "passive investor" in a community-based project if the local governmental unit demonstrates that it will not have an equity ownership interest in or exercise any control over the management of the QF and that its only interest is a share of the cash flow from the QF, which share will not exceed 20%. The 20% cash flow share limit may only be exceeded for good cause shown and only with the prior approval of the Commission.

**Shared Interconnection and Infrastructure**

QFs otherwise meeting the separate ownership test and thereby qualified for entitlement to the standard rates and standard contract will not be disqualified by utilizing an interconnection or other infrastructure not providing motive force or fuel that is shared with other QFs qualifying for the standard rates and standard contract so long as the use of the shared interconnection complies with the interconnecting utility's safety and reliability standards, interconnection contract requirements and Prudent Electrical Practices as that term is defined in the interconnecting utility's approved standard contract.

(continued)

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**Definitions (continued)****Family Owned**

After excluding the ownership interest of the passive investor whose ownership interests are primarily related to green tag values and tax benefits as the primary ownership benefit, five or fewer individuals own 50 percent or more of the equity of the project entity, or fifteen or fewer individuals own 90 percent or more of the project entity. A "look through" rule applies to closely held entities that hold the project entity, so that equity held by LLCs, trusts, estates, corporations, partnerships or other similar entities is considered held by the equity owners of the look through entity. An individual is a natural person. In counting to five or fifteen, spouses or children of an equity owner of the project owner who also have an equity interest are aggregated and counted as a single individual.

**Community-Based**

A community project (or a community sponsored project) must have a recognized and established organization located within the county of the project or within 50 miles of the project that has a genuine role in helping the project be developed and must have a significant continuing role with or interest in the project after it is completed and placed in service. Many varied and different organizations may qualify under this exception. For example, the community organization could be a church, a school, a water district, an agricultural cooperative, a unit of local government, & local utility, a homeowners' association, a charity, a civic organization, and etc.

After excluding the passive investor whose ownership interests are primarily related to green tag values and tax benefits as the primary ownership benefit, the equity (ownership) interests in a community sponsored project must be owned in substantial percentage (80 percent or more) by the following persons (individuals and entities): (i) the sponsoring organization, or its controlled affiliates; (ii) members of the sponsoring organization (if it is a membership organization) or owners of the sponsorship organization (if it is privately owned); (iii) persons who live in the county in which the project is located or who live a county adjoining the county in which the project is located; or (iv) units of local government, charities, or (v) other established nonprofit organizations active either in the county in which the project is located or active in a county adjoining the county in which the project is located.

**Dispute Resolution**

Upon request, the QF will provide the purchasing utility with documentation verifying the ownership, management and financial structure of the QF in reasonably sufficient detail to allow the utility to make an initial determination of whether or not the QF meets the above-described criteria for entitlement to the standard rates and standard contract.

Any dispute concerning a QF's entitlement to the standard rates and standard contract shall be presented to the Commission for resolution. The QF may file a complaint asking the Commission to adjudicate disputes regarding the formation of the standard contract. The QF may not file such a complaint during any 15-day period in which the utility has the obligation to respond, but must wait until the 15-day period has passed. The utility may respond to the complaint within ten days of service. The Commission will limit its review to the issues identified in the complaint and response, and utilize a process similar to the arbitration process adopted to facilitate the execution of interconnection agreements among telecommunications carriers. See OAR 860, Division 016. The Administrative Law Judge will act as an administrative law judge, not as an arbitrator.

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**Self Supply Option**

Owner shall elect to sell all Net Output to PacifiCorp and purchase its full electric requirements from PacifiCorp or sell Net Output surplus to its needs at the Facility site to PacifiCorp and purchase partial electric requirements service from PacifiCorp, in accordance with the terms and conditions of the power purchase agreement and the appropriate retail service.

**Pricing Options****1. Standard Fixed Avoided Cost Prices**

Prices are fixed at the time that the contract is signed by both the Qualifying Facility and the Company and will not change during the term of the contract. Standard Fixed Avoided Cost Prices are available for a contract term of up to 15 years and prices under a longer term contract (up to 20 years) will thereafter be under the Firm Market Indexed Avoided Cost Price.

The Standard Fixed Avoided Cost pricing option is available to all Qualifying Facilities. The Standard Fixed Avoided Cost Price for Wind and Solar Qualifying Facilities reflects integration costs as set forth on pages 6-7.

**2. Renewable Fixed Avoided Cost Prices**

Prices are fixed at the time that the contract is signed by both the Renewable Qualifying Facility and the Company and will not change during the term of the contract. Renewable Fixed Avoided Cost Prices are available for a contract term of up to 15 years and prices under a longer term contract (up to 20 years) will thereafter be under the Firm Market Indexed Avoided Cost Price. The Renewable Fixed Avoided Cost pricing option is available only to Renewable Qualifying Facilities. A Renewable Qualifying Facility choosing the Renewable Fixed Avoided Cost pricing option: (a) must cede all Green Tags generated by the facility, as defined in the standard contract, to the Company during the Renewable Resource Deficiency Period identified on page 8 including during any period after the first 15 years of a longer term contract (up to 20 years); and (b) will retain ownership of all Environmental Attributes generated by the facility, as defined in the standard contract, during the Renewable Resource Sufficiency Period identified on page 8.

**3. Firm Market Indexed Avoided Cost Prices**

Firm Market Index Avoided Cost Prices are available to Qualifying Facilities that contract to deliver firm power. Monthly On-Peak / Off-Peak prices paid are a blending of Intercontinental Exchange (ICE) Day Ahead Power Price Report at market hubs for On-Peak and Off-Peak prices. The monthly blending matrix is available upon request. The Firm Market Index Avoided Cost Price for Wind and Solar Qualifying Facilities will reflect integration costs.

