

Utah Results of Operations

June 2023

1. SUMMARY

**Rocky Mountain Power
State of Utah
Results of Operations Summary
Twelve Months Ended June 2023**

	Unadjusted Results		Reporting and Ratemaking Adjustments (Type A)		Reporting and Ratemaking Results		Normalizing Adjustments (Type B)		Normalized Results	
	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated
1 Operating Revenues:										
2 General Business Revenues	5,314,367,832	2,316,106,868	62,765,355	62,765,355	5,377,133,187	2,378,872,223	(173,596,033)	(173,596,033)	5,203,537,154	2,205,276,190
3 Interdepartmental	-	-	-	-	-	-	-	-	-	-
4 Special Sales	276,874,873	116,781,638	-	14,183,515	276,874,873	130,965,153	-	(155,826)	276,874,873	130,809,327
5 Other Operating Revenues	272,845,382	110,685,602	(17,551,208)	(5,950,964)	255,294,174	104,734,638	597,943	96,037	255,892,117	104,830,675
6 Total Operating Revenues	5,864,088,087	2,543,574,108	45,214,147	70,997,906	5,909,302,234	2,614,572,014	(172,998,090)	(173,655,822)	5,736,304,144	2,440,916,193
7										
8 Operating Expenses:										
9 Steam Production	929,501,268	411,036,751	(6,547,296)	(2,913,125)	922,953,972	408,123,626	(2,208,666)	(2,678,778)	920,745,306	405,444,848
10 Nuclear Production	-	-	-	-	-	-	-	-	-	-
11 Hydro Production	42,657,730	18,979,943	7,385,140	3,285,912	50,042,870	22,265,855	-	(29,700)	50,042,870	22,236,155
12 Other Power Supply	1,465,011,633	882,834,977	467,876	208,175	1,465,479,509	883,043,152	(75,545,390)	(37,459,309)	1,389,934,119	845,583,843
13 Transmission	247,176,958	109,880,714	-	-	247,176,958	109,880,714	-	(193,621)	247,176,958	109,687,093
14 Distribution	282,601,391	102,187,988	-	-	282,601,391	102,187,988	-	-	282,601,391	102,187,988
15 Customer Accounting	80,792,201	33,691,373	(9,820)	-	80,782,380	33,691,373	(71,948)	(71,948)	80,710,433	33,619,425
16 Customer Service & Info	158,979,871	7,710,155	23,120	(195,452)	159,002,990	7,514,703	-	-	159,002,990	7,514,703
17 Sales	-	-	-	-	-	-	-	-	-	-
18 Administrative & General	630,431,721	276,441,847	1,368,666	701,362	631,800,388	277,143,209	(397,001,966)	(174,359,119)	234,798,422	102,784,090
19										
20 Total O&M Expenses	3,837,152,773	1,842,763,748	2,687,686	1,086,871	3,839,840,458	1,843,850,619	(474,827,971)	(214,792,474)	3,365,012,488	1,629,058,145
21										
22 Depreciation	993,452,379	442,658,843	3,796,056	1,689,000	997,248,435	444,347,843	-	(452,025)	997,248,435	443,895,819
23 Amortization	76,333,322	31,316,437	(22,018,509)	(22,018,509)	54,314,814	9,297,928	-	(14,989)	54,314,814	9,282,939
24 Taxes Other Than Income	188,692,373	66,931,199	21,813,342	9,578,099	210,505,715	76,509,298	-	(31,568)	210,505,715	76,477,730
25 Income Taxes - Federal	(244,554,814)	(88,100,289)	10,117,392	18,330,214	(234,437,422)	(69,770,074)	59,564,206	7,969,196	(174,873,216)	(61,800,878)
26 Income Taxes - State	(10,901,410)	(160,043)	2,291,309	4,151,286	(8,610,101)	3,991,243	13,489,644	1,778,404	4,879,543	5,769,647
27 Income Taxes - Def Net	55,172,095	(32,579,503)	12,937,814	12,638,412	68,109,909	(19,941,091)	-	26,485	68,109,909	(19,914,606)
28 Investment Tax Credit Adj.	(910,300)	(779,465)	-	-	(910,300)	(779,465)	-	(4,505)	(910,300)	(783,970)
29 Misc Revenue & Expense	(396,311)	(209,545)	459,193	465,091	62,881	255,545	-	196	62,881	255,741
30										
31 Total Operating Expenses:	4,894,040,108	2,261,841,381	32,084,282	25,920,464	4,926,124,390	2,287,761,845	(401,774,120)	(205,521,278)	4,524,350,270	2,082,240,567
32										
33 Operating Rev For Return:	970,047,979	281,732,727	13,129,865	45,077,442	983,177,844	326,810,169	228,776,030	31,865,456	1,211,953,874	358,675,625

**Rocky Mountain Power
State of Utah
Results of Operations Summary
Twelve Months Ended June 2023**

	Unadjusted Results		Reporting and Ratemaking Adjustments (Type A)		Reporting and Ratemaking Results		Normalizing Adjustments (Type B)		Normalized Results			
	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated		
34												
35	Rate Base:											
36	Electric Plant In Service	32,539,542,277	14,287,904,970	26,576,645	19,871,270	32,566,118,922	14,307,776,240	-	(13,440,376)	32,566,118,922	14,294,335,864	
37	Plant Held for Future Use	14,742,545	6,360,614	(254,753)	(113,349)	14,487,792	6,247,265	-	(1,102)	14,487,792	6,246,163	
38	Misc Deferred Debits	1,320,784,302	262,774,330	(283,045,176)	(105,274,830)	1,037,739,127	157,499,501	-	(372,289)	1,037,739,127	157,127,212	
39	Elec Plant Acq Adj	12,142,663	10,627,962	-	-	12,142,663	10,627,962	-	(1,620)	12,142,663	10,626,343	
40	Pensions	105,897,958	46,499,116	(105,898,035)	(46,499,150)	(77)	(34)	-	0	(77)	(34)	
41	Prepayments	99,668,326	30,514,594	-	-	99,668,326	30,514,594	-	(13,805)	99,668,326	30,500,789	
42	Fuel Stock	137,141,421	60,505,124	-	-	137,141,421	60,505,124	-	(329,730)	137,141,421	60,175,394	
43	Material & Supplies	345,522,533	147,473,095	-	-	345,522,533	147,473,095	-	(80,535)	345,522,533	147,392,560	
44	Working Capital	125,992,216	56,539,956	825,560	687,449	126,817,776	57,227,405	(8,038,892)	(4,227,542)	118,778,884	52,999,863	
45	Weatherization Loans	216,009,150	0	-	-	216,009,150	0	-	-	216,009,150	0	
46	Misc Rate Base	-	-	-	-	-	-	-	-	-	-	
47												
48	Total Electric Plant:	34,917,443,390	14,909,199,762	(361,795,759)	(131,328,610)	34,555,647,632	14,777,871,152	(8,038,892)	(18,466,999)	34,547,608,740	14,759,404,153	
49												
50	Rate Base Deductions:											
51	Accum Prov For Deprec	(10,690,032,089)	(4,433,740,727)	(172,211,484)	(172,778,768)	(10,862,243,573)	(4,606,519,495)	-	4,160,344	(10,862,243,573)	(4,602,359,151)	
52	Accum Prov For Amort	(728,995,623)	(315,953,296)	19,398,708	412,496	(709,596,915)	(315,540,800)	-	154,953	(709,596,915)	(315,385,847)	
53	Accum Def Income Tax	(2,878,518,110)	(1,234,678,465)	72,186,983	10,161,691	(2,806,331,127)	(1,224,516,775)	(69,831,441)	(29,223,269)	(2,876,162,567)	(1,253,740,043)	
54	Unamortized ITC	(2,339,511)	(2,221,086)	-	-	(2,339,511)	(2,221,086)	-	104	(2,339,511)	(2,220,982)	
55	Customer Adv For Const	(152,964,924)	(63,099,542)	-	(16,009,365)	(152,964,924)	(79,108,907)	-	69,698	(152,964,924)	(79,039,209)	
56	Customer Service Deposits	-	-	(14,067,897)	(14,067,897)	(14,067,897)	(14,067,897)	-	-	(14,067,897)	(14,067,897)	
57	Misc Rate Base Deductions	(2,300,961,976)	(942,921,058)	51,313,555	4,824,390	(2,249,648,420)	(938,096,668)	284,022,358	125,168,087	(1,965,626,063)	(812,928,581)	
58												
59	Total Rate Base Deductions	(16,753,812,233)	(6,992,614,175)	(43,380,134)	(187,457,453)	(16,797,192,367)	(7,180,071,628)	214,190,917	100,329,917	(16,583,001,450)	(7,079,741,711)	
60												
61	Total Rate Base:	18,163,631,157	7,916,585,587	(405,175,893)	(318,786,063)	17,758,455,265	7,597,799,524	206,152,025	81,862,918	17,964,607,289	7,679,662,443	
62												
63	Earned Return on Rate Base		3.559%		0.743%		4.301%		0.369%		6.746%	4.670%
65	Earned Return on Equity		2.449%		1.423%		3.872%		0.707%		8.557%	4.579%

**Rocky Mountain Power
Utah Results of Operations
Adjustment Summary
Twelve Months Ended June 2023**

	Utah Allocated Reconciled Unadjusted Results	Tab 3 Revenue Adjustments	Tab 4 O&M Adjustments	Tab 5 Net Power Cost Adjustments	Tab 6 Depreciation & Amortization Adjustments	Tab 7 Tax Adjustments
1 Operating Revenues:						
2 General Business Revenues	2,316,106,868	(112,361,976)	1,531,298	-	-	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	116,781,638	14,183,515	-	-	-	-
5 Other Operating Revenues	110,685,602	(5,685,272)	-	-	-	-
6 Total Operating Revenues	2,543,574,108	(103,863,734)	1,531,298	-	-	-
7						
8 Operating Expenses:						
9 Steam Production	411,036,751	-	(985,111)	-	-	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	18,979,943	-	3,285,912	-	-	-
12 Other Power Supply	882,834,977	-	1,257,559	(36,183,282)	-	-
13 Transmission	109,880,714	-	-	-	-	-
14 Distribution	102,187,988	-	-	-	-	-
15 Customer Accounting	33,691,373	-	(71,948)	-	-	-
16 Customer Service & Info	7,710,155	-	(195,452)	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	276,441,847	-	(173,555,799)	-	-	-
19						
20 Total O&M Expenses	1,842,763,748	-	(170,264,840)	(36,183,282)	-	-
21						
22 Depreciation	442,658,843	-	-	-	-	-
23 Amortization	31,316,437	-	-	-	(24,164,216)	-
24 Taxes Other Than Income	66,931,199	-	9,578,099	-	-	-
25 Income Taxes - Federal	(88,100,289)	(20,818,726)	32,097,325	7,256,105	5,635,384	103,201
26 Income Taxes - State	(160,043)	(4,714,865)	7,269,156	1,643,307	1,276,259	23,372
27 Income Taxes - Def Net	(32,579,503)	-	3,012	-	-	13,614,737
28 Investment Tax Credit Adj.	(779,465)	-	-	-	-	-
29 Misc Revenue & Expense	(209,545)	-	5,898	-	-	-
30						
31 Total Operating Expenses:	2,261,841,381	(25,533,592)	(121,311,350)	(27,283,871)	(17,252,574)	13,741,310
32						
33 Operating Rev For Return:	281,732,727	(78,330,142)	122,842,649	27,283,871	17,252,574	(13,741,310)
34						
35 Rate Base:						
36 Electric Plant In Service	14,287,904,970	-	-	-	-	-
37 Plant Held for Future Use	6,360,614	-	-	-	-	-
38 Misc Deferred Debits	262,774,330	-	-	-	-	-
39 Elec Plant Acq Adj	10,627,962	-	-	-	-	-
40 Pensions	46,499,116	-	-	-	-	-
41 Prepayments	30,514,594	-	-	-	-	-
42 Fuel Stock	60,505,124	-	-	-	-	-
43 Material & Supplies	147,473,095	-	-	-	-	-
44 Working Capital	56,539,956	(529,560)	(2,516,149)	(565,860)	143,346	2,625
45 Weatherization Loans	0	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	14,909,199,762	(529,560)	(2,516,149)	(565,860)	143,346	2,625
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	(4,433,740,727)	-	-	-	(173,233,499)	-
52 Accum Prov For Amort	(315,953,296)	-	-	-	-	-
53 Accum Def Income Tax	(1,234,678,465)	-	(30,662,298)	-	-	(27,401,962)
54 Unamortized ITC	(2,221,086)	-	-	-	-	-
55 Customer Adv For Const	(63,099,542)	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-
57 Misc Rate Base Deductions	(942,921,058)	-	124,666,712	-	-	4,824,390
58						
59 Total Rate Base Deductions	(6,992,614,175)	-	94,004,414	-	(173,233,499)	(22,577,572)
60						
61 Total Rate Base:	7,916,585,587	(529,560)	91,488,265	(565,860)	(173,090,153)	(22,574,947)
62						
63 Return on Rate Base	3.559%	-1.060%	1.572%	0.356%	0.315%	-0.165%
64						
65 Return on Equity	2.449%	-2.032%	3.012%	0.681%	0.603%	-0.316%
66						
67 TAX CALCULATION:						
68 Operating Revenue	160,113,427	(103,863,734)	162,212,142	36,183,282	24,164,216	-
69 Other Deductions						
70 Interest (AFUDC)	(46,752,540)	-	-	-	-	-
71 Interest	180,532,416	(12,076)	2,086,328	(12,904)	(3,947,205)	(514,806)
72 Schedule "M" Additions	606,351,073	-	(12,252)	-	-	-
73 Schedule "M" Deductions	636,209,810	-	-	-	-	-
74 Income Before Tax	(3,525,186)	(103,851,657)	160,113,561	36,196,186	28,111,421	514,806
75						
76 State Income Taxes	(160,043)	(4,714,865)	7,269,156	1,643,307	1,276,259	23,372
77 Taxable Income	(3,365,142)	(99,136,792)	152,844,405	34,552,879	26,835,163	491,434
78						
79 Federal Income Taxes + Other	(88,100,289)	(20,818,726)	32,097,325	7,256,105	5,635,384	103,201

Rocky Mountain Power
Utah Results of Operations
Adjustment Summary
Twelve Months Ended June 2023

	Tab 8		Factors
	Rate Base Adjustments	Normalized Allocation Factors	Utah Allocated Normalized Results
1 Operating Revenues:			
2 General Business Revenues	-	-	2,205,276,190
3 Interdepartmental	-	-	-
4 Special Sales	-	(155,826)	130,809,327
5 Other Operating Revenues	-	(169,654)	104,830,675
6 Total Operating Revenues	-	(325,480)	2,440,916,193
7			
8 Operating Expenses:			
9 Steam Production	(2,909,417)	(1,697,374)	405,444,848
10 Nuclear Production	-	-	-
11 Hydro Production	-	(29,700)	22,236,155
12 Other Power Supply	-	(2,325,411)	845,583,843
13 Transmission	-	(193,621)	109,687,093
14 Distribution	-	-	102,187,988
15 Customer Accounting	-	-	33,619,425
16 Customer Service & Info	-	-	7,514,703
17 Sales	-	-	-
18 Administrative & General	-	(101,957)	102,784,090
19			
20 Total O&M Expenses	(2,909,417)	(4,348,063)	1,629,058,145
21			
22 Depreciation	1,689,000	(452,025)	443,895,819
23 Amortization	2,145,708	(14,989)	9,282,939
24 Taxes Other Than Income	-	(31,568)	76,477,730
25 Income Taxes - Federal	1,083,973	942,149	(61,800,878)
26 Income Taxes - State	245,490	186,973	5,769,647
27 Income Taxes - Def Net	(976,325)	23,473	(19,914,606)
28 Investment Tax Credit Adj.	-	(4,505)	(783,970)
29 Misc Revenue & Expense	459,193	196	255,741
30			
31 Total Operating Expenses:	1,737,622	(3,698,359)	2,082,240,567
32			
33 Operating Rev For Return:	(1,737,622)	3,372,879	358,675,625
34			
35 Rate Base:			
36 Electric Plant In Service	19,871,270	(13,440,376)	14,294,335,864
37 Plant Held for Future Use	(113,349)	(1,102)	6,246,163
38 Misc Deferred Debits	(105,274,830)	(372,289)	157,127,212
39 Elec Plant Acq Adj	-	(1,620)	10,626,343
40 Pensions	(46,499,150)	0	(34)
41 Prepayments	-	(13,805)	30,500,789
42 Fuel Stock	-	(329,730)	60,175,394
43 Material & Supplies	-	(80,535)	147,392,560
44 Working Capital	(32,768)	(41,728)	52,999,863
45 Weatherization Loans	-	-	0
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	(132,048,826)	(14,281,184)	14,759,404,153
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	454,731	4,160,344	(4,602,359,151)
52 Accum Prov For Amort	412,496	154,953	(315,385,847)
53 Accum Def Income Tax	37,563,653	1,439,029	(1,253,740,043)
54 Unamortized ITC	-	104	(2,220,982)
55 Customer Adv For Const	(16,009,365)	69,698	(79,039,209)
56 Customer Service Deposits	(14,067,897)	-	(14,067,897)
57 Misc Rate Base Deductions	-	501,375	(812,928,581)
58			
59 Total Rate Base Deductions	8,353,618	6,325,503	(7,079,741,711)
60			
61 Total Rate Base:	(123,695,209)	(7,955,681)	7,679,662,443
62			
63 Return on Rate Base	0.046%	0.049%	4.670%
64			
65 Return on Equity	0.089%	0.094%	4.579%
66			
67 TAX CALCULATION:			
68 Operating Revenue	(1,384,484)	4,520,968	281,945,818
69 Other Deductions			
70 Interest (AFUDC)	-	515,844	(46,236,696)
71 Interest	(2,820,786)	(181,424)	175,129,543
72 Schedule "M" Additions	3,748,729	(966,046)	609,121,504
73 Schedule "M" Deductions	(222,236)	(897,839)	635,089,735
74 Income Before Tax	5,407,268	4,118,341	127,084,741
75			
76 State Income Taxes	245,490	186,973	5,769,647
77 Taxable Income	5,161,778	3,931,368	121,315,093
78			
79 Federal Income Taxes + Other	1,083,973	942,149	(61,800,878)

2. RESULTS OF OPERATIONS

**Rocky Mountain Power
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	12 MONTHS ENDED JUNE 2023
FILE:	UT JAM Jun 2023 ROO
PREPARED BY:	Revenue Requirement Department
DATE:	10/23/2023
TIME:	8:27:01 AM
TYPE OF RATE BASE:	13-Month Average
ALLOCATION METHOD:	2020 PROTOCOL
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	21.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.326
FEDERAL/STATE COMBINED RATE	24.587%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.81%	4.77%	2.280%
PREFERRED	0.01%	6.75%	0.001%
COMMON	52.18%	9.65%	5.035%
	<u>100.00%</u>		<u>7.316%</u>

OTHER INFORMATION

The capital structure is calculated using the five quarter average from 06/30/2022 to 06/30/2023.

Wildland Fire regulatory asset balance reported for informational purposes only on Page 8.12.

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS	
		TOTAL	UTAH	TOTAL	UTAH
1 Operating Revenues					
2 General Business Revenues	2.3	5,314,367,832	2,316,106,868	5,203,537,154	2,205,276,190
3 Interdepartmental	2.3	0	0	0	0
4 Special Sales	2.3	276,874,873	116,781,638	276,874,873	130,809,327
5 Other Operating Revenues	2.4	272,845,382	110,685,602	255,892,117	104,830,675
6 Total Operating Revenues	2.4	5,864,088,087	2,543,574,108	5,736,304,144	2,440,916,193
7					
8 Operating Expenses:					
9 Steam Production	2.5	929,501,268	411,036,751	920,745,306	405,444,848
10 Nuclear Production	2.6	0	0	0	0
11 Hydro Production	2.7	42,657,730	18,979,943	50,042,870	22,236,155
12 Other Power Supply	2.8, .9	1,465,011,633	882,834,977	1,389,934,119	845,583,843
13 Transmission	2.10	247,176,958	109,880,714	247,176,958	109,687,093
14 Distribution	2.12	282,601,391	102,187,988	282,601,391	102,187,988
15 Customer Accounting	2.12	80,792,201	33,691,373	80,710,433	33,619,425
16 Customer Service & Infor	2.13	158,979,871	7,710,155	159,002,990	7,514,703
17 Sales	2.13	0	0	0	0
18 Administrative & General	2.14	630,431,721	276,441,847	234,798,422	102,784,090
19					
20 Total O & M Expenses	2.14	3,837,152,773	1,842,763,748	3,365,012,488	1,629,058,145
21					
22 Depreciation	2.16	993,452,379	442,658,843	997,248,435	443,895,819
23 Amortization	2.17	76,333,322	31,316,437	54,314,814	9,282,939
24 Taxes Other Than Income	2.17	188,692,373	66,931,199	210,505,715	76,477,730
25 Income Taxes - Federal	2.20	(244,554,814)	(88,100,289)	(174,873,216)	(61,800,878)
26 Income Taxes - State	2.20	(10,901,410)	(160,043)	4,879,543	5,769,647
27 Income Taxes - Def Net	2.19	55,172,095	(32,579,503)	68,109,909	(19,914,606)
28 Investment Tax Credit Adj.	2.17	(910,300)	(779,465)	(910,300)	(783,970)
29 Misc Revenue & Expense	2.4	(396,311)	(209,545)	62,881	255,741
30					
31 Total Operating Expenses	2.20	4,894,040,108	2,261,841,381	4,524,350,270	2,082,240,567
32					
33 Operating Revenue for Return		970,047,979	281,732,727	1,211,953,874	358,675,625
34					
35 Rate Base:					
36 Electric Plant in Service	2.30	32,539,542,277	14,287,904,970	32,566,118,922	14,294,335,864
37 Plant Held for Future Use	2.31	14,742,545	6,360,614	14,487,792	6,246,163
38 Misc Deferred Debits	2.33	1,320,784,302	262,774,330	1,037,739,127	157,127,212
39 Elec Plant Acq Adj	2.31	12,142,663	10,627,962	12,142,663	10,626,343
40 Pensions	2.31	105,897,958	46,499,116	(77)	(34)
41 Prepayments	2.32	99,668,326	30,514,594	99,668,326	30,500,789
42 Fuel Stock	2.32	137,141,421	60,505,124	137,141,421	60,175,394
43 Material & Supplies	2.32	345,522,533	147,473,095	345,522,533	147,392,560
44 Working Capital	2.33	125,992,216	56,539,956	118,778,884	52,999,863
45 Weatherization Loans	2.31	216,009,150	0	216,009,150	0
46 Miscellaneous Rate Base	2.34	0	0	0	0
47					
48 Total Electric Plant		34,917,443,390	14,909,199,762	34,547,608,740	14,759,404,153
49					
50 Rate Base Deductions:					
51 Accum Prov For Depr	2.38	(10,690,032,089)	(4,433,740,727)	(10,862,243,573)	(4,602,359,151)
52 Accum Prov For Amort	2.39	(728,995,623)	(315,953,296)	(709,596,915)	(315,385,847)
53 Accum Def Income Taxes	2.35	(2,878,518,110)	(1,234,678,465)	(2,876,162,567)	(1,253,740,043)
54 Unamortized ITC	2.35	(2,339,511)	(2,221,086)	(2,339,511)	(2,220,982)
55 Customer Adv for Const	2.34	(152,964,924)	(63,099,542)	(152,964,924)	(79,039,209)
56 Customer Service Deposits	2.34	0	0	(14,067,897)	(14,067,897)
57 Misc. Rate Base Deductions	2.34	(2,300,961,976)	(942,921,058)	(1,965,626,063)	(812,928,581)
58					
59 Total Rate Base Deductions		(16,753,812,233)	(6,992,614,175)	(16,583,001,450)	(7,079,741,711)
60					
61 Total Rate Base		18,163,631,157	7,916,585,587	17,964,607,289	7,679,662,443
62					
63 Return on Rate Base		5.341%	3.559%	6.746%	4.670%
64					
65 Return on Equity				8.557%	4.579%
66 Net Power Costs		2,380,539,065	1,061,615,525	2,302,632,668	1,021,709,167
67 100 Basis Points in Equity:				93,739,321	40,072,479
68 Revenue Requirement Impact				124,300,616	53,137,080
69 Rate Base Decrease				(1,289,728,776)	(771,773,222)

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
215	500	Operation Supervision & Engineering						
216		P	SG		14,632,688	6,510,604	14,632,688	6,501,920
217		P	SE		-	-	-	-
218				B2	14,632,688	6,510,604	14,632,688	6,501,920
219								
220	501	Fuel Related-Non NPC						
221		P	S		-	-	-	-
222		P	SE		22,201,079	9,794,845	22,201,079	9,741,467
223		P	SE		-	-	-	-
224		P	SE		-	-	-	-
225		P	SE		-	-	-	-
226				B2	22,201,079	9,794,845	22,201,079	9,741,467
227								
228	501NPC	Fuel Related-NPC						
229		P	S		341,013	-	341,013	-
230		P	SE		601,557,043	265,399,638	601,557,043	263,953,311
231		P	SE		-	-	-	-
232		P	SE		-	-	-	-
233		P	SE		-	-	-	-
234				B2	601,898,056	265,399,638	601,898,056	263,953,311
235								
236		Total Fuel Related		B2	624,099,134	275,194,484	624,099,134	273,694,778
237								
238	502	Steam Expenses						
239		P	SG		78,328,419	34,851,103	78,328,419	34,804,615
240		P	SG		-	-	-	-
241				B2	78,328,419	34,851,103	78,328,419	34,804,615
242								
243	503	Steam From Other Sources-Non-NPC						
244		P	SE		-	-	-	-
245				B2	-	-	-	-
246								
247	503NPC	Steam From Other Sources-NPC						
248		P	SE		11,210,726	4,946,036	11,210,726	4,919,082
249				B2	11,210,726	4,946,036	11,210,726	4,919,082
250								
251	505	Electric Expenses						
252		P	SG		717,972	319,451	717,972	319,025
253		P	SG		-	-	-	-
254				B2	717,972	319,451	717,972	319,025
255								
256	506	Misc. Steam Expense						
257		P	SG		35,643,320	15,858,982	29,096,024	12,928,589
258		P	SE		-	-	-	-
259		P	SG		-	-	-	-
260				B2	35,643,320	15,858,982	29,096,024	12,928,589
261								
262	507	Rents						
263		P	SG		(215,297)	(95,793)	(215,297)	(95,665)
264		P	SG		-	-	-	-
265				B2	(215,297)	(95,793)	(215,297)	(95,665)
266								
267	510	Maint Supervision & Engineering						
268		P	SG		5,000,170	2,224,754	2,791,504	1,240,383
269		P	SG		-	-	-	-
270				B2	5,000,170	2,224,754	2,791,504	1,240,383
271								
272								
273								
274	511	Maintenance of Structures						
275		P	SG		22,653,946	10,079,547	22,653,946	10,066,102
276		P	SG		-	-	-	-
277				B2	22,653,946	10,079,547	22,653,946	10,066,102
278								
279	512	Maintenance of Boiler Plant						
280		P	SG		86,304,858	38,400,104	86,304,858	38,348,883
281		P	SG		-	-	-	-
282				B2	86,304,858	38,400,104	86,304,858	38,348,883
283								
284	513	Maintenance of Electric Plant						
285		P	SG		36,733,112	16,343,870	36,733,112	16,322,069
286		P	SG		-	-	-	-
287				B2	36,733,112	16,343,870	36,733,112	16,322,069
288								
289	514	Maintenance of Misc. Steam Plant						
290		P	SG		14,392,219	6,403,610	14,392,219	6,395,069
291		P	SG		-	-	-	-
292				B2	14,392,219	6,403,610	14,392,219	6,395,069
293								
294		Total Steam Power Generation		B2	929,501,268	411,036,751	920,745,306	405,444,848

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
358	537	Hydraulic Expenses						
359		P	DGP		-	-	-	-
360		P	SG		4,114,974	1,830,898	4,114,974	1,828,456
361		P	SG		341,210	151,816	341,210	151,614
362								
363				B2	<u>4,456,184</u>	<u>1,982,715</u>	<u>4,456,184</u>	<u>1,980,070</u>
364								
365	538	Electric Expenses						
366		P	DGP		-	-	-	-
367		P	SG		-	-	-	-
368		P	SG		-	-	-	-
369								
370				B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
371								
372	539	Misc. Hydro Expenses						
373		P	DGP		-	-	-	-
374		P	SG		14,846,760	6,605,852	14,846,760	6,597,041
375		P	SG		7,957,118	3,540,405	7,957,118	3,535,683
376								
377								
378				B2	<u>22,803,878</u>	<u>10,146,257</u>	<u>22,803,878</u>	<u>10,132,724</u>
379								
380	540	Rents (Hydro Generation)						
381		P	DGP		-	-	-	-
382		P	SG		1,757,400	781,930	1,757,400	780,887
383		P	SG		(133,277)	(59,300)	(133,277)	(59,221)
384								
385				B2	<u>1,624,123</u>	<u>722,630</u>	<u>1,624,123</u>	<u>721,666</u>
386								
387	541	Maint Supervision & Engineering						
388		P	DGP		-	-	-	-
389		P	SG		1,559	693	1,559	693
390		P	SG		-	-	-	-
391								
392				B2	<u>1,559</u>	<u>693</u>	<u>1,559</u>	<u>693</u>
393								
394	542	Maintenance of Structures						
395		P	DGP		-	-	-	-
396		P	SG		733,436	326,332	733,436	325,897
397		P	SG		21,796	9,698	21,796	9,685
398								
399				B2	<u>755,232</u>	<u>336,030</u>	<u>755,232</u>	<u>335,582</u>
400								
401								
402								
403								
404	543	Maintenance of Dams & Waterways						
405		P	DGP		-	-	-	-
406		P	SG		930,916	414,197	930,916	413,645
407		P	SG		505,127	224,749	505,127	224,449
408								
409				B2	<u>1,436,043</u>	<u>638,947</u>	<u>1,436,043</u>	<u>638,094</u>
410								
411	544	Maintenance of Electric Plant						
412		P	DGP		-	-	-	-
413		P	SG		1,453,981	646,928	1,453,981	646,065
414		P	SG		342,943	152,588	342,943	152,384
415								
416				B2	<u>1,796,924</u>	<u>799,515</u>	<u>1,796,924</u>	<u>798,449</u>
417								
418	545	Maintenance of Misc. Hydro Plant						
419		P	SG		(7,385,140)	(3,285,912)	-	-
420		P	SG		3,306,789	1,471,308	3,306,789	1,469,346
421		P	SG		919,889	409,292	919,889	408,746
422								
423				B2	<u>(3,158,461)</u>	<u>(1,405,312)</u>	<u>4,226,678</u>	<u>1,878,091</u>
424								
425		Total Hydraulic Power Generation		B2	<u>42,657,730</u>	<u>18,979,943</u>	<u>50,042,870</u>	<u>22,236,155</u>

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
861	923	Outside Services						
862		PTD	S		3,070,939	1,112,951	2,845,931	1,112,951
863		CUST	CN		-	-	-	-
864		PTD	SO		49,301,782	21,648,097	49,301,782	21,640,166
865				B2	52,372,720	22,761,048	52,147,713	22,753,117
866								
867	924	Property Insurance						
868		PT	S		14,501,986	473,610	14,501,986	473,610
869		PT	SG		-	-	-	-
870		PTD	SO		5,049,524	2,217,214	5,049,524	2,216,401
871				B2	19,551,510	2,690,824	19,551,510	2,690,012
872								
873	925	Injuries & Damages						
874		PTD	S		(8,898,109)	-	(8,898,109)	-
875		PTD	SO		465,818,221	204,537,802	68,816,255	30,205,707
876				B2	456,920,112	204,537,802	59,918,146	30,205,707
877								
878	926	Employee Pensions & Benefits						
879		LABOR	S		(13,736,530)	(2,950,560)	(13,736,530)	(2,950,560)
880		CUST	CN		-	-	-	-
881		LABOR	SO		144,270,988	63,348,468	144,270,988	63,325,260
882				B2	130,534,458	60,397,909	130,534,458	60,374,701
883								
884	927	Franchise Requirements						
885		DMSC	S		-	-	-	-
886		DMSC	SO		-	-	-	-
887				B2	-	-	-	-
888								
889	928	Regulatory Commission Expense						
890		DMSC	S		19,215,001	6,982,805	19,212,882	6,983,448
891		P	SE		-	-	-	-
892		DMSC	SO		1,691,665	742,799	1,691,022	742,245
893		FERC	SG		6,382,311	2,839,717	6,385,074	2,837,157
894				B2	27,288,977	10,565,321	27,288,977	10,562,850
895								
896	929	Duplicate Charges						
897		LABOR	S		-	-	-	-
898		LABOR	SO		(135,237,887)	(59,382,091)	(135,251,186)	(59,366,174)
899				B2	(135,237,887)	(59,382,091)	(135,251,186)	(59,366,174)
900								
901	930	Misc General Expenses						
902		PTD	S		119,844	56,000	119,844	56,000
903		CUST	CN		-	-	-	-
904		P	SG		-	-	-	-
905		LABOR	SO		2,719,242	1,194,002	2,719,242	1,193,564
906				B2	2,839,086	1,250,002	2,839,086	1,249,564
907								
908	931	Rents						
909		PTD	S		372,803	1,870	372,803	1,870
910		PTD	SO		(4,051,577)	(1,779,022)	(4,051,577)	(1,778,370)
911				B2	(3,678,774)	(1,777,152)	(3,678,774)	(1,776,500)
912								
913	935	Maintenance of General Plant						
914		G	S		658,849	72,959	658,849	72,959
915		CUST	CN		35,808	17,544	35,808	17,544
916		G	SO		29,577,330	12,987,216	29,577,330	12,982,458
917				B2	30,271,987	13,077,719	30,271,987	13,072,961
918								
919		Total Administrative & General Expense		B2	630,431,721	276,441,847	234,798,422	102,784,090
920								
921		Summary of A&G Expense by Factor						
922		S			15,225,557	6,262,986	14,998,430	6,263,629
923		SE			-	-	-	-
924		SO			608,657,061	267,257,424	213,248,126	93,601,584
925		SG			6,382,311	2,839,717	6,385,074	2,837,157
926		CN			166,793	81,720	166,793	81,720
927		Total A&G Expense by Factor			630,431,721	276,441,847	234,798,422	102,784,090
928								
929		Total O&M Expense		B2	3,837,152,773	1,842,763,748	3,365,012,488	1,629,058,145

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1255	SCHMDF	Deductions - Flow Through						
1256		SCHMDF	S		-	-	-	-
1257		SCHMDF	DGP		-	-	-	-
1258		SCHMDF	DGU		-	-	-	-
1259				B6	-	-	-	-
1260	SCHMDP	Deductions - Permanent						
1261		SCHMDP	S		-	-	-	-
1262		P	SE		3,532,967	1,558,702	3,532,967	1,550,208
1263		PTD	SNP		113,981	51,475	113,981	50,907
1264		BOOKDEPR	SCHMDEXP		-	-	-	-
1265		P	SG		-	-	-	-
1266		SCHMDP-SO	SO		-	-	-	-
1267				B6	3,646,948	1,610,177	3,646,948	1,601,114
1268								
1269	SCHMDT	Deductions - Temporary						
1270		GP	S		348,761,317	(10,680,289)	348,761,317	(10,680,289)
1271		CUST	BADDEBT		-	-	-	-
1272		SCHMDT-SNP	SNP		151,041,919	68,211,676	151,041,919	67,459,062
1273		CUST	TROJD		-	-	-	-
1274		SCHMDT	SG		-	-	-	-
1275		CUST	DGP		-	-	-	-
1276		P	SE		26,719,047	11,788,118	26,215,324	11,502,852
1277		SCHMDT-SG	SG		169,882,496	75,586,771	169,882,496	75,485,947
1278		SCHMDT-GPS	GPS		130,399,159	57,257,437	130,399,159	57,236,460
1279		SCHMDT-SO	SO		(302,537,538)	(132,842,299)	(302,537,538)	(132,793,631)
1280		TAXDEPR	TAXDEPR		1,264,819,225	565,257,054	1,264,819,225	565,257,054
1281		DPW	SNPD		44,060	21,166	44,060	21,166
1282				B6	1,789,129,685	634,599,634	1,788,625,963	633,488,621
1283								
1284		TOTAL SCHEDULE - M DEDUCTIONS		B6	1,792,776,633	636,209,810	1,792,272,910	635,089,735
1285								
1286		TOTAL SCHEDULE - M ADJUSTMENTS		B6	(698,288,003)	(29,858,737)	(695,534,782)	(25,968,231)
1287								
1288								
1289								
1290	40911	State Income Taxes						
1291		IBT			(10,901,410)	(160,043)	4,879,543	5,769,647
1292		IBT	IBT		-	-	-	-
1293		PTC	P		-	-	-	-
1294		IBT	IBT		-	-	-	-
1295		Total State Tax Expense			(10,901,410)	(160,043)	4,879,543	5,769,647
1296								
1297								
1298		Calculation of Taxable Income:						
1299		Operating Revenues			5,864,088,087	2,543,574,108	5,736,304,144	2,440,916,193
1300		Operating Deductions:						
1301		O & M Expenses			3,837,152,773	1,842,763,748	3,365,012,488	1,629,058,145
1302		Depreciation Expense			993,452,379	442,658,843	997,248,435	443,895,819
1303		Amortization Expense			76,333,322	31,316,437	54,314,814	9,282,939
1304		Taxes Other Than Income			188,692,373	66,931,199	210,505,715	76,477,730
1305		Interest & Dividends (AFUDC-Equity)			(103,524,703)	(46,752,540)	(103,524,703)	(46,236,696)
1306		Misc Revenue & Expense			(396,311)	(209,545)	62,881	255,741
1307		Total Operating Deductions			4,991,709,833	2,336,708,141	4,523,619,630	2,112,733,678
1308		Other Deductions:						
1309		Interest Deductions			414,209,406	180,532,416	409,670,801	175,129,543
1310		Interest on PCRBS			-	-	-	-
1311		Schedule M Adjustments			(698,288,003)	(29,858,737)	(695,534,782)	(25,968,231)
1312								
1313		Income Before State Taxes			(240,119,156)	(3,525,186)	107,478,931	127,084,741
1314								
1315		State Income Taxes			(10,901,410)	(160,043)	4,879,543	5,769,647
1316								
1317		Total Taxable Income			(229,217,746)	(3,365,142)	102,599,387	121,315,093
1318								
1319		Tax Rate			21.0%	21.0%	21.0%	21.0%
1320								
1321		Federal Income Tax - Calculated			(48,135,727)	(706,680)	21,545,871	25,476,170
1322								
1323		Adjustments to Calculated Tax:						
1324	40910	P	SE		(2,701)	(1,192)	(2,701)	(1,185)
1325	40910	PTC	P		(196,377,610)	(87,375,391)	(196,377,610)	(87,258,842)
1326	40910	P	SO		(38,776)	(17,026)	(38,776)	(17,020)
1327	40910	IRS Settle	LABOR		-	-	-	-
1328		Federal Income Tax Expense			(244,554,814)	(88,100,289)	(174,873,216)	(61,800,878)
1329								
1330		Total Operating Expenses			4,894,040,108	2,261,841,381	4,524,350,270	2,082,240,567

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1331	310	Land and Land Rights						
1332		P	SG		2,327,033	1,035,380	2,327,033	1,033,999
1333		P	SG		33,769,530	15,025,266	33,769,530	15,005,224
1334		P	SG		54,314,678	24,166,534	54,314,678	24,134,299
1335		P	S		-	-	-	-
1336		P	SG		1,266,851	563,667	1,266,851	562,915
1337				B8	91,678,093	40,790,848	91,678,093	40,736,437
1338								
1339	311	Structures and Improvements						
1340		P	SG		225,723,173	100,432,277	225,723,173	100,298,312
1341		P	SG		311,786,197	138,724,780	311,786,197	138,539,737
1342		P	SG		468,823,595	208,596,309	468,823,595	208,318,066
1343		P	SG		-	-	-	-
1344				B8	1,006,332,966	447,753,366	1,006,332,966	447,156,115
1345								
1346	312	Boiler Plant Equipment						
1347		P	SG		584,950,534	260,265,319	584,950,534	259,918,155
1348		P	SG		463,078,537	206,040,129	463,078,537	205,765,295
1349		P	SG		3,368,611,962	1,498,815,399	3,368,611,962	1,496,816,154
1350		P	SG		-	-	-	-
1351				B8	4,416,641,033	1,965,120,847	4,416,641,033	1,962,499,604
1352								
1353	314	Turbogenerator Units						
1354		P	SG		108,446,870	48,251,874	108,446,870	48,187,511
1355		P	SG		108,069,741	48,084,076	108,069,741	48,019,937
1356		P	SG		756,155,646	336,440,569	756,155,646	335,991,797
1357		P	SG		-	-	-	-
1358				B8	972,672,258	432,776,519	972,672,258	432,199,245
1359								
1360	315	Accessory Electric Equipment						
1361		P	SG		85,707,318	38,134,237	85,707,318	38,083,371
1362		P	SG		133,077,965	59,211,125	133,077,965	59,132,144
1363		P	SG		207,725,097	92,424,292	207,725,097	92,301,008
1364		P	SG		-	-	-	-
1365				B8	426,510,381	189,769,654	426,510,381	189,516,523
1366								
1367								
1368								
1369	316	Misc Power Plant Equipment						
1370		P	SG		2,348,343	1,044,862	2,348,343	1,043,468
1371		P	SG		4,825,478	2,147,027	4,825,478	2,144,163
1372		P	SG		25,505,176	11,348,161	25,505,176	11,333,024
1373		P	SG		-	-	-	-
1374				B8	32,678,997	14,540,049	32,678,997	14,520,655
1375								
1376	317	Steam Plant ARO						
1377		P	S		-	-	-	-
1378				B8	-	-	-	-
1379								
1380	SP	Unclassified Steam Plant - Account 300						
1381		P	SG		31,779,366	14,139,772	31,779,366	14,120,911
1382		P	SG		-	-	-	-
1383				B8	31,779,366	14,139,772	31,779,366	14,120,911
1384								
1385								
1386		Total Steam Production Plant		B8	6,978,293,093	3,104,891,054	6,978,293,093	3,100,749,491
1387								
1388								
1389		Summary of Steam Production Plant by Factor						
1390		S			-	-	-	-
1391		DGP			-	-	-	-
1392		DGU			-	-	-	-
1393		SG			6,978,293,093	3,104,891,054	6,978,293,093	3,100,749,491
1394		SSGCH			-	-	-	-
1395		Total Steam Production Plant by Factor			6,978,293,093	3,104,891,054	6,978,293,093	3,100,749,491
1396	320	Land and Land Rights						
1397		P	SG		-	-	-	-
1398		P	SG		-	-	-	-
1399				B8	-	-	-	-
1400								
1401	321	Structures and Improvements						
1402		P	SG		-	-	-	-
1403		P	SG	B8	-	-	-	-
1404					-	-	-	-

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1478								
1479								
1480	335	Misc. Power Plant Equipment						
1481		P	SG		1,044,871	464,901	1,044,871	464,280
1482		P	SG		150,826	67,108	150,826	67,018
1483		P	SG		1,443,901	642,443	1,443,901	641,586
1484		P	SG		25,924	11,535	25,924	11,519
1485				B8	<u>2,665,523</u>	<u>1,185,986</u>	<u>2,665,523</u>	<u>1,184,404</u>
1486								
1487	336	Roads, Railroads & Bridges						
1488		P	SG		3,842,258	1,709,557	3,842,258	1,707,277
1489		P	SG		734,401	326,761	734,401	326,325
1490		P	SG		18,645,968	8,296,255	18,645,968	8,285,189
1491		P	SG		2,925,957	1,301,863	2,925,957	1,300,126
1492				B8	<u>26,148,584</u>	<u>11,634,436</u>	<u>26,148,584</u>	<u>11,618,917</u>
1493								
1494	337	Hydro Plant ARO						
1495		P	S		-	-	-	-
1496				B8	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1497								
1498	HP	Unclassified Hydro Plant - Acct 300						
1499		P	S		-	-	-	-
1500		P	SG		-	-	-	-
1501		P	SG		-	-	-	-
1502		P	SG		-	-	-	-
1503				B8	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1504								
1505		Total Hydraulic Production Plant		B8	<u>1,104,050,120</u>	<u>491,231,207</u>	<u>1,104,050,120</u>	<u>490,575,962</u>
1506								
1507		Summary of Hydraulic Plant by Factor						
1508		S			-	-	-	-
1509		SG			1,104,050,120	491,231,207	1,104,050,120	490,575,962
1510		DGP			-	-	-	-
1511		DGU			-	-	-	-
1512		Total Hydraulic Plant by Factor			<u>1,104,050,120</u>	<u>491,231,207</u>	<u>1,104,050,120</u>	<u>490,575,962</u>
1513								
1514	340	Land and Land Rights						
1515		P	S		74,986	-	74,986	-
1516		P	SG		39,022,504	17,362,501	39,022,504	17,339,342
1517		P	SG		13,280,409	5,908,927	13,280,409	5,901,045
1518		P	SG		235,129	104,617	235,129	104,478
1519				B8	<u>52,613,028</u>	<u>23,376,046</u>	<u>52,613,028</u>	<u>23,344,865</u>
1520								
1521	341	Structures and Improvements						
1522		P	S		73,237	69,482	73,237	69,482
1523		P	SG		171,190,094	76,168,568	171,190,094	76,066,968
1524		P	SG		-	-	-	-
1525		P	SG		99,515,737	44,278,094	99,515,737	44,219,033
1526		P	SG		4,273,000	1,901,210	4,273,000	1,898,674
1527				B8	<u>275,052,068</u>	<u>122,417,354</u>	<u>275,052,068</u>	<u>122,254,156</u>
1528								
1529	342	Fuel Holders, Producers & Accessories						
1530		P	SG		13,631,521	6,065,149	13,631,521	6,057,059
1531		P	SG		-	-	-	-
1532		P	SG		2,789,123	1,240,980	2,789,123	1,239,325
1533				B8	<u>16,420,644</u>	<u>7,306,129</u>	<u>16,420,644</u>	<u>7,296,384</u>
1534								
1535	343	Prime Movers						
1536		P	S		-	-	-	-
1537		P	SG		-	-	-	-
1538		P	SG		2,883,105,923	1,282,796,476	2,883,105,923	1,281,085,375
1539		P	SG		1,083,774,588	482,209,901	1,083,774,588	481,566,689
1540		P	SG		60,891,896	27,092,973	60,891,896	27,056,834
1541				B8	<u>4,027,772,407</u>	<u>1,792,099,350</u>	<u>4,027,772,407</u>	<u>1,789,708,898</u>
1542								
1543	344	Generators						
1544		P	S		284,866	284,866	284,866	284,866
1545		P	SG		165,193,742	73,500,577	165,193,742	73,402,536
1546		P	SG		409,916,472	182,386,433	409,916,472	182,143,151
1547		P	SG		17,799,825	7,919,776	17,799,825	7,909,212
1548				B8	<u>593,194,905</u>	<u>264,091,652</u>	<u>593,194,905</u>	<u>263,739,765</u>

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1683	366	Underground Conduit						
1684		DPW	S		471,878,330	262,358,513	471,878,330	262,358,513
1685				B8	471,878,330	262,358,513	471,878,330	262,358,513
1686								
1687								
1688								
1689								
1690	367	Underground Conductors						
1691		DPW	S		1,079,873,606	686,525,828	1,079,873,606	686,525,828
1692				B8	1,079,873,606	686,525,828	1,079,873,606	686,525,828
1693								
1694	368	Line Transformers						
1695		DPW	S		1,590,588,868	649,215,065	1,590,588,868	649,215,065
1696				B8	1,590,588,868	649,215,065	1,590,588,868	649,215,065
1697								
1698	369	Services						
1699		DPW	S		1,008,282,425	418,617,595	1,008,282,425	418,617,595
1700				B8	1,008,282,425	418,617,595	1,008,282,425	418,617,595
1701								
1702	370	Meters						
1703		DPW	S		281,587,788	118,926,995	281,587,788	118,926,995
1704				B8	281,587,788	118,926,995	281,587,788	118,926,995
1705								
1706	371	Installations on Customers' Premises						
1707		DPW	S		8,832,127	4,173,614	8,832,127	4,173,614
1708				B8	8,832,127	4,173,614	8,832,127	4,173,614
1709								
1710	372	Leased Property						
1711		DPW	S		-	-	-	-
1712				B8	-	-	-	-
1713								
1714	373	Street Lights						
1715		DPW	S		63,095,360	21,534,716	63,095,360	21,534,716
1716				B8	63,095,360	21,534,716	63,095,360	21,534,716
1717								
1718	DP	Unclassified Dist Plant - Acct 300						
1719		DPW	S		81,478,519	25,737,219	81,478,519	25,737,219
1720				B8	81,478,519	25,737,219	81,478,519	25,737,219
1721								
1722	DS0	Unclassified Dist Sub Plant - Acct 300						
1723		DPW	S		-	-	-	-
1724				B8	-	-	-	-
1725								
1726								
1727		Total Distribution Plant		B8	8,440,350,542	3,627,931,788	8,440,350,542	3,627,931,788
1728								
1729		Summary of Distribution Plant by Factor						
1730		S			8,440,350,542	3,627,931,788	8,440,350,542	3,627,931,788
1731								
1732		Total Distribution Plant by Factor			8,440,350,542	3,627,931,788	8,440,350,542	3,627,931,788

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1733	389	Land and Land Rights						
1734		G-SITUS	S		15,754,546	4,092,630	15,754,546	4,092,630
1735		CUST	CN		1,128,506	552,908	1,128,506	552,908
1736		G-DGU	SG		332	148	332	148
1737		G-SG	SG		1,228	546	1,228	545
1738		PTD	SO		7,611,617	3,342,212	7,611,617	3,340,988
1739				B8	24,496,229	7,988,444	24,496,229	7,987,219
1740								
1741	390	Structures and Improvements						
1742		G-SITUS	S		146,830,017	47,687,844	146,830,017	47,687,844
1743		G-DGP	SG		335,238	149,159	335,238	148,960
1744		G-DGU	SG		1,356,387	603,505	1,356,387	602,700
1745		CUST	CN		8,217,119	4,025,953	8,217,119	4,025,953
1746		G-SG	SG		10,304,426	4,584,806	10,304,426	4,578,691
1747		P	SE		931,217	410,842	931,217	408,603
1748		PTD	SO		110,580,351	48,555,125	110,580,351	48,537,337
1749				B8	278,554,756	106,017,235	278,554,756	105,990,088
1750								
1751	391	Office Furniture & Equipment						
1752		G-SITUS	S		7,348,083	1,806,355	7,348,083	1,806,355
1753		G-DGP	SG		-	-	-	-
1754		G-DGU	SG		-	-	-	-
1755		CUST	CN		3,483,745	1,706,851	3,483,745	1,706,851
1756		G-SG	SG		4,696,710	2,089,734	4,696,710	2,086,946
1757		P	SE		28,648	12,639	28,648	12,570
1758		PTD	SO		78,284,856	34,374,380	78,284,856	34,361,786
1759		G-SG	SG		-	-	-	-
1760		G-SG	SG		8,947	3,981	8,947	3,976
1761				B8	93,850,990	39,993,939	93,850,990	39,978,484
1762								
1763	392	Transportation Equipment						
1764		G-SITUS	S		117,541,378	51,575,683	117,541,378	51,575,683
1765		PTD	SO		6,893,295	3,026,802	6,893,295	3,025,693
1766		G-SG	SG		24,695,721	10,988,006	24,695,721	10,973,349
1767		CUST	CN		-	-	-	-
1768		G-DGU	SG		608,054	270,545	608,054	270,184
1769		P	SE		327,360	144,427	327,360	143,640
1770		G-DGP	SG		70,616	31,419	70,616	31,378
1771		G-SG	SG		-	-	-	-
1772		G-DGU	SG		44,655	19,869	44,655	19,842
1773				B8	150,181,079	66,056,751	150,181,079	66,039,769
1774								
1775	393	Stores Equipment						
1776		G-SITUS	S		10,208,106	4,162,130	10,208,106	4,162,130
1777		G-DGP	SG		-	-	-	-
1778		G-DGU	SG		-	-	-	-
1779		PTD	SO		229,577	100,806	229,577	100,769
1780		G-SG	SG		6,750,834	3,003,686	6,750,834	2,999,680
1781		G-DGU	SG		53,971	24,014	53,971	23,981
1782				B8	17,242,488	7,290,635	17,242,488	7,286,560

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1914	303	Miscellaneous Intangible Plant						
1915		I-SITUS	S		23,098,899	7,029,679	23,098,899	7,029,679
1916		I-SG	SG		199,425,808	88,731,642	199,425,808	88,613,285
1917		PTD	SO		479,584,702	210,582,576	479,584,702	210,505,428
1918		P	SE		9,106	4,017	9,106	3,995
1919		CUST	CN		229,344,001	112,366,423	229,344,001	112,366,423
1920		P	SG		-	-	-	-
1921		I-DGP	SG		-	-	-	-
1922				B8	<u>931,462,516</u>	<u>418,714,339</u>	<u>931,462,516</u>	<u>418,518,811</u>
1923	303	Less Non-Regulated Plant						
1924		I-SITUS	S		-	-	-	-
1925					<u>931,462,516</u>	<u>418,714,339</u>	<u>931,462,516</u>	<u>418,518,811</u>
1926	IP	Unclassified Intangible Plant - Acct 300						
1927		I-SITUS	S		-	-	-	-
1928		I-SG	SG		-	-	-	-
1929		I-DGU	SG		-	-	-	-
1930		PTD	SO		-	-	-	-
1931					-	-	-	-
1932					-	-	-	-
1933		Total Intangible Plant		B8	<u>1,078,968,823</u>	<u>475,681,531</u>	<u>1,059,570,114</u>	<u>474,998,070</u>
1934								
1935		Summary of Intangible Plant by Factor						
1936		S			9,292,185	(7,777,035)	24,098,899	7,029,679
1937		DGP			-	-	-	-
1938		DGU			-	-	-	-
1939		SG			360,738,829	160,505,549	326,533,406	145,092,543
1940		SO			479,584,702	210,582,576	479,584,702	210,505,428
1941		CN			229,344,001	112,366,423	229,344,001	112,366,423
1942		SSGCT			-	-	-	-
1943		SSGCH			-	-	-	-
1944		SE			9,106	4,017	9,106	3,995
1945		Total Intangible Plant by Factor			<u>1,078,968,823</u>	<u>475,681,531</u>	<u>1,059,570,114</u>	<u>474,998,070</u>
1946		Summary of Unclassified Plant (Account 106)						
1947		DP			81,478,519	25,737,219	81,478,519	25,737,219
1948		DS0			-	-	-	-
1949		GP			48,930,123	21,484,904	48,930,123	21,477,033
1950		HP			-	-	-	-
1951		NP			-	-	-	-
1952		OP			-	-	-	-
1953		TP			139,488,938	62,063,595	139,488,938	61,980,809
1954		TS0			-	-	-	-
1955		IP			-	-	-	-
1956		MP			-	-	-	-
1957		SP			31,779,366	14,139,772	31,779,366	14,120,911
1958		Total Unclassified Plant by Factor			<u>301,676,946</u>	<u>123,425,490</u>	<u>301,676,946</u>	<u>123,315,972</u>
1959								
1960		Total Electric Plant In Service		B8	<u>32,539,542,277</u>	<u>14,287,904,970</u>	<u>32,566,118,922</u>	<u>14,294,335,864</u>

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH	
1961	Summary of Electric Plant by Factor								
1962	S				9,202,888,642	3,898,063,097	9,217,695,356	3,912,869,811	
1963	SE				5,174,087	2,282,744	51,149,440	22,443,531	
1964	DGU				-	-	-	-	
1965	DGP				-	-	-	-	
1966	SG				22,253,658,693	9,901,445,077	22,219,453,270	9,873,038,793	
1967	SO				841,552,050	369,520,125	841,552,050	369,384,749	
1968	CN				245,704,132	120,382,022	245,704,132	120,382,022	
1969	DEU				-	-	-	-	
1970	SSGCH				-	-	-	-	
1971	SSGCT				-	-	-	-	
1972	Less Capital Leases				(9,435,327)	(3,788,095)	(9,435,327)	(3,783,042)	
1973					<u>32,539,542,277</u>	<u>14,287,904,970</u>	<u>32,566,118,922</u>	<u>14,294,335,864</u>	
1974	105	Plant Held For Future Use							
1975		DPW	S		12,630,400	5,420,845	12,630,400	5,420,845	
1976		P	SG		-	-	-	-	
1977		T	SG		1,517,970	675,399	1,517,970	674,498	
1978		P	SG		-	-	-	-	
1979		P	SE		-	-	-	-	
1980		T	SG		594,174	264,369	339,421	150,819	
1981									
1982									
1983	Total Plant Held For Future Use			B10	<u>14,742,545</u>	<u>6,360,614</u>	<u>14,487,792</u>	<u>6,246,163</u>	
1984									
1985	114	Electric Plant Acquisition Adjustments							
1986		P	S		11,763,784	11,763,784	11,763,784	11,763,784	
1987		P	SG		144,704,699	64,384,273	144,704,699	64,298,392	
1988		P	SG		-	-	-	-	
1989	Total Electric Plant Acquisition Adjustment			B15	<u>156,468,483</u>	<u>76,148,056</u>	<u>156,468,483</u>	<u>76,062,175</u>	
1990									
1991	115	Accum Provision for Asset Acquisition Adjustments							
1992		P	S		(2,349,995)	(2,349,995)	(2,349,995)	(2,349,995)	
1993		P	SG		(141,975,825)	(63,170,100)	(141,975,825)	(63,085,838)	
1994		P	SG		-	-	-	-	
1995				B15	<u>(144,325,820)</u>	<u>(65,520,094)</u>	<u>(144,325,820)</u>	<u>(65,435,833)</u>	
1996									
1997	128	Pensions							
1998		LABOR	SO		105,897,958	46,499,116	(77)	(34)	
1999	Total Pensions			B15	<u>105,897,958</u>	<u>46,499,116</u>	<u>(77)</u>	<u>(34)</u>	
2000									
2001	124	Weatherization							
2002		DMSC	S		540,588	0	540,588	0	
2003		DMSC	SO		-	-	-	-	
2004				B16	<u>540,588</u>	<u>0</u>	<u>540,588</u>	<u>0</u>	
2005									
2006	182W	Weatherization							
2007		DMSC	S		215,468,562	-	215,468,562	-	
2008		DMSC	SG		-	-	-	-	
2009		DMSC	SGCT		-	-	-	-	
2010		DMSC	SO		-	-	-	-	
2011				B16	<u>215,468,562</u>	<u>-</u>	<u>215,468,562</u>	<u>-</u>	
2012									
2013	186W	Weatherization							
2014		DMSC	S		-	-	-	-	
2015		DMSC	CN		-	-	-	-	
2016		DMSC	CNP		-	-	-	-	
2017		DMSC	SG		-	-	-	-	
2018		DMSC	SO		-	-	-	-	
2019				B16	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
2020									
2021	Total Weatherization			B16	<u>216,009,150</u>	<u>0</u>	<u>216,009,150</u>	<u>0</u>	

2020 PROTOCOL 13-Month Average					JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2143								
2144	1869	Misc Deferred Debits-Trojan						
2145		P	S		-	-	-	-
2146		P	SG		-	-	-	-
2147					-	-	-	-
2148					-	-	-	-
2149		Total Miscellaneous Rate Base		B15	-	-	-	-
2150								
2151		Total Rate Base Additions			2,377,901,114	621,294,792	1,981,489,818	465,068,290
2152	235	Customer Service Deposits						
2153		CUST	S		-	-	(14,067,897)	(14,067,897)
2154		CUST	CN		-	-	-	-
2155		Total Customer Service Deposits		B15	-	-	(14,067,897)	(14,067,897)
2156								
2157	2281	Prop Ins	PTD	S	(2,247,374)	(64,157)	(2,247,374)	(64,157)
2157	2281	Prop Ins	PTD	SO	(5,384,615)	(2,364,350)	(5,384,615)	(2,363,484)
2158	2282	Inj & Dam	PTD	SO	(278,637,742)	(122,348,051)	5,384,615	2,363,484
2159	2282	Inj & Dam	PTD	S	(8,064,891)	-	(8,064,891)	-
2160	2283	Pen & Ben	PTD	SO	(1,361,489)	(597,821)	(1,361,489)	(597,602)
2161	254	Reg Liab	PTD	SO	(31,123,425)	(13,666,097)	(31,123,425)	(13,661,090)
2162	25335	Reg Liab	PTD	SE	(115,119,099)	(50,789,144)	(115,119,099)	(50,512,362)
2163				B15	(441,938,635)	(189,829,620)	(157,916,278)	(64,835,212)
2164								
2165	22841	Accum Misc. Operating Provisions						
2166		P	S		-	-	-	-
2167		P	SG		(234,889)	(104,510)	(234,889)	(104,371)
2168				B15	(234,889)	(104,510)	(234,889)	(104,371)
2169								
2170	254105	ARO	P	S	-	-	-	-
2171	230	ARO	P	TROJD	(6,441,316)	(2,861,656)	(6,441,316)	(2,855,748)
2172	254105	ARO	P	TROJD	-	-	-	-
2173	254	Reg Liab	P	S	(1,573,085,290)	(643,541,510)	(1,521,771,734)	(638,717,119)
2174				B15	(1,579,526,606)	(646,403,166)	(1,528,213,050)	(641,572,867)
2175								
2176	252	Customer Advances for Construction						
2177		DPW	S		(11,768,275)	(276,126)	(35,527,371)	(26,856,759)
2178		DPW	SE		-	-	-	-
2179		T	SG		(141,196,649)	(62,823,417)	(117,437,553)	(52,182,451)
2180		DPW	SO		-	-	-	-
2181		CUST	CN		-	-	-	-
2182		Total Customer Advances for Construction		B20	(152,964,924)	(63,099,542)	(152,964,924)	(79,039,209)
2183								
2184	25398	SO2 Emissions						
2185		P	SE		-	-	-	-
2186					-	-	-	-
2187								
2188	25399	Other Deferred Credits						
2189		P	S		(41,776,493)	(993,967)	(41,776,493)	(993,967)
2190		LABOR	SO		(3,066,941)	(1,346,674)	(3,066,941)	(1,346,181)
2191		P	SG		(218,948,787)	(97,418,111)	(218,948,787)	(97,288,166)
2192		P	SE		(15,469,625)	(6,825,010)	(15,469,625)	(6,787,817)
2193				B15	(279,261,846)	(106,583,762)	(279,261,846)	(106,416,131)

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2263								
2264								
2265	108SP	Steam Prod Plant Accumulated Depr						
2266		P	S		(51,311,668)	(34,107,258)	(224,545,167)	(207,340,757)
2267		P	SG		(809,973,573)	(360,386,081)	(809,973,573)	(359,905,368)
2268		P	SG		(762,870,531)	(339,428,261)	(762,870,531)	(338,975,503)
2269		P	SG		(2,225,685,743)	(990,286,831)	(2,225,685,743)	(988,965,903)
2270		P	SG		-	-	-	-
2271		P	SG		-	-	-	-
2272				B17	(3,849,841,514)	(1,724,208,430)	(4,023,075,013)	(1,895,187,531)
2273								
2274	108NP	Nuclear Prod Plant Accumulated Depr						
2275		P	SG		-	-	-	-
2276		P	SG		-	-	-	-
2277		P	SG		-	-	-	-
2278				B17	-	-	-	-
2279								
2280								
2281	108HP	Hydraulic Prod Plant Accum Depr						
2282		P	S		188,862	-	188,862	-
2283		P	SG		(159,019,951)	(70,753,638)	(159,019,951)	(70,659,261)
2284		P	SG		(32,458,191)	(14,441,805)	(32,458,191)	(14,422,541)
2285		P	SG		(221,632,962)	(98,612,396)	(220,610,947)	(98,026,734)
2286		P	SG		(72,880,186)	(32,426,990)	(72,880,186)	(32,383,736)
2287				B17	(485,802,427)	(216,234,828)	(484,780,412)	(215,492,272)
2288								
2289	108OP	Other Production Plant - Accum Depr						
2290		P	S		(34,717)	(34,486)	(34,717)	(34,486)
2291		P	SG		-	-	-	-
2292		P	SG		186,580,305	83,016,221	186,580,305	82,905,487
2293		P	SG		(540,505,893)	(240,490,316)	(540,505,893)	(240,169,530)
2294		P	SG		(48,025,905)	(21,368,435)	(48,025,905)	(21,339,932)
2295				B17	(401,986,210)	(178,877,017)	(401,986,210)	(178,638,461)
2296								
2297	108EP	Experimental Plant - Accum Depr						
2298		P	SG		-	-	-	-
2299		P	SG		-	-	-	-
2300					-	-	-	-
2301								
2302				B17	(4,737,630,151)	(2,119,320,275)	(4,909,841,635)	(2,289,318,264)
2303								
2304		Summary of Prod Plant Depreciation by Factor						
2305		S			(51,157,523)	(34,141,744)	(224,391,021)	(207,375,243)
2306		DGP			-	-	-	-
2307		DGU			-	-	-	-
2308		SG			(4,686,472,629)	(2,085,178,531)	(4,685,450,614)	(2,081,943,021)
2309		SSGCH			-	-	-	-
2310		SSGCT			-	-	-	-
2311		Total of Prod Plant Depreciation by Factor			(4,737,630,151)	(2,119,320,275)	(4,909,841,635)	(2,289,318,264)
2312								
2313								
2314	108TP	Transmission Plant Accumulated Depr						
2315		T	SG		(351,283,945)	(156,298,734)	(351,283,945)	(156,090,250)
2316		T	SG		(423,655,613)	(188,499,466)	(423,655,613)	(188,248,030)
2317		T	SG		(1,369,185,721)	(609,199,476)	(1,369,185,721)	(608,386,875)
2318		Total Trans Plant Accum Depreciation		B17	(2,144,125,279)	(953,997,676)	(2,144,125,279)	(952,725,155)

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2319	108360	Land and Land Rights						
2320		DPW	S		(10,099,166)	(3,343,644)	(10,099,166)	(3,343,644)
2321				B17	(10,099,166)	(3,343,644)	(10,099,166)	(3,343,644)
2322								
2323	108361	Structures and Improvements						
2324		DPW	S		(35,902,034)	(16,540,945)	(35,902,034)	(16,540,945)
2325				B17	(35,902,034)	(16,540,945)	(35,902,034)	(16,540,945)
2326								
2327	108362	Station Equipment						
2328		DPW	S		(371,928,461)	(162,757,531)	(371,928,461)	(162,757,531)
2329				B17	(371,928,461)	(162,757,531)	(371,928,461)	(162,757,531)
2330								
2331	108363	Storage Battery Equipment						
2332		DPW	S		-	-	-	-
2333				B17	-	-	-	-
2334								
2335	108364	Poles, Towers & Fixtures						
2336		DPW	S		(709,254,386)	(175,466,414)	(709,254,386)	(175,466,414)
2337				B17	(709,254,386)	(175,466,414)	(709,254,386)	(175,466,414)
2338								
2339	108365	Overhead Conductors						
2340		DPW	S		(362,042,489)	(89,123,326)	(362,042,489)	(89,123,326)
2341				B17	(362,042,489)	(89,123,326)	(362,042,489)	(89,123,326)
2342								
2343	108366	Underground Conduit						
2344		DPW	S		(188,690,143)	(92,467,445)	(188,690,143)	(92,467,445)
2345				B17	(188,690,143)	(92,467,445)	(188,690,143)	(92,467,445)
2346								
2347	108367	Underground Conductors						
2348		DPW	S		(400,637,428)	(216,669,354)	(400,637,428)	(216,669,354)
2349				B17	(400,637,428)	(216,669,354)	(400,637,428)	(216,669,354)
2350								
2351	108368	Line Transformers						
2352		DPW	S		(630,600,244)	(177,178,739)	(630,600,244)	(177,178,739)
2353				B17	(630,600,244)	(177,178,739)	(630,600,244)	(177,178,739)
2354								
2355	108369	Services						
2356		DPW	S		(387,326,780)	(127,063,004)	(387,326,780)	(127,063,004)
2357				B17	(387,326,780)	(127,063,004)	(387,326,780)	(127,063,004)
2358								
2359	108370	Meters						
2360		DPW	S		(108,660,108)	(54,972,580)	(108,660,108)	(54,972,580)
2361				B17	(108,660,108)	(54,972,580)	(108,660,108)	(54,972,580)
2362								
2363								
2364								
2365	108371	Installations on Customers' Premises						
2366		DPW	S		(7,306,420)	(3,382,813)	(7,306,420)	(3,382,813)
2367				B17	(7,306,420)	(3,382,813)	(7,306,420)	(3,382,813)
2368								
2369	108372	Leased Property						
2370		DPW	S		-	-	-	-
2371				B17	-	-	-	-
2372								
2373	108373	Street Lights						
2374		DPW	S		(34,014,135)	(13,533,732)	(34,014,135)	(13,533,732)
2375				B17	(34,014,135)	(13,533,732)	(34,014,135)	(13,533,732)
2376								
2377	108D00	Unclassified Dist Plant - Acct 300						
2378		DPW	S		-	-	-	-
2379				B17	-	-	-	-
2380								
2381	108DS	Unclassified Dist Sub Plant - Acct 300						
2382		DPW	S		-	-	-	-
2383				B17	-	-	-	-
2384								
2385	108DP	Unclassified Dist Sub Plant - Acct 300						
2386		DPW	S		3,601,915	1,393,400	3,601,915	1,393,400
2387				B17	3,601,915	1,393,400	3,601,915	1,393,400
2388								
2389								
2390		Total Distribution Plant Accum Depreciation		B17	(3,242,859,878)	(1,131,106,126)	(3,242,859,878)	(1,131,106,126)
2391								
2392		Summary of Distribution Plant Depr by Factor						
2393		S			(3,242,859,878)	(1,131,106,126)	(3,242,859,878)	(1,131,106,126)
2394								
2395		Total Distribution Depreciation by Factor			(3,242,859,878)	(1,131,106,126)	(3,242,859,878)	(1,131,106,126)

2020 PROTOCOL 13-Month Average				JUNE 2023 UNADJUSTED RESULTS		JUNE 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2467								
2468	111HP	Accum Prov for Amort-Hydro						
2469		P	SG		-	-	-	-
2470		P	SG		-	-	-	-
2471		P	SG		(3,607,851)	(1,605,261)	(3,607,851)	(1,603,120)
2472		P	SG		-	-	-	-
2473				B18	(3,607,851)	(1,605,261)	(3,607,851)	(1,603,120)
2474								
2475								
2476	111IP	Accum Prov for Amort-Intangible Plant						
2477		I-SITUS	S		13,042,838	14,643,650	(1,763,877)	(163,064)
2478		I-DGP	SG		-	-	-	-
2479		I-DGU	SG		(415,764)	(184,988)	(415,764)	(184,741)
2480		P	SE		(4,629)	(2,042)	(4,629)	(2,031)
2481		I-SG	SG		(111,058,535)	(49,413,896)	(111,058,535)	(49,347,984)
2482		I-SG	SG		(78,684,143)	(35,009,377)	(44,478,720)	(19,763,768)
2483		I-SG	SG		(6,241,757)	(2,777,180)	(6,241,757)	(2,773,476)
2484		CUST	CN		(178,066,243)	(87,243,036)	(178,066,243)	(87,243,036)
2485		P	SG		-	-	-	-
2486		P	SG		-	-	-	-
2487		PTD	SO		(350,123,239)	(153,736,876)	(350,123,239)	(153,680,553)
2488				B18	(711,551,473)	(313,723,745)	(692,152,765)	(313,158,654)
2489	111IP	Less Non-Regulated Plant						
2490		NUTIL	OTH		-	-	-	-
2491					(711,551,473)	(313,723,745)	(692,152,765)	(313,158,654)
2492								
2493	111390	Accum Amtr - Capital Lease						
2494		G-SITUS	S		-	-	-	-
2495		P	SG		-	-	-	-
2496		PTD	SO		-	-	-	-
2497				B9	-	-	-	-
2498								
2499		Remove Capital Lease Amtr			-	-	-	-
2500								
2501		Total Accum Provision for Amortization		B18	(728,995,623)	(315,953,296)	(709,596,915)	(315,385,847)
2502								
2503								
2504								
2505								
2506		Summary of Amortization by Factor						
2507		S			552,863	14,610,523	(14,253,851)	(196,191)
2508		DGP			-	-	-	-
2509		DGU			-	-	-	-
2510		SE			(4,629)	(2,042)	(4,629)	(2,031)
2511		SO			(351,469,564)	(154,328,039)	(351,469,564)	(154,271,500)
2512		CN			(178,066,243)	(87,243,036)	(178,066,243)	(87,243,036)
2513		SSGCT			-	-	-	-
2514		SSGCH			-	-	-	-
2515		SG			(200,008,050)	(88,990,703)	(165,802,627)	(73,673,089)
2516		Less Capital Lease			-	-	-	-
2517		Total Provision For Amortization by Factor			(728,995,623)	(315,953,296)	(709,596,915)	(315,385,847)

3. REVENUE ADJUSTMENTS

**Rocky Mountain Power
Utah Results of Operations
Tab 3 Adjustment Summary
Twelve Months Ended June 2023**

		Type A 3.2	Type A 3.3	Type A 3.4	Type A 3.5	Type A 3.6 NTUA Contract Reallocation Adjustment
	Total Adjustments	Revenue Normalizing	REC Revenue Reallocation	Wheeling Revenue	REC and NPC Accruals	
1 Operating Revenues:						
2 General Business Revenues	(112,361,976)	(83,009,648)	-	-	144,243,705	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	14,183,515	-	-	-	-	14,183,515
5 Other Operating Revenues	(5,685,272)	-	3,353,143	(9,304,107)	-	-
6 Total Operating Revenues	(103,863,734)	(83,009,648)	3,353,143	(9,304,107)	144,243,705	14,183,515
7						
8 Operating Expenses:						
9 Steam Production	-	-	-	-	-	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	-	-	-	-	-	-
12 Other Power Supply	-	-	-	-	-	-
13 Transmission	-	-	-	-	-	-
14 Distribution	-	-	-	-	-	-
15 Customer Accounting	-	-	-	-	-	-
16 Customer Service & Info	-	-	-	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	-	-	-	-	-	-
19						
20 Total O&M Expenses	-	-	-	-	-	-
21						
22 Depreciation	-	-	-	-	-	-
23 Amortization	-	-	-	-	-	-
24 Taxes Other Than Income	-	-	-	-	-	-
25 Income Taxes - Federal	(20,818,726)	(16,638,677)	672,113	(1,864,940)	28,912,597	2,842,982
26 Income Taxes - State	(4,714,865)	(3,768,200)	152,215	(422,357)	6,547,903	643,857
27 Income Taxes - Def Net	-	-	-	-	-	-
28 Investment Tax Credit Adj.	-	-	-	-	-	-
29 Misc Revenue & Expense	-	-	-	-	-	-
30						
31 Total Operating Expenses:	(25,533,592)	(20,406,877)	824,328	(2,287,298)	35,460,499	3,486,839
32						
33 Operating Rev For Return:	(78,330,142)	(62,602,771)	2,528,815	(7,016,809)	108,783,206	10,696,676
34						
35 Rate Base:						
36 Electric Plant In Service	-	-	-	-	-	-
37 Plant Held for Future Use	-	-	-	-	-	-
38 Misc Deferred Debits	-	-	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-	-	-
40 Pensions	-	-	-	-	-	-
41 Prepayments	-	-	-	-	-	-
42 Fuel Stock	-	-	-	-	-	-
43 Material & Supplies	-	-	-	-	-	-
44 Working Capital	(529,560)	(423,233)	17,096	(47,438)	735,441	72,316
45 Weatherization Loans	-	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	(529,560)	(423,233)	17,096	(47,438)	735,441	72,316
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	-	-	-	-	-	-
52 Accum Prov For Amort	-	-	-	-	-	-
53 Accum Def Income Tax	-	-	-	-	-	-
54 Unamortized ITC	-	-	-	-	-	-
55 Customer Adv For Const	-	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-
57 Misc Rate Base Deductions	-	-	-	-	-	-
58						
59 Total Rate Base Deductions	-	-	-	-	-	-
60						
61 Total Rate Base:	(529,560)	(423,233)	17,096	(47,438)	735,441	72,316
62						
63 Return on Rate Base	-1.060%	-0.791%	0.032%	-0.089%	1.374%	0.135%
64						
65 Return on Equity	-2.032%	-1.515%	0.061%	-0.170%	2.633%	0.259%
66						
67 TAX CALCULATION:						
68 Operating Revenue	(103,863,734)	(83,009,648)	3,353,143	(9,304,107)	144,243,705	14,183,515
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	-	-	-	-	-	-
71 Interest	(12,076)	(9,652)	390	(1,082)	16,771	1,649
72 Schedule "M" Additions	-	-	-	-	-	-
73 Schedule "M" Deductions	-	-	-	-	-	-
74 Income Before Tax	(103,851,657)	(82,999,997)	3,352,753	(9,303,025)	144,226,934	14,181,866
75						
76 State Income Taxes	(4,714,865)	(3,768,200)	152,215	(422,357)	6,547,903	643,857
77 Taxable Income	(99,136,792)	(79,231,797)	3,200,538	(8,880,668)	137,679,031	13,538,009
78						
79 Federal Income Taxes + Other	(20,818,726)	(16,638,677)	672,113	(1,864,940)	28,912,597	2,842,982

Rocky Mountain Power
Utah Results of Operations
Tab 3 Adjustment Summary
Twelve Months Ended June 2023

	Type B 3.1	Type B 3.4	Type B 3.5
	Temperature Normalizing	Wheeling Revenue	REC and NPC Accruals
1 Operating Revenues:			
2 General Business Revenues	(29,352,328)	-	(144,243,705)
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	265,691	-
6 Total Operating Revenues	(29,352,328)	265,691	(144,243,705)
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	-	-	-
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	-	-	-
21			
22 Depreciation	-	-	-
23 Amortization	-	-	-
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	(5,883,460)	53,256	(28,912,597)
26 Income Taxes - State	(1,332,441)	12,061	(6,547,903)
27 Income Taxes - Def Net	-	-	-
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	-	-
30			
31 Total Operating Expenses:	(7,215,900)	65,317	(35,460,499)
32			
33 Operating Rev For Return:	(22,136,428)	200,374	(108,783,206)
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Pensions	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	(149,656)	1,355	(735,441)
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	(149,656)	1,355	(735,441)
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	-	-	-
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	-	-	-
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	-	-	-
58			
59 Total Rate Base Deductions	-	-	-
60			
61 Total Rate Base:	(149,656)	1,355	(735,441)
62			
63 Return on Rate Base	-0.292%	0.003%	-1.433%
64			
65 Return on Equity	-0.559%	0.005%	-2.746%
66			
67 TAX CALCULATION:			
68 Operating Revenue	(29,352,328)	265,691	(144,243,705)
69 Other Deductions			
70 Interest (AFUDC)	-	-	-
71 Interest	(3,413)	31	(16,771)
72 Schedule "M" Additions	-	-	-
73 Schedule "M" Deductions	-	-	-
74 Income Before Tax	(29,348,915)	265,660	(144,226,934)
75			
76 State Income Taxes	(1,332,441)	12,061	(6,547,903)
77 Taxable Income	(28,016,474)	253,599	(137,679,031)
78			
79 Federal Income Taxes + Other	(5,883,460)	53,256	(28,912,597)

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	B	(29,172,805)	UT	100.000%	(29,172,805)	
Commercial	442	B	(1,714,942)	UT	100.000%	(1,714,942)	
Industrial	442	B	2,490,482	UT	100.000%	2,490,482	
Irrigation	442	B	(955,064)	UT	100.000%	(955,064)	
Total			<u>(29,352,328)</u>			<u>(29,352,328)</u>	3.1.1

Description of Adjustment:

This adjustment normalizes general business revenue in results by comparing unadjusted sales to weather normalized sales. Revenue recorded during the 12 months ended June 2023 is restated to reflect normal temperature patterns over a 20-year rolling time period. This revenue adjustment corresponds with temperature adjustments made to system peak, energy and net power costs. In addition, this adjustment normalizes Schedule 197 a tariff rider, a credit from revenues.