**4. Non-Firm Market Index Avoided Cost Prices**

Non-Firm Market Index Avoided Cost Prices are available to Qualifying Facilities that do not elect to provide firm power. Qualifying Facilities taking this option will have contracts that do not include minimum delivery requirements, default damages for construction delay or, for under delivery or early termination, or default security for these purposes. Monthly On-Peak / Off-Peak prices paid are 93 percent of a blending of ICE Day Ahead Power Price Report at market hubs for on-peak and off-peak firm index prices. The monthly blending matrix is available upon request. The Non-Firm Market Index Avoided Cost pricing option is available to all Qualifying Facilities. The Non-Firm Market Index Avoided Cost Price for Wind and Solar Qualifying Facilities will reflect integration costs.

(continued)

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**Third Party Transmission Cost Adjustment**

QFs located in discrete load center areas on PacifiCorp's system (also referred to as load "pockets" or load "bubbles") where there is insufficient load to sink additional generation must be exported from that load pocket, transmitted across a third-party transmission system using long-term, firm point-to-point transmission service ("LTF PTP"), and delivered to a different area on PacifiCorp's system where there is sufficient load to sink additional generation. QFs are required to reimburse PacifiCorp for the cost of these third-party system LTF PTP transmission service arrangements, including any associated Ancillary Services. PacifiCorp will procure third-party system LTF PTP and associated Ancillary Services based on the QF's maximum hourly output that is in excess of the load pocket minimum load ("Excess Generation"). Such LTF PTP transmission service and associated Ancillary Services including losses will be procured from the applicable third-party transmission provider consistent with such transmission provider's Open Access Transmission Tariff or comparable pricing schedule for transmission services.

"Ancillary Services," as used in this section, means those services necessary to support the transmission of energy from resources to loads while maintaining reliable operation of the third-party transmission provider's transmission system in accordance with good utility practice.

The amount and cost of the LTF PTP transmission service and associated Ancillary Services including losses will be subject to periodic updates as provided below and in Exhibit A of this Standard Avoided Cost Rate Schedule, and all terms and conditions will be memorialized in an exhibit to the power purchase agreement ultimately entered into between PacifiCorp and the QF, such exhibit being substantially in the form of Exhibit A of this Standard Avoided Cost Rate Schedule. QFs will have the option to select either option below for such transmission cost adjustments:

**Transmission Cost Adjustment Options**

1. Direct pass-through of actual costs. The QF will pay all actual costs incurred by PacifiCorp to secure LTF PTP transmission service and associated Ancillary Services from the applicable third-party transmission provider for exporting Excess Generation, as determined by such third-party transmission provider's Open Access Transmission Tariff or comparable pricing schedule for transmission services.
2. Fixed forecast costs. The QF will pay PacifiCorp a monthly fixed amount to secure LTF PTP transmission service and associated Ancillary Services including losses from the applicable third-party transmission provider for exporting Excess Generation. The monthly fixed amount will be determined consistent with Exhibit A of this Standard Avoided Cost Rate Schedule, including Table A of Exhibit A.

**Monthly Payments**

A Qualifying Facility shall select the option of payment at the time of signing the contract under one of the Pricing Options specified above. Once an option is selected the option will remain in effect for the duration of the Facility's contract.

**Renewable or Standard Fixed Avoided Cost Prices**

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the renewable or standard fixed prices as provided in this schedule. On-Peak and Off-Peak are defined in the definitions section of this schedule.

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(continued)**Effective for service on and after February 26, 2020**



**AVOIDED COST PURCHASES FROM  
ELIGIBLE QUALIFYING FACILITIES**

Page 6

**Monthly Payments (Continued)**
**Firm Market Indexed and Non-Firm Market Index Avoided Cost Prices**

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the market prices calculated at the time of delivery. On-Peak and Off-Peak are defined in the definitions section of this schedule.

**Avoided Cost Prices**
**Standard Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)**

Deliveries During Calendar Year	Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2020	2.58	1.92	2.54	1.88	0.39
2021	3.11	2.23	3.09	2.21	0.19
2022	3.15	2.26	3.13	2.23	0.27
2023	3.24	2.24	3.22	2.21	0.29
2024	3.33	2.32	3.29	2.29	0.35
2025	3.41	2.34	3.35	2.28	0.61
2026	5.14	3.11	6.05	3.06	0.45
2027	5.36	3.27	6.26	3.20	0.69
2028	5.61	3.47	6.51	3.38	0.93
2029	5.86	3.68	6.75	3.55	1.29
2030	6.11	3.88	6.99	3.72	1.61
2031	6.31	4.03	7.21	3.86	1.63
2032	6.51	4.18	7.43	4.00	1.74
2033	6.71	4.33	7.65	4.15	1.79
2034	6.95	4.51	7.92	4.34	1.75
2035	7.19	4.69	8.18	4.52	1.72
2036	7.40	4.84	8.44	4.69	1.58
2037	7.72	5.11	8.78	4.95	1.62
2038	7.99	5.32	9.07	5.15	1.66
2039	8.32	5.59	9.43	5.42	1.70
2040	8.50	5.70	9.63	5.53	1.74

(1) Standard Resource Sufficiency Period ends December 31, 2025 and Standard Resource Deficiency Period begins January 1, 2026.

(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

**Effective for service on and after August 26, 2020**

**Avoided Cost Prices (Continued)**
**Standard Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)**

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2020	2.55	1.89	2.55	1.89	0.31
2021	3.10	2.22	3.10	2.22	0.15
2022	3.13	2.24	3.13	2.24	0.22
2023	3.22	2.22	3.22	2.22	0.24
2024	3.30	2.29	3.30	2.29	0.29
2025	3.36	2.29	3.36	2.29	0.50
2026	3.67	3.07	3.77	3.07	0.37
2027	3.83	3.22	3.94	3.22	0.56
2028	4.03	3.40	4.13	3.40	0.76
2029	4.22	3.57	4.32	3.57	1.05
2030	4.41	3.75	4.52	3.75	1.31
2031	4.57	3.90	4.68	3.90	1.32
2032	4.73	4.04	4.84	4.04	1.42
2033	4.89	4.18	5.00	4.18	1.45
2034	5.09	4.37	5.21	4.37	1.42
2035	5.29	4.55	5.41	4.55	1.40
2036	5.47	4.72	5.60	4.72	1.28
2037	5.75	4.98	5.88	4.98	1.31
2038	5.97	5.18	6.10	5.18	1.34
2039	6.26	5.45	6.39	5.45	1.37
2040	6.39	5.56	6.52	5.56	1.40

- (1) Standard Resource Sufficiency Period ends December 31, 2025 and Standard Resource Deficiency Period begins January 1, 2026.
- (2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

**Effective for service on and after August 26, 2020**

**Avoided Cost Prices (continued)**
**Renewable Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)**

Deliveries During Calendar Year	Renewable Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2020	2.58	1.92	2.54	1.88	0.39
2021	3.11	2.23	3.09	2.21	0.19
2022	3.15	2.26	3.13	2.23	0.27
2023	3.24	2.24	3.22	2.21	0.29
2024	4.16	1.69	4.56	1.65	0.35
2025	4.29	1.75	4.67	1.69	0.61
2026	4.39	1.74	4.80	1.70	0.45
2027	4.53	1.78	4.93	1.71	0.69
2028	4.64	1.88	5.02	1.78	0.93
2029	4.79	1.93	5.14	1.80	1.29
2030	4.93	1.99	5.27	1.82	1.61
2031	5.05	2.04	5.39	1.88	1.63
2032	5.13	2.14	5.48	1.96	1.74
2033	5.22	2.23	5.58	2.05	1.79
2034	5.31	2.30	5.68	2.13	1.75
2035	5.41	2.36	5.79	2.19	1.72
2036	5.52	2.39	5.93	2.24	1.58
2037	5.63	2.46	6.05	2.30	1.62
2038	5.75	2.53	6.18	2.37	1.66
2039	5.89	2.59	6.32	2.42	1.70
2040	6.03	2.64	6.48	2.47	1.74

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of Green Tags to PacifiCorp, Renewable Sufficiency Period ends December 31, 2023 and Renewable Deficiency Period begins January 1, 2024.

(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

**Avoided Cost Prices (continued)**
**Renewable Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)**

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2020	2.55	1.89	2.55	1.89	0.31
2021	3.10	2.22	3.10	2.22	0.15
2022	3.13	2.24	3.13	2.24	0.22
2023	3.22	2.22	3.22	2.22	0.24
2024	2.29	1.66	2.48	1.66	0.29
2025	2.35	1.70	2.55	1.70	0.50
2026	2.42	1.71	2.62	1.71	0.37
2027	2.50	1.73	2.71	1.73	0.56
2028	2.54	1.80	2.75	1.80	0.76
2029	2.61	1.83	2.83	1.83	1.05
2030	2.69	1.85	2.91	1.85	1.31
2031	2.75	1.91	2.98	1.91	1.32
2032	2.78	2.00	3.01	2.00	1.42
2033	2.82	2.08	3.06	2.08	1.45
2034	2.86	2.16	3.10	2.16	1.42
2035	2.90	2.22	3.15	2.22	1.40
2036	2.97	2.27	3.22	2.27	1.28
2037	3.03	2.33	3.29	2.33	1.31
2038	3.09	2.40	3.35	2.40	1.34
2039	3.16	2.45	3.43	2.45	1.37
2040	3.24	2.50	3.52	2.50	1.40

(1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of Green Tags to PacifiCorp, Renewable Sufficiency Period ends December 31, 2023 and Renewable Deficiency Period begins January 1, 2024.

(2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

**Effective for service on and after August 26, 2020**

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**Qualifying Facilities Contracting Procedure**

Interconnection and power purchase agreements are handled by different functions within the Company. Interconnection agreements (both transmission and distribution level voltages) are handled by the Company's transmission function (PacifiCorp Transmission Services) while power purchase agreements are handled by the Company's merchant function (PacifiCorp Commercial and Trading).

It is recommended that the owner initiate its request for interconnection 18 months ahead of the anticipated in-service date to allow time for studies, negotiation of agreements, engineering, procurement, and construction of the required interconnection facilities. Early application for interconnection will help ensure that necessary interconnection arrangements proceed in a timely manner on a parallel track with negotiation of the power purchase agreement.

**1. Eligible Qualifying Facilities**

**APPLICATION:** To owners of eligible existing or proposed QFs with a design capacity less than or equal to 10,000 kW for Base Load and Wind QF resources and less than or equal to 3,000 kW for Solar QF resources who desire to make sales to the Company in the state of Oregon. Such owners will be required to enter into a written power purchase agreement with the Company pursuant to the procedures set forth below.

**I. Process for Completing a Power Purchase Agreement****A. Communications**

Unless otherwise directed by the Company, all communications to the Company regarding QF power purchase agreements should be directed in writing as follows:

PacifiCorp  
Manager-QF Contracts  
825 NE Multnomah St, Suite 600  
Portland, Oregon 97232

The Company will respond to all such communications in a timely manner. If the Company is unable to respond on the basis of incomplete or missing information from the QF owner, the Company shall indicate what additional information is required. Thereafter, the Company will respond in a timely manner following receipt of all required information

**B. Procedures**

1. The Company's approved generic or standard form power purchase agreements may be obtained from the Company's website at [www.pacificorp.com](http://www.pacificorp.com), or if the owner is unable to obtain it from the website, the Company will send a copy within seven days of a written request.