Rocky Mountain Power
Utah Results of Operations - June 2023
Summary of Revenue Adjustments - State of Utah
Historical 12 Months Ended June 2023
Table 1 Summary
(\$000)

	A	B	C	Ref 3.2 D	Ref 3.1 E	Ref 3.1 F	G	H
	Total Revenue ¹	Reconciling Adjustments ²	JAM Model Beginning Point	Type A Normalizing Adjustments ³	Type B Sch 197 Normalization	Type B Temperature Normalization	Total Adjustments	Total Adjusted Revenue
Residential	\$ 948,791	\$ (13,393)	\$ 935,398	\$ (25,240)	\$ 7,308	\$ (36,481)	\$ (54,413)	\$ 880,985
Commercial	\$ 861,769	(14,527)	\$ 847,242	\$ (31,675)	\$ 5,111	\$ (6,826)	\$ (33,390)	\$ 813,852
Industrial	\$ 357,296	(10,821)	\$ 346,475	\$ (22,444)	\$ 2,192	\$ -	\$ (20,252)	\$ 326,224
Situs Contracts	\$ 162,495	-	\$ 162,495	\$ (2,653)	\$ 299	\$ -	\$ (2,355)	\$ 160,141
Irrigation	\$ 18,648	(350)	\$ 18,298	\$ (813)	\$ 183	\$ (1,168)	\$ (1,798)	\$ 16,500
Public St & Hwy	\$ 6,278	(80)	\$ 6,198	\$ (184)	\$ 29	\$ -	\$ (155)	\$ 6,043
Total Utah	\$ 2,355,277	\$ (39,171)	\$ 2,316,107	\$ (83,010)	\$ 15,122	\$ (44,475)	\$ (112,362)	\$ 2,203,745
Source / Formula	Page 3.1.4	Page 3.1.4	A + B	Page 3.1.4	Page 3.1.4	Page 3.1.4	D + E + F	Page 3.1.4

¹ All revenues are as booked in the company's revenue reporting system.

² Reflects property insurance reserve revenue recognized under GAAP but netted against expense in regulatory results. Also includes Blue Sky, solar feed-in revenue, and demand-side management revenue.

³ Includes removal of revenue adjustment - deferred NPC, revenue accounting adj and special contracts buy-through.

Rocky Mountain Power
Utah Results of Operations - June 2023
Summary of Energy Adjustments (MWh) - State of Utah
Historical 12 Months Ended June 2023
Table 1 (MWh)

	A	B	A + B
	Total MWhs ¹	Total Adjustment MWhs ²	Total Utah Adjusted MWhs
Residential	8,454,819	(363,329)	8,091,490
Commercial	10,357,364	(138,277)	10,219,086
Industrial	5,100,586	73,798	5,174,384
Situs Contracts	1,960,958	(76,254)	1,884,705
Irrigation	225,911	(19,732)	206,179
Public St & Hwy	56,000	-	56,000
Total Utah	26,155,639	(523,795)	25,631,844

1. All MWhs are as booked in the Company's revenue report system.
2. Includes weather normalization and buy-through MWh's for special contracts.

Rocky Mountain Power
Utah Results of Operations - June 2023
Summary of Revenue Adjustments - State of Utah
Historical 12 Months Ended June 2023
Table 1 Detail

	305 Report Booked ¹	Reconciling Adjustments ²	Unadjusted Revenues	Type 1 Adjustments				Total Adjustment	Adjusted Actual
				Normalization ³	Unbilled	Sch197	Temperature		
				Type A	Type A	Type B	Type B		
Residential									
1	825,479,711	-	825,479,711	-	(5,495,849)	6,675,280	(33,238,460)	(32,059,029)	793,420,682
2	474,473	-	474,473	-	(3,159)	3,724	(47,732)	(47,167)	427,305
2E	816,507	-	816,507	-	(5,436)	5,606	-	170	816,677
3	15,222,135	-	15,222,135	-	(101,345)	117,305	(616,234)	(600,274)	14,621,861
135/136/137	50,408,632	-	50,408,632	-	(335,609)	364,736	(2,029,735)	(2,000,608)	48,408,024
6	10,652,874	-	10,652,874	-	(70,924)	66,680	(197,556)	(201,801)	10,451,074
6-135/136/137	312,803	-	312,803	-	(2,083)	1,927	(5,801)	(5,957)	306,846
6A	670,615	-	670,615	-	(4,465)	5,639	-	1,174	671,789
6A-135/136/137	8,325	-	8,325	-	(55)	34	-	(21)	8,305
7	346,229	-	346,229	-	(2,305)	1,614	-	(691)	345,538
8	53,554	-	53,554	-	(357)	357	-	(0)	53,554
23	11,419,172	-	11,419,172	-	(76,026)	63,221	(345,190)	(357,995)	11,061,177
23-135/136/137	358,338	-	358,338	-	(2,386)	1,883	(101)	(604)	357,734
PTLD	105	-	105	-	(1)	-	-	(1)	104
Subtotal	916,223,473	-	916,223,473	-	(6,100,000)	7,308,004	(36,480,809)	(35,272,805)	880,950,668
Rev Adj - Deferred NPC	24,767,054	-	24,767,054	(24,767,054)	-	-	-	(24,767,054)	-
Rev Accounting Adj	472,643	-	472,643	(472,643)	-	-	-	(472,643)	-
Other Customer Retail Revenue	112,372	(112,372)	-	-	-	-	-	-	-
Solar Feed-in Revenue	125,380	(125,380)	-	-	-	-	-	-	-
DSM	10,720,197	(10,720,197)	-	-	-	-	-	-	-
Blue Sky	2,389,215	(2,389,215)	-	-	-	-	-	-	-
Rev Adj - Property Insurance	45,474	(45,474)	-	-	-	-	-	-	-
Subtotal	38,632,334	(13,392,638)	25,239,696	(25,239,696)	-	-	-	(25,239,696)	-
Unbilled	(6,100,000)	-	(6,100,000)	-	6,100,000	-	-	6,100,000	-
AGA/Revenue Credit	34,747	-	34,747	-	-	-	-	-	34,747
Total	948,790,554	(13,392,638)	935,397,917	(25,239,696)	-	7,308,004	(36,480,809)	(54,412,501)	880,985,416
Commercial									
6	428,122,135	-	428,122,135	-	2,232,297	2,793,317	(3,359,294)	1,666,319	429,788,454
6-135/136/137	16,072,347	-	16,072,347	-	83,804	103,101	(126,113)	60,792	16,133,138
6A	39,811,470	-	39,811,470	-	207,583	329,524	(587,753)	(50,646)	39,760,824
6A-135/136/137	1,927,165	-	1,927,165	-	10,049	13,614	(28,452)	(4,788)	1,922,377
7	884,617	-	884,617	-	4,613	4,013	-	8,626	893,243
8	65,492,491	-	65,492,491	-	341,488	424,419	(568,525)	197,382	65,689,873
8-135/136/137	5,675,956	-	5,675,956	-	29,595	36,538	(49,272)	16,861	5,692,818
9	63,910,606	-	63,910,606	-	333,240	434,361	-	767,601	64,678,207
9A	1,208,724	-	1,208,724	-	6,302	8,031	-	14,333	1,223,057
15M	720,927	-	720,927	-	3,759	3,780	-	7,539	728,465
15T	367,157	-	367,157	-	1,914	2,022	-	3,936	371,092
23	131,392,377	-	131,392,377	-	685,100	850,952	(2,079,670)	(543,618)	130,848,759
23-135/136/137	1,715,214	-	1,715,214	-	8,943	10,660	(27,148)	(7,545)	1,707,669
31	11,098,113	-	11,098,113	-	57,867	67,911	-	125,778	11,223,892
32	12,200,769	-	12,200,769	-	63,617	29,042	-	92,659	12,293,428
34	24,898,909	-	24,898,909	-	129,827	-	-	129,827	25,028,736
PTLD	466	-	466	-	2	-	-	2	468
Subtotal	805,499,441	-	805,499,441	-	4,200,000	5,111,285	(6,826,227)	2,485,058	807,984,499
Rev Adj - Deferred NPC	30,405,261	-	30,405,261	(30,405,261)	-	-	-	(30,405,261)	-
Rev Accounting Adj	1,270,166	-	1,270,166	(1,270,166)	-	-	-	(1,270,166)	-
Other Customer Retail Revenue	140,168	(140,168)	-	-	-	-	-	-	-
Solar Feed-in Revenue	150,856	(150,856)	-	-	-	-	-	-	-
DSM	13,211,704	(13,211,704)	-	-	-	-	-	-	-
Blue Sky	984,116	(984,116)	-	-	-	-	-	-	-
Rev Adj - Property Insurance	40,242	(40,242)	-	-	-	-	-	-	-
Subtotal	46,202,514	(14,527,087)	31,675,427	(31,675,427)	-	-	-	(31,675,427)	-
Unbilled	4,200,000	-	4,200,000	-	(4,200,000)	-	-	(4,200,000)	-
AGA/Revenue Credit	5,867,519	-	5,867,519	-	-	-	-	-	5,867,519
Total	861,769,475	(14,527,087)	847,242,387	(31,675,427)	-	5,111,285	(6,826,227)	(33,390,369)	813,852,018
Industrial									
6	48,602,931	-	48,602,931	-	(1,150,432)	321,282	-	(829,150)	47,773,780
6-135/136/137	340,798	-	340,798	-	(8,067)	2,279	-	(5,788)	335,011
6A	7,250,482	-	7,250,482	-	(171,619)	61,074	-	(110,545)	7,139,937
6A-135/136/137	683,798	-	683,798	-	(16,185)	5,533	-	(10,652)	673,146
7	88,276	-	88,276	-	(2,089)	413	-	(1,676)	86,600
8	70,348,974	-	70,348,974	-	(1,665,160)	453,791	-	(1,211,369)	69,137,604
9	191,630,470	-	191,630,470	-	(4,535,893)	1,286,604	-	(3,249,289)	188,381,181
9A	1,360,717	-	1,360,717	-	(32,208)	6,340	-	(25,868)	1,334,849
15M	1,359	-	1,359	-	(32)	4	-	(28)	1,331
15T	6,518	-	6,518	-	(154)	42	-	(112)	6,406
23	5,009,678	-	5,009,678	-	(118,579)	32,634	-	(85,945)	4,923,733
23-135/136/137	27,118	-	27,118	-	(642)	158	-	(484)	26,634
31	5,630,338	-	5,630,338	-	(133,270)	21,796	-	(111,474)	5,518,864
Contract 1	35,995,902	-	35,995,902	-	17,910	233,928	-	251,838	36,247,740
Contract 2	6,991,739	-	6,991,739	(487,672)	-	64,604	-	(422,918)	6,509,067
Contract 3	119,507,837	-	119,507,837	-	(1,187,065)	-	-	(1,187,065)	118,320,772
Subtotal	493,476,934	-	493,476,934	(487,672)	(10,000,000)	2,490,482	-	(7,997,189)	485,479,745
Rev Adj - Deferred NPC	24,160,292	-	24,160,292	(24,160,292)	-	-	-	(24,160,292)	-
Rev Accounting Adj	448,882	-	448,882	(448,882)	-	-	-	(448,882)	-
Other Customer Retail Revenue	107,317	(107,317)	-	-	-	-	-	-	-
Solar Feed-in Revenue	125,545	(125,545)	-	-	-	-	-	-	-
DSM	10,407,562	(10,407,562)	-	-	-	-	-	-	-
Blue Sky	154,204	(154,204)	-	-	-	-	-	-	-
Rev Adj - Property Insurance	26,013	(26,013)	-	-	-	-	-	-	-
Subtotal	35,429,815	(10,820,642)	24,609,173	(24,609,173)	-	-	-	(24,609,173)	-
Unbilled	(10,000,000)	-	(10,000,000)	-	10,000,000	-	-	10,000,000	-
AGA/Revenue Credit	884,550	-	884,550	-	-	-	-	-	884,550
Total	519,791,298	(10,820,642)	508,970,657	(25,096,845)	-	2,490,482	-	(22,606,363)	486,364,294
Irrigation									
10	16,649,215	-	16,649,215	-	(15,401)	176,636	(1,124,007)	(962,772)	15,686,442
10-135/136/137	647,614	-	647,614	-	(599)	6,789	(43,721)	(37,532)	610,083
Subtotal	17,296,829	-	17,296,829	-	(16,000)	183,424	(1,167,729)	(1,000,304)	16,296,525
Rev Adj - Deferred NPC	798,947	-	798,947	(798,947)	-	-	-	(798,947)	-
Rev Accounting Adj	14,465	-	14,465	(14,465)	-	-	-	(14,465)	-
Other Customer Retail Revenue	3,477	(3,477)	-	-	-	-	-	-	-
Solar Feed-in Revenue	4,231	(4,231)	-	-	-	-	-	-	-
DSM	341,427	(341,427)	-	-	-	-	-	-	-
Blue Sky	159	(159)	-	-	-	-	-	-	-
Rev Adj - Property Insurance	1,079	(1,079)	-	-	-	-	-	-	-
Subtotal	1,163,786	(350,373)	813,413	(813,413)	-	-	-	(813,413)	-
Unbilled	(16,000)	-	(16,000)	-	16,000	-	-	16,000	-
AGA/Revenue Credit	203,539	-	203,539	-	-	-	-	-	203,539
Total	18,648,163	(350,373)	18,297,789	(813,413)	-	183,424	(1,167,729)	(1,797,717)	16,500,064

Rocky Mountain Power
Utah Results of Operations - June 2023
Summary of Revenue Adjustments - State of Utah
Historical 12 Months Ended June 2023
Table 1 Detail

	305 Report Booked ¹	Reconciling Adjustments ²	Unadjusted Revenues	Type 1 Adjustments				Total Adjustment	Adjusted Actual
				Normalization ³	Unbilled	Sch197	Temperature		
				Type A	Type A	Type B	Type B		
Public Street & Highway Lighting									
7	30,971	-	30,971	-	(266)	272	-	6	30,976
11	3,681,705	-	3,681,705	-	(31,586)	17,434	-	(14,152)	3,667,553
12E	1,646,755	-	1,646,755	-	(14,128)	7,833	-	(6,295)	1,640,460
12F	73,808	-	73,808	-	(633)	347	-	(286)	73,522
12P	132,689	-	132,689	-	(1,138)	613	-	(525)	132,165
15M	48,600	-	48,600	-	(417)	223	-	(194)	48,406
15T	446,666	-	446,666	-	(3,832)	2,518	-	(1,314)	445,352
Subtotal	6,061,193	-	6,061,193	-	(52,000)	29,240	-	(22,760)	6,038,434
Rev Adj - Deferred NPC	180,839	-	180,839	(180,839)	-	-	-	(180,839)	-
Rev Accounting Adj	3,428	-	3,428	(3,428)	-	-	-	(3,428)	-
Other Customer Retail Revenue	816	(816)	-	-	-	-	-	-	-
Solar Feed-in Revenue	937	(937)	-	-	-	-	-	-	-
DSM	78,121	(78,121)	-	-	-	-	-	-	-
Blue Sky	-	-	-	-	-	-	-	-	-
Rev Adj - Property Insurance	-	-	-	-	-	-	-	-	-
Subtotal	264,142	(79,875)	184,268	(184,268)	-	-	-	(184,268)	-
Unbilled	(52,000)	-	(52,000)	-	52,000	-	-	52,000	-
AGA/Revenue Credit	4,662	-	4,662	-	-	-	-	-	4,662
Total	6,277,997	(79,875)	6,198,123	(184,268)	-	29,240	-	(155,027)	6,043,095
Total	2,355,277,478	(39,170,614)	2,316,106,864	(83,009,648)	-	15,122,436	(44,474,764)	(112,361,976)	2,203,744,888
	Ref 3.1.1	Ref 3.1.1	Ref 2.3, Ln 99	Ref 3.2	Ref 3.2	Ref 3.1	Ref 3.1	Ref 3.1.1	Ref 3.1.1

¹ All revenues are as booked in the company's revenue reporting system.

² Reflects property insurance reserve revenue recognized under GAAP but netted against expense in regulatory results. Also includes Blue Sky, solar feed-in revenue, and demand-side management revenue.

³ Includes removal of revenue adjustment - deferred NPC, revenue accounting adj and special contracts buy-through.

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	A	(25,239,696)	UT	100.000%	(25,239,696)	
Commercial	442	A	(31,675,427)	UT	100.000%	(31,675,427)	
Industrial	442	A	(22,443,503)	UT	100.000%	(22,443,503)	
Special Contracts	442	A	(2,653,341)	UT	100.000%	(2,653,341)	
Irrigation	442	A	(813,413)	UT	100.000%	(813,413)	
Public Street & Highway	444	A	(184,268)	UT	100.000%	(184,268)	
			<u>(83,009,648)</u>			<u>(83,009,648)</u>	3.1.1

Description of Adjustment:

Included in general business revenue are a number of items that need to be adjusted for reporting and ratemaking regulatory results. These items include removal of revenue accounting adjustments, deferred net power cost, buy-through and normalization of special contract revenue and out-of-period revenue.

**Rocky Mountain Power
Utah Results of Operations - June 2023
REC Revenue Reallocation**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Add June 2023 REC Revenues Reallocated According to RPS Eligibility:							
<u>OR/CA/WA RPS Eligible:</u>							
Realloc. of June 23 Rev. for Non-RPS States	456	A	2,764,569	SG	44.434%	1,228,414	3.3.2
Adjustment for CA RPS Banking	456	A	(112,226)	CA	0.000%	-	3.3.2
Adjustment for OR RPS Banking	456	A	(2,025,603)	OR	0.000%	-	3.3.2
Adjustment for WA RPS Banking	456	A	(626,739)	WA	0.000%	-	
			-			1,228,414	
<u>OR/CA RPS Eligible</u>							
Realloc. of June 23 Rev. for Non-RPS States	456	A	1,380,467	SG	44.434%	613,400	3.3.2
Adjustment for CA RPS Banking	456	A	(72,468)	CA	0.000%	-	3.3.2
Adjustment for OR RPS Banking	456	A	(1,307,999)	OR	0.000%	-	3.3.2
			-			613,400	
<u>CA RPS Eligible</u>							
Realloc. of June 23 Rev. for Non-RPS States	456	A	1,663	SG	44.434%	739	3.3.2
Adjustment for CA RPS Banking	456	A	(1,663)	CA	0.000%	-	3.3.2
Adjustment for OR RPS - Ineligible Wind	456	A	-	OR	0.000%	-	3.3.2
Adjustment for OR RPS - Ineligible Wind	456	A	-	OTHER	0.000%	-	3.3.2
			(0)			739	
Remove June 2023 REC Deferrals	456	A	3,203,428	SG	44.434%	1,423,418	3.3.1
Retain 10 Percent Incentive on REC Revenue	456	A	(607,816)	UT	100.000%	(607,816)	3.3.1
Kennecott Contract Situs Allocation	456	A	600,000	UT	100.000%	600,000	3.3.1
Remove Kennecott System Allocation	456	A	(600,000)	SG	44.434%	(266,605)	3.3.1
Leaning Juniper and Pryor Mountain Revenue	456	A	803,684	SG	44.434%	357,111	3.3.1
Rec Revenue Not Eligible For RPS Compliance	456	A	-	SG	44.434%	-	3.3.2

Description of Adjustment:

Renewable energy credits (RECs) represent the environmental attributes of power produced from renewable energy facilities. RECs can be detached and sold separately from the electricity. RECs may also be applied to meet renewable portfolio standards (RPS) in various states. Currently, California (CA), Oregon (OR), and Washington (WA) have renewable portfolio standards. As such, the Company does not sell RECs that are eligible for CA, OR, or WA RPS compliance. Instead, the Company uses these RECs to comply with current year or future year RPS requirements. This adjustment restates REC revenue for the 12 months ended June 2023 and reallocates the OR, CA, and WA amounts to the Company's other jurisdictions.

This adjustment reflects actual REC revenue for the 12 months ended June 2023 and also includes the 10 percent incentive under paragraph 39 of Docket No. 11-035-200 Stipulation. REC deferrals are also removed for all states. The Utah deferral is added back on a type A basis as part of adjustment 3.6.

Rocky Mountain Power
Utah Results of Operations - June 2023
REC Revenue
Unadjusted Data

Posting Date	Fin Accrual	Fin Reversal	Back Office Actual	Kennecott Removal	Total Recs
FERC Acct (Ref B1)	4562700	4562700	4562700	4562700	
SAP Acct	301944	301944	301945	301945	
July-22	(385,881)	424,953	(408,834)	50,000	(319,762)
August-22	(391,563)	385,881	(52,146)	50,000	(7,828)
September-22	(50,000)	391,563	(50,000)	50,000	341,563
October-22	(50,000)	50,000	(50,000)	50,000	-
November-22	(50,000)	50,000	(50,000)	50,000	-
December-22	(50,000)	50,000	(1,275,000)	50,000	(1,225,000)
January-23	(50,587)	50,000	(50,000)	50,000	(587)
February-23	(1,672,998)	50,587	(394,000)	50,000	(1,966,410)
March-23	(3,579,650)	1,672,998	(2,030,916)	50,000	(3,887,569)
April-23	(1,644,301)	3,579,650	(3,578,638)	50,000	(1,593,288)
May-23	(659,338)	1,644,301	(1,646,670)	50,000	(611,707)
June-23	(51,366)	659,338	(652,040)	50,000	5,932
12 ME June 2023 Total	(8,635,683)	9,009,270	(10,238,244)	600,000	(9,264,656)

Leaning Juniper and PM Revenue **803,684 Ref 3.3**

REC deferrals included in unadjusted results:

FERC Account 4562700
Amount Yr. Ended June 2023 **3,203,428 Ref 3.3**

10 Percent Incentive Details:

	Utah Allocated	Ref
Total Utah-allocated Base Year REC Revenues (Excl. LJ indemnity loss)	6,078,164	Ref. 3.3.2
Less: 10 Percent Incentive to be retained by the Company	607,816	Ref. 3.3.2
Base Year REC Revenues (Excluding LJ indemnity loss)	5,470,348	

Situs Allocation:

FERC Account 4562700
Amount Yr. Ended June 2023 **600,000 Ref 3.3**

Rocky Mountain Power
Utah Results of Operations - June 2023
REC Revenue
Adjustment to Reallocate June 2023 Revenue

June 2023 - Unadjusted REC Revenues CA/OR/WA RPS Eligible Resources	\$ 5,103,027
June 2023 - Unadjusted REC CA/OR RPS Eligible Resources	\$ 3,699,900
June 2023 - Unadjusted REC Revenues CA/WA RPS Eligible Resources	\$ 346,810
June 2023 - Unadjusted REC Revenues CA RPS Eligible Resources	\$ 114,920
June 2023 Actual REC Revenues - Not Eligible for RPS Compliance(1)	\$ -
Total June 2023 Unadjusted REC Revenue	\$ 9,264,656 Ref 3.3.1

Reallocate June 2023 REC Revenue for Renewable Portfolio Standards

	Type	Factor	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
SG Factor Amounts		SG	100.000%	1.4264%	25.7462%	7.9661%	13.7009%	45.1999%	5.9234%	0.0372%	
June 2023 REC Rev - Eligible for CA/OR/WA RPS	A	SG	5,103,027	72,791	1,313,833	406,511	699,159	2,306,561	302,273	1,897	
Adjustment for RPS/Commission order	A	SG	2,764,569	39,435	711,770	220,228	378,770	1,249,581	163,757	1,028	
Adjustment for RPS/Commission order	A	Situs	(2,764,569)	(112,226)	(2,025,603)	(626,739)					
June 2023 REC Revenues - Reallocated Totals			5,103,027	-	-	-	1,077,929	3,556,142	466,030	2,925	
June 2023 REC Rev - Eligible for CA/OR RPS	A	SG	3,699,900	52,777	952,582	294,737	506,918	1,672,350	219,160	1,376	
Adjustment for RPS/Commission order	A	SG	1,380,467	19,691	355,417	109,969	189,136	623,969	81,771	513	
Adjustment for RPS/Commission order	A	Situs	(1,380,467)	(72,468)	(1,307,999)						
June 2023 REC Revenues - Reallocated Totals			3,699,900	-	-	404,706	696,054	2,296,319	300,931	1,889	
June 2023 REC Rev - Eligible for CA/WA RPS	A	SG	346,810	4,947	89,290	27,627	47,516	156,758	20,543	129	
Adjustment for RPS/Commission order	A	SG	35,951	513	9,256	2,864	4,926	16,250	2,130	13	
Adjustment for RPS/Commission order	A	Situs	(35,951)	(5,460)		(30,491)					
June 2023 REC Revenues - Reallocated Totals			346,810	-	98,546	-	52,442	173,007	22,673	142	
June 2023 REC Rev - Eligible for CA RPS Only	A	SG	114,920	1,639	29,587	9,155	15,745	51,944	6,807	43	-
Adjustment for RPS/Commission order	A	SG	1,663	24	428	132	228	752	99	1	-
Adjustment for RPS/Commission order	A	Situs	(1,663)	(1,663)							-
June 2023 REC Revenues - Reallocated Totals			114,920	-	30,016	9,287	15,973	52,695	6,906	43	-
Reallocated REC Revenue for 12 ME June 2023	A	SG	4,182,650	59,663	1,076,872	333,193	573,059	1,890,552	247,756	1,555	-
	A	Situs	(4,182,650)	(191,817)	(3,333,603)	(657,230)	-	-	-	-	-
June 2023 REC Rev - Not Eligible for RPS Compliance	A	SG	-	-	-	-	-	-	-	-	-
June 2023 REC Revenue - Total Reallocated			9,264,656	-	128,562	413,993	1,842,397	6,078,164	796,540	5,000	-
			Ref 3.3.1					Ref 3.3.1			

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Wheeling Revenue

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Other Electric Revenue	456	A	(16,276,265)	SG	44.434%	(7,232,230)	3.4.1
Other Electric Revenue	456	A	(4,674,238)	SE	43.878%	(2,050,979)	3.4.1
Other Electric Revenue	456	B	597,943	SG	44.434%	265,691	3.4.1
			<u>(20,352,561)</u>			<u>(9,017,517)</u>	
Adjustment Detail:							
Actual Wheeling Revenues 12 ME June 2023			181,740,192				3.4.1
Total Adjustments			<u>(20,352,561)</u>				Above
Adjusted Wheeling Revenues 12 ME June 2023			<u>161,387,632</u>				3.4.1

Description of Adjustment:

This adjustment removes out-of-period and one-time adjustments from the 12 months ended June 2023.

Rocky Mountain Power
Utah Results of Operations - June 2023
Wheeling Revenue

Customer	Total
3 Phase Renewables	5
Airport Solar LLC	(2,192,009)
Alltop Energy Trading LLC	(267)
Arizona Electric Power Cooperative, Inc.	(1,908)
Arizona Public Service Company	(71,477)
Avangrid Renewables, LLC	(6,064,628)
Avista	(141)
Basin Electric Power Cooperative	(2,217,746)
BHG	(6,810)
Black Hills Corporation	(3,861,079)
Black Hills/Colorado Electric Utility Company	(594)
Bonneville Power Administration	(24,814,036)
Bonneville Power Administration PY	0
Brookfield Renewable Trading & Marketing LP	(461,882)
Calpine Energy Solutions	(782,257)
City of Roseville	(1,809,567)
Clatskanie Peoples Utility District	(591,354)
Conoco Phillips Company	(15,982)
Constellation Energy Generation, LLC (ESS)	(30,413)
Constellation Energy Generation, LLC (Stateline)	(14,154,538)
CP Energy Marketing (US) Inc.	(18,207)
Deseret Generation & Trans.	(7,509,142)
Dynasty Power Inc.	(2,586,689)
EDF Trading North America, LLC	(348,886)
Energy Keepers, Inc	(621,822)
Eugene Water & Electric Board	0
Evergreen Biopower	(441,805)
Fall River Rural Electric Cooperative	(151,308)
Falls Creek H.P. LP	(180,384)
Footo Creek IV, LLC	0
Garrett Solar LLC	(458,279)
Guzman Energy, LLC	(3,402,365)
Idaho Power Company	(4,140,622)
Idaho Power Company - Power Supply Merchant	410,105
Imperial Irrigation District	(675,555)
Intermountain Power Agency	0
Klamath Energy LLC	0
Los Angeles Department of Water & Power	0
Macquarie Energy, LLC	(2,321,146)
MAG Energy Solutions, Inc.	(346,322)
Marysville Hydro Partners	0
Mercuria Energy America, LLC	(2,071,680)
Moon Lake Electric Association	(20,424)
Morgan Stanley	(2,919,830)
Navajo Tribal Utility Authority	(201,961)
Nevada Power Company	(130,338)
NextEra Energy Resources, LLC	(2,919,243)
Pacific Gas & Electric Company	(12,627)
PACIFICORP	0
PACIFICORP TRANSFER	(0)
Portland General Electric Company	(125,718)
Powerex Corporation	(45,457,792)
Public Services Company of Colorado	(23,556)
Rainbow Energy Marketing	(2,116,371)
Sacramento Municipal Utility District	(749,049)
Salt River Project	(989,991)
Shell Energy North America	(4,411,450)
Sierra Pacific Power Company	(36,159)
Southern California Edison Company	(4,284,021)
Southern California Public Power Authority	(55,077)
State of South Dakota	(157,695)
TEC Energy Inc.	0
Tenaska Power Services Co	(571,932)
The Energy Authority, Inc.	(1,336,764)
Thermo No. 1 BE-01, LLC	(486,509)
TransAlta Energy Marketing (U.S.) Inc.	(1,062,516)
Tri-State Generation & Trans.	(729,984)
Tucson Electric Power Co	0
U.S. Bureau of Reclamation CR	(10,961)
U.S. Bureau of Reclamation FNO	(21,241)
U.S. Bureau of Reclamation WB	(23,710)
Uniper Global Commodities North America LLC	(538,405)
Utah Associated Municipal Power Sys OM	0
Utah Associated Municipal Power Systems	(25,156,017)
Utah Municipal Power Agency	(4,725,493)
Vitol Inc.	(1,291,984)
Warm Springs Power Enterprises	(119,700)
Western Area Power Adm CO River	(2,064)
Western Area Power Adm FNO	(89,141)
Western Area Power Adm LAP	(275,439)
Western Area Power Administration	(2,911,836)
SAP Adjustments	4,165,598

Total (181,740,192)
Ref 3.4

Type	
A	Remove refunds and other out of period adjustments*
B	Annualized Charges

Type A adjustments (Remove out of period and one-time adj's) 20,352,561
Ref 3.4

Wheeling Revenue Totals (161,387,632)
Ref 3.4

**Rocky Mountain Power
Utah Results of Operations - June 2023
REC and NPC Accruals Adjustment**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	A	58,255,197	UT	100.000%	58,255,197	
Commercial and Industrial	442	A	85,602,498	UT	100.000%	85,602,498	
Public St & Hwy	444	A	386,010	UT	100.000%	386,010	
Other Sales Pub Auth	445	A	-	UT	100.000%	-	
			<u>144,243,705</u>			<u>144,243,705</u>	
Residential	440	B	(58,255,197)	UT	100.000%	(58,255,197)	
Commercial and Industrial	442	B	(85,602,498)	UT	100.000%	(85,602,498)	
Public St & Hwy	444	B	(386,010)	UT	100.000%	(386,010)	
Other Sales Pub Auth	445	B	-	UT	100.000%	-	
			<u>(144,243,705)</u>			<u>(144,243,705)</u>	
Net Adjustment			<u>-</u>			<u>-</u>	

Adjustment Detail:

(1) Schedule 98 REC Revenue July 2022 - December 2022	(703,159)
(2) Net Power Cost Accrual July 2022 - December 2022	144,946,864
Total Adjustment	<u>144,243,705</u>

Allocation to FERC Accounts per column "C" ratio on page 3.1.1:

<u>Account Name</u>	<u>Account</u>	<u>Amount (\$000)</u>	<u>Percent</u>
Residential	440	935,398	40.39%
Commercial and Industrial	442	1,374,511	59.35%
Public St & Hwy	444	6,198	0.27%
Other Sales Pub Auth	445	-	0.00%
		<u>2,316,107</u>	<u>100.00%</u>

Description of Adjustment:

This adjustment reflects the impact of the REC and net power cost deferrals on Utah assuming the best estimate for the recovery of each mechanism for July 2022 through December 2022, excluding carrying charges. The items below are adjusted on a Type A basis:

- (1) Renewable Energy Credit Deferral.
- (2) Net Power Cost Deferral.

An adjustment is also included to align the Type B REC and net power cost recoveries with the Type B adjustments made to normalize revenues, jurisdictional allocation factors, and net power cost. The amounts included in the EBA and RBA are calculated based on actual net power costs allocated to Utah customers using actual factors. The Type B revenues, net power costs, and factors included in the Utah June 2023 Results of Operations report are normalized for temperature, hydro production. Therefore, the revenue credited to customers from the EBA and RBA do not align with the Type B revenues and expenses included in the Utah June 2023 Results of Operations report, and adding the accruals to the Report without accounting for these differences will not produce a meaningful result.

4. O&M ADJUSTMENTS

**Rocky Mountain Power
Utah Results of Operations
Tab 4 Adjustment Summary
Twelve Months Ended June 2023**

		Type A 4.1	Type A 4.2	Type B 4.3	Type B 4.4	Type B 4.5	Type B 4.6
	Total Adjustments	Misc. General Expense & Revenue	Remove Non- Recurring Entries	Insurance Expense	Generation Expense Normalization	Revenue Sensitive Items and Uncollectible Expense	Utah Facebook Transmission Expense
1 Operating Revenues:							
2 General Business Revenues	1,531,298	1,531,298	-	-	-	-	-
3 Interdepartmental	-	-	-	-	-	-	-
4 Special Sales	-	-	-	-	-	-	-
5 Other Operating Revenues	-	-	-	-	-	-	-
6 Total Operating Revenues	1,531,298	1,531,298	-	-	-	-	-
7							
8 Operating Expenses:							
9 Steam Production	(985,111)	(3,708)	-	-	(981,403)	-	-
10 Nuclear Production	-	-	-	-	-	-	-
11 Hydro Production	3,285,912	-	3,285,912	-	-	-	-
12 Other Power Supply	1,257,559	425,157	-	-	832,402	-	-
13 Transmission	-	-	-	-	-	-	-
14 Distribution	-	-	-	-	-	-	-
15 Customer Accounting	(71,948)	-	-	-	-	(71,948)	-
16 Customer Service & Info	(195,452)	(195,452)	-	-	-	-	-
17 Sales	-	-	-	-	-	-	-
18 Administrative & General	(173,555,799)	701,362	-	(174,257,161)	-	-	-
19							
20 Total O&M Expenses	(170,264,840)	927,359	3,285,912	(174,257,161)	(149,002)	(71,948)	-
21							
22 Depreciation	-	-	-	-	-	-	-
23 Amortization	-	-	-	-	-	-	-
24 Taxes Other Than Income	9,578,099	-	9,578,099	-	-	-	-
25 Income Taxes - Federal	32,097,325	119,785	(2,579,716)	34,515,353	29,880	12,023	-
26 Income Taxes - State	7,269,156	27,128	(584,234)	7,816,772	6,767	2,723	-
27 Income Taxes - Def Net	3,012	-	-	-	-	3,012	-
28 Investment Tax Credit Adj.	-	-	-	-	-	-	-
29 Misc Revenue & Expense	5,898	5,898	-	-	-	-	-
30							
31 Total Operating Expenses:	(121,311,350)	1,080,170	9,700,060	(131,925,036)	(112,354)	(54,190)	-
32							
33 Operating Rev For Return:	122,842,649	451,128	(9,700,060)	131,925,036	112,354	54,190	-
34							
35 Rate Base:							
36 Electric Plant In Service	-	-	-	-	-	-	-
37 Plant Held for Future Use	-	-	-	-	-	-	-
38 Misc Deferred Debits	-	-	-	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-	-	-	-
40 Pensions	-	-	-	-	-	-	-
41 Prepayments	-	-	-	-	-	-	-
42 Fuel Stock	-	-	-	-	-	-	-
43 Material & Supplies	-	-	-	-	-	-	-
44 Working Capital	(2,516,149)	22,280	201,177	(2,736,089)	(2,330)	(1,186)	-
45 Weatherization Loans	-	-	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-	-
47							
48 Total Electric Plant:	(2,516,149)	22,280	201,177	(2,736,089)	(2,330)	(1,186)	-
49							
50 Rate Base Deductions:							
51 Accum Prov For Deprec	-	-	-	-	-	-	-
52 Accum Prov For Amort	-	-	-	-	-	-	-
53 Accum Def Income Tax	(30,662,298)	-	-	(30,651,306)	-	(10,992)	-
54 Unamortized ITC	-	-	-	-	-	-	-
55 Customer Adv For Const	-	-	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-	-
57 Misc Rate Base Deductions	124,666,712	-	-	124,666,712	-	-	-
58							
59 Total Rate Base Deductions	94,004,414	-	-	94,015,406	-	(10,992)	-
60							
61 Total Rate Base:	91,488,265	22,280	201,177	91,279,317	(2,330)	(12,178)	-
62							
63 Return on Rate Base	1.572%	0.006%	-0.123%	1.686%	0.001%	0.001%	0.000%
64							
65 Return on Equity	3.012%	0.011%	-0.235%	3.232%	0.003%	0.001%	0.000%
66							
67 TAX CALCULATION:							
68 Operating Revenue	162,212,142	598,041	(12,864,011)	174,257,161	149,002	71,948	-
69 Other Deductions	-	-	-	-	-	-	-
70 Interest (AFUDC)	-	-	-	-	-	-	-
71 Interest	2,086,328	508	4,588	2,081,564	(53)	(278)	-
72 Schedule "M" Additions	(12,252)	-	-	-	-	(12,252)	-
73 Schedule "M" Deductions	-	-	-	-	-	-	-
74 Income Before Tax	160,113,561	597,533	(12,868,598)	172,175,598	149,055	59,973	-
75							
76 State Income Taxes	7,269,156	27,128	(584,234)	7,816,772	6,767	2,723	-
77 Taxable Income	152,844,405	570,405	(12,284,364)	164,358,826	142,288	57,250	-
78							
79 Federal Income Taxes + Other	32,097,325	119,785	(2,579,716)	34,515,353	29,880	12,023	-

Rocky Mountain Power
Utah Results of Operations - June 2023
Miscellaneous General Expense & Revenue

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	A	472,617	UT	100.000%	472,617	
Commercial & Industrial (includes Irrigation)	442	A	1,055,253	UT	100.000%	1,055,253	
Street & Highway Lighting	444	A	3,428	UT	100.000%	3,428	
Gain on Property Sales	421	A	367,122	SO	43.893%	161,142	
Gain on Property Sales	421	A	(300,141)	SG	44.434%	(133,365)	
Gain on Property Sales	421	A	-	OR	0.000%	-	
Gain on Property Sales	421	A	(21,760)	UT	100.000%	(21,760)	
Gain on Property Sales	421	A	(45,221)	NUTIL	0.000%	-	
			<u>1,531,298</u>			<u>1,537,315</u>	4.1.1
Adjustment to Expense:							
Office Supplies and Expenses	921	A	(26,294)	SO	43.893%	(11,541)	
Office Supplies and Expenses	921	A	(7,157)	SO	43.893%	(3,142)	
Re-allocate Regulatory Comission	928	A	2,763	SG	44.434%	1,227	
Re-allocate Regulatory Comission	928	A	(2,763)	OR	0.000%	-	
Re-allocate Regulatory Comission	928	A	644	UT	100.000%	644	
Re-allocate Regulatory Comission	928	A	(644)	SO	43.893%	(282)	
Office Supplies and Expenses	921	A	1,640,425	SO	43.893%	720,036	
Informational Advertising	909	A	(413,225)	CN	48.995%	(202,459)	
Informational Advertising	909	A	371,424	OR	0.000%	-	
Informational Advertising	903	A	(9,820)	OR	0.000%	-	
Informational Advertising	929	A	(13,300)	SO	43.893%	(5,838)	
Informational Advertising	909	A	7,006	UT	100.000%	7,006	
Informational Advertising	909	A	2,882	ID	0.000%	-	
Informational Advertising	909	A	1,571	WY	0.000%	-	
Informational Advertising	909	A	-	WA	0.000%	-	
Informational Advertising	909	A	53,462	CA	0.000%	-	
Misc. Steam Expense	506	A	(8,333)	SG	44.434%	(3,703)	
Outside Services	923	A	(225,008)	WY	0.000%	-	
Other Expenses	557	A	225,008	SG	44.434%	99,980	
Removal of prior-period entry	557	A	730,540	SG	44.434%	324,610	
			<u>2,329,181</u>			<u>926,539</u>	4.1.1

Description of Adjustment:

This adjustment reallocates gains and losses on property sales to reflect the appropriate allocation and corrects the accounts and allocations of certain expenses and revenues. In addition, this adjustment removes Utah Wildland Deferral revenues.

Rocky Mountain Power
Results of Operations - June 2023
Miscellaneous General Expense & Revenue
Adjustments Required

Description	FERC	Factor	Amount	
Adjustment to Revenue:				
Residential	440	UT	472,617	
Commercial & Industrial (includes Irrigation)	442	UT	1,055,253	
Street & Highway Lighting	440	UT	3,428	
			<u>1,531,298</u>	Ref 4.1
FERC 421 - (Gain)/Loss on Sale of Utility Plant				
Gain on Property Sales	421	SO	367,122	
Gain on Property Sales	421	SG	(300,141)	
Gain on Property Sales	421	OR	-	
Gain on Property Sales	421	UT	(21,760)	
Gain on Property Sales	421	NUTIL	(45,221)	
			<u>-</u>	Ref 4.1
Non Regulated Flights				
Office Supplies and Expenses	921	SO	(26,294)	Ref 4.1
FERC 921 - Office Supplies & Expenses				
Office Supplies and Expenses	921	SO	(7,157)	Ref 4.1
FERC 928 - Regulatory Commission Expenses				
Re-allocate Regulatory Commission	928	SG	2,763	
Re-allocate Regulatory Commission	928	OR	(2,763)	
Re-allocate Regulatory Commission	928	UT	644	
Re-allocate Regulatory Commission	928	SO	(644)	
			<u>-</u>	Ref 4.1
Credit Facility Fee Adjustment				
Credit facility fees	921	SO	1,640,425	Ref 4.1
Informational & Instructional Advertising				
Blue Sky	909	CN	1,711.00	
Blue Sky	909	OR	21,408.82	
Blue Sky	903	OR	(9,820)	
Blue Sky	929	SO	(13,300)	
Reallocation	909	CN	(414,936)	
Reallocation	909	UT	7,006	
Reallocation	909	ID	2,882	
Reallocation	909	WY	1,571	
Reallocation	909	WA	-	
Reallocation	909	CA	53,462	
Reallocation	909	OR	350,015	
Misc. Steam Expense	506	SG	(8,333)	
Reallocation	923	WY	(225,008)	
Reallocation	557	SG	225,008	
			<u>(8,333)</u>	Ref 4.1
Removal of prior-period entry	557	SG	730,540	
Total Adjustment			<u><u>3,860,479</u></u>	Ref 4.1

Rocky Mountain Power
Utah Results of Operations - June 2023
Remove Non-Recurring Entries

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Remove environ. settlement accrual reversal	545	A	7,385,140	SG	44.434%	3,281,529	4.2.1
Reversal of Prop. Tax Receivable from Settlement	408	A	21,813,342	GPS	43.893%	9,574,590	4.2.1

Description of Adjustment:

This adjustment removes the accrual reversal of environmental costs related to the Klamath Settlement, Reversal of Utah 2016-2022 Property Tax Receivable from Settlement.

Rocky Mountain Power
Results of Operations - June 2023
Remove Non-Recurring & Prior Period Entries

FERC Account	Account Number	Description	Amount	Alloc	REF
5459000	545500	Reversal of Klamath Settlement Obligation Expense	(7,385,140)	SG	Ref. 4.2
4081500	579000	Reversal of Utah 2016-2022 Property Tax Receivable from Settlement	(21,813,342)	GPS	Ref. 4.2

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Insurance Expense

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Adjust Injuries & Damages Exp. to three-yr Avg.	925	B	(397,001,966)	SO	43.893%	(174,257,161)	4.3.1
Adjustment to Rate Base:							
Remove Injuries & Damages Reserve	2282	B	284,022,358	SO	43.893%	124,666,712	4.3.1
Adjustment to Tax:							
Accumulated Deferred Income Tax Balance	190	B	(69,831,441)	SO	43.893%	(30,651,306)	

Description of Adjustment:

This adjustment normalizes injuries and damage expense to reflect a three year average of gross expense net of insurance using the cash method, consistent with the Utah Commission ruling in Docket No. 07-035-93. For property insurance, during the period 12 ME June 2023, the company continued to accrue \$39,468 per month for property damages, consistent with the amount included in Docket No. 20-035-04.

Rocky Mountain Power
Results of Operations - June 2023
Insurance Expense
Injuries & Damages - Three Year Average

	July 20 - June 21	July 21 - June 22	July 22 - June 23	Total
	Cash	Cash	Cash	Cash
Cash paid on claims	2,929,134	2,576,288	72,822,577	78,327,999
Net Paid	2,929,134	2,576,288	72,822,577	78,327,999
Third Party Insurance Claim Proceeds	-	-	35,000,000	35,000,000
Net Reimbursement from Commercial Insurance	-	-	35,000,000	35,000,000
Net Paid				43,327,999
Three-Year Average				14,442,666 Below

Adjustment Detail:

Included in Unadjusted Results

Net Accrued Expense	411,444,632
Three-Year Average - Cash Basis	14,442,666 Above
Regulatory Adjustment	<u>(397,001,966)</u>
	Ref 4.3

	13 MA Balance
	Jun-23
<u>Injuries & Damages Reserve</u>	<u>(284,022,358) Ref 4.3</u>

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Generation Expense Normalization

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Generation Overhaul Expense - Steam	510	B	(2,208,666)	SG	44.434%	(981,403)	4.4.1
Generation Overhaul Expense - Other	553	B	<u>1,873,335</u>	SG	44.434%	<u>832,402</u>	4.4.1
			<u>(335,331)</u>			<u>(149,002)</u>	

Description of Adjustment:

This adjustment normalizes generation overhaul expenses in the 12 months ended June 2023 using a four-year average methodology. In this adjustment, overhaul expenses from July 2020 - June 2023 are averaged. The actual overhaul costs for the 12 months ended June 2023 are subtracted from the four-year average which results in this adjustment.

Rocky Mountain Power
Results of Operations - June 2023
Generation Expense Normalization

FUNCTION: STEAM

Period	Overhaul Expense	
12 Months Ended Jun 2020	24,450,349	
12 Months Ended Jun 2021	27,793,172	
12 Months Ended Jun 2022	33,039,668	
12 Months Ended Jun 2023	31,372,618	
4 Year Average - Steam	29,163,952	
12 Months Ended Jun 2023 Overhaul Expense - Steam	31,372,618	Ref. 4.4.2
Adjustment	(2,208,666)	Ref. 4.4

FUNCTION: OTHER

Period	Overhaul Expense	
12 Months Ended Jun 2020	10,103,281	
12 Months Ended Jun 2021	2,056,960	
12 Months Ended Jun 2022	6,880,068	
12 Months Ended Jun 2023	3,848,989	
4 Year Average	5,722,325	
12 Months Ended Jun 2023 Overhaul Expense - Other	3,848,989	Ref. 4.4.2
Adjustment	1,873,335	Ref. 4.4

Total Adjustment (335,331) **Ref. 4.4**

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Revenue Sensitive Items and Uncollectible Expense

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Uncollectible Expense	904	B	(71,948)	UT	100.000%	(71,948)	4.5.1

Description of Adjustment:

This adjusts the Company's actual June 2023 uncollectible accounts expense to the June 2023 temperature normalized balances by applying the unadjusted uncollectible rate (unadjusted uncollectible accounts expense/unadjusted general business revenues) to the normalized level of general business revenues.

Rocky Mountain Power
Utah Results of Operations - June 2023
Revenue Sensitive Items & Uncollectible Expense

Unadjusted Revenue	2,316,106,868	
Temperature Normalized Revenue	<u>2,286,754,536</u>	
Incremental Change	(29,352,332)	
Uncollectible Expense	5,677,196	
Uncollectible %	0.245%	
Uncollectible Expense	(71,948)	Ref. 4.5

5. NET POWER COST ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 5 Adjustment Summary
Twelve Months Ended June 2023

	Total Adjustments	Type A 5.1 Net Power Cost	Type B 5.1 Net Power Cost
1 Operating Revenues:			
2 General Business Revenues	-	-	-
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	-	-
6 Total Operating Revenues	-	-	-
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	(36,183,282)	(216,982)	(35,966,300)
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	(36,183,282)	(216,982)	(35,966,300)
21			
22 Depreciation	-	-	-
23 Amortization	-	-	-
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	7,256,105	43,513	7,212,592
26 Income Taxes - State	1,643,307	9,855	1,633,452
27 Income Taxes - Def Net	-	-	-
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	-	-
30			
31 Total Operating Expenses:	(27,283,871)	(163,615)	(27,120,256)
32			
33 Operating Rev For Return:	<u>27,283,871</u>	<u>163,615</u>	<u>27,120,256</u>
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Pensions	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	(565,860)	(3,393)	(562,467)
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	(565,860)	(3,393)	(562,467)
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	-	-	-
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	-	-	-
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	-	-	-
58			
59 Total Rate Base Deductions	-	-	-
60			
61 Total Rate Base:	<u>(565,860)</u>	<u>(3,393)</u>	<u>(562,467)</u>
62			
63 Return on Rate Base	0.356%	0.002%	0.353%
64			
65 Return on Equity	0.681%	0.004%	0.677%
66			
67 TAX CALCULATION:			
68 Operating Revenue	36,183,282	216,982	35,966,300
69 Other Deductions	-	-	-
70 Interest (AFUDC)	-	-	-
71 Interest	(12,904)	(77)	(12,827)
72 Schedule "M" Additions	-	-	-
73 Schedule "M" Deductions	-	-	-
74 Income Before Tax	<u>36,196,186</u>	<u>217,060</u>	<u>35,979,126</u>
75			
76 State Income Taxes	<u>1,643,307</u>	<u>9,855</u>	<u>1,633,452</u>
77 Taxable Income	<u>34,552,879</u>	<u>207,205</u>	<u>34,345,674</u>
78			
79 Federal Income Taxes + Other	<u>7,256,105</u>	<u>43,513</u>	<u>7,212,592</u>

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Post-merger Firm Type 1	555NPC	B	(77,418,726)	SG	44.434%	(34,400,400)	5.1.1
Remove Contract Buy-through	555NPC	A	(487,672)	SG	44.434%	(216,693)	5.1.2
			<u>(77,906,397)</u>			<u>(34,617,093)</u>	
Oregon Black Cap Solar	555NPC	B	912,871	OR	0.000%	-	5.1.3
Oregon Black Cap Solar	555NPC	B	(912,871)	SG	44.434%	(405,627)	5.1.3
			<u>-</u>			<u>(405,627)</u>	
Oregon Old Mill Solar	555NPC	B	556,126	OR	0.000%	-	5.1.3
Oregon Old Mill Solar	555NPC	B	(556,126)	SG	44.434%	(247,110)	5.1.3
			<u>-</u>			<u>(247,110)</u>	
Reasonable Energy Price for QF's:							
System assignment to Situs	555NPC	B	(2,055,088)	SG	44.434%	(913,162)	5.1.4
Situs assignment to California	555NPC	B	575,334	CA	0.000%	-	5.1.4
Situs assignment to Oregon	555NPC	B	82,348	OR	0.000%	-	5.1.4
Situs assignment to Washington	555NPC	B	150,174	WA	0.000%	-	5.1.4
Situs assignment to Idaho	555NPC	B	1,247,232	ID	0.000%	-	5.1.4
Situs assignment to Utah	555NPC	B	-	UT	100.000%	-	5.1.4
Situs assignment to Wyoming	555NPC	B	-	WY	0.000%	-	5.1.4
			<u>0</u>			<u>(913,162)</u>	
			<u>(77,906,397)</u>			<u>(36,182,993)</u>	

Description of Adjustment:

The net power cost adjustment normalizes power costs by adjusting sales for resale, purchased power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements for the 12 months ended June 2023.

Additional adjustments are made to remove contract buy-throughs of economic curtailments to be consistent with the treatment of loads, includes the Oregon Black Cap solar benefit at the market cost allocated system and assigns the benefit situs to Oregon, and re-allocates the Oregon Old Mill solar excess above market from a system to an Oregon situs cost.

Rocky Mountain Power
Results of Operations - June 2023
Net Power Cost Adjustment

Description	FERC Account	(1) Total Account (B Tabs)	(2) Remove Non-NPC / NPC Mechanism Accruals	(3) Unadjusted NPC (1) + (2)	(4) Type A & B Adjustments	(5) Normalized NPC (3) + (4)	2020P Protocol Factor
Sales for Resale (Account 447)							
Existing Firm Sales PPL		447.12	-	-	-	-	SG
Existing Firm Sales UPL		447.122	-	-	-	-	SG
Post-merger Firm Sales	447.13, .14, .20, .61, .62	262,557,563	-	262,557,563	-	262,557,563	SG
Non-firm Sales		447.5	-	-	-	-	SE
Transmission Services		447.9	98,620	(98,620)	-	-	S
On-system Wholesale Sales		447.1	14,218,690	(14,218,690)	-	-	S
Total Revenue Adjustments		276,874,873	(14,317,310)	262,557,563	-	262,557,563	
Purchased Power (Account 555)							
Existing Firm Demand PPL		555.66	-	-	-	-	SG
Existing Firm Demand UPL		555.68	-	-	-	-	SG
Existing Firm Energy		555.65, 555.69	-	-	-	-	SE
Post-merger Firm	555.26, .55, .59, .61, .62, .63, .64, .67, .8	1,207,781,184	-	1,207,781,184	(1,468,997)	1,206,312,187	SG
Post-merger Firm - Situs		555.27, .28, .29	13,444,000	13,444,000	1,468,997	14,912,998	Situs
Secondary Purchases		555.7, 555.25	20,074,007	20,074,007	-	20,074,007	SE
NPC Deferral Mechanism		555.57	(527,209,781)	527,209,781	-	-	OTHER
Seasonal Contracts		-	-	-	-	-	SG
Wind Integration Charge		-	-	-	-	-	SG
RPS Compliance Purchases	555.22, 555.23, 555.24	7,414,297	(7,414,297)	-	-	-	OTHER
BPA Regional Adjustments	555.11, 555.12, 555.133	-	-	-	-	-	S
Post-merger Firm Type 1		-	-	-	(77,906,397)	(77,906,397)	SG
Total Purchased Power Adjustment		721,503,708	519,795,484	1,241,299,192	(77,906,397)	1,163,392,794	
Wheeling (Account 565)							
Existing Firm PPL		565.26	-	-	-	-	SG
Existing Firm UPL		565.27	-	-	-	-	SG
Post-merger Firm	565.0, 565.46, 565.1	141,048,505	-	141,048,505	-	141,048,505	SG
Non-firm		565.25	25,912,615	25,912,615	-	25,912,615	SE
Total Wheeling Expense Adjustment		166,961,120	-	166,961,120	-	166,961,120	
Fuel Expense (Accounts 501, 503 and 547)							
Fuel - Overburden Amortization - Idaho	501.12	87,693	-	87,693	-	87,693	ID
Fuel - Overburden Amortization - Wyoming	501.12	253,319	-	253,319	-	253,319	WY
Fuel Consumed - Coal	501.1	538,681,522	-	538,681,522	-	538,681,522	SE
Fuel Consumed - Gas	501.35	62,875,521	-	62,875,521	-	62,875,521	SE
Steam From Other Sources	503	11,210,726	-	11,210,726	-	11,210,726	SE
Natural Gas Consumed	547.1	621,099,417	-	621,099,417	-	621,099,417	SE
Simple Cycle Combustion Turbines	547.1	628,119	-	628,119	-	628,119	SE
Cholla/APS Exchange	501.1	0	-	-	-	-	SE
Fuel Regulatory Costs Deferral and Amort	501.15	0	-	-	-	-	S
Fuel Regulatory Costs Deferral and Amort	501.15	482,927	(482,927)	-	-	-	SE
Miscellaneous Fuel Costs	501.0, .2, .3, .4, .45, .5, .51	21,718,151	(21,718,151)	-	-	-	SE
Miscellaneous Fuel Costs - Cholla	501.2, 501.45	0	-	-	-	-	SE
Total Fuel Expense		1,257,037,396	(22,201,079)	1,234,836,318	-	1,234,836,318	
Net Power Cost		1,868,627,351	511,911,715	2,380,539,065	(77,906,397)	2,302,632,668	

Ref 5.1

Rocky Mountain Power
Results of Operations - June 2023
U.S. Magcorp Buy-Through Adjustment
Special Contract Buy-Through

Remove Curtailment Buy-Through

	<u>Amount</u>	<u>Mwh</u>
Jul-22	167,107	1,127
Aug-22	231,124	1,228
Sep-22	89,440	101
Oct-22	-	-
Nov-22	-	-
Dec-22	-	-
Jan-23	-	-
Feb-23	-	-
Mar-23	-	-
Apr-23	-	-
May-23	-	-
Jun-23	-	-
Total	<u>487,672</u>	<u>2,456</u>

Ref 5.1

Rocky Mountain Power
 Results of Operations - June 2023
 Net Power Cost Adjustment

Oregon Black Cap Solar	Total	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Total Energy Impact	(912,871) Ref 5.1	(95,546)	(119,558)	(158,641)	(52,022)	(35,887)	(73,468)	(56,266)	(56,533)	(75,106)	(111,388)	(17,491)	(60,964)
Old Mill Solar	Total	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Total Energy Impact	556,126 Ref 5.1	92,726	64,901	47,556	31,409	17,488	14,602	20,570	33,461	46,076	59,856	58,835	68,645
Total	(356,745)												

Rocky Mountain Power
Results of Operations - June 2023
Net Power Cost Adjustment

Prior to Allocation	Post-Allocation					
Total Company	CA	OR	WA	ID	UT	WY
\$ 2,055,088	\$575,334	\$ 82,348	\$150,174	\$1,247,232	\$ -	\$ -
Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1

REP Adjustments		Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
WY	J Bar 9 Ranch	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ID	CDM Hydro 1984	\$ 56,955	\$ 34,983	\$ 30,871	\$ 61,813	\$ 48,592	\$ 59,739	\$ 44,693	\$ 33,948	\$ 20,504	\$ 55,113	\$ 45,148	\$ 75,441	\$ 567,800
ID	Bell Mtn (JakeAmy)	\$ 1,396	\$ 408	\$ 1,196	\$ 4,581	\$ (1,014)	\$ 2,453	\$ -	\$ 3,214	\$ 1,827	\$ 2,039	\$ 3,426	\$ 4,113	\$ 23,638
ID	Nicholson Sunnybar Ranch	\$ 2,054	\$ 1,753	\$ 1,555	\$ 4,027	\$ 3,285	\$ 4,079	\$ 3,021	\$ 1,918	\$ 2,570	\$ 3,174	\$ 3,580	\$ 4,040	\$ 35,056
OR	Loyd Fery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WA	Yakima Tieton (Cowiche)	\$ 27,270	\$ 12,192	\$ 10,766	\$ 116	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117	\$ 4,838	\$ 29,307	\$ 84,606
WA	Yakima Tieton (Orchards)	\$ 15,334	\$ 10,792	\$ 10,556	\$ 2,319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 842	\$ 25,726	\$ 65,569
ID	Commercial Energy Mgmt.	\$ 2,831	\$ 1,389	\$ 1,628	\$ 90	\$ 919	\$ 5,938	\$ (2,814)	\$ 601	\$ 1,365	\$ 4,150	\$ 5,096	\$ 508	\$ 21,703
ID	Georgetown Irrigation	\$ -	\$ -	\$ 1,022	\$ 7,184	\$ 3,726	\$ 27,545	\$ (15,615)	\$ 2,652	\$ 3,440	\$ 4,993	\$ 269	\$ 1,421	\$ 36,635
ID	Mink Creek Hydro	\$ 16,319	\$ 11,601	\$ 7,606	\$ 13,167	\$ 10,779	\$ 11,768	\$ 5,934	\$ 4,860	\$ 4,476	\$ 7,905	\$ 32,402	\$ 35,660	\$ 162,477
ID	Dry Creek	\$ 26,002	\$ 21,378	\$ 6,826	\$ 15,262	\$ 12,821	\$ 10,191	\$ 9,683	\$ 3,496	\$ 4,058	\$ 5,258	\$ 16,618	\$ 44,914	\$ 176,507
OR	Middle Fork Irrigation	\$ (976)	\$ (1,684)	\$ (2,685)	\$ -	\$ 1,052	\$ (1,449)	\$ (321)	\$ 263	\$ -	\$ 2,993	\$ 15,617	\$ 1,112	\$ 13,922
OR	Eagle Point Irr. Dist. (Nichols Gap)	\$ -	\$ -	\$ -	\$ -	\$ (1,704)	\$ (7,040)	\$ 2,146	\$ 2,657	\$ 8,826	\$ 16,752	\$ 1,889	\$ -	\$ 23,526
ID	Birch Crk Hydro/ Birch Power	\$ 21,098	\$ 20,882	\$ 18,354	\$ 36,766	\$ 15,617	\$ 26,128	\$ -	\$ -	\$ -	\$ 19,143	\$ 27,129	\$ 30,292	\$ 215,408
ID	OJ Power Company	\$ 567	\$ 495	\$ 417	\$ 799	\$ 617	\$ 796	\$ 431	\$ 317	\$ 482	\$ 316	\$ 131	\$ 2,642	\$ 8,008
CA	Hayward Paul Luckey	\$ 16	\$ 45	\$ 205	\$ 325	\$ 296	\$ 164	\$ 296	\$ 224	\$ 318	\$ 373	\$ 450	\$ 392	\$ 3,104
CA	Lake Siskiyou (Box Canyon)	\$ (2,809)	\$ (4,167)	\$ (2,858)	\$ 626	\$ 378	\$ (900)	\$ 46,227	\$ 30,971	\$ 68,706	\$ 119,623	\$ 193,937	\$ 122,497	\$ 572,230
WY	Exxon Mobile (Shute)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OR	Three Sisters Irrigation Dist	\$ 1,303	\$ (2,543)	\$ -	\$ 1,274	\$ 2,271	\$ 192	\$ -	\$ -	\$ -	\$ 7,404	\$ 18,355	\$ 16,644	\$ 44,900
OR	Galesville Dam	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UT	Tesoro	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

6. DEPRECIATION & AMORTIZATION ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 6 Adjustment Summary
Twelve Months Ended June 2023

		Type A 6.1 Depreciation Allocation Correction	Type A 6.2 Utah Depreciation Plant Buy-down	Type A 6.3 Decommissioning Cost Adjustment
	Total Adjustments			
1	Operating Revenues:			
2	General Business Revenues	-	-	-
3	Interdepartmental	-	-	-
4	Special Sales	-	-	-
5	Other Operating Revenues	-	-	-
6	Total Operating Revenues	-	-	-
7				
8	Operating Expenses:			
9	Steam Production	-	-	-
10	Nuclear Production	-	-	-
11	Hydro Production	-	-	-
12	Other Power Supply	-	-	-
13	Transmission	-	-	-
14	Distribution	-	-	-
15	Customer Accounting	-	-	-
16	Customer Service & Info	-	-	-
17	Sales	-	-	-
18	Administrative & General	-	-	-
19				
20	Total O&M Expenses	-	-	-
21				
22	Depreciation	-	-	-
23	Amortization	(24,164,216)	128,043	(41,345,889)
24	Taxes Other Than Income	-	-	-
25	Income Taxes - Federal	5,635,384	(25,665)	9,079,325
26	Income Taxes - State	1,276,259	(5,812)	2,056,216
27	Income Taxes - Def Net	-	-	(774,145)
28	Investment Tax Credit Adj.	-	-	-
29	Misc Revenue & Expense	-	-	-
30				
31	Total Operating Expenses:	(17,252,574)	96,565	(30,210,348)
32				
33	Operating Rev For Return:	17,252,574	(96,565)	30,210,348
34				
35	Rate Base:			
36	Electric Plant In Service	-	-	-
37	Plant Held for Future Use	-	-	-
38	Misc Deferred Debits	-	-	-
39	Elec Plant Acq Adj	-	-	-
40	Pensions	-	-	-
41	Prepayments	-	-	-
42	Fuel Stock	-	-	-
43	Material & Supplies	-	-	-
44	Working Capital	143,346	(653)	230,948
45	Weatherization Loans	-	-	-
46	Misc Rate Base	-	-	-
47				
48	Total Electric Plant:	143,346	(653)	230,948
49				
50	Rate Base Deductions:			
51	Accum Prov For Deprec	(173,233,499)	-	(173,233,499)
52	Accum Prov For Amort	-	-	-
53	Accum Def Income Tax	-	-	-
54	Unamortized ITC	-	-	-
55	Customer Adv For Const	-	-	-
56	Customer Service Deposits	-	-	-
57	Misc Rate Base Deductions	-	-	-
58				
59	Total Rate Base Deductions	(173,233,499)	-	(173,233,499)
60				
61	Total Rate Base:	(173,090,153)	(653)	(173,002,550)
62				
63	Return on Rate Base	0.315%	-0.001%	0.482%
64				
65	Return on Equity	0.603%	-0.002%	0.923%
66				
67	TAX CALCULATION:			
68	Operating Revenue	24,164,216	(128,043)	41,345,889
69	Other Deductions	-	-	(17,053,629)
70	Interest (AFUDC)	-	-	-
71	Interest	(3,947,205)	(15)	(3,945,207)
72	Schedule "M" Additions	-	-	(1,983)
73	Schedule "M" Deductions	-	-	-
74	Income Before Tax	28,111,421	(128,028)	45,291,096
75				
76	State Income Taxes	1,276,259	(5,812)	2,056,216
77	Taxable Income	26,835,163	(122,216)	43,234,880
78				
79	Federal Income Taxes + Other	5,635,384	(25,665)	9,079,325

Rocky Mountain Power
Utah Results of Operations - June 2023
Depreciation Allocation Correction

Adjustment to Expense:	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Add Situs allocated deferral	407	A	128,043	UT	100.000%	128,043	6.1.1

Description of Adjustment:

The Company established a regulatory asset to track and defer any aggregate net increase in allocated depreciation expense in dockets in Wyoming, Utah, and Idaho for depreciation rates that became effective January 1, 2014. This deferred amount is reflected in historical data on a NUTIL basis but should be situs-assigned.