(continued)

**I. Process for Completing a Power Purchase Agreement****B. Procedures (continued)**

2. In order to obtain a project specific draft power purchase agreement the owner must provide in writing to the Company, general project information required for the completion of a power purchase agreement, including, but not limited to:
  - (a) demonstration of ability to obtain QF status;
  - (b) design capacity (MW), station service requirements, and net amount of power to be delivered to the Company's electric system;
  - (c) generation technology and other related technology applicable to the site;
  - (d) proposed site location;
  - (e) schedule of monthly power deliveries;
  - (f) calculation or determination of minimum and maximum annual deliveries;
  - (g) motive force or fuel plan;
  - (h) proposed on-line date and other significant dates required to complete the milestones;
  - (i) proposed contract term and pricing provisions as defined in this Schedule (i.e., standard fixed price, renewable fixed price);
  - (j) status of interconnection or transmission arrangements;
  - (k) point of delivery or interconnection;
3. The Company shall provide a draft power purchase agreement when all information described in Paragraph 2 above has been received in writing from the QF owner. Within 15 business days following receipt of all information required in Paragraph 2, the Company will provide the owner with a draft power purchase agreement including current standard avoided cost prices and/or other optional pricing mechanisms as approved by the Public Utility Commission of Oregon in this Standard Avoided Cost Rate Schedule.
4. If the owner desires to proceed with the power purchase agreement after reviewing the Company's draft power purchase agreement, it may request in writing that the Company prepare a final draft power purchase agreement. In connection with such request, the owner must provide the Company with any additional or clarified project information that the Company reasonably determines to be necessary for the preparation of a final draft power purchase agreement. Within 15 business days following receipt of all information requested by the Company in this paragraph 4, the Company will provide the owner with a final draft power purchase agreement.

(continued)



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**I. Process for Completing a Power Purchase Agreement**  
**B. Procedures (continued)**

5. After reviewing the final draft power purchase agreement, the owner may either prepare another set of written comments and proposals or approve the final draft power purchase agreement. If the owner prepares written comments and proposals the Company will respond in 15 business days to those comments and proposals.
6. When both parties are in full agreement as to all terms and conditions of the draft power purchase agreement, the Company will prepare and forward to the owner within 15 business days, a final executable version of the agreement. Following the Company's execution a completely executed copy will be returned to the owner. Prices and other terms and conditions in the power purchase agreement will not be final and binding until the power purchase agreement has been executed by both parties.

**II. Process for Negotiating Interconnection Agreements**

[NOTE: Section II applies only to QFs connecting directly to PacifiCorp's electrical system. An off-system QF should contact its local utility or transmission provider to determine the interconnection requirements and wheeling arrangement necessary to move the power to PacifiCorp's system.]

In addition to negotiating a power purchase agreement, QFs intending to make sales to the Company are also required to enter into an interconnection agreement that governs the physical interconnection of the project to the Company's transmission or distribution system. The Company's obligation to make purchases from a QF is conditioned upon the QF completing all necessary interconnection arrangements. It is recommended that the owner initiate its request for interconnection 18 months ahead of the anticipated in-service date to help ensure that necessary interconnection arrangements proceed in a timely manner on a parallel track with negotiation of the power purchase agreement.

Because of functional separation requirements mandated by the Federal Energy Regulatory Commission, interconnection and power purchase agreements are handled by different functions within the Company. Interconnection agreements (both transmission and distribution level voltages) are handled by the Company's transmission function (including but not limited to PacifiCorp Transmission Services) while power purchase agreements are handled by the Company's merchant function (including but not limited to PacifiCorp's Commercial and Trading Group).

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**II. Process for Negotiating Interconnection Agreements (continued)****A. Communications (continued)**

Based on the project size and other characteristics, the Company will direct the QF owner to the appropriate individual within the Company's transmission function who will be responsible for negotiating the interconnection agreement with the QF owner. Thereafter, the QF owner should direct all communications regarding interconnection agreements to the designated individual, with a copy of any written communications to the address set forth above.

**B. Procedures**

Generally, the interconnection process involves (1) initiating a request for interconnection, (2) undertaking studies to determine the system impacts associated with the interconnection and the design, cost, and schedules for constructing any necessary interconnection facilities, and (3) executing an interconnection agreement to address facility construction, testing, acceptance, ownership, operation and maintenance issues. Consistent with PURPA and Oregon Public Utility Commission regulations, the owner is responsible for all interconnection costs assessed by the Company on a nondiscriminatory basis. For interconnections impacting the Company's Transmission and Distribution System, the Company will process the interconnection application through PacifiCorp Transmission Services.

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**Exhibit A to Oregon Standard Avoided Cost Rate Schedule****Transmission Services for Excess Generation**

1. No later than seven (7) days after the effective date of the power purchase agreement ("PPA"), PacifiCorp shall submit the request to designate the Qualifying Facility ("QF") as a network resource eligible for network integration transmission service under its Network Integration Transmission Service Agreement with PacifiCorp's transmission function ("DNR Request"). If, in response to PacifiCorp's DNR Request, PacifiCorp is informed by PacifiCorp's transmission function that such network resource designation is contingent on PacifiCorp procuring transmission service from a third-party transmission provider, PacifiCorp shall notify the QF Seller ("Seller") in writing within seven (7) days of receiving the DNR Request transmission study and provide Seller the transmission study or other documentation from PacifiCorp's transmission function that demonstrates the requirement.
2. Within thirty (30) days following Seller's receipt of the notification and supporting materials contemplated in Section 1 above, Seller shall make one of the following elections in writing to PacifiCorp:
  - a. Seller shall agree to reimburse PacifiCorp for such third-party transmission service under Option 1 below plus reimburse PacifiCorp for all study costs incurred with the third-party transmission provider; or
  - b. Seller shall request PacifiCorp to prepare a proposed Monthly Transmission Rate (as defined below) under Option 2 below for Seller's review plus reimburse PacifiCorp for all study costs incurred with the third-party transmission provider; or
  - c. Seller shall terminate the Agreement, and such termination shall not be deemed an event of default under the PPA and neither PacifiCorp nor Seller shall have any further obligations or liability to the other party relating to the PPA.