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Depreciation Allocation Correction Adjustment

Situs	Amount	
UT	128,043	Ref. 6.1
WYP	442,191	
NUTIL	-	

Calendar	Year	Period	Account Number	Amount	Description	FERC Account	FERC Location	Actual Allocation	Correct Allocation
	2024	1	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2024	1	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2024	2	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2024	2	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2024	3	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2024	3	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2024	4	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2024	4	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2024	5	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2024	5	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2024	6	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2024	6	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2023	7	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2023	7	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2023	8	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2023	8	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2023	9	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2023	9	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2023	10	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2023	10	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2023	11	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2023	11	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	2023	12	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
	2023	12	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
	Total			<u>570,234</u>					

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Utah Depreciation Plant Buy-down

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Steam Plant Depr. Expense - DJ	407	A	(29,618,369)	UT	100.000%	(29,618,369)	6.2.1
Steam Plant Depr. Expense - Craig	407	A	(6,748,935)	UT	100.000%	(6,748,935)	6.2.3
Steam Plant Depr. Expense -Jim Bridger	407	A	(4,978,584)	UT	100.000%	(4,978,584)	6.2.2
			<u>(41,345,889)</u>			<u>(41,345,889)</u>	
Adjustment to Reserve:							
Steam Plant Accumulated Dep. - DJ	108SP	A	(148,091,847)	UT	100.000%	(148,091,847)	6.2.1
Steam Plant Accumulated Dep. - Craig	108SP	A	(25,141,651)	UT	100.000%	(25,141,651)	6.2.3
			<u>(173,233,499)</u>			<u>(173,233,499)</u>	

Description of Adjustment:

In Docket No. 17-035-69, the Public Service Commission of Utah approved a Settlement Stipulation agreeing to credit the non-protected excess deferred income tax (EDIT) balances and the current tax regulatory liability towards accelerating the depreciation of the Dave Johnston thermal generation plant. This adjustment allocates depreciation expense and depreciation reserve balances situs to Utah.

In Docket No. 20-035-04, the Commission authorized the Company to buy down the net plant balance and the decommissioning costs associated with Cholla Unit 4 and Craig plant using the Sustainable Transportation and Energy Plan (STEP) regulatory liability balance. This adjustment corrects the allocation of the buydown in the Company's accounting system.

In Docket No. 20-035-04, the Commission authorized the Company to extend the Jim Bridger Unit 1 and 2 regulatory recovery from 2028 and 2032 to 2037, respectively. This adjustment corrects the allocation of the depreciation expense situs to Utah.

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Utah Depreciation Plant Buy-Down
 TCJA Buy-Downs

Depreciation Expense Adjustment

Calendar Year	Plant	Actual FERC Account	Revised FERC Account	Actual Allocation	Revised Allocation	Adjustment to Expense (12 ME June 2023)
2022	DAVE JOHNSTON All Units	4032000	4070000	NUTIL	UT	(29,618,369) Ref 6.2

Depreciation Reserve Adjustment

Calendar Year	Plant	Actual FERC Account	Actual Allocation	Revised Allocation	Adjustment to Reserve 13 Month Average
2022	DAVE JOHNSTON Common	1085000	NUTIL	UT	(41,218,713)
2022	DAVE JOHNSTON Unit 1	1085000	NUTIL	UT	(8,679,959)
2022	DAVE JOHNSTON Unit 2	1085000	NUTIL	UT	(10,657,887)
2022	DAVE JOHNSTON Unit 3	1085000	NUTIL	UT	(41,022,174)
2022	DAVE JOHNSTON Unit 4	1085000	NUTIL	UT	(46,513,114)
	Total				<u>(148,091,847)</u> Ref 6.2

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Utah Depreciation Plant Buy-Down
 STEP Buy Downs

Depreciation Expense Adjustment

Calendar Year	Plant	Actual FERC Account	Revised FERC Account	Actual Allocation	Revised Allocation	Adjustment to Expense (12 ME June 2023)
2023	Craig STEP Buy-Down	4032000	4070000	OTHER	UT	(6,748,935) Ref 6.2

Calendar Year	Plant	Actual FERC Account	Actual Allocation	Revised Allocation	Adjustment to Reserve 13 Month Average
2023	Craig STEP Buy-Down	1085000	NUTIL	UT	(25,141,651) Ref 6.2

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Utah Depreciation Plant Buy-Down
 Jim Bridger Life Extension

Depreciation Expense Adjustment

Calendar Year	Plant	Actual FERC Account	Revised FERC Account	Actual Allocation	Revised Allocation	Adjustment to Expense (12 ME June 2023)
2023	Jim Bridger Unit 1	4032000	4070000	NUTIL	UT	(3,408,778)
2023	Jim Bridger Unit 2	4032000	4070000	NUTIL	UT	(1,569,806)
						<u>(4,978,584)</u>
						Ref 6.2

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Decommissioning Costs Adjustment

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense							
Incremental Decomm. Costs	407	A	17,053,629	UT	100.000%	17,053,629	6.3.1

Description of Adjustment:

This adjustment includes the incremental decommissioning costs, spread evenly over the remaining life of the last retired unit, associated with the revised decommissioning study and those included in the 2018 Depreciation Study, Docket No. 18-035-36. This treatment was included in the Company's most recent General Rate Case Docket No. 20-035-04. This adjustment corrects the allocation of the incremental decommissioning expense in the Company's accounting system.

Rocky Mountain Power
 Results of Operations Report - June 2023
 Rocky Mountain Power
 Incremental Decommissioning Costs

Plant	Plant Closure Date	Remaining Life (Years)	Incremental Decommissioning Costs	Total Company Annual Amount	Total Company Annual Amount
			Total	38,760,452	17,053,629

Ref 6.1

SG From the GRC 43.9975%

	4032000 Mthly Accum.	SCHMAT Tax	41110 Def Inc Tax Exp	1083000 Reg. Liab.	190 ADIT
Jul-22	1,421,136	1,421,136	(349,409)	(27,001,579)	6,638,771
Aug-22	1,421,136	1,421,136	(349,409)	(28,422,715)	6,988,180
Sep-22	1,421,136	1,421,136	(349,409)	(29,843,851)	7,337,589
Oct-22	1,421,136	1,421,136	(349,409)	(31,264,987)	7,686,998
Nov-22	1,421,136	1,421,136	(349,409)	(32,686,123)	8,036,407
Dec-22	1,421,136	1,421,136	(349,409)	(34,107,258)	8,385,816
Jan-23	1,421,136	1,421,136	(349,409)	(35,528,394)	8,735,225
Feb-23	1,421,136	1,421,136	(349,409)	(36,949,530)	9,084,634
Mar-23	1,421,136	1,421,136	(349,409)	(38,370,666)	9,434,043
Apr-23	1,421,136	1,421,136	(349,409)	(39,791,801)	9,783,452
May-23	1,421,136	1,421,136	(349,409)	(41,212,937)	10,132,861
Jun-23	1,421,136	1,421,136	(349,409)	(42,634,073)	10,482,270
Annual Total	17,053,629	17,053,629	(4,192,908)		

No Adj. Necessary

No Adj. Necessary

13 Mo. Avg.	(34,107,258)	8,385,816
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No Adj. Necessary

7. TAX ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 7 Adjustment Summary
Twelve Months Ended June 2023

		Type A 7.2	Type A 7.3
	Total Adjustments	PowerTax ADIT Balance	EDIT Balance Adjustment
1 Operating Revenues:			
2 General Business Revenues	-	-	-
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	-	-
6 Total Operating Revenues	-	-	-
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	-	-	-
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	-	-	-
21			
22 Depreciation	-	-	-
23 Amortization	-	-	-
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	103,201	119,831	(16,630)
26 Income Taxes - State	23,372	27,139	(3,766)
27 Income Taxes - Def Net	13,614,737	-	13,614,737
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	-	-
30			
31 Total Operating Expenses:	13,741,310	146,970	13,594,340
32			
33 Operating Rev For Return:	(13,741,310)	(146,970)	(13,594,340)
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Pensions	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	2,625	3,048	(423)
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	2,625	3,048	(423)
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	-	-	-
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	(27,401,962)	(26,215,809)	(1,186,154)
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	4,824,390	-	4,824,390
58			
59 Total Rate Base Deductions	(22,577,572)	(26,215,809)	3,638,237
60			
61 Total Rate Base:	(22,574,947)	(26,212,761)	3,637,814
62			
63 Return on Rate Base	-0.165%	0.013%	-0.178%
64			
65 Return on Equity	-0.316%	0.025%	-0.341%
66			
67 TAX CALCULATION:			
68 Operating Revenue	-	-	-
69 Other Deductions	-	-	-
70 Interest (AFUDC)	-	-	-
71 Interest	(514,806)	(597,764)	82,958
72 Schedule "M" Additions	-	-	-
73 Schedule "M" Deductions	-	-	-
74 Income Before Tax	514,806	597,764	(82,958)
75			
76 State Income Taxes	23,372	27,139	(3,766)
77 Taxable Income	491,434	570,626	(79,192)
78			
79 Federal Income Taxes + Other	103,201	119,831	(16,630)

**Rocky Mountain Power
Utah Results of Operations - June 2023
Interest True-Up**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Interest	427	A	(5,402,873)	UT	100.000%	(5,402,873)	Below
 Adjustment Detail:			Total Company				
Interest June 2023 - Unadjusted			414,209,406			180,532,416	2.18
Interest June 2023 - Normalized Adjustment:			<u>409,670,801</u> (4,538,606)			<u>175,129,543</u> (5,402,873)	Below
 Rate Base:							
Other & Non-Regulated			18,163,631,157			17,964,607,289	2.2
Adjusted Rate Base			<u>(199,023,868)</u> 17,964,607,289			<u>(10,284,944,846)</u> 7,679,662,443	2.2
Weighted Cost of Debt			<u>2.280%</u>			<u>2.280%</u>	2.1
Normalized Interest			<u>409,670,801</u>			<u>175,129,543</u>	2.18

Description of Adjustment:

This adjustment synchronizes interest expense with the jurisdictional allocated rate base. This is calculated by multiplying net rate base by the Company's weighted cost of debt. A separate column is not shown for adjustment 7.1 on page 7.0.1 as the interest true-up component is calculated and shown on the adjustment summary pages for each of the adjustments individually.

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Tax:							
ADIT Balance	282	A	2,943,437,606	DITBAL	45.725%	1,345,877,771	
Exchange Normalization	282	A	4,027,074	NUTIL	0.000%	-	
Accel Amort of Pollution Cntrl Facilities	281	A	133,962,127	SG	44.434%	59,525,015	
California	282	A	(20,694,886)	CA	0.000%	-	
Idaho	282	A	(29,393,943)	ID	0.000%	-	
Other	282	A	(3,180,597)	OTHER	0.000%	-	
Oregon	282	A	(72,370,810)	OR	0.000%	-	
SG	282	A	(2,426,184,979)	SG	44.434%	(1,078,056,158)	
SO	282	A	(144,102,769)	SO	43.893%	(63,251,423)	
Utah	282	A	(287,743,832)	UT	100.000%	(287,743,832)	
Washington	282	A	(28,734,774)	WA	0.000%	-	
Wyoming	282	A	(66,844,304)	WYP	0.000%	-	
PP&E Adjustment - 13 Mo Avg - SNP	282	A	-	SNP	44.662%	-	
PP&E Adjustment - 13 Mo Avg - CIAC	282	A	-	CIAC	48.039%	-	
PP&E Adjustment - 13 Mo Avg - OTHER	282	A	135,248	OTHER	0.000%	-	
PP&E Adjustment - 13 Mo Avg - SG	282	A	2,135,812	SG	44.434%	949,031	
PP&E Adjustment - 13 Mo Avg - SNPD	282	A	(4,385,546)	SNPD	48.039%	(2,106,775)	
PP&E Adjustment - 13 Mo Avg - SO	282	A	(61,734)	SO	43.893%	(27,097)	
			<u>(307)</u>			<u>(24,833,469)</u>	7.2.1

Description of Adjustment:

This adjustment reflects the accumulated deferred income tax balances for property on a jurisdictional basis as maintained in the PowerTax System.

Rocky Mountain Power
Results of Operations - June 2023
ADIT Balance Adjustment - 13 Month Average

Book Tax Difference Description	SAP Account	FERC Account	#	Total Company			STATE Allocation
				Unadjusted	Adjustment	Adjusted Utility	2020 Protocol
Accelerated Pollution Control Facilities Depreciation	287960	281	105.128	(133,962,127)	133,962,127	0	SG
RA - Solar ITC Basis Adjustment	287605	282	100.110	(287,570)	287,570	0	DITBAL
30% capitalized labor costs for Power tax input	287605	282	105.100	25,969,198	(25,969,198)	0	DITBAL
Capitalized Labor Costs for Powertax - Medicare Subsidy- Temp	287605	282	105.101	1,565,135	(1,565,135)	0	DITBAL
Regulatory Adjustment: Effects of Ratemaking - Fixed Assets - Fed/State	287605	282	105.115	(43,111,972)	43,111,972	0	DITBAL
Regulatory Adjustment: Effects of Ratemaking - Fixed Assets - Fed/State	287605	282	105.115	0	0	0	DITBAL
Solar ITC Basis Adjustment	287605	282	105.116	(58,182)	58,182	0	DITBAL
Book Depreciation	287605	282	105.120	3,418,142,702	(3,418,142,702)	0	DITBAL
Repair Deduction	287605	282	105.122	(537,933,122)	537,933,122	0	DITBAL
Sec. 481a Adjustment - Repair Deduction	287605	282	105.123	(157,570,922)	157,570,922	0	DITBAL
Tax Depreciation	287605	282	105.125	(5,689,682,927)	5,689,682,927	0	DITBAL
Fixed Assets - State Modification	287605	282	105.129	21,360,309	(21,360,309)	0	DITBAL
Fixed Assets - State Modification (Federal Detriment)	287605	282	105.129	(4,485,649)	4,485,649	0	DITBAL
CIAC	287605	282	105.130	363,264,431	(363,264,431)	0	DITBAL
Idaho Disallowed Loss	287605	282	105.131	453,983	(453,983)	0	DITBAL
Safe Harbor Lease Rate Differential	287605	282	105.135	(0)	0	0	DITBAL
PP&E FIN 48 Balances	287605	282	105.136	(383,916)	0	(383,916)	DITBAL
Capitalized Depreciation	287605	282	105.137	(25,715,647)	25,715,647	0	DITBAL
Reimbursements	287605	282	105.140	24,527,083	(24,527,083)	0	DITBAL
AFUDC - Debt	287605	282	105.141a	(197,726,783)	197,726,783	0	DITBAL
AFUDC - Equity	287605	282	105.141b	(152,386,637)	152,386,637	0	DITBAL
Avoided Costs	287605	282	105.142	227,826,969	(227,826,969)	0	DITBAL
Capitalization of Test Energy	287605	282	105.146	5,627,948	(5,627,948)	0	DITBAL
§1031 Exchange	287605	282	105.147	(111,999)	111,999	0	DITBAL
Mine Safety Sec 179E Election ~PPW	287605	282	105.148	(306,514)	306,514	0	DITBAL
Contract Liability Basis Adjustment - Eagle Mountain	287605	282	105.151	0	0	0	DITBAL
Gain / (Loss) on Prop. Disposition	287605	282	105.152	(102,491,726)	102,491,726	0	DITBAL
Contract Liability Basis Adjustment - Chehalis Mitigation Obligation	287605	282	105.153	(57,751)	57,751	0	DITBAL
Reclass to §1031 Exchange Normalization Adjustment-General	287605	282	105.158	173,700	(173,700)	0	DITBAL
Reclass to §1031 Exchange Normalization Adjustment-Transmission	287605	282	105.159	3,853,375	(3,853,375)	0	DITBAL
Exchange Normalization	287605	282	105.160	(4,027,074)	4,027,074	0	NUTIL
Coal Mine Development	287605	282	105.165	0	0	0	DITBAL
Coal Mine Extension	287605	282	105.170	0	0	0	DITBAL
Removal Costs	287605	282	105.175	(264,075,227)	264,075,227	0	DITBAL
Book Gain/Loss on Land Sales	287605	282	105.470	13,558,012	(13,558,012)	0	DITBAL
R & E - Sec.174 Deduction	287605	282	320.210	(7,719,946)	7,719,946	0	DITBAL
Reclass to Pollution Control Facilities Depreciation	287605	282	**	133,962,127	(133,962,127)	0	DITBAL
Rounding	-----	282	**	0	0	0	DITBAL
Accumulated Deferred Income Taxes (CA) - 13 Mo Avg	-----	282	**	0	(20,694,886)	(20,694,886)	CA
Accumulated Deferred Income Taxes (IDU) - 13 Mo Avg	-----	282	**	0	(29,393,943)	(29,393,943)	IDU
Accumulated Deferred Income Taxes (OTHER) - 13 Mo Avg	-----	282	**	0	(3,180,597)	(3,180,597)	OTHER
Accumulated Deferred Income Taxes (OR) - 13 Mo Avg	-----	282	**	0	(72,370,810)	(72,370,810)	OR
Accumulated Deferred Income Taxes (SG) - 13 Mo Avg	-----	282	**	0	(1,613,643,457)	(1,613,643,457)	SG
Accumulated Deferred Income Taxes (SG-CAGE) - 13 Mo Avg	-----	282	**	0	(616,083,630)	(616,083,630)	SG
Accumulated Deferred Income Taxes (SG-CAGW) - 13 Mo Avg	-----	282	**	0	(196,457,892)	(196,457,892)	SG
Accumulated Deferred Income Taxes (SO) - 13 Mo Avg	-----	282	**	0	(144,102,769)	(144,102,769)	SO
Accumulated Deferred Income Taxes (UT) - 13 Mo Avg	-----	282	**	0	(287,743,832)	(287,743,832)	UT
Accumulated Deferred Income Taxes (WA) - 13 Mo Avg	-----	282	**	0	(28,734,774)	(28,734,774)	WA
Accumulated Deferred Income Taxes (WY) - 13 Mo Avg	-----	282	**	0	(66,844,304)	(66,844,304)	WYP
PP&E Adjustment - 13 Mo Avg - SNP	-----	282	**	0	0	0	SNP
PP&E Adjustment - 13 Mo Avg - CIAC	-----	282	**	0	0	0	CIAC
PP&E Adjustment - 13 Mo Avg - OTHER	-----	282	**	0	135,248	135,248	OTHER
PP&E Adjustment - 13 Mo Avg - SG	-----	282	**	0	2,135,812	2,135,812	SG
PP&E Adjustment - 13 Mo Avg - SNPD	-----	282	**	0	(4,385,546)	(4,385,546)	SNPD
PP&E Adjustment - 13 Mo Avg - SO	-----	282	**	0	(61,734)	(61,734)	SO
				(3,081,810,723)	(306)	(3,081,811,029)	

Ref. 7.4

**Derived from jurisdictional reports from the Company's tax fixed asset system.

Rocky Mountain Power
 Utah Results of Operations - June 2023
 EDIT Balance Adjustment

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Other Reg. Liabilities	254	A	1,785	OR	0.000%	-	
Other Reg. Liabilities	254	A	4,824,390	UT	100.000%	4,824,390	
Other Reg. Liabilities	254	A	23,966,267	WYP	0.000%	-	
Other Reg. Liabilities	254	A	22,521,112	WYU	0.000%	-	
			<u>51,313,555</u>			<u>4,824,390</u>	7.3.1
Adjustment to Tax:							
Accum Def Inc Tax Bal	190	A	(439)	OR	0.000%	-	
Accum Def Inc Tax Bal	190	A	(1,186,154)	UT	100.000%	(1,186,154)	
Accum Def Inc Tax Bal	190	A	(5,892,490)	WYP	0.000%	-	
Accum Def Inc Tax Bal	190	A	(5,537,175)	WYU	0.000%	-	
			<u>(12,616,258)</u>			<u>(1,186,154)</u>	7.3.1
EDIT Amortization	41110	A	13,614,737	UT	100.000%	13,614,737	

Description of Adjustment:

This adjustment removes from rate base the EDIT balances for the jurisdictions that are returning the EDIT benefits to customers via a separate tariff. This adjustment also includes a proforma adjustment for the protected EDIT balances for the states that allow proforma adjustments.

Rocky Mountain Power
Results of Operations - June 2023
EDIT Balance Adjustment
13 Month Average Basis

Description	Account	Booked Allocation	Correct Allocation	Adjustment	Ref
EDIT Reg Liabilities	254OR	(1,785)	-	1,785	
EDIT Reg Liabilities	254UT	(4,824,390)	-	4,824,390	
EDIT Reg Liabilities	254WYP	(23,966,267)	-	23,966,267	
EDIT Reg Liabilities	254WYU	(22,521,112)	-	22,521,112	
	Total	(51,313,555)	-	51,313,555	Page 7.3
Protected EDIT Reg Liabilities	254OR	(349,885,297)	(331,257,043)	18,628,254	Page 7.3
Protected EDIT Reg Liabilities	254WYP	(198,525,587)	(188,009,235)	10,516,352	Page 7.3
Grand Total		(599,724,440)	(519,266,279)	80,458,161	
DTA - EDIT Balances	190OR	439	-	(439)	
DTA - EDIT Balances	190UT	1,186,154	-	(1,186,154)	
DTA - EDIT Balances	190WYP	5,892,490	-	(5,892,490)	
DTA - EDIT Balances	190WYU	5,537,175	-	(5,537,175)	
	Total	12,616,258	-	(12,616,258)	Page 7.3
DTA - Protected EDIT Balances	190OR	86,024,899	81,444,844	(4,580,054)	Page 7.3
DTA - Protected EDIT Balances	190WYP	48,810,692	44,876,604	(3,934,088)	Page 7.3
Grand Total		147,451,848	126,321,448	(21,130,400)	

8. RATE BASE ADJUSTMENTS

**Rocky Mountain Power
Utah Results of Operations
Tab 8 Adjustment Summary
Twelve Months Ended June 2023**

		Type A 8.2	Type A 8.3	Type A 8.4	Type A 8.5	Type A 8.6	Type A 8.7 Klamath Hydroelectric Settlement Agreement
	Total Adjustments	Trapper Mine Rate Base	Bridger Mine Rate Base	Customer Advances for Construction	FERC 105 (PFHU)	Customer Service Deposits	
1	Operating Revenues:						
2	General Business Revenues	-	-	-	-	-	-
3	Interdepartmental	-	-	-	-	-	-
4	Special Sales	-	-	-	-	-	-
5	Other Operating Revenues	-	-	-	-	-	-
6	Total Operating Revenues	-	-	-	-	-	-
7							
8	Operating Expenses:						
9	Steam Production	(2,909,417)	-	-	-	-	-
10	Nuclear Production	-	-	-	-	-	-
11	Hydro Production	-	-	-	-	-	-
12	Other Power Supply	-	-	-	-	-	-
13	Transmission	-	-	-	-	-	-
14	Distribution	-	-	-	-	-	-
15	Customer Accounting	-	-	-	-	-	-
16	Customer Service & Info	-	-	-	-	-	-
17	Sales	-	-	-	-	-	-
18	Administrative & General	-	-	-	-	-	-
19							
20	Total O&M Expenses	(2,909,417)	-	-	-	-	-
21							
22	Depreciation	1,689,000	-	-	-	-	1,689,000
23	Amortization	2,145,708	-	-	-	-	2,104,993
24	Taxes Other Than Income	-	-	-	-	-	-
25	Income Taxes - Federal	1,083,973	(17,770)	(74,946)	73,178	518	(3,028)
26	Income Taxes - State	245,490	(4,024)	(16,973)	16,573	117	(686)
27	Income Taxes - Def Net	(976,325)	-	-	-	-	(932,814)
28	Investment Tax Credit Adj.	-	-	-	-	-	-
29	Misc Revenue & Expense	459,193	-	-	-	459,193	-
30							
31	Total Operating Expenses:	1,737,622	(21,795)	(91,919)	89,751	635	2,857,466
32							
33	Operating Rev For Return:	(1,737,622)	21,795	91,919	(89,751)	(635)	(2,857,466)
34							
35	Rate Base:						
36	Electric Plant In Service	19,871,270	3,887,663	16,396,102	-	-	(412,496)
37	Plant Held for Future Use	(113,349)	-	-	-	(113,349)	-
38	Misc Deferred Debits	(105,274,830)	-	-	-	-	-
39	Elec Plant Acq Adj	-	-	-	-	-	-
40	Pensions	(46,499,150)	-	-	-	-	-
41	Prepayments	-	-	-	-	-	-
42	Fuel Stock	-	-	-	-	-	-
43	Material & Supplies	-	-	-	-	-	-
44	Working Capital	(32,768)	(452)	(1,906)	1,861	13	(77)
45	Weatherization Loans	-	-	-	-	-	-
46	Misc Rate Base	-	-	-	-	-	-
47							
48	Total Electric Plant:	(132,048,826)	3,887,211	16,394,196	1,861	(113,336)	(412,573)
49							
50	Rate Base Deductions:						
51	Accum Prov For Deprec	454,731	-	-	-	-	454,731
52	Accum Prov For Amort	412,496	-	-	-	-	412,496
53	Accum Def Income Tax	37,563,653	-	-	-	-	207,634
54	Unamortized ITC	-	-	-	-	-	-
55	Customer Adv For Const	(16,009,365)	-	-	(16,009,365)	-	-
56	Customer Service Deposits	(14,067,897)	-	-	-	(14,067,897)	-
57	Misc Rate Base Deductions	-	-	-	-	-	-
58							
59	Total Rate Base Deductions	8,353,618	-	-	(16,009,365)	-	1,074,861
60							
61	Total Rate Base:	(123,695,209)	3,887,211	16,394,196	(16,007,504)	(113,336)	662,288
62							
63	Return on Rate Base	0.046%	-0.002%	-0.008%	0.008%	0.000%	-0.037%
64							
65	Return on Equity	0.089%	-0.004%	-0.015%	0.015%	0.000%	-0.072%
66							
67	TAX CALCULATION:						
68	Operating Revenue	(1,384,484)	-	-	-	(459,193)	(3,793,994)
69	Other Deductions	-	-	-	-	-	-
70	Interest (AFUDC)	-	-	-	-	-	-
71	Interest	(2,820,786)	88,645	373,859	(365,040)	(320,825)	15,103
72	Schedule "M" Additions	3,748,729	-	-	-	-	3,793,994
73	Schedule "M" Deductions	(222,236)	-	-	-	-	-
74	Income Before Tax	5,407,268	(88,645)	(373,859)	365,040	2,585	(15,103)
75							
76	State Income Taxes	245,490	(4,024)	(16,973)	16,573	117	(686)
77	Taxable Income	5,161,778	(84,621)	(356,885)	348,468	2,467	(14,417)
78							
79	Federal Income Taxes + Other	1,083,973	(17,770)	(74,946)	73,178	518	(3,028)

**Rocky Mountain Power
Utah Results of Operations
Tab 8 Adjustment Summary
Twelve Months Ended June 2023**

	Type A 8.8	Type A 8.9	Type A 8.10	Type A 8.11
	Carbon Plant Closure	Deer Creek Mine Closure	Cholla 4 Retirement	Prepaid Pension Asset Removal
1 Operating Revenues:				
2 General Business Revenues	-	-	-	-
3 Interdepartmental	-	-	-	-
4 Special Sales	-	-	-	-
5 Other Operating Revenues	-	-	-	-
6 Total Operating Revenues	-	-	-	-
7				
8 Operating Expenses:				
9 Steam Production	-	(2,909,417)	-	-
10 Nuclear Production	-	-	-	-
11 Hydro Production	-	-	-	-
12 Other Power Supply	-	-	-	-
13 Transmission	-	-	-	-
14 Distribution	-	-	-	-
15 Customer Accounting	-	-	-	-
16 Customer Service & Info	-	-	-	-
17 Sales	-	-	-	-
18 Administrative & General	-	-	-	-
19				
20 Total O&M Expenses	-	(2,909,417)	-	-
21				
22 Depreciation	-	-	-	-
23 Amortization	-	-	40,714	-
24 Taxes Other Than Income	-	-	-	-
25 Income Taxes - Federal	(482)	75,264	548,218	510,760
26 Income Taxes - State	(109)	17,045	124,156	115,673
27 Income Taxes - Def Net	-	644,533	(688,044)	-
28 Investment Tax Credit Adj.	-	-	-	-
29 Misc Revenue & Expense	-	-	-	-
30				
31 Total Operating Expenses:	(591)	(2,172,576)	25,044	626,433
32				
33 Operating Rev For Return:	591	2,172,576	(25,044)	(626,433)
34				
35 Rate Base:				
36 Electric Plant In Service	-	-	-	-
37 Plant Held for Future Use	-	-	-	-
38 Misc Deferred Debits	(16,963)	(6,934,349)	2,905,305	(101,228,823)
39 Elec Plant Acq Adj	-	-	-	-
40 Pensions	-	-	-	(46,499,150)
41 Prepayments	-	-	-	-
42 Fuel Stock	-	-	-	-
43 Material & Supplies	-	-	-	-
44 Working Capital	(12)	(58,426)	13,945	12,992
45 Weatherization Loans	-	-	-	-
46 Misc Rate Base	-	-	-	-
47				
48 Total Electric Plant:	(16,975)	(6,992,775)	2,919,249	(147,714,981)
49				
50 Rate Base Deductions:				
51 Accum Prov For Deprec	-	-	-	-
52 Accum Prov For Amort	-	-	-	-
53 Accum Def Income Tax	122,439	3,155,554	(1,909,786)	35,987,812
54 Unamortized ITC	-	-	-	-
55 Customer Adv For Const	-	-	-	-
56 Customer Service Deposits	-	-	-	-
57 Misc Rate Base Deductions	-	-	-	-
58				
59 Total Rate Base Deductions	122,439	3,155,554	(1,909,786)	35,987,812
60				
61 Total Rate Base:	105,464	(3,837,221)	1,009,463	(111,727,168)
62				
63 Return on Rate Base	0.000%	0.030%	-0.001%	0.054%
64				
65 Return on Equity	0.000%	0.058%	-0.002%	0.104%
66				
67 TAX CALCULATION:				
68 Operating Revenue	-	2,909,417	(40,714)	-
69 Other Deductions	-	-	-	-
70 Interest (AFUDC)	-	-	-	-
71 Interest	2,405	(87,505)	23,020	(2,547,863)
72 Schedule "M" Additions	-	(2,843,716)	2,798,451	-
73 Schedule "M" Deductions	-	(222,236)	-	-
74 Income Before Tax	(2,405)	375,443	2,734,717	2,547,863
75				
76 State Income Taxes	(109)	17,045	124,156	115,673
77 Taxable Income	(2,296)	358,398	2,610,561	2,432,190
78				
79 Federal Income Taxes + Other	(482)	75,264	548,218	510,760

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Cash Working Capital

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Cash Working Capital	CWC	A	(3,565,780)	UT	100.000%	(3,565,780)	Below
Adjustment Detail:							
Cash Working Capital June 2023 - Unadjusted			85,179,407			37,776,055	2.33
Cash Working Capital June 2023 - Normalized			<u>77,966,075</u>			<u>34,210,274</u>	8.1.1
Adjustment:			<u>(7,213,332)</u>			<u>(3,565,780)</u>	

Description of Adjustment:

This adjustment is necessary to compute the cash working capital for the normalized results of operations in this filing. Cash working capital is calculated by taking total operation and maintenance expense allocated to the jurisdiction and adding its share of allocated taxes, including state and federal income taxes and taxes other than income. This total is divided by the number of days in the year to determine the Company's average daily cost of service. The daily cost of service is multiplied by net lag days to produce the adjusted cash working capital balance. Net lag days for Utah are calculated using the Company's 2022 lead lag study. A separate column is not shown for adjustment 8.1 on page 8.0.1 as the cash working capital component is calculated and shown on the adjustment summary pages for each of the adjustments individually.

**Rocky Mountain Power
Update Cash Working Capital
12 Months Ended June 2023**

	<u>Total</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Wyoming</u>	<u>Wy-PPL</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wy-UPL</u>	<u>FERC</u>
Lead/Lag Study as of 12/22										
Revenue Lag Days	41.52	42.52	48.17	41.27	41.98	41.98	44.89	34.38	41.98	35.62
Expense Lag Days	35.72	41.19	37.25	35.20	35.12	35.12	37.32	38.49	35.12	35.10
Net Lag Days	5.80	1.33	10.92	6.07	6.86	6.86	7.57	-4.11	6.86	0.53
O&M Expense	3,365,012,488	80,641,904	1,024,220,033	280,785,038	516,606,407	451,809,666	1,629,058,145	209,420,566	64,796,741	1,085,971
Taxes Other than Income	210,505,715	5,253,591	81,280,847	13,237,143	24,867,049	21,809,012	76,477,730	9,348,746	3,058,038	40,608
Federal Income Tax	(174,873,216)	(3,174,428)	(47,725,186)	(8,004,023)	(36,032,407)	(33,619,674)	(61,800,878)	(1,177,718)	(2,412,733)	(314,851)
State Income Tax	4,879,543	(57,488)	1,146,638	1,631,832	(1,921,882)	(2,142,393)	5,769,647	2,136,787	220,511	(56,646)
Total	3,405,524,530	82,663,579	1,058,922,333	287,649,991	503,519,167	437,856,611	1,649,504,644	219,728,381	65,662,557	755,081
Divided by Days in Year	365	365	365	365	365	365	365	365	365	365
Avg. Daily Cost of Service	9,330,204	226,476	2,901,157	788,082	1,379,505	1,199,607	4,519,191	601,996	179,897	2,069
Net Lag Days	5.80	1.33	10.92	6.07	6.86	6.86	7.57	(4.11)	6.86	0.53
Cash Working Capital	77,966,075	301,212	31,680,635	4,783,659	9,463,401	8,229,305	34,210,274	(2,474,202)	1,234,096	1,095
	Ref. 2.33						Ref. 2.33			

Adjustment to Rate Base:	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Other Tangible Property	399	A	8,811,811	SE	43.878%	3,866,477	8.2.1

Description of Adjustment:

The Company owns 29.14% interest in the Trapper Mine, which provides coal to the Craig generating plant. The normalized coal cost of Trapper includes all operating and maintenance costs, but it does not include a return on investment. This adjustment adds the Company's portion of the Trapper Mine plant investment to the rate base. This adjustment reflects net plant to recognize the depreciation of the investment over time. This adjustment has previously been determined prudent and approved in prior general rate cases. The commission again approved of the treatment in the latest general rate case, Docket 20-035-04.

Rocky Mountain Power
Results of Operations - June 2023
Trapper Mine Rate Base

Trapper Total	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Description	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
Property, Plant, and Equipment													
Lands and Leases	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984
Development Costs	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815
Equipment and Facilities	126,362,459	126,457,919	127,149,934	127,213,758	127,279,614	127,318,603	127,318,603	127,349,026	127,779,252	127,721,235	127,763,880	128,944,331	129,061,672
Total Property, Plant, and Equipment	146,946,258	147,041,718	147,733,733	147,797,557	147,863,413	147,902,402	147,902,402	147,932,825	148,363,051	148,305,034	148,347,679	149,528,130	149,645,471
Accumulated Depreciation	(123,706,725)	(123,984,173)	(124,286,915)	(124,587,836)	(124,863,252)	(125,079,982)	(125,298,716)	(125,521,491)	(125,757,279)	(125,979,472)	(126,114,773)	(126,283,715)	(126,467,142)
Total Property, Plant, and Equipment	23,239,533	23,057,545	23,446,818	23,209,721	23,000,161	22,822,420	22,603,686	22,411,334	22,605,772	22,325,562	22,232,906	23,244,415	23,178,329
Other													
Inventories	5,759,560	5,524,086	5,827,506	6,326,692	7,999,631	7,089,479	6,314,613	6,237,705	6,411,479	6,296,090	7,061,384	6,917,512	7,174,482
Prepaid Expenses	124,724	123,057	106,268	98,087	81,270	120,253	102,370	84,486	95,855	93,001	313,780	281,029	247,839
Restricted Funds: Self-bonding for Black Lung	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793
Advanced Stripping Costs	-	-	-	-	-	-	-	-	-	-	-	180,000	192,653
Deferred GE Royalty Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
Advance Royalty - State 206-13	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Other	6,542,077	6,304,936	6,591,567	7,082,572	8,738,694	7,867,525	7,074,776	6,979,984	7,165,127	7,046,884	8,032,957	8,036,334	8,272,767
Total Rate Base	29,781,610	29,362,481	30,038,385	30,292,293	31,738,855	30,689,945	29,678,462	29,391,318	29,770,899	29,372,446	30,265,863	31,280,749	31,451,096
PacifiCorp Share	8,678,361	8,556,227	8,753,185	8,827,174	9,248,702	8,943,050	8,648,304	8,564,630	8,675,240	8,559,131	8,819,472	9,115,210	9,164,849

June 2023 13 Mth. Avg. Balance **8,811,811**

Ref 8.2

Rocky Mountain Power
Utah Results of Operations - June 2023
Bridger Mine Rate Base

Adjustment to Rate Base:	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Other Tangible Property	399	A	37,163,543	SE	43.878%	16,306,750	8.3.1

Description of Adjustment:

The Company owns a two-thirds interest in the Bridger Coal Company (BCC), which supplies coal to the Jim Bridger generating plant. This adjustment adds the Company's portion of the Bridger Mine plant investment to rate base.

Rocky Mountain Power
June 2023 Results of Operations
Jim Bridger Mine Rate Base
(\$000's)

Bridger Total	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Description	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
1 Structure, Equipment, Mine Dev.	258,367	252,145	252,017	251,731	252,253	252,179	252,156	239,342	240,419	240,419	244,425	244,438	245,124
2 Materials & Supplies	10,734	10,924	10,880	10,440	10,284	10,503	10,291	10,357	10,994	10,999	10,805	10,802	10,822
4 Pit Inventory	14,063	10,335	6,348	4,915	2,970	1,447	500	1,642	1,722	2,320	5,539	8,288	8,026
5 Deferred Long Wall Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Reclamation Liability	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Accumulated Depreciation	(215,293)	(209,924)	(210,742)	(211,392)	(212,290)	(213,162)	(213,997)	(201,599)	(202,304)	(203,018)	(203,811)	(204,513)	(205,233)
8 Bonus Bid / Lease Payable	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RATE BASE	67,872	63,480	58,504	55,694	53,218	50,967	48,951	49,741	50,830	50,720	56,958	59,016	58,739
PacifiCorp Share (66.67%)	45,248	42,320	39,003	37,129	35,478	33,978	32,634	33,161	33,886	33,814	37,972	39,344	39,159

June 2023 - 13 Mth. Avg. Balance	37,164	Ref 8.3
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	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Customer Advances	252	A	(126,566)	CA	0.000%	-	8.4.1
Customer Advances	252	A	6,578,083	OR	0.000%	-	8.4.1
Customer Advances	252	A	(542,253)	WA	0.000%	-	8.4.1
Customer Advances	252	A	(1,764,087)	ID	0.000%	-	8.4.1
Customer Advances	252	A	(26,580,633)	UT	100.000%	(26,580,633)	8.4.1
Customer Advances	252	A	(1,323,639)	WYP	0.000%	-	8.4.1
Customer Advances	252	A	23,759,096	SG	44.434%	10,557,167	8.4.1
			-			(16,023,466)	

Description of Adjustment:

Customer advances for construction are booked into FERC account 252. When they are booked, the entries do not reflect the proper allocation. This adjustment corrects the allocation of customer advances for construction in the account.

Rocky Mountain Power
Results of Operations - June 2023
Customer Advances for Construction

13 Mth. Avg. Basis:

Account	Booked Allocation	Correct Allocation	Adjustment	Ref.
252CA	-	(126,566)	(126,566)	Page 8.4
252OR	(11,257,371)	(4,679,287)	6,578,083	Page 8.4
252WA	(32,675)	(574,928)	(542,253)	Page 8.4
252IDU	(197,816)	(1,961,903)	(1,764,087)	Page 8.4
252UT	(252,010)	(26,832,643)	(26,580,633)	Page 8.4
252WYP	-	(1,323,639)	(1,323,639)	Page 8.4
252SG	(48,446,430)	(24,687,334)	23,759,096	Page 8.4
Total	(60,186,301)	(60,186,301)	-	

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Remove Plant Held for Future Use	105	A	(254,753)	SG	44.434%	(113,198)	8.5.1

Description of Adjustment:

This adjustment removes certain wind and transmission Plant Held for Future Use (PHFU) assets from FERC account 105. In the Company's rebuttal testimony in Docket No. 11-035-200 and in direct testimony in Docket No.13-035-184, the Company agreed to make an adjustment to remove specific assets from rate base. The Company continues to assess these projects for appropriate inclusion in regulated results.

Rocky Mountain Power
 Utah Results of Operations - June 2023
 FERC 105 (Plant Held for Future Use)

Primary Account		Secondary Account		Location		Alloc	Total
1050000	Plant Held for Future Use	3501000	Land owned in fee	85051	Populus Substation(non shared)	SG	\$254,753
Overall Result							\$254,753

Ref. 8.5

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense							
Utah Customer Service Deposit Interest	4311	A	459,193	UT	100.000%	459,193	8.6.1
Adjustment to Rate Base							
Utah Customer Service Deposits	235	A	(14,067,897)	UT	100.000%	(14,067,897)	8.6.1

Description of Adjustment:

The Utah Commission requires the Company to include customer service deposits as a reduction to rate base. This adjustment also includes the interest expense on customer service deposits. This treatment was stipulated in Utah Docket No. 97-035-01 and has been upheld in subsequent dockets.

**Rocky Mountain Power
Utah Results of Operations - June 2023
Utah Customer Service Deposits**

Customer Service Deposits - Interest Expense

Month	Interest	
Jul-22	31,177	
Aug-22	41,159	
Sep-22	41,625	
Oct-22	34,104	
Nov-22	32,700	
Dec-22	45,741	
Jan-23	18,462	
Feb-23	58,276	
Mar-23	54,460	
Apr-23	22,816	
May-23	41,415	
Jun-23	37,258	
Interest Expense	459,193	Ref. 8.6

Customer Service Deposits - Balances

Month	Balance	
Jun-22	14,475,230	
Jul-22	14,340,676	
Aug-22	15,148,642	
Sep-22	14,872,399	
Oct-22	15,063,898	
Nov-22	15,020,585	
Dec-22	13,974,597	
Jan-23	13,849,018	
Feb-23	13,870,981	
Mar-23	13,801,873	
Apr-23	13,584,881	
May-23	12,656,760	
Jun-23	12,223,123	
13-Month Average	14,067,897	Ref. 8.6

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
<u>Klamath Relicensing Process Costs</u>							
Adjustment to Rate Base:							
Remove Klamath Relicensing & Settlement Process Costs	302	A	(34,205,423)	SG-P	44.434%	(15,198,910)	8.7.1
Remove Klamath Relicensing & Settlement Process Costs	302	A	14,806,715	UT	100.000%	14,806,715	8.7.1
Adjustment to Amortization Reserve:							
Remove Klamath Relicensing & Settlement Process Costs	1111P	A	34,205,423	SG-P	44.434%	15,198,910	8.7.1
Remove Klamath Relicensing & Settlement Process Costs	1111P	A	(14,806,715)	UT	100.000%	(14,806,715)	8.7.1
<u>Klamath Existing Plant</u>							
Adjustment to Depreciation Reserve:							
Existing Klamath: Adjust Reserve	108HP	A	1,022,015	SG-P	44.434%	454,124	8.7.1
Adjustment to Depreciation Expense:							
Existing Klamath: Adjust Expense	403HP	A	3,796,056	SG-P	44.434%	1,686,747	8.7.1
<u>Klamath Relicensing Process Costs Reg Asset</u>							
Adjustment to Amortization Expense:							
Add Back Amortization of Regulatory Asset	404IP	A	2,104,993	UT	100.000%	2,104,993	8.7.2
Adjustment to Tax:							
Remove Klamath Relicensing & Settlement Process Costs							
Schedule M Addition	SCHMAT	A	2,104,993	UT	100.000%	2,104,993	
Deferred Tax Expense	41110	A	(517,546)	UT	100.000%	(517,546)	
Existing Klamath:							
Schedule M Addition	SCHMAT	A	3,796,056	SG	44.434%	1,686,747	
Deferred Tax Expense	41110	A	(933,321)	SG	44.434%	(414,714)	
Accum Def Inc Tax Balance	282	A	466,661	SG	44.434%	207,357	

Description of Adjustment:

This adjustment adds in twelve months of depreciation expense for the period July 2022 to June 2023 which represents the depreciation of the accelerated reserve created to extend the depreciation period from 2019 to 2022. Consistent with the stipulation in 11-035-200, beginning in June 2012, depreciation expense for the Klamath facilities is set to fully depreciate the assets by December 31, 2022.

This adjustment reflects amortization of the allocated Klamath relicensing process costs and the associated amortization and expense and reserve costs into results, for the base period, 12 months ended June 2023. The stipulation approved by the Utah Commission in Docket No. 11-035-200 authorized recovery of the Utah portion of the Klamath-related relicensing and process costs starting October 12, 2012.

Rocky Mountain Power
Utah Results of Operations - June 2023
Klamath Hydroelectric Settlement Agreement

Adjusts the Klamath Plant Depreciation Expense and Reserve to June 2023

	<u>12 Months Ended June 2023</u>	<u>13 Mth. Avg. June 2023</u>	
Decrement Depreciation Expense - July 2022 - June 2023	3,796,056		Ref 8.7
Depreciation Reserve, 2022 Schedule.		(1,022,015)	Ref 8.7

Remove Klamath Relicensing & Settlement Process Costs in the Year Ended June 2023

	Factor	<u>12 Months Ended June 2023</u>	<u>13 Mth. Avg. June 2023</u>	
Gross EPIS	SG		34,205,423	Ref 8.7
Amortization Reserve	SG		(34,205,423)	Ref 8.7
Amortization Expense	SG	-		Ref 8.7
Gross EPIS	UT		(14,806,715)	Ref 8.7
Amortization Reserve	UT		14,806,715	Ref 8.7
Amortization Expense	UT	-		Ref 8.7

(1) This adjusts depreciation expense per the settlement in Docket No. 11-035-200. Existing depreciation rates were used for the period prior to June 1, 2012, with depreciation rates revised on June 1 to fully amortize by December 31, 2022.

**Rocky Mountain Power
 Utah Results of Operations - June 2023
 Klamath Hydroelectric Settlement Agreement
 Regulatory Asset Amortization
 Account 187390**

		<u>Amortization Expense</u>		
	Base Period Amount (below)	2,104,993		Ref 8.7
<u>Month</u>	<u>Beg Balance</u>	<u>Amortization</u> ⁽¹⁾	<u>Interest</u>	<u>End Balance</u>
Jun-22				2,089,045
Jul-22	2,089,045	(350,812)	4,864	1,743,096
Aug-22	1,743,096	(350,812)	3,985	1,396,268
Sep-22	1,396,268	(350,812)	3,103	1,048,559
Oct-22	1,048,559	(350,812)	2,219	699,966
Nov-22	699,966	(350,812)	1,333	350,486
Dec-22	350,486	(350,931)	445	(0)
Jan-23	(0)	-	-	(0)
Feb-23	(0)	-	-	(0)
Mar-23	(0)	-	-	(0)
Apr-23	(0)	-	-	(0)
May-23	(0)	-	-	(0)
Jun-23	(0)	-	-	(0)
	Base Period Amortization =	<u>(2,104,993)</u>		

(1) Annual amortization needed to fully amortize the relicensing/process costs by 12/31/2022.

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Remove Base Period M&S inventory	182M	A	(3,448,306)	SG	44.434%	(1,532,227)	8.8.1
Remove Base Period M&S inventory	182M	A	1,517,311	UT	100.000%	1,517,311	B-16
Adjustment to Tax:							
Remove Base Period ADIT	283	A	275,184	SG	44.434%	122,276	

Description of Adjustment:

The Commission approved in Docket No. 20-035-04 the use of deferred EDIT to buydown the decommission cost and M&S inventory at the Carbon plant. This adjustment removes those balances from results.

Rocky Mountain Power
Results of Operations - June 2023
Carbon Plant Closure
Utah Carbon Buy-Down Balances

Account Number	Amount	Account Description	FERC Account	Allocation Factor
187338	3,448,306	Reg Asset Carbon Plant	1823990	SG
187338	(1,517,311)	Reg Asset Carbon Plant	1823990	UT

Rocky Mountain Power
Utah Results of Operations - June 2023
Deer Creek Mine Closure

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
<u>Remove Base Period Unadjusted Data</u>							
Oregon Deer Creek Closure Cost Amortization	506	A	(6,538,963)	SG	44.434%	(2,905,537)	8.9.1
Adjustment to Rate Base:							
<u>Remove Base Period Unadjusted Data</u>							
Regulatory Asset	182M	A	29,799,963	UT	100.000%	29,799,963	8.9.1
Regulatory Asset	182M	A	(74,978,734)	SE	43.878%	(32,899,432)	8.9.1
Regulatory Asset	182M	A	(8,323,073)	SO	43.893%	(3,653,269)	8.9.1
Adjustment to Tax:							
<u>Remove Base Period Unadjusted Data</u>							
Schedule M Addition	SCHMAT	A	(5,520,488)	SE	43.878%	(2,422,299)	
Schedule M Addition	SCHMAT	A	(929,514)	SO	43.893%	(407,994)	
Schedule M Deduction	SCHMDT	A	(503,723)	SE	43.878%	(221,025)	
Schedule M Deduction	SCHMDT	A	-	UT	100.000%	-	
Deferred Income Tax Expense	41110	A	1,357,300	SE	43.878%	595,561	
Deferred Income Tax Expense	41110	A	228,536	SO	43.893%	100,312	
Deferred Income Tax Expense	41010	A	(123,848)	SE	43.878%	(54,342)	
Deferred Income Tax Expense	41010	A	-	UT	100.000%	-	
Accum Def Inc Tax Bal	283	A	35,179,619	SE	43.878%	15,436,237	
Accum Def Inc Tax Bal	283	A	277,977	SO	43.893%	122,013	
Accum Def Inc Tax Bal	190	A	(28,303,872)	SE	43.878%	(12,419,272)	
Accum Def Inc Tax Bal	283	A	-	UT	100.000%	-	

Description of Adjustment:

In Docket No. 20-035-04, The Commission authorized a buydown of existing Deer Creek balances, excluding Recovery based royalties, the Company will continue to defer the recovery royalties for a future rate case. This adjustment removes all rate base balances in the base period.

**Rocky Mountain Power
Results of Operations - June 2023
Deer Creek Mine Closure
Base Period Balances**

EXPENSE ACCOUNTS

	<u>Amort</u>	Booked <u>Allocation</u>	Booked <u>Corrected</u>
Oregon Closure Cost Amortization	4,928,263	SG	OR
Idaho Closure Cost and Royalties Recovery	1,610,699	SG	ID
	6,538,963		
	Ref. 8.9		

Deer Creek closure costs in Oregon and Idaho are being recovered on an SG allocation factor which impacts Utah unadjusted results. These amounts should be removed from results.

RATE BASE ACCOUNTS

	<u>13-MA Balance</u>	Booked <u>Allocation</u>	
Unrecovered Plant	(1,662,000)	SE	
Unrecovered Plant	-	UT	
Closure Costs	76,640,733	SE	
Closure Costs	(26,233,712)	UT	
ROR Offsets	-	UT	
UMWA PBOP	(3,566,252)	UT	
UMWA PBOP	8,323,073	SO	
Total	53,501,843		
<u>Summary by Allocation Factor</u>			
	(29,799,963)	UT	Ref. 8.9
	74,978,734	SE	Ref. 8.9
	8,323,073	SO	Ref. 8.9
	53,501,843		

Utah has fully bought down Deer Creek using TCJA funds with the exception of recovery royalties. These amounts should be removed from results.

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Cholla 4 Retirement

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense							
Amortization Expense	407	A	40,714	UT	100.000%	40,714	8.10.1
Adjustment to Rate Base:							
June 2023 Cholla Closure Cost Asset	182M	A	6,529,719	SG	44.434%	2,901,429	8.10.1
Adjustment to Tax:							
Schedule M Adjustment	SCHMAT	A	2,798,451	UT	100.000%	2,798,451	
Deferred Income Tax Expense	41110	A	(688,044)	UT	100.000%	(688,044)	
Accumulated Def Income Tax Balance	283	A	(1,605,436)	UT	100.000%	(1,605,436)	
Schedule M Adjustment	SCHMAT	A	-	UT	100.000%	-	
Deferred Income Tax Expense	41110	A	-	UT	100.000%	-	
Accumulated Def Income Tax Balance	283	A	(304,350)	UT	100.000%	(304,350)	

Description of Adjustment:

Consistent with the Company's Integrated Resource Plan, Cholla Unit 4 ceased operations December 31, 2020. The Commission authorized the Company collect closure costs associated with the closure through April 2025 in Docket No. 20-035-04. The adjustment correct the allocation factor on the Cholla Unit 4 plant closure regulatory asset amount and corrects the amortization expense amount.

**Rocky Mountain Power
Results of Operations - June 2023
Cholla 4 Retirement**

Closure Costs	Beginning Balances	Beginning Balances - Utah Allocated
CWIP	1,849,795	813,864
Materials and supplies	6,106,205	2,686,577
Liquidated damages	19,606,070	8,626,180
Total	27,562,070	12,126,621

SG % from Docket No. 20-035-04 43.997%

<u>Date</u>	<u>Beg Bal</u>	<u>Amortization</u>	<u>End Bal</u>
Jul-21	10,727,396	(233,204)	10,494,191
Aug-21	10,494,191	(233,204)	10,260,987
Sep-21	10,260,987	(233,204)	10,027,783
Oct-21	10,027,783	(233,204)	9,794,579
Nov-21	9,794,579	(233,204)	9,561,374
Dec-21	9,561,374	(233,204)	9,328,170
Jan-22	9,328,170	(233,204)	9,094,966
Feb-22	9,094,966	(233,204)	8,861,762
Mar-22	8,861,762	(233,204)	8,628,557
Apr-22	8,628,557	(233,204)	8,395,353
May-22	8,395,353	(233,204)	8,162,149
Jun-22	8,162,149	(233,204)	7,928,945
Jul-22	7,928,945	(233,204)	7,695,740
Aug-22	7,695,740	(233,204)	7,462,536
Sep-22	7,462,536	(233,204)	7,229,332
Oct-22	7,229,332	(233,204)	6,996,128
Nov-22	6,996,128	(233,204)	6,762,923
Dec-22	6,762,923	(233,204)	6,529,719
Jan-23	6,529,719	(233,204)	6,296,515
Feb-23	6,296,515	(233,204)	6,063,311
Mar-23	6,063,311	(233,204)	5,830,106
Apr-23	5,830,106	(233,204)	5,596,902
May-23	5,596,902	(233,204)	5,363,698
Jun-23	5,363,698	(233,204)	5,130,494
		(2,798,451)	

13 Month Average
6,529,719
Ref. 8.10

Amortization in Base Period:	2,757,737	
Normalized Amortization Exp.:	2,798,451	Above
Adjustment	<u>40,714</u>	Ref. 8.10

Rocky Mountain Power
 Utah Results of Operations - June 2023
 Prepaid Pension Asset Removal

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Pension:							
Net Prepaid Balance	128	A	(64,383,106)	SO	43.893%	(28,259,853)	
Net Prepaid Balance	182M	A	(262,101,500)	SO	43.893%	(115,044,930)	
Net Prepaid Balance	182M	A	(3,601,641)	WYU	0.000%	-	
Net Prepaid Balance	2283	A	-	SO	43.893%	-	
ADIT Balances	190	A	-	SO	43.893%	-	
ADIT Balances	283	A	80,271,463	SO	43.893%	35,233,773	
ADIT Balances	283	A	885,521	WYU	0.000%	-	
			<u>(248,929,263)</u>			<u>(108,071,010)</u>	8.11.1
Adjustment to Post-Retirement:							
Net Prepaid Balance	128	A	(41,514,928)	SO	43.893%	(18,222,261)	
Net Prepaid Balance	182M	A	31,561,084	SO	43.893%	13,853,193	
Net Prepaid Balance	2283	A	0	SO	43.893%	0	
ADIT Balances	190	A	(7,652,192)	SO	43.893%	(3,358,798)	
ADIT Balances	283	A	9,340,046	SO	43.893%	4,099,652	
			<u>(8,265,991)</u>			<u>(3,628,214)</u>	8.11.1
Net Prepaid Pension Asset in Rate Base			<u>(257,195,253)</u>			<u>(111,699,224)</u>	

Description of Adjustment:

This adjustment removes the pension asset/liability, depending on the funds status, from the Base Period, per the Commission's order in Docket 20-035-04.

Rocky Mountain Power
Results of Operations - June 2023
Prepaid Pension Asset

Pension	FERC Pension Account	Factor	Actual Jun-23 13MA Allocation	Ref
	128	SO	64,383,106	8.11
	182M	SO	262,101,500	8.11
	182M	WY	3,601,641	8.11
	2283	SO	-	8.11
			<u>330,086,247</u>	
	190	SO	-	8.11
	283	SO	(80,271,463)	8.11
	283	WY	(885,521)	8.11
			<u>(81,156,984)</u>	
Post Retirement	FERC Pension Account	Factor	Actual Jun-23 13MA Allocation	Ref
	128	SO	41,514,928	8.11
	182M	SO	(31,561,084)	8.11
	2283	SO	(0)	8.11
			<u>9,953,845</u>	
	190	SO	7,652,192	8.11
	283	SO	(9,340,046)	8.11
			<u>(1,687,854)</u>	

Rocky Mountain Power
 Results of Operations - June 2023
 (Informational) Wildland Fire Protection

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
Amount included in Rate Base:							
Wildland Fire Protection	182M		8,664,271	UT	100.0000%	8,664,271	B-16

Description of Adjustment:

This shows the June 2023 Wildland Fire Protection regulatory asset balance recorded in GL Account 189011 per the requirement established in Docket No. 20-035-04. This is provided for informational purposes only, and is not an adjustment included in the results of operations.

Please note - The Company has filed for collection of approximately \$6.8m in Docket No. 23-035-27. The balance represented above is the total balance and does not reflect any adjustment for the portion of the balance requested for recovery.

**9. Reporting and
Ratemaking Factors
2020 Protocol
13-Month Average**

Utah Results of Operations
June 2023
2020 Protocol 13-Month Average
Reporting and Ratemaking Factors

Utah Results of Operations
June 2023

13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
Situs	S										Situs
System Generation	SG	1.4669%	26.5593%	7.8875%	44.4936%	5.7546%	13.8069%	0.0313%			Pg 9.15
Divisional Generation - Pac. Power	DGP	3.0536%	55.2879%	16.4193%	0.0000%	0.0000%	25.2392%	0.0000%			Pg 9.15
Divisional Generation - R.M.P.	DGU	0.0000%	0.0000%	0.0000%	85.6274%	11.0746%	3.2379%	0.0602%			Pg 9.15
System Capacity	SC	1.4750%	26.9950%	8.0402%	44.6185%	5.6315%	13.2093%	0.0305%			Pg 9.15
System Energy	SE	1.4424%	25.2522%	7.4294%	44.1188%	6.1239%	15.5999%	0.0335%			Pg 9.15
System Overhead	SO	2.2294%	27.6004%	7.6849%	43.9352%	5.6076%	12.9205%	0.0219%	0.0000%	0.0000%	Pg 9.6
Gross Plant-System	GPS	2.2294%	27.6008%	7.6850%	43.9345%	5.6077%	12.9206%	0.0219%	0.0000%	0.0000%	Pg 9.6
System Net Plant	SNP	2.1218%	27.0311%	7.4604%	44.7059%	5.6961%	12.9608%	0.0229%	0.0009%	0.0000%	Pg 9.6
Division Net Plant Distribution	SNPD	3.8226%	27.0183%	6.2234%	48.0391%	5.1127%	9.7840%	0.0000%			Pg 9.5
Customer - System	CN	2.2647%	30.7055%	6.6914%	48.9947%	4.2449%	7.0987%	0.0000%	0.00%	0.00%	Pg 9.9
CIAC	CIAC	3.8226%	27.0183%	6.2234%	48.0391%	5.1127%	9.7840%	0.0000%			Pg 9.10
Bad Debt Expense	BADDEBT	3.1797%	34.6689%	28.9178%	25.8230%	1.9614%	5.4492%	0.0000%	0.0000%	0.0000%	Pg 9.9
Accumulated Investment Tax Credit 1984	ITC84	3.29%	70.98%	14.18%			10.9460%			0.61%	Fixed
Accumulated Investment Tax Credit 1985	ITC85	5.42%	67.69%	13.36%			11.6100%			1.92%	Fixed
Accumulated Investment Tax Credit 1986	ITC86	4.79%	64.61%	13.13%			15.5000%			1.98%	Fixed
Accumulated Investment Tax Credit 1988	ITC88	4.27%	61.20%	14.96%			16.7100%			2.86%	Fixed
Accumulated Investment Tax Credit 1989	ITC89	4.88%	56.36%	15.27%			20.6776%			2.82%	Fixed
Accumulated Investment Tax Credit 1990	ITC90	1.50%	15.94%	3.91%	46.94%	13.98%	17.3435%			0.39%	Fixed
Other Electric	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%	0.00%	100.00%	0.00%	Situs
Non-Utility	NUTIL	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%	0.00%	0.00%	100.00%	Situs
System Net Steam Plant	SNPPS	1.5783%	28.5773%	8.2452%	40.8582%	6.1390%	14.5683%	0.0336%	0.0000%	0.0000%	Pg 9.3
System Net Transmission Plant	SNPT	1.4669%	26.5593%	7.8875%	44.4936%	5.7546%	13.8069%	0.0313%			Pg 9.4
System Net Production Plant	SNPP	1.5049%	27.2536%	8.0092%	43.2462%	5.8856%	14.0662%	0.0321%	0.0022%	0.0000%	Pg 9.4
System Net Hydro Plant	SNPPH	1.4664%	26.5511%	7.8851%	44.4799%	5.7528%	13.8027%	0.0313%	0.0307%	0.0000%	Pg 9.3
System Net Other Production Plant	SNPPO	1.4666%	26.5645%	7.8861%	44.4935%	5.7535%	13.8044%	0.0313%	0.0000%	0.0000%	Pg 9.4
System Net General Plant	SNPG	2.6241%	28.1332%	6.4399%	41.0535%	6.7129%	15.0237%	0.0127%			Pg 9.5
System Net Intangible Plant	SNPI	1.8868%	27.1121%	7.7215%	44.0801%	6.0579%	13.1199%	0.0217%			Pg 9.6
Trojan Plant Allocator	TROJP	1.4632%	26.3607%	7.8179%	44.4366%	5.8107%	14.0793%	0.0316%			Pg 9.11
Trojan Decommissioning Allocator	TROJD	1.4625%	26.3257%	7.8056%	44.4266%	5.8206%	14.1274%	0.0317%			Pg 9.11
DIT Balance	DITBAL	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Pg 9.8
Tax Depreciation	TAXDEPR	2.1873%	27.0247%	7.4558%	44.6907%	5.5967%	12.8914%	0.0278%	0.0000%	0.1256%	Pg 9.12
SCHMAT Depreciation Expense	SCHMDEXP	2.1717%	27.0456%	7.8402%	44.5574%	5.6812%	13.3566%	0.0241%	-0.6768%	0.0000%	Pg 9.12
System Generation Cholla Transaction	SGCT	1.4673%	26.5676%	7.8900%	44.5075%	5.7564%	13.8112%				Not Used

Utah Results of Operations
June 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION
13-MONTH AVERAGE FACTORS
CALCULATION OF INTERNAL FACTORS
June 2023

		2020 PROTOCOL FACTOR									
		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
<u>DESCRIPTION OF FACTOR</u>	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>			
STEAM:											
STEAM PRODUCTION PLANT											
S	0	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	6,978,293,093	102,363,409	1,853,385,615	550,413,724	3,104,891,054	401,570,825	963,486,744	2,181,723	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0	0
	<u>6,978,293,093</u>	<u>102,363,409</u>	<u>1,853,385,615</u>	<u>550,413,724</u>	<u>3,104,891,054</u>	<u>401,570,825</u>	<u>963,486,744</u>	<u>2,181,723</u>	<u>0</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION											
S	(224,545,167)	-	-	(7,139,232)	(207,340,757)	(1,561,918)	(8,503,260)	-	-	-	-
DGP	(809,973,573)	(11,881,366)	(215,123,290)	(63,886,765)	(360,386,081)	(46,610,504)	(111,832,334)	(253,234)	0	0	0
DGU	(762,870,531)	(11,190,420)	(202,613,053)	(60,171,507)	(339,428,261)	(43,899,926)	(105,328,858)	(238,507)	0	0	0
SG	(2,225,685,743)	(32,648,210)	(591,126,495)	(175,551,236)	(990,286,831)	(128,078,664)	(307,298,458)	(695,848)	0	0	0
SG-W	0	0	0	0	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0	0
	<u>(4,023,075,013)</u>	<u>(55,719,996)</u>	<u>(1,008,862,838)</u>	<u>(306,748,739)</u>	<u>(1,897,441,929)</u>	<u>(220,151,012)</u>	<u>(532,962,910)</u>	<u>(1,187,588)</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL NET STEAM PLANT	2,955,218,080	46,643,413	844,522,777	243,664,984	1,207,449,125	181,419,813	430,523,834	994,135	0	0	0
SNPPS											
SYSTEM NET PLANT PRODUCTION STEAM	100.0000%	1.5783%	28.5773%	8.2452%	40.8582%	6.1390%	14.5683%	0.0336%	0.0000%	0.0000%	
NUCLEAR:											
NUCLEAR PRODUCTION PLANT											
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION											
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL NUCLEAR PLANT	0	0	0	0	0	0	0	0	0	0	0
SNPPN											
SYSTEM NET PLANT PRODUCTION NUCLEAR	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			
HYDRO:											
HYDRO PRODUCTION PLANT											
S	0	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	1,104,050,120	16,195,126	293,227,955	87,082,089	491,231,207	63,533,347	152,435,222	345,175	0	0	0
	<u>1,104,050,120</u>	<u>16,195,126</u>	<u>293,227,955</u>	<u>87,082,089</u>	<u>491,231,207</u>	<u>63,533,347</u>	<u>152,435,222</u>	<u>345,175</u>	<u>0</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION (incl hydro amortization)											
S	188,862	-	-	-	-	-	-	-	188,862	-	-
DGP	(159,019,951)	(2,332,637)	(42,234,582)	(12,542,718)	(70,753,638)	(9,150,916)	(21,955,744)	(49,717)	0	0	0
DGU	(32,458,191)	(476,124)	(8,620,667)	(2,560,144)	(14,441,805)	(1,867,830)	(4,481,474)	(10,148)	0	0	0
SG	(297,098,983)	(4,358,095)	(78,907,403)	(23,433,719)	(132,189,916)	(17,096,772)	(41,020,193)	(92,886)	0	0	0
	<u>(488,388,263)</u>	<u>(7,166,856)</u>	<u>(129,762,652)</u>	<u>(38,536,581)</u>	<u>(217,385,358)</u>	<u>(28,115,517)</u>	<u>(67,457,411)</u>	<u>(152,751)</u>	<u>188,862</u>	<u>0</u>	<u>0</u>
TOTAL NET HYDRO PRODUCTION PLANT	615,661,857	9,028,270	163,465,303	48,545,508	273,845,849	35,417,830	84,977,811	192,424	188,862	0	0
SNPPH											
SYSTEM NET PLANT PRODUCTION HYDRO	100.0000%	1.4664%	26.5511%	7.8851%	44.4799%	5.7528%	13.8027%	0.0313%	0.0307%	0.0000%	

Utah Results of Operations
June 2023
13-MONTH AVERAGE FACTORS

DESCRIPTION
OTHER:
OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)

2020 PROTOCOL
FACTOR

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
S	938,824	-	503,969	-	434,855	-	-	-	-	-	
DGP & DGU	0	0	0	0	0	0	0	0	0	0	
SG	5,449,941,700	79,944,279	1,447,466,223	429,864,820	2,424,873,103	313,620,760	752,468,621	1,703,893	0	0	
SSGCT	0	0	0	0	0	0	0	0	0	0	
	5,450,880,524	79,944,279	1,447,970,192	429,864,820	2,425,307,959	313,620,760	752,468,621	1,703,893	0	0	
LESS ACCUMULATED DEPRECIATION											
S	-347,166,7769	0	-230,581,5385	0	-344,886,09615	0	0	0	0	0	
DGP	186,580,305	2,736,915	49,554,418	14,716,544	83,016,221	10,736,896	25,760,977	58,333	0	0	
DGU	0	0	0	0	0	0	0	0	0	0	
SG	(540,505,893)	(7,928,590)	(143,554,568)	(42,632,469)	(240,490,316)	(31,103,795)	(74,627,170)	(168,986)	0	0	
SSGCT	(48,025,905)	(704,484)	(12,755,343)	(3,788,049)	(21,368,435)	(2,763,685)	(6,630,894)	(15,015)	0	0	
	(401,986,210)	(5,896,159)	(106,755,723)	(31,703,973)	(178,877,017)	(23,130,584)	(55,497,086)	(125,668)	0	0	
TOTAL NET OTHER PRODUCTION PLANT	5,048,894,314	74,048,120	1,341,214,469	398,160,847	2,246,430,942	290,490,176	696,971,535	1,578,225	0	0	
SNPO											
SYSTEM NET PLANT PRODUCTION OTHER	100.0000%	1.4666%	26.5645%	7.8861%	44.4935%	5.7535%	13.8044%	0.0313%	0.0000%	0.0000%	
PRODUCTION:	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
TOTAL PRODUCTION PLANT											
S	938,824	0	503,969	0	434,855	0	0	0	0	0	
DGP & DGU	0	0	0	0	0	0	0	0	0	0	
SG	13,532,284,913	198,502,814	3,594,079,792	1,067,360,632	6,020,995,365	778,724,931	1,868,390,587	4,230,791	0	0	
SSGCH	0	0	0	0	0	0	0	0	0	0	
SSGCT	0	0	0	0	0	0	0	0	0	0	
	13,533,223,737	198,502,814	3,594,583,761	1,067,360,632	6,021,430,220	778,724,931	1,868,390,587	4,230,791	0	0	
LESS ACCUMULATED DEPRECIATION											
S	(224,391,021)	-	(231)	(7,139,232)	(207,375,243)	(1,561,918)	(6,503,260)	-	188,862	-	
DGP	0	0	0	0	0	0	0	0	0	0	
DGU	0	0	0	0	0	0	0	0	0	0	
SG	(4,889,058,464)	(68,783,011)	(1,245,380,982)	(369,850,062)	(2,086,329,061)	(269,835,194)	(647,414,147)	(1,466,007)	0	0	
SSGCH	0	0	0	0	0	0	0	0	0	0	
SSGCT	0	0	0	0	0	0	0	0	0	0	
	(4,913,449,485)	(68,783,011)	(1,245,381,212)	(376,989,293)	(2,293,704,304)	(271,397,113)	(655,917,407)	(1,466,007)	188,862	0	
TOTAL NET PRODUCTION PLANT	8,619,774,251	129,719,803	2,349,202,548	690,371,339	3,727,725,916	507,327,819	1,212,473,180	2,764,784	188,862	0	
SNPP											
SYSTEM NET PRODUCTION PLANT	100.0000%	1.5049%	27.2536%	8.0092%	43.2462%	5.8856%	14.0662%	0.0321%	0.0022%	0.0000%	
TRANSMISSION:	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
TRANSMISSION PLANT											
DGP	0	0	0	0	0	0	0	0			
DGU	0	0	0	0	0	0	0	0			
SG	8,020,184,000	117,646,732	2,130,104,519	632,592,997	3,568,465,414	461,527,176	1,107,339,698	2,507,464			
	8,020,184,000	117,646,732	2,130,104,519	632,592,997	3,568,465,414	461,527,176	1,107,339,698	2,507,464			
LESS ACCUMULATED DEPRECIATION											
DGP	(351,283,945)	(5,152,925)	(93,298,547)	(27,707,564)	(156,298,734)	(20,214,884)	(48,501,463)	(109,827)			
DGU	(423,655,613)	(6,214,533)	(112,519,954)	(33,415,888)	(188,499,466)	(24,379,563)	(58,493,755)	(132,453)			
SG	(1,369,185,721)	(20,084,355)	(363,846,107)	(107,994,692)	(609,199,476)	(78,790,763)	(189,042,259)	(428,068)			
	(2,144,125,279)	(31,451,813)	(569,464,609)	(169,118,144)	(953,997,676)	(123,385,210)	(296,037,477)	(670,348)			
TOTAL NET TRANSMISSION PLANT	5,876,058,722	86,194,918	1,560,639,910	463,474,852	2,614,467,738	338,141,966	811,302,221	1,837,116			
SNPT											
SYSTEM NET PLANT TRANSMISSION	100.0000%	1.4669%	26.5593%	7.8875%	44.4936%	5.7546%	13.8069%	0.0313%			