If PacifiCorp does not receive Seller's response within forty five (45) days following the delivery of its notification under Section 1 above, Seller shall be deemed to have elected clause 2.c. above and the PPA shall immediately terminate with no further action of either party.

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(continued)**Effective for service on and after February 26, 2020**

3. If Seller timely elects to proceed under Option 1 or Option 2, PacifiCorp will promptly proceed to procure long-term firm, point-to-point transmission service, including ancillary services<sup>1</sup> and losses as applicable ("LTF PTP"), beginning on the scheduled initial delivery date stated in the PPA in an amount determined through the transmission service request process as identified in Section 1 above ("Excess Generation"). Such LTF PTP transmission service will be procured from the applicable third-party transmission provider consistent with such transmission provider's Open Access Transmission Tariff ("OATT") or comparable pricing schedule for transmission services. Such LTF PTP transmission costs incurred by PacifiCorp will be reimbursed by Seller under either Option 1 or Option 2 below, as elected by Seller under Section 2 above. Once either Option 1 or Option 2 is elected by Seller, Seller may not change its election without prior approval of PacifiCorp which approval shall not be unreasonably withheld, conditioned, or delayed subject to commitments under any third-party transmission service application in progress. Seller's obligation to reimburse PacifiCorp for the LTF PTP transmission costs it incurs under either Option 1 or Option 2 below shall not be excused due to any delays in the commercial operation of the QF or the failure of the QF to operate, due to events of force majeure or otherwise.

**Option 1 – Direct pass-through of actual costs.**

Seller agrees to pay all actual costs incurred by PacifiCorp to secure LTF PTP transmission service from the applicable third-party transmission provider for exporting Excess Generation, as determined by such transmission provider's OATT or comparable pricing schedule for transmission services. If requested by Seller, PacifiCorp will provide within ten (10) business days of the request documentation supporting the actual costs incurred by PacifiCorp and for which PacifiCorp is seeking reimbursement from Seller. Seller compensates PacifiCorp for the actual costs PacifiCorp incurs one month in arrears through a netting of the LTF PTP transmission costs against PacifiCorp's monthly payment for generation under the PPA. Eighteen (18) months prior to each five (5) year anniversary of the start date under the third-party transmission service agreement, PacifiCorp will reevaluate and, if necessary, adjust the amount of LTF PTP transmission capacity necessary to export the Excess Generation.

**Option 2 – Fixed forecasted costs.**

Within ten (10) business days following PacifiCorp's receipt of Seller's election under clause 2.b. above, PacifiCorp will prepare and provide to Seller the proposed monthly fixed charge (the "Monthly Transmission Rate") that Seller pays to PacifiCorp for the costs it incurs in securing LTF PTP transmission service from the applicable third-party transmission provider for exporting Excess Generation, including workpapers and any other pertinent materials supporting the calculation. Such Monthly Transmission Rate will be determined based on the values provided in Table A of this Oregon Standard Avoided Cost Rate Schedule, as applicable for the relevant third-party transmission provider. If the applicable third-party transmission provider is not identified in Table A, PacifiCorp will prepare a Monthly Transmission Rate using the same methodology as was used to develop the values in Table A using the applicable posted rates of the third-party transmission provider.

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<sup>1</sup> Ancillary services are those services that may include balancing services that are necessary to support the transmission of energy from resources to loads while maintaining reliable operation of the third-party transmission provider's transmission system in accordance with good utility practice.

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**3. Option 2 – Fixed forecasted costs (continued)**

Seller has ten (10) business days from the receipt of the proposed Monthly Transmission Rate to inform PacifiCorp whether it (a) elects to pay the transmission charges associated with this Option 2; (b) elects not to pay the transmission charges associated with this Option 2 and elects Option 1 instead; or (c) elects not to pay the transmission charges associated with this Option 2 and elects to terminate the PPA. If PacifiCorp does not receive Seller's response within thirty (30) days following the delivery of the proposed Monthly Transmission Rate from PacifiCorp, Seller shall be deemed to have elected clause (c) of this paragraph and the PPA shall immediately terminate with no further action of either party. Such termination of the PPA under this paragraph shall not be deemed an event of default under the PPA and no party shall have any further obligations or liability to the other party relating to the PPA.

Seller compensates PacifiCorp for the Monthly Transmission Rate one month in arrears through a netting of the Monthly Transmission Rate against PacifiCorp's monthly payment for generation under the PPA. Eighteen (18) months prior to each five (5) year anniversary of the start date under the third-party transmission service agreement, PacifiCorp will reevaluate and, if necessary, adjust the amount of LTF PTP transmission capacity necessary to export the Excess Generation. In addition, on each five year anniversary of the start date under the transmission service agreement between PacifiCorp and the third-party transmission provider, the Monthly Transmission Rate will be adjusted based on the applicable forecasted rates provided in Table A of PacifiCorp's Oregon Standard Avoided Cost Rate Schedule then in effect on such five year anniversary date; provided, however, that any posted rates of an applicable third-party transmission provider not captured in the methodology below but billed to PacifiCorp will also be included in the Monthly Transmission Rate on a prospective basis. If the applicable third-party transmission provider is not identified in Table A, PacifiCorp will adjust the Monthly Transmission Rate using the same methodology as was used to develop the values in Table A using the applicable posted rates of the third-party transmission provider then in effect on such five year anniversary date.