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DESCRIPTION	2020 PROTOCOL FACTOR	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
			California	Oregon	Washington	Utah	Idaho	Wyoming	FERC		
DISTRIBUTION:											
DISTRIBUTION PLANT - PACIFIC POWER											
LESS ACCUMULATED DEPRECIATION	S	4,236,779,365	351,610,933	2,539,778,455	613,066,620	0	0	732,323,357	0		
	S	(1,886,366,911)	(152,933,520)	(1,135,504,388)	(289,607,284)	0	0	-308,321,720	0		
		2,350,412,454	198,677,413	1,404,274,066	323,459,337	0	0	424,001,638	0		
DNPDP											
DIVISION NET PLANT DISTRIBUTION PACIFIC POWER		100.0000%	8.4529%	59.7459%	13.7618%	0.0000%	0.0000%	18.0395%	0.0000%		
DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER											
LESS ACCUMULATED DEPRECIATION	S	4,203,571,176	0	0	0	3,627,931,788	425,090,063	150,549,326	0		
	S	(1,356,492,967)	0	0	0	(1,131,106,126)	(159,357,992)	(66,028,849)	0		
		2,847,078,209	0	0	0	2,496,825,662	265,732,071	84,520,476	0		
DNPDU											
DIVISION NET PLANT DISTRIBUTION R.M.P.		100.0000%	0.0000%	0.0000%	0.0000%	87.6978%	9.3335%	2.9687%	0.0000%		
TOTAL NET DISTRIBUTION PLANT		5,197,490,663	198,677,413	1,404,274,066	323,459,337	2,496,825,662	265,732,071	508,522,114	0		
DNPDP & SNPD											
DIVISION NET PLANT DISTRIBUTION		100.0000%	3.8226%	27.0183%	6.2234%	48.0391%	5.1127%	9.7840%	0.0000%		
GENERAL:											
GENERAL PLANT											
	S	752,307,091	23,066,424	224,701,134	50,779,653	277,473,489	57,828,074	118,458,318	0		
DGP		0	0	0	0	0	0	0	0		
DGU		0	0	0	0	0	0	0	0		
SE		3,342,080	48,206	843,948	248,297	1,474,465	204,665	521,361	1,119		
SG		340,450,950	4,994,018	90,421,280	26,853,110	151,478,749	19,591,491	47,005,761	106,440		
SO		361,967,348	8,074,605	99,959,360	27,832,032	158,937,548	20,305,042	46,779,323	79,439		
CN		16,360,131	370,515	5,023,465	1,094,719	8,015,599	694,478	1,161,356	0		
DEU		0	0	0	0	0	0	0	0		
SSGCT		0	0	0	0	0	0	0	0		
SSGCH		0	0	0	0	0	0	0	0		
Remove Capital Lease		(9,435,327)	(124,888)	(3,182,729)	(671,527)	(3,788,095)	(489,933)	(1,175,493)	(2,662)		
		1,464,992,274	36,428,880	417,766,558	106,136,283	593,591,775	98,133,817	212,750,625	184,336		
LESS ACCUMULATED DEPRECIATION											
	S	(307,470,257)	(8,206,788)	(94,842,236)	(27,991,799)	(109,464,633)	(23,307,204)	(43,657,597)	0		
DGP		(465,372)	(6,826)	(123,599)	(36,706)	(207,060)	(26,780)	(64,253)	(145)		
DGU		(2,035,910)	(29,864)	(540,723)	(160,583)	(905,849)	(117,158)	(281,096)	(637)		
SE		(1,734,457)	(25,018)	(437,988)	(128,860)	(765,221)	(106,216)	(270,573)	(581)		
SG		(137,737,993)	(2,020,455)	(36,582,243)	(10,864,101)	(61,284,537)	(7,926,231)	(19,017,363)	(43,063)		
SO		(122,916,075)	(2,741,956)	(33,943,979)	(9,451,140)	(53,971,663)	(6,895,141)	(15,885,219)	(26,976)		
CN		(6,689,947)	(151,510)	(2,054,184)	(447,650)	(3,277,720)	(283,984)	(474,899)	0		
SSGCT		(144,416)	(2,118)	(38,356)	(11,391)	(64,256)	(8,311)	(19,939)	(45)		
SSGCH		0	0	0	0	0	0	0	0		
		(579,194,427)	(13,184,537)	(168,563,309)	(49,092,229)	(229,940,939)	(38,671,025)	(79,670,940)	(71,446)		
TOTAL NET GENERAL PLANT		885,797,848	23,244,343	249,203,249	57,044,054	363,650,836	59,462,792	133,079,685	112,889		
SNPG											
SYSTEM NET GENERAL PLANT		100.0000%	2.6241%	28.1332%	6.4399%	41.0535%	6.7129%	15.0237%	0.0127%		
MINING:											
GENERAL MINING PLANT											
LESS ACCUMULATED DEPRECIATION	SE	47,798,254	689,447	12,070,095	3,551,125	21,088,007	2,927,106	7,456,471	16,004		
	SE	0	0	0	0	0	0	0	0		
		47,798,254	689,447	12,070,095	3,551,125	21,088,007	2,927,106	7,456,471	16,004		
SNPM											
SYSTEM NET PLANT MINING		100.0000%	1.4424%	25.2522%	7.4294%	44.1188%	6.1239%	15.5999%	0.0335%		

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DESCRIPTION	2020 PROTOCOL FACTOR							FERC-UPL FERC	OTHER	Non-Regulated Page Ref.
	TOTAL	California California	Oregon Oregon	Washington Washington	Utah Utah	Idaho Idaho	Wyoming Wyoming			
INTANGIBLE PLANT										
S	24,098,899	477,639	4,614,330	2,030,009	7,029,679	4,363,498	5,583,745	0		
DGP	0	0	0	0	0	0	0	0		
DGU	0	0	0	0	0	0	0	0		
SE	9,106	131	2,299	677	4,017	558	1,420	3		
CN	229,344,001	5,194,049	70,421,293	15,346,279	112,366,423	9,735,518	16,280,438	0		
SG	326,533,406	4,789,864	86,724,978	25,755,362	145,286,338	18,790,596	45,084,178	102,089		
SO	479,584,702	10,698,359	132,440,067	36,875,748	210,582,576	26,902,945	61,979,755	105,251		
SSGCT	0	0	0	0	0	0	0	0		
SSGCH	0	0	0	0	0	0	0	0		
	1,059,570,114	21,160,042	294,202,968	80,008,075	475,269,035	59,793,114	128,929,536	207,343		
LESS ACCUMULATED AMORTIZATION										
S	(1,763,877)	(5,070)	(144,865)	(8,030)	(163,064)	(1,001,916)	(440,932)	0		
DGP	0	0	0	0	0	0	0	0		
DGU	(415,764)	(6,099)	(110,424)	(32,793)	(184,988)	(23,925)	(57,404)	(130)		
SE	(4,629)	(67)	(1,169)	(344)	(2,042)	(283)	(722)	(2)		
CN	(178,066,243)	(4,032,740)	(54,676,185)	(11,915,090)	(87,243,036)	(7,558,807)	(12,640,385)	0		
SG	(161,779,012)	(2,373,109)	(42,967,369)	(12,760,339)	(71,981,243)	(9,309,688)	(22,336,685)	(50,579)		
SO	(350,123,239)	(7,810,391)	(96,888,541)	(26,921,327)	(153,736,876)	(19,640,631)	(45,248,634)	(76,839)		
SSGCT	0	0	0	0	0	0	0	0		
SSGCH	0	0	0	0	0	0	0	0		
	(692,152,765)	(14,227,476)	(194,588,554)	(51,637,922)	(313,311,249)	(37,535,251)	(80,724,762)	(127,550)		
TOTAL NET INTANGIBLE PLANT	367,417,349	6,932,566	99,614,414	28,370,153	161,957,786	22,257,863	48,204,775	79,793		
SNPI										
SYSTEM NET INTANGIBLE PLANT	100.0000%	1.8868%	27.1121%	7.7215%	44.0801%	6.0579%	13.1199%	0.0217%		
GROSS PLANT:										
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
PRODUCTION PLANT	13,533,223,737	198,502,814	3,594,583,761	1,067,360,632	6,021,430,220	778,724,931	1,868,390,587	4,230,791	0	0
TRANSMISSION PLANT	8,020,184,000	117,646,732	2,130,104,519	632,592,997	3,568,465,414	461,527,176	1,107,339,698	2,507,464	0	0
DISTRIBUTION PLANT	8,440,350,542	351,610,933	2,539,778,455	613,066,620	3,627,931,788	425,090,063	882,872,683	0	0	0
GENERAL PLANT	1,512,790,529	37,118,326	429,836,653	109,687,408	614,679,783	101,060,923	220,207,096	200,340	0	0
INTANGIBLE PLANT	1,059,570,114	21,160,042	294,202,968	80,008,075	475,269,035	59,793,114	128,929,536	207,343	0	0
							0			
TOTAL GROSS PLANT	32,566,118,922	726,038,847	8,988,506,356	2,502,715,732	14,307,776,240	1,826,196,208	4,207,739,601	7,145,938	0	0
GPS										
GROSS PLANT-SYSTEM FACTOR	100.0000%	2.2294%	27.6008%	7.6850%	43.9345%	5.6077%	12.9206%	0.0219%	0.0000%	0.0000%
ACCUMULATED DEPRECIATION AND AMORTIZATION										
PRODUCTION PLANT	(4,913,449,485)	(68,783,011)	(1,245,381,212)	(376,989,293)	(2,293,704,304)	(271,397,113)	(655,917,407)	(1,466,007)	188,862	0
TRANSMISSION PLANT	(2,144,125,279)	(31,451,813)	(569,464,609)	(169,118,144)	(953,997,676)	(123,385,210)	(296,037,477)	(670,348)	0	0
DISTRIBUTION PLANT	(3,242,859,878)	(152,933,520)	(1,135,504,388)	(289,607,284)	(1,131,106,126)	(159,357,992)	(374,350,569)	0	0	0
GENERAL PLANT	(679,194,427)	(13,184,537)	(168,563,309)	(49,092,229)	(229,940,939)	(38,671,025)	(79,670,940)	(71,446)	0	0
INTANGIBLE PLANT	(692,152,765)	(14,227,476)	(194,588,554)	(51,637,922)	(313,311,249)	(37,535,251)	(80,724,762)	(127,550)	0	0
	(11,671,781,834)	(280,580,357)	(3,313,502,073)	(936,444,873)	(4,922,060,295)	(630,346,590)	(1,486,701,155)	(2,335,352)	188,862	0
NET PLANT	20,994,337,088	445,458,490	5,675,004,282	1,566,270,860	9,385,715,945	1,195,849,617	2,721,038,446	4,810,586	188,862	0
SNP										
SYSTEM NET PLANT FACTOR (SNP)	100.0000%	2.1218%	27.0311%	7.4604%	44.7059%	5.6961%	12.9608%	0.0229%	0.0009%	0.0000%
Non-Utility RELATED INTEREST PERCENTAGE										
INT	0.0000%									
INTEREST FACTOR SNP - Non-Utility	100.0000%	2.1218%	27.0311%	7.4604%	44.7059%	5.6961%	12.9608%	0.0229%	0.0009%	0.0000%
TOTAL GROSS PLANT (LESS SO FACTOR)										
SO	31,724,566,871	707,265,883	8,756,106,928	2,438,007,952	13,938,256,115	1,778,988,221	4,098,980,524	6,961,248	0	0
SYSTEM OVERHEAD FACTOR (SO)	100.0000%	2.2294%	27.6004%	7.6849%	43.9352%	5.6076%	12.9205%	0.0219%	0.0000%	0.0000%

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**2020 PROTOCOL
FACTOR**

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
IBT											
INCOME BEFORE TAXES		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERG	OTHER	Non-Utility
INCOME BEFORE STATE TAXES		(189,658,546)	(10,340,653)	(93,705,114)	(5,243,608)	87,908,833	14,273,501	(98,177,127)	(1,321,083)	(81,509,981)	(1,543,314)
Interest Synchronization		8,756	-	-	-	-	-	-	-	-	-
		(189,649,791)	(10,340,653)	(93,705,114)	(5,243,608)	87,908,833	14,273,501	(98,177,127)	(1,321,083)	(81,509,981)	(1,543,314)
INCOME BEFORE TAXES (FACTOR)		100.0046%	5.4525%	49.4096%	2.7649%	-46.3532%	-7.5262%	51.7676%	0.6966%	42.9792%	0.8138%
See Calculation of EXCTAX											
DITEXP:		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Pacific Power											
Production	S	0									
Transmission	S	0									
Distribution	S	0									
General	S	0									
Mining Plant	S	0									
Non-Utility	NUTIL	0									
Total Pacific Power		(2,237,372)	(310,620)	(3,336,323)	(686,903)	(112,575)	47	(1,178,268)	19	0	3,387,251
Rocky Mountain Power											
Production	S	0									
Transmission	S	0									
Distribution	S	0									
General	S	0									
Mining Plant	S	0									
Non-Utility	NUTIL	0									
Total Rocky Mountain Power		(12,421,380)	(492)	281	(1,486)	(10,186,954)	(1,590,928)	(593,284)	(48,517)	0	0
PC (Post Merger)											
Prod / Other Prod	S	0									
Cholla Unit 4	S	0									
Gadsby Unit 4, 5 & 6	S	0									
Hydro-PPL	S	0									
Hydro-UPL	S	0									
Transmission	S	0									
Distribution	S	0									
General/ Intangibles	S	0									
Mining	S	0									
WCA - CAEE 2007+	S	0									
WCA - CAGE 2007+	S	0									
WCA - CAGW 2007+	S	0									
WCA_CAGW 2007+ -Marengo	S	0									
WCA_CAGW 2007+ -Goodhoe	S	0									
WCA - General 2007+	S	0									
WCA - JBG 2007+	S	0									
Non-Utility	NUTIL	0									
Total PC (Post Merger)		787,409,056	15,103,064	215,054,452	25,493,720	333,076,941	39,729,977	115,897,793	2,540,410	0	40,512,699
Total Deferred Taxes		772,750,304	14,791,952	211,718,410	24,805,331	322,777,412	38,139,096	114,126,241	2,491,912	0	43,899,950
Percentage of Total (DITEXP)		100.0000%	1.9142%	27.3980%	3.2100%	41.7699%	4.9355%	14.7688%	0.3225%	0.0000%	5.6810%

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2020 PROTOCOL FACTOR		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
DITBAL:		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Pacific Power											
Production	S	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General	S	0	0	0	0	0	0	0	0	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0
Total Pacific Power		0	0	0	0	0	0	0	0	0	0
Rocky Mountain Power											
Production	S	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General	S	0	0	0	0	0	0	0	0	0	0
Mining Plant	S	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0
Total Rocky Mountain Power		0	0	0	0	0	0	0	0	0	0
PacifiCorp											
Prod / Other Prod	S	3,146,785,458	66,327,081	779,450,575	227,909,688	1,438,857,949	177,938,733	445,409,268	3,638,054	0	7,254,110
Cholla Unit 4	S	0	0	0	0	0	0	0	0	0	0
Gadsby Unit 4, 5 & 6	S	0	0	0	0	0	0	0	0	0	0
Hydro-PPL	S	0	0	0	0	0	0	0	0	0	0
Hydro-UPL	S	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General/ Intangibles	S	0	0	0	0	0	0	0	0	0	0
Mining	S	0	0	0	0	0	0	0	0	0	0
WCA - CAEE 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - CAGE 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - CAGW 2007+	S	0	0	0	0	0	0	0	0	0	0
Utah Extra Book Depreciation	S	0	0	0	0	0	0	0	0	0	0
WCA CAGW 2007+ -Goodnoe	S	0	0	0	0	0	0	0	0	0	0
WCA - General 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - JBG 2007+	S	0	0	0	0	0	0	0	0	0	0
Oregon Extra Book Depreciation	S	0	0	0	0	0	0	0	0	0	0
Washington Extra Book Depr	S	0	0	0	0	0	0	0	0	0	0
Wyoming Extra Book Depr	S	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0
Total PC (Post Merger)		3,146,785,458	66,327,081	779,450,575	227,909,688	1,438,857,949	177,938,733	445,409,268	3,638,054	0	7,254,110
Total Deferred Taxes		3,146,785,458	66,327,081	779,450,575	227,909,688	1,438,857,949	177,938,733	445,409,268	3,638,054	0	7,254,110
Percentage of Total (DITBAL)											

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2020 PROTOCOL
FACTOR

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
OPRV-WY										
	Pacific Division	Utah Division	Combined Total							
Total Sales to Ultimate Customers	0	0	0							
Less: Uncollectibles (net)	0	0	0							
Total Interstate Revenues	<u>0</u>	<u>0</u>	<u>0</u>							
	0.0000%	0.0000%	0.0000%							
OPRV-ID										
	Pacific Division	Utah Division	Combined Total							
Total Sales to Ultimate Customers	0	0	0							
Less: Interstate Sales for Resale										
Montana Power	0	0	0							
Portland General Electric	0	0	0							
Puget Sound Power & Light	0	0	0							
Washington Water Power Co.	0	0	0							
Less: Uncollectibles (net)	0	0	0							
Total Interstate Revenues	<u>0</u>	<u>0</u>	<u>0</u>							
	0.0000%	0.0000%	0.0000%							
BADDEBT										
	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>OTHER</u>	<u>Non-Utility</u>
Account 904 Balance	23,950,041	761,541	8,303,206	6,925,836	6,184,607	469,764	1,305,086	0	0	0
Bad Debts Expense Allocation Factor - BADDEBT	100.0000%	3.1797%	34.6689%	28.9178%	25.8230%	1.9614%	5.4492%	0.0000%	0.0000%	0.0000%
Customer Factors										
	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>OTHER</u>	<u>Non-Utility</u>
Total Electric Customers	2,111,374	47,817	648,309	141,280	1,034,462	89,627	149,880	0	0	0
CN										
Customer System factor - CN	100.0000%	2.2647%	30.7055%	6.6914%	48.9947%	4.2449%	7.0987%	0.0000%	0.0000%	0.0000%
Pacific Power Customers	970,339	47,817	648,309	141,280	0	0	132,934	0	0	0
CNP										
Customer Service Pacific Power factor - CNP	100.0000%	4.9279%	66.8126%	14.5599%	0.0000%	0.0000%	13.8997%	0.0000%	0.0000%	0.0000%
Rocky Mountain Power Customers	1,141,035	0	0	0	1,034,462	89,627	16,947	0	0	0
CNU										
Customer Service R.M.P. factor - CNU	100.0000%	0.0000%	0.0000%	0.0000%	90.6600%	7.8549%	1.4852%	0.0000%	0.0000%	0.0000%

Utah Results of Operations
June 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL
FACTOR

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
CIAC	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>OTHER</u>	<u>Non-Utility</u>
TOTAL NET DISTRIBUTION PLANT	5,197,490,663	198,677,413	1,404,274,066	323,459,337	2,496,825,662	265,732,071	508,522,114	0	0	0
CIAC FACTOR: Same as (SNPD Factor)	100.00%	3.82%	27.02%	6.22%	48.04%	5.11%	9.78%	0.00%	0.00%	0.00%

IDSIT	Total Company	Idaho - PPL	Idaho - UPL	Idaho Total
Payroll	0	0	0	0
Idaho State Income Tax Allocation		0.00%	0.00%	0.00%
Property	0	0	0	0
		0.00%	0.00%	0.00%
Sales	0	0	0	0
		0.00%	0.00%	0.00%
Average		0.00%	0.00%	
	Idaho - PPL Factor	0.00%	0.00%	
	Idaho - UPL Factor	0.00%	0.00%	
		0.00%	0.00%	

EXCTAX	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Excise Tax (Superfund)										
Total Taxable Income	(181,048,048)	(9,871,187)	(89,450,902)	(5,005,548)	83,917,772	13,625,484	(93,719,886)	(1,261,106)	(77,809,428)	(1,473,248)
Less Other Electric Items:										
419 OTH	0	0	0	0	0	0	0	0	0	0
432 OTH	0	0	0	0	0	0	0	0	0	0
40910 OTH	0	0	0	0	0	0	0	0	0	0
SCHMDT	0	0	0	0	0	0	0	0	0	0
SCHMDT (Steam)	0	0	0	0	0	0	0	0	0	0
Total Taxable Income Excluding Other	(181,048,048)	(9,871,187)	(89,450,902)	(5,005,548)	83,917,772	13,625,484	(93,719,886)	(1,261,106)	(77,809,428)	(1,473,248)
Excise Tax (Superfund) Factor - EXCTAX	100.0000%	5.4522%	49.4073%	2.7648%	-46.3511%	-7.5259%	51.7652%	0.6966%	42.9772%	0.8137%

Utah Results of Operations
June 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

		2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility	
Trojan Allocators												
Premerger		16,918,976										
Dec 1991 Plant		17,094,202										
Dec 1992 Plant												
Average		17,006,589	249,467	4,516,831	1,341,397	7,566,837	978,656	2,348,085	5,317	0	0	
Dec 1991 Reserve		(7,851,432)										
Dec 1992 Reserve		(8,434,030)										
Average		(8,142,731)	(119,444)	(2,162,652)	(642,259)	(3,622,991)	(468,579)	(1,124,260)	(2,546)	0	0	
Postmerger												
Dec 1991 Plant		4,284,960										
Dec 1992 Plant		3,485,613										
Average		3,885,287	56,993	1,031,905	306,452	1,728,703	223,582	536,438	1,215	0	0	
Dec 1991 Reserve		(129,394)										
Dec 1992 Reserve		(240,609)										
Average		(185,002)	(2,714)	(49,135)	(14,592)	(82,314)	(10,646)	(25,543)	(58)	0	0	
Net Plant		12,564,143	184,301	3,336,948	990,998	5,590,235	723,013	1,734,720	3,928	0	0	
Division Net Plant Nuclear Pacific Power		DNPPNP	100.0000%	1.4669%	26.5593%	7.8875%	44.4936%	5.7546%	13.8069%	0.0313%	0.0000%	0.0000%
Division Net Plant Nuclear Rocky Mountain Power		DNPPNP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
System Net Nuclear Plant		SNNP	100.0000%	1.4669%	26.5593%	7.8875%	44.4936%	5.7546%	13.8069%	0.0313%	0.0000%	0.0000%
Account 182.22												
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility	
Pre-merger (101)		17,094,202	250,752	4,540,100	1,348,307	7,605,819	983,698	2,360,181	5,344	0	0	
(108) SG		(8,434,030)	(123,717)	(2,240,019)	(865,235)	(3,752,600)	(485,342)	(1,164,479)	(2,637)	0	0	
Post-merger (101)		3,485,613	51,130	925,754	274,928	1,550,873	200,582	481,255	1,090	0	0	
(108) SG		(240,609)	(3,529)	(63,904)	(18,978)	(107,056)	(13,846)	(33,221)	(75)	0	0	
(107) SG		1,778,549	26,089	472,370	140,283	791,340	102,348	245,563	556	0	0	
(120) SE		1,975,759	28,499	498,922	146,787	871,681	120,993	308,216	662	0	0	
(228) SG		7,220,849	105,921	1,917,807	569,545	3,212,813	415,529	996,976	2,258	0	0	
(228) SG		1,472,376	21,598	391,053	116,134	655,113	84,729	203,290	460	0	0	
-228 SNNP		3,531,000	51,796	937,809	278,508	1,571,068	203,194	487,522	1,104	0	0	
-228 SE		1,743,025	25,142	440,152	129,496	769,001	106,741	271,910	584	0	0	
Total Acct 182.22		29,626,734	433,679	7,820,043	2,319,776	13,168,052	1,718,625	4,157,214	9,345	0	0	
Revised Study (228)		SNNP	112,680	1,653	29,927	8,888	50,135	6,484	15,558	35	0	0
-228 SE		941,950	13,587	237,863	69,981	415,577	57,684	146,943	315	0	0	
December 1993 Adj.		1,054,630	15,240	267,790	78,869	465,712	64,168	162,501	351	0	0	
Adjusted Acct 182.22		30,681,364	448,919	8,087,833	2,398,645	13,633,764	1,782,793	4,319,714	9,696	0	0	
TROJP		100.0000%	1.4632%	26.3607%	7.8179%	44.4366%	5.8107%	14.0793%	0.0316%	0.0000%	0.0000%	
Trojan Plant Allocator												
Account 228.42												
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility	
Plant - Premerger		7,220,849	105,921	1,917,807	569,545	3,212,813	415,529	996,976	2,258	0	0	
- Postmerger		1,472,376	21,598	391,053	116,134	655,113	84,729	203,290	460	0	0	
Storage Facility		1,743,025	25,142	440,152	129,496	769,001	106,741	271,910	584	0	0	
Transition Costs		3,531,000	51,796	937,809	278,508	1,571,068	203,194	487,522	1,104	0	0	
Total Acct 228.42		13,967,250	204,457	3,686,820	1,093,684	6,207,994	810,192	1,959,698	4,405	0	0	
Transition Costs		SNNP	112,680	1,653	29,927	8,888	50,135	6,484	15,558	35	0	0
Storage Facility		SE	941,950	13,587	237,863	69,981	415,577	57,684	146,943	315	0	0
December 1993 Adj.		1,054,630	15,240	267,790	78,869	465,712	64,168	162,501	351	0	0	
Adjusted Acct 228.42		15,021,880	219,696	3,954,610	1,172,553	6,673,707	874,361	2,122,198	4,756	0	0	
TROJD		100.0000%	1.4625%	26.3257%	7.8056%	44.4266%	5.8206%	14.1274%	0.0317%	0.0000%	0.0000%	
Trojan Decommissioning Allocator												

Utah Results of Operations
June 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

		2020 PROTOCOL FACTOR									
		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
SCHMA											
Amortization Expense :											
Amortization of Limited Term Plant	Acct 404	66,373,260	1,248,523	17,477,852	4,695,634	30,036,185	3,268,459	7,530,033	11,581	2,104,993	0
Amortization of Other Electric Plant	Acct 405	0	0	0	0	0	0	0	0	0	0
Amortization of Plant Acquisitions	Acct 406	376,987	1,105	20,013	5,943	335,162	4,336	10,404	24	0	0
Amort of Prop. Losses, Unrecovered Plant, etc.	Acct 407	(12,435,433)	9,638	(1,514,344)	51,825	(21,073,419)	103,589	4,837,920	205	5,149,152	0
Total Amortization Expense :		54,314,814	1,259,266	15,983,521	4,753,403	9,297,928	3,376,384	12,378,356	11,810	7,254,146	0
Schedule M Amortization Factor		100.0000%	2.3185%	29.4276%	8.7516%	17.1186%	6.2163%	22.7900%	0.0217%	13.3557%	0.0000%
SCHMD											
Depreciation Expense :											
Steam	Acct 403.1	345,683,324	5,169,770	93,603,532	27,798,138	156,809,660	20,280,964	48,660,010	110,186	(6,748,935)	0
Nuclear	Acct 403.2	0	0	0	0	0	0	0	0	0	0
Hydro	Acct 403.3	35,152,176	515,641	9,336,171	2,772,632	15,640,455	2,022,857	4,853,430	10,990	0	0
Other	Acct 403.4	218,533,087	3,205,331	58,035,684	17,235,242	97,244,126	12,574,487	30,169,900	68,317	0	0
Transmission	Acct 403.5	138,256,814	2,028,066	36,720,038	10,905,023	61,515,379	7,956,086	19,088,996	43,225	0	0
Distribution	Acct 403.6	210,457,441	9,648,505	58,047,724	15,840,746	92,584,975	10,828,775	23,506,716	0	0	0
General	Acct 403.7&8	49,165,591	1,089,552	13,968,294	3,634,536	20,553,248	2,992,530	6,919,396	8,035	0	0
Mining	Acct 403.9	0	0	0	0	0	0	0	0	0	0
Experimental	Acct 403.4	0	0	0	0	0	0	0	0	0	0
Total Depreciation Expense :		997,248,435	21,656,865	269,711,443	78,186,318	444,347,843	56,655,700	133,198,448	240,753	(6,748,935)	0
Schedule M Depreciation Factor		100.0000%	2.1717%	27.0456%	7.8402%	44.5574%	5.6812%	13.3566%	0.0241%	-0.6768%	0.0000%
Tax Depreciation by Function											
Current Total M Difference		1,290,343,951	28,223,881	348,711,064	96,204,869	576,664,242	72,216,952	166,343,603	358,747	-	1,620,593
Tax Depr factor		100.0000%	2.1873%	27.0247%	7.4558%	44.6907%	5.5967%	12.8914%	0.0278%	0.0000%	0.1256%

Utah Results of Operations
June 2023
COINCIDENTAL PEAKS

Month	Day	Hour	FORECAST LOADS (CP)							FERC	Total
			Non-FERC					FERC			
			CA	OR	WA	UT	ID	WY			
Jan-23	31	8	148	2,746	807	3,554	482	1,255	3	8,996	
Feb-23	2	8	143	2,606	779	3,529	436	1,197	3	8,693	
Mar-23	1	8	146	2,449	622	3,366	426	1,131	2	8,142	
Apr-23	3	9	140	2,305	577	3,313	352	1,167	1	7,855	
May-23	22	17	118	2,058	630	3,581	465	1,056	1	7,911	
Jun-23	30	18	135	2,424	707	4,180	683	1,080	2	9,210	
Jul-22	28	17	142	2,726	870	5,279	730	1,266	4	11,017	
Aug-22	17	17	136	2,521	765	5,382	600	1,217	3	10,623	
Sep-22	6	17	132	2,401	644	5,555	588	1,269	3	10,593	
Oct-22	6	17	90	1,833	595	3,475	418	1,061	3	7,476	
Nov-22	29	18	127	2,325	743	3,654	446	1,148	3	8,447	
Dec-22	22	17	123	2,550	882	3,740	413	1,314	3	9,026	
			1,582	28,946	8,621	48,605	6,039	14,164	33	107,990	

- (less)

Month	Day	Hour	Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)							FERC	Total
			Non-FERC					FERC			
			CA	OR	WA	UT	ID	WY			
Jan-23	31	8	-	-	-	(78)	-	-	-	(78)	
Feb-23	2	8	-	-	-	(79)	-	-	-	(79)	
Mar-23	1	8	-	-	-	(81)	-	-	-	(81)	
Apr-23	3	9	-	-	-	(83)	-	-	-	(83)	
May-23	22	17	-	-	-	(83)	-	-	-	(83)	
Jun-23	30	18	-	-	-	(86)	-	-	-	(86)	
Jul-22	28	17	-	-	-	(78)	-	-	-	(78)	
Aug-22	17	17	-	-	-	(98)	-	-	-	(98)	
Sep-22	6	17	-	-	-	(57)	-	-	-	(57)	
Oct-22	6	17	-	-	-	(38)	-	-	-	(38)	
Nov-22	29	18	-	-	-	-	-	-	-	-	
Dec-22	22	17	-	-	-	-	-	-	-	-	
			-	-	-	(762)	-	-	-	(762)	

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Month	Day	Hour	COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES							FERC	Total
			Non-FERC					FERC			
			CA	OR	WA	UT	ID	WY			
Jan-23	31	8	148	2,746	807	3,475	482	1,255	3	8,917	
Feb-23	2	8	143	2,606	779	3,449	436	1,197	3	8,614	
Mar-23	1	8	146	2,449	622	3,285	426	1,131	2	8,061	
Apr-23	3	9	140	2,305	577	3,230	352	1,167	1	7,772	
May-23	22	17	118	2,058	630	3,498	465	1,056	1	7,827	
Jun-23	30	18	135	2,424	707	4,094	683	1,080	2	9,124	
Jul-22	28	17	142	2,726	870	5,201	730	1,266	4	10,939	
Aug-22	17	17	136	2,521	765	5,284	600	1,217	3	10,525	
Sep-22	6	17	132	2,401	644	5,497	588	1,269	3	10,536	
Oct-22	6	17	90	1,833	595	3,437	418	1,061	3	7,438	
Nov-22	29	18	127	2,325	743	3,654	446	1,148	3	8,447	
Dec-22	22	17	123	2,550	882	3,740	413	1,314	3	9,026	
			1,582	28,946	8,621	47,843	6,039	14,164	33	107,228	

+ plus

Month	Day	Hour	Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)							FERC	Total
			Non-FERC					FERC			
			CA	OR	WA	UT	ID	WY			
Jan-23	31	8	-	-	-	-	-	-	-	-	
Feb-23	2	8	-	-	-	-	-	-	-	-	
Mar-23	1	8	-	-	-	-	-	-	-	-	
Apr-23	3	9	-	-	-	-	-	-	-	-	
May-23	22	17	-	-	-	-	-	-	-	-	
Jun-23	30	18	-	-	-	-	-	-	-	-	
Jul-22	28	17	-	-	-	-	-	-	-	-	
Aug-22	17	17	-	-	-	-	-	-	-	-	
Sep-22	6	17	-	-	-	-	-	-	-	-	
Oct-22	6	17	-	-	-	-	-	-	-	-	
Nov-22	29	18	-	-	-	-	-	-	-	-	
Dec-22	22	17	-	-	-	-	-	-	-	-	
			-	-	-	-	-	-	-	-	

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Month	Day	Hour	LOADS FOR JURISDICTIONAL ALLOCATION (CP)							FERC	Total
			Non-FERC					FERC			
			CA	OR	WA	UT	ID	WY			
Jan-23	31	8	148	2,746	807	3,475.2	482	1,255	3	8,917	
Feb-23	2	8	143	2,606	779	3,449.4	436	1,197	3	8,614	
Mar-23	1	8	146	2,449	622	3,284.9	426	1,131	2	8,061	
Apr-23	3	9	140	2,305	577	3,229.6	352	1,167	1	7,772	
May-23	22	17	118	2,058	630	3,497.8	465	1,056	1	7,827	
Jun-23	30	18	135	2,424	707	4,094.0	683	1,080	2	9,124	
Jul-22	28	17	142	2,726	870	5,200.8	730	1,266	4	10,939	
Aug-22	17	17	136	2,521	765	5,283.9	600	1,217	3	10,525	
Sep-22	6	17	132	2,401	644	5,497.4	588	1,269	3	10,536	
Oct-22	6	17	90	1,833	595	3,436.9	418	1,061	3	7,438	
Nov-22	29	18	127	2,325	743	3,653.9	446	1,148	3	8,447	
Dec-22	22	17	123	2,550	882	3,739.8	413	1,314	3	9,026	
			1,582	28,946	8,621	47,843	6,039	14,164	33	107,228	

Utah Results of Operations
June 2023
ENERGY

		FORECAST LOADS (MWh)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY	Total	
2023	1	81,541	1,456,876	447,899	2,327,798	303,537	866,266	5,486,112	
2023	2	72,614	1,318,550	381,275	2,105,573	284,565	772,482	4,936,422	
2023	3	80,624	1,398,955	375,198	2,182,128	294,797	820,854	5,153,697	
2023	4	68,358	1,192,241	309,260	1,981,588	252,853	769,273	4,574,945	
2023	5	69,109	1,138,548	301,254	2,076,161	273,258	756,163	4,615,287	
2023	6	64,614	1,164,605	322,593	2,090,831	368,175	734,554	4,746,176	
2022	7	83,482	1,331,305	424,226	2,950,946	521,018	825,894	6,139,447	
2022	8	82,955	1,367,004	422,620	2,774,133	352,422	817,306	5,819,032	
2022	9	64,317	1,146,932	324,327	2,352,584	307,012	759,568	4,956,669	
2022	10	59,537	1,128,276	339,495	2,045,532	270,190	787,449	4,632,220	
2022	11	74,723	1,363,385	417,688	2,150,242	242,329	807,568	5,057,828	
2022	12	84,449	1,510,162	499,352	2,348,348	292,816	868,367	5,605,670	
		886,325	15,516,837	4,565,186	27,385,866	3,762,972	9,585,745	61,723,506	

- (less)

		Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)						
		Non-FERC					FERC	
Year	Month	CA	OR	WA	UT	ID	WY	Total
2023	1	-	-	-	(16,543)	-	-	(16,543)
2023	2	-	-	-	(19,813)	-	-	(19,813)
2023	3	-	-	-	(23,828)	-	-	(23,828)
2023	4	-	-	-	(28,619)	-	-	(28,619)
2023	5	-	-	-	(32,260)	-	-	(32,260)
2023	6	-	-	-	(32,518)	-	-	(32,518)
2022	7	-	-	-	(23,412)	-	-	(23,412)
2022	8	-	-	-	(22,380)	-	-	(22,380)
2022	9	-	-	-	(21,017)	-	-	(21,017)
2022	10	-	-	-	(21,279)	-	-	(21,279)
2022	11	-	-	-	(18,091)	-	-	(18,091)
2022	12	-	-	-	(16,195)	-	-	(16,195)
		-	-	-	(275,955)	-	-	(275,955)

= equals

		LOADS SERVED FROM COMPANY RESOURCES (NPC)						
		Non-FERC					FERC	
Year	Month	CA	OR	WA	UT	ID	WY	Total
2023	1	81,541	1,456,876	447,899	2,311,256	303,537	866,266	5,469,570
2023	2	72,614	1,318,550	381,275	2,085,760	284,565	772,482	4,916,609
2023	3	80,624	1,398,955	375,198	2,158,301	294,797	820,854	5,129,870
2023	4	68,358	1,192,241	309,260	1,952,969	252,853	769,273	4,546,326
2023	5	69,109	1,138,548	301,254	2,043,901	273,258	756,163	4,583,027
2023	6	64,614	1,164,605	322,593	2,058,313	368,175	734,554	4,713,658
2022	7	83,482	1,331,305	424,226	2,927,534	521,018	825,894	6,116,034
2022	8	82,955	1,367,004	422,620	2,751,754	352,422	817,306	5,796,653
2022	9	64,317	1,146,932	324,327	2,331,567	307,012	759,568	4,935,652
2022	10	59,537	1,128,276	339,495	2,024,253	270,190	787,449	4,610,941
2022	11	74,723	1,363,385	417,688	2,132,152	242,329	807,568	5,039,738
2022	12	84,449	1,510,162	499,352	2,332,153	292,816	868,367	5,589,475
		886,325	15,516,837	4,565,186	27,109,911	3,762,972	9,585,745	61,447,551

+ plus

		Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)						
		Non-FERC					FERC	
Year	Month	CA	OR	WA	UT	ID	WY	Total
2023	1	-	-	-	-	-	-	-
2023	2	-	-	-	-	-	-	-
2023	3	-	-	-	-	-	-	-
2023	4	-	-	-	-	-	-	-
2023	5	-	-	-	-	-	-	-
2023	6	-	-	-	-	-	-	-
2022	7	-	-	-	-	-	-	-
2022	8	-	-	-	-	-	-	-
2022	9	-	-	-	-	-	-	-
2022	10	-	-	-	-	-	-	-
2022	11	-	-	-	-	-	-	-
2022	12	-	-	-	-	-	-	-
		-	-	-	-	-	-	-

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)						
		Non-FERC					FERC	
Year	Month	CA	OR	WA	UT	ID	WY	Total
2023	1	81,541	1,456,876	447,899	2,311,256	303,537	866,266	5,469,570
2023	2	72,614	1,318,550	381,275	2,085,760	284,565	772,482	4,916,609
2023	3	80,624	1,398,955	375,198	2,158,301	294,797	820,854	5,129,870
2023	4	68,358	1,192,241	309,260	1,952,969	252,853	769,273	4,546,326
2023	5	69,109	1,138,548	301,254	2,043,901	273,258	756,163	4,583,027
2023	6	64,614	1,164,605	322,593	2,058,313	368,175	734,554	4,713,658
2022	7	83,482	1,331,305	424,226	2,927,534	521,018	825,894	6,116,034
2022	8	82,955	1,367,004	422,620	2,751,754	352,422	817,306	5,796,653
2022	9	64,317	1,146,932	324,327	2,331,567	307,012	759,568	4,935,652
2022	10	59,537	1,128,276	339,495	2,024,253	270,190	787,449	4,610,941
2022	11	74,723	1,363,385	417,688	2,132,152	242,329	807,568	5,039,738
2022	12	84,449	1,510,162	499,352	2,332,153	292,816	868,367	5,589,475
		886,325	15,516,837	4,565,186	27,109,911	3,762,972	9,585,745	61,447,551

**Utah Results of Operations
June 2023**

	CALIFORNIA	OREGON	WASHINGTON	UTAH	IDAHO	WYOMING	FERC	
Subtotal	886,325	15,516,837	4,565,186	27,109,911	3,762,972	9,585,745	20,574	61,447,551 Ref. 9.14
System Energy Factor	1.4424%	25.2522%	7.4294%	44.1188%	6.1239%	15.5999%	0.0335%	100.00%
Divisional Energy - Pacific	3.0192%	52.8568%	15.5509%	0.0000%	0.0000%	28.5731%	0.0000%	100.00%
Divisional Energy - Utah	0.0000%	0.0000%	0.0000%	84.4777%	11.7259%	3.7323%	0.0641%	100.00%
System Generation Factor	1.4669%	26.5593%	7.8875%	44.4936%	5.7546%	13.8069%	0.0313%	100.00%
Divisional Generation - Pacific	3.0536%	55.2879%	16.4193%	0.0000%	0.0000%	25.2392%	0.0000%	100.00%
Divisional Generation - Utah	0.0000%	0.0000%	0.0000%	85.6274%	11.0746%	3.2379%	0.0602%	100.00%
System Capacity (mwh)								
Accord	1,581.7	28,946.2	8,621.4	47,843.5	6,038.5	14,164.0	32.7	107,228 Ref. 9.13
Modified Accord	1,581.7	28,946.2	8,621.4	47,843.5	6,038.5	14,164.0	32.7	107,228 Ref. 9.13
Rolled-In	1,581.7	28,946.2	8,621.4	47,843.5	6,038.5	14,164.0	32.7	107,228 Ref. 9.13
Rolled-In with Hydro Adj.	1,581.7	28,946.2	8,621.4	47,843.5	6,038.5	14,164.0	32.7	107,228 Ref. 9.13
Rolled-In with Off-Sys Adj.	1,581.7	28,946.2	8,621.4	47,843.5	6,038.5	14,164.0	32.7	107,228 Ref. 9.13
System Capacity Factor								
Accord	1.4750%	26.9950%	8.0402%	44.6185%	5.6315%	13.2093%	0.0305%	100.00%
Modified Accord	1.4750%	26.9950%	8.0402%	44.6185%	5.6315%	13.2093%	0.0305%	100.00%
Rolled-In	1.4750%	26.9950%	8.0402%	44.6185%	5.6315%	13.2093%	0.0305%	100.00%
Rolled-In with Hydro Adj.	1.4750%	26.9950%	8.0402%	44.6185%	5.6315%	13.2093%	0.0305%	100.00%
Rolled-In with Off-Sys Adj.	1.4750%	26.9950%	8.0402%	44.6185%	5.6315%	13.2093%	0.0305%	100.00%
System Energy (mwh)								
Accord	886,325	15,516,837	4,565,186	27,109,911	3,762,972	9,585,745	20,574	61,447,551
Modified Accord	886,325	15,516,837	4,565,186	27,109,911	3,762,972	9,585,745	20,574	61,447,551
Rolled-In	886,325	15,516,837	4,565,186	27,109,911	3,762,972	9,585,745	20,574	61,447,551
Rolled-In with Hydro Adj.	886,325	15,516,837	4,565,186	27,109,911	3,762,972	9,585,745	20,574	61,447,551
Rolled-In with Off-Sys Adj.	886,325	15,516,837	4,565,186	27,109,911	3,762,972	9,585,745	20,574	61,447,551
System Energy Factor								
Accord	1.4424%	25.2522%	7.4294%	44.1188%	6.1239%	15.5999%	0.0335%	100.00%
Modified Accord	1.4424%	25.2522%	7.4294%	44.1188%	6.1239%	15.5999%	0.0335%	100.00%
Rolled-In	1.4424%	25.2522%	7.4294%	44.1188%	6.1239%	15.5999%	0.0335%	100.00%
Rolled-In with Hydro Adj.	1.4424%	25.2522%	7.4294%	44.1188%	6.1239%	15.5999%	0.0335%	100.00%
Rolled-In with Off-Sys Adj.	1.4424%	25.2522%	7.4294%	44.1188%	6.1239%	15.5999%	0.0335%	100.00%
System Generation Factor								
Accord	1.4669%	26.5593%	7.8875%	44.4936%	5.7546%	13.8069%	0.0313%	100.00%
Modified Accord	1.4669%	26.5593%	7.8875%	44.4936%	5.7546%	13.8069%	0.0313%	100.00%
Rolled-In	1.4669%	26.5593%	7.8875%	44.4936%	5.7546%	13.8069%	0.0313%	100.00%
Rolled-In with Hydro Adj.	1.4669%	26.5593%	7.8875%	44.4936%	5.7546%	13.8069%	0.0313%	100.00%
Rolled-In with Off-Sys Adj.	1.4669%	26.5593%	7.8875%	44.4936%	5.7546%	13.8069%	0.0313%	100.00%

**10. Normalized
Allocation Factors
2020 Protocol 13-
Month Average**

Utah Results of Operations
June 2023
2020 Protocol 13-Month Average
Normalized Factors

Utah Results of Operations
June 2023

13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
Situs	S	-	-	-	-	-	-	-	-	-	Situs
System Generation	SG	1.4868%	26.8751%	7.7434%	44.4342%	5.4031%	14.0244%	0.0330%			Pg 10.17
Divisional Generation - Pac. Power	DGP	3.0715%	55.5207%	15.9969%	0.0000%	0.0000%	25.4109%	0.0000%			Pg 10.17
Divisional Generation - R.M.P.	DGU	0.0000%	0.0000%	0.0000%	86.1222%	10.4724%	3.3416%	0.0639%			Pg 10.17
System Capacity	SC	1.5040%	27.3217%	7.8976%	44.6195%	5.1790%	13.4456%	0.0326%			Pg 10.17
System Energy	SE	1.4349%	25.5355%	7.2810%	43.8784%	6.0755%	15.7608%	0.0340%			Pg 10.17
System Overhead	SO	2.2433%	27.8220%	7.5838%	43.8933%	5.3615%	13.0730%	0.0231%	0.0000%	0.0000%	Pg 10.6
Gross Plant-System	GPS	2.2433%	27.8220%	7.5838%	43.8933%	5.3615%	13.0730%	0.0231%	0.0000%	0.0000%	Pg 10.6
System Net Plant	SNP	2.1363%	27.2622%	7.3548%	44.6625%	5.4392%	13.1200%	0.0241%	0.0009%	0.0000%	Pg 10.6
Division Net Plant Distribution	SNPD	3.8226%	27.0183%	6.2234%	48.0391%	5.1127%	9.7840%	0.0000%			Pg 10.5
Customer - System	CN	2.2647%	30.7055%	6.6914%	48.9947%	4.2449%	7.0987%	0.0000%	0.00%	0.00%	Pg 10.9
CIAC	CIAC	3.8226%	27.0183%	6.2234%	48.0391%	5.1127%	9.7840%	0.0000%			Pg 10.10
Bad Debt Expense	BADDEBT	3.1893%	34.7733%	29.0050%	25.5994%	1.9673%	5.4656%	0.0000%	0.0000%	0.0000%	Pg 10.9
Accumulated Investment Tax Credit 1984	ITC84	3.29%	70.98%	14.18%			10.9460%			0.61%	Fixed
Accumulated Investment Tax Credit 1985	ITC85	5.42%	67.69%	13.36%			11.6100%			1.92%	Fixed
Accumulated Investment Tax Credit 1986	ITC86	4.79%	64.61%	13.13%			15.5000%			1.98%	Fixed
Accumulated Investment Tax Credit 1988	ITC88	4.27%	61.20%	14.96%			16.7100%			2.86%	Fixed
Accumulated Investment Tax Credit 1989	ITC89	4.88%	56.36%	15.27%			20.6776%			2.82%	Fixed
Accumulated Investment Tax Credit 1990	ITC90	1.50%	15.94%	3.91%	46.94%	13.98%	17.3435%			0.39%	Fixed
Other Electric	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%	0.00%	100.00%	0.00%	Situs
Non-Regulated	NUTIL	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%	0.00%	0.00%	100.00%	Situs
System Net Steam Plant	SNPPS	1.5997%	28.9172%	8.0902%	40.7943%	5.7608%	14.8023%	0.0355%	0.0000%	0.0000%	Pg 10.3
System Net Transmission Plant	SNPT	1.4868%	26.8751%	7.7434%	44.4342%	5.4031%	14.0244%	0.0330%			Pg 10.4
System Net Production Plant	SNPP	1.5253%	27.5777%	7.8613%	43.1853%	5.5251%	14.2893%	0.0338%	0.0022%	0.0000%	Pg 10.4
System Net Hydro Plant	SNPPH	1.4863%	26.8669%	7.7410%	44.4206%	5.4015%	14.0201%	0.0329%	0.0307%	0.0000%	Pg 10.3
System Net Other Production Plant	SNPPO	1.4865%	26.8803%	7.7420%	44.4342%	5.4022%	14.0219%	0.0329%	0.0000%	0.0000%	Pg 10.4
System Net General Plant	SNPG	2.6318%	28.2577%	6.3800%	41.0359%	6.5699%	15.1113%	0.0134%			Pg 10.5
System Net Intangible Plant	SNPI	1.9002%	27.3261%	7.6199%	44.0478%	5.8133%	13.2698%	0.0229%			Pg 10.6
Trojan Plant Allocator	TROJP	1.4789%	26.6716%	7.6732%	44.3498%	5.5053%	14.2881%	0.0331%			Pg 10.11
Trojan Decommissioning Allocator	TROJD	1.4775%	26.6357%	7.6608%	44.3349%	5.5233%	14.3347%	0.0331%			Pg 10.11
DIT Balance	DITBAL	2.1078%	24.7697%	7.2426%	45.7247%	5.6546%	14.1544%	0.1156%	0.0000%	0.2305%	Pg 10.8
Tax Depreciation	TAXDEPR	2.1873%	27.0247%	7.4558%	44.6907%	5.5967%	12.8914%	0.0278%	0.0000%	0.1256%	Pg 10.12
SCHMAT Depreciation Expense	SCHMDEXP	2.1870%	27.2891%	7.7288%	44.5121%	5.4098%	13.5244%	0.0254%	-0.6768%	0.0000%	Pg 10.12
System Generation Cholla Transaction	SGCT	1.4873%	26.8840%	7.7460%	44.4489%	5.4049%	14.0290%				Not Used

Utah Results of Operations
June 2023

13-MONTH AVERAGE FACTORS
DESCRIPTION

13-MONTH AVERAGE FACTORS
CALCULATION OF INTERNAL FACTORS
June 2023

DESCRIPTION OF FACTOR

STEAM:

STEAM PRODUCTION PLANT

2020 PROTOCOL
FACTOR

California Oregon Washington Utah Idaho Wyoming FERC-UPL OTHER NON-REGULATED Page Ref.

DESCRIPTION OF FACTOR	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
S	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	6,978,293,093	103,750,930	1,875,425,540	540,357,836	3,100,749,491	377,047,215	978,662,389	2,299,692	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0
	6,978,293,093	103,750,930	1,875,425,540	540,357,836	3,100,749,491	377,047,215	978,662,389	2,299,692	0	0
LESS ACCUMULATED DEPRECIATION										
S	(224,545,167)	-	-	(7,139,232)	(207,340,757)	(1,561,918)	(8,503,260)	-	-	-
DGP	(809,973,573)	(12,042,416)	(217,681,474)	(62,719,574)	(359,905,368)	(43,764,037)	(113,593,777)	(266,926)	0	0
DGU	(762,870,531)	(11,342,104)	(205,022,469)	(59,072,192)	(338,975,503)	(41,218,992)	(106,987,867)	(251,404)	0	0
SG	(2,225,685,743)	(33,090,752)	(598,156,000)	(172,343,969)	(988,965,903)	(120,257,002)	(312,138,642)	(733,473)	0	0
SG-W	0	0	0	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0
	(4,023,075,013)	(56,475,272)	(1,020,859,943)	(301,274,967)	(1,895,187,531)	(206,801,950)	(541,223,546)	(1,251,803)	0	0
TOTAL NET STEAM PLANT	2,955,218,080	47,275,657	854,565,597	239,082,869	1,205,561,960	170,245,264	437,438,843	1,047,889	0	0
SNPPS										
SYSTEM NET PLANT PRODUCTION STEAM	100.0000%	1.5997%	28.9172%	8.0902%	40.7943%	5.7608%	14.8023%	0.0355%	0.0000%	0.0000%

NUCLEAR:

NUCLEAR PRODUCTION PLANT

DESCRIPTION OF FACTOR	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0
LESS ACCUMULATED DEPRECIATION										
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0
TOTAL NUCLEAR PLANT	0	0	0	0	0	0	0	0	0	0
SNPPN										
SYSTEM NET PLANT PRODUCTION NUCLEAR	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

HYDRO:

HYDRO PRODUCTION PLANT

DESCRIPTION OF FACTOR	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
S	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	1,104,050,120	16,414,648	296,714,937	85,491,126	490,575,962	59,653,416	154,836,192	363,839	0	0
	1,104,050,120	16,414,648	296,714,937	85,491,126	490,575,962	59,653,416	154,836,192	363,839	0	0
LESS ACCUMULATED DEPRECIATION (incl hydro amortization)										
S	188,862	-	-	-	-	-	-	-	188,862	-
DGP	(159,019,951)	(2,364,255)	(42,736,823)	(12,313,567)	(70,859,261)	(8,592,077)	(22,301,563)	(52,405)	0	0
DGU	(32,458,191)	(482,578)	(8,723,182)	(2,513,371)	(14,422,541)	(1,753,763)	(4,552,060)	(10,697)	0	0
SG	(297,098,983)	(4,417,168)	(79,845,747)	(23,005,592)	(132,013,590)	(16,052,685)	(41,666,292)	(97,909)	0	0
	(488,388,263)	(7,264,001)	(131,305,751)	(37,832,529)	(217,095,392)	(26,398,525)	(68,519,916)	(161,010)	188,862	0
TOTAL NET HYDRO PRODUCTION PLANT	615,661,857	9,150,647	165,409,185	47,658,597	273,480,571	33,254,891	86,316,276	202,829	188,862	0
SNPPH										
SYSTEM NET PLANT PRODUCTION HYDRO	100.0000%	1.4863%	26.8669%	7.7410%	44.4206%	5.4015%	14.0201%	0.0329%	0.0307%	0.0000%

Utah Results of Operations
June 2023

13-MONTH AVERAGE FACTORS

DESCRIPTION

OTHER:

OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)

2020 PROTOCOL FACTOR

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
S	938,824	-	503,969	-	434,855	-	-	-	-	-	
DGP & DGU	0	0	0	0	0	0	0	0	0	0	
SG	5,449,941,700	81,027,912	1,464,679,073	422,011,323	2,421,638,605	294,468,190	764,320,571	1,796,025	0	0	
SSGCT	0	0	0	0	0	0	0	0	0	0	
	5,450,880,524	81,027,912	1,465,183,041	422,011,323	2,422,073,460	294,468,190	764,320,571	1,796,025	0	0	
LESS ACCUMULATED DEPRECIATION											
S	-34716.67769	0	-230.5815385	0	-34486.09615	0	0	0	0	0	
DGP	186,580,305	2,774,014	50,143,705	14,447,678	82,905,487	10,081,202	26,166,732	61,487	0	0	
DGU	0	0	0	0	0	0	0	0	0	0	
SG	(540,505,893)	(8,036,061)	(145,261,677)	(41,853,587)	(240,169,530)	(29,204,311)	(75,802,604)	(178,123)	0	0	
SSGCT	(48,025,905)	(714,033)	(12,907,026)	(3,718,843)	(21,339,932)	(2,594,909)	(6,735,336)	(15,827)	0	0	
	(401,986,210)	(5,976,080)	(108,025,228)	(31,124,752)	(178,638,461)	(21,718,017)	(56,371,208)	(132,463)	0	0	
TOTAL NET OTHER PRODUCTION PLANT	5,048,894,314	75,051,831	1,357,157,813	390,886,572	2,243,434,999	272,750,173	707,949,364	1,663,562	0	0	
SNPPO											
SYSTEM NET PLANT PRODUCTION OTHER	100.0000%	1.4865%	26.8803%	7.7420%	44.4342%	5.4022%	14.0219%	0.0329%	0.0000%	0.0000%	
PRODUCTION:											
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
TOTAL PRODUCTION PLANT											
S	938,824	0	503,969	0	434,855	0	0	0	0	0	
DGP & DGU	0	0	0	0	0	0	0	0	0	0	
SG	13,532,284,913	201,193,490	3,636,819,550	1,047,860,285	6,012,964,058	731,168,821	1,897,819,153	4,459,557	0	0	
SSGCH	0	0	0	0	0	0	0	0	0	0	
SSGCT	0	0	0	0	0	0	0	0	0	0	
	13,533,223,737	201,193,490	3,637,323,518	1,047,860,285	6,013,398,913	731,168,821	1,897,819,153	4,459,557	0	0	
LESS ACCUMULATED DEPRECIATION											
S	(224,391,021)	-	(231)	(7,139,232)	(207,375,243)	(1,561,918)	(8,503,260)	-	188,862	-	
DGP	0	0	0	0	0	0	0	0	0	0	
DGU	0	0	0	0	0	0	0	0	0	0	
SG	(4,689,056,464)	(69,715,354)	(1,260,190,692)	(363,093,016)	(2,083,546,141)	(253,356,574)	(657,611,410)	(1,545,277)	0	0	
SSGCH	0	0	0	0	0	0	0	0	0	0	
SSGCT	0	0	0	0	0	0	0	0	0	0	
	(4,913,449,485)	(69,715,354)	(1,260,190,923)	(370,232,248)	(2,290,921,384)	(254,918,493)	(666,114,670)	(1,545,277)	188,862	0	
TOTAL NET PRODUCTION PLANT	8,619,774,251	131,478,136	2,377,132,595	677,628,038	3,722,477,529	476,250,328	1,231,704,483	2,914,280	188,862	0	
SNPP											
SYSTEM NET PRODUCTION PLANT	100.0000%	1.5253%	27.5777%	7.8613%	43.1853%	5.5251%	14.2893%	0.0338%	0.0022%	0.0000%	
TRANSMISSION:											
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
TRANSMISSION PLANT											
DGP	0	0	0	0	0	0	0	0			
DGU	0	0	0	0	0	0	0	0			
SG	8,020,184,000	119,241,415	2,155,435,106	621,035,719	3,563,705,497	433,342,079	1,124,781,136	2,643,047			
	8,020,184,000	119,241,415	2,155,435,106	621,035,719	3,563,705,497	433,342,079	1,124,781,136	2,643,047			
LESS ACCUMULATED DEPRECIATION											
DGP	(351,283,945)	(5,222,772)	(94,408,027)	(27,201,356)	(156,090,250)	(18,980,377)	(49,265,398)	(115,765)			
DGU	(423,655,613)	(6,298,770)	(113,858,009)	(32,805,391)	(188,248,030)	(22,890,722)	(59,415,076)	(139,615)			
SG	(1,369,185,721)	(20,356,596)	(367,970,482)	(106,021,662)	(608,386,875)	(73,979,074)	(192,019,818)	(451,214)			
	(2,144,125,279)	(31,878,138)	(576,236,517)	(166,028,408)	(952,725,155)	(115,850,173)	(300,700,292)	(706,595)			
TOTAL NET TRANSMISSION PLANT	5,876,058,722	87,363,277	1,579,198,589	455,007,311	2,610,980,343	317,491,906	824,080,845	1,936,452			
SNPT											
SYSTEM NET PLANT TRANSMISSION	100.0000%	1.4868%	26.8751%	7.7434%	44.4342%	5.4031%	14.0244%	0.0330%			

Utah Results of Operations
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13-MONTH AVERAGE FACTORS

DESCRIPTION

DISTRIBUTION:

DISTRIBUTION PLANT - PACIFIC POWER

2020 PROTOCOL
FACTOR

TOTAL

California

Oregon

Washington

Utah

Idaho

Wyoming

FERC-UPL

OTHER

NON-REGULATED Page Ref.

S	4,236,779,365	351,610,933	2,539,778,455	613,066,620	0	0	732,323,357	0
LESS ACCUMULATED DEPRECIATION								
S	(1,886,366,911)	(152,933,520)	(1,135,504,388)	(289,607,284)	0	0	(308,321,720)	0
	2,350,412,454	198,677,413	1,404,274,066	323,459,337	0	0	424,001,638	0

DNPDP

DIVISION NET PLANT DISTRIBUTION PACIFIC POWER

	100.0000%	8.4529%	59.7459%	13.7618%	0.0000%	0.0000%	18.0395%	0.0000%
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DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER

LESS ACCUMULATED DEPRECIATION

S	4,203,571,176	0	0	0	3,627,931,788	425,090,063	150,549,326	0
S	(1,356,492,967)	0	0	0	(1,131,106,126)	(159,357,992)	(66,028,849)	0
	2,847,078,209	0	0	0	2,496,825,662	265,732,071	84,520,476	0

DNPDU

DIVISION NET PLANT DISTRIBUTION R.M.P.

	100.0000%	0.0000%	0.0000%	0.0000%	87.6978%	9.3335%	2.9687%	0.0000%
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TOTAL NET DISTRIBUTION PLANT

DNPDP & SNPD

DIVISION NET PLANT DISTRIBUTION

	5,197,490,663	198,677,413	1,404,274,066	323,459,337	2,496,825,662	265,732,071	508,522,114	0
	100.0000%	3.8226%	27.0183%	6.2234%	48.0391%	5.1127%	9.7840%	0.0000%

GENERAL:

GENERAL PLANT

TOTAL

California

Oregon

Washington

Utah

Idaho

Wyoming

FERC

S	752,307,091	23,066,424	224,701,134	50,779,653	277,473,489	57,828,074	118,458,318	0
DGP	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0
SE	3,342,080	47,957	853,418	243,336	1,466,450	203,047	526,737	1,136
SG	340,450,950	5,061,711	91,496,645	26,362,512	151,276,694	18,395,055	47,746,137	112,195
SO	361,967,348	8,120,027	100,706,475	27,450,855	158,879,321	19,406,829	47,320,130	83,713
CN	16,360,131	370,515	5,023,465	1,094,719	8,015,599	694,478	1,161,356	0
DEU	0	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0	0
Remove Capital Lease	(9,435,327)	(126,580)	(3,209,618)	(659,259)	(3,783,042)	(460,013)	(1,194,008)	(2,806)
	1,464,992,274	36,540,053	419,571,518	105,271,816	593,328,510	96,067,469	214,018,671	194,238

LESS ACCUMULATED DEPRECIATION

S	(307,470,257)	(8,206,788)	(94,842,236)	(27,991,799)	(109,464,633)	(23,307,204)	(43,657,597)	0
DGP	(465,372)	(6,919)	(125,069)	(36,036)	(206,784)	(25,145)	(65,266)	(153)
DGU	(2,035,910)	(30,269)	(547,153)	(157,649)	(904,640)	(110,003)	(285,524)	(671)
SE	(1,734,457)	(24,888)	(442,903)	(126,285)	(761,051)	(105,376)	(273,364)	(589)
SG	(137,737,993)	(2,047,842)	(37,017,269)	(10,665,617)	(61,202,791)	(7,442,182)	(19,316,901)	(45,391)
SO	(122,916,075)	(2,757,381)	(34,197,683)	(9,321,701)	(53,951,890)	(6,590,128)	(16,068,866)	(28,427)
CN	(6,689,947)	(151,510)	(2,054,184)	(447,650)	(3,277,720)	(283,984)	(474,899)	0
SSGCT	(144,416)	(2,147)	(38,812)	(11,183)	(64,170)	(7,803)	(20,253)	(48)
SSGCH	0	0	0	0	0	0	0	0
	(579,194,427)	(13,227,745)	(169,265,309)	(48,757,919)	(229,833,680)	(37,871,826)	(80,162,668)	(75,280)

TOTAL NET GENERAL PLANT

SNPG

SYSTEM NET GENERAL PLANT

	885,797,848	23,312,308	250,306,209	56,513,897	363,494,830	58,195,643	133,856,002	118,958
	100.0000%	2.6318%	28.2577%	6.3800%	41.0359%	6.5699%	15.1113%	0.0134%

MINING:

GENERAL MINING PLANT

LESS ACCUMULATED DEPRECIATION

SE	47,798,254	685,878	12,205,533	3,480,179	20,973,086	2,903,968	7,533,366	16,245
SE	0	0	0	0	0	0	0	0
	47,798,254	685,878	12,205,533	3,480,179	20,973,086	2,903,968	7,533,366	16,245

SNPM

SYSTEM NET PLANT MINING

	100.0000%	1.4349%	25.5355%	7.2810%	43.8784%	6.0755%	15.7608%	0.0340%
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Utah Results of Operations
June 2023
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
IBT											
INCOME BEFORE TAXES	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility	
INCOME BEFORE STATE TAXES	107,478,931	(1,266,262)	25,256,333	35,943,440	127,084,741	47,065,784	(42,332,210)	(1,247,720)	(61,481,881)	(1,543,294)	
Interest Synchronization	-	-	-	-	-	-	-	-	-	-	
	107,478,931	(1,266,262)	25,256,333	35,943,440	127,084,741	47,065,784	(42,332,210)	(1,247,720)	(61,481,881)	(1,543,294)	
INCOME BEFORE TAXES (FACTOR)	100.0000%	-1.1781%	23.4989%	33.4423%	118.2415%	43.7907%	-39.3865%	-1.1609%	-75.8120%	-1.4359%	
See Calculation of EXCTAX											
DITEXP:											
TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility		
Pacific Power											
Production	S	0									
Transmission	S	0									
Distribution	S	0									
General	S	0									
Mining Plant	S	0									
Non-Utility	NUTIL	0									
Total Pacific Power		(2,237,372)	(310,620)	(3,336,323)	(686,903)	47	(1,178,268)	19	0	3,387,251	
Rocky Mountain Power											
Production	S	0									
Transmission	S	0									
Distribution	S	0									
General	S	0									
Mining Plant	S	0									
Non-Utility	NUTIL	0									
Total Rocky Mountain Power		(12,421,380)	(492)	281	(1,486)	(10,186,954)	(1,590,928)	(593,284)	(48,517)	0	0
PC (Post Merger)											
Prod / Other Prod	S	0									
Cholla Unit 4	S	0									
Gadsby Unit 4, 5 & 6	S	0									
Hydro-PPL	S	0									
Hydro-UPL	S	0									
Transmission	S	0									
Distribution	S	0									
General/ Intangibles	S	0									
Mining	S	0									
WCA - CAEE 2007+	S	0									
WCA - CAGE 2007+	S	0									
WCA - CAGW 2007+	S	0									
WCA_CAGW 2007+ -Marengo	S	0									
WCA CAGW 2007+ -Goodnoe	S	0									
WCA - General 2007+	S	0									
WCA - JBG 2007+	S	0									
Non-Utility	NUTIL	0									
Total PC (Post Merger)		787,409,956	15,103,064	215,054,452	25,493,720	333,076,941	39,729,977	115,897,793	2,540,410	0	40,512,699
Total Deferred Taxes		772,750,304	14,791,952	211,718,410	24,805,331	322,777,412	38,139,096	114,126,241	2,491,912	0	43,899,950
Percentage of Total (DITEXP)	100.0000%	1.9142%	27.3980%	3.2100%	41.7699%	4.9355%	14.7688%	0.3225%	0.0000%	5.6810%	

Utah Results of Operations
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13-MONTH AVERAGE FACTORS
DESCRIPTION

**2020 PROTOCOL
FACTOR**

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
DITBAL:		TOTAL	California	Oregon	Washington	Utah	Wyoming	FERC	OTHER	Non-Utility	
Pacific Power											
Production	S	0	0	0	0	0	0	0	0	0	
Transmission	S	0	0	0	0	0	0	0	0	0	
Distribution	S	0	0	0	0	0	0	0	0	0	
General	S	0	0	0	0	0	0	0	0	0	
Mining Plant	S	0	0	0	0	0	0	0	0	0	
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	
Total Pacific Power		0	0	0	0	0	0	0	0	0	
Rocky Mountain Power											
Production	S	0	0	0	0	0	0	0	0	0	
Transmission	S	0	0	0	0	0	0	0	0	0	
Distribution	S	0	0	0	0	0	0	0	0	0	
General	S	0	0	0	0	0	0	0	0	0	
Mining Plant	S	0	0	0	0	0	0	0	0	0	
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	
Total Rocky Mountain Power		0	0	0	0	0	0	0	0	0	
PacificCorp											
Prod / Other Prod	S	3,146,785,458	66,327,081	779,450,575	227,909,688	1,438,857,949	177,938,733	445,409,268	3,638,054	0	7,254,110
Cholla Unit 4	S	0	0	0	0	0	0	0	0	0	0
Gadsby Unit 4, 5 & 6	S	0	0	0	0	0	0	0	0	0	0
Hydro-PPL	S	0	0	0	0	0	0	0	0	0	0
Hydro-UPL	S	0	0	0	0	0	0	0	0	0	0
Transmission	S	0	0	0	0	0	0	0	0	0	0
Distribution	S	0	0	0	0	0	0	0	0	0	0
General/ Intangibles	S	0	0	0	0	0	0	0	0	0	0
Mining	S	0	0	0	0	0	0	0	0	0	0
WCA - CAEE 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - CAGE 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - CAGW 2007+	S	0	0	0	0	0	0	0	0	0	0
Utah Extra Book Depreciation	S	0	0	0	0	0	0	0	0	0	0
WCA CAGW 2007+ -Goodnoe	S	0	0	0	0	0	0	0	0	0	0
WCA - General 2007+	S	0	0	0	0	0	0	0	0	0	0
WCA - JBG 2007+	S	0	0	0	0	0	0	0	0	0	0
Oregon Extra Book Depreciation	S	0	0	0	0	0	0	0	0	0	0
Washington Extra Book Depr	S	0	0	0	0	0	0	0	0	0	0
Wyoming Extra Book Depr	S	0	0	0	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0
Total PC (Post Merger)		3,146,785,458	66,327,081	779,450,575	227,909,688	1,438,857,949	177,938,733	445,409,268	3,638,054	0	7,254,110
Total Deferred Taxes		3,146,785,458	66,327,081	779,450,575	227,909,688	1,438,857,949	177,938,733	445,409,268	3,638,054	0	7,254,110
Percentage of Total (DITBAL)		100.0000%	2.1078%	24.7697%	7.2426%	45.7247%	5.6546%	14.1544%	0.1156%	0.0000%	0.2305%

Utah Results of Operations
June 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL FACTOR

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
OPRV-WY										
	Pacific Division	Utah Division	Combined Total							
Total Sales to Ultimate Customers	0	0	0							
Less: Uncollectibles (net)	0	0	0							
Total Interstate Revenues	<u>0</u>	<u>0</u>	<u>0</u>							
	0.0000%	0.0000%	0.0000%							
OPRV-ID										
	Pacific Division	Utah Division	Combined Total							
Total Sales to Ultimate Customers	0	0	0							
Less: Interstate Sales for Resale										
Montana Power	0	0	0							
Portland General Electric	0	0	0							
Puget Sound Power & Light	0	0	0							
Washington Water Power Co.	0	0	0							
Less: Uncollectibles (net)	0	0	0							
Total Interstate Revenues	<u>0</u>	<u>0</u>	<u>0</u>							
	0.0000%	0.0000%	0.0000%							
BADDEBT										
	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>OTHER</u>	<u>Non-Utility</u>
Account 904 Balance	23,878,093	761,541	8,303,206	6,925,836	6,112,659	469,764	1,305,086	0	0	0
Bad Debts Expense Allocation Factor - BADDEBT	100.0000%	3.1893%	34.7733%	29.0050%	25.5994%	1.9673%	5.4656%	0.0000%	0.0000%	0.0000%
Customer Factors										
	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>OTHER</u>	<u>Non-Utility</u>
Total Electric Customers	2,111,374	47,817	648,309	141,280	1,034,462	89,627	149,880,0667	0	0	0
CN										
Customer System factor - CN	100.0000%	2.2647%	30.7055%	6.6914%	48.9947%	4.2449%	7.0987%	0.0000%	0.0000%	0.0000%
Pacific Power Customers	970,339	47,817	648,309	141,280	0	0	132,933,5667	0	0	0
CNP										
Customer Service Pacific Power factor - CNP	100.0000%	4.9279%	66.8126%	14.5599%	0.0000%	0.0000%	13.6997%	0.0000%	0.0000%	0.0000%
Rocky Mountain Power Customers	1,141,035	0	0	0	1,034,462	89,627	16,947	0	0	0
CNU										
Customer Service R.M.P. factor - CNU	100.0000%	0.0000%	0.0000%	0.0000%	90.6600%	7.8549%	1.4852%	0.0000%	0.0000%	0.0000%

Utah Results of Operations
June 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
CIAC	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
TOTAL NET DISTRIBUTION PLANT	5,197,490,663	198,677,413	1,404,274,066	323,459,337	2,496,825,662	265,732,071	508,522,114	0	0	0
CIAC FACTOR: Same as (SNPD Factor)	100.00%	3.82%	27.02%	6.22%	48.04%	5.11%	9.78%	0.00%	0.00%	0.00%

ID SIT	Payroll	Total Company	Idaho - PPL			Idaho - UPL			Idaho Total
			Idaho - PPL	Idaho - UPL	Idaho - PPL	Idaho - UPL			
Idaho State Income Tax Allocation		0	0	0	0	0	0	0	0
			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Property	0	0	0	0	0	0	0	0
			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Sales	0	0	0	0	0	0	0	0
			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Average		0.00%	0.00%					
		Idaho - PPL Factor	0.00%	0.00%					
		Idaho - UPL Factor	0.00%	0.00%					
			0.00%	0.00%					

EXCTAX	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Excise Tax (Superfund)										
Total Taxable Income	102,599,387	(1,208,774)	24,109,696	34,311,607	121,315,093	44,928,998	(40,410,328)	(1,191,073)	(77,782,604)	(1,473,228)
Less Other Electric Items:										
419 OTH	0	0	0	0	0	0	0	0	0	0
432 OTH	0	0	0	0	0	0	0	0	0	0
40910 OTH	0	0	0	0	0	0	0	0	0	0
SCHMDT	0	0	0	0	0	0	0	0	0	0
SCHMDT (Steam)	0	0	0	0	0	0	0	0	0	0
Total Taxable Income Excluding Other	102,599,387	(1,208,774)	24,109,696	34,311,607	121,315,093	44,928,998	(40,410,328)	(1,191,073)	(77,782,604)	(1,473,228)
Excise Tax (Superfund) Factor - EXCTAX	100.0000%	-1.1781%	23.4989%	33.4423%	118.2415%	43.7907%	-39.3865%	-1.1609%	-75.8120%	-1.4359%

Utah Results of Operations
June 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL FACTOR		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
TOTAL		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility	
Trojan Allocators											
Premerger											
Dec 1991 Plant		16,918,976									
Dec 1992 Plant		17,094,202									
Average	SG	17,006,589	252,848	4,570,543	1,316,890	7,556,744	918,890	2,385,069	5,605	0	0
Dec 1991 Reserve		(7,851,432)									
Dec 1992 Reserve		(8,434,030)									
Average	SG	(8,142,731)	(121,063)	(2,188,370)	(630,525)	(3,618,158)	(439,963)	(1,141,968)	(2,683)	0	0
Postmerger											
Dec 1991 Plant		4,284,960									
Dec 1992 Plant		3,485,613									
Average	SG	3,885,287	57,765	1,044,176	300,854	1,726,397	209,928	544,887	1,280	0	0
Dec 1991 Reserve		(129,394)									
Dec 1992 Reserve		(240,609)									
Average	SG	(185,002)	(2,751)	(49,720)	(14,325)	(82,204)	(9,996)	(25,945)	(61)	0	0
Net Plant		12,564,143	186,799	3,376,630	972,893	5,582,778	678,859	1,762,043	4,141	0	0
Division Net Plant Nuclear Pacific Power	DNPPNP	100.0000%	1.4868%	26.8751%	7.7434%	44.4342%	5.4031%	14.0244%	0.0330%	0.0000%	0.0000%
Division Net Plant Nuclear Rocky Mountain Power	DNPPNP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
System Net Nuclear Plant	SNNP	100.0000%	1.4868%	26.8751%	7.7434%	44.4342%	5.4031%	14.0244%	0.0330%	0.0000%	0.0000%
Account 182.22											
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Pre-merger	(101)	17,094,202	254,151	4,594,089	1,323,674	7,595,674	923,624	2,397,356	5,633	0	0
		(8,434,030)	(125,394)	(2,266,657)	(653,082)	(3,747,595)	(455,703)	(1,182,820)	(2,779)	0	0
Post-merger	(101)	3,485,613	51,823	936,763	269,905	1,548,805	188,333	488,836	1,149	0	0
		(240,609)	(3,577)	(64,664)	(18,631)	(106,913)	(13,000)	(33,744)	(79)	0	0
		1,778,549	26,443	477,987	137,720	790,284	96,098	249,430	586	0	0
		1,975,759	28,351	504,520	143,855	866,930	120,037	311,395	671	0	0
		7,220,849	107,357	1,940,613	559,140	3,208,527	390,153	1,012,679	2,380	0	0
		1,472,376	21,891	385,703	114,012	654,239	79,555	206,492	485	0	0
		3,531,000	52,498	948,961	273,420	1,568,972	190,785	495,201	1,164	0	0
		1,743,025	25,011	445,090	126,909	764,811	105,897	274,714	592	0	0
Total Acct 182.22		29,626,734	438,553	7,912,407	2,276,922	13,143,734	1,625,777	4,219,538	9,802	0	0
Revised Study	(228)	112,680	1,675	30,283	8,725	50,068	6,088	15,803	37	0	0
		941,950	13,516	240,532	68,583	413,312	57,228	148,458	320	0	0
December 1993 Adj.		1,054,630	15,192	270,815	77,308	463,381	63,316	164,261	357	0	0
Adjusted Acct 182.22		30,681,364	453,745	8,183,222	2,354,231	13,607,115	1,689,094	4,383,799	10,159	0	0
TROJP		100.0000%	1.4789%	26.6716%	7.6732%	44.3498%	5.5053%	14.2881%	0.0331%	0.0000%	0.0000%
Trojan Plant Allocator											
Account 228.42											
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Plant - Premerger	SG	7,220,849	107,357	1,940,613	559,140	3,208,527	390,153	1,012,679	2,380	0	0
- Postmerger	SG	1,472,376	21,891	385,703	114,012	654,239	79,555	206,492	485	0	0
Storage Facility	SE	1,743,025	25,011	445,090	126,909	764,811	105,897	274,714	592	0	0
Transition Costs	SNNP	3,531,000	52,498	948,961	273,420	1,568,972	190,785	495,201	1,164	0	0
Total Acct 228.42		13,967,250	206,757	3,730,367	1,073,481	6,196,549	766,389	1,989,086	4,621	0	0
Transition Costs	SNNP	112,680	1,675	30,283	8,725	50,068	6,088	15,803	37	0	0
Storage Facility	SE	941,950	13,516	240,532	68,583	413,312	57,228	148,458	320	0	0
December 1993 Adj.		1,054,630	15,192	270,815	77,308	463,381	63,316	164,261	357	0	0
Adjusted Acct 228.42		15,021,880	221,949	4,001,182	1,150,789	6,659,929	829,706	2,153,347	4,978	0	0
TROJD		100.0000%	1.4775%	26.6357%	7.6608%	44.3349%	5.5233%	14.3347%	0.0331%	0.0000%	0.0000%
Trojan Decommissioning Allocator											

Utah Results of Operations
June 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
SCHMA	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Amortization Expense :										
Amortization of Limited Term Plant	Acct 404 66,373,260	1,255,478	17,590,393	4,641,050	30,021,631	3,137,869	7,609,640	12,205	2,104,993	0
Amortization of Other Electric Plant	Acct 405 0	0	0	0	0	0	0	0	0	0
Amortization of Plant Acquisitions	Acct 406 376,987	1,120	20,251	5,835	335,117	4,071	10,568	25	0	0
Amort of Prop. Losses, Unrecovered Plant, etc.	Acct 407 (12,435,433)	9,789	(1,512,289)	50,878	(21,073,809)	101,280	4,839,349	217	5,149,152	0
Total Amortization Expense :	54,314,814	1,266,367	16,098,375	4,697,764	9,282,939	3,243,220	12,459,557	12,446	7,254,146	0
Schedule M Amortization Factor	100.0000%	2.3315%	29.6390%	8.6491%	17.0910%	5.9712%	22.9395%	0.0229%	13.3557%	0.0000%
SCHMD	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Depreciation Expense :										
Steam	Acct 403.1 345,683,324	5,239,845	94,716,638	27,290,274	156,600,495	19,042,422	49,426,442	116,144	(6,748,935)	0
Nuclear	Acct 403.2 0	0	0	0	0	0	0	0	0	0
Hydro	Acct 403.3 35,152,176	522,631	9,447,194	2,721,977	15,619,592	1,899,323	4,929,875	11,584	0	0
Other	Acct 403.4 218,533,087	3,248,779	58,725,825	16,920,360	97,114,440	11,806,573	30,645,099	72,011	0	0
Transmission	Acct 403.5 138,256,814	2,055,566	37,156,703	10,705,792	61,433,325	7,470,215	19,389,662	45,562	0	0
Distribution	Acct 403.6 210,457,441	9,648,505	58,047,724	15,840,746	92,584,975	10,828,775	23,506,716	0	0	0
General	Acct 403.7&8 49,165,591	1,094,344	14,046,291	3,596,666	20,542,992	2,902,289	6,974,543	8,466	0	0
Mining	Acct 403.9 0	0	0	0	0	0	0	0	0	0
Experimental	Acct 403.4 0	0	0	0	0	0	0	0	0	0
Total Depreciation Expense :	997,248,435	21,809,660	272,140,375	77,075,815	443,895,819	53,949,596	134,872,338	253,768	(6,748,935)	0
Schedule M Depreciation Factor	100.0000%	2.1870%	27.2891%	7.7288%	44.5121%	5.4098%	13.5244%	0.0254%	-0.6768%	0.0000%
Tax Depreciation by Function	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Current Total M Difference	1,290,343,951	28,223,881	348,711,064	96,204,869	576,664,242	72,216,952	166,343,603	358,747	-	1,620,593
Tax Depr factor	100.0000%	2.1873%	27.0247%	7.4558%	44.6907%	5.5967%	12.8914%	0.0278%	0.0000%	0.1256%

Utah Results of Operations
June 2023
COINCIDENTAL PEAKS

			ACTUAL LOADS (CP)							
			Non-FERC				FERC		Total	
Month	Day	Hour	CA	OR	WA	UT	ID	WY		
Jan-23	31	8	153	2,707	736	3,650	474	1,210	3	8,933
Feb-23	2	8	143	2,606	779	3,529	436	1,197	3	8,693
Mar-23	1	8	153	2,487	694	3,320	396	1,082	2	8,134
Apr-23	3	9	140	2,305	577	3,313	352	1,167	1	7,855
May-23	22	17	109	1,638	453	3,796	496	1,094	1	7,587
Jun-23	30	18	135	2,424	707	4,180	683	1,080	2	9,210
Jul-22	28	17	148	2,792	884	5,353	570	1,264	4	11,015
Aug-22	17	17	142	2,551	823	5,248	586	1,227	5	10,582
Sep-22	6	17	132	2,401	644	5,555	588	1,269	3	10,593
Oct-22	6	17	90	1,833	595	3,475	418	1,061	3	7,476
Nov-22	29	18	127	2,325	743	3,654	446	1,148	3	8,447
Dec-22	22	17	123	2,550	882	3,740	413	1,314	3	9,026
			1,598	28,620	8,517	48,812	5,857	14,114	34	107,551

- (less)

			Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)							
			Non-FERC				FERC		Total	
Month	Day	Hour	CA	OR	WA	UT	ID	WY		
Jan-23	31	8	-	-	-	(80)	-	-	-	(80)
Feb-23	2	8	-	-	-	(79)	-	-	-	(79)
Mar-23	1	8	-	-	-	(47)	-	-	-	(47)
Apr-23	3	9	-	-	-	(83)	-	-	-	(83)
May-23	22	17	-	-	-	(121)	(40)	-	-	(161)
Jun-23	30	18	-	-	-	(207)	(89)	-	-	(296)
Jul-22	28	17	-	-	-	(309)	(103)	-	-	(412)
Aug-22	17	17	-	-	-	(317)	(70)	-	-	(387)
Sep-22	6	17	-	-	-	(328)	(59)	-	-	(388)
Oct-22	6	17	-	-	-	(38)	-	-	-	(38)
Nov-22	29	18	-	-	-	-	-	-	-	-
Dec-22	22	17	-	-	-	-	-	-	-	-
			-	-	-	(1,610)	(362)	-	-	(1,971)

= equals

			COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES							
			Non-FERC				FERC		Total	
Month	Day	Hour	CA	OR	WA	UT	ID	WY		
Jan-23	31	8	153	2,707	736	3,570	474	1,210	3	8,853
Feb-23	2	8	143	2,606	779	3,449	436	1,197	3	8,614
Mar-23	1	8	153	2,487	694	3,273	396	1,082	2	8,086
Apr-23	3	9	140	2,305	577	3,230	352	1,167	1	7,772
May-23	22	17	109	1,638	453	3,675	456	1,094	1	7,426
Jun-23	30	18	135	2,424	707	3,973	594	1,080	2	8,914
Jul-22	28	17	148	2,792	884	5,043	467	1,264	4	10,602
Aug-22	17	17	142	2,551	823	4,932	516	1,227	5	10,196
Sep-22	6	17	132	2,401	644	5,226	528	1,269	3	10,205
Oct-22	6	17	90	1,833	595	3,437	418	1,061	3	7,438
Nov-22	29	18	127	2,325	743	3,654	446	1,148	3	8,447
Dec-22	22	17	123	2,550	882	3,740	413	1,314	3	9,026
			1,598	28,620	8,517	47,202	5,495	14,114	34	105,580

Utah Results of Operations
June 2023
COINCIDENTAL PEAKS

+ plus

			Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)							
			Non-FERC						FERC	Total
Month	Day	Hour	CA	OR	WA	UT	ID	WY		
Jan-23	31	8	-	52	-	-	-	-		52
Feb-23	2	8	-	52	-	-	17	-		68
Mar-23	1	8	-	50	-	-	-	-		50
Apr-23	3	9	-	52	-	-	-	-		52
May-23	22	17	-	51	-	-	-	-		51
Jun-23	30	18	-	52	-	-	-	-		52
Jul-22	28	17	-	58	-	-	-	-		58
Aug-22	17	17	-	58	-	-	-	-		58
Sep-22	6	17	-	55	-	-	-	-		55
Oct-22	6	17	-	54	-	-	-	-		54
Nov-22	29	18	-	51	-	-	-	-		51
Dec-22	22	17	-	53	-	-	61	-		114
			-	637	-	-	78	-		716

= equals

			LOADS FOR JURISDICTIONAL ALLOCATION (CP) Before Temperature Adjustments							
			Non-FERC						FERC	Total
Month	Day	Hour	CA	OR	WA	UT	ID	WY		
Jan-23	31	8	153	2,759	736	3,570	474	1,210	3	8,905
Feb-23	2	8	143	2,658	779	3,449	452	1,197	3	8,682
Mar-23	1	8	153	2,537	694	3,273	396	1,082	2	8,136
Apr-23	3	9	140	2,357	577	3,230	352	1,167	1	7,824
May-23	22	17	109	1,689	453	3,675	456	1,094	1	7,477
Jun-23	30	18	135	2,477	707	3,973	594	1,080	2	8,966
Jul-22	28	17	148	2,850	884	5,043	467	1,264	4	10,660
Aug-22	17	17	142	2,609	823	4,932	516	1,227	5	10,253
Sep-22	6	17	132	2,456	644	5,226	528	1,269	3	10,260
Oct-22	6	17	90	1,887	595	3,437	418	1,061	3	7,492
Nov-22	29	18	127	2,377	743	3,654	446	1,148	3	8,499
Dec-22	22	17	123	2,603	882	3,740	474	1,314	3	9,140
			1,598	29,258	8,517	47,202	5,573	14,114	34	106,295

+ plus

			Adjustment for Coincidental System Peaks Temperature Adjustment							
			Non-FERC						FERC	Total
Month	Day	Time	CA	OR	WA	UT	ID	WY		
Jan-23	31	8	0	5	32	(22)	(20)	(15)		(21)
Feb-23	2	8	(8)	(120)	(33)	(10)	(16)	6		(182)
Mar-23	1	8	(13)	(126)	(7)	(58)	(16)	6		(215)
Apr-23	3	9	(7)	(113)	(27)	(78)	(10)	(19)		(255)
May-23	22	17	0	26	5	83	11	22		147
Jun-23	30	18	(1)	63	(29)	425	70	31		560
Jul-22	28	17	(2)	(229)	(41)	(208)	(28)	(16)		(523)
Aug-22	17	17	(1)	(30)	(46)	(178)	(46)	(1)		(302)
Sep-22	6	17	(2)	(118)	(5)	(621)	(88)	(20)		(853)
Oct-22	6	17	0	(105)	6	(31)	(6)	(1)		(136)
Nov-22	29	18	2	14	(31)	14	(17)	(14)		(32)
Dec-22	22	17	1	(27)	(103)	22	(5)	(67)		(179)
			(29)	(760)	(279)	(663)	(171)	(89)		(1,992)

= equals

			LOADS FOR JURISDICTIONAL ALLOCATION (CP)							
			Non-FERC						FERC	Total
Month	Day	Hour	CA	OR	WA	UT	ID	WY		
Jan-23	31	8	154	2,763	767	3,548	454	1,195	3	8,884
Feb-23	2	8	135	2,538	746	3,440	436	1,203	3	8,501
Mar-23	1	8	140	2,411	687	3,215	379	1,088	2	7,921
Apr-23	3	9	133	2,244	549	3,151	341	1,148	1	7,569
May-23	22	17	109	1,715	458	3,758	468	1,115	1	7,624
Jun-23	30	18	134	2,539	678	4,398	664	1,111	2	9,526
Jul-22	28	17	147	2,621	843	4,835	439	1,249	4	10,138
Aug-22	17	17	141	2,579	777	4,754	470	1,225	5	9,951
Sep-22	6	17	130	2,338	639	4,605	441	1,250	3	9,407
Oct-22	6	17	91	1,782	602	3,406	413	1,060	3	7,356
Nov-22	29	18	129	2,391	712	3,668	429	1,134	3	8,466
Dec-22	22	17	125	2,576	779	3,761	470	1,247	3	8,961
			1,569	28,497	8,237	46,539	5,402	14,024	34	104,303

Utah Results of Operations
June 2023
ENERGY

ACTUAL LOADS (MWh)									
Year	Month	Non-FERC						FERC	Total
		CA	OR	WA	UT	ID	WY		
2023	1	81,541	1,456,876	447,899	2,327,798	303,537	866,266	2,196	5,486,112
2023	2	72,614	1,318,550	381,275	2,105,573	284,565	772,482	1,364	4,936,422
2023	3	80,624	1,398,955	375,198	2,182,128	294,797	820,854	1,142	5,153,697
2023	4	68,358	1,192,241	309,260	1,981,588	252,853	769,273	1,372	4,574,945
2023	5	69,109	1,138,548	301,254	2,076,161	273,258	756,163	793	4,615,287
2023	6	64,614	1,164,605	322,593	2,090,831	368,175	734,554	804	4,746,176
2022	7	83,482	1,331,305	424,226	2,950,946	521,018	825,894	2,575	6,139,447
2022	8	82,955	1,367,004	422,620	2,774,133	352,422	817,306	2,591	5,819,032
2022	9	64,317	1,146,932	324,327	2,352,584	307,012	759,568	1,929	4,956,669
2022	10	59,537	1,128,276	339,495	2,045,532	270,190	787,449	1,740	4,632,220
2022	11	74,723	1,363,385	417,688	2,150,242	242,329	807,568	1,893	5,057,828
2022	12	84,449	1,510,162	499,352	2,348,348	292,816	868,367	2,176	5,605,670
		886,325	15,516,837	4,565,186	27,385,866	3,762,972	9,585,745	20,574	61,723,506

- (less)

Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)									
Year	Month	Non-FERC						FERC	Total
		CA	OR	WA	UT	ID	WY		
2023	1	-	-	-	(16,543)	-	-	-	(16,543)
2023	2	-	-	-	(19,813)	-	-	-	(19,813)
2023	3	-	-	-	(23,828)	-	-	-	(23,828)
2023	4	-	-	-	(28,619)	-	-	-	(28,619)
2023	5	-	-	-	(32,260)	-	-	-	(32,260)
2023	6	-	-	-	(32,518)	-	-	-	(32,518)
2022	7	-	-	-	(23,412)	-	-	-	(23,412)
2022	8	-	-	-	(22,380)	-	-	-	(22,380)
2022	9	-	-	-	(21,017)	-	-	-	(21,017)
2022	10	-	-	-	(21,279)	-	-	-	(21,279)
2022	11	-	-	-	(18,091)	-	-	-	(18,091)
2022	12	-	-	-	(16,195)	-	-	-	(16,195)
		-	-	-	(275,955)	-	-	-	(275,955)

= equals

LOADS SERVED FROM COMPANY RESOURCES (NPC)									
Year	Month	Non-FERC						FERC	Total
		CA	OR	WA	UT	ID	WY		
2023	1	81,541	1,456,876	447,899	2,311,256	303,537	866,266	2,196	5,469,570
2023	2	72,614	1,318,550	381,275	2,085,760	284,565	772,482	1,364	4,916,609
2023	3	80,624	1,398,955	375,198	2,158,301	294,797	820,854	1,142	5,129,870
2023	4	68,358	1,192,241	309,260	1,952,969	252,853	769,273	1,372	4,546,326
2023	5	69,109	1,138,548	301,254	2,043,901	273,258	756,163	793	4,583,027
2023	6	64,614	1,164,605	322,593	2,058,313	368,175	734,554	804	4,713,658
2022	7	83,482	1,331,305	424,226	2,927,534	521,018	825,894	2,575	6,116,034
2022	8	82,955	1,367,004	422,620	2,751,754	352,422	817,306	2,591	5,796,653
2022	9	64,317	1,146,932	324,327	2,331,567	307,012	759,568	1,929	4,935,652
2022	10	59,537	1,128,276	339,495	2,024,253	270,190	787,449	1,740	4,610,941
2022	11	74,723	1,363,385	417,688	2,132,152	242,329	807,568	1,893	5,039,738
2022	12	84,449	1,510,162	499,352	2,332,153	292,816	868,367	2,176	5,589,475
		886,325	15,516,837	4,565,186	27,109,911	3,762,972	9,585,745	20,574	61,447,551

+ plus

Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)									
Year	Month	Non-FERC						FERC	Total
		CA	OR	WA	UT	ID	WY		
2023	1	-	36,852	-	24	91	-	-	36,967
2023	2	-	33,068	-	6	102	-	-	33,175
2023	3	-	36,294	-	27	86	-	-	36,406
2023	4	-	34,949	-	13	79	-	-	35,041
2023	5	-	36,825	-	7	23	-	-	36,855
2023	6	-	35,631	-	-	81	-	-	35,713
2022	7	-	38,358	-	280	203	-	-	38,842
2022	8	-	39,288	-	58	43	-	-	39,389
2022	9	-	36,746	-	55	51	-	-	36,852
2022	10	-	37,374	-	46	10	-	-	37,431
2022	11	-	35,878	-	5	47	-	-	35,930
2022	12	-	37,025	-	63	9,535	-	-	46,622
		-	438,288	-	582	10,351	-	-	449,222

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY	Total	
2023	1	81,541	1,493,728	447,899	2,311,279	303,628	866,266	5,506,537	
2023	2	72,614	1,351,617	381,275	2,085,765	284,667	772,482	4,949,784	
2023	3	80,624	1,435,248	375,198	2,158,327	294,882	820,854	5,166,275	
2023	4	68,358	1,227,190	309,260	1,952,981	252,933	769,273	4,581,367	
2023	5	69,109	1,175,372	301,254	2,043,908	273,281	756,163	4,619,881	
2023	6	64,614	1,200,236	322,593	2,058,313	368,256	734,554	4,749,370	
2022	7	83,482	1,369,663	424,226	2,927,814	521,221	825,894	6,154,876	
2022	8	82,955	1,406,292	422,620	2,751,811	352,466	817,306	5,836,041	
2022	9	64,317	1,183,677	324,327	2,331,622	307,063	759,568	4,972,504	
2022	10	59,537	1,165,651	339,495	2,024,299	270,200	787,449	4,648,371	
2022	11	74,723	1,399,264	417,688	2,132,157	242,376	807,568	5,075,668	
2022	12	84,449	1,547,187	499,352	2,332,215	302,351	868,367	5,636,097	
		886,325	15,955,126	4,565,186	27,110,493	3,773,324	9,585,745	61,896,772	

+ plus

		Temperature Adjustment for Energy							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY	Total	
2023	1	1,575	25,294	3,322	32,829	(854)	(7,011)	55,155	
2023	2	(4,124)	(51,704)	(10,385)	(21,595)	(8,685)	(6,020)	(102,513)	
2023	3	(6,494)	(86,180)	(13,703)	(33,107)	(11,613)	(16,987)	(168,084)	
2023	4	(1,791)	(36,261)	(11,174)	(28,988)	(3,935)	(5,510)	(87,658)	
2023	5	(1,276)	(36,615)	(13,296)	(67,706)	(14,136)	4,021	(129,008)	
2023	6	(787)	(19,314)	(9,460)	93,905	27,021	14,772	106,138	
2022	7	(434)	(64,706)	(11,281)	(197,586)	(22,298)	(6,585)	(302,890)	
2022	8	(820)	(86,848)	(25,342)	(115,558)	(25,781)	(4,281)	(258,630)	
2022	9	(571)	(48,103)	(2,971)	(179,600)	(25,481)	(5,371)	(262,096)	
2022	10	(193)	(7,129)	12,095	(15,722)	423	4,092	(6,434)	
2022	11	(3,640)	(69,591)	(31,636)	(32,757)	(8,593)	(13,171)	(159,388)	
2022	12	886	(15,799)	(43,748)	17,571	(1,551)	(2,770)	(45,411)	
		(17,668)	(496,955)	(157,579)	(548,314)	(95,481)	(44,821)	(1,360,818)	

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY	Total	
2023	1	83,116	1,519,021	451,220	2,344,108	302,774	859,255	5,561,692	
2023	2	68,490	1,299,914	370,890	2,064,171	275,982	766,462	4,847,272	
2023	3	74,130	1,349,068	361,495	2,125,220	283,270	803,867	4,998,191	
2023	4	66,568	1,190,929	298,086	1,923,994	248,998	763,763	4,493,709	
2023	5	67,834	1,138,757	287,958	1,976,202	259,145	760,184	4,490,874	
2023	6	63,827	1,180,922	313,133	2,152,218	395,277	749,326	4,855,508	
2022	7	83,048	1,304,957	412,946	2,730,228	498,924	819,309	5,851,987	
2022	8	82,135	1,319,444	397,278	2,636,253	326,685	813,025	5,577,412	
2022	9	63,746	1,135,575	321,356	2,152,022	281,582	754,198	4,710,408	
2022	10	59,345	1,158,522	351,590	2,008,577	270,623	791,541	4,641,938	
2022	11	71,084	1,329,673	386,052	2,099,399	233,783	794,397	4,916,280	
2022	12	85,335	1,531,387	455,604	2,349,786	300,800	865,597	5,590,685	
		868,657	15,458,170	4,407,607	26,562,178	3,677,843	9,540,924	60,535,954	

**Utah Results of Operations
June 2023**

	CALIFORNIA	OREGON	WASHINGTON	UTAH	IDAHO	WYOMING	FERC	
Subtotal	868,657	15,458,170	4,407,607	26,562,178	3,677,843	9,540,924	20,574	60,535,954 Ref. 10.16
System Energy Factor	1.4349%	25.5355%	7.2810%	43.8784%	6.0755%	15.7608%	0.0340%	100.00%
Divisional Energy - Pacific	2.9870%	53.1542%	15.1559%	0.0000%	0.0000%	28.7029%	0.0000%	100.00%
Divisional Energy - Utah	0.0000%	0.0000%	0.0000%	84.4471%	11.6927%	3.7948%	0.0654%	100.00%
System Generation Factor	1.4868%	26.8751%	7.7434%	44.4342%	5.4031%	14.0244%	0.0330%	100.00%
Divisional Generation - Pacific	3.0715%	55.5207%	15.9969%	0.0000%	0.0000%	25.4109%	0.0000%	100.00%
Divisional Generation - Utah	0.0000%	0.0000%	0.0000%	86.1222%	10.4724%	3.3416%	0.0639%	100.00%
System Capacity (mwh)								
Accord	1,568.8	28,497.3	8,237.4	46,539.5	5,401.9	14,024.2	34.0	104,303 Ref. 10.16
Modified Accord	1,568.8	28,497.3	8,237.4	46,539.5	5,401.9	14,024.2	34.0	104,303 Ref. 10.16
Rolled-In	1,568.8	28,497.3	8,237.4	46,539.5	5,401.9	14,024.2	34.0	104,303 Ref. 10.16
Rolled-In with Hydro Adj.	1,568.8	28,497.3	8,237.4	46,539.5	5,401.9	14,024.2	34.0	104,303 Ref. 10.16
Rolled-In with Off-Sys Adj.	1,568.8	28,497.3	8,237.4	46,539.5	5,401.9	14,024.2	34.0	104,303 Ref. 10.16
System Capacity Factor								
Accord	1.5040%	27.3217%	7.8976%	44.6195%	5.1790%	13.4456%	0.0326%	100.00%
Modified Accord	1.5040%	27.3217%	7.8976%	44.6195%	5.1790%	13.4456%	0.0326%	100.00%
Rolled-In	1.5040%	27.3217%	7.8976%	44.6195%	5.1790%	13.4456%	0.0326%	100.00%
Rolled-In with Hydro Adj.	1.5040%	27.3217%	7.8976%	44.6195%	5.1790%	13.4456%	0.0326%	100.00%
Rolled-In with Off-Sys Adj.	1.5040%	27.3217%	7.8976%	44.6195%	5.1790%	13.4456%	0.0326%	100.00%
System Energy (mwh)								
Accord	868,657	15,458,170	4,407,607	26,562,178	3,677,843	9,540,924	20,574	60,535,954
Modified Accord	868,657	15,458,170	4,407,607	26,562,178	3,677,843	9,540,924	20,574	60,535,954
Rolled-In	868,657	15,458,170	4,407,607	26,562,178	3,677,843	9,540,924	20,574	60,535,954
Rolled-In with Hydro Adj.	868,657	15,458,170	4,407,607	26,562,178	3,677,843	9,540,924	20,574	60,535,954
Rolled-In with Off-Sys Adj.	868,657	15,458,170	4,407,607	26,562,178	3,677,843	9,540,924	20,574	60,535,954
System Energy Factor								
Accord	1.4349%	25.5355%	7.2810%	43.8784%	6.0755%	15.7608%	0.0340%	100.00%
Modified Accord	1.4349%	25.5355%	7.2810%	43.8784%	6.0755%	15.7608%	0.0340%	100.00%
Rolled-In	1.4349%	25.5355%	7.2810%	43.8784%	6.0755%	15.7608%	0.0340%	100.00%
Rolled-In with Hydro Adj.	1.4349%	25.5355%	7.2810%	43.8784%	6.0755%	15.7608%	0.0340%	100.00%
Rolled-In with Off-Sys Adj.	1.4349%	25.5355%	7.2810%	43.8784%	6.0755%	15.7608%	0.0340%	100.00%
System Generation Factor								
Accord	1.4868%	26.8751%	7.7434%	44.4342%	5.4031%	14.0244%	0.0330%	100.00%
Modified Accord	1.4868%	26.8751%	7.7434%	44.4342%	5.4031%	14.0244%	0.0330%	100.00%
Rolled-In	1.4868%	26.8751%	7.7434%	44.4342%	5.4031%	14.0244%	0.0330%	100.00%
Rolled-In with Hydro Adj.	1.4868%	26.8751%	7.7434%	44.4342%	5.4031%	14.0244%	0.0330%	100.00%
Rolled-In with Off-Sys Adj.	1.4868%	26.8751%	7.7434%	44.4342%	5.4031%	14.0244%	0.0330%	100.00%

B1. REVENUE



Electric Operations Revenue (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - F factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4118000 Total	GAINS-DISP OF ALLOW	0									
4118000	RESIDENTIAL SALES	SO2 ALLOWANCE	SE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
4211000 Total	GAIN DISPOS PROP	554000									
4211000	GAIN ON DISPOSITION OF PROPERTY	OR	81	0	81	0	0	0	0	0	0
4211000	GAIN ON DISPOSITION OF PROPERTY	SO	(477)	(11)	(132)	(37)	(62)	(210)	(27)	(0)	0
4211000 Total											
4211000	LOSS DISPOS PROP	554100									
4212000	LOSS - SALE OF ASSETS	WYP	0	0	0	0	0	0	0	0	0
4410000 Total											
4410000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	CA	54,245	54,245	0	0	0	0	0
4410000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	IDU	97,093	0	0	0	0	97,093	0
4410000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	OR	726,987	0	726,987	0	0	0	0
4410000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	UT	919,551	0	0	0	919,551	0	0
4410000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WA	194,540	0	0	194,540	0	0	0
4410000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WYP	105,187	0	0	0	105,187	0	0
4410000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WYU	13,613	0	0	0	13,613	0	0
4410000	RESIDENTIAL SALES	301106	Residential-Alt Revenue Program Adjs	WA	13,113	0	0	13,113	0	0	0
4410000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	CA	(750)	(750)	0	0	0	0	0
4410000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	IDU	573	0	0	0	0	573	0
4410000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	OR	(1,056)	0	(1,056)	0	0	0	0
4410000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	UT	473	0	0	0	473	0	0
4410000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	WA	(6,574)	0	0	(6,574)	0	0	0
4410000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	WYP	0	0	0	0	15	0	0
4410000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	UT	24,767	0	0	0	24,767	0	0
4410000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	WA	486	0	0	486	0	0	0
4410000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	WYP	(301)	0	0	0	(301)	0	0
4410000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	CA	(13)	(13)	0	0	0	0	0
4410000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	IDU	(1,385)	0	0	0	0	(1,385)	0
4410000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	OR	504	0	504	0	0	0	0
4410000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	UT	(6,100)	0	0	0	(6,100)	0	0
4410000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WA	2,688	0	0	2,688	0	0	0
4410000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WYP	(1,184)	0	0	0	(1,184)	0	0
4410000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WYU	(116)	0	0	0	(116)	0	0
4410000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	CA	775	775	0	0	0	0	0
4410000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	OR	1,495	0	1,495	0	0	0	0
4410000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	WA	811	0	0	811	0	0	0
4410000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	WYP	247	0	0	0	247	0	0
4410000	RESIDENTIAL SALES	301111	Residential-OR Corp Act Tax Rev Adj	OTHER	1,899	0	0	0	0	0	1,899
4410000	RESIDENTIAL SALES	301112	Residential - Customer Bill Credits	IDU	(234)	0	0	0	0	(234)	0
4410000	RESIDENTIAL SALES	301112	Residential - Customer Bill Credits	OR	(1,624)	0	(1,624)	0	0	0	0
4410000	RESIDENTIAL SALES	301112	Residential - Customer Bill Credits	UT	(2,293)	0	0	0	(2,293)	0	0
4410000	RESIDENTIAL SALES	301112	Residential - Customer Bill Credits	WA	(675)	0	0	(675)	0	0	0
4410000	RESIDENTIAL SALES	301165	Solar Feed-In Revenue - Residential	OTHER	2,027	0	0	0	0	0	2,027
4410000	RESIDENTIAL SALES	301168	Community Solar Revenue-Residential	OTHER	249	0	0	0	0	0	249
4410000	RESIDENTIAL SALES	301170	DSM Revenue - Residential	OTHER	49,501	0	0	0	0	0	49,501
4410000	RESIDENTIAL SALES	301171	DSM Revenue - Residential Cat 2 Gen Svc	OTHER	46	0	0	0	0	0	46
4410000	RESIDENTIAL SALES	301180	Blue Sky Revenue Residential	OTHER	4,054	0	0	0	0	0	4,054
4410000	RESIDENTIAL SALES	301190	Other Cust Retail Revenue-Residential	OTHER	875	0	0	0	0	0	875
4410000 Total				2,192,507	54,257	726,306	204,388	117,460	935,398	96,047	58,651
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	CA	54,081	34,081	0	0	0	0	0
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	IDU	49,917	0	0	0	0	49,917	0
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	OR	518,131	0	518,131	0	0	0	0
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	UT	811,650	0	0	0	811,650	0	0
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WA	150,434	0	0	150,434	0	0	0
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WYP	112,411	0	0	0	112,411	0	0
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WYU	11,270	0	0	0	11,270	0	0
4421000	COMMERCIAL SALES	301206	Commercial-Alt Revenue Program Adjs	WA	(17,048)	0	0	(17,048)	0	0	0
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	CA	(404)	(404)	0	0	0	0	0
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	IDU	337	0	0	0	0	337	0
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	OR	858	0	858	0	0	0	0
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	UT	1,270	0	0	0	1,270	0	0
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	WA	(2,155)	0	0	(2,155)	0	0	0
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	WYP	20	0	0	0	20	0	0
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	UT	30,405	0	0	0	30,405	0	0
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	WA	446	0	0	446	0	0	0
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	WYP	(399)	0	0	0	(399)	0	0
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	CA	(201)	(201)	0	0	0	0	0
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	IDU	(676)	0	0	0	0	(676)	0
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	OR	12,011	0	12,011	0	0	0	0
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	UT	4,200	0	0	0	4,200	0	0
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WA	801	0	0	801	0	0	0
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WYP	(763)	0	0	0	(763)	0	0
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WYU	(259)	0	0	0	(259)	0	0
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	CA	470	470	0	0	0	0	0
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	OR	1,402	0	1,402	0	0	0	0
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	WA	749	0	0	749	0	0	0
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	WYP	327	0	0	0	327	0	0
4421000	COMMERCIAL SALES	301211	Commercial-OR Corp Act Tax Alt Rev Adj	OTHER	1,425	0	0	0	0	0	1,425
4421000	COMMERCIAL SALES	301212	Commercial - Customer Bill Credits	IDU	(24)	0	0	0	0	(24)	0
4421000	COMMERCIAL SALES	301212	Commercial - Customer Bill Credits	OR	(198)	0	(198)	0	0	0	0
4421000	COMMERCIAL SALES	301212	Commercial - Customer Bill Credits	UT	(283)	0	0	0	0	(283)	0
4421000	COMMERCIAL SALES	301212	Commercial - Customer Bill Credits	WA	(67)	0	0	(67)	0	0	0
4421000	COMMERCIAL SALES	301265	Solar Feed-In Revenue - Commercial	OTHER	1,852	0	0	0	0	0	1,852
4421000	COMMERCIAL SALES	301268	Community Solar Revenue-Commercial	OTHER	181	0	0	0	0	0	181
4421000	COMMERCIAL SALES	301270	DSM Revenue - Commercial	OTHER	46,428	0	0	0	0	0	46,428
4421000	COMMERCIAL SALES	301271	DSM Revenue - Small Commercial	OTHER	3,331	0	0	0	0	0	3,331
4421000	COMMERCIAL SALES	301272	DSM Revenue - Large Commercial	OTHER	136	0	0	0	0	0	136
4421000	COMMERCIAL SALES	301280	Blue Sky Revenue - Commercial	OTHER	2,136	0	0	0	0	0	2,136
4421000	COMMERCIAL SALES	301290	Other Cust Retail Revenue-Commercial	OTHER	936	0	0	0	0	0	936
4421000 Total				1,775,138	33,945	532,204	133,159	122,607	847,242	49,554	56,425
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	CA	6,650	0	0	0	0	0	0
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	IDU	19,664	0	0	0	0	19,664	0
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	OR	111,774	0	111,774	0	0	0	0
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	UT	331,877	0	0	0	331,877	0	0
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WA	54,890	0	0	54,890	0	0	0
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WYP	316,541	0	0	0	316,541	0	0
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WYU	63,655	0	0	0	63,655	0	0
4422000	IND SLS/EXCL IRRIG	301304	SPECIAL CONTRACTS-SITUS	IDU	90,257	0	0	0	0	90,257	0
4422000	IND SLS/EXCL IRRIG	301306	Industrial Revenue Adj - Deferred NPC Me	WA	222	0	0	0	162,495	0	0
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	CA	(60)	(60)	0	(798)	0	0	0
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	IDU	119	0	0	0	0	119	0
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	OR	354	0	354	0</			



Electric Operations Revenue (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - F Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adj	OR	379	0	379	0	0	0	0	
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adj	WA	393	0	0	393	0	0	0	
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adj	WYP	1,457	0	0	0	1,457	0	0	
4422000	IND SLS/EXCL IRRIG	301311	Industrial-OR Corp Act Tax Rev Adj	OTHER	308	0	0	0	0	0	308	
4422000	IND SLS/EXCL IRRIG	301312	Industrial - Customer Bill Credits	IDU	(1)	0	0	0	0	(1)	0	
4422000	IND SLS/EXCL IRRIG	301312	Industrial - Customer Bill Credits	OR	(3)	0	(3)	0	0	0	0	
4422000	IND SLS/EXCL IRRIG	301312	Industrial - Customer Bill Credits	UT	(11)	0	0	0	(11)	0	0	
4422000	IND SLS/EXCL IRRIG	301312	Industrial - Customer Bill Credits	WA	(1)	0	0	(1)	0	0	0	
4422000	IND SLS/EXCL IRRIG	301365	Solar Feed-In Revenue - Industrial	OTHER	543	0	0	0	0	0	543	
4422000	IND SLS/EXCL IRRIG	301368	Community Solar Revenue-Industrial	OTHER	47	0	0	0	0	0	47	
4422000	IND SLS/EXCL IRRIG	301370	DSM Revenue - Industrial	OTHER	19,372	0	0	0	0	0	19,372	
4422000	IND SLS/EXCL IRRIG	301371	DSM Revenue - Small Industrial	OTHER	729	0	0	0	0	0	729	
4422000	IND SLS/EXCL IRRIG	301372	DSM Revenue - Large Industrial	OTHER	2,726	0	0	0	0	0	2,726	
4422000	IND SLS/EXCL IRRIG	301380	Blue Sky Revenue - Industrial	OTHER	642	0	0	0	0	0	642	
4422000	IND SLS/EXCL IRRIG	301390	Other Cust Retail Revenue-Industrial	OTHER	747	0	0	0	0	0	747	
4422000 Total					1,195,691	6,605	112,100	56,165	376,470	508,971	110,267	25,114
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	CA	12,536	12,536	0	0	0	0	0	
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	IDU	58,616	0	0	0	0	58,616	0	
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	OR	21,229	0	21,229	0	0	0	0	
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	UT	17,504	0	0	0	17,504	0	0	
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WA	16,160	0	0	16,160	0	0	0	
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WYP	2,118	0	0	0	2,118	0	0	
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WYU	597	0	0	0	0	0	597	
4423000	INDUST SALES-IRRIG	301453	Irrigation - Customer Bill Credits	IDU	(4)	0	0	0	0	(4)	0	
4423000	INDUST SALES-IRRIG	301453	Irrigation - Customer Bill Credits	OR	(11)	0	(11)	0	0	0	0	
4423000	INDUST SALES-IRRIG	301453	Irrigation - Customer Bill Credits	UT	(3)	0	0	0	(3)	0	0	
4423000	INDUST SALES-IRRIG	301453	Irrigation - Customer Bill Credits	WA	(15)	0	0	(15)	0	0	0	
4423000	INDUST SALES-IRRIG	301454	Irrigation-OR Corp Act Tax Rev Adj	OTHER	85	0	0	0	0	0	85	
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adj	CA	206	206	0	0	0	0	0	
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adj	OR	57	0	57	0	0	0	0	
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adj	WA	80	0	0	80	0	0	0	
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adj	WYP	8	0	0	8	0	0	0	
4423000	INDUST SALES-IRRIG	301456	Irrigation-Alt Revenue Program Adj	WA	5	0	0	5	0	0	0	
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Actgt Adjustments	CA	(115)	(115)	0	0	0	0	0	
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Actgt Adjustments	IDU	412	0	0	0	0	412	0	
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Actgt Adjustments	OR	(5)	0	(5)	0	0	0	0	
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Actgt Adjustments	UT	14	0	0	0	14	0	0	
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Actgt Adjustments	WA	272	0	0	0	272	0	0	
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Actgt Adjustments	WYP	0	0	0	0	0	0	0	
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	UT	799	0	0	0	799	0	0	
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	WA	(84)	0	0	(84)	0	0	0	
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	WYP	(9)	0	0	(9)	0	0	0	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	CA	542	542	0	0	0	0	0	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	IDU	232	0	0	0	0	232	0	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	OR	2,066	0	2,066	0	0	0	0	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	UT	(16)	0	0	0	(16)	0	0	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WA	(196)	0	0	(196)	0	0	0	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WYP	(53)	0	0	(53)	0	0	0	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WYU	(18)	0	0	(18)	0	0	0	
4423000	INDUST SALES-IRRIG	301461	Unbilled Revenue-Irrigation Demand Chrg	CA	(48)	(48)	0	0	0	0	0	
4423000	INDUST SALES-IRRIG	301461	Unbilled Revenue-Irrigation Demand Chrg	OR	151	0	151	0	0	0	0	
4423000	INDUST SALES-IRRIG	301461	Unbilled Revenue-Irrigation Demand Chrg	WA	(321)	0	0	(321)	0	0	0	
4423000	INDUST SALES-IRRIG	301465	Solar Feed-In Revenue - Irrigation	OTHER	58	0	0	0	0	0	58	
4423000	INDUST SALES-IRRIG	301468	Community Solar Revenue-Irrigation	OTHER	6	0	0	0	0	0	6	
4423000	INDUST SALES-IRRIG	301470	DSM Revenue - Irrigation	OTHER	3,260	0	0	0	0	0	3,260	
4423000	INDUST SALES-IRRIG	301480	Blue Sky Revenue - Irrigation	OTHER	4	0	0	0	0	0	4	
4423000	INDUST SALES-IRRIG	301490	Other Cust Retail Revenue-Irrigation	OTHER	51	0	0	0	0	0	51	
4423000 Total					136,169	13,121	23,486	15,901	2,644	18,298	59,256	3,464
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	CA	388	388	0	0	0	0	0	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	IDU	473	0	0	0	0	473	0	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	OR	4,998	0	4,998	0	0	0	0	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	UT	6,067	0	0	0	6,067	0	0	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WA	653	0	0	653	0	0	0	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WYP	1,563	0	0	0	1,563	0	0	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WYU	271	0	0	0	271	0	0	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Actgt Adjustmen	CA	(5)	(5)	0	0	0	0	0	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Actgt Adjustmen	IDU	6	0	0	0	0	6	0	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Actgt Adjustmen	OR	8	0	8	0	0	0	0	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Actgt Adjustmen	UT	3	0	0	0	3	0	0	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Actgt Adjustmen	WA	(23)	0	0	(23)	0	0	0	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Actgt Adjustmen	WYP	0	0	0	0	0	0	0	
4441000	PUB ST/HWY LIGHT	301608	Public St/Hwy Lgt Rev Adj-Def NPC Mech	OR	181	0	0	0	181	0	0	
4441000	PUB ST/HWY LIGHT	301608	Public St/Hwy Lgt Rev Adj-Def NPC Mech	WA	1	0	0	1	0	0	0	
4441000	PUB ST/HWY LIGHT	301608	Public St/Hwy Lgt Rev Adj-Def NPC Mech	WYP	(4)	0	0	(4)	0	0	0	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	CA	2	2	0	0	0	0	0	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	IDU	(3)	0	0	0	0	(3)	0	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	OR	(85)	0	(85)	0	0	0	0	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	UT	(52)	0	0	0	(52)	0	0	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WA	30	0	0	30	0	0	0	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WYP	28	0	0	28	0	0	0	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WYU	(10)	0	0	(10)	0	0	0	
4441000	PUB ST/HWY LIGHT	301610	St/Hwy Light - Income Tax Deferral Adj	CA	3	3	0	0	0	0	0	
4441000	PUB ST/HWY LIGHT	301610	St/Hwy Light - Income Tax Deferral Adj	OR	9	0	9	0	0	0	0	
4441000	PUB ST/HWY LIGHT	301610	St/Hwy Light - Income Tax Deferral Adj	WA	2	0	0	2	0	0	0	
4441000	PUB ST/HWY LIGHT	301610	St/Hwy Light - Income Tax Deferral Adj	WYP	3	0	0	3	0	0	0	
4441000	PUB ST/HWY LIGHT	301611	St/Hwy Light-OR Corp Act Tax Rev Adj	OTHER	14	0	0	0	0	0	14	
4441000	PUB ST/HWY LIGHT	301612	St/Hwy Light - Customer Bill Credits	IDU	(0)	0	0	0	(0)	0	0	
4441000	PUB ST/HWY LIGHT	301612	St/Hwy Light - Customer Bill Credits	OR	(2)	0	(2)	0	0	0	0	
4441000	PUB ST/HWY LIGHT	301612	St/Hwy Light - Customer Bill Credits	UT	(1)	0	0	0	(1)	0	0	
4441000	PUB ST/HWY LIGHT	301665	Solar Feed-In Revenue - St/Hwy Lighting	OTHER	2	0	0	0	0	0	2	
4441000	PUB ST/HWY LIGHT	301668	Community Solar Revenue-St/Hwy Lightg	OTHER	0	0	0	0	0	0	0	
4441000	PUB ST/HWY LIGHT	301670	DSM Revenue - Street/Hwy Lighting	OTHER	336	0	0	0	0	0	336	
4441000	PUB ST/HWY LIGHT	301690	Other Cust Retail Revenue-St/Hwy Lightg	OTHER	5	0	0	0	0	0	5	
4441000 Total					14,863	389	4,928	663	1,851	6,198	476	358
4471000	ON-SYS WHOLE-FIRM	301443	ON SYS FIRM-UTAH FERC CUSTOMERS	FERC	14,258	0	0	0	0	0	14,258	
4471000	ON-SYS WHOLE-FIRM	301445	On Sys Firm-Utah W/S Customers-Deferral	UT	(40)	0	0	0	(40)	0	0	
4471000 Total					14,219	0	0	0	(40)	0	14,219	
4471300	POST MERGER FIRM	301405	POST MERGER FIRM	SG	14,035	206	3,728	1,107	1,938	6,245	808	
4471300 Total					14,035	206	3,728	1,107	1,938	6,245	808	
4471400	S/T FIRM WHOLESALE	301406	SHORT-TERM FIRM WHOLESALE SALES	SG	318,409	4,671	84,567	25,115	43,962	141,671		



Electric Operations Revenue (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4476100 Total			975	14	259	77	135	434	56	0	0
4476200	TRADING NETTED-GAINS	304201	TRADING NETTED-GAINS	SG	27	0	7	2	12	2	0
4476200 Total			27	0	7	2	4	12	2	0	0
4479000	TRANS SRVC	301428	TRANS SERV-UTAH FERC CUSTOMERS	FERC	99	0	0	0	0	0	99
4479000 Total			99	0	0	0	0	0	0	0	99
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	CA	268	268	0	0	0	0	0
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	IDU	302	0	0	0	0	302	0
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	OR	4,146	0	4,146	0	0	0	0
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	UT	3,850	0	0	0	3,850	0	0
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	WA	16	0	0	16	0	0	0
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	WYP	688	0	0	0	688	0	0
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	WYU	74	0	0	0	74	0	0
4501000 Total			9,345	268	4,146	16	762	3,850	302	0	0
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	CA	161	161	0	0	0	0	0
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	IDU	34	0	0	0	0	34	0
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	OR	1,192	0	1,192	0	0	0	0
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	UT	1,112	0	0	0	1,112	0	0
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	WA	1	0	0	1	0	0	0
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	WYP	138	0	0	0	138	0	0
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	WYU	42	0	0	0	42	0	0
4502000 Total			2,680	161	1,192	1	180	1,112	34	0	0
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	CA	43	43	0	0	0	0	0
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	IDU	58	0	0	0	0	58	0
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	OR	234	0	234	0	0	0	0
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	UT	335	0	0	0	335	0	0
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	WA	2	0	0	2	0	0	0
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	WYP	107	0	0	0	107	0	0
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	WYU	9	0	0	0	9	0	0
4503000 Total			787	43	234	2	115	335	58	0	0
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	CA	0	0	0	0	0	0	0
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	IDU	(0)	0	0	0	0	(0)	0
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	OR	12	0	12	0	0	0	0
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	UT	15	0	0	0	15	0	0
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	WYP	14	0	0	0	14	0	0
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	WYU	(0)	0	0	0	(0)	0	0
4504000 Total			40	0	12	0	13	15	(0)	0	0
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	CA	374	374	0	0	0	0	0
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	IDU	95	0	0	0	0	95	0
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	OR	903	0	903	0	0	0	0
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	UT	3,925	0	0	0	3,925	0	0
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	WA	36	0	0	36	0	0	0
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	WYP	58	0	0	0	58	0	0
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	WYU	4	0	0	0	4	0	0
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	CA	13	13	0	0	0	0	0
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	IDU	35	0	0	0	0	35	0
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	OR	259	0	259	0	0	0	0
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	UT	488	0	0	0	488	0	0
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	WA	60	0	0	60	0	0	0
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	WYP	49	0	0	0	49	0	0
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	WYU	4	0	0	0	4	0	0
4511000 Total			5,401	387	1,162	95	115	3,513	129	0	0
4512000	TAMPERING/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	CA	0	0	0	0	0	0	0
4512000	TAMPERING/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	OR	4	0	4	0	0	0	0
4512000	TAMPERING/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	UT	0	0	0	0	0	0	0
4512000	TAMPERING/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	WYP	0	0	0	0	0	0	0
4512000 Total			5	0	4	0	0	0	0	0	0
4513000	OTHER	301828	OTHER	CA	5	5	0	0	0	0	0
4513000	OTHER	301828	OTHER	IDU	3	0	0	0	0	3	0
4513000	OTHER	301828	OTHER	OR	345	0	345	0	0	0	0
4513000	OTHER	301828	OTHER	UT	415	0	0	0	415	0	0
4513000	OTHER	301828	OTHER	WA	13	0	0	13	0	0	0
4513000	OTHER	301828	OTHER	WYP	301	0	0	0	301	0	0
4513000	OTHER	301828	OTHER	WYU	7	0	0	0	7	0	0
4513000	OTHER	301840	Miscellaneous Service Revenue	CA	12	12	0	0	0	0	0
4513000	OTHER	301840	Miscellaneous Service Revenue	IDU	58	0	0	0	0	58	0
4513000	OTHER	301840	Miscellaneous Service Revenue	OR	10	0	10	0	0	0	0
4513000	OTHER	301840	Miscellaneous Service Revenue	UT	543	0	0	0	543	0	0
4513000	OTHER	301840	Miscellaneous Service Revenue	WA	91	0	0	91	0	0	0
4513000 Total			1,803	17	355	104	308	957	61	0	0
4530000	SLS WATER & W PWR	358900	Sales of Water & Water Power	SG	5	0	1	0	1	2	0
4530000 Total			5	0	1	0	1	2	0	0	0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	CA	2	2	0	0	0	0	0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	IDU	1	0	0	0	0	1	0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	OR	835	0	835	0	0	0	0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	SG	927	15	265	79	138	444	57
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	SO	3,325	74	918	256	430	1,460	186
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	UT	1,451	0	0	0	0	1,451	0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	WA	11	0	0	11	0	0	0
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	WYP	14	0	0	0	14	0	0
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	CA	499	499	0	0	0	0	0
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	IDU	164	0	0	0	0	164	0
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	OR	3,711	0	3,711	0	0	0	0
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	UT	2,426	0	0	0	0	2,426	0
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	WA	779	0	0	779	0	0	0
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	WYP	319	0	0	0	319	0	0
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	OR	76	0	76	0	0	0	0
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	SG	0	0	0	0	0	0	0
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	UT	7	0	0	0	0	7	0
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	WYP	2	0	0	0	2	0	0
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	CA	2	2	0	0	0	0	0
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	IDU	0	0	0	0	0	0	0
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	OR	296	0	296	0	0	0	0
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	UT	148	0	0	0	0	148	0
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	WA	56	0	0	56	0	0	0
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	WYP	253	0	0	0	253	0	0
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	CA	(0)	(0)	0	0	0	0	0
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	IDU	0	0	0	0	0	0	0
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	OR	11	0	11	0	0	0	0
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	UT	64	0	0	0	0	64	0
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	WA	9	0	0	0	0	0	0
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	W							



Electric Operations Revenue (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
4543000	MCI FOGWIRE REVENUES	301863	MCI FIBER OPTIC GROUND WIRE REVENUES	SG	2,495	37	663	197	344	1,110	144	1	0
4543000 Total					2,495	37	663	197	344	1,110	144	1	0
4545000	VERT BRIDGE REVENUES	367222	Joint Use - Vertical Bridge Applic Fee	SG	3	0	1	0	0	1	0	0	0
4545000 Total					3	0	1	0	0	1	0	0	0
4561100	Other Wheeling Rev	301953	Ancillary Rev Sch 6-Supp (C&T)	SG	2,707	40	719	213	374	1,204	155	1	0
4561100	Other Wheeling Rev	301963	Ancil Revenue Sch 2-Reactive (C&T)	SG	4,624	68	1,228	365	638	2,057	266	1	0
4561100	Other Wheeling Rev	301966	Primary Delivery and Distribution Sub Ch	SG	411	6	109	32	57	183	24	0	0
4561100	Other Wheeling Rev	301967	Ancillary Revenue Sch 1 - Scheduling	SG	3,038	45	807	240	419	1,352	175	1	0
4561100	Other Wheeling Rev	301969	Ancillary Revenue Sch 3 - Reg&Freq (C&T)	SG	1,977	29	525	156	273	880	114	1	0
4561100	Other Wheeling Rev	301973	Ancillary Revenue Sch 5&6-Spin&Supp (C&T)	SG	2,683	39	713	212	370	1,194	154	1	0
4561100	Other Wheeling Rev	301974	Ancil Revenue Sch 3a-Regulation (C&T)	SG	4,723	69	1,254	373	652	2,102	272	1	0
4561100	Other Wheeling Rev	302082	I/C Anc Rev Sch 1-Scheduling-Nevada Pwr	SG	6	0	2	0	1	3	0	0	0
4561100	Other Wheeling Rev	302092	I/C Anc Rev Sch 2-Reactive-Nevada Pwr	SG	8	0	2	1	1	4	0	0	0
4561100	Other Wheeling Rev	302831	I/C Other Wheeling Revenue-Sierra Pac	SG	36	1	10	3	5	16	2	0	0
4561100	Other Wheeling Rev	302901	USE OF FACILITY REVENUE	SG	746	11	198	59	103	332	43	0	0
4561100	Other Wheeling Rev	302981	Transmission Resales to Other Parties	SG	1,050	15	279	83	145	467	60	0	0
4561100	Other Wheeling Rev	302982	Transmission Rev-Unreserved Use Charges	SG	8,502	125	2,258	671	1,174	3,783	489	3	0
4561100 Total					30,511	448	8,104	2,407	4,213	13,576	1,756	10	0
4561910	S/T FIRM WHEEL REV	301926	SHORT TERM FIRM WHEELING	SG	6,146	90	1,632	485	849	2,735	354	2	0
4561910 Total					6,146	90	1,632	485	849	2,735	354	2	0
4561920	L/T FIRM WHEEL REV	301912	POST-MERGER FIRM WHEELING	SG	18,776	275	4,987	1,481	2,592	8,354	1,081	6	0
4561920	L/T FIRM WHEEL REV	301916	PRE-MERGER FIRM WHEELING	SG	7,838	115	2,082	618	1,082	3,488	451	2	0
4561920	L/T FIRM WHEEL REV	301917	PRE-MERGER FIRM WHEELING	SG	30,572	448	8,120	2,411	4,221	13,603	1,759	10	0
4561920	L/T FIRM WHEEL REV	302961	TRANSM CAPACITY RE-ASSIGNMENT REVENUE	SG	619	9	164	49	85	275	36	0	0
4561920	L/T FIRM WHEEL REV	302962	TRANSM CAPACITY RE-ASSIGNMENT CONTRA REV	SG	(619)	(9)	(164)	(49)	(85)	(275)	(36)	(0)	0
4561920	L/T FIRM WHEEL REV	302980	Transmission Point-to-Point Revenue	SG	59,463	872	15,793	4,690	8,210	26,457	3,422	19	0
4561920 Total					116,650	1,711	30,981	9,201	16,106	51,902	6,713	36	0
4561930	NON-FIRM WHEEL REV	301922	NON-FIRM WHEELING REVENUE	SE	32,562	470	8,223	2,419	5,080	14,366	1,994	11	0
4561930	NON-FIRM WHEEL REV	302822	I/C Non-Firm Wheeling Revenue-Nevada Pwr	SE	316	5	80	23	49	139	19	0	0
4561930 Total					32,878	474	8,302	2,443	5,129	14,505	2,013	11	0
4561990	TRANSMN REV REFUND	301913	Transmission Tariff True-up	SG	(4,445)	(65)	(1,181)	(351)	(614)	(1,978)	(258)	(1)	0
4561990 Total					(4,445)	(65)	(1,181)	(351)	(614)	(1,978)	(258)	(1)	0
4562100	USE OF FACIL REV	301911	"INCOME FROM FISH, WILDLIFE"	SG	12	0	3	1	2	5	1	0	0
4562100 Total					12	0	3	1	2	5	1	0	0
4562300	MISC OTHER REV	301900	ELECTRIC INCOME OTHER	UT	24	0	0	0	0	24	0	0	0
4562300	MISC OTHER REV	301900	ELECTRIC INCOME OTHER	WYU	0	0	0	0	0	0	0	0	0
4562300	MISC OTHER REV	301915	OTHER ELEC REV - MISC	SG	2,025	30	538	160	280	901	117	1	0
4562300	MISC OTHER REV	301939	Estimated Other Electric Revenue	SG	277	4	73	22	38	123	16	0	0
4562300	MISC OTHER REV	301940	FLYASH & BY-PRODUCT SALES	OTHER	(1,360)	0	0	0	0	0	0	0	(1,360)
4562300	MISC OTHER REV	301940	FLYASH & BY-PRODUCT SALES	SG	14,065	206	3,736	1,109	1,942	6,258	809	4	0
4562300	MISC OTHER REV	301949	THIRD PARTY TRM O&M REV	SG	136	2	36	11	19	61	8	0	0
4562300	MISC OTHER REV	301951	NON-WHEELING SYS REV	SG	1,391	20	369	110	192	619	80	0	0
4562300	MISC OTHER REV	301955	OTHER REV WY REG KENNECOTT	WYP	145	0	0	0	145	0	0	0	0
4562300	MISC OTHER REV	302071	I/C Transmission O&M Revenue-Sierra Pac	SG	7	0	2	1	1	3	0	0	0
4562300	MISC OTHER REV	361000	STEAM SALES	SG	1,180	17	313	93	163	525	68	0	0
4562300	MISC OTHER REV	374400	Timber Sales - Utility Property	SG	1,022	15	271	81	141	455	59	0	0
4562300 Total					18,912	295	5,339	1,586	2,921	8,969	1,157	6	(1,360)
4562310	EIM - MISCELLANEOUS	308001	EIM Rev-Forecasting Fee: Pac to TC	SG	16	0	4	1	2	7	1	0	0
4562310 Total					16	0	4	1	2	7	1	0	0
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	SG	7	0	4	1	2	7	1	0	0
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	SO	100	2	28	8	13	44	6	0	0
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	UT	339	0	0	0	0	339	0	0	0
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	WYP	24	0	0	0	24	0	0	0	0
4562400 Total					471	2	29	8	38	386	6	0	0
4562500	M&S INV COST OF SALE	514950	M&S INVENTORY COST OF SALES	UT	37	0	0	0	0	37	0	0	0
4562500 Total					37	0	0	0	0	37	0	0	0
4562700	RNW ENRGY CRDT SALES	301943	Renewable Energy Credit Sales-Deferral	SG	(3,203)	(477)	(851)	(253)	(442)	(1,425)	(184)	(1)	0
4562700	RNW ENRGY CRDT SALES	301944	Renewable Energy Credit Sales-Estimate	SG	(374)	(5)	(99)	(29)	(52)	(166)	(21)	(0)	0
4562700	RNW ENRGY CRDT SALES	301945	Renewable Energy Credit Sales	SG	10,238	150	2,719	808	1,414	4,555	589	3	0
4562700	RNW ENRGY CRDT SALES	352943	Renwbl En Cr Sls-Amt	OTHER	1,892	0	0	0	0	0	0	0	1,892
4562700	RNW ENRGY CRDT SALES	352950	REC Sales - Wind Wake Loss Indemnity	SG	21	0	6	2	3	10	1	0	0
4562700	RNW ENRGY CRDT SALES	354943	REC Sales - Pryor Mtn - Deferral	OTHER	606	0	0	0	0	0	0	0	606
4562700	RNW ENRGY CRDT SALES	354945	REC Sales - Blue Sky Program - Actual	OTHER	6,688	0	0	0	0	0	0	0	6,688
4562700 Total					15,868	98	1,775	527	923	2,973	385	2	9,185
4562800	CA GHG Emission Allo	352001	CA GHG Allowance Revenues	OTHER	15,218	0	0	0	0	0	0	0	15,218
4562800	CA GHG Emission Allo	352002	CA GHG Allowance Revenues - Deferral	OTHER	(15,218)	0	0	0	0	0	0	0	(15,218)
4562800	CA GHG Emission Allo	352003	CA GHG Allowance Revenues - Amortz	OTHER	11,871	0	0	0	0	0	0	0	11,871
4562800	CA GHG Emission Allo	352004	CA GHG Allow Revenues - SOMAH Amortz	OTHER	63	0	0	0	0	0	0	0	63
4562800 Total					11,934	0	0	0	0	0	0	0	11,934
4563500	Oth Elec Rev-Def Trm	305991	FERC Transmission Refund-Amortz	OR	4,075	0	4,075	0	0	0	0	0	0
4563500 Total					4,075	0	4,075	0	0	0	0	0	0
Grand Total					5,863,692	116,736	1,542,070	449,296	689,983	2,543,365	343,965	14,507	163,771

B2. O&M EXPENSE



Operations & Maintenance Expense (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5000000	OPER SUPV & ENG	STEX	Steam O&M Expense	SG	13,977	205	3,712	1,102	1,930	6,219	804	4	-
5000000 Total					13,977	205	3,712	1,102	1,930	6,219	804	4	-
5001000	OPER SUPV & ENG	STEX	Steam O&M Expense	SG	655	10	174	52	90	292	38	0	-
5001000 Total					655	10	174	52	90	292	38	0	-
5010000	FUEL CONSUMED	NPCX	Net Power Cost Expense	SE	3,308	48	835	246	516	1,459	203	1	-
5010000 Total					3,308	48	835	246	516	1,459	203	1	-
5011000	FUEL CONSUMED-COAL	NPCX	Net Power Cost Expense	SE	535,837	7,729	135,310	39,809	83,590	236,405	32,814	179	-
5011000 Total					535,837	7,729	135,310	39,809	83,590	236,405	32,814	179	-
5011200	FUEL - OVRBDN AMORT	STEX	Steam O&M Expense	IDU	88	-	-	-	-	-	88	-	-
5011200	FUEL - OVRBDN AMORT	STEX	Steam O&M Expense	WYP	253	-	-	-	253	-	-	-	-
5011200 Total					341	-	-	-	253	-	88	-	-
5011300	FUEL-COAL DC UMWA PE	STEX	Steam O&M Expense	SE	2,845	41	718	211	444	1,255	174	1	-
5011300 Total					2,845	41	718	211	444	1,255	174	1	-
5011500	FUEL REG CST DFRL AM	STEX	Steam O&M Expense	SE	483	7	122	36	75	213	30	0	-
5011500 Total					483	7	122	36	75	213	30	0	-
5012000	FUEL HAND-COAL	STEX	Steam O&M Expense	SE	8,700	125	2,197	646	1,357	3,838	533	3	-
5012000 Total					8,700	125	2,197	646	1,357	3,838	533	3	-
5013000	START UP FUEL - GAS	NPCX	Net Power Cost Expense	SE	1,020	15	258	76	159	450	62	0	-
5013000 Total					1,020	15	258	76	159	450	62	0	-
5013500	FUEL CONSUMED-GAS	NPCX	Net Power Cost Expense	SE	62,876	907	15,877	4,671	9,809	27,740	3,850	21	-
5013500 Total					62,876	907	15,877	4,671	9,809	27,740	3,850	21	-
5014000	FUEL CONSUMED-DIESEL	NPCX	Net Power Cost Expense	SE	5	0	1	0	1	2	0	0	-
5014000 Total					5	0	1	0	1	2	0	0	-
5014500	START UP FUEL-DIESEL	NPCX	Net Power Cost Expense	SE	8,588	124	2,169	638	1,340	3,789	526	3	-
5014500 Total					8,588	124	2,169	638	1,340	3,789	526	3	-
5015000	FUEL CONS-RES DISP	NPCX	Net Power Cost Expense	SE	98	1	25	7	15	43	6	0	-
5015000 Total					98	1	25	7	15	43	6	0	-
5015100	ASH & ASH BYPRD SALE	NPCX	Net Power Cost Expense	SE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
5015100 Total					(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
5020000	STEAM EXPENSES	STEX	Steam O&M Expense	SG	43,415	637	11,531	3,424	5,994	19,317	2,498	14	-
5020000 Total					43,415	637	11,531	3,424	5,994	19,317	2,498	14	-
5022000	STM EXP - FLYASH	STEX	Steam O&M Expense	SG	4,045	59	1,074	319	558	1,800	233	1	-
5022000 Total					4,045	59	1,074	319	558	1,800	233	1	-
5023000	STM EXP BOTTOM ASH	STEX	Steam O&M Expense	SG	415	6	110	33	57	185	24	0	-
5023000 Total					415	6	110	33	57	185	24	0	-
5024000	STM EXP SCRUBBER	STEX	Steam O&M Expense	SG	11,270	165	2,993	889	1,556	5,015	649	4	-
5024000 Total					11,270	165	2,993	889	1,556	5,015	649	4	-
5029000	STM EXP - OTHER	STEX	Steam O&M Expense	SG	19,184	281	5,095	1,513	2,649	8,535	1,104	6	-
5029000 Total					19,184	281	5,095	1,513	2,649	8,535	1,104	6	-
5030000	STEAM FRM OTH SRCS	NPCX	Net Power Cost Expense	SE	11,211	162	2,831	833	1,749	4,946	687	4	-
5030000 Total					11,211	162	2,831	833	1,749	4,946	687	4	-
5050000	ELECTRIC EXPENSES	STEX	Steam O&M Expense	SG	691	10	184	55	95	308	40	0	-
5050000 Total					691	10	184	55	95	308	40	0	-
5051000	ELEC EXP GENERAL	STEX	Steam O&M Expense	SG	27	0	7	2	4	12	2	0	-
5051000 Total					27	0	7	2	4	12	2	0	-
5060000	MISC STEAM PWR EXP	STEX	Steam O&M Expense	SG	52,224	766	13,870	4,119	7,210	23,236	3,005	16	-
5060000 Total					52,224	766	13,870	4,119	7,210	23,236	3,005	16	-
5061000	MISC STM EXP - CON	STEX	Steam O&M Expense	SG	943	14	250	74	130	420	54	0	-
5061000 Total					943	14	250	74	130	420	54	0	-
5061100	MISC STM EXP PLCLU	STEX	Steam O&M Expense	SG	1,528	22	406	120	211	680	88	0	-
5061100 Total					1,528	22	406	120	211	680	88	0	-
5061200	MISC STM EXP UNMTG	STEX	Steam O&M Expense	SG	19	0	5	2	3	9	1	0	-
5061200 Total					19	0	5	2	3	9	1	0	-
5061300	MISC STM EXP COMPT	STEX	Steam O&M Expense	SG	557	8	148	44	77	248	32	0	-
5061300 Total					557	8	148	44	77	248	32	0	-
5061400	MISC STM EXP OFFIC	STEX	Steam O&M Expense	SG	1,572	23	418	124	217	699	90	0	-
5061400 Total					1,572	23	418	124	217	699	90	0	-
5061500	MISC STM EXP COMM	STEX	Steam O&M Expense	SG	130	2	34	10	18	58	7	0	-
5061500 Total					130	2	34	10	18	58	7	0	-
5061600	MISC STM EXP FIRE	STEX	Steam O&M Expense	SG	1	0	0	0	0	1	0	0	-
5061600 Total					1	0	0	0	0	1	0	0	-
5062000	MISC STM - ENVRMNT	STEX	Steam O&M Expense	SG	3,775	55	1,003	298	521	1,680	217	1	-
5062000 Total					3,775	55	1,003	298	521	1,680	217	1	-
5063000	MISC STEAM JVA CR	STEX	Steam O&M Expense	SG	(41,436)	(608)	(11,005)	(3,268)	(5,721)	(18,436)	(2,384)	(13)	-
5063000 Total					(41,436)	(608)	(11,005)	(3,268)	(5,721)	(18,436)	(2,384)	(13)	-
5064000	MISC STM EXP RCRT	STEX	Steam O&M Expense	SG	26	0	7	2	4	11	1	0	-
5064000 Total					26	0	7	2	4	11	1	0	-
5065000	MISC STM EXP - SEC	STEX	Steam O&M Expense	SG	682	10	181	54	94	304	39	0	-
5065000 Total					682	10	181	54	94	304	39	0	-
5066000	MISC STM EXP -SFTY	STEX	Steam O&M Expense	SG	1,123	16	298	89	155	500	65	0	-
5066000 Total					1,123	16	298	89	155	500	65	0	-
5067000	MISC STM EXP TRNGG	STEX	Steam O&M Expense	SG	3,577	52	950	282	494	1,591	206	1	-
5067000 Total					3,577	52	950	282	494	1,591	206	1	-
5069000	MISC STM EXP WTSPY	STEX	Steam O&M Expense	SG	6,879	101	1,827	543	950	3,061	396	2	-
5069000 Total					6,879	101	1,827	543	950	3,061	396	2	-
5069900	MISC STM EXP MISC	STEX	Steam O&M Expense	SG	4,042	59	1,074	319	558	1,798	233	1	-
5069900 Total					4,042	59	1,074	319	558	1,798	233	1	-
5070000	RENTS (STEAM GEN)	STEX	Steam O&M Expense	SG	(215)	(3)	(57)	(17)	(30)	(96)	(12)	(0)	-
5070000 Total					(215)	(3)	(57)	(17)	(30)	(96)	(12)	(0)	-
5100000	MNT SUPERV & ENG	STEX	Steam O&M Expense	SG	1,453	21	386	115	201	646	84	0	-
5100000 Total					1,453	21	386	115	201	646	84	0	-
5101000	MNTNCE SUPVSN & ENG	STEX	Steam O&M Expense	SG	3,547	52	942	280	490	1,578	204	1	-
5101000 Total					3,547	52	942	280	490				