4. If under either Option 1 or Option 2 above, PacifiCorp is notified by the third-party transmission provider that the necessary LTF PTP transmission service request cannot be granted for the term requested, PacifiCorp shall promptly notify Seller and provide the supporting documentation received from the third-party transmission provider. Within thirty (30) days of receipt of such notice under this Section 4, and except as limited below, Seller shall elect one of the following:
- a. Seller will agree to amend the QF PPA to (i) adjust the scheduled initial delivery date and the scheduled commercial operation date, if necessary, to align with the estimated date when LTF PTP transmission service is available; (ii) provide for Seller's reimbursement to PacifiCorp for any study costs it may incur with the third-party transmission provider; (iii) adjust the Monthly Transmission Rate to align with the revised dates under (i), and (iv) adjust the PPA contract price to reflect the change to the scheduled commercial operation date;
  - b. Seller will terminate the PPA and such termination by Seller shall not be an event of default under the PPA and no damages or other liabilities under the PPA related to such termination will be owed by one party to the other party.

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**4. Option 2 – Fixed forecasted costs (continued)**

If PacifiCorp does not receive Seller's response within forty five (45) days following the date of PacifiCorp's notice to Seller under this Section 4, Seller shall be deemed to have elected clause (b) of this paragraph and the PPA shall immediately terminate with no further action of either Party. Seller may not elect (a) above if the estimated date for availability of LTF PTP transmission service results in an anticipated scheduled commercial operation date that is more than thirty six (36) months following the effective date of the PPA.

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**Effective for service on and after February 26, 2020**



**TABLE A**
**FIXED MONTHLY THIRD-PARTY TRANSMISSION RATES**
**Bonneville Power Administration (BPA)**

The fixed Monthly Transmission Rate for BPA consists of three components. Components A and B are multiplied by the Excess Generation in kilowatts (kW) as determined by the DNR Request described in Section 1 of this Exhibit. Component C is multiplied by the monthly generation delivery quantity exported over the third-party transmission provider's transmission system to PacifiCorp. The Monthly Transmission Rate is summed across the four components as illustrated in the below formula.

$$\text{Monthly Transmission Rate (\$)} = (A + B) * \text{Excess Generation (kW)} + C * V \text{ (MWh)}$$

Where:

A = Long-Term Firm, Point-to-Point Transmission Service (PTP) (\$/kW-month)

B = Scheduling, Control and Dispatch Service (SCD) (\$/kW-month)

C = Losses (L) (\$/MWh)

**Bonneville Power Administration**

	A	B	A+B	C
Year	Long Term Point-to-Point (PTP)	Scheduling, Control & Dispatch	Capacity Sub-total	Losses <sup>(1)</sup>
	\$/KW-Month	\$/KW-Month	\$/KW-Month	\$/MWh
2020	\$1.533	\$0.365	<b>\$1.898</b>	\$0.52
2021	\$1.571	\$0.374	<b>\$1.945</b>	\$0.54
2022	\$1.611	\$0.383	<b>\$1.994</b>	\$0.60
2023	\$1.651	\$0.393	<b>\$2.044</b>	\$0.64
2024	\$1.692	\$0.403	<b>\$2.095</b>	\$0.72
2025	\$1.734	\$0.413	<b>\$2.147</b>	\$0.77
2026	\$1.778	\$0.423	<b>\$2.201</b>	\$0.82
2027	\$1.822	\$0.434	<b>\$2.256</b>	\$0.82
2028	\$1.868	\$0.445	<b>\$2.313</b>	\$0.82
2029	\$1.915	\$0.456	<b>\$2.370</b>	\$0.89
2030	\$1.962	\$0.467	<b>\$2.430</b>	\$0.92

Notes:

- (1) Losses are calculated by multiplying the BPA losses factor times the Calendar Year Contract Price from the Standard Avoided Cost Rate Schedule times scheduled volume of energy moved across BPA's system in the month. Losses will vary by volume and contract price. Contract price used in table is the standard avoided cost price for wind outside of PacifiCorp's BAA then in effect in Oregon Standard Avoided Cost Rate Schedule. Volume will be monthly volume from PPA times the ratio of the Excess Generation to the total nameplate capacity of the facility. On each five year anniversary of the start date under the transmission service agreement between PacifiCorp and BPA, the Losses will be adjusted based on the applicable forecasted rates provided in Table A of PacifiCorp's Oregon Standard Avoided Cost Rate Schedule then in effect on such five year anniversary date.