Operations & Maintenance Expense (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5116000	MNT STRCT DAM RIVR	STEX	Steam O&M Expense	SG	129	2	34	10	18	57	7	0	-
5116000 Total					129	2	34	10	18	57	7	0	-
5117000	MNT STRCT FIRE PRT	STEX	Steam O&M Expense	SG	1,480	22	393	117	204	659	85	0	-
5117000 Total					1,480	22	393	117	204	659	85	0	-
5118000	MNT STRCT-GROUNDS	STEX	Steam O&M Expense	SG	753	11	200	59	104	335	43	0	-
5118000 Total					753	11	200	59	104	335	43	0	-
5119000	MNT OF STRCT-HVAC	STEX	Steam O&M Expense	SG	1,538	23	408	121	212	684	88	0	-
5119000 Total					1,538	23	408	121	212	684	88	0	-
5119900	MNT OF STRCT-MISC	STEX	Steam O&M Expense	SG	937	14	249	74	129	417	54	0	-
5119900 Total					937	14	249	74	129	417	54	0	-
5120000	MANT OF BOILR PLNT	STEX	Steam O&M Expense	SG	9,849	144	2,616	777	1,360	4,382	567	3	-
5120000 Total					9,849	144	2,616	777	1,360	4,382	567	3	-
5121000	MNT BOILR-AIR HTR	STEX	Steam O&M Expense	SG	6,452	95	1,713	509	891	2,871	371	2	-
5121000 Total					6,452	95	1,713	509	891	2,871	371	2	-
5121100	MNT BOILR-CHEM FD	STEX	Steam O&M Expense	SG	147	2	39	12	20	65	8	0	-
5121100 Total					147	2	39	12	20	65	8	0	-
5121200	MNT BOILR-CL HANDL	STEX	Steam O&M Expense	SG	3,992	59	1,060	315	551	1,776	230	1	-
5121200 Total					3,992	59	1,060	315	551	1,776	230	1	-
5121400	MNT BOIL-DEMNERLZ	STEX	Steam O&M Expense	SG	350	5	93	28	48	156	20	0	-
5121400 Total					350	5	93	28	48	156	20	0	-
5121500	MNT BOIL-EXTRC STM	STEX	Steam O&M Expense	SG	372	5	99	29	51	165	21	0	-
5121500 Total					372	5	99	29	51	165	21	0	-
5121600	MNT BOILR-FLYASH	STEX	Steam O&M Expense	SG	3,668	54	974	289	506	1,632	211	1	-
5121600 Total					3,668	54	974	289	506	1,632	211	1	-
5121700	MNT BOIL-FUEL OIL	STEX	Steam O&M Expense	SG	781	11	207	62	108	347	45	0	-
5121700 Total					781	11	207	62	108	347	45	0	-
5121800	MNT BOIL-FEEDWATR	STEX	Steam O&M Expense	SG	5,200	76	1,381	410	718	2,313	299	2	-
5121800 Total					5,200	76	1,381	410	718	2,313	299	2	-
5121900	MNT BOIL-FRZ PRTEC	STEX	Steam O&M Expense	SG	44	1	12	4	6	20	3	0	-
5121900 Total					44	1	12	4	6	20	3	0	-
5122000	MNT BOILR-AUX SYST	STEX	Steam O&M Expense	SG	836	12	222	66	115	372	48	0	-
5122000 Total					836	12	222	66	115	372	48	0	-
5122100	MNT BOILR-MAIN STM	STEX	Steam O&M Expense	SG	3,671	54	975	290	507	1,633	211	1	-
5122100 Total					3,671	54	975	290	507	1,633	211	1	-
5122200	MNT BOIL-PLVRZD CL	STEX	Steam O&M Expense	SG	8,400	123	2,231	663	1,160	3,738	483	3	-
5122200 Total					8,400	123	2,231	663	1,160	3,738	483	3	-
5122300	MNT BOIL-PRECIP/BAG	STEX	Steam O&M Expense	SG	3,150	46	837	248	435	1,401	181	1	-
5122300 Total					3,150	46	837	248	435	1,401	181	1	-
5122400	MNT BOIL-PRTRT WTR	STEX	Steam O&M Expense	SG	414	6	110	33	57	184	24	0	-
5122400 Total					414	6	110	33	57	184	24	0	-
5122500	MNT BOIL-RV OSMIS	STEX	Steam O&M Expense	SG	140	2	37	11	19	62	8	0	-
5122500 Total					140	2	37	11	19	62	8	0	-
5122600	MNT BOIL-RHEAT ST	STEX	Steam O&M Expense	SG	419	6	111	33	58	186	24	0	-
5122600 Total					419	6	111	33	58	186	24	0	-
5122800	MNT BOIL-SOOTBLWG	STEX	Steam O&M Expense	SG	1,980	29	526	156	273	881	114	1	-
5122800 Total					1,980	29	526	156	273	881	114	1	-
5122900	MNT BOILR-SCRUBBER	STEX	Steam O&M Expense	SG	5,983	88	1,589	472	826	2,662	344	2	-
5122900 Total					5,983	88	1,589	472	826	2,662	344	2	-
5123000	MNT BOILR-BOTM ASH	STEX	Steam O&M Expense	SG	2,750	40	730	217	380	1,224	158	1	-
5123000 Total					2,750	40	730	217	380	1,224	158	1	-
5123100	MNT BOIL-WTR TRTMT	STEX	Steam O&M Expense	SG	311	5	82	24	43	138	18	0	-
5123100 Total					311	5	82	24	43	138	18	0	-
5123200	MNT BOIL-CNTL SUPT	STEX	Steam O&M Expense	SG	318	5	85	25	44	142	18	0	-
5123200 Total					318	5	85	25	44	142	18	0	-
5123300	MAINT GEO GATH SYS	STEX	Steam O&M Expense	SG	140	2	37	11	19	62	8	0	-
5123300 Total					140	2	37	11	19	62	8	0	-
5123400	MAINT OF BOILERS	STEX	Steam O&M Expense	SG	3,031	44	805	239	418	1,348	174	1	-
5123400 Total					3,031	44	805	239	418	1,348	174	1	-
5124000	MNT BOILR-CONTROLS	STEX	Steam O&M Expense	SG	1,045	15	278	82	144	465	60	0	-
5124000 Total					1,045	15	278	82	144	465	60	0	-
5125000	MNT BOILER-DRAFT	STEX	Steam O&M Expense	SG	3,317	49	881	262	458	1,476	191	1	-
5125000 Total					3,317	49	881	262	458	1,476	191	1	-
5126000	MNT BOILR-FIRESIDE	STEX	Steam O&M Expense	SG	2,106	31	559	166	291	937	121	1	-
5126000 Total					2,106	31	559	166	291	937	121	1	-
5127000	MNT BLR-BEARNG WTR	STEX	Steam O&M Expense	SG	304	4	81	24	42	135	18	0	-
5127000 Total					304	4	81	24	42	135	18	0	-
5128000	MNT BOILR WTR/STMD	STEX	Steam O&M Expense	SG	9,772	143	2,595	771	1,349	4,348	562	3	-
5128000 Total					9,772	143	2,595	771	1,349	4,348	562	3	-
5129000	MNT BOIL-COMP AIR	STEX	Steam O&M Expense	SG	1,947	29	517	154	269	866	112	1	-
5129000 Total					1,947	29	517	154	269	866	112	1	-
5129900	MAINT BOILER-MISC	STEX	Steam O&M Expense	SG	5,415	79	1,438	427	748	2,410	312	2	-
5129900 Total					5,415	79	1,438	427	748	2,410	312	2	-
5130000	MAINT ELEC PLANT	STEX	Steam O&M Expense	SG	3,464	51	920	273	478	1,541	199	1	-
5130000 Total					3,464	51	920	273	478	1,541	199	1	-
5131000	MAINT ELEC AC	STEX	Steam O&M Expense	SG	17,661	259	4,691	1,393	2,439	7,858	1,016	6	-
5131000 Total					17,661	259	4,691	1,393	2,439	7,858	1,016	6	-
5131100	MAINT/LUBE-OIL SYS	STEX	Steam O&M Expense	SG	998	15	265	79	138	444	57	0	-
5131100 Total					998	15	265	79	138	444	57	0	-
5131300	MAINT/PREVENT ROUT	STEX	Steam O&M Expense	SG	8	0	2	1	1	4	0	0	-
5131300 Total					8	0	2	1	1	4	0	0	-
5131400	MAINT/MAIN TURBINE	STEX	Steam O&M Expense	SG	6,477	95	1,720	511	894	2,882	373	2	-
5131400 Total					6,477	95	1,720	511	894	2,882	373	2	-
5132000	MAINT ALARMS/INFO	STEX	Steam O&M Expense	SG	2,329	34	619	184					



Operations & Maintenance Expense (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
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Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5139000 Total					324	5	86	26	45	144	19	0	-
5139900	MNT ELEC PLT-MISC	STEX	Steam O&M Expense	SG	81	1	22	6	11	36	5	0	-
5139900 Total					81	1	22	6	11	36	5	0	-
5140000	MAINT MISC STM PLN	STEX	Steam O&M Expense	SG	2,611	38	693	206	360	1,162	150	1	-
5140000 Total					2,611	38	693	206	360	1,162	150	1	-
5141000	MISC STM-COMP AIR	STEX	Steam O&M Expense	SG	1,000	15	266	79	138	445	58	0	-
5141000 Total					1,000	15	266	79	138	445	58	0	-
5142000	MISC STM PLT-CONSU	STEX	Steam O&M Expense	SG	591	9	157	47	82	263	34	0	-
5142000 Total					591	9	157	47	82	263	34	0	-
5144000	MISC STM PLNT-LAB	STEX	Steam O&M Expense	SG	375	6	100	30	52	167	22	0	-
5144000 Total					375	6	100	30	52	167	22	0	-
5145000	MAINT MISC-SM TOOL	STEX	Steam O&M Expense	SG	1,311	19	348	103	181	583	75	0	-
5145000 Total					1,311	19	348	103	181	583	75	0	-
5146000	MAINT/PAGING SYS	STEX	Steam O&M Expense	SG	237	3	63	19	33	105	14	0	-
5146000 Total					237	3	63	19	33	105	14	0	-
5147000	MAINT/PLANT EQUIP	STEX	Steam O&M Expense	SG	1,370	20	364	108	189	610	79	0	-
5147000 Total					1,370	20	364	108	189	610	79	0	-
5148000	MAINT/PLT-VEHICLES	STEX	Steam O&M Expense	SG	2,720	40	723	215	376	1,210	157	1	-
5148000 Total					2,720	40	723	215	376	1,210	157	1	-
5149000	MAINT MISC-OTHER	STEX	Steam O&M Expense	SG	901	13	239	71	124	401	52	0	-
5149000 Total					901	13	239	71	124	401	52	0	-
5149500	MAINT STM PLT-ENW AM	STEX	Steam O&M Expense	SG	3,276	48	870	258	452	1,458	189	1	-
5149500 Total					3,276	48	870	258	452	1,458	189	1	-
5350000	OPER SUPERV & ENG	HYEX	Hydro O&M Expense	SG-P	9,055	133	2,405	714	1,250	4,029	521	3	-
5350000	OPER SUPERV & ENG	HYEX	Hydro O&M Expense	SG-U	3,423	50	909	270	473	1,523	197	1	-
5350000 Total					12,478	183	3,314	984	1,723	5,552	718	4	-
5360000	WATER FOR POWER	HYEX	Hydro O&M Expense	SG-P	465	7	123	37	64	207	27	0	-
5360000 Total					465	7	123	37	64	207	27	0	-
5370000	HYDRAULIC EXPENSES	HYEX	Hydro O&M Expense	SG-P	2,630	39	699	207	363	1,170	151	1	-
5370000 Total					2,630	39	699	207	363	1,170	151	1	-
5371000	HYDRO/FISH & WILD	HYEX	Hydro O&M Expense	SG-P	630	9	167	50	87	280	36	0	-
5371000	HYDRO/FISH & WILD	HYEX	Hydro O&M Expense	SG-U	156	2	42	12	22	70	9	0	-
5371000 Total					787	12	209	62	109	350	45	0	-
5372000	HYDRO/HATCHERY EXP	HYEX	Hydro O&M Expense	SG-P	98	1	26	8	14	44	6	0	-
5372000 Total					98	1	26	8	14	44	6	0	-
5374000	HYDRO/OTH REC FAC	HYEX	Hydro O&M Expense	SG-P	218	3	58	17	30	97	13	0	-
5374000	HYDRO/OTH REC FAC	HYEX	Hydro O&M Expense	SG-U	27	0	7	2	4	12	2	0	-
5374000 Total					245	4	65	19	34	109	14	0	-
5379000	HYDRO EXPENSE-OTH	HYEX	Hydro O&M Expense	SG-P	539	8	143	43	74	240	31	0	-
5379000	HYDRO EXPENSE-OTH	HYEX	Hydro O&M Expense	SG-U	158	2	42	12	22	70	9	0	-
5379000 Total					697	10	185	55	96	310	40	0	-
5390000	MSC HYD PWR GEN EX	HYEX	Hydro O&M Expense	SG-P	14,847	218	3,943	1,171	2,050	6,606	854	5	-
5390000	MSC HYD PWR GEN EX	HYEX	Hydro O&M Expense	SG-U	7,957	117	2,113	628	1,099	3,540	458	2	-
5390000 Total					22,804	335	6,057	1,799	3,149	10,146	1,312	7	-
5400000	RENTS (HYDRO GEN)	HYEX	Hydro O&M Expense	SG-P	1,757	26	467	139	243	782	101	1	-
5400000	RENTS (HYDRO GEN)	HYEX	Hydro O&M Expense	SG-U	(133)	(2)	(35)	(11)	(18)	(59)	(8)	(0)	-
5400000 Total					1,624	24	431	128	224	723	93	1	-
5410000	MNT SUPERV & ENG	HYEX	Hydro O&M Expense	SG-P	2	0	0	0	0	1	0	0	-
5410000 Total					2	0	0	0	0	1	0	0	-
5420000	MAINT OF STRUCTURE	HYEX	Hydro O&M Expense	SG-P	733	11	195	58	101	326	42	0	-
5420000	MAINT OF STRUCTURE	HYEX	Hydro O&M Expense	SG-U	22	0	6	2	3	10	1	0	-
5420000 Total					755	11	201	60	104	336	43	0	-
5430000	MNT DAMS & WTR SYS	HYEX	Hydro O&M Expense	SG-P	931	14	247	73	129	414	54	0	-
5430000	MNT DAMS & WTR SYS	HYEX	Hydro O&M Expense	SG-U	505	7	134	40	70	225	29	0	-
5430000 Total					1,436	21	381	113	198	639	83	0	-
5440000	MAINT OF ELEC PLNT	HYEX	Hydro O&M Expense	SG-U	132	2	35	10	18	59	8	0	-
5440000 Total					132	2	35	10	18	59	8	0	-
5441000	PRIME MOVERS & GEN	HYEX	Hydro O&M Expense	SG-P	627	9	167	49	87	279	36	0	-
5441000	PRIME MOVERS & GEN	HYEX	Hydro O&M Expense	SG-U	149	2	40	12	21	66	9	0	-
5441000 Total					776	11	206	61	107	345	45	0	-
5442000	ACCESS ELEC EQUIP	HYEX	Hydro O&M Expense	SG-P	827	12	220	65	114	368	48	0	-
5442000	ACCESS ELEC EQUIP	HYEX	Hydro O&M Expense	SG-U	61	1	16	5	8	27	4	0	-
5442000 Total					888	13	236	70	123	395	51	0	-
5450000	MNT MISC HYDRO PLT	HYEX	Hydro O&M Expense	SG-P	15	0	4	1	2	7	1	0	-
5450000 Total					15	0	4	1	2	7	1	0	-
5451000	MNT-FISH/WILDLIFE	HYEX	Hydro O&M Expense	SG-P	977	14	259	77	135	435	56	0	-
5451000 Total					977	14	259	77	135	435	56	0	-
5454000	MAINT-OTH REC FAC	HYEX	Hydro O&M Expense	SG-P	0	0	0	0	0	0	0	0	-
5454000 Total					0	0	0	0	0	0	0	0	-
5455000	MAINT-RDS/TRAIL/BR	HYEX	Hydro O&M Expense	SG-P	498	7	132	39	69	222	29	0	-
5455000	MAINT-RDS/TRAIL/BR	HYEX	Hydro O&M Expense	SG-U	436	6	116	34	60	194	25	0	-
5455000 Total					934	14	248	74	129	415	54	0	-
5459000	MAINT HYDRO-OTHER	HYEX	Hydro O&M Expense	SG	(7,385)	(108)	(1,961)	(583)	(1,020)	(3,286)	(425)	(2)	-
5459000	MAINT HYDRO-OTHER	HYEX	Hydro O&M Expense	SG-P	1,548	23	411	122	214	689	89	0	-
5459000	MAINT HYDRO-OTHER	HYEX	Hydro O&M Expense	SG-U	484	7	129	38	67	215	28	0	-
5459000 Total					(5,353)	(79)	(1,422)	(422)	(739)	(2,382)	(308)	(2)	-
5459500	MAINT OF HYDRO PLT-E	HYEX	Hydro O&M Expense	SG-P	269	4	71	21	37	119	15	0	-
5459500 Total					269	4	71	21	37	119	15	0	-
5460000	OPER SUPERV & ENG	OPEX	Other Production O&M Expense	SG	505	7	134	40	70	225	29	0	-
5460000 Total					505	7	134	40	70	225	29	0	-
5471000	NATURAL GAS	NPCX	Net Power Cost Expense	SE	621,728	8,968	157,000	46,191	96,989	274,299	38,074	208	-
5471000 Total					621,728	8,968	157,000	46,191	96,989	274,299	38,074	208	-
5480000	GENERATION EXP	OPEX	Other Production O&M Expense	SG	23,622	347	6,274	1,863	3,261	10,510	1,359	7	-
5480000 Total					23,622	347	6,274	1,863	3,261	10,510	1,359	7	-
5490000	MIS OTH PWR GEN EX</												



Operations & Maintenance Expense (Actuals)
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Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5540000 Total					2,018	30	536	159	279	898	116	1	-
5546000	MISC PLANT EQUIP	OPEX	Other Production O&M Expense	SG	19	0	5	2	3	9	1	0	-
5546000 Total					19	0	5	2	3	9	1	0	-
5549500	MAINT OF OTH PWR PLT	OPEX	Other Production O&M Expense	SG	2,065	30	548	163	285	919	119	1	-
5549500 Total					2,065	30	548	163	285	919	119	1	-
5550000	PURCHASED POWER	PSEX	Power Supply Expense	SG	407	6	108	32	56	181	23	0	-
5550000 Total					407	6	108	32	56	181	23	0	-
5552400	RENEW ENRGY CR PURCH	NPCX	Net Power Cost Expense	OTHER	7,414	-	-	-	-	-	-	-	7,414
5552400 Total					7,414	-	-	-	-	-	-	-	7,414
5552500	OTH/INT/REC/DEL	NPCX	Net Power Cost Expense	SE	20,074	290	5,069	1,491	3,132	8,856	1,229	7	-
5552500 Total					20,074	290	5,069	1,491	3,132	8,856	1,229	7	-
5552700	PURCH POWER-UT SITUS	NPCX	Net Power Cost Expense	UT	13,361	-	-	-	-	13,361	-	-	-
5552700 Total					13,361	-	-	-	-	13,361	-	-	-
5552800	PURCH POWER-OR SITUS	NPCX	Net Power Cost Expense	OR	80	-	80	-	-	-	-	-	-
5552800 Total					80	-	80	-	-	-	-	-	-
5552900	PURCH POWER-CA SITUS	NPCX	Net Power Cost Expense	CA	3	3	-	-	-	-	-	-	-
5552900 Total					3	3	-	-	-	-	-	-	-
5555700	NPC Deferral Mchmsm	NPCX	Net Power Cost Expense	OTHER	(527,210)	-	-	-	-	-	-	-	(527,210)
5555700 Total					(527,210)	-	-	-	-	-	-	-	(527,210)
5555900	Short-Term Firm Whls	NPCX	Net Power Cost Expense	SG	915,677	13,432	243,197	72,224	126,427	407,417	52,693	286	-
5555900 Total					915,677	13,432	243,197	72,224	126,427	407,417	52,693	286	-
5556200	TRADING NETTED-LOSS	NPCX	Net Power Cost Expense	SG	0	0	0	0	0	0	0	0	-
5556200 Total					0	0	0	0	0	0	0	0	-
5556300	FIRM ENERGY PURCH	NPCX	Net Power Cost Expense	SG	454,954	6,674	120,833	35,885	62,815	202,425	26,181	142	-
5556300 Total					454,954	6,674	120,833	35,885	62,815	202,425	26,181	142	-
5556400	FIRM DEMAND PURCH	NPCX	Net Power Cost Expense	SG	36,952	542	9,814	2,915	5,102	16,441	2,126	12	-
5556400 Total					36,952	542	9,814	2,915	5,102	16,441	2,126	12	-
5556700	POST-MERG FIRM PUR	NPCX	Net Power Cost Expense	SG	(12,467)	(183)	(3,311)	(983)	(1,721)	(5,547)	(717)	(4)	-
5556700	POST-MERG FIRM PUR	NPCX	Net Power Cost Expense	SG	5,835	86	1,550	460	806	2,596	336	2	-
5556700 Total					(6,632)	(97)	(1,761)	(523)	(916)	(2,951)	(382)	(2)	-
5556710	EIM - FIRM PURCHASES	NPCX	Net Power Cost Expense	SG	(193,578)	(2,840)	(51,413)	(15,268)	(26,727)	(86,130)	(11,140)	(61)	-
5556710 Total					(193,578)	(2,840)	(51,413)	(15,268)	(26,727)	(86,130)	(11,140)	(61)	-
5560000	SYS CTRL & LD DISP	PSEX	Power Supply Expense	SG	2,506	37	666	198	346	1,115	144	1	-
5560000 Total					2,506	37	666	198	346	1,115	144	1	-
5570000	OTHER EXPENSES	PSEX	Power Supply Expense	SE	6	0	2	0	1	3	0	0	-
5570000	OTHER EXPENSES	PSEX	Power Supply Expense	SG	33,441	491	8,882	2,638	4,617	14,879	1,924	10	-
5570000 Total					33,447	491	8,883	2,638	4,618	14,882	1,925	10	-
5579000	OTH EXP-ST SITUS ACT	PSEX	Power Supply Expense	IDU	3,589	-	-	-	-	-	3,589	-	-
5579000	OTH EXP-ST SITUS ACT	PSEX	Power Supply Expense	UT	7,786	-	7,786	-	-	-	-	-	-
5579000 Total					11,375	-	7,786	-	-	-	3,589	-	-
5579100	OTH EXP-LIQ DAMAGE	PSEX	Power Supply Expense	OR	35	-	-	-	-	35	-	-	-
5579100	OTH EXP-LIQ DAMAGE	PSEX	Power Supply Expense	WVU	62	-	-	-	62	-	-	-	-
5579100 Total					97	-	-	-	62	35	-	-	-
5600000	OPER SUPERV & ENG	TNEX	Transmission O&M Expense	SG	10,930	160	2,903	862	1,509	4,863	629	3	-
5600000 Total					10,930	160	2,903	862	1,509	4,863	629	3	-
5612000	LD - MONITOR & OPER	TNEX	Transmission O&M Expense	SG	7,568	111	2,010	597	1,045	3,367	435	2	-
5612000 Total					7,568	111	2,010	597	1,045	3,367	435	2	-
5614000	SCHED, SYS CTR & DSP	TNEX	Transmission O&M Expense	SG	257	4	68	20	35	114	15	0	-
5614000 Total					257	4	68	20	35	114	15	0	-
5614010	EIM - SCHEDULING,SYS	TNEX	Transmission O&M Expense	SG	652	10	173	51	90	290	38	0	-
5614010 Total					652	10	173	51	90	290	38	0	-
5615000	REL PLAN & STDS DEV	TNEX	Transmission O&M Expense	SG	2,874	42	763	227	397	1,279	165	1	-
5615000 Total					2,874	42	763	227	397	1,279	165	1	-
5616000	TRANS SVC STUDIES	TNEX	Transmission O&M Expense	SG	128	2	34	10	18	57	7	0	-
5616000 Total					128	2	34	10	18	57	7	0	-
5617000	GEN INTERCNCT STUD	TNEX	Transmission O&M Expense	SG	1,789	26	475	141	247	796	103	1	-
5617000 Total					1,789	26	475	141	247	796	103	1	-
5618000	REL PLN & STAND SVCS	TNEX	Transmission O&M Expense	SG	5,535	81	1,470	437	764	2,463	318	2	-
5618000 Total					5,535	81	1,470	437	764	2,463	318	2	-
5620000	STATION EXP(TRANS)	TNEX	Transmission O&M Expense	SG	4,697	69	1,247	370	648	2,090	270	1	-
5620000 Total					4,697	69	1,247	370	648	2,090	270	1	-
5630000	OVERHEAD LINE EXP	TNEX	Transmission O&M Expense	SG	1,778	26	472	140	245	791	102	1	-
5630000 Total					1,778	26	472	140	245	791	102	1	-
5650000	TRNS ELEC BY OTHRS	NPCX	Net Power Cost Expense	SG	4	0	1	0	1	2	0	0	-
5650000 Total					4	0	1	0	1	2	0	0	-
5650010	EIM - TRANSM OF ELEC	NPCX	Net Power Cost Expense	SG	2,716	40	721	214	375	1,209	156	1	-
5650010 Total					2,716	40	721	214	375	1,209	156	1	-
5651000	S/T FIRM WHEELING	NPCX	Net Power Cost Expense	SG	13,319	195	3,538	1,051	1,839	5,926	766	4	-
5651000 Total					13,319	195	3,538	1,051	1,839	5,926	766	4	-
5652500	NON-FIRM WHEEL EXP	NPCX	Net Power Cost Expense	SE	25,913	374	6,543	1,925	4,042	11,432	1,587	9	-
5652500 Total					25,913	374	6,543	1,925	4,042	11,432	1,587	9	-
5654600	POST-MRG WHEEL EXP	NPCX	Net Power Cost Expense	SG	125,009	1,834	33,202	9,860	17,260	55,621	7,194	39	-
5654600 Total					125,009	1,834	33,202	9,860	17,260	55,621	7,194	39	-
5660000	MISC TRANS EXPENSE	TNEX	Transmission O&M Expense	SG	3,976	58	1,056	314	549	1,769	229	1	-
5660000 Total					3,976	58	1,056	314	549	1,769	229	1	-
5660010	MISC TRANS EXPENSE	TNEX	Transmission O&M Expense	SG	1	0	0	0	0	1	0	0	-
5660010 Total					1	0	0	0	0	1	0	0	-
5670000	RENTS-TRANSMISSION	TNEX	Transmission O&M Expense	SG	2,370	35	629	187	327	1,054	136	1	-
5670000 Total					2,370	35	629	187	327	1,054	136	1	-
5680000	MNT SUPERV & ENG	TNEX	Transmission O&M Expense	SG	1,287	19	342	102	178	573	74	0	-
5680000 Total					1,287	19	342	102	178	573	74	0	-
5690000	MAINT OF STRUCTURE	TNEX	Transmission O&M Expense	SG	188	3	50	15	26	84	11	0	-
5690000 Total					188	3	50	15	26	84	11	0	-
5692000													



Operations & Maintenance Expense (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	CA	1,137	1,137	-	-	-	-	-	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	IDU	176	-	-	-	-	-	-	176	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	OR	1,406	-	1,406	-	-	-	-	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	SNPD	14,628	559	3,952	910	1,431	7,027	748	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	UT	469	-	-	-	-	469	-	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	WA	160	-	-	160	-	-	-	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	WYP	130	-	-	-	130	-	-	-	-
5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	WYU	34	-	-	-	-	34	-	-	-
5800000 Total					18,141	1,697	5,358	1,071	1,595	7,496	923		
5810000	LOAD DISPATCHING	DNEX	Distribution O&M Expense	SNPD	16,273	622	4,397	1,013	1,592	7,817	832	-	-
5810000 Total					16,273	622	4,397	1,013	1,592	7,817	832		
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	CA	74	74	-	-	-	-	-	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	IDU	529	-	-	-	-	-	529	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	OR	1,100	-	1,100	-	-	-	-	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	SNPD	1	0	0	0	0	0	0	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	UT	2,523	-	-	-	-	2,523	-	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	WA	(61)	-	-	(61)	-	-	-	-	-
5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	WYP	1,053	-	-	-	1,053	-	-	-	-
5820000 Total					5,219	74	1,100	(61)	1,053	2,523	529		
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	CA	342	342	-	-	-	-	-	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	IDU	642	-	-	-	-	-	642	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	OR	2,485	-	2,485	-	-	-	-	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	UT	6,014	-	-	-	-	6,014	-	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	WA	511	-	-	511	-	-	-	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	WYP	999	-	-	-	999	-	-	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	WYU	101	-	-	-	101	-	-	-	-
5830000 Total					11,094	342	2,485	511	1,100	6,014	642		
5850000	STRT LGHT-SGNL SYS	DNEX	Distribution O&M Expense	SNPD	286	11	77	18	28	137	15	-	-
5850000 Total					286	11	77	18	28	137	15		
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	CA	110	110	-	-	-	-	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	IDU	127	-	-	-	-	-	127	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	OR	1,324	-	1,324	-	-	-	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	UT	601	-	-	-	-	601	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	WA	222	-	-	222	-	-	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	WYP	266	-	-	-	266	-	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	WYU	51	-	-	-	51	-	-	-	-
5860000 Total					2,702	110	1,324	222	318	601	127		
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	CA	523	523	-	-	-	-	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	IDU	1,099	-	-	-	-	-	1,099	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	OR	7,225	-	7,225	-	-	-	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	UT	8,924	-	-	-	-	8,924	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	WA	1,586	-	-	1,586	-	-	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	WYP	1,546	-	-	-	1,546	-	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	WYU	147	-	-	-	147	-	-	-	-
5870000 Total					21,050	523	7,225	1,586	1,693	8,924	1,099		
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	CA	(14)	(14)	-	-	-	-	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	IDU	320	-	-	-	-	-	320	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	OR	(292)	-	(292)	-	-	-	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	SNPD	132	5	36	8	13	64	7	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	UT	1,449	-	-	-	-	1,449	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	WA	(42)	-	-	(42)	-	-	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	WYP	503	-	-	-	503	-	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	WYU	19	-	-	-	19	-	-	-	-
5880000 Total					2,075	(9)	(256)	(34)	534	1,512	326		
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	CA	(116)	(116)	-	-	-	-	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	IDU	43	-	-	-	-	-	43	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	OR	1,831	-	1,831	-	-	-	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	SNPD	396	15	107	25	39	190	20	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	UT	666	-	-	-	-	666	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	WA	141	-	-	141	-	-	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	WYP	275	-	-	-	275	-	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	WYU	20	-	-	-	20	-	-	-	-
5890000 Total					3,255	(101)	1,938	166	333	856	63		
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	CA	133	133	-	-	-	-	-	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	IDU	54	-	-	-	-	-	54	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	OR	990	-	990	-	-	-	-	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	SNPD	3,218	123	870	200	315	1,546	165	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	UT	(6,975)	-	-	-	-	(6,975)	-	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	WA	260	-	-	260	-	-	-	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	WYP	261	-	-	-	261	-	-	-	-
5900000 Total					(2,059)	256	1,860	460	576	(5,429)	219		
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	CA	51	51	-	-	-	-	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	IDU	114	-	-	-	-	-	114	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	OR	689	-	689	-	-	-	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	SNPD	84	3	23	5	8	40	4	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	UT	804	-	-	-	-	804	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	WA	154	-	-	154	-	-	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	WYP	195	-	-	-	195	-	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	WYU	58	-	-	-	58	-	-	-	-
5910000 Total					2,149	54	712	159	262	844	118		
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	CA	317	317	-	-	-	-	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	IDU	693	-	-	-	-	-	693	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	OR	3,274	-	3,274	-	-	-	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	SNPD	956	37	258	60	94	459	49	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	UT	2,492	-	-	-	-	2,492	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	WA	1,105	-	-	1,105	-	-	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	WYP	1,201	-	-	-	1,201	-	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	WYU	34	-	-	-	34	-	-	-	-
5920000 Total					10,072	353	3,533	1,164	1,329	2,951	742		
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	CA	19,336	19,336	-	-	-	-	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	IDU	4,412	-	-	-	-	-	4,412	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	OR	65,047	-	65,047	-	-	-	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	SNPD	3,289	126	889	205	322	1,580	168	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	UT	34,853	-	-	-	-	34,853	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	WA	7,403	-	-	7,403	-	-	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	WYP	6,544	-	-	-	6,544	-	-	-	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	WYU	1,542	-	-	-	1,542	-	-	-	-
5930000 Total					142,426	19,462	65,935	7,608	8,407	36,434	4,580	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	CA	(383)	-	-	-	-	-	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	IDU	290	-	-	-	-	-	290	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	OR	(2,475)	-	(2,475)	-	-	-	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	UT	2,532	-	-	-	-	2,532	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	WA	(531)	-	-	(531)	-	-	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	WYP	399	-	-	-	399	-	-	-	-
5931000 Total					(169)	(383)	(2,475)	(531)	399	2,532	290	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	CA	865	865	-	-	-	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	IDU	1,082	-	-	-	-	-	1,082	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	OR	9,370	-	9,370	-	-	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	SNPD	9	0	3	1	1	5	0	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	UT	24,699	-	-	-	-	24,699	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	WA	2,122	-	-	2,122	-	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	WYP	1,885	-	-	-	1,885	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	WYU	323	-	-	-	323	-	-	-	-
5940000 Total					40,355	865	9,373	2,122	2,209	24,704	1,082	-	-
5950000	MAINT LINE TRANSFRM	DNEX	Distribution O&M Expense	SNPD	1,057	40	286	66	103	508	54	-	-
5950000 Total					1,057	40	286	66	103	508	54	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	CA	72	72	-	-	-	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	IDU	61	-	-	-	-	-	61	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	OR	773	-	773	-	-	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	UT	877	-	-	-	-	877	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	WA	112	-	-	112	-	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	WYP	350	-	-	-	350	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	WYU	107	-	-	-	107	-	-	-	-
5960000 Total					2,351	72	773	112	456	877	61	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	CA	15	15	-	-	-	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	IDU	45	-	-	-	-	-	45	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	OR	172	-	172	-	-	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	SNPD	(29)	(1)	(8)	(2)	(3)	(14)	(1)	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	UT	302	-	-	-	-	302	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	WA	17	-	-	17	-	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	WYP	28	-	-	-	28	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	WYU	11	-	-	-	11	-	-	-	-
5970000 Total					561	14	164	15	36	288	44	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	CA	66	66	-	-	-	-	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	IDU	83	-	-	-	-	-	83	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	OR	695	-	695	-	-	-	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	SNPD	899	34	243	56	88	432	46	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	UT	868	-	-	-	-	868	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	WA	149	-	-	149	-	-	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	WYP	303	-	-	-	303	-	-	-	-
5980000 Total					3,064	100	938	205	391	1,300	129	-	-
5989500	MNT DIST PLNT-ENV AM	DNEX	Distribution O&M Expense	SNPD	2,700	103	730	168	264	1,297	138	-	-
5989500 Total					2,700	103	730	168	264	1,297	138	-	-
9010000	SUPRV (CUST ACCT)	CAEX	Customer Accounting Expense	CN	2,982	68	916	200	212	1,461	127	-	-
9010000	SUPRV (CUST ACCT)	CAEX	Customer Accounting Expense	WYP	0	-	-	-	0	-	-	-	-
9010000 Total					2,983	68	916	200	212	1,461	127	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	CA	464	464	-	-	-	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	CN	731	17	224	49	52	358	31	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	IDU	825	-	-	-	-	-	825	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	OR	2,002	-	2,002	-	-	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	UT	5,489	-	-	-	-	5,489	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	WA	1,040	-	-	1,040	-	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	WYP	1,123	-	-	-	1,123	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	WYU	236	-	-	-	236	-	-	-	-
9020000 Total					11,909	481	2,227	1,089	1,410	5,847	856	-	-
9030000	CUST RCRD/COLL EXP	CAEX	Customer Accounting Expense	CN	1,222	28	375	82	87	599	52	-	-
9030000 Total					1,222	28	375	82	87	599	52	-	-
9031000	CUST RCRD/CUST SYS	CAEX	Customer Accounting Expense	CN	2,203	50	677	147	156	1,080	94	-	-
9031000 Total					2,203	50	677	147	156	1,080	94	-	-
9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	CN	9,430	214	2,896	631	669	4,620	400	-	-
9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	OR	0	-	0	-	-	-	-	-	-
9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	UT	5	-	-	-	-	5	-	-	-
9032000 Total					9,435	214	2,896	631	669	4,625	400	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	CA	12	12	-	-	-	-	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	CN	16,643	377	5,110	1,114	1,181	8,154	706	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	IDU	147	-	-	-	-	-	147	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	OR	492	-	492	-	-	-	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	UT	1,036	-	-	-	-	1,036	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	WA	169	-	-	169	-	-	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	WYP	366	-	-	-	366	-	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	WYU	33	-	-	-	33	-	-	-	-
9033000 Total					18,897	388	5,602	1,282	1,580	9,191	853	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	CA	16	16	-	-	-	-	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	IDU	27	-	-	-	-	-	27	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	OR	92	-	92	-	-	-	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	UT	87	-	-	-	-	87	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	WA	32	-	-	32	-	-	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	WYP	11	-	-	-	11	-	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	WYU	7	-	-	-	7	-	-	-	-
9035000 Total					271	16	92	32	18	87	27	-	-
9036000	CUST ACCTG/COMMON	CAEX	Customer Accounting Expense	CN	9,426	213	2,894	631	669	4,618	400	-	-
9036000	CUST ACCTG/COMMON	CAEX	Customer Accounting Expense	OR	11	-	11	-	-	-	-	-	-
9036000	CUST ACCTG/COMMON	CAEX	Customer Accounting Expense	WA	485	-	-	485	-	-	-	-	-
9036000	CUST ACCTG/COMMON	CAEX	Customer Accounting Expense	OR	(1)	-	(1)	-	-	-	-	-	-
9036000 Total					9,921	213	2,904	1,116	669	4,618	400	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	CA	782	782	-	-	-	-	-	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	CN	(916)	(21)	(281)	(61)	(65)	(449)	(39)	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	IDU	509	-	-	-	-	-	509	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	OR	8,618	-	8,618	-	-	-	-	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	UT	6,569	-	-	-	-	6,569	-	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	WA	6,980	-	-	6,980	-	-	-	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	WYP	1,382	-	-	-	1,382	-	-	-	



Operations & Maintenance Expense (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9040000 Total					23,924	762	8,336	6,919	1,317	6,120	470		
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	CA	(0)	(0)	-	-	-	-	-	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	IDU	(0)	-	-	-	-	-	(0)	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	OR	(33)	-	(33)	-	-	-	-	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	UT	64	-	-	-	-	64	-	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	WA	7	-	-	7	-	-	-	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	WYP	(12)	-	-	-	(12)	-	-	-	-
9042000 Total					26	(0)	(33)	7	(12)	64	(0)		
9050000	MISC CUST ACCT EXP	CAEX	Customer Accounting Expense	CN	0	0	0	0	0	0	0	0	0
9050000	MISC CUST ACCT EXP	CAEX	Customer Accounting Expense	OR	(0)	-	(0)	-	-	-	-	-	-
9050000	MISC CUST ACCT EXP	CAEX	Customer Accounting Expense	WYP	0	-	-	-	0	-	-	-	-
9050000 Total					0	0	0	0	0	0	0		
9070000	SUPRV (CUST SERV)	CSEX	Customer Service Expense	CN	1	0	0	0	0	1	0	0	0
9070000	SUPRV (CUST SERV)	CSEX	Customer Service Expense	OR	1	0	0	0	0	1	0	0	0
9070000	SUPRV (CUST SERV)	CSEX	Customer Service Expense	UT	1	0	0	0	0	1	0	0	0
9070000 Total					3	0	0	0	0	3	0		
9080000	CUST ASSIST EXP	CSEX	Customer Service Expense	CN	5	0	2	0	0	3	0	0	0
9080000	CUST ASSIST EXP	CSEX	Customer Service Expense	OR	1	-	1	-	-	-	-	-	-
9080000	CUST ASSIST EXP	CSEX	Customer Service Expense	UT	1	-	-	-	-	1	-	-	-
9080000 Total					7	0	3	0	0	4	0		
9081000	CUST ASST EXP-GENL	CSEX	Customer Service Expense	CN	717	16	220	48	51	351	30	-	-
9081000	CUST ASST EXP-GENL	CSEX	Customer Service Expense	OTHER	5,021	-	-	-	-	-	-	-	5,021
9081000	CUST ASST EXP-GENL	CSEX	Customer Service Expense	UT	364	-	-	-	-	364	-	-	-
9081000 Total					6,103	16	220	48	51	715	30		5,021
9084000	DSM DIRECT	CSEX	Customer Service Expense	CA	(75)	(75)	-	-	-	-	-	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	CN	2,325	53	714	156	165	1,139	99	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	OTHER	155	-	-	-	-	-	-	-	155
9084000	DSM DIRECT	CSEX	Customer Service Expense	UT	0	-	-	-	-	0	-	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	WA	58	-	-	58	-	-	-	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	WYP	1	-	-	-	1	-	-	-	-
9084000 Total					2,464	(22)	714	213	166	1,139	99		155
9085100	DSM AMORT-SBC/ECC	CSEX	Customer Service Expense	OTHER	125,866	-	-	-	-	-	-	-	125,866
9085100 Total					125,866								125,866
9086000	CUST SERV	CSEX	Customer Service Expense	CN	170	4	52	11	12	83	7	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	IDU	17	-	-	-	-	-	17	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	OR	2,367	-	2,367	-	-	-	-	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	UT	3,058	-	-	-	-	3,058	-	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	WA	172	-	-	172	-	-	-	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	WYP	1,001	-	-	-	1,001	-	-	-	-
9086000 Total					6,783	4	2,419	183	1,013	3,141	24		
9089300	ENERGY STORAGE	CSEX	Customer Service Expense	OTHER	184	-	-	-	-	-	-	-	184
9089300 Total					184								184
9089500	BLUE SKY EXPENSE	CSEX	Customer Service Expense	OTHER	6,836	-	-	-	-	-	-	-	6,836
9089500 Total					6,836								6,836
9089600	SOLAR FEED-IN EXP	CSEX	Customer Service Expense	OTHER	4,445	-	-	-	-	-	-	-	4,445
9089600 Total					4,445								4,445
9089700	SUBSCRIBER SOLAR	CSEX	Customer Service Expense	UT	170	-	-	-	-	170	-	-	-
9089700 Total					170					170			
9089800	COMMUNITY SOLAR	CSEX	Customer Service Expense	OTHER	483	-	-	-	-	-	-	-	483
9089800 Total					483								483
9090000	INFOR/INSTRUCT ADV	CSEX	Customer Service Expense	CA	123	123	-	-	-	-	-	-	-
9090000	INFOR/INSTRUCT ADV	CSEX	Customer Service Expense	CN	3,578	81	1,099	239	254	1,753	152	-	-
9090000	INFOR/INSTRUCT ADV	CSEX	Customer Service Expense	IDU	187	-	-	-	-	-	187	-	-
9090000	INFOR/INSTRUCT ADV	CSEX	Customer Service Expense	OR	459	-	459	-	-	-	-	-	-
9090000	INFOR/INSTRUCT ADV	CSEX	Customer Service Expense	UT	783	-	-	-	-	783	-	-	-
9090000	INFOR/INSTRUCT ADV	CSEX	Customer Service Expense	WA	227	-	-	227	-	-	-	-	-
9090000	INFOR/INSTRUCT ADV	CSEX	Customer Service Expense	WYP	272	-	-	-	272	-	-	-	-
9090000 Total					5,629	204	1,557	466	526	2,536	339		
9100000	MISC CUST SERV/INF	CSEX	Customer Service Expense	CN	9	0	3	1	1	4	0	0	0
9100000	MISC CUST SERV/INF	CSEX	Customer Service Expense	OR	9	0	3	1	1	4	0	0	0
9100000	MISC CUST SERV/INF	CSEX	Customer Service Expense	UT	9	0	3	1	1	4	0	0	0
9100000 Total					27	0	9	3	3	12	0		
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	OR	(616)	-	(616)	-	-	-	-	-	-
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	SO	81,072	1,809	22,389	6,234	10,477	35,598	4,548	18	-
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	UT	0	-	-	0	-	0	-	-	-
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	WA	0	-	-	0	-	-	-	-	-
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	WYP	0	-	-	0	-	0	-	-	-
9200000 Total					80,456	1,809	21,773	6,234	10,478	35,598	4,548	18	
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	CA	6	6	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	CN	131	3	40	9	9	64	6	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	IDU	2	-	-	-	-	-	2	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	OR	(5)	-	(5)	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	SO	16,880	377	4,662	1,298	2,182	7,412	947	4	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	UT	513	-	-	-	-	513	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	WA	8	-	-	8	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	WYP	10	-	-	-	10	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	WYU	3	-	-	-	3	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	SO	3	0	1	0	0	1	0	0	0
9210000 Total					17,551	385	4,698	1,315	2,204	7,991	954	4	
9220000	A&G EXP TRANSF-CR	AGEX	Administrative & General Expense	SO	(48,438)	(1,081)	(13,376)	(3,724)	(6,260)	(21,269)	(2,717)	(11)	-
9220000 Total					(48,438)	(1,081)	(13,376)	(3,724)	(6,260)	(21,269)	(2,717)	(11)	
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	CA	55	55	-	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	IDU	0	-	-	-	-	-	0	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	OR	799	-	799	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	SO	27,050	603	7,470	2,080	3,496	11,877	1,517	6	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	UT	1,102	-	-	-	-	1,102	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WA	0	-	-	0	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WYP	671	-	-	-	671	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WYU	408	-	-	-	408	-	-	-	-
9230000 Total					30,086	659	8,268	2,080	4,576	12,980	1,518	6	
9239900	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	CA	(2)	(2)	-	-	-	-	-	-	-
9239900	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	IDU	1	-	-	-	-	-	1	-	-
9239900	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	OR	19	-	19	-	-	-	-	-	-
9239900	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	SO	22,252	496	6,145	1,711	2,876	9,771	1,248	5	-
9239900	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	UT	11	-	-	-	-	11	-	-	-
9239900	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	WA	5	-	-	-	5	-	-	-	-
9239900	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	WYP	5	-	-	-	5	-	-	-	-
9239900 Total					22,286	495	6,164	1,711	2,880	9,782	1,250	<	



Operations & Maintenance Expense (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9241000	PROP INS-ACRRL SITUS	AGEX	Administrative & General Expense	WA	1,145	-	-	1,145	-	-	-	-	-
9241000	PROP INS-ACRRL SITUS	AGEX	Administrative & General Expense	WYP	13	-	-	-	13	-	-	-	-
9241000 Total					14,422	1,989	10,802	1,145	13	474			
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	CA	488	488	-	-	-	-	-	-	-
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	OR	(315)	-	(315)	-	-	-	-	-	-
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	WA	(93)	-	-	(93)	-	-	-	-	-
9242000 Total					80	488	(315)	(93)					
9243000	PROP INS - PREMIUMS	AGEX	Administrative & General Expense	SO	5,050	113	1,394	388	653	2,217	283	1	-
9243000 Total					5,050	113	1,394	388	653	2,217	283	1	
9250000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	SO	456,920	10,193	126,181	35,133	59,051	200,631	25,632	100	-
9250000 Total					456,920	10,193	126,181	35,133	59,051	200,631	25,632	100	
9251000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	OR	(8,898)	-	(8,898)	-	-	-	-	-	-
9251000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	SO	8,898	198	2,457	684	1,150	3,907	499	2	-
9251000 Total					-	198	(6,441)	684	1,150	3,907	499	2	
9261200	PEN EXP-OTH NBC	AGEX	Administrative & General Expense	SO	20,354	454	5,621	1,565	2,630	8,937	1,142	4	-
9261200 Total					20,354	454	5,621	1,565	2,630	8,937	1,142	4	
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	CA	(482)	(482)	-	-	-	-	-	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	OR	(6,510)	-	(6,510)	-	-	-	-	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	SO	(81)	(2)	(22)	(6)	(11)	(36)	(5)	(0)	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	UT	(2,951)	-	-	-	-	(2,951)	-	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	WA	(1,726)	-	-	(1,726)	-	-	-	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	WYP	(3,018)	-	-	-	(3,018)	-	-	-	-
9261500 Total					(14,768)	(484)	(6,532)	(1,733)	(3,028)	(2,986)	(5)	(0)	
9262200	POSTRET EXP-OTH NBC	AGEX	Administrative & General Expense	SO	(3,685)	(82)	(1,018)	(283)	(476)	(1,618)	(207)	(1)	-
9262200 Total					(3,685)	(82)	(1,018)	(283)	(476)	(1,618)	(207)	(1)	
9262500	POSTRET EXP-ST SITUS	AGEX	Administrative & General Expense	IDU	174	-	-	-	-	-	-	-	-
9262500	POSTRET EXP-ST SITUS	AGEX	Administrative & General Expense	OR	776	-	776	-	-	-	-	-	-
9262500 Total					950		776				174		
9263200	SERP EXP-OTH NBC	AGEX	Administrative & General Expense	SO	2,772	62	765	213	358	1,217	155	1	-
9263200 Total					2,772	62	765	213	358	1,217	155	1	
9269100	GROSS-UP - PENSION	AGEX	Administrative & General Expense	SO	6,448	144	1,781	496	833	2,831	362	1	-
9269100 Total					6,448	144	1,781	496	833	2,831	362	1	
9269200	GROSS-UP - POST-RETR	AGEX	Administrative & General Expense	SO	(452)	(10)	(125)	(35)	(58)	(198)	(25)	(0)	-
9269200 Total					(452)	(10)	(125)	(35)	(58)	(198)	(25)	(0)	
9269400	GROSS-UP - MD/DN/V/L	AGEX	Administrative & General Expense	SO	62,493	1,394	17,258	4,805	8,076	27,440	3,506	14	-
9269400 Total					62,493	1,394	17,258	4,805	8,076	27,440	3,506	14	
9269500	GROSS-UP - 401(K) EX	AGEX	Administrative & General Expense	SO	45,269	1,010	12,501	3,481	5,850	19,877	2,539	10	-
9269500 Total					45,269	1,010	12,501	3,481	5,850	19,877	2,539	10	
9269600	GROSS-UP - POST-EMPL	AGEX	Administrative & General Expense	SO	5,222	116	1,442	401	675	2,293	293	1	-
9269600 Total					5,222	116	1,442	401	675	2,293	293	1	
9269700	GROSS-UP - OTH BEN E	AGEX	Administrative & General Expense	SO	5,933	132	1,638	456	767	2,605	333	1	-
9269700 Total					5,933	132	1,638	456	767	2,605	333	1	
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	CA	803	803	-	-	-	-	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	OR	1,698	-	1,698	-	-	-	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	SO	1,691	38	467	130	219	743	95	0	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	UT	209	-	-	-	-	209	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	WA	507	-	-	507	-	-	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	WYP	422	-	-	-	422	-	-	-	-
9280000 Total					5,329	841	2,165	637	640	951	95	0	
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	CA	61	61	-	-	-	-	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	IDU	587	-	-	-	-	-	587	0	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	OR	5,090	-	5,090	-	-	-	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	SO	1	0	0	0	0	0	0	0	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	UT	6,774	-	-	-	-	6,774	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	WA	1,609	-	-	1,609	-	-	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	WYP	1,455	-	-	-	1,455	-	-	-	-
9282000 Total					15,578	61	5,090	1,609	1,455	6,775	587	0	
9283000	FERC FILING FEE	AGEX	Administrative & General Expense	SG	6,382	94	1,695	503	881	2,840	367	2	-
9283000 Total					6,382	94	1,695	503	881	2,840	367	2	
9290000	DUPLICATE CHRGS-CR	AGEX	Administrative & General Expense	SO	(10,326)	(230)	(2,852)	(794)	(1,334)	(4,534)	(579)	(2)	-
9290000 Total					(10,326)	(230)	(2,852)	(794)	(1,334)	(4,534)	(579)	(2)	
9291000	DUP CHG CR - PENSION	AGEX	Administrative & General Expense	SO	(6,448)	(144)	(1,781)	(496)	(833)	(2,831)	(362)	(1)	-
9291000 Total					(6,448)	(144)	(1,781)	(496)	(833)	(2,831)	(362)	(1)	
9292000	DUP CHG CR - POST-RT	AGEX	Administrative & General Expense	SO	452	10	125	35	58	198	25	0	-
9292000 Total					452	10	125	35	58	198	25	0	
9294000	DUP CHG CR - M/DN/V/L	AGEX	Administrative & General Expense	SO	(62,493)	(1,394)	(17,258)	(4,805)	(8,076)	(27,440)	(3,506)	(14)	-
9294000 Total					(62,493)	(1,394)	(17,258)	(4,805)	(8,076)	(27,440)	(3,506)	(14)	
9295000	DUP CHRG CR - 401(K)	AGEX	Administrative & General Expense	SO	(45,269)	(1,010)	(12,501)	(3,481)	(5,850)	(19,877)	(2,539)	(10)	-
9295000 Total					(45,269)	(1,010)	(12,501)	(3,481)	(5,850)	(19,877)	(2,539)	(10)	
9296000	DUP CHG CR - POST-EM	AGEX	Administrative & General Expense	SO	(5,222)	(116)	(1,442)	(401)	(675)	(2,293)	(293)	(1)	-
9296000 Total					(5,222)	(116)	(1,442)	(401)	(675)	(2,293)	(293)	(1)	
9297000	DUP CHG CR - OTH BEN	AGEX	Administrative & General Expense	SO	(5,933)	(132)	(1,638)	(456)	(767)	(2,605)	(333)	(1)	-
9297000 Total					(5,933)	(132)	(1,638)	(456)	(767)	(2,605)	(333)	(1)	
9301000	GEN ADVERTISING EXP	AGEX	Administrative & General Expense	SO	34	1	9	3	4	15	2	0	-
9301000 Total					34	1	9	3	4	15	2	0	
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	CA	1	1	-	-	-	-	-	-	-
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	OR	0	-	0	-	-	-	-	-	-
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	SO	2,686	60	742	206	347	1,179	151	1	-
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	UT	56	-	-	-	-	56	-	-	-
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	WYP	63	-	-	-	63	-	-	-	-
9302000 Total					2,805	61	742	206	410	1,235	151	1	
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	CA	64	64	-	-	-	-	-	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	IDU	0	-	-	-	-	-	0	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	OR	283	-	283	-	-	-	-	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	SO	(4,052)	(90)	(1,119)	(312)	(524)	(1,779)	(227)	(1)	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	UT	2	-	-	-	-	2	-	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	WA	16	-	-	16	-	-	-	-	-
9310000	RENTS (A&G)												



Operations & Maintenance Expense (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	WA	159	-	-	159	-	-	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	WYP	8	-	-	-	8	-	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	WYU	1	-	-	-	1	-	-	-	-
9350000 Total					30,195	793	8,441	2,429	3,824	13,044	1,657	6	-
9359500	MAINT GEN PLT-ENV AM	AGEX	Administrative & General Expense	SO	77	2	21	6	10	34	4	0	-
9359500 Total					77	2	21	6	10	34	4	0	-
Grand Total					3,837,153	89,728	1,143,047	322,129	572,668	1,842,764	242,464	1,158	(376,806)

B3. DEPRECIATION EXPENSE



Depreciation Expense (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3102000	LAND RIGHTS	SG	711	10	189	56	98	316	41	0	-
4030000	DEPN EXPENSE-ELECT	3110000	STRUCTURES AND IMPROVEMENTS	SG	43,585	639	11,576	3,438	6,018	19,392	2,508	14	-
4030000	DEPN EXPENSE-ELECT	3120000	BOILER PLANT EQUIPMENT	SG	237,176	3,479	62,992	18,707	32,747	105,528	13,648	74	-
4030000	DEPN EXPENSE-ELECT	3140000	TURBOGENERATOR UNITS	SG	49,534	727	13,156	3,907	6,839	22,040	2,850	15	-
4030000	DEPN EXPENSE-ELECT	3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	18,056	265	4,795	1,424	2,493	8,034	1,039	6	-
4030000	DEPN EXPENSE-ELECT	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SG	2	0	0	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SG	1,685	25	448	133	233	750	97	1	-
4030000	DEPN EXPENSE-ELECT	3302000	LAND RIGHTS	SG-P	85	1	23	7	12	38	5	0	-
4030000	DEPN EXPENSE-ELECT	3302000	LAND RIGHTS	SG-U	40	1	11	3	6	18	2	0	-
4030000	DEPN EXPENSE-ELECT	3303000	WATER RIGHTS	SG-P	0	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3303000	WATER RIGHTS	SG-U	2	0	0	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3304000	FLOOD RIGHTS	SG-P	4	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3304000	FLOOD RIGHTS	SG-U	3	0	1	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3305000	LAND RIGHTS - FISH/WILDLIFE	SG-P	2	0	1	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3310000	STRUCTURES AND IMPROVE	SG-P	38	1	10	3	5	17	2	0	-
4030000	DEPN EXPENSE-ELECT	3310000	STRUCTURES AND IMPROVE	SG-U	314	5	83	25	43	140	18	0	-
4030000	DEPN EXPENSE-ELECT	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	2,622	38	696	207	362	1,167	151	1	-
4030000	DEPN EXPENSE-ELECT	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-U	419	6	111	33	58	186	24	0	-
4030000	DEPN EXPENSE-ELECT	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-P	1,243	18	330	98	172	553	72	0	-
4030000	DEPN EXPENSE-ELECT	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-U	32	0	8	3	4	14	2	0	-
4030000	DEPN EXPENSE-ELECT	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-P	327	5	87	26	45	146	19	0	-
4030000	DEPN EXPENSE-ELECT	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-U	17	0	5	1	2	8	1	0	-
4030000	DEPN EXPENSE-ELECT	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-P	144	2	38	11	20	64	8	0	-
4030000	DEPN EXPENSE-ELECT	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-U	1,143	17	303	90	158	508	66	0	-
4030000	DEPN EXPENSE-ELECT	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	9,086	133	2,413	717	1,255	4,043	523	3	-
4030000	DEPN EXPENSE-ELECT	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-U	4,131	61	1,097	326	570	1,838	238	1	-
4030000	DEPN EXPENSE-ELECT	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-P	(2,918)	(43)	(775)	(230)	(403)	(1,298)	(168)	(1)	-
4030000	DEPN EXPENSE-ELECT	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-U	17	0	4	1	2	8	1	0	-
4030000	DEPN EXPENSE-ELECT	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	4	0	1	0	0	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-U	1	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	5,127	75	1,362	404	708	2,281	295	2	-
4030000	DEPN EXPENSE-ELECT	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	1,965	29	522	155	271	874	113	1	-
4030000	DEPN EXPENSE-ELECT	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	5,797	85	1,540	457	800	2,579	334	2	-
4030000	DEPN EXPENSE-ELECT	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-U	593	9	158	47	82	264	34	0	-
4030000	DEPN EXPENSE-ELECT	3347000	ACCESSORY ELECTRIC EQUIP - SUPV & ALARM	SG-P	461	7	122	36	64	205	27	0	-
4030000	DEPN EXPENSE-ELECT	3347000	ACCESSORY ELECTRIC EQUIP - SUPV & ALARM	SG-U	5	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3350000	MISC POWER PLANT EQUIP	SG-U	5	0	1	0	1	2	4	0	-
4030000	DEPN EXPENSE-ELECT	3351000	MISC POWER PLANT EQUIP - PRODUCTION	SG-P	64	1	17	5	9	28	4	0	-
4030000	DEPN EXPENSE-ELECT	3360000	"ROADS, RAILROADS & BRIDGES"	SG-P	677	10	180	53	93	301	39	0	-
4030000	DEPN EXPENSE-ELECT	3360000	"ROADS, RAILROADS & BRIDGES"	SG-U	154	2	41	12	21	69	9	0	-
4030000	DEPN EXPENSE-ELECT	3402000	LAND RIGHTS	SG	182	3	48	14	25	81	10	0	-
4030000	DEPN EXPENSE-ELECT	3410000	STRUCTURES & IMPROVEMENTS	OR	0	-	0	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3410000	STRUCTURES & IMPROVEMENTS	SG	7,644	112	2,030	603	1,055	3,400	440	2	-
4030000	DEPN EXPENSE-ELECT	3410000	STRUCTURES & IMPROVEMENTS	UT	3	-	-	-	-	3	-	-	-
4030000	DEPN EXPENSE-ELECT	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	SG	540	8	144	43	75	240	31	0	-
4030000	DEPN EXPENSE-ELECT	3430000	PRIME MOVERS	SG	170,590	2,502	45,307	13,455	23,553	75,901	9,817	53	-
4030000	DEPN EXPENSE-ELECT	3440000	GENERATORS	SG	22,466	330	5,967	1,772	3,102	9,996	1,293	7	-
4030000	DEPN EXPENSE-ELECT	3440000	GENERATORS	UT	13	-	-	-	-	13	-	-	-
4030000	DEPN EXPENSE-ELECT	3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	13,876	204	3,685	1,094	1,916	6,174	799	4	-
4030000	DEPN EXPENSE-ELECT	3450000	ACCESSORY ELECTRIC EQUIPMENT	UT	4	-	-	-	-	4	-	-	-
4030000	DEPN EXPENSE-ELECT	3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	756	11	201	60	104	336	43	0	-
4030000	DEPN EXPENSE-ELECT	3502000	LAND RIGHTS	SG	2,983	44	792	235	412	1,327	172	1	-
4030000	DEPN EXPENSE-ELECT	3520000	STRUCTURES & IMPROVEMENTS	SG	5,169	76	1,373	408	714	2,300	297	2	-
4030000	DEPN EXPENSE-ELECT	3530000	STATION EQUIPMENT	SG	44,197	648	11,738	3,486	6,102	19,665	2,543	14	-
4030000	DEPN EXPENSE-ELECT	3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	SG	3,213	47	853	253	444	1,430	185	1	-
4030000	DEPN EXPENSE-ELECT	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	463	7	123	37	64	206	27	0	-
4030000	DEPN EXPENSE-ELECT	3540000	TOWERS AND FIXTURES	SG	21,920	322	5,822	1,729	3,026	9,753	1,261	7	-
4030000	DEPN EXPENSE-ELECT	3550000	POLES AND FIXTURES	SG	27,268	400	7,242	2,151	3,765	12,132	1,569	9	-
4030000	DEPN EXPENSE-ELECT	3560000	OVERHEAD CONDUCTORS & DEVICES	SG	30,201	443	8,021	2,382	4,170	13,437	1,738	9	-
4030000	DEPN EXPENSE-ELECT	3570000	UNDERGROUND CONDUIT	SG	60	1	16	5	8	27	3	0	-
4030000	DEPN EXPENSE-ELECT	3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	146	2	39	12	20	65	8	0	-
4030000	DEPN EXPENSE-ELECT	3590000	ROADS AND TRAILS	SG	147	2	39	12	20	65	8	0	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	CA	13	13	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	IDU	28	-	-	-	-	-	28	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	OR	73	-	73	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	UT	194	-	-	-	-	194	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	WA	10	-	-	10	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	WYP	86	-	-	-	86	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	WYU	125	-	-	-	125	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	CA	128	128	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	IDU	65	-	-	-	-	-	65	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	OR	537	-	537	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	UT	1,246	-	-	-	-	1,246	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WA	130	-	-	130	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WYP	320	-	-	-	320	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WYU	79	-	-	-	79	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	CA	877	877	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	IDU	935	-	-	-	-	-	935	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	OR	5,971	-	5,971	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	UT	13,169	-	-	-	-	13,169	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	WA	1,915	-	-	1,915	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	WYP	2,605	-	-	-	2,605	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	WYU	372	-	-	-	372	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	17	17	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	12	-	-	-	-	-	12	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	97	-	97	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	177	-	-	-	-	177	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	36	-	-	36	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	41	-	-	-	41	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	6	-	-	-	6	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	CA	3,486	3,486	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	IDU	3,693	-	-	-	-	-	-	3,693	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	OR	15,833	-	15,833	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	UT	16,941	-	-	-	-	16,941	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	WA	4,194	-	-	4,194	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	WYP	5,297	-	-	-	5,297	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	WYU	1,050	-	-	-	1,050	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	CA	1,388	1,388	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	IDU	1,064	-	-	-	-	-	1,064	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	OR	6,641	-	6,641	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	UT	7,502	-	-	-	-	7,502	-	-	-
4030000													



Depreciation Expense (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	CA	550	550	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	IDU	627	-	-	-	-	-	627	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	OR	4,542	-	4,542	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	UT	13,016	-	-	-	-	13,016	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	WA	764	-	-	764	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYP	1,324	-	-	-	1,324	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYU	495	-	-	-	495	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	CA	1,355	1,355	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	IDU	2,940	-	-	-	-	-	2,940	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	OR	12,032	-	12,032	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	UT	15,344	-	-	-	-	15,344	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	WA	3,012	-	-	3,012	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	WYP	3,478	-	-	-	3,478	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	WYU	488	-	-	-	488	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	CA	270	270	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	IDU	232	-	-	-	-	-	232	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	OR	2,267	-	2,267	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	UT	2,460	-	-	-	-	2,460	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	WA	596	-	-	596	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	WYP	441	-	-	-	441	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	WYU	99	-	-	-	99	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	CA	404	404	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	IDU	963	-	-	-	-	-	963	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	OR	4,941	-	4,941	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	UT	7,172	-	-	-	-	7,172	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	WA	1,245	-	-	1,245	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	WYP	1,195	-	-	-	1,195	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	WYU	407	-	-	-	407	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	CA	316	316	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	IDU	732	-	-	-	-	-	732	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	OR	1,778	-	1,778	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	UT	7,069	-	-	-	-	7,069	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	WA	790	-	-	790	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	WYP	771	-	-	-	771	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	WYU	151	-	-	-	151	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	CA	15	15	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	IDU	8	-	-	-	-	-	8	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	OR	116	-	116	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	UT	265	-	-	-	-	265	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	WA	21	-	-	21	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	WYP	30	-	-	-	30	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	WYU	5	-	-	-	5	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	CA	28	28	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	IDU	35	-	-	-	-	-	35	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	OR	618	-	618	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	UT	1,155	-	-	-	-	1,155	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	117	-	-	117	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	239	-	-	-	239	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	62	-	-	-	62	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	IDU	0	-	-	-	-	-	0	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	OR	0	-	0	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	SG	0	0	0	0	0	0	0	0	0
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	SO	2	0	1	0	0	1	0	0	0
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	UT	2	-	-	-	-	2	-	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	WYP	1	-	-	-	1	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	WYU	0	-	-	-	0	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	CA	77	77	-	-	-	-	9	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	CN	210	5	64	14	15	103	9	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	IDU	236	-	-	-	-	-	236	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	OR	792	-	792	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	SE	24	0	6	2	4	10	1	0	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	SG	278	4	74	22	38	124	16	0	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	SO	2,440	54	674	188	315	1,072	137	1	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	UT	1,218	-	-	-	-	1,218	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	WA	245	-	-	245	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	WYP	305	-	-	-	305	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	WYU	121	-	-	-	121	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	CA	5	5	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	CN	35	1	11	2	2	17	1	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	IDU	4	-	-	-	-	-	4	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	OR	68	-	68	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	SE	0	0	0	0	0	0	0	0	0
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	SG	94	1	25	7	13	42	5	0	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	SO	727	16	201	56	94	319	41	0	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	UT	52	-	-	-	-	52	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WA	3	-	-	3	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WYP	26	-	-	-	26	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WYU	2	-	-	-	2	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	10	10	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	476	11	146	32	34	233	20	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	84	-	-	-	-	-	84	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	193	-	193	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	5	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	546	8	145	43	75	243	31	0	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	12,443	278	3,436	957	1,608	5,464	698	3	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	162	-	-	-	-	162	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	66	-	-	66	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	276	-	-	-	276	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	15	-	-	-	15	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	CN	0	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	OR	0	-	0	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	SG	5	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	SO	92	2	25	7	12	40	5	0	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	UT	1	-	-	-	-	1	-	-	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	WYU	1	-	-	-	1	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	CA	4	4	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	IDU	28	-	-	-	-	-	28	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	OR	120	-	120	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	SG	273	4	72	22	38	121	16	0	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	SO	9	0	3	1	1	4	1	0	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	UT	164	-	-	-	-	164	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WA	29	-	-	29	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WYP	56	-	-	-	56	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WYU	0	-	-	-	0	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	CA	48	48	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	IDU	95	-	-	-	-	-	95	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	OR	459	-	459	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	SE	4	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	SG	921	14	245	73	127	410	53	0	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	SO	75	2	21	6	10	33	4	0	-
40300													



Depreciation Expense (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3940000	"TLS_SHOP_GAR EQUIPMENT"	WA	125	-	-	125	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS_SHOP_GAR EQUIPMENT"	WYP	170	-	-	-	170	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS_SHOP_GAR EQUIPMENT"	WYU	12	-	-	-	12	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	CA	34	34	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	IDU	74	-	-	-	-	-	74	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	OR	531	-	531	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	SE	60	1	15	4	9	27	4	0	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	SG	370	5	98	29	51	165	21	0	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	SO	258	6	71	20	33	113	14	0	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	UT	485	-	-	-	-	485	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WA	74	-	-	74	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WYP	167	-	-	-	167	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WYU	6	-	-	-	6	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CA	237	237	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CN	149	3	46	10	11	73	6	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	IDU	608	-	-	-	-	-	608	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	OR	2,651	-	2,651	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SE	12	0	3	1	2	5	1	0	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SG	8,608	126	2,286	679	1,189	3,830	495	3	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SO	4,160	93	1,149	320	538	1,827	233	1	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	UT	3,109	-	-	-	-	3,109	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WA	536	-	-	536	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WYP	1,149	-	-	-	1,149	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WYU	279	-	-	-	279	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	CA	31	31	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	IDU	24	-	-	-	-	-	24	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	OR	173	-	173	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SE	7	0	2	1	1	3	0	0	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SG	336	5	89	26	46	149	19	0	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SO	15	0	4	1	2	6	1	0	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	UT	150	-	-	-	-	150	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WA	27	-	-	27	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WYP	42	-	-	-	42	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WYU	9	-	-	-	9	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	CA	3	3	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	CN	4	0	1	0	0	2	0	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	IDU	4	-	-	-	-	-	4	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	OR	67	-	67	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	SE	0	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	SG	152	2	40	12	21	68	9	0	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	SO	92	2	25	7	12	40	5	0	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	UT	82	-	-	-	-	82	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WA	10	-	-	10	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WYP	13	-	-	-	13	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WYU	1	-	-	-	1	-	-	-	-
4030000 Total					991,960	21,188	266,526	77,093	131,682	439,240	55,992	238	0
4032000	DEPR - STEAM	565131	DEPR - PROD STEAM NOT CLASSIFIED	SG	1,683	25	447	133	232	749	97	1	-
4032000	DEPR - STEAM	565247	Depr - Prod Steam UT STEP	OTHER	(6,749)	-	-	-	-	-	-	-	(6,749)
4032000 Total					(5,066)	25	447	133	232	749	97	1	(6,749)
4033000	DEPR - HYDRO	565133	DEPR - PROD HYDRO NOT CLASSIFIED	SG-P	(578)	(8)	(154)	(46)	(80)	(257)	(33)	(0)	-
4033000	DEPR - HYDRO	565133	DEPR - PROD HYDRO NOT CLASSIFIED	SG-U	329	5	87	26	45	147	19	0	-
4033000 Total					(249)	(4)	(66)	(20)	(34)	(111)	(14)	(0)	0
4034000	DEPR - OTHER	565134	DEPR - PROD OTHER NOT CLASSIFIED	SG	379	6	101	30	52	169	22	0	-
4034000 Total					379	6	101	30	52	169	22	0	0
4035000	DEPR-TRANSMISSION	565141	DEPR - TRANS ASSETS NOT CLASSIFIED	SG	2,491	37	661	196	344	1,108	143	1	-
4035000 Total					2,491	37	661	196	344	1,108	143	1	0
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	CA	324	324	-	-	-	-	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	IDU	93	-	-	-	-	-	93	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	OR	551	-	551	-	-	-	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	UT	694	-	-	-	-	694	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	WA	311	-	-	311	-	-	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	WYP	147	-	-	-	147	-	-	-	-
4036000 Total					2,119	324	551	311	147	694	93	0	0
4037000	DEPR - GENERAL	565201	DEPR - GEN ASSETS NOT CLASSIFIED	SG	2,079	31	552	164	287	925	120	1	-
4037000 Total					2,079	31	552	164	287	925	120	1	0
4039999	DEPR EXP-ELEC, OTH	565970	DEPRECIATION-JOINT OWNER BILLED-CREDIT	SG	(262)	(4)	(69)	(21)	(36)	(116)	(15)	(0)	-
4039999 Total					(262)	(4)	(69)	(21)	(36)	(116)	(15)	(0)	0
Grand Total					993,452	21,601	268,703	77,887	132,674	442,659	56,437	240	(6,749)

B4. AMORTIZATION EXPENSE



Amortization Expense (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	IDU	13	-	-	-	-	-	-	13	-
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	SG	638	9	169	50	88	284	37	0	-
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	SG-P	2,682	39	712	212	370	1,194	154	1	-
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	SG-U	336	5	89	26	46	149	19	0	-
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	OR	9	-	9	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	SG	1,041	15	276	82	144	463	60	0	-
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	UT	79	-	-	-	-	79	-	-	-
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	WYP	59	-	-	-	59	-	-	-	-
4040000	AMOR LTD TRM PLNT	3031050	RWT - RCMS WORK TRACKING	SO	89	2	25	7	11	39	5	0	-
4040000	AMOR LTD TRM PLNT	3031680	CADOPS - COMPUTER-ASSISTED DISTRIBUTION	SO	925	21	255	71	120	406	52	0	-
4040000	AMOR LTD TRM PLNT	3031830	CUSTOMER SERVICE SYSTEM	CN	6,789	154	2,085	454	482	3,326	288	-	-
4040000	AMOR LTD TRM PLNT	3032040	SAP	SO	5,395	120	1,490	415	697	2,369	303	1	-
4040000	AMOR LTD TRM PLNT	3032130	NODAL PRICING SOFTWARE	SG	664	10	176	52	92	295	38	0	-
4040000	AMOR LTD TRM PLNT	3032140	ESM-IRP	SO	776	17	214	60	100	341	44	0	-
4040000	AMOR LTD TRM PLNT	3032150	CELONIS	SO	845	19	233	65	109	371	47	0	-
4040000	AMOR LTD TRM PLNT	3032160	ARCOS	SO	623	14	172	48	80	273	35	0	-
4040000	AMOR LTD TRM PLNT	3032170	AZURE B2C - IDENTITY MGT	SO	286	6	79	22	37	126	16	0	-
4040000	AMOR LTD TRM PLNT	3032180	IAM - SCHEDULING/TAGGING SYSTEM	SO	273	6	75	21	35	120	15	0	-
4040000	AMOR LTD TRM PLNT	3032190	4040000/3032190	SO	168	4	46	13	22	74	9	0	-
4040000	AMOR LTD TRM PLNT	3032200	ITDA	SO	874	19	241	67	113	384	49	0	-
4040000	AMOR LTD TRM PLNT	3032210	FACILITY INSPECTION REPORTING SYS	SO	325	7	90	25	42	143	18	0	-
4040000	AMOR LTD TRM PLNT	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	4	0	1	0	-	1	2	0	-
4040000	AMOR LTD TRM PLNT	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	6	0	2	0	1	3	0	0	-
4040000	AMOR LTD TRM PLNT	3032600	SINGLE PERSON SCHEDULING	SO	184	4	51	14	24	81	10	0	-
4040000	AMOR LTD TRM PLNT	3032640	TIBCO SOFTWARE	SO	507	11	140	39	66	223	28	0	-
4040000	AMOR LTD TRM PLNT	3032690	UTILITY INTERNATIONAL FORECASTING MODEL	SO	1,657	37	458	127	214	728	93	0	-
4040000	AMOR LTD TRM PLNT	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	7	0	2	1	1	3	0	0	-
4040000	AMOR LTD TRM PLNT	3032740	GADSBY INTANGIBLE ASSETS	SG	4	0	1	0	0	2	0	0	-
4040000	AMOR LTD TRM PLNT	3032760	SWIFT 2 IMPROVEMENTS	SG	432	6	115	34	60	192	25	0	-
4040000	AMOR LTD TRM PLNT	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	24	0	6	2	3	11	1	0	-
4040000	AMOR LTD TRM PLNT	3032780	BEAR RIVER SETTLEMENT AGREEMENT	SG	2	0	1	0	0	1	0	0	-
4040000	AMOR LTD TRM PLNT	3032780	BEAR RIVER SETTLEMENT AGREEMENT	SG-U	1	0	0	0	0	0	0	0	-
4040000	AMOR LTD TRM PLNT	3032830	VCPRO - XEROX CUST STMT FRMTR ENHANCE -	SO	6	0	2	0	1	2	0	0	-
4040000	AMOR LTD TRM PLNT	3032860	WEB SOFTWARE	SO	1,870	42	516	144	242	821	105	0	-
4040000	AMOR LTD TRM PLNT	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	360	5	96	28	50	160	21	0	-
4040000	AMOR LTD TRM PLNT	3032990	P8DM - FILENET P8 DOCUMENT MANAGEMENT (E	SO	483	11	133	37	62	212	27	0	-
4040000	AMOR LTD TRM PLNT	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	2,406	35	639	190	332	1,071	138	1	-
4040000	AMOR LTD TRM PLNT	3033220	MONARCH EMS/SCADA	SO	4,314	96	1,191	332	558	1,894	242	1	-
4040000	AMOR LTD TRM PLNT	3033240	IEE - Itron Enterprise Addition	CN	487	11	149	33	35	238	21	-	-
4040000	AMOR LTD TRM PLNT	3033250	AMI Metering Software	CN	5,229	118	1,606	350	371	2,562	222	-	-
4040000	AMOR LTD TRM PLNT	3033260	Big Data & Analytics	SO	1,895	42	523	146	245	832	106	0	-
4040000	AMOR LTD TRM PLNT	3033270	CE5 - Customer Experience System	CN	2,129	48	654	142	151	1,043	90	-	-
4040000	AMOR LTD TRM PLNT	3033280	MAPAPP5 - Mapping Systems Application	SO	1,803	40	498	139	233	792	101	0	-
4040000	AMOR LTD TRM PLNT	3033290	CUSTOMER CONTACTS	CN	781	18	240	52	55	383	33	-	-
4040000	AMOR LTD TRM PLNT	3033310	C&T - ENERGY TRADING SYSTEM	SO	331	7	91	25	43	145	19	0	-
4040000	AMOR LTD TRM PLNT	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SO	57	1	16	4	7	25	3	0	-
4040000	AMOR LTD TRM PLNT	3033370	DISTRIBUTION INTANGIBLES	WYP	117	-	-	-	117	-	-	-	-
4040000	AMOR LTD TRM PLNT	3033410	M365	SO	742	17	205	57	96	326	42	0	-
4040000	AMOR LTD TRM PLNT	3033420	SUBSTATION RELIABILITY SOFTWARE	SO	195	4	54	15	25	86	11	0	-
4040000	AMOR LTD TRM PLNT	3033430	DEPLOY DISTRIBUTION MGMT SYSTEM	SO	364	8	100	28	47	158	20	0	-
4040000	AMOR LTD TRM PLNT	3033440	DISTRIBUTION ENGINEERING COSTS	SO	201	5	56	16	26	89	11	0	-
4040000	AMOR LTD TRM PLNT	3033450	MAXIMO	SO	1,809	40	500	139	234	794	101	0	-
4040000	AMOR LTD TRM PLNT	3033460	AURORA	SO	333	7	92	26	43	146	19	0	-
4040000	AMOR LTD TRM PLNT	3033470	AUGMENTED REALITY	SO	362	8	100	28	47	150	20	0	-
4040000	AMOR LTD TRM PLNT	3033480	CXP	CN	271	6	83	18	19	133	12	-	-
4040000	AMOR LTD TRM PLNT	3033490	VMWARE	SO	669	15	185	51	87	294	38	0	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	CA	1	-	-	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	IDU	1	-	-	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	OR	2	-	-	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	SE	2	0	0	0	0	1	0	0	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	SG	8,029	118	2,132	633	1,109	3,572	462	3	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	SO	464	10	128	36	60	204	26	0	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	UT	1	-	-	-	-	1	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	WA	2	-	-	2	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	WYP	45	-	-	-	45	-	-	-	-
4040000	AMOR LTD TRM PLNT	3035320	HYDRO PLANT INTANGIBLES	SG	194	3	51	15	27	86	11	0	-
4040000	AMOR LTD TRM PLNT	3035320	HYDRO PLANT INTANGIBLES	SG-P	15	0	4	1	2	7	1	0	-
4040000	AMOR LTD TRM PLNT	3035330	OATI-OASIS INTERFACE	SO	69	2	19	5	9	30	4	0	-
4040000	AMOR LTD TRM PLNT	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	314	5	83	25	43	140	18	0	-
4040000	AMOR LTD TRM PLNT	3456000	Electric Equipment - Leasehold Improve	OR	60	-	60	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	145	-	145	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	160	4	44	12	21	70	9	0	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	97	-	-	97	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	142	-	-	-	142	-	-	-	-
4040000 Total					62,672	1,256	17,613	4,736	7,600	28,158	3,298	12	0
4049000	AMR LTD TRM PLNT-OTH	566201	Amort Exp - Hydro - UT Klamath Adj	OTHER	2,105	-	-	-	-	-	-	-	2,105
4049000	AMR LTD TRM PLNT-OTH	566205	Amort Exp - Non-Rec	SG	(49)	(1)	(13)	(4)	(7)	(22)	(3)	(0)	-
4049000	AMR LTD TRM PLNT-OTH	566970	AMORTIZATION JO BILL CREDIT	SG	(460)	(7)	(122)	(36)	(64)	(205)	(26)	(0)	-
4049000 Total					1,596	(7)	(135)	(40)	(70)	(227)	(29)	(0)	2,105
4061000	EL PLNT ACQ ADJ-CM	566920	AMORT ELEC PLANT ACQ ADJ	SG	75	1	20	6	10	34	4	0	-
4061000	EL PLNT ACQ ADJ-CM	566920	AMORT ELEC PLANT ACQ ADJ	UT	302	-	-	-	-	302	-	-	-
4061000 Total					377	1	20	6	10	335	4	0	0
4073000	REGULATORY DEBITS	566940	AMORT OF REG ASSETS - DEBITS	SG	657	10	175	52	91	292	38	0	-
4073000	REGULATORY DEBITS	566982	Amortz Reg A-Unrcvrd Pfl/Decom Csts-ID	IDU	66	-	-	-	-	-	-	-	66
4073000	REGULATORY DEBITS	566983	Amortz Reg A-Unrcvrd Pfl/Decom Csts-OR	OR	(1,689)	-	-	-	-	-	-	-	-
4073000	REGULATORY DEBITS	566984	Amortz Reg A-Unrcvrd Pfl/Decom Csts-UT	UT	2,758	-	-	-	-	2,758	-	-	-
4073000	REGULATORY DEBITS	566986	Amortz Reg A-Unrcvrd Pfl/Decom Csts-WY	WYP	4,747	-	-	-	4,747	-	-	-	-
4073000	REGULATORY DEBITS	566992	OR Meters Replaced by AMI Amortization	OTHER	5,025	-	-	-	-	-	-	-	5,025
4073000	REGULATORY DEBITS	586902	Preferred Stock Repurchase Loss Amort	OTHER	124	-	-	-	-	-	-	-	124
4073000 Total					11,688								

B5. TAXES OTHER THAN INCOME



Taxes Other Than Income (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4081000	TAX OTH INC-U OP I	583400	4081000/583400	SO	(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	-
4081000	TAX OTH INC-U OP I	584960	Taxes Other Non-Income - Credit	SO	(498)	(11)	(137)	(38)	(64)	(219)	(28)	(0)	-
4081500	PROPERTY TAXES	579000	PROPERTY TAX	GPS	133,793	2,985	36,948	10,287	17,291	58,748	7,505	29	-
4081500	PROPERTY TAXES	579012	Property Tax Exp - Reg Deferral/Amortz	OR	45	-	45	-	-	-	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	CA	1,370	1,370	-	-	-	-	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	OR	31,304	-	31,304	-	-	-	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	UT	8	-	-	-	-	8	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	WA	0	-	-	0	-	-	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	WYP	1,938	-	-	-	1,938	-	-	-	-
4081990	MISC TAXES - OTHER	583260	PUBLIC UTILITY TAX	SO	15,922	355	4,397	1,224	2,058	6,991	893	3	-
4081990	MISC TAXES - OTHER	583261	OREGON ENERGY RESOURCE SUPPLIER TAX	OR	1,514	-	1,514	-	-	-	-	-	-
4081990	MISC TAXES - OTHER	583263	MONTANA ENERGY TAX	SE	379	5	96	28	59	167	23	0	-
4081990	MISC TAXES - OTHER	583265	WASHINGTON GROSS REVENUE TAX - SERVICES	WA	27	-	-	27	-	-	-	-	-
4081990	MISC TAXES - OTHER	583266	IDAHO KILOWATT HOUR TAX	SE	58	1	15	4	9	26	4	0	-
4081990	MISC TAXES - OTHER	583267	WYOMING ANNUAL CORPORATION FEE (TAX)	WYP	105	-	-	-	105	-	-	-	-
4081990	MISC TAXES - OTHER	583269	MONTANA WHOLESAL ENERGY TAX	SE	270	4	68	20	42	119	17	0	-
4081990	MISC TAXES - OTHER	583273	Wyoming Wind Generation Tax	SG	1,947	29	517	154	269	866	112	1	-
4081990	MISC TAXES - OTHER	583274	Nevada Commerce Tax	SO	13	0	4	1	2	6	1	0	-
4081990	MISC TAXES - OTHER	584100	GOVERNMENT ROYALTIES	SE	498	7	126	37	78	220	30	0	-
Grand Total					188,692	4,745	74,894	11,745	21,786	66,931	8,557	34	-

B6. FEDERAL INCOME TAXES



Interest Expense & Renewable Energy Tax Credits
 Twelve Months Ended - June 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary		Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
4091000	310310	Renewable	SG	(196,378)	(2,881)	(52,157)	(15,489)	(27,114)	(87,375)	(11,301)	(61)	-
4091000	600600	Fuel Tax C	SE	(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	-
4091000	900900	Foreign Ta	SO	(39)	(1)	(11)	(3)	(5)	(17)	(2)	(0)	-
4091000 Total				(196,419)	(2,882)	(52,168)	(15,492)	(27,119)	(87,394)	(11,303)	(61)	-
4191000	0	AFUDC - E	SNP	(103,525)	(2,180)	(27,758)	(7,660)	(13,302)	(46,753)	(5,847)	(24)	(1)
4191000 Total				(103,525)	(2,180)	(27,758)	(7,660)	(13,302)	(46,753)	(5,847)	(24)	(1)
4270000	585001	INTEREST	SNP	411,783	8,672	110,413	30,469	52,909	185,964	23,259	93	4
4270000	585002	INTEREST	SNP	19,598	413	5,255	1,450	2,518	8,851	1,107	4	0
4270000	585004	INTEREST	SNP	5,738	121	1,539	425	737	2,591	324	1	0
4270000	585005	INTEREST	SNP	702	15	188	52	90	317	40	0	0
4270000 Total				437,821	9,220	###	32,396	56,254	197,723	24,730	99	4
4280000	586160	AMORTIZA	SNP	1,341	28	360	99	172	606	76	0	0
4280000	586170	AMORTIZA	SNP	3,336	70	895	247	429	1,507	188	1	0
4280000 Total				4,677	99	1,254	346	601	2,112	264	1	0
4281000	586190	AMORTIZA	SNP	404	9	108	30	52	182	23	0	0
4281000 Total				404	9	108	30	52	182	23	0	0
4290000	586180	AMORTIZA	SNP	(2)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
4290000 Total				(2)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
4310000	0	4310000/0	SNP	28,782	606	7,717	2,130	3,698	12,998	1,626	7	0
4310000	570019	Federal un	SNP	(15)	(0)	(4)	(1)	(2)	(7)	(1)	(0)	(0)
4310000	575039	State unce	SNP	(2)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
4310000	575059	Current sta	SNP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
4310000 Total				28,765	606	7,713	2,128	3,696	12,991	1,625	7	0
4313000	0	INTEREST	SNP	2,506	53	672	185	322	1,132	142	1	0
4313000 Total				2,506	53	672	185	322	1,132	142	1	0
4320000	585800	INTEREST	SNP	(48,010)	(1,011)	(12,873)	(3,552)	(6,169)	(21,682)	(2,712)	(11)	(0)
4320000	585860	INTEREST	SNP	493	10	132	36	63	223	28	0	0
4320000 Total				(47,517)	(1,001)	(12,741)	(3,516)	(6,105)	(21,459)	(2,684)	(11)	(0)
Grand Total				126,711	3,923	34,474	8,417	14,399	58,534	6,949	12	3



Schedule M (Actuals)
 Twelve Months Ending - June 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other	
SCHMAP	105127	Book Depr Allocated to Medicare and M&E	SCHMDEXP	153	3	41	12	20	68	9	0	(1)
SCHMAP	130100	Non - Deductible Expenses	SO	918	20	253	71	119	403	51	0	-
SCHMAP	130400	PMINonDeductible Exp	SE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
SCHMAP	130505	Executive Compensation 162(m)	SO	1,018	23	281	78	131	447	57	0	-
SCHMAP	130750	Nondeductible Fringe Benefits	SO	128	3	35	10	17	56	7	0	-
SCHMAP	130755	Nondeductible Parking Costs	SO	535	12	148	41	69	235	30	0	-
SCHMAP	505505	Income Tax Interest	SE	0	0	0	0	0	0	0	0	-
SCHMAP	610106	PMIFuel Tax Cr	SO	3	0	1	0	0	1	0	0	-
SCHMAP	610107	PMI Dividend Gross Up for Foreign Tax Cr	SO	39	1	11	3	5	17	2	0	-
SCHMAP Total			2,793	62	770	215	362	1,228	157	1	(1)	
SCHMAT	105100	Capitalized Labor Costs	SO	4,556	102	1,258	350	589	2,001	256	1	-
SCHMAT	105120	Book Depreciation	SCHMDEXP	1,086,393	23,622	293,841	85,173	145,086	484,071	61,717	262	(7,380)
SCHMAT	105121	PMIBook Depreciation	SE	6,260	90	1,581	465	976	2,762	383	2	-
SCHMAT	105130	CIAC	CIAC	137,504	5,256	37,151	8,557	13,453	66,056	7,030	-	-
SCHMAT	105140	Highway relocation	SNPD	2,643	101	714	164	259	1,270	135	-	-
SCHMAT	105142	Avoided Costs	SNP	90,682	1,910	24,315	6,710	11,652	40,953	5,122	21	1
SCHMAT	105471	UT Kalamath Relicensing Costs	OTHER	(32,081)	-	-	-	-	-	-	-	(32,081)
SCHMAT	210200	Prepaid Taxes-property taxes	GPS	(1,595)	(36)	(441)	(123)	(206)	(700)	(89)	(0)	-
SCHMAT	220100	Bad Debts Allowance - Cash Bias	BADDEBT	5,482	174	1,901	1,585	299	1,416	108	-	-
SCHMAT	320270	Reg Asset FAS 158 Pension Liab Adj	SO	34,175	762	9,438	2,628	4,417	15,006	1,917	8	-
SCHMAT	320280	Reg Asset FAS 158 Post Retire Liab	SO	(8,644)	(193)	(2,387)	(665)	(1,117)	(3,795)	(485)	(2)	-
SCHMAT	320281	Reg Asset - Post-Retirement Settlement L	SO	930	21	257	71	120	408	52	0	-
SCHMAT	415115	Reg Asset - UT STEP Pilot Programs Balan	OTHER	(4,721)	-	-	-	-	-	-	-	(4,721)
SCHMAT	415251	Reg Asset - Low Carbon Energy Standards	OTHER	256	-	-	-	-	-	-	-	256
SCHMAT	415252	Reg Asset - Distribution System Plan - O	OTHER	(1,495)	-	-	-	-	-	-	-	(1,495)
SCHMAT	415261	Reg Asset-UT Wildland Fire Protection	OTHER	(10,017)	-	-	-	-	-	-	-	(10,017)
SCHMAT	415262	Reg Asset -Wildfire Mitigation Account -	OTHER	(52,673)	-	-	-	-	-	-	-	(52,673)
SCHMAT	415263	Reg Asset - Wildfire Damaged Asset - OR	OR	(137)	-	(137)	-	-	-	-	-	-
SCHMAT	415264	Reg Asset - TB Flats - OR	OTHER	(6,889)	-	-	-	-	-	-	-	(6,889)
SCHMAT	415270	Reg Asset - Electric Vehicle Charging In	OTHER	5,200	-	-	-	-	-	-	-	5,200
SCHMAT	415301	Environmental Costs WA	WA	357	-	-	357	-	-	-	-	-
SCHMAT	415305	Reg Asset - Cedar Springs II - OR	OTHER	(275)	-	-	-	-	-	-	-	(275)
SCHMAT	415424	Contra Reg Asset - Deer Creek Abandonmen	SE	5,520	80	1,394	410	861	2,436	338	2	-
SCHMAT	415426	Reg Asset - 2020 GRC - Meters Replaced b	OTHER	2,754	-	-	-	-	-	-	-	2,754
SCHMAT	415430	Reg Asset - CA - Transportation Electri	OTHER	10	-	-	-	-	-	-	-	10
SCHMAT	415702	Reg Asset - Lake Side Liq.	WYP	27	-	-	-	27	-	-	-	-
SCHMAT	415703	Goodnoe Hills Liquidation Damages - WY	WYP	21	-	-	-	21	-	-	-	-
SCHMAT	415710	Reg Liability - WA - Accelerated Depreci	WA	(17,418)	-	-	(17,418)	-	-	-	-	-
SCHMAT	415728	Contra Reg Asset - Cholla U4 Closure - O	OTHER	(709)	-	-	-	-	-	-	-	(709)
SCHMAT	415734	Reg Asset - Cholla Unrecovered Plant - C	CA	241	241	-	-	-	-	-	-	-
SCHMAT	415736	Reg Asset - Cholla Unrecovered Plant - W	WYP	3,810	-	-	-	3,810	-	-	-	-
SCHMAT	415840	Reg Asset-Deferred OR Independent Evalua	OTHER	(77)	-	-	-	-	-	-	-	(77)
SCHMAT	415841	Reg Asset - Emergency Service Programs -	OTHER	(188)	-	-	-	-	-	-	-	(188)
SCHMAT	415855	CA - January 2010 Storm Costs	OTHER	506	-	-	-	-	-	-	-	506
SCHMAT	415857	ID - Deferred Overburden Costs	OTHER	88	-	-	-	-	-	-	-	88
SCHMAT	415858	WY - Deferred Overburden Costs	WYP	253	-	-	-	253	-	-	-	-
SCHMAT	415865	Reg Asset - UT MPA	OTHER	(0)	-	-	-	-	-	-	-	(0)
SCHMAT	415868	Reg Asset - UT - Solar Incentive Program	OTHER	4,258	-	-	-	-	-	-	-	4,258
SCHMAT	415876	Deferred Excess Net PowerCosts - OR	OTHER	(119,809)	-	-	-	-	-	-	-	(119,809)
SCHMAT	415926	Reg Liability - Depreciation Decrease -	OTHER	(2,715)	-	-	-	-	-	-	-	(2,715)
SCHMAT	415938	Reg Asset - Carbon Plant Decommissioning	CA	(52)	(52)	-	-	-	-	-	-	-
SCHMAT	415942	Reg Liability - Steam Decommissioning -	WA	3,570	-	-	3,570	-	-	-	-	-
SCHMAT	425105	Reg Asset - OR Asset Sale Gain Giveback	OTHER	(859)	-	-	-	-	-	-	-	(859)
SCHMAT	425360	Hermiston Swap	SG	172	3	46	14	24	76	10	0	-
SCHMAT	425380	Idaho Customer Balancing Account	OTHER	(1,043)	-	-	-	-	-	-	-	(1,043)
SCHMAT	430100	Customer Service / Weatherization	OTHER	(12,099)	-	-	-	-	-	-	-	(12,099)
SCHMAT	505125	ACCURED ROYALTIES	SE	597	9	151	44	93	263	37	0	-
SCHMAT	505400	Bonus Liability	SO	(353)	(8)	(97)	(27)	(46)	(155)	(20)	(0)	-
SCHMAT	505450	Accrued Payroll Taxes	SE	(12,550)	(280)	(3,466)	(965)	(1,622)	(5,511)	(704)	(3)	-
SCHMAT	5054501	Accrued Payroll Taxes - PMI	SO	(504)	(7)	(127)	(37)	(79)	(222)	(31)	(0)	-
SCHMAT	505520	Bonus Accrual - PMI	SE	37	1	9	3	6	16	2	0	-
SCHMAT	505525	Accrued Severance-PMI	SE	(62)	(1)	(16)	(5)	(10)	(28)	(4)	(0)	-
SCHMAT	505600	Sick Leave Vacation & Personal Time	SE	2,779	62	767	214	359	1,220	156	1	-
SCHMAT	505601	Sick Leave Accrual - PMI	SO	(14)	(0)	(4)	(1)	(2)	(6)	(1)	(0)	-
SCHMAT	505700	Accrued Retention Bonus	SO	(13)	(0)	(3)	(1)	(2)	(5)	(1)	(0)	-
SCHMAT	605100	Trojan Decommissioning Costs	TROJD	(372)	(5)	(98)	(29)	(53)	(165)	(22)	(0)	-
SCHMAT	605710	Reverse Accrued Final Reclamation	OTHER	(306)	-	-	-	-	-	-	-	(306)
SCHMAT	605715	Trapper Mine Contract Obligation	SE	2,250	32	568	167	351	992	138	1	-
SCHMAT	610141	WA Rate Refunds	OTHER	(2,847)	-	-	-	-	-	-	-	(2,847)
SCHMAT	610145	REG LIAB-OSH	OTHER	2,095	-	-	-	-	-	-	-	2,095
SCHMAT	610150	REG LIABILITY - BRIDGER MINE ACCELERATED	OR	3,637	-	3,637	-	-	-	-	-	-
SCHMAT	610155	Reg Liability - Plant Closure Cost - WA	WA	1,356	-	-	1,356	-	-	-	-	-
SCHMAT	705240	CA Alternative Rate for Energy Program/C	OTHER	(452)	-	-	-	-	-	-	-	(452)
SCHMAT	705241	Reg Liability - CA California Alternativ	OTHER	(192)	-	-	-	-	-	-	-	(192)
SCHMAT	705245	REG LIABILITY - OR DIRECT ACCESS 5 YEAR	OTHER	(1,617)	-	-	-	-	-	-	-	(1,617)
SCHMAT	705263	Reg Liability - Sale of REC's-WA	OTHER	78	-	-	-	-	-	-	-	78
SCHMAT	705266	Reg Liability - Energy Savings Assistanc	OTHER	(253)	-	-	-	-	-	-	-	(253)
SCHMAT	705267	Reg Liability - WA Decoupling Mechanism	OTHER	6,022	-	-	-	-	-	-	-	6,022
SCHMAT	705336	Reg Liability - Sale of Renewable Energy	OTHER	913	-	-	-	-	-	-	-	913
SCHMAT	705340	Reg Liability - Excess Income Tax Deferr	OTHER	(1,559)	-	-	-	-	-	-	-	(1,559)
SCHMAT	705342	Reg Liability - Excess Income Tax Deferr	OTHER	(3,319)	-	-	-	-	-	-	-	(3,319)
SCHMAT	705344	Reg Liability - Excess Income Tax Deferr	OTHER	(1,519)	-	-	-	-	-	-	-	(1,519)
SCHMAT	705345	Reg Liability - Excess Income Tax Deferr	OTHER	21	-	-	-	-	-	-	-	21
SCHMAT	705352	Reg Liability - CA Klamath River Dams Re	CA	1	1	-	-	-	-	-	-	-
SCHMAT	705400	Reg Liability - OR Injuries & Damages Re	OR	(8,898)	-	(8,898)	-	-	-	-	-	-
SCHMAT	705410	Reg Liability - Cholla Decommissioning -	CA	(38)	(38)	-	-	-	-	-	-	-
SCHMAT	705411	Reg Liability - Cholla Decommissioning -	IDU	(140)	-	-	-	-	-	(140)	-	-
SCHMAT	705412	Reg Liability - Cholla Decommissioning -	OR	(618)	-	(618)	-	-	-	-	-	-
SCHMAT	705413	Reg Liability - Cholla Decommissioning -	UT	(1,046)	-	-	-	-	(1,046)	-	-	-
SCHMAT	705414	Reg Liability - Cholla Decommissioning -	WYP	270	-	-	-	270	-	-	-	-
SCHMAT	705420	Reg Liability - CA GHG Allowance Revenue	OTHER	6,915	-	-	-	-	-	-	-	6,915
SCHMAT	705425	Reg Liability - Bridger Mine Accelerated	WA	2,549	-	-	2,549	-	-	-	-	-
SCHMAT	705450	Reg Liability - Property Insurance Reser	CA	(4,621)	(4,621)	-	-	-	-	-	-	-
SCHMAT	705451	Reg Liability - OR Property Insurance Re	OR	(5,492)	-	(5,492)	-	-	-	-	-	-
SCHMAT	705452	Reg Liability - Property Insurance Reser	WA	(311)	-	-	(311)	-	-	-	-	-
SCHMAT	705455	Reg Liability - WY Property Insurance Re	WYP	(373)	-	-	-	(373)	-	-	-	-
SCHMAT	705511	Regulatory Liability - CA Deferred Exces	OTHER	1,614	-	-	-	-	-	-	-	1,614
SCHMAT	705515	Regulatory Liability - OR Deferred Exces	OTHER	(3,970)	-	-	-	-	-	-	-	(3,970)
SCHMAT	705531	Regulatory Liability - UT Solar Feed-in	OTHER	(5,092)	-	-	-	-	-	-	-	(5,092)
SCHMAT	715105	MCI FOG Wire Lease	SG	(1,724)	(25)	(458)	(136)	(238)	(767)	(99)	(1)	-
SCHMAT	715720	NW Power Act-WA	OTHER	(123)	-	-	-	-	-	-	-	(123)
SCHMAT	720300	Pension / Retirement (Accrued / Prepaid)	SO	(216)	(5)	(60)	(17)	(28)	(95)	(12)	(0)	-
SCHMAT	740100	Post Merger Loss-Reacquired Debt	SNP	404	9	108	30	52	182	23	0	0



Schedule M (Actuals)
 Twelve Months Ending - June 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	Contra	JARS Reg Alloc Fctr	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
SCHMAT	910245	Contra Receivable from Joint Owners	SO	(145)	(3)	(40)	(11)	(19)	(64)	(8)	(0)	-
SCHMAT	910905	Bridger Coal Company Underground Mine Co	SE	(82)	(1)	(21)	(6)	(13)	(36)	(5)	(0)	-
SCHMAT	920110	PMI WY Extraction Tax	SE	(3,193)	(46)	(806)	(237)	(498)	(1,409)	(196)	(1)	-
SCHMAT Total				1,091,695	27,153	353,967	94,429	178,674	605,123	75,607	290	###
SCHMDP	1102051	TAX PERCENTAGE DEPLETION - DEDUCTION	SE	444	6	112	33	69	196	27	0	-
SCHMDP	120100	Preferred Dividend - PPL	SNP	114	2	31	8	15	51	6	0	0
SCHMDP	910900	PMI Depletion	SE	3,089	45	780	229	482	1,363	189	1	-
SCHMDP Total				3,647	53	923	271	566	1,610	223	1	0
SCHMDT	105122	Repair Deduction	SG	173,185	2,540	45,997	13,660	23,911	77,056	9,966	54	-
SCHMDT	105125	Tax Depreciation	TAXDEPR	1,264,819	27,666	341,813	94,302	163,053	565,257	70,788	352	-
SCHMDT	105126	PMITax Depreciation	SE	2,439	35	616	181	380	1,076	149	1	-
SCHMDT	105137	Capitalized Depreciation	SO	10,828	242	2,990	833	1,399	4,755	607	2	-
SCHMDT	1051411	AFUDC - DEBT	SNP	47,394	998	12,708	3,507	6,089	21,403	2,677	11	0
SCHMDT	1051412	AFUDC - Equity	SNP	103,255	2,174	27,686	7,640	13,267	46,631	5,832	23	1
SCHMDT	105143	Basis Intangible Difference	SNP	394	8	106	29	51	178	22	0	0
SCHMDT	105150	CWIP Adjustment ~ PMI	SE	2,077	30	525	154	324	916	127	1	-
SCHMDT	105152	Gain/(Loss) on Prop Dispositions	GPS	53,986	1,204	14,909	4,151	6,977	23,705	3,028	12	-
SCHMDT	105175	Removal Cost (net of salvage)	GPS	75,936	1,694	20,970	5,839	9,814	33,343	4,260	17	-
SCHMDT	105470	Book Gain/Loss on Land Sales	GPS	477	11	132	37	62	209	27	0	-
SCHMDT	1102051	Tax Percentage Depletion - Deduction	SE	154	2	39	11	24	68	9	0	-
SCHMDT	205025	PMI - Fuel Cost Adjustment	SE	12,564	181	3,173	933	1,960	5,543	769	4	-
SCHMDT	205200	Coal M&S Inventory Write-Off	SNPD	150	6	41	9	15	72	8	-	-
SCHMDT	205411	PMISEC 263A Adjustment	SE	1,725	25	436	128	269	761	106	1	-
SCHMDT	210100	Prepaid Taxes-OR PUC	OR	139	-	139	-	-	-	-	-	-
SCHMDT	210120	Prepaid Taxes-UT PUC	UT	134	-	-	-	-	134	-	-	-
SCHMDT	210130	Prepaid Taxes-ID PUC	IDU	19	-	-	-	-	-	19	-	-
SCHMDT	210170	Prepaid Lease-Gadstby Gas Turbine	SG	769	11	204	61	106	342	44	0	-
SCHMDT	210175	Prepaid - FSA O&M - East	SG	1,955	29	519	154	270	870	112	1	-
SCHMDT	210180	OTHER PREPAIDS	SO	265	6	73	20	34	116	15	0	-
SCHMDT	210185	Prepaid Aircraft Maintenance Costs	SG	(44)	(1)	(12)	(3)	(6)	(20)	(3)	(0)	-
SCHMDT	210190	Prepaid Water Rights	SG	62	1	16	5	9	28	4	0	-
SCHMDT	320279	Reg Liability - FAS 158 Post Retirement	SO	(7,029)	(157)	(1,941)	(541)	(908)	(3,087)	(394)	(2)	-
SCHMDT	320286	Reg Asset - Pension Settlement - OR	OTHER	6,510	-	-	-	-	-	-	-	6,510
SCHMDT	320287	Reg Asset - Pension Settlement - UT	OTHER	3,013	-	-	-	-	-	-	-	3,013
SCHMDT	320288	Reg Asset - Pension Settlement - WY	WYU	3,018	-	-	-	3,018	-	-	-	-
SCHMDT	415100	Reg Asset - WA Equity Advisory Group (CET)	OTHER	319	-	-	-	-	-	-	-	319
SCHMDT	415110	Def Reg Asset-Transmission Svc Deposit	SG	(4,645)	(68)	(1,234)	(366)	(641)	(2,067)	(267)	(1)	-
SCHMDT	415200	REG ASSET - OR TRANSPORTATION ELECTRIFIC	OTHER	(2,254)	-	-	-	-	-	-	-	(2,254)
SCHMDT	415255	Reg Asset-WY Wind Test Energy Deferral	WYU	(8)	-	-	-	(8)	-	-	-	-
SCHMDT	415260	Reg Asset - Fire Risk Mitigation - CA	OTHER	7,824	-	-	-	-	-	-	-	7,824
SCHMDT	415300	Hazardous Waste Clean-up Costs	SO	33,203	741	9,169	2,553	4,291	14,579	1,863	7	-
SCHMDT	415410	Reg Asset - Energy West Mining	SE	504	7	127	37	79	222	31	0	-
SCHMDT	415411	ContraRA DeerCreekAband CA	CA	(9)	(9)	-	-	-	-	-	-	-
SCHMDT	415412	ContraRA DeerCreekAband ID	IDU	955	-	-	-	-	-	955	-	-
SCHMDT	415413	ContraRA DeerCreekAband OR	OR	3,686	-	3,686	-	-	-	-	-	-
SCHMDT	415415	ContraRA DeerCreekAband WA	WA	8	-	-	8	-	-	-	-	-
SCHMDT	415416	ContraRA DeerCreekAband WY	WYU	(347)	-	-	-	(347)	-	-	-	-
SCHMDT	415431	Reg Asset - WA Transportation Electric	OTHER	193	-	-	-	-	-	-	-	193
SCHMDT	415440	Reg Asset - Low Income Bill Discount - O	OTHER	3,383	-	-	-	-	-	-	-	3,383
SCHMDT	415441	Reg Asset - Utility Community Advisory G	OTHER	133	-	-	-	-	-	-	-	133
SCHMDT	415445	Reg Asset - Klamath Unrecovered Plant &	SG	(654)	(10)	(174)	(52)	(90)	(291)	(38)	(0)	-
SCHMDT	415520	Reg Asset - WA Decoupling Mechanism	OTHER	(5,571)	-	-	-	-	-	-	-	(5,571)
SCHMDT	415655	CA GHG Allowance	OTHER	749	-	-	-	-	-	-	-	749
SCHMDT	415675	Reg Asset - UT - Deferred Stock Redempti	OTHER	(83)	-	-	-	-	-	-	-	(83)
SCHMDT	415676	Reg Asset - WY - Deferred Stock Redempti	OTHER	(28)	-	-	-	-	-	-	-	(28)
SCHMDT	415677	Reg Asset - Pref Stock Redemp Loss WA	OTHER	(13)	-	-	-	-	-	-	-	(13)
SCHMDT	415680	Deferred Intervenor Funding Grants-OR	OTHER	803	-	-	-	-	-	-	-	803
SCHMDT	415701	CA Deferred Intervenor Funding	OTHER	23	-	-	-	-	-	-	-	23
SCHMDT	415720	Reg Asset - Community Solar - OR	OTHER	843	-	-	-	-	-	-	-	843
SCHMDT	415815	Insurance Reserve	SO	122,900	2,742	33,940	9,450	15,883	53,965	6,894	27	-
SCHMDT	415833	Reg Asset - Pension Settlement - CA	OTHER	524	-	-	-	-	-	-	-	524
SCHMDT	415862	Reg Asset - CA Mobile Home Park Conversi	OTHER	(12)	-	-	-	-	-	-	-	(12)
SCHMDT	415863	Reg Asset - UT Subscriber Solar Program	UT	(39)	-	-	-	-	(39)	-	-	-
SCHMDT	415866	Reg Asset - OR Solar Feed-in Tariff	OTHER	(780)	-	-	-	-	-	-	-	(780)
SCHMDT	415870	CA Def Excess NPC	OTHER	12,888	-	-	-	-	-	-	-	12,888
SCHMDT	415874	Deferred Excess Net Power Costs - WY 08	OTHER	83,149	-	-	-	-	-	-	-	83,149
SCHMDT	415875	Deferred Excess Net Power Costs - UT	OTHER	222,204	-	-	-	-	-	-	-	222,204
SCHMDT	415878	REG ASSET - UT LIQUIDATED DAMAGES NAUGHT	UT	(35)	-	-	-	-	(35)	-	-	-
SCHMDT	415879	Reg Asset - WY Liquidation Damages N2	WYP	(6)	-	-	-	(6)	-	-	-	-
SCHMDT	415882	Deferral of Renewable Energy Credit - WA	OTHER	(286)	-	-	-	-	-	-	-	(286)
SCHMDT	415885	Reg Asset - Noncurrent Reclass - Other	OTHER	50	-	-	-	-	-	-	-	50
SCHMDT	415892	Deferred Excess Net Power Costs - ID 09	OTHER	22,702	-	-	-	-	-	-	-	22,702
SCHMDT	415906	Reg Asset - REC Sales Deferral - OR - No	OTHER	117	-	-	-	-	-	-	-	117
SCHMDT	415920	Reg Asset - Depreciation Increase - ID	IDU	(3,485)	-	-	-	-	-	(3,485)	-	-
SCHMDT	415921	Reg Asset - Depreciation Increase - UT	UT	(128)	-	-	-	-	(128)	-	-	-
SCHMDT	415922	Reg Asset - Depreciation Increase - WY	WYP	(442)	-	-	-	(442)	-	-	-	-
SCHMDT	415924	Reg Asset - Carbon Unrecovered Plant - U	UT	4,979	-	-	-	-	4,979	-	-	-
SCHMDT	415929	Reg Asset - Carbon Decommissioning - CA	CA	(202)	(202)	-	-	-	-	-	-	-
SCHMDT	415933	Reg Liability - Contra - Carbon Decommis	IDU	(2,775)	-	-	-	-	-	(2,775)	-	-
SCHMDT	415934	Reg Liability - Contra - Carbon Decommis	UT	(17,054)	-	-	-	-	(17,054)	-	-	-
SCHMDT	415935	Reg Liability - Contra - Carbon Decommis	WYP	(5,669)	-	-	-	(5,669)	-	-	-	-
SCHMDT	415936	REG ASSET - CARBON PLANT DECOMMISSIONING	SG	(746)	(11)	(198)	(59)	(103)	(332)	(43)	(0)	-
SCHMDT	415943	Reg Asset - Covid-19 Bill Assistance Pro	OTHER	(62)	-	-	-	-	-	-	-	(62)
SCHMDT	425215	Unearned Joint Use Pole Contact Revenue	SNPD	(106)	(4)	(29)	(7)	(10)	(51)	(5)	-	-
SCHMDT	425400	UT Kalamath Relicensing Costs	OTHER	(2,089)	-	-	-	-	-	-	-	(2,089)
SCHMDT	430110	Reg Asset balance reclass	OTHER	2,095	-	-	-	-	-	-	-	2,095
SCHMDT	430112	Reg Asset - Other - Balance Reclass	OTHER	10,730	-	-	-	-	-	-	-	10,730
SCHMDT	505510	Vacation Accrual - PMI	SE	64	1	16	5	10	28	4	0	-
SCHMDT	605103	ARO/Reg Diff - Trojan - WA	WA	(116)	-	-	(116)	-	-	-	-	-
SCHMDT	610100	PMIDEVT COST AMORT	SE	(336)	(5)	(85)	(25)	(52)	(148)	(21)	(0)	-
SCHMDT	6101001	AMORT NOPAS 99-00 RAR	SO	139	3	38	11	18	61	8	0	-
SCHMDT	610111	Bridger Coal Company Gain/Loss on Assets	SE	3,469	50	876	258	541	1,531	212	1	-
SCHMDT	610114	PMI EITF Pre Stripping Costs	SE	4,059	59	1,025	302	633	1,791	249	1	-
SCHMDT	610146	OR Reg Asset/Liability Consolidation	OR	13	-	13	-	-	-	-	-	-
SCHMDT	703261	Reg Liability - Sale of Renewable Energy	OTHER	343	-	-	-	-	-	-	-	343
SCHMDT	705265	Reg Liab - OR Energy Conservation Charge	OTHER	(902)	-	-	-	-	-	-	-	(902)
SCHMDT	705337	Reg Liability - Sale of Renewable Energy	OTHER	(400)	-	-	-	-	-	-	-	(400)
SCHMDT	705454	Reg Liability - UT Property Insurance Re	UT	1,463	-	-	-	-	1,463	-	-	-
SCHMDT	705755	Reg Liability - Non current Reclass - Ot	OTHER	(50)	-	-	-	-	-	-	-	(50)
SCHMDT	715295	Reg Liability - Fly Ash - OR	OTHER	(1,402)	-	-	-	-	-	-	-	(1,402)
SCHMDT	720200	Deferred Comp Plan Benefits-PPL	SO	(168)	(4)	(46)	(13)	(22)	(74)	(9)	(0)	-
SCHMDT	720500	Severance Accrual	SO	(63)	(1)	(17)	(5)	(8)	(28)	(4)	(0)	-
SCHMDT	720805	FAS 15B - Funded Pension Asset	SO	13,189	294	3,642	1,014	1,				



Schedule M (Actuals)
 Twelve Months Ending - June 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
SCHMDT	720815	FAS 158 Post Retirement Liability	SO	1,155	26	319	89	149	507	65	0
SCHMDT	910530	Injuries and Damages Reserve	SO	(476,956)	(10,640)	(131,714)	(36,674)	(61,640)	(209,428)	(26,755)	(105)
SCHMDT Total				1,789,130	29,675	390,492	107,521	184,388	634,600	75,791	410
Grand Total				2,887,265	56,944	746,152	202,436	363,990	1,242,561	151,778	702
											121,114

B7. D.I.T. EXPENSE AND I.T.C. ADJUSTMENT



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - June 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
4101000	100105	190FAS 109 DEF TAX LIAB WA-NUTIL	WA	-	-	-	-	-	-	-	-
4101000	105101	Capitalized Labor Cost for Powertax Inpu	SO	-	-	-	-	-	-	-	-
4101000	105121	282PMI Book Depreciation	SG	-	-	-	-	-	-	-	-
4101000	105122	Repair Deduction	SG	42,580	625	11,309	3,359	5,879	18,045	2,450	13
4101000	105125	Tax Depreciation	TAXDEPR	310,976	6,802	84,040	23,186	40,089	138,977	17,404	86
4101000	105126	282DIT PMIDepreciation-Tax	SE	600	9	151	45	94	265	37	0
4101000	105137	Capitalized Depreciation	SO	2,662	59	735	205	344	1,169	149	1
4101000	105141	AFUDC Debt	SNP	11,653	245	3,124	862	1,497	5,262	658	3
4101000	1051411	AFUDC Equity	SNP	25,387	535	6,807	1,878	3,262	11,465	1,434	6
4101000	105143	282Basis Intangible Difference	SNP	97	2	26	7	12	44	5	0
4101000	105147	Sec 1031 Like Kind Exchange	SO	-	-	-	-	-	-	-	-
4101000	105148	Mine Safety Sec. 179E Election - PPW	SE	-	-	-	-	-	-	-	-
4101000	105149	Mine Safety Sec. 179E Election - PMI	SE	-	-	-	-	-	-	-	-
4101000	105150	CWIP Adjustment - PMI	SE	-	-	-	-	-	-	-	-
4101000	105152	Gain / (Loss) on Prop. Disposition	GPS	511	7	129	38	80	225	31	0
4101000	105153	Contract Liability Basis Adjustment -Che	GPS	13,273	296	3,666	1,021	1,715	5,828	745	3
4101000	105165	Coal Mine Development	SG	-	-	-	-	-	-	-	-
4101000	105170	Coal Mine Extension	SE	-	-	-	-	-	-	-	-
4101000	105171	PMI Coal Mine Extension Costs	SE	-	-	-	-	-	-	-	-
4101000	105175	Cost of Removal	GPS	18,670	416	5,156	1,436	2,413	8,198	1,047	4
4101000	1052203	Cholla SHL NOPA (Lease Amortization)	SG	-	-	-	-	-	-	-	-
4101000	105470	282Book Gain/Loss on Land Sales	GPS	117	3	32	9	15	52	7	0
4101000	110200	IGC Tax Percentage Depletion Deduct	SE	-	-	-	-	-	-	-	-
4101000	110205	SRC Tax Percentage Depletion Deduct	SE	-	-	-	-	-	-	-	-
4101000	1102051	Tax Percentage Depletion - Deduction (BI	SE	38	1	10	3	6	17	2	0
4101000	120105	Willow Wind Account Receivable	WA	-	-	-	-	-	-	-	-
4101000	205025	PMI-Fuel Cost Adjustment	SE	3,089	45	780	229	482	1,363	189	1
4101000	205200	M&S INVENTORY WRITE-OFF	SNPD	37	1	10	2	4	18	2	-
4101000	205205	Inventory Reserve - PMI	SE	-	-	-	-	-	-	-	-
4101000	205411	190PMISec263A	SE	424	6	107	32	66	187	26	0
4101000	210100	283OR PUC Prepaid Taxes	OR	34	-	34	-	-	-	-	-
4101000	210120	283UT PUC Prepaid Taxes	UT	33	-	-	-	-	33	-	-
4101000	210130	283ID PUC Prepaid Taxes	IDU	5	-	-	-	-	-	5	-
4101000	210140	283WY PSC Prepaid Taxes	WYP	-	-	-	-	-	-	-	-
4101000	210170	Prepaid - FSA O&M - West	SG	189	3	50	15	26	84	11	0
4101000	210175	Prepaid - FSA O&M - East	SG	481	7	128	38	66	214	28	0
4101000	210180	283Prepaid Membership Fees-EEI WSCC	SO	65	1	18	5	8	29	4	0
4101000	210185	Prepaid Aircraft Maintenance Costs	SG	(11)	(0)	(3)	(1)	(1)	(5)	(1)	(0)
4101000	210190	Prepaid Water Rights	SG	15	0	4	1	2	7	1	0
4101000	210195	Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-	-
4101000	287396	Regulatory Liabilities - Interim Provisi	OTHER	-	-	-	-	-	-	-	-
4101000	287616	Regulatory Assets - Interim Provisions	OTHER	-	-	-	-	-	-	-	-
4101000	320210	190R&E Expense Sec174 Deduction	SO	-	-	-	-	-	-	-	-
4101000	320271	Contra Reg Asset - Pension Plan CTG	SO	-	-	-	-	-	-	-	-
4101000	320279	Reg Liability - FAS 158 Post Retirement	SO	(1,728)	(39)	(477)	(133)	(223)	(759)	(97)	(0)
4101000	320286	Reg Asset - Pension Settlement - OR	OTHER	1,601	-	-	-	-	-	-	1,601
4101000	320287	Reg Asset - Pension Settlement - UT	OTHER	741	-	-	-	-	-	-	741
4101000	320288	Reg Asset - Pension Settlement - WY	WYU	742	-	-	-	742	-	-	-
4101000	320290	LT Prepaid IBEW 57 Pension Contribution	OTHER	-	-	-	-	-	-	-	-
4101000	320291	Prepaid IBEW 57 Pension Contribution - C	OTHER	-	-	-	-	-	-	-	-
4101000	415100	Reg Asset -WA Equity Advisory Group (CET	OTHER	78	-	-	-	-	-	-	78
4101000	415110	190DEF REG ASSET-TRANSM SVC DEPOSIT	SG	(1,142)	(17)	(303)	(90)	(158)	(508)	(66)	(0)
4101000	415120	190DEF REG ASSET-FOOTE CREEK CONTRACT	SG	-	-	-	-	-	-	-	-
4101000	415200	REG ASSET - OR TRANSPORTATION ELECTRIC	OTHER	(554)	-	-	-	-	-	-	(554)
4101000	415255	Reg Asset-WY Wind Test Energy Deferral	WYU	(2)	-	-	-	(2)	-	-	-
4101000	415260	Reg Asset - Fire Risk Mitigation - CA	OTHER	1,924	-	-	-	-	-	-	1,924
4101000	415300	283Hazardous Waste/Environmental Cleanup	SO	8,164	182	2,254	628	1,055	3,585	458	2
4101000	415406	Reg Asset Utah ECAM	OTHER	-	-	-	-	-	-	-	-
4101000	415410	Reg Asset - Energy West Mining	SE	124	2	31	9	19	55	8	0
4101000	415411	ContraRA DeerCreekAband CA	CA	(2)	(2)	-	-	-	-	-	-
4101000	415412	ContraRA DeerCreekAband ID	IDU	235	-	-	-	-	-	235	-
4101000	415413	ContraRA DeerCreekAband OR	OR	906	-	906	-	-	-	-	-
4101000	415414	ContraRA DeerCreekAband UT	UT	-	-	-	-	-	-	-	-
4101000	415415	ContraRA DeerCreekAband WA	WA	2	-	-	2	-	-	-	-
4101000	415416	ContraRA DeerCreekAband WY	WYU	(85)	-	-	-	(85)	-	-	-
4101000	415417	Contra RA UMWA Pension CA	OTHER	-	-	-	-	-	-	-	-
4101000	415418	Contra RA UMWA Pension ID	OTHER	-	-	-	-	-	-	-	-
4101000	415419	Contra RA UMWA Pension OR	OTHER	-	-	-	-	-	-	-	-
4101000	415420	Contra RA UMWA Pension UT	OTHER	-	-	-	-	-	-	-	-
4101000	415421	Contra RA UMWA Pension WA	OTHER	-	-	-	-	-	-	-	-
4101000	415422	Contra RA UMWA Pension WY	OTHER	-	-	-	-	-	-	-	-
4101000	415431	Reg Asset - WA Transportation Electric	OTHER	47	-	-	-	-	-	-	47
4101000	415440	Reg Asset - Low Income Bill Discount - O	OTHER	832	-	-	-	-	-	-	832
4101000	415441	Reg Asset - Utility Community Advisory G	OTHER	33	-	-	-	-	-	-	33
4101000	415445	Reg Asset - Klamath Unrecovered Plant &	SG	(161)	(2)	(43)	(13)	(22)	(72)	(9)	(0)
4101000	415501	Cholla Pllt Transact Costs- APS Amort - I	IDU	-	-	-	-	-	-	-	-
4101000	415502	Cholla Pllt Transact Costs- APS Amort - O	OR	-	-	-	-	-	-	-	-
4101000	415520	Reg Asset - WA Decoupling Mechanism	OTHER	(1,370)	-	-	-	-	-	-	(1,370)
4101000	415530	Reg Asset - ID 2017 Protocol - MSP Defer	IDU	-	-	-	-	-	-	-	-
4101000	415531	Reg Asset - UT 2017 Protocol - MSP Defer	UT	-	-	-	-	-	-	-	-
4101000	415532	Reg Asset - WY 2017 Protocol - MSP Defer	WYP	-	-	-	-	-	-	-	-
4101000	415545	Reg Asset - WA Merwin Project	OTHER	-	-	-	-	-	-	-	-
4101000	415585	Reg Asset - OR Sch 203 - Black Cap	OTHER	-	-	-	-	-	-	-	-
4101000	415655	CA GHG Allowance	OTHER	184	-	-	-	-	-	-	184
4101000	415675	Reg Asset - UT - Deferred Stock Redemptl	OTHER	(20)	-	-	-	-	-	-	(20)
4101000	415676	Reg Asset - WY - Deferred Stock Redemptl	OTHER	(7)	-	-	-	-	-	-	(7)
4101000	415677	Reg Asset - Pref Stock Redemp Loss WA	OTHER	(3)	-	-	-	-	-	-	(3)
4101000	415680	190Def Intervenor Funding Grants-OR	OTHER	197	-	-	-	-	-	-	197
4101000	415700	190Reg Liabs BPA balancing accounts-OR	OTHER	-	-	-	-	-	-	-	-
4101000	415701	CA Deferred Intervenor - Funding	OTHER	6	-	-	-	-	-	-	6
4101000	415720	Reg Asset - Community Solar - OR	OTHER	207	-	-	-	-	-	-	207
4101000	415755	Reg Asset - Major Mtc Exp - Colstrip U4	WA	-	-	-	-	-	-	-	-
4101000	415815	Insurance Reserve	SO	30,217	674	8,345	2,323	3,905	13,268	1,695	7
4101000	415820	Contra Pension Reg Asset MMT & CTG OR	OR	-	-	-	-	-	-	-	-
4101000	415821	Contra Pension Reg Asset MMT & CTG WY	WYP	-	-	-	-	-	-	-	-
4101000	415823	Contra Pension Reg Asset CTG - UT	UT	-	-	-	-	-	-	-	-
4101000	415824	Contra Pension Reg Asset MMT & CTG CA	CA	-	-	-	-	-	-	-	-
4101000	415825	Contra Pension Reg Asset CTG - WA	WA	-	-	-	-	-	-	-	-
4101000	415833	Reg Asset - Pension Settlement - CA	OTHER	129	-	-	-	-	-	-	129
4101000	415845	Reg Asset - OR Sch 94 Distribution Safet	OTHER	-	-	-	-	-	-	-	-
4101000	415850	Unrecovered Plant Powerdale	SG	-	-	-	-	-	-	-	-
4101000	415851	Powerdale Hydro Decom Reg Asset - CA	CA	-	-	-	-	-	-	-	-
4101000	415862	Reg Asset - CA Mobile Home Park Conversl	OTHER	(3)	-	-	-	-	-	-	(3)
4101000	415863	Reg Asset - UT Subscriber Solar Program	UT	(10)	-	-	-	-	(10)	-	-
4101000	415866	Reg Asset - OR Solar Feed-in Tariff	OTHER	(192)	-	-	-	-	-	-	(192)
4101000	415869	Reg Asset - CA Deferred Net Power Costs	OTHER	-	-	-	-	-	-	-	-
4101000	415870	Deferred Excess Net Power Costs CA	OTHER	3,169	-	-	-	-	-	-	3,169
4101000	415874	Deferred Excess Net Power Costs - WY 09	OTHER	20,444	-	-	-	-	-	-	20,444



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - June 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
4101000	415875	Deferred Excess Net Power Costs - UT	OTHER	54,632	-	-	-	-	-	-	54,632
4101000	415878	REG ASSET - UT LIQUIDATED DAMAGES NAUGHT	UT	(9)	-	-	-	-	(9)	-	-
4101000	415879	Reg Asset - WY Liquidation Damages N2	WYP	(1)	-	-	(1)	-	-	-	-
4101000	415882	Deferral of Renewable Energy Credit - WA	OTHER	(70)	-	-	-	-	-	-	(70)
4101000	415884	Reg Asset - Current Reclass - Other	OTHER	-	-	-	-	-	-	-	-
4101000	415885	Reg Asset - Noncurrent Reclass - Other	OTHER	12	-	-	-	-	-	-	12
4101000	415886	Reg Asset - ID Deferred Excess Net Power	OTHER	-	-	-	-	-	-	-	-
4101000	415888	Reg Asset - UT Deferred Excess Net Power	OTHER	-	-	-	-	-	-	-	-
4101000	415892	Deferred Excess Net Power Costs - ID 09	OTHER	5,582	-	-	-	-	-	-	5,582
4101000	415894	Reg Asset - REC Sales Deferral - CA - No	OTHER	-	-	-	-	-	-	-	-
4101000	415900	OR SB 408 Recovery	OTHER	-	-	-	-	-	-	-	-
4101000	415901	Reg Asset - WY Deferred Excess Net Power	OTHER	-	-	-	-	-	-	-	-
4101000	415903	Reg Asset - REC Sales Deferral - WA	OTHER	-	-	-	-	-	-	-	-
4101000	415904	Reg Asset - WY REC's in Rates - Current	OTHER	-	-	-	-	-	-	-	-
4101000	415905	Reg Asset - OR REC's in Rates - Current	OTHER	-	-	-	-	-	-	-	-
4101000	415906	Reg Asset - REC Sales Deferral - OR - No	OTHER	29	-	-	-	-	-	-	29
4101000	415907	Reg Asset - CA Solar Feed-in Tariff - Cu	OTHER	-	-	-	-	-	-	-	-
4101000	415908	Reg Asset - OR Solar Feed-In Tariff - Cu	OTHER	-	-	-	-	-	-	-	-
4101000	415910	Reg Asset - Naughton Unit #3 Costs	OTHER	-	-	-	-	-	-	-	-
4101000	415917	Reg Asset - Naughton Unit #3 Costs - CA	OTHER	-	-	-	-	-	-	-	-
4101000	415918	Reg Asset - RPS Compliance Purchases	OTHER	-	-	-	-	-	-	-	-
4101000	415920	Reg Asset - Depreciation Increase - ID	IDU	(857)	-	-	-	-	(857)	-	-
4101000	415921	Reg Asset - Depreciation Increase - UT	UT	(31)	-	-	-	-	(31)	-	-
4101000	415922	Reg Asset - Depreciation Increase - WY	WYP	(109)	-	-	(109)	-	-	-	-
4101000	415923	Reg Asset - Carbon Unrecovered Plant - I	IDU	-	-	-	-	-	-	-	-
4101000	415924	Reg Asset - Carbon Unrecovered Plant - U	UT	1,224	-	-	-	1,224	-	-	-
4101000	415925	Reg Asset - Carbon Unrecovered Plant - W	WYP	-	-	-	-	-	-	-	-
4101000	415929	Reg Asset - Carbon Decommissioning - CA	CA	(50)	(50)	-	-	-	-	-	-
4101000	415930	Reg Asset - Carbon Decommissioning - ID	IDU	-	-	-	-	-	-	-	-
4101000	415931	Reg Asset - Carbon Decommissioning - UT	UT	-	-	-	-	-	-	-	-
4101000	415932	Reg Asset - Carbon Decommissioning - WY	WYP	-	-	-	-	-	-	-	-
4101000	415933	Reg Liability - Contra - Carbon Decommis	IDU	(682)	-	-	-	-	(682)	-	-
4101000	415934	Reg Liability - Contra - Carbon Decommis	UT	(4,193)	-	-	-	(4,193)	-	-	-
4101000	415935	Reg Liability - Contra - Carbon Decommis	WYP	(1,394)	-	-	(1,394)	-	-	-	-
4101000	415936	REG ASSET - CARBON PLANT DECOMMISSIONING	SG	(183)	(3)	(49)	(14)	(25)	(82)	(11)	(0)
4101000	415943	Reg Asset - Covid-19 Bill Assistance Pro	OTHER	(15)	-	-	-	-	-	-	(15)
4101000	415944	Reg Asset - Covid-19 Bill Assistance Pro	OTHER	-	-	-	-	-	-	-	-
4101000	425100	190Deferred Regulatory Expense-IDU	IDU	-	-	-	-	-	-	-	-
4101000	425102	Reg Asset - CA GreenHouse Gas Allowance	OTHER	-	-	-	-	-	-	-	-
4101000	425103	Reg Asset - Other Regulatory Assets - Cu	OTHER	-	-	-	-	-	-	-	-
4101000	425104	Reg Asset - OR Asset Sale Gain Giveback	OTHER	-	-	-	-	-	-	-	-
4101000	425215	283Unearned Joint Use Pole Contact Revnu	SNPD	(26)	(1)	(7)	(2)	(3)	(13)	(1)	-
4101000	425225	Duke/Hermiston Contract Renegotiation	SG	-	-	-	-	-	-	-	-
4101000	425295	BPA Conservation Rate Credit	SG	-	-	-	-	-	-	-	-
4101000	425400	UT Kalamath Relicensing Costs	OTHER	(514)	-	-	-	-	-	-	(514)
4101000	430110	Reg Asset Balance Reclass	OTHER	515	-	-	-	-	-	-	515
4101000	430111	Reg Assets - SB 1149 Balance Reclass	OTHER	-	-	-	-	-	-	-	-
4101000	430112	Reg Asset - Other - Balance Reclass	OTHER	2,638	-	-	-	-	-	-	2,638
4101000	430113	Reg Asset - Def NPC Balance Reclass	OTHER	-	-	-	-	-	-	-	-
4101000	505510	190PMI Vacation/Bonus	SE	16	0	4	1	2	7	1	0
4101000	505600	190Vacation Sickleave & PT Accrual	SO	-	-	-	-	-	-	-	-
4101000	605101	Trojan Decommissioning Costs - WA	WA	-	-	-	-	-	-	-	-
4101000	605102	Trojan Decommissioning Costs - OR	OR	-	-	-	-	-	-	-	-
4101000	605103	ARO/Reg Diff - Trojan - WA	WA	(29)	-	-	(29)	-	-	-	-
4101000	610100	283PMI AMORT DEVELOPMENT	SE	(83)	(1)	(21)	(6)	(13)	(36)	(5)	(0)
4101000	6101001	190NOPA 103-99-00 RAR	SO	34	1	9	3	4	15	2	0
4101000	610111	283PMI SALE OF ASSETS	SE	853	12	215	63	133	376	52	0
4101000	610114	PMI EITF Pre stripping Cost	SE	998	14	252	74	156	440	61	0
4101000	610146	190OR Reg Asset/Liability Consol	OR	3	-	3	-	-	-	-	-
4101000	705200	190OR Gain on Sale of Halsey-OR	OTHER	-	-	-	-	-	-	-	-
4101000	705210	190Property Insurance	SO	-	-	-	-	-	-	-	-
4101000	705261	Reg Liability - Sale of Renewable Energy	OTHER	84	-	-	-	-	-	-	84
4101000	705265	Reg Liab - OR Energy Conservation Charge	OTHER	(222)	-	-	-	-	-	-	(222)
4101000	705300	Reg Liability - Deferred Benefit Arch S	SE	-	-	-	-	-	-	-	-
4101000	705305	Reg Liability-CA Gain on Sale of Asset	CA	-	-	-	-	-	-	-	-
4101000	705337	Reg Liability - Sale of Renewable Energy	OTHER	(98)	-	-	-	-	-	-	(98)
4101000	705454	Reg Liability - UT Property Insurance Re	UT	360	-	-	-	-	360	-	-
4101000	705534	Regulatory Liability - OR Asset Sale Gal	OTHER	-	-	-	-	-	-	-	-
4101000	705537	Regulatory Liability - Other Reg Liabili	OTHER	-	-	-	-	-	-	-	-
4101000	705700	Reg Liability - Current Reclass - Other	OTHER	-	-	-	-	-	-	-	-
4101000	705755	Reg Liability - Non current Reclass - Ot	OTHER	(12)	-	-	-	-	-	-	(12)
4101000	715295	Reg Liability - Fly Ash - OR	OTHER	(345)	-	-	-	-	-	-	(345)
4101000	715800	190Redding Contract	SG	-	-	-	-	-	-	-	-
4101000	720200	190Deferred Compensation Payout	SO	(41)	(1)	(11)	(3)	(5)	(18)	(2)	(0)
4101000	720300	190Pension/Retirement (Accrued/Prepaid)	SO	-	-	-	-	-	-	-	-
4101000	720500	190Severance	SO	(15)	(0)	(4)	(1)	(2)	(7)	(1)	(0)
4101000	720800	190FAS 158 Pension Liability	SO	-	-	-	-	-	-	-	-
4101000	720805	FAS 158 - Funded Pension Asset	SO	3,243	72	895	249	419	1,424	182	1
4101000	720810	190FAS 158 Post Retirement Liability	SO	-	-	-	-	-	-	-	-
4101000	720815	FAS 158 Post Retirement Liability	SO	284	6	78	22	37	125	16	0
4101000	910530	190Injuries & Damages	SO	(117,267)	(2,616)	(32,384)	(9,017)	(15,155)	(51,491)	(6,578)	(26)
4101000	910560	283SMUD Revenue Imputation-UT Reg Liab	OTHER	-	-	-	-	-	-	-	-
4101000 Total			439,886	7,296	96,009	26,436	45,335	156,026	18,635	101	89,658
4111000	100105	283FAS 109 Def Tax Liab WA-NUTIL	OTHER	-	-	-	-	-	-	-	-
4111000	105100	190CAPITALIZED LABOR COSTS	SO	(1,120)	(25)	(309)	(86)	(145)	(492)	(63)	(0)
4111000	105112	Non-Protected PP&E EDIT - UT	UT	-	-	-	-	-	-	-	-
4111000	1051151	Depreciation Flow-Through - CA	CA	(397)	(397)	-	-	-	-	-	-
4111000	10511510	Def In Tax Exp-Effects Ratemaking-Assets	SG	(7,610)	(112)	(2,021)	(600)	(1,051)	(3,386)	(438)	(2)
4111000	10511511	Def In Tax Exp-Effects Ratemaking-AssetS	SG	(34)	(0)	(9)	(3)	(5)	(15)	(2)	(0)
4111000	10511512	Def In Tax Exp-Effects Ratemaking-AssetS	SG	53	1	14	4	7	24	3	0
4111000	10511513	Def In Tax Exp-Effects Ratemaking-Assets	SG	(651)	(15)	(180)	(50)	(84)	(286)	(37)	(0)
4111000	1051152	Depreciation Flow-Through - FERC	FERC	(177)	-	-	-	-	-	-	(177)
4111000	1051153	Depreciation Flow-Through - ID	IDU	(295)	-	-	-	-	-	-	(295)
4111000	1051154	Depreciation Flow-Through - OR	OR	(2,358)	-	(2,358)	-	-	-	-	-
4111000	1051155	Depreciation Flow-Through - OTHER	OTHER	(19)	-	-	-	-	-	-	(19)
4111000	1051156	Depreciation Flow-Through - UT	UT	(945)	-	-	-	-	(945)	-	-
4111000	1051157	Depreciation Flow-Through - WA	WA	278	-	-	278	-	-	-	-
4111000	1051158	Depreciation Flow-Through - WYP	WYP	(1,001)	-	-	-	(1,001)	-	-	-
4111000	1051159	Depreciation Flow-Through - WYU	WYU	(742)	-	-	-	(742)	-	-	-
4111000	1051171	Protected PP&E EDIT - PMI - CA - Fed Onl	CA	0	0	-	-	-	-	-	0
4111000	1051172	Protected PP&E EDIT - PMI - UFERC - Fed	FERC	0	-	-	-	-	-	-	0
4111000	1051173	Protected PP&E EDIT - PMI - ID - Fed Onl	IDU	2	-	-	-	-	-	2	-
4111000	1051174	Protected PP&E EDIT - PMI - OR - Fed Onl	OR	7	-	7	-	-	-	-	-
4111000	1051175	Protected PP&E EDIT - PMI - UT - Fed Onl	UT	13	-	-	-	-	13	-	-
4111000	1051176	Protected PP&E EDIT - PMI - WA - Fed Onl	WA	7	-	-	7	-	-	-	-
4111000	1051177	Protected PP&E EDIT - PMI - WYP - Fed On	WYP	5	-	-	-	5	-	-	-
4111000	105120	Book Depreciation	SCHMDEXP	(267,107)	(5,808)	(72,246)	(20,941)	(35,672)	(119,017)	(15,174)	(64)
4111000	105121	282DIT PMIDepreciation-Book	SE	(1,539)	(22)	(389)	(114)	(240)	(679)	(94)	(1)



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - June 2023
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 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
4111000	105123	Sec 481a Adj- Repair Deduction									
4111000	105130	CIAC									
4111000	105140	Highway Relocation	(33,808)	(1,292)	(9,134)	(2,104)	(3,308)	(16,241)	(1,728)	-	-
4111000	105142	Avoided Costs	(650)	(25)	(176)	(40)	(64)	(312)	(35)	-	-
4111000	105146	Capitalization of Test Energy	(22,296)	(470)	(5,978)	(1,650)	(2,865)	(10,069)	(1,259)	(5)	(0)
4111000	105220	282CHOLLA TAX LEASE									
4111000	105271	Def In Tax Exp - Other Property Flowthro									
4111000	105272	Def In Tax Exp - Other Property Flowthro	(109)	(109)	-	-	-	-	-	-	-
4111000	105273	Def In Tax Exp - Other Property Flowthro	(63)	-	-	-	-	-	(63)	-	-
4111000	105274	Def In Tax Exp - Other Property Flowthro	258	-	258	-	-	-	-	-	-
4111000	105275	Def In Tax Exp - Other Property Flowthro	547	-	-	-	-	547	-	-	-
4111000	105276	Def In Tax Exp - Other Property Flowthro	(305)	-	-	(305)	-	-	-	-	-
4111000	105276	Def In Tax Exp - Other Property Flowthro	(344)	-	-	-	(344)	-	-	-	-
4111000	105471	UT Kalamath Relicensing Costs	7,888	-	-	-	-	-	-	-	7,888
4111000	110100	283BOOK COST DEPLETION ADDBACK									
4111000	205100	190COAL PILE INVENTORY									
4111000	205210	ERC (Emission Reduction Credit) Impairme									
4111000	210200	283Prgpaid Taxes-Property Taxes									
4111000	220100	190Bad Debt Allowance	392	9	108	30	51	172	22	0	-
4111000	2874941	190Idaho ITC Credits	(1,348)	(43)	(467)	(390)	(73)	(348)	(26)	-	-
4111000	320270	Reg Asset FAS 158 Pension Liab									
4111000	320280	Reg Asset FAS 158 Post Retire Liab	(8,402)	(187)	(2,320)	(646)	(1,086)	(3,689)	(471)	(2)	-
4111000	320281	Reg Asset - Post-Retirement Settlement L	2,125	47	587	163	275	933	119	0	-
4111000	320282	Reg Asset - Post-Retirement Settlement L	(229)	(5)	(63)	(18)	(30)	(100)	(13)	(0)	-
4111000	320283	Reg Asset - Post-Retirement Settlement L									
4111000	415115	Reg Asset - UT STEP Pilot Programs Balan									1,161
4111000	415251	Reg Asset - Low Carbon Energy Standards	1,161	-	-	-	-	-	-	-	1,161
4111000	415252	Reg Asset - Distribution System Plan - O	(63)	-	-	-	-	-	-	-	(63)
4111000	415261	Reg Asset-UT Wildland Fire Protection	368	-	-	-	-	-	-	-	368
4111000	415262	Reg Asset-Wildfire Mitigation Account	2,463	-	-	-	-	-	-	-	2,463
4111000	415263	Reg Asset - Wildfire Damaged Asset - OR	12,950	-	-	-	-	-	-	-	12,950
4111000	415264	Reg Asset - TB Flats - OR	34	-	34	-	-	-	-	-	-
4111000	415270	Reg Asset - Electric Vehicle Charging In	34	-	-	-	-	-	-	-	-
4111000	415301	190Hazardous Waste/Environmental-WA	(1,279)	-	-	-	-	-	-	-	(1,279)
4111000	415305	Reg Asset - Cedar Springs II - OR	(88)	-	-	(88)	-	-	-	-	-
4111000	415406	Reg Asset Utah ECAM	67	-	-	-	-	-	-	-	67
4111000	415423	Contra PP&E Deer Creek									
4111000	415424	Contra Reg Asset - Deer Creek Abandonmen									
4111000	415425	Contra Reg Asset - UMWPA Pension									
4111000	415426	Reg Asset - 2020 GRG - Meters Replaced b	(1,357)	(20)	(343)	(101)	(212)	(599)	(83)	(0)	-
4111000	415430	Reg Asset - CA - Transportation Electr									
4111000	415431	Reg Asset - 2020 GRG - Meters Replaced b	(677)	-	-	-	-	-	-	-	(677)
4111000	415432	Reg Asset - Cholla Pit Trans-APS Amort	(3)	-	-	-	-	-	-	-	(3)
4111000	415510	283WA DISALLOWED COL STRIP #3 WRITE-OFF									
4111000	415645	RA - OR OCAT Expense Deferral									
4111000	415702	REG ASSET - LAKE SIDE LIQ - WY	(145)	-	-	-	-	-	-	-	(145)
4111000	415703	Goodnoe Hills Liquidation Damages - WY	(7)	-	-	-	(7)	-	-	-	-
4111000	415704	Reg Liability - Tax Revenue Adjustment -	(5)	-	-	-	(5)	-	-	-	-
4111000	415705	Reg Liability - Tax Revenue Adjustment -									
4111000	415710	Reg Liability - WA - Accelerated Depreci				4,283					
4111000	415723	Reg Asset - Cholla U4 - O&M Depreciation	4,283	-	-	4,283	-	-	-	-	-
4111000	415724	Deferred Income Tax Expense - Cholla U4									
4111000	415728	Contra Reg Asset - Cholla U4 Closure - O	174	-	-	-	-	-	-	-	174
4111000	415729	Contra Reg Asset - Cholla U4 Closure - U									
4111000	415730	Contra Reg Asset - Cholla U4 Closure - W									
4111000	415734	Reg Asset - Cholla Unrecovered Plant - C	(59)	(59)	-	-	-	-	-	-	-
4111000	415736	Reg Asset - Cholla Unrecovered Plant - W	(937)	-	-	-	(937)	-	-	-	-
4111000	415803	RTO Grid West N/R Writeoff WA									
4111000	415804	RTO Grid West Notes Receivable-OR									
4111000	415806	RTO Grid West N/R Writeoff ID									
4111000	415822	Reg Asset Pension MMT - UT									
4111000	415827	Reg Asset Post Retirement MMT - OR									
4111000	415828	Reg Asset Post Retirement MMT - WY									
4111000	415829	Reg Asset - Post - Ret MMT - UT									
4111000	415831	Reg Asset Post Retirement MMT - CA									
4111000	415840	Reg Asset-Deferred OR Independent Evalua	19	-	-	-	-	-	-	-	19
4111000	415841	Reg Asset - Emergency Service Programs -	46	-	-	-	-	-	-	-	46
4111000	415842	Reg Asset-Arrears Payment Program(CAPP									
4111000	415843	Reg Asset-Arrears Payment Program(CAPP									
4111000	415852	Powerdale Decommissioning Reg Asset - ID									
4111000	415853	Powerdale Decommissioning Reg Asset - OR									
4111000	415854	Powerdale Decommissioning Reg Asset - WA									
4111000	415855	CA - January 2010 Storm Costs									
4111000	415856	Powerdale Decommissioning Reg Asset - WY	(124)	-	-	-	-	-	-	-	(124)
4111000	415857	ID - Deferred Overburden Costs									
4111000	415858	WY - Deferred Overburden Costs	(22)	-	-	-	-	-	-	-	(22)
4111000	415859	WY - Deferred Advertising Costs	(62)	-	-	-	(62)	-	-	-	-
4111000	415865	Reg Asset - UT MPA	0	-	-	-	-	-	-	-	0
4111000	415867	Reg Asset - CA Solar Feed-in Tariff									
4111000	415868	Reg Asset - UT - Solar Incentive Program	(1,047)	-	-	-	-	-	-	-	(1,047)
4111000	415876	Deferred Excess Net PowerCosts - OR	29,457	-	-	-	-	-	-	-	29,457
4111000	415881	Deferral of Renewable Energy Credit - UT									
4111000	415883	Deferral of Renewable Energy Credit - WY									
4111000	415890	ID MEHC 2006 Transition Costs									
4111000	415891	WY - 2006 Transition Severance Costs									
4111000	415893	OR - MEHC Transition Service Costs									
4111000	415895	OR RCAC SEP-DEC 07 DEFERRED									
4111000	415896	WA - Chehalis Plant Revenue Requirement									
4111000	415897	Reg Asset MEHC Transition Service Costs									
4111000	415898	Deferred Coal Costs - Naughton Contract									
4111000	415902	Reg Asset - UT REC's in Rates - Current									
4111000	415911	Contra Reg Asset - Naughton Unit #3 - CA									
4111000	415912	Contra Reg Asset - Naughton Unit #3 - OR									
4111000	415913	Contra Reg Asset - Naughton Unit #3 - WA									
4111000	415914	Reg Asset - UT - Naughton U3 Costs									
4111000	415915	Reg Asset - WY - Naughton U3 Costs									
4111000	415926	Reg Liability - Depreciation Decrease -									
4111000	415927	Reg Liability - Depreciation Decrease De	668	-	-	-	-	-	-	-	668
4111000	415938	Reg Asset - Carbon Plant Decommissioning									
4111000	415939	Reg Asset - Carbon Plant Decommissioning									
4111000	415942	Reg Liability - Steam Decommissioning	13	13	-	-	-	-	-	-	-
4111000	425105	Reg Asset - OR Asset Sale Gain Giveback	(878)	-	-	(878)	-	-	-	-	-
4111000	425125	Deferred Coal Cost - Arch	211	-	-	-	-	-	-	-	211
4111000	425215	283Unearned Joint Use Pole Contact Revnu									
4111000	425250	283TGS BUYOUT-SG									
4111000	425280	283JOSEPH SETTLEMENT-SG									
4111000	425360	190Hermiston Swap	(42)	(1)	(11)	(3)	(6)	(19)	(2)	(0)	-
4111000	425380	190Idaho Customer Bal Acct	256	-	-	-	-	-	-	-	256
4111000	430100	283Weatherization	2,975	-	-	-	-	-	-	-	2,975
4111000	430117	Reg Asset - Current DSM									