(continued)

**Effective for service on and after February 26, 2020**

**TABLE A**
**FIXED MONTHLY THIRD-PARTY TRANSMISSION RATES**
**Portland General Electric (PGE)**

The fixed Monthly Transmission Rate for Portland General consists of four components. Components A, B and C are multiplied by the Excess Generation in kilowatts (kW) as determined by the DNR Request described in Section 1 of this Exhibit. Component D is multiplied by the monthly generation delivery quantity exported over the third-party transmission provider's transmission system to PacifiCorp. The Monthly Transmission Rate is summed across the all components as illustrated in the below formula.

$$\text{Monthly Transmission Rate (\$)} = (A + B + C) * \text{Excess Generation (kW)} + D * V \text{ (MWh)}$$

A = Long-Term Firm, Point-to-Point Transmission Service (PTP) (\$/kW-month)

B = Scheduling, Control and Dispatch Service (SCD) (\$/kW-month)

C = Reactive Supply & Voltage Control Service (RSVC) (\$/kW-month)

D = Losses (L) (\$/MWh)

**Portland General Electric**

Year	A Long Term Point-to-Point (PTP)	B Scheduling, Control & Dispatch	C Reactive Supply & Voltage Control	A+B+C Capacity Sub- total	D Losses <sup>(2)</sup>
	\$/KW-Month	\$/KW-Month	\$/KW-Month	\$/KW-Month	\$/MWh
2020 <sup>(3)</sup>	\$0.523	\$0.012	\$0.038	<b>\$0.574</b>	\$0.43
2021	\$0.536	\$0.013	\$0.039	<b>\$0.588</b>	\$0.45
2022	\$0.549	\$0.013	\$0.040	<b>\$0.603</b>	\$0.49
2023	\$0.563	\$0.013	\$0.041	<b>\$0.618</b>	\$0.53
2024	\$0.577	\$0.014	\$0.042	<b>\$0.633</b>	\$0.59
2025	\$0.592	\$0.014	\$0.043	<b>\$0.649</b>	\$0.64
2026	\$0.607	\$0.014	\$0.045	<b>\$0.666</b>	\$0.68
2027	\$0.622	\$0.015	\$0.046	<b>\$0.682</b>	\$0.68
2028	\$0.637	\$0.015	\$0.047	<b>\$0.699</b>	\$0.68
2029	\$0.653	\$0.016	\$0.048	<b>\$0.717</b>	\$0.74
2030	\$0.669	\$0.016	\$0.049	<b>\$0.735</b>	\$0.76

Notes:

- (2) Losses are calculated by multiplying the PGE losses factor times the Calendar Year Contract Price from the Standard Avoided Cost Rate Schedule times scheduled volume of energy moved across PGE's system in the month. Losses will vary by volume and contract price. Contract price used in table is the standard avoided cost price for wind outside of PacifiCorp's BAA then in effect in Oregon Standard Avoided Cost Rate Schedule. Volume will be estimated monthly volume from PPA times the ratio of the Excess Generation to the total nameplate capacity of the facility. On each five year anniversary of the start date under the transmission service agreement between PacifiCorp and PGE, the Losses will be adjusted based on the applicable forecasted rates provided in Table A of PacifiCorp's Oregon Standard Avoided Cost Rate Schedule then in effect on such five year anniversary date.
- (3) Components A, B and C are escalated each year by PacifiCorp's acknowledged integrated resource plan escalation rate for third-party transmission service. Component D is not escalated.

**Effective for service on and after February 26, 2020**

**EXHIBIT H**  
**RESERVED**

## **ADDENDUM W**

### **GENERATION SCHEDULING ADDENDUM**

WHEREAS, Seller's Facility is not located within the control area of PacifiCorp;

WHEREAS, Seller's Facility will not interconnect directly to PacifiCorp's System;

WHEREAS, Seller and PacifiCorp have not executed, and will not execute, a Generation Interconnection Agreement in conjunction with the Power Purchase Agreement;

WHEREAS, Seller has elected to exercise its right under PURPA to deliver Net Output from its QF Facility to PacifiCorp via one (or more) Transmitting Entities.

WHEREAS, PacifiCorp desires that Seller schedule delivery of Net Output on a firm, hourly basis;

WHEREAS, PacifiCorp does not intend to buy, and Seller does not intend to deliver, more or less than Net Output from the Facility (except as expressly provided, below);

THEREFORE, Seller and PacifiCorp do hereby agree to the following, which shall become part of their Power Purchase Agreement:

#### **DEFINITIONS**

The meaning of the terms defined in the Power Purchase Agreement and this **Addendum W** shall apply to this Generation Scheduling Addendum:

**"Day"** means midnight to midnight, prevailing local time at the Point of Delivery, or any other mutually agreeable 24-hour period.

**"Energy Imbalance Accumulation,"** or **"EIA,"** means the accumulated difference between Seller's Net Output and the energy actually delivered at the Point of Delivery. A positive accumulated difference indicates Seller's net delivery of Supplemented Output to PacifiCorp.

**"Firm Delivery"** means uninterruptible transmission service that is reserved and/or scheduled between the Point of Interconnection and the Point of Delivery pursuant to Seller's Transmission Agreement.

**"Settlement Period"** means one month.

**"Supplemented Output"** means any increment of scheduled hourly energy or capacity delivered to the Point of Delivery in excess of the Facility's Net Output during that same hour.

**"Surplus Delivery"** means any energy delivered by the Facility in excess of hourly Net Output that is not offset by the delivery of energy in deficit of hourly Net Output during the Settlement Period. PacifiCorp shall accept Surplus Delivery, but shall not pay for it.

## **ADDENDUM W-ctd.**

### **SELLER'S OBLIGATIONS IN LIEU OF THOSE CONTAINED IN A GENERATION INTERCONNECTION AGREEMENT.**

1. **Seller's Responsibility to Arrange for Delivery of Net Output to Point of Delivery.** Seller shall arrange for the Firm Delivery of Net Output to the Point of Delivery. Seller shall comply with the terms and conditions of the Transmission Agreement(s) between the Seller and the Transmitting Entity(s). Whenever Seller fails to provide for Firm Delivery of Net Output, all Net Output delivered via non-firm transmission rights shall be deemed Excess Output, and therefore subject to the payment provision in Section 5.4.