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - June 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other	
4111000	505115	283Sales & Use Tax Audit	SO	-	-	-	-	-	-	-	-	
4111000	505125	190Accrued Royalties	SE	(147)	(2)	(37)	(11)	(23)	(65)	(9)	(0)	
4111000	505400	190Bonus Liability	SO	87	2	24	7	11	38	5	0	
4111000	505450	Accrued Payroll Taxes	SO	3,086	69	852	237	399	1,355	173	1	
4111000	5054501	Accrued Payroll Taxes - PMI	SE	124	2	31	9	19	55	8	0	
4111000	505520	Bonus Accrual - PMI	SE	(9)	(0)	(2)	(1)	(1)	(4)	(1)	(0)	
4111000	505525	Accrued Severance -PMI	SE	15	0	4	1	2	7	1	0	
4111000	505600	190Vacation Sickleave & PT Accrual	SO	(683)	(15)	(189)	(53)	(88)	(300)	(38)	(0)	
4111000	505601	Sick Leave Accrual - PMI	SE	3	0	1	0	1	2	0	0	
4111000	505700	190Accrued Retention Bonus	SO	3	0	1	0	0	1	0	0	
4111000	605100	283TROJAN DECOMMISSIONING AMORT	TROJD	91	1	24	7	13	41	5	0	
4111000	605710	REVERSE ACCRUED FINAL RECLAMATION	OTHER	75	-	-	-	-	-	-	75	
4111000	605715	Trapper Mine Contract Obligation	SE	(553)	(8)	(140)	(41)	(86)	(244)	(34)	(0)	
4111000	610000	283PMI Development Costs	SE	-	-	-	-	-	-	-	-	
4111000	610141	190WA Rate Refunds	OTHER	700	-	-	-	-	-	-	700	
4111000	610144	Reg Liability - CA California Alternativ	OTHER	-	-	-	-	-	-	-	-	
4111000	610145	190REG LIAB DSM	OTHER	(515)	-	-	-	-	-	-	(515)	
4111000	610148	Reg Liability - Def NPC Balance Reclass	OTHER	-	-	-	-	-	-	-	-	
4111000	610150	REG LIABILITY - BRIDGER MINE ACCELERATED	OR	(894)	-	(894)	-	-	-	-	-	
4111000	610155	Reg Liability - Plant Closure Cost - WA	WA	(333)	-	-	(333)	-	-	-	-	
4111000	705240	283CA Alternative Rate for Energy Progra	OTHER	111	-	-	-	-	-	-	111	
4111000	705241	Reg Liability - CA California Alternativ	OTHER	47	-	-	-	-	-	-	47	
4111000	705245	REG LIABILITY - OR DIRECT ACCESS 5 YEAR	OTHER	398	-	-	-	-	-	-	398	
4111000	705262	Reg Liability - Sale of REC's-ID	OTHER	-	-	-	-	-	-	-	-	
4111000	705263	Reg Liability - Sale of REC's-WA	OTHER	(19)	-	-	-	-	-	-	(19)	
4111000	705266	Reg Liability - Energy Savings Assistanc	OTHER	62	-	-	-	-	-	-	62	
4111000	705267	Reg Liability - WA Decoupling Mechanism	OTHER	(1,481)	-	-	-	-	-	-	(1,481)	
4111000	705280	Non-Property EDIT - CA	CA	(225)	(225)	-	-	-	-	-	-	
4111000	705281	Non-Property EDIT - ID	IDU	-	-	-	-	-	-	-	-	
4111000	705283	Non-Property EDIT - UT	UT	-	-	-	-	-	-	-	-	
4111000	705284	Non-Property EDIT - WA	WA	(211)	-	-	(211)	-	-	-	-	
4111000	705285	Non-Property EDIT - WY	WYU	-	-	-	-	-	-	-	-	
4111000	705286	Non-Property EDIT - FERC	FERC	-	-	-	-	-	-	-	-	
4111000	705287	Protected PP&E EDIT - CA - Fed Only	CA	(1,094)	(1,094)	-	-	-	-	-	-	
4111000	705288	Protected PP&E EDIT - ID - Fed Only	IDU	(2,951)	-	-	-	-	-	(2,951)	-	
4111000	705289	Protected PP&E EDIT - OR - Fed Only	OR	(13,796)	-	(13,796)	-	-	-	-	-	
4111000	705290	Protected PP&E EDIT - WA - Fed Only	WA	(6,621)	-	-	(6,621)	-	-	-	-	
4111000	705291	Protected PP&E EDIT - WYP - Fed Only	WYP	(7,813)	-	-	-	(7,813)	-	-	-	
4111000	7052911	Protected PP&E EDIT - WYU - Fed Only	WYU	-	-	-	-	-	-	-	-	
4111000	705292	Protected PP&E EDIT - UT - Fed Only	UT	(22,173)	-	-	-	-	(22,173)	-	-	
4111000	705293	Protected PP&E EDIT - UFERC - Fed Only	FERC	-	-	-	-	-	-	-	-	
4111000	705294	Non-Protected PP&E EDIT - CA	CA	(854)	(854)	-	-	-	-	-	-	
4111000	705295	Non-Protected PP&E EDIT - ID	IDU	-	-	-	-	-	-	-	-	
4111000	705296	Non-Protected PP&E EDIT - WA	WA	(4,175)	-	-	(4,175)	-	-	-	-	
4111000	705297	Non-Protected PP&E EDIT - WY Buydown - C	WYP	(11,173)	-	-	-	(11,173)	-	-	-	
4111000	705298	Non-Protected PP&E EDIT - Utah Buydown -	UT	-	-	-	-	-	-	-	-	
4111000	705299	Non-Protected PP&E EDIT - FERC	FERC	-	-	-	-	-	-	-	-	
4111000	705301	Reg Liability - OR 2010 Protocol Def	OR	-	-	-	-	-	-	-	-	
4111000	705336	Reg Liability - Sale of Renewable Energy	OTHER	(225)	-	-	-	-	-	-	(225)	
4111000	705340	Reg Liability - Excess Income Tax Deferr	OTHER	383	-	-	-	-	-	-	383	
4111000	705341	Reg Liability - Excess Income Tax Deferr	OTHER	-	-	-	-	-	-	-	-	
4111000	705342	Reg Liability - Excess Income Tax Deferr	OTHER	816	-	-	-	-	-	-	816	
4111000	705343	Reg Liability - Excess Income Tax Deferr	OTHER	-	-	-	-	-	-	-	-	
4111000	705344	Reg Liability - Excess Income Tax Deferr	OTHER	373	-	-	-	-	-	-	373	
4111000	705345	Reg Liability - Excess Income Tax Deferr	OTHER	(5)	-	-	-	-	-	-	(5)	
4111000	705346	Deferral of Protected PP&E ARAM - CA	CA	(710)	(710)	-	-	-	-	-	-	
4111000	705347	Deferral of Protected PP&E ARAM - ID	IDU	(3,373)	-	-	-	-	(3,373)	-	-	
4111000	705348	Deferral of Protected PP&E ARAM - OR	OR	-	-	-	-	-	-	-	-	
4111000	705349	Deferral of Protected PP&E ARAM - UT	UT	(13,615)	-	-	-	-	(13,615)	-	-	
4111000	705350	Deferral of Protected PP&E ARAM - WA	WA	(2,543)	-	-	(2,543)	-	-	-	-	
4111000	705351	Deferral of Protected PP&E ARAM - WY	WYU	(10,972)	-	-	-	(10,972)	-	-	-	
4111000	705352	Reg Liability - CA Klamath River Dams Re	CA	(0)	(0)	-	-	-	-	-	-	
4111000	705400	Reg Liability - OR Injuries & Damages Re	OR	2,188	-	2,188	-	-	-	-	-	
4111000	705410	Reg Liability - Cholla Decommissioning -	CA	9	9	-	-	-	-	-	-	
4111000	705411	Reg Liability - Cholla Decommissioning -	IDU	35	-	-	-	-	35	-	-	
4111000	705412	Reg Liability - Cholla Decommissioning -	OR	152	-	152	-	-	-	-	-	
4111000	705413	Reg Liability - Cholla Decommissioning -	UT	257	-	-	-	-	257	-	-	
4111000	705414	Reg Liability - Cholla Decommissioning -	WYP	(66)	-	-	-	(66)	-	-	-	
4111000	705420	Reg Liability - CA GHG Allowance Revenue	OTHER	(1,700)	-	-	-	-	-	-	(1,700)	
4111000	705425	Reg Liability - Bridger Mine Accelerated	WA	(627)	-	-	(627)	-	-	-	-	
4111000	705450	Reg Liability - Property Insurance Reser	CA	1,136	1,136	-	-	-	-	-	-	
4111000	705451	Reg Liability - OR Property Insurance Re	OR	1,350	-	1,350	-	-	-	-	-	
4111000	705452	Reg Liability - Property Insurance Reser	WA	76	-	-	76	-	-	-	-	
4111000	705453	Reg Liability - ID Property Insurance Re	IDU	-	-	-	-	-	-	-	-	
4111000	705455	Reg Liability - WY Property Insurance Re	WYP	92	-	-	-	92	-	-	-	
4111000	705500	Reg Liability - Powerdale Decommissionin	UT	-	-	-	-	-	-	-	-	
4111000	705511	Regulatory Liability - CA Deferred Exces	OTHER	(397)	-	-	-	-	-	-	(397)	
4111000	705514	Regulatory Liability - OR Deferred Exces	OTHER	-	-	-	-	-	-	-	-	
4111000	705515	Regulatory Liability - OR Deferred Exces	OTHER	976	-	-	-	-	-	-	976	
4111000	705517	Regulatory Liability - UT Deferred Exces	OTHER	-	-	-	-	-	-	-	-	
4111000	705518	Regulatory Liability - WA Deferred Exces	OTHER	-	-	-	-	-	-	-	-	
4111000	705519	Regulatory Liability - WA Deferred Exces	OTHER	-	-	-	-	-	-	-	-	
4111000	705521	Regulatory Liability - WY Deferred Exces	OTHER	-	-	-	-	-	-	-	-	
4111000	705522	Regulatory Liability - UT RECS in Rates	OTHER	-	-	-	-	-	-	-	-	
4111000	705523	Regulatory Liability - WA RECS in Rates	OTHER	-	-	-	-	-	-	-	-	
4111000	705525	REGULATORY LIABILITY - SALE OF REC - OR	OTHER	-	-	-	-	-	-	-	-	
4111000	705526	Regulatory Liability - CA Solar Feed-in	OTHER	-	-	-	-	-	-	-	-	
4111000	705527	Regulatory Liability - CA Solar Feed-in	OTHER	-	-	-	-	-	-	-	-	
4111000	705530	Regulatory Liability - UT Solar Feed-in	OTHER	-	-	-	-	-	-	-	-	
4111000	705531	Regulatory Liability - UT Solar Feed-in	OTHER	1,252	-	-	-	-	-	-	1,252	
4111000	705536	Regulatory Liability - CA GreenHouse Gas	OTHER	-	-	-	-	-	-	-	-	
4111000	705600	Reg Liability - OR 2012 GRC Giveback	OTHER	-	-	-	-	-	-	-	-	
4111000	705700	Reg Liability - Current Reclass - Other	OTHER	-	-	-	-	-	-	-	-	
4111000	715105	MCI FOG Wire Lease	SG	424	6	113	33	59	189	24	0	
4111000	715720	190NW Power Act(BPA Regional Crs)-WA	OTHER	30	-	-	-	-	-	-	30	
4111000	715810	Chehalis WA EFSEC C02 Mitigation Obligat	SG	-	-	-	-	-	-	-	-	
4111000	720300	190Pension/Retirement (Accrued/Prepaid)	SE	53	1	15	4	7	23	3	0	
4111000	720560	Pension Liability - UMWVA Withdrawal Obli	SE	-	-	-	-	-	-	-	-	
4111000	740100	283Post Merger Debt Loss	SNP	(99)	(2)	(27)	(7)	(13)	(45)	(6)	(0)	
4111000	910245	Contra Receivable from Joint Owners	SO	36	1	10	3	5	16	2	0	
4111000	910905	283PMI BCC Underground Mine Cost Deplet	SE	20	0	5	1	3	9	1	0	
4111000	920110	190PMIWWYExtractionTax	SE	785	11	198	58	122	346	48	0	
4111000	930100	190OR BETC Credit	OTHER	-	-	-	-	-	-	-	-	
4111000	930101	190OR BETC Credit	SG	-	-	-	-	-	-	-	-	
4111000	999998	Deferred Income Tax Expense - Solar ITC	SG	20	0	5	2	3	9	1	0	
4111000 Total				(384,714)	(10,192)	(105,108)	(37,435)	(77,099)	(188,606)	(25,741)	(251)	59,717
Grand Total				55,172	(2,896)	(9,099)	(10,999)	(31,764)	(32,580)	(7,107)	(150)	149,375



Investment Tax Credit Amortization (Actuals)
 Sum of Range: 07/2022 - 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
4114000	DEF ITC-EL-FED-CR	0	DGU (910)	-	-	-	(29)	(779)	(101)	(1)	-
4114000 Total			(910)	-	-	-	(29)	(779)	(101)	(1)	-
Grand Total			(910)	-	-	-	(29)	(779)	(101)	(1)	-

B8. PLANT IN SERVICE



Electric Plant In Service with Unclassified
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct		Alloc Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other	
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	IDU	1,000	-	-	-	-	1,000	-	
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG	13,151	193	3,493	1,037	1,816	5,851	757	4
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	UT	(14,807)	-	-	-	-	(14,807)	-	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG-P	137,660	2,019	36,562	10,858	19,007	61,250	7,922	43
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG-U	10,502	154	2,769	828	1,450	4,673	604	3
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	OR	531	-	531	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	SG	52,670	773	13,989	4,154	7,272	23,435	3,031	16
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	UT	2,735	-	-	-	-	2,735	-	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	WYP	4,229	-	-	-	4,229	-	-	
1010000	ELEC PLANT IN SERV	3031050	RCMS - REGION CONSTRUCTION MGMT SYSTEM	SO	11,249	251	3,107	865	1,454	4,939	631	2
1010000	ELEC PLANT IN SERV	3031080	FUEL MANAGEMENT SYSTEM	SO	3,293	73	909	253	426	1,446	185	1
1010000	ELEC PLANT IN SERV	3032230	RFPR - AUTOMATED FACILITY POINT RECORDS	SO	4,410	98	1,218	339	570	1,936	247	1
1010000	ELEC PLANT IN SERV	3031680	CADOPS - COMPUTER-ASSISTED DISTRIBUTION	SO	16,796	375	4,638	1,291	2,171	7,375	942	4
1010000	ELEC PLANT IN SERV	3031830	CUSTOMER SERVICE SYSTEM (CSS)	CN	148,075	3,354	45,467	9,908	10,511	72,549	6,286	-
1010000	ELEC PLANT IN SERV	3032040	S A P	SO	183,203	4,087	50,593	14,087	23,677	80,443	10,277	40
1010000	ELEC PLANT IN SERV	3032130	NODAL PRICING SOFTWARE	SG	3,278	48	871	259	453	1,458	189	1
1010000	ELEC PLANT IN SERV	3032140	ESM-RIP	SG	3,406	76	941	262	440	1,496	191	1
1010000	ELEC PLANT IN SERV	3032150	CEL-OWIS	SN	4,358	197	1,204	335	563	1,914	245	1
1010000	ELEC PLANT IN SERV	3032160	ARCOS	SO	3,083	69	851	237	398	1,354	173	1
1010000	ELEC PLANT IN SERV	3032170	AZURE B2C - IDENTITY MGT	SO	1,429	32	395	110	185	627	80	0
1010000	ELEC PLANT IN SERV	3032180	IAM - SCHEDULING/TAGGING SYSTEM	SO	1,342	30	371	103	173	589	75	0
1010000	ELEC PLANT IN SERV	3032190	PCI GenTrader	SO	1,658	37	458	127	214	728	93	0
1010000	ELEC PLANT IN SERV	3032200	ITOA	SO	4,347	97	1,200	334	562	1,909	244	1
1010000	ELEC PLANT IN SERV	3032210	TSSA - TrueSight Server Automation	SO	1,386	31	383	107	179	609	78	0
1010000	ELEC PLANT IN SERV	3032220	COGNOS - EDW REPORTING TOOL	SO	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3032270	ENTERPRISE DATA WAREHOUSE	SO	5,877	131	1,623	452	759	2,580	330	1
1010000	ELEC PLANT IN SERV	3032330	FIELDNET PRO METER READING SYST -HRP REP	SO	2,908	65	803	224	376	1,277	163	1
1010000	ELEC PLANT IN SERV	3032340	FACILITY INSPECTION REPORTING SYSTEM	SO	2,020	45	558	155	261	887	113	0
1010000	ELEC PLANT IN SERV	3032360	2002 GRID NET POWER COST MODELING	SO	8,999	201	2,485	692	1,163	3,951	505	2
1010000	ELEC PLANT IN SERV	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	10,577	236	2,921	813	1,367	4,644	593	2
1010000	ELEC PLANT IN SERV	3032510	OPERATIONS MAPPING SYSTEM	SO	10,386	232	2,868	799	1,242	4,561	583	2
1010000	ELEC PLANT IN SERV	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	1,915	43	529	147	247	841	107	0
1010000	ELEC PLANT IN SERV	3032590	SUBSTATION/CIRCUIT HISTORY OF OPERATIONS	SO	2,416	54	667	186	312	1,061	136	1
1010000	ELEC PLANT IN SERV	3032600	SINGLE PERSON SCHEDULING	SO	13,486	301	3,724	1,037	1,743	5,922	757	3
1010000	ELEC PLANT IN SERV	3032640	TIBCO SOFTWARE	SO	7,517	168	2,076	578	971	3,301	422	2
1010000	ELEC PLANT IN SERV	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	1,600	23	425	126	221	712	92	1
1010000	ELEC PLANT IN SERV	3032690	UTILITY INTERNATIONAL FORECASTING MODEL	SG	2,078	177	2,958	611	1,028	3,492	446	1
1010000	ELEC PLANT IN SERV	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	207	3	55	16	29	92	12	0
1010000	ELEC PLANT IN SERV	3032740	GADSBY INTANGIBLE ASSETS	SG	51	1	14	4	7	23	3	0
1010000	ELEC PLANT IN SERV	3032760	SWIFT 2 IMPROVEMENTS	SG	23,200	340	6,162	1,830	3,203	10,323	1,335	7
1010000	ELEC PLANT IN SERV	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	652	10	173	51	90	290	38	0
1010000	ELEC PLANT IN SERV	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	117	2	31	9	16	52	7	0
1010000	ELEC PLANT IN SERV	3032830	PRO - XEROX CUST SYMT FRMTR ENHANCE -	SO	1,922	59	726	202	340	1,154	147	1
1010000	ELEC PLANT IN SERV	3032860	WEB SOFTWARE	SO	12,006	268	3,316	923	1,552	5,272	674	3
1010000	ELEC PLANT IN SERV	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	8,774	129	2,330	692	1,211	3,904	505	3
1010000	ELEC PLANT IN SERV	3032910	WYOMING VHF (VPC) SPECTRUM	WYP	1,039	-	-	-	-	1,039	-	-
1010000	ELEC PLANT IN SERV	3032920	IDAHO VHF (VPC) SPECTRUM	IDU	3,357	-	-	-	-	3,357	-	-
1010000	ELEC PLANT IN SERV	3032930	UTAH VHF (VPC) SPECTRUM	UT	4,287	-	-	-	-	4,287	-	-
1010000	ELEC PLANT IN SERV	3032990	PBDM - FILENET P2	SG	1,166	156	1,937	339	907	3,080	393	2
1010000	ELEC PLANT IN SERV	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	89,457	1,312	23,759	7,056	12,351	39,803	5,148	28
1010000	ELEC PLANT IN SERV	3033170	GTx VERSION 7 SOFTWARE	CN	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3033190	ITRON METER READING SOFTWARE	CN	5,868	133	1,802	393	417	2,875	249	-
1010000	ELEC PLANT IN SERV	3033210	ArcFM Software	SO	3,978	89	1,099	306	514	1,747	223	1
1010000	ELEC PLANT IN SERV	3033220	MONARCH EMS/SCADA	SO	34,163	762	9,434	2,627	4,415	15,001	1,916	7
1010000	ELEC PLANT IN SERV	3033240	IEE - Iron Enterprise Addition	SO	1,920	112	1,515	330	350	2,418	299	-
1010000	ELEC PLANT IN SERV	3033250	AMI Metering Software	CN	48,200	1,092	14,800	3,225	3,422	23,816	2,046	1
1010000	ELEC PLANT IN SERV	3033260	Big Data & Analytics	SO	5,560	124	1,535	427	719	2,441	312	1
1010000	ELEC PLANT IN SERV	3033270	CES - Customer Experience System	CN	10,516	238	3,229	704	746	5,152	446	-
1010000	ELEC PLANT IN SERV	3033280	MAPAPPS - Mapping Systems Application	SO	7,595	169	2,098	584	982	3,335	426	2
1010000	ELEC PLANT IN SERV	3033290	CUSTOMER CONTACTS	CN	3,903	88	1,198	263	277	1,912	166	-
1010000	ELEC PLANT IN SERV	3033300	SECID - CUST SECURE WEB LOGIN	CN	1,085	25	353	73	77	532	46	-
1010000	ELEC PLANT IN SERV	3033310	C&I - Energy Trading System	SG	4,465	445	5,000	1,533	2,576	8,754	1,118	4
1010000	ELEC PLANT IN SERV	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SG	10,131	149	2,691	799	1,399	4,508	583	3
1010000	ELEC PLANT IN SERV	3033330	OR VHF (VPC) SPECTRUM	OR	4,071	-	4,071	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3033340	WA VHF (VPC) SPECTRUM	WA	2,021	-	-	2,021	-	-	-	-
1010000	ELEC PLANT IN SERV	3033350	CA VHF (VPC) SPECTRUM	CA	472	472	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3033370	DISTRIBUTION INTANGIBLES	WYP	73	-	-	-	73	-	-	-
1010000	ELEC PLANT IN SERV	3033380	CAS PLANT INTANGIBLES	SG	1,601	23	425	126	221	712	92	1
1010000	ELEC PLANT IN SERV	3033390	CYME GATEWAY	SO	923	21	255	71	119	405	52	0
1010000	ELEC PLANT IN SERV	3033410	M365	SO	3,712	83	1,025	285	480	1,630	208	1
1010000	ELEC PLANT IN SERV	3033420	SUBSTATION RELIABILITY SOFTWARE	SO	587	13	162	45	76	258	33	0
1010000	ELEC PLANT IN SERV	3033430	DEPLOY DISTRIBUTION MGMT SYSTEM	SO	1,803	40	498	139	233	792	101	0
1010000	ELEC PLANT IN SERV	3033440	DISTRIBUTION ENGINEERING COSTS	SO	1,407	31	388	108	182	618	79	0
1010000	ELEC PLANT IN SERV	3033450	MAXIMO	SG	16,794	375	4,638	1,291	2,170	7,374	942	4
1010000	ELEC PLANT IN SERV	3033460	AURORA	SO	1,811	36	445	124	208	707	90	0
1010000	ELEC PLANT IN SERV	3033470	AUGMENTED REALITY	SO	1,698	38	469	131	219	746	95	0
1010000	ELEC PLANT IN SERV	3033480	CXP	CN	2,630	60	807	176	187	1,288	112	-
1010000	ELEC PLANT IN SERV	3033490	VMMWARE	SO	3,346	75	924	257	432	1,469	188	1
1010000	ELEC PLANT IN SERV	3033510	APIM	SO	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	CA	5	5	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	IDU	7	-	-	-	-	7	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	OR	13	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SE	9	0	2	1	1	4	1	0
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SG	4,184	61	1,111	330	578	1,862	241	1
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SO	39,361	878	10,870	3,026	5,087	17,283	2,208	9
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	UT	7	-	-	-	-	7	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	WA	9	-	-	9	-	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	WYP	243	-	-	-	243	-	-	-
1010000	ELEC PLANT IN SERV	3035320	HYDRO PLANT INTANGIBLES	SG	3,504	51	931	276	484	1,559	202	1
1010000	ELEC PLANT IN SERV	3035322	ACD-Call Center Automated Call Distribut	CN	4,132	94	1,269	277	293	2,025	175	-
1010000	ELEC PLANT IN SERV	3035330	OATL-OASIS INTERFACE	SO	1,447	32	400	111	187	635	81	0
1010000	ELEC PLANT IN SERV	3100000	LAND & LAND RIGHTS	SG	1,306	19	347	103	180	581	75	0
1010000	ELEC PLANT IN SERV	3101000	LAND OWNED IN FEE	SG	12,908	189	3,428	1,018	1,782	5,743	743	4
1010000	ELEC PLANT IN SERV	3102000	LAND RIGHTS	SG	41,789	613	11,099	3,296	5,770	18,593	2,405	13
1010000	ELEC PLANT IN SERV	3103000	WATER RIGHTS	SG	35,638	523	9,465	2,811	4,921	15,857	2,051	11
1010000	ELEC PLANT IN SERV	3108000	FEE LAND - LEASED	SG	37	1	10	3	5	16	2	0
1010000	ELEC PLANT IN SERV	3110000	STRUCTURES AND IMPROVEMENTS	SG	1,006,333	14,762	267,275	79,375	138,944	447,753	57,910	315
1010000	ELEC PLANT IN SERV	3120000	BOILER PLANT EQUIPMENT	SG	4,416,641	64,787	1,173,029	348,363	609,802	1,965,121	254,159	1,381
1010000	ELEC PLANT IN SERV	3140000	TURBOGENERATOR UNITS	SG	972,672	14,268	258,335	76,720	134,296	432,777	55,973	304
1010000	ELEC PLANT IN SERV	3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	426,461	6,256	113,265	33,637	58,881	189,748	24,541	133
1010000	ELEC PLANT IN SERV	3157000	ACCESSORY ELECTRIC EQUIP									



Electric Plant In Service with Unclassified
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC Description	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	"RESERVOIRS, DAMS & WATERWAYS"	SG-U	30,247	444	8,033	2,386	4,176	13,458	1,741	9	-
1010000	ELEC PLANT IN SERV	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	392,961	5,764	104,368	30,995	54,256	174,842	22,613	123	-
1010000	ELEC PLANT IN SERV	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-U	74,512	1,093	19,790	5,877	10,288	33,153	4,288	23	-
1010000	ELEC PLANT IN SERV	"RESERVOIRS, DAMS, & WTRWYS-FISHWILDLIF"	SG-P	21,671	318	5,756	1,709	2,992	9,642	1,247	7	-
1010000	ELEC PLANT IN SERV	"RESERVOIRS, DAMS, & WTRWYS-FISHWILDLIF"	SG-U	411	6	109	32	57	163	24	0	-
1010000	ELEC PLANT IN SERV	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	188	3	50	15	26	84	11	-	-
1010000	ELEC PLANT IN SERV	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-U	63	1	17	5	9	28	4	0	-
1010000	ELEC PLANT IN SERV	"WATER WHEELS, TURB & GENERATORS"	SG-P	87,506	1,284	23,241	6,902	12,082	38,935	5,036	27	-
1010000	ELEC PLANT IN SERV	"WATER WHEELS, TURB & GENERATORS"	SG-U	51,200	751	13,598	4,038	7,069	22,781	2,946	16	-
1010000	ELEC PLANT IN SERV	ACCESSORY ELECTRIC EQUIPMENT	SG-P	63,279	928	16,806	4,991	8,737	28,155	3,641	20	-
1010000	ELEC PLANT IN SERV	ACCESSORY ELECTRIC EQUIPMENT	SG-U	14,635	215	3,887	1,154	2,021	6,512	842	5	-
1010000	ELEC PLANT IN SERV	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-P	2,212	32	587	174	305	984	127	1	-
1010000	ELEC PLANT IN SERV	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-U	64	1	17	5	9	28	4	0	-
1010000	ELEC PLANT IN SERV	MISC POWER PLANT EQUIP	SG-P	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	MISC POWER PLANT EQUIP	SG-U	177	3	47	14	24	79	10	0	-
1010000	ELEC PLANT IN SERV	MISC POWER PLANT EQUIP - PRODUCTION	SG-P	2,489	37	661	196	344	1,107	143	1	-
1010000	ELEC PLANT IN SERV	MISC POWER PLANT EQUIP - PRODUCTION	SG-U	22,488	330	5,973	1,774	3,105	10,006	1,294	7	-
1010000	ELEC PLANT IN SERV	"ROADS, RAILROADS & BRIDGES"	SG-U	3,660	54	972	289	505	1,629	211	1	-
1010000	ELEC PLANT IN SERV	"ROADS, RAILROADS & BRIDGES"	OR	75	-	75	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND OWNED IN FEE	OR	75	-	75	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND OWNED IN FEE	SG	14,065	206	3,736	1,109	1,942	6,258	809	4	-
1010000	ELEC PLANT IN SERV	LAND RIGHTS	SG	5,763	85	1,531	455	796	2,564	332	2	-
1010000	ELEC PLANT IN SERV	LAND RIGHTS	SG	32,710	480	8,887	2,580	4,516	14,554	1,882	10	-
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	OR	4	-	4	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	SG	274,979	4,034	73,032	21,689	37,966	122,348	15,824	86	-
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	UT	69	-	-	-	-	69	-	-	-
1010000	ELEC PLANT IN SERV	"FUEL HOLDERS, PRODUCERS, ACCES"	SG	16,421	241	4,361	1,295	2,267	7,306	945	5	-
1010000	ELEC PLANT IN SERV	PRIME MOVERS	SG	4,027,772	59,083	1,069,748	317,691	556,111	1,792,099	231,781	1,259	-
1010000	ELEC PLANT IN SERV	GENERATORS	SG	592,910	8,697	157,473	46,766	81,863	263,807	34,119	185	-
1010000	ELEC PLANT IN SERV	GENERATORS	UT	285	-	-	-	-	285	-	-	-
1010000	ELEC PLANT IN SERV	ACCESSORY ELECTRIC EQUIPMENT	SG	460,556	6,756	122,320	36,326	63,589	204,918	26,503	144	-
1010000	ELEC PLANT IN SERV	ACCESSORY ELECTRIC EQUIPMENT	UT	81	-	-	-	-	81	-	-	-
1010000	ELEC PLANT IN SERV	Electric Equipment - Leasehold Improve	OR	425	-	425	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	MISCELLANEOUS PWR PLANT EQUIP	SG	24,766	363	6,578	1,953	3,419	11,019	1,425	8	-
1010000	ELEC PLANT IN SERV	MISCELLANEOUS PWR PLANT EQUIP	UT	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	ENERGY STORAGE-PROD	UT	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND AND LAND RIGHTS	SG	841	12	223	66	116	374	48	0	-
1010000	ELEC PLANT IN SERV	LAND OWNED IN FEE	SG	63,106	926	16,761	4,978	8,713	28,078	3,631	20	-
1010000	ELEC PLANT IN SERV	LAND RIGHTS	SG	281,142	4,124	74,669	22,175	38,817	125,900	16,178	88	-
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	SG	390,012	5,574	100,929	29,974	52,468	169,081	21,868	119	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	SG	2,482,329	36,413	659,289	195,794	342,733	1,104,476	142,847	776	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT, STEP-UP TRANSFORMERS	SG	180,531	2,648	47,948	14,239	24,926	80,325	10,389	56	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	26,013	382	6,909	2,052	3,592	11,574	1,497	8	-
1010000	ELEC PLANT IN SERV	TOWERS AND FIXTURES	SG	1,519,787	22,234	403,645	119,873	209,836	676,207	87,457	475	-
1010000	ELEC PLANT IN SERV	POLES AND FIXTURES	SG	1,263,181	18,529	335,492	99,634	174,406	562,034	72,691	395	-
1010000	ELEC PLANT IN SERV	OVERHEAD CONDUCTORS & DEVICES	SG	1,658,663	24,331	440,529	130,827	229,010	737,998	95,449	519	-
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUIT	SG	3,867	57	1,027	305	534	1,721	223	1	-
1010000	ELEC PLANT IN SERV	UNDERGROUND CONDUCTORS & DEVICES	SG	9,081	133	2,412	716	1,254	4,040	523	3	-
1010000	ELEC PLANT IN SERV	ROADS AND TRAILS	SG	12,141	178	3,225	958	1,676	5,402	699	4	-
1010000	ELEC PLANT IN SERV	LAND AND LAND RIGHTS	IDU	-	-	-	-	-	-	1	-	-
1010000	ELEC PLANT IN SERV	LAND AND LAND RIGHTS	OR	8	-	8	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND AND LAND RIGHTS	UT	168	-	-	-	-	168	-	-	-
1010000	ELEC PLANT IN SERV	LAND AND LAND RIGHTS	WYP	4	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND AND LAND RIGHTS	WYU	2	-	-	-	4	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND OWNED IN FEE	CA	1,291	1,291	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND OWNED IN FEE	IDU	502	-	-	-	-	-	502	-	-
1010000	ELEC PLANT IN SERV	LAND OWNED IN FEE	OR	9,025	-	9,025	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND OWNED IN FEE	UT	27,627	-	-	-	-	27,627	-	-	-
1010000	ELEC PLANT IN SERV	LAND OWNED IN FEE	WA	2,041	-	-	2,041	-	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND OWNED IN FEE	WYP	847	-	-	-	847	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND OWNED IN FEE	WYU	638	-	-	-	638	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND RIGHTS	CA	1,192	1,192	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND RIGHTS	IDU	1,793	-	-	-	-	-	1,793	-	-
1010000	ELEC PLANT IN SERV	LAND RIGHTS	OR	6,360	-	6,360	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND RIGHTS	UT	12,514	-	-	-	-	12,514	-	-	-
1010000	ELEC PLANT IN SERV	LAND RIGHTS	WA	593	-	-	593	-	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND RIGHTS	WYP	4,808	-	-	-	4,808	-	-	-	-
1010000	ELEC PLANT IN SERV	LAND RIGHTS	WYU	6,999	-	-	-	6,999	-	-	-	-
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	CA	6,837	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	IDU	4,311	-	-	-	-	-	4,311	-	-
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	OR	34,846	-	34,846	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	UT	67,003	-	-	-	-	67,003	-	-	-
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	WA	8,584	-	-	8,584	-	-	-	-	-
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	WYP	19,310	-	-	-	19,310	-	-	-	-
1010000	ELEC PLANT IN SERV	STRUCTURES & IMPROVEMENTS	WYU	5,027	-	-	-	5,027	-	-	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	CA	35,999	-	35,999	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	IDU	48,350	-	-	-	-	-	48,350	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	OR	292,658	-	292,658	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	UT	569,865	-	-	-	-	569,865	-	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	WA	86,306	-	-	86,306	-	-	-	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	WYP	142,218	-	-	-	142,218	-	-	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT	WYU	20,328	-	-	-	20,328	-	-	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	706	706	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	602	-	-	-	-	-	602	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	4,726	-	4,726	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	7,668	-	-	-	-	7,668	-	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	1,625	-	-	1,625	-	-	-	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	2,251	-	-	-	2,251	-	-	-	-
1010000	ELEC PLANT IN SERV	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	339	-	-	-	339	-	-	-	-
1010000	ELEC PLANT IN SERV	"POLES, TOWERS AND FIXTURES"	CA	98,499	98,499	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	"POLES, TOWERS AND FIXTURES"	IDU	106,514	-	-	-	-	-	106,514	-	-
1010000	ELEC PLANT IN SERV	"POLES, TOWERS AND FIXTURES"	OR	500,709	-	500,709	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	"POLES, TOWERS AND FIXTURES"	UT	467,202	-	-	-	-	467,202	-	-	-
1010000	ELEC PLANT IN SERV	"POLES, TOWERS AND FIXTURES"	WA	125,429	-	-	125,429	-	-	-	-	-
1010000	ELEC PLANT IN SERV	"POLES, TOWERS AND FIXTURES"	WYP	157,432	-	-	-	157,432	-	-	-	-
1010000	ELEC PLANT IN SERV	"POLES, TOWERS AND FIXTURES"	WYU	31,163	-	-	-	31,163	-	-	-	-
1010000												



Electric Plant In Service with Unclassified
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC	Alloc Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WYU	16,763	-	-	16,763	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	CA	11,775	11,775	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	IDU	10,245	-	-	-	10,245	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	UT	114,117	-	114,117	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	UT	106,968	-	-	-	106,968	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WA	27,856	-	27,856	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WYP	20,404	-	-	20,404	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WYU	4,578	-	-	4,578	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	CA	18,032	18,032	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	IDU	42,565	-	-	-	42,565	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	OR	235,801	-	235,801	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WTP	311,649	-	-	-	311,649	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WA	50,574	-	50,574	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WYP	40,087	-	-	40,087	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WYU	13,631	-	-	13,631	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	CA	9,094	9,094	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	IDU	17,311	-	-	-	17,311	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	OR	102,814	-	102,814	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	UT	118,927	-	-	-	118,927	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	WA	15,497	-	15,497	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	WYP	15,013	-	-	15,013	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	WYU	2,933	-	-	2,933	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	CA	286	286	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	OR	171	-	-	-	171	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	UT	2,672	-	2,672	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	UT	4,174	-	-	-	4,174	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	WA	529	-	529	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	WYP	850	-	-	850	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	WYU	150	-	-	150	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	CA	788	788	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	IDU	853	-	-	-	853	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	OR	24,931	-	24,931	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	UT	21,535	-	-	-	21,535	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	3,974	-	3,974	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	8,733	-	-	8,733	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	2,283	-	-	2,283	-	-	-
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	IDU	89	-	-	-	89	-	-
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	OR	228	-	228	-	-	-	-
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	UT	1,327	-	-	-	1,327	-	-
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	WYU	434	-	-	434	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	CA	997	997	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	CN	1,129	26	347	80	553	48	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	OR	100	-	-	-	100	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	OR	5,887	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	SG	0	0	0	0	0	0	0
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	SO	7,516	168	2,076	578	971	3,300	422
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	UT	2,674	-	-	-	2,674	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	WA	1,099	-	1,099	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	WYP	2,526	-	-	2,526	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	WYU	221	-	-	221	-	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	IDU	5	-	-	-	5	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	OR	1	-	1	-	-	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	SG	1	0	0	0	1	0	0
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	SO	95	2	26	7	12	42	5
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	UT	91	-	-	-	91	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	WYP	52	-	-	-	52	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	WYU	22	-	-	22	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	CA	3,853	3,853	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	CN	8,217	186	2,523	550	583	4,026	349
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	IDU	12,825	-	-	-	12,825	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	OR	38,258	-	38,258	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	SE	13	235	69	145	411	57	0
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	SG	11,996	176	3,186	946	1,656	5,337	690
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	SO	108,648	2,424	30,004	8,354	14,041	47,706	6,095
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	UT	47,655	-	-	-	47,655	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	WA	11,866	-	11,866	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	WYP	14,250	-	-	14,250	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	WYU	4,348	-	-	4,348	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CA	506	506	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	IDU	334	-	-	-	334	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	5,660	-	5,660	-	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	1,933	43	534	149	250	849	108
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	UT	33	-	-	-	33	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	2,538	-	2,538	-	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	4,703	-	-	4,703	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	CA	110	110	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	CN	882	20	271	59	63	432	37
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	IDU	81	-	-	-	81	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	OR	1,355	-	1,355	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SE	0	1	0	1	2	0	0
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SG	1,860	27	494	147	257	828	107
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SO	15,414	344	4,257	1,185	1,992	6,768	865
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	UT	1,041	-	-	-	1,041	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WA	59	-	59	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WYP	529	-	-	529	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WYU	46	-	-	46	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	50	50	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	2,601	59	799	174	185	1,274	110
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	431	-	-	-	431	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	961	-	961	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	25	0	6	2	4	11	2
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	2,809	41	746	222	388	1,250	162
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	62,130	1,386	17,157	4,777	8,029	27,281	3,465
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	756	-	-	-	756	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	348	-	348	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	1,487	-	-	1,487	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	73	-	-	73	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	CN	0	0	0	0	0	0	0
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	OR	2	-	2	-	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	SG	36	1	10	3	5	16	2
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	SO	741	17	205	57	96	326	42
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	UT	9	-	-	-	9	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	WYU	8	-	-	8	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	CA	41	41	-	-	-	-	



Electric Plant In Service with Unclassified
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Asset	Alloc Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3920400 *1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SO 1,296	29	358	100	168	569	73	0	-
1010000	ELEC PLANT IN SERV	3920400 *1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	UT 9,081	-	-	-	-	9,081	-	-	-
1010000	ELEC PLANT IN SERV	3920400 *1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WA 1,361	-	-	1,361	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400 *1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYP 2,433	-	-	-	2,433	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400 *1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYU 385	-	-	-	385	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500 *1 TON AND ABOVE, TWO-AXLE TRUCKS*	CA 1,489	1,489	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500 *1 TON AND ABOVE, TWO-AXLE TRUCKS*	IDU 4,459	-	-	-	-	-	4,459	-	-
1010000	ELEC PLANT IN SERV	3920500 *1 TON AND ABOVE, TWO-AXLE TRUCKS*	OR 14,674	-	14,674	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500 *1 TON AND ABOVE, TWO-AXLE TRUCKS*	SE 181	3	46	13	28	80	11	0	-
1010000	ELEC PLANT IN SERV	3920500 *1 TON AND ABOVE, TWO-AXLE TRUCKS*	SG 7,544	111	2,004	595	1,042	3,357	434	2	-
1010000	ELEC PLANT IN SERV	3920500 *1 TON AND ABOVE, TWO-AXLE TRUCKS*	SO 301	7	83	23	39	132	17	0	-
1010000	ELEC PLANT IN SERV	3920500 *1 TON AND ABOVE, TWO-AXLE TRUCKS*	UT 23,348	-	-	-	-	23,348	-	-	-
1010000	ELEC PLANT IN SERV	3920500 *1 TON AND ABOVE, TWO-AXLE TRUCKS*	WA 3,306	-	-	3,306	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500 *1 TON AND ABOVE, TWO-AXLE TRUCKS*	WYP 5,821	-	-	-	5,821	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500 *1 TON AND ABOVE, TWO-AXLE TRUCKS*	WYU 1,303	-	-	-	1,303	-	-	-	-
1010000	ELEC PLANT IN SERV	3920600 DUMP TRUCKS	OR 347	-	347	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920600 DUMP TRUCKS	SE 4	0	1	0	1	2	0	0	-
1010000	ELEC PLANT IN SERV	3920600 DUMP TRUCKS	SG 4,051	59	1,076	320	559	1,802	233	1	-
1010000	ELEC PLANT IN SERV	3920600 DUMP TRUCKS	UT 174	-	-	-	-	174	-	-	-
1010000	ELEC PLANT IN SERV	3920600 DUMP TRUCKS	WA 7	-	-	7	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900 TRAILERS	CA 647	647	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900 TRAILERS	IDU 2,503	-	-	-	-	-	2,503	-	-
1010000	ELEC PLANT IN SERV	3920900 TRAILERS	OR 5,612	-	5,612	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900 TRAILERS	SE 1	1	10	3	6	41	3	0	-
1010000	ELEC PLANT IN SERV	3920900 TRAILERS	SG 1,967	29	523	155	272	875	113	1	-
1010000	ELEC PLANT IN SERV	3920900 TRAILERS	SO 1,179	26	326	91	152	518	66	0	-
1010000	ELEC PLANT IN SERV	3920900 TRAILERS	UT 12,452	-	-	-	-	12,452	-	-	-
1010000	ELEC PLANT IN SERV	3920900 TRAILERS	WA 1,143	-	-	1,143	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900 TRAILERS	WYP 4,422	-	-	-	4,422	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900 TRAILERS	WYU 1,239	-	-	-	1,239	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400 *SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	CA 327	327	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400 *SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	IDU 260	-	-	-	-	-	260	-	-
1010000	ELEC PLANT IN SERV	3921400 *SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	OR 787	-	787	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400 *SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SE 6	0	2	0	1	3	0	0	-
1010000	ELEC PLANT IN SERV	3921400 *SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SG 1,572	23	418	124	217	700	90	0	-
1010000	ELEC PLANT IN SERV	3921400 *SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SO 79	2	22	6	10	34	4	0	-
1010000	ELEC PLANT IN SERV	3921400 *SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	UT 547	-	-	-	-	547	-	-	-
1010000	ELEC PLANT IN SERV	3921400 *SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WA 147	-	-	147	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400 *SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYP 476	-	-	-	476	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400 *SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYU 111	-	-	-	111	-	-	-	-
1010000	ELEC PLANT IN SERV	3921900 OVER-THE-ROAD SEMI-TRACTORS	OR 372	-	372	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921900 OVER-THE-ROAD SEMI-TRACTORS	SG 949	14	252	75	131	422	55	0	-
1010000	ELEC PLANT IN SERV	3921900 OVER-THE-ROAD SEMI-TRACTORS	SO 215	5	59	16	28	215	94	12	0
1010000	ELEC PLANT IN SERV	3921900 OVER-THE-ROAD SEMI-TRACTORS	UT 1,817	-	-	-	-	1,817	-	-	-
1010000	ELEC PLANT IN SERV	3921900 OVER-THE-ROAD SEMI-TRACTORS	WA 255	-	-	255	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921900 OVER-THE-ROAD SEMI-TRACTORS	WYP 86	-	-	-	86	-	-	-	-
1010000	ELEC PLANT IN SERV	3923000 TRANSPORTATION EQUIPMENT	SO 2,993	67	827	230	387	1,314	168	1	-
1010000	ELEC PLANT IN SERV	3930000 STORES EQUIPMENT	CA 134	134	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3930000 STORES EQUIPMENT	IDU 711	-	-	-	-	-	711	-	-
1010000	ELEC PLANT IN SERV	3930000 STORES EQUIPMENT	OR 3,039	-	3,039	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3930000 STORES EQUIPMENT	SG 6,805	100	1,807	537	940	3,028	392	2	-
1010000	ELEC PLANT IN SERV	3930000 STORES EQUIPMENT	SO 230	5	63	18	30	101	13	0	-
1010000	ELEC PLANT IN SERV	3930000 STORES EQUIPMENT	UT 4,162	-	-	-	-	4,162	-	-	-
1010000	ELEC PLANT IN SERV	3930000 STORES EQUIPMENT	WA 740	-	-	740	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3930000 STORES EQUIPMENT	WYP 1,420	-	-	-	1,420	-	-	-	-
1010000	ELEC PLANT IN SERV	3930000 STORES EQUIPMENT	WYU 1	-	-	-	1	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000 *TLS, SHOP, GAR EQUIPMENT*	CA 1,118	1,118	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000 *TLS, SHOP, GAR EQUIPMENT*	IDU 2,305	-	-	-	-	-	2,305	-	-
1010000	ELEC PLANT IN SERV	3940000 *TLS, SHOP, GAR EQUIPMENT*	OR 11,039	-	11,039	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000 *TLS, SHOP, GAR EQUIPMENT*	SE 126	2	32	9	20	55	8	0	-
1010000	ELEC PLANT IN SERV	3940000 *TLS, SHOP, GAR EQUIPMENT*	SG 22,379	328	5,944	1,765	3,090	9,957	1,288	7	-
1010000	ELEC PLANT IN SERV	3940000 *TLS, SHOP, GAR EQUIPMENT*	SO 42	42	515	143	241	1,865	105	0	-
1010000	ELEC PLANT IN SERV	3940000 *TLS, SHOP, GAR EQUIPMENT*	UT 16,810	-	-	-	-	16,810	-	-	-
1010000	ELEC PLANT IN SERV	3940000 *TLS, SHOP, GAR EQUIPMENT*	WA 2,970	-	-	2,970	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000 *TLS, SHOP, GAR EQUIPMENT*	WYP 4,140	-	-	-	4,140	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000 *TLS, SHOP, GAR EQUIPMENT*	WYU 316	-	-	-	316	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000 LABORATORY EQUIPMENT	CA 685	685	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000 LABORATORY EQUIPMENT	IDU 1,478	-	-	-	-	-	1,478	-	-
1010000	ELEC PLANT IN SERV	3950000 LABORATORY EQUIPMENT	OR 10,601	-	10,601	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000 LABORATORY EQUIPMENT	SE 1,327	19	335	99	207	585	81	0	-
1010000	ELEC PLANT IN SERV	3950000 LABORATORY EQUIPMENT	SG 7,332	108	1,947	578	1,012	3,262	422	2	-
1010000	ELEC PLANT IN SERV	3950000 LABORATORY EQUIPMENT	SO 5,111	114	1,412	393	661	2,244	287	1	-
1010000	ELEC PLANT IN SERV	3950000 LABORATORY EQUIPMENT	UT 9,658	-	-	-	-	9,658	-	-	-
1010000	ELEC PLANT IN SERV	3950000 LABORATORY EQUIPMENT	WA 1,475	-	-	1,475	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000 LABORATORY EQUIPMENT	WYP 3,280	-	-	-	3,280	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000 LABORATORY EQUIPMENT	WYU 125	-	-	-	125	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300 *AERIAL LIFT PB TRUCKS, 10000#-16000# GV	CA 2,235	2,235	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300 *AERIAL LIFT PB TRUCKS, 10000#-16000# GV	IDU 3,819	-	-	-	-	-	3,819	-	-
1010000	ELEC PLANT IN SERV	3960300 *AERIAL LIFT PB TRUCKS, 10000#-16000# GV	OR 15,358	-	15,358	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300 *AERIAL LIFT PB TRUCKS, 10000#-16000# GV	SG 254	4	67	20	35	254	113	15	0
1010000	ELEC PLANT IN SERV	3960300 *AERIAL LIFT PB TRUCKS, 10000#-16000# GV	SO 767	17	212	59	99	337	43	0	-
1010000	ELEC PLANT IN SERV	3960300 *AERIAL LIFT PB TRUCKS, 10000#-16000# GV	UT 16,168	-	-	-	-	16,168	-	-	-
1010000	ELEC PLANT IN SERV	3960300 *AERIAL LIFT PB TRUCKS, 10000#-16000# GV	WA 3,199	-	-	3,199	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300 *AERIAL LIFT PB TRUCKS, 10000#-16000# GV	WYP 6,247	-	-	-	6,247	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300 *AERIAL LIFT PB TRUCKS, 10000#-16000# GV	WYU 1,129	-	-	-	1,129	-	-	-	-
1010000	ELEC PLANT IN SERV	3960700 TWO-AXLE DIGGER/DERRICK LINE TRUCKS	IDU 561	-	-	-	-	-	561	-	-
1010000	ELEC PLANT IN SERV	3960700 TWO-AXLE DIGGER/DERRICK LINE TRUCKS	OR 1,066	-	1,066	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960700 TWO-AXLE DIGGER/DERRICK LINE TRUCKS	SG 124	2	33	10	17	55	7	0	-
1010000	ELEC PLANT IN SERV	3960700 TWO-AXLE DIGGER/DERRICK LINE TRUCKS	UT 1,196	-	-	-	-	1,196	-	-	-
1010000	ELEC PLANT IN SERV	3960700 TWO-AXLE DIGGER/DERRICK LINE TRUCKS	WYU 210	-	-	-	210	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800 *AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	CA 1,665	1,665	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800 *AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	IDU 4,671	-	-	-	-	-	4,671	-	-
1010000	ELEC PLANT IN SERV	3960800 *AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	OR 16,474	-	16,474	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800 *AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SG 1,231	18	327	97	170	548	71	0	-
1010000	ELEC PLANT IN SERV	3960800 *AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SO 1,281	29	354	99	166	563	72	0	-
1010000	ELEC PLANT IN SERV	3960800 *AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	UT 17,752	-	-	-	-	17,752	-	-	-
1010000	ELEC PLANT IN SERV	3960800 *AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WA 2,992	-	-	2,992	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800 *AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV									



Electric Plant In Service with Unclassified
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct		Alloc Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other	
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SO	561	13	155	43	72	246	31	0
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	UT	10,175	-	-	-	-	10,175	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WA	1,385	-	-	1,385	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYP	3,273	-	-	-	3,273	-	-	
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYU	826	-	-	-	826	-	-	
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	CA	5,859	78	1,061	231	245	1,693	147	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	IDU	14,194	-	-	-	-	-	14,194	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	OR	61,575	-	61,575	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SE	280	4	71	21	44	123	17	0
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SG	199,161	2,921	52,896	15,709	27,498	88,614	11,461	62
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SO	96,122	2,144	26,545	7,391	12,422	42,206	5,392	21
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	UT	71,258	-	-	-	-	71,258	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WA	12,948	-	-	12,948	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WYP	26,767	-	-	-	26,767	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WYU	6,494	-	-	-	6,494	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	CA	338	338	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	IDU	279	-	-	-	-	-	279	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	OR	1,991	-	1,991	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SE	82	1	21	6	13	36	5	0
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SG	3,869	57	1,028	305	534	1,722	223	1
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SO	168	4	46	13	22	74	9	0
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	UT	1,608	-	-	-	-	1,608	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WA	320	-	-	320	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WYP	491	-	-	-	491	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WYU	103	-	-	-	103	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	CA	57	57	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	CN	74	2	23	5	5	36	3	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	IDU	84	-	-	-	-	84	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	OR	1,345	-	1,345	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SE	4	0	1	0	1	2	0	0
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SG	3,027	44	804	239	418	1,347	174	1
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SO	1,870	42	516	144	242	821	105	0
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	UT	1,648	-	-	-	-	1,648	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WA	191	-	-	191	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WYP	270	-	-	-	270	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WYU	17	-	-	-	17	-	-	-
1010000	ELEC PLANT IN SERV	3992100	LAND OWNED IN FEE	SE	1,823	26	460	135	284	804	112	1
1010000 Total					32,237,865	710,492	8,903,358	2,472,895	4,170,121	14,164,479	1,809,443	7,077
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	CA	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SE	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SG	(19)	(0)	(5)	(1)	(3)	(8)	(1)	(0)
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SO	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140129	ELECTRIC PLANT IN SERVICE - OTHER	SO	(905)	(20)	(250)	(70)	(117)	(397)	(51)	(0)
1019000	ELEC PLT IN SERV-OTH	140139	PRODUCTION PLANT-NON-RECONCILED	SG	(18,991)	(279)	(5,044)	(1,498)	(2,622)	(8,450)	(1,093)	(6)
1019000	ELEC PLT IN SERV-OTH	140139	PRODUCTION PLANT-NON-RECONCILED	SG-P	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140149	TRANS PLANT NON-RECONCILED	SG	(3,174)	(47)	(843)	(250)	(438)	(1,412)	(183)	(1)
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	CA	(828)	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	IDU	(207)	-	-	-	-	(207)	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	OR	(718)	-	(718)	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	SNPT	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	UT	(1,441)	-	-	-	-	(1,441)	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	WA	(240)	-	-	(240)	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	WYU	(337)	-	-	-	(337)	-	-	-
1019000	ELEC PLT IN SERV-OTH	140189	MOTOR VEHICLE PLANT - IN SERVICE-NON-	SG	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140189	MOTOR VEHICLE PLANT - IN SERVICE-NON-	SO	(23)	(1)	(6)	(2)	(3)	(10)	(1)	(0)
1019000	ELEC PLT IN SERV-OTH	140209	ELECTRIC PLANT IN SERVICE - OTHER	SG	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140209	ELECTRIC PLANT IN SERVICE - OTHER	SO	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	141209	OTHER INTANGIBLE NON-RECONCILED	SO	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	3601000	LAND OWNED IN FEE	CA	-	-	-	-	-	-	-	-
1019000 Total					(26,884)	(1,174)	(6,866)	(2,061)	(3,520)	(11,719)	(1,536)	(7)
1020000	ELEC PL PUR OR SLD	0	ELECTRIC PLANT PURCHASED OR SOLD	SG	(553)	(8)	(147)	(44)	(76)	(246)	(32)	(0)
1020000	ELEC PL PUR OR SLD	140708	CONTRA ELEC PLANT PURCH OR SOLD - LOSS	SG	553	8	147	44	76	246	32	0
1020000 Total					-	-	-	-	-	-	-	-
1060000	COMP CON NOT CLASS	0	SAPERROR	SG	-	-	-	-	-	-	-	-
1060000 Total					-	-	-	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	CA	12,609	12,609	-	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	IDU	3,513	-	-	-	-	3,513	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	OR	24,341	-	24,341	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	SG	-	-	-	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	UT	27,178	-	-	-	-	27,178	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	WA	12,072	-	-	12,072	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	WYU	5,536	-	-	-	5,536	-	-	-
1061000 Total					85,281	12,609	24,341	12,072	5,536	27,178	3,513	-
1062000	TRAN COMP CONST NOT	0	TRANSM COMPLETED CONSTRUCTN NOT CLASSIF	SG	142,681	2,093	37,895	11,254	19,700	63,484	8,211	45
1062000 Total					142,681	2,093	37,895	11,254	19,700	63,484	8,211	45
1063000	PROD COMP CONST NOT	0	PROD COMPLETED CONSTRUCTN NOT CLASSIFIED	SG	50,771	745	13,484	4,005	7,010	22,590	2,922	16
1063000 Total					50,771	745	13,484	4,005	7,010	22,590	2,922	16
1064000	GEN COMP CONST NOT	0	GENERAL COMPLETED CONSTRUCTN NOT CLASSIF	SO	49,858	1,112	13,769	3,834	6,443	21,892	2,797	11
1064000 Total					49,858	1,112	13,769	3,834	6,443	21,892	2,797	11
Grand Total					32,539,542	725,877	8,985,981	2,501,998	4,205,290	14,287,905	1,825,349	7,141

B9. CAPITAL LEASE PLANT



Capital Lease (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct		Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1011000	PRPTY UND CPTL LSS	3908220	(FINANCE LEASES-BLDGS)	OR	2,714	-	2,714	-	-	-	-	-
1011000	PRPTY UND CPTL LSS	3908230	(FINANCE LEASES-GAS)	SG	12,159	178	3,229	959	1,679	5,410	700	4
1011000 Total					14,874	178	5,944	959	1,679	5,410	700	4
1011500	CAP LEASES-ACCM AMRT	3908220	(FINANCE LEASES-BLDGS)	OR	(1,793)	-	(1,793)	-	-	-	-	-
1011500	CAP LEASES-ACCM AMRT	3908230	(FINANCE LEASES-GAS)	SG	(3,645)	(53)	(968)	(288)	(503)	(1,622)	(210)	(1)
1011500 Total					(5,438)	(53)	(2,761)	(288)	(503)	(1,622)	(210)	(1)
1011900	PRPTY UND CPTL LSS-O	142785	FINANCE LEASE ROU ASSETS (COST) - PPAS	UT	901	-	-	-	-	901	-	-
1011900	PRPTY UND CPTL LSS-O	142794	FIN LEASE ROU ASSETS (COST)-OTHER-TEMP	OR	3,146	-	3,146	-	-	-	-	-
1011900	PRPTY UND CPTL LSS-O	142794	FIN LEASE ROU ASSETS (COST)-OTHER-TEMP	SG	4,793	70	1,273	378	662	2,132	276	1
1011900	PRPTY UND CPTL LSS-O	142794	FIN LEASE ROU ASSETS (COST)-OTHER-TEMP	SO	-	-	-	-	-	-	-	-
1011900 Total					8,840	70	4,419	378	662	3,033	276	1
1011950	CAP LEASES-ACCM AMRT	142885	Finance Lease ROU Assets (A/D) - PPAs	UT	(901)	-	-	-	-	(901)	-	-
1011950	CAP LEASES-ACCM AMRT	142894	Fin Lease ROU Assets (A/D)-Other-Temp	OR	(3,146)	-	(3,146)	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	142894	Fin Lease ROU Assets (A/D)-Other-Temp	SG	(4,793)	(70)	(1,273)	(378)	(662)	(2,132)	(276)	(1)
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	OR	-	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	SG	-	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	SO	-	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	WYP	-	-	-	-	-	-	-	-
1011950 Total					(8,840)	(70)	(4,419)	(378)	(662)	(3,033)	(276)	(1)
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	OR	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	SG	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	SO	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	WYP	-	-	-	-	-	-	-	-
1119000 Total					-	-	-	-	-	-	-	-
Grand Total					9,435	125	3,183	672	1,175	3,788	490	3

B10.PLANT HELD FOR FUTURE USE



Plant Held for Future Use (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct		Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1050000	EL PLT HLD FTR USE	3501000	LAND OWNED IN FEE	SG	1,358	20	361	107	187	604	78	0
1050000	EL PLT HLD FTR USE	3502000	LAND RIGHTS	SG	755	11	200	60	104	336	43	0
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	CA	315	315	-	-	-	-	-	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	OR	3,912	-	3,912	-	-	-	-	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	UT	5,421	-	-	-	-	5,421	-	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	WYP	1	-	-	-	1	-	-	-
1050000	EL PLT HLD FTR USE	3891000	LAND OWNED IN FEE	OR	2,981	-	2,981	-	-	-	-	-
1050000 Total					14,743	346	7,455	167	292	6,361	122	1
1059000	EL PLT HLD FTR USE-O	0	ELECTRIC PLANT HELD FOR FUTURE USE-OTHER	SE	-	-	-	-	-	-	-	-
1059000	EL PLT HLD FTR USE-O	3601000	ELECTRIC PLANT HELD FOR FUTURE USE-OTHER	CA	-	-	-	-	-	-	-	-
1059000 Total												
Grand Total					14,743	346	7,455	167	292	6,361	122	1

B11. MISC. DEFERRED DEBITS



ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

Deferred Debits (Actuals)
13 Month Average: 06/2023
Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct		Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1861000	MS DEF DB-OTH WIP	185016	EMISSION REDUCTION CREDITS PURCHASED	SE	2,347	34	593	174	366	1,035	144	1
1861000	MS DEF DB-OTH WIP	185017	ERCs - Impairment Reserve	SE	(2,040)	(29)	(615)	(152)	(319)	(900)	(125)	(1)
1861000 Total				SE	307	4	77	23	48	135	19	0
1861200	FINANCING COSTS DEFR	185025	FINANCING COST DEFERRED	SO	140	3	39	11	18	61	8	0
1861200	FINANCING COSTS DEFR	185026	DEFERRED - S-3 SHELF REGISTRATION COSTS	SO	18	0	5	1	2	8	1	0
1861200	FINANCING COSTS DEFR	185027	UNAMORTIZED CREDIT AGREEMENT COSTS	OTHER	1,674	-	-	-	-	-	-	1,674
1861200	FINANCING COSTS DEFR	185028	UNAMORTIZED PCRB LOC/SBPA COSTS	OTHER	-	-	-	-	-	-	-	-
1861200	FINANCING COSTS DEFR	185029	UNAMORTIZED PCRB MADE CONVERSION COSTS	OTHER	152	-	-	-	-	-	-	152
1861200	FINANCING COSTS DEFR	185030	UNAMORTIZED '94 SERIES RESTRUCTURING COS	OTHER	108	-	-	-	-	-	-	108
1861200 Total				SE	2,092	4	44	12	20	69	9	1,934
1861310	DEF N PD PRJ SPC WST	184690	Deferred Development Costs	SG	-	-	-	-	-	-	-	-
1861310 Total				SG	-	-	-	-	-	-	-	-
1862000	DEF REGULATORY EXP	184500	DEFERRED REGULATORY EXPENSE	IDU	-	-	-	-	-	-	-	-
1862000 Total				SO	-	-	-	-	-	-	-	-
1863000	ENVIRONMENTAL DEFERRED	188498	ENVIRONMENTAL DEFERRED	SO	-	-	-	-	-	-	-	-
1863000 Total				SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	134200	Deferred Longwall Costs	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184401	CMC DEFERRED STRIPPING/INPIT INVENTORY	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184402	CMC PACIFIC DEFERRED STRIPPING	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184403	D I MINE GLENROCK COAL - OVERBURDEN	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184404	TRAIL MOUNTAIN - DRILLING	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184405	BRIDGER DEFERRED BILLINGS	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184406	CHOLLA CONTRACT REVIEW	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184407	CENTRALIA TIMBER OPERATIONS	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184408	GLENROCK LOADOUT CHARGES	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184412	CMC DEFERRED BOX CUT - KOPIAH	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184414	DEFERRED COAL COSTS - WYODAK SETTLEMENT	SE	45	1	11	3	7	20	3	0
1865000	DEF COAL MINE COSTS	184415	DEFERRED COAL COSTS ARCH SETTLEMENT	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184416	Deferred Coal Costs - Naughton Contract	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184417	Prepaid Coal Costs - Wyodak Shortfall	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184420	LT Prepaid Coal Costs	SE	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184425	ColoWyo Royalty Reduction Receivable	SE	-	-	-	-	-	-	-	-
1865000 Total				SE	45	1	11	3	7	20	3	0
1867000	MISC DF DR-BAL TRAN	134300	DEFERRED CHARGES	SE	0	0	0	0	0	0	0	0
1867000 Total				SO	0	0	0	0	0	0	0	0
1868000	MISC DF DR-OTH-CST	134304	Def Chrg - Cloud Based Software Impl	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134305	Chrg Def Chrg - IT Licenses/Maintenance	OTHER	83	-	-	-	-	-	-	83
1868000	MISC DF DR-OTH-CST	134359	Lake Side 2 Maint. Prepayment - Current	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134360	LAKE SIDE MAINT. PREPAYMENT - CURRENT	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134361	PREPAID OUTAGE MAINTENANCE	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134362	Current Creek Maint. Prepayment - Current	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	184413	HAYDEN FUEL CONTRACT NEGOTIATION COSTS	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185010	MILL FORK COAL LEASE	SE	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185303	HPT OPTION	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185306	TGS BUYOUT	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185309	LAKEVIEW BUYOUT	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185310	BUFFALO SETTLEMENT	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185311	JOSEPH SETTLEMENT	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185312	TR-STATE FIRM WHEELING	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185313	MEAD-PHOENIX AVAILABILITY & TRANS CHARGE	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185314	CLARK FIRM TRANSMISSION	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185315	BIOMASS ONE POST COD PREPAYMENT	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185318	BOGUS CREEK SETTLEMENT	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185335	LACOMB IRRIGATION	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185336	BOGUS CREEK	SG	705	10	187	56	97	314	41	0
1868000	MISC DF DR-OTH-CST	185337	POINT-TO-POINT TRANS RESERVATIONS	SG	4,863	71	1,291	384	671	2,164	280	2
1868000	MISC DF DR-OTH-CST	185340	TRANSITION COSTS - WASHINGTON STATE	WA	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185342	JIM BOYD HYDRO BUYOUT	SG	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185346	RTO Grid West N/R w/o - WA	WA	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185349	LGIA LT Transmission Prepaid	OTHER	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185351	BPA LT TRANSMISSION PREPAID	OTHER	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185357	LT Prepaid REC for RPS (CA)	OTHER	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185358	LT Prepaid RECs for RPS (CA)	OTHER	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185359	LT Lake Side 2 Maint. Prepayment	SG	30,260	444	8,037	2,387	4,178	13,464	1,741	9
1868000	MISC DF DR-OTH-CST	185360	LT LAKE SIDE MAINT PREPAYMENT	SG	20,919	307	5,556	1,650	2,888	9,307	1,204	7
1868000	MISC DF DR-OTH-CST	185361	LT CHEHALIS CSA MAINT. PREPAYMENT	SG	7,918	116	2,103	625	1,038	3,523	456	2
1868000	MISC DF DR-OTH-CST	185362	LT Current Creek CSA Maint. Prepayment	SG	7,299	107	1,938	576	1,008	3,247	420	2
1868000	MISC DF DR-OTH-CST	185371	LT Chehalis CSA Prepaid O&M	SG	1,484	22	394	117	205	660	85	0
1868000	MISC DF DR-OTH-CST	185372	LT Current Creek CSA Prepaid O&M	SG	335	5	89	26	46	149	19	0
1868000	MISC DF DR-OTH-CST	185400	Trans Readiness Security - Due to ESM	SG	15,091	221	4,078	1,190	2,084	6,715	868	5
1868000	MISC DF DR-OTH-CST	185401	Trans Readiness Security - ESM Rec	SG	(15,091)	(221)	(4,008)	(1,190)	(2,084)	(6,715)	(868)	(5)
1868000	MISC DF DR-OTH-CST	185402	Trans Sec - Site Control - Due to ESM	SG	1	2	4	1	2	7	1	0
1868000	MISC DF DR-OTH-CST	185403	Trans Sec - Site Control - ESM Rec	SG	(16)	(0)	(4)	(1)	(2)	(7)	(1)	(0)
1868000	MISC DF DR-OTH-CST	185501	LT Prepaid-FSA Capital - Durland	SG	3,841	56	1,020	363	530	1,709	221	1
1868000	MISC DF DR-OTH-CST	185502	LT Prepaid-FSA Capital - Ekote Flats	SG	3,137	46	833	247	433	1,396	181	1
1868000	MISC DF DR-OTH-CST	185504	LT Prepaid-FSA Capital - Foote Creek	SG	769	11	204	61	106	342	44	0
1868000	MISC DF DR-OTH-CST	185507	LT Prepaid-FSA Capital - Glenrock I	SG	3,968	58	1,054	313	548	1,765	228	1
1868000	MISC DF DR-OTH-CST	185508	LT Prepaid-FSA Capital - Glenrock III	SG	1,570	23	417	124	217	699	80	0
1868000	MISC DF DR-OTH-CST	185561	LT Prepaid-FSA Capital - Goodrose Hills	SG	3,309	49	879	261	457	1,472	190	1
1868000	MISC DF DR-OTH-CST	185564	LT Prepaid-FSA Capital - High Plains	SG	3,400	50	903	268	469	1,513	196	1
1868000	MISC DF DR-OTH-CST	185567	LT Prepaid-FSA Capital - Leaning Juniper