2. **Seller's Responsibility to Schedule Delivery.** Seller shall coordinate with the Transmitting Entity(s) to provide PacifiCorp with a schedule of the next Day's hourly scheduled Net Output deliveries at least 24 (twenty-four) hours prior to the beginning of the day being scheduled, and otherwise in accordance with the WECC Prescheduling Calendar (which is updated annually and may be downloaded at: <http://www.wecc.biz/>).

3. **Seller's Responsibility to Maintain Interconnection Facilities.** PacifiCorp shall have no obligation to install or maintain any interconnection facilities on Seller's side of the Point of Interconnection. PacifiCorp shall not pay any costs arising from Seller interconnecting its Facility with the Transmitting Entity(s).

4. **Seller's Responsibility to Pay Transmission Costs.** Seller shall make all arrangements for, and pay all costs associated with, transmitting Net Output to PacifiCorp, scheduling energy into the PacifiCorp system and any other costs associated with delivering the Seller's Net Output to the Point of Delivery.

5. **Energy Reserve Requirements.** The Transmitting Entity shall provide all generation reserves as required by the WECC and/or as required by any other governing agency or industry standard to deliver the Net Energy to the Point of Delivery, at no cost to PacifiCorp.

6. **Seller's Responsibility to Report Net Output.** On or before the tenth (10<sup>th</sup>) day following the end of each Billing Period, Seller shall send a report documenting hourly station service, Excess Output, and Net Output from the Facility during the previous Billing Period, in columnar format substantially similar to the attached **Example 1**. If requested, Seller shall provide an electronic copy of the data used to calculate Net Output, in a standard format specified by PacifiCorp. For each day Seller is late delivering the certified report, PacifiCorp shall be entitled to postpone its payment deadline in Section 9 of this Power Purchase Agreement by one day. Seller hereby grants PacifiCorp the right to audit its certified reports of hourly Net Output. In the event of discovery of a billing error resulting in underpayment or overpayment, the Parties agree to limit recovery to a period of three years from the date of discovery.

7. **Seller's Supplemental Representations and Warranties.** In addition to the Seller's representations and warranties contained in Section 3 of this Agreement, Seller warrants that:

- (a) Seller's Supplemented Output, if any, results from Seller's purchase of some form of energy imbalance ancillary service;

## ADDENDUM W-ctd.

(b) The Transmitting Entity(s) requires Seller to procure the service, above, as a condition of providing transmission service;

(c) The Transmitting Entity requires Seller to schedule deliveries of Net Output in increments of no less than one (1) megawatt;

(d) Seller is not attempting to sell PacifiCorp energy or capacity in excess of its Net Output; and

(e) The energy imbalance service, above, is designed to correct a mismatch between energy scheduled by the QF and the actual real-time production by the QF.

8. **Seller's Right to Deliver Supplemented Output.** In reliance upon Seller's warranties in Section 5, above, PacifiCorp agrees to accept and pay for Supplemented Output; *provided, however, that* Seller agrees to achieve an EIA of zero (0) kilowatt-hours during On-Peak Hours and zero (0) kilowatt-hours during Off-Peak Hours at the end of each Settlement Period.

(a) **Remedy for Seller's Failure to Achieve zero EIA.** In the event Seller does not achieve zero EIA at the end of each Settlement Period, PacifiCorp will declare any positive balance to be Surplus Delivery, and Seller's EIA will be reset to zero. PacifiCorp will include an accounting of Surplus Delivery in each monthly statement provided to Seller pursuant to Section 9.1 of this Agreement.

(b) **Negative Energy Imbalance Accumulations.** Any negative EIA (indicating that the Transmitting Entity has delivered less than Seller's Net Output), will be reset to zero at the end of each Settlement Period without any corresponding compensation by PacifiCorp.

(c) **PacifiCorp's Option to Change EIA Settlement Period.** In the event PacifiCorp reasonably determines that doing so likely will have a *de minimis* net effect upon the cost of Seller's Net Output to PacifiCorp, it may elect to enlarge the Settlement Period, up to a maximum of one Contract Year. Conversely, if PacifiCorp reasonably determines, based on the QF's performance during the current year, that reducing the Settlement Period likely will significantly lower the net cost of Seller's Net Output to PacifiCorp, it shall have the right to shorten Seller's EIA settlement period beginning the first day of the following Contract Year. However, in no case shall the Settlement Period be less than one month.

## ADDENDUM W—Example 1

### Example of Seller's Output Reporting Requirement

		<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>
			Meter reading at Station	<b>(=A-B)</b>		<b>(=Max (0, C-D))</b>
	Hour ending (HE)	Meter Reading <sup>ψ</sup> at Point of Interconnection (MWh)	Power Meter* (MWh)	Net Output (MWh)	Facility Capacity Rating (MW)	Excess Output (MWh)
Day						
1	7:00	0.50	0.01	0.49	1.50	
1	8:00	0.50	0.02	0.48	1.50	
1	9:00	0.50	0.01	0.49	1.50	
1	10:00	0.50	0.01	0.49	1.50	
1	11:00	0.50	0.01	0.49	1.50	
1	12:00	1.60	0.01	1.59	1.50	0.09
1	13:00	1.70	0.01	1.69	1.50	0.19
1	14:00	1.60	0.01	1.59	1.50	0.09
1	15:00	1.50	0.01	1.49	1.50	
1	16:00	1.50	0.01	1.50	1.50	
1	17:00	1.50	0.00	1.50	1.50	
1	18:00	1.50	0.01	1.49	1.50	
1	19:00	0.50	0.02	0.48	1.50	
1	20:00	0.50	0.01	0.49	1.50	

<sup>ψ</sup> Seller shall show adjustment of Meter Reading for losses, if any, between point of metering and the Point of Interconnection, in accordance with Section 8.1.

\* Does not apply if Station Service is provided from the gross output of the Facility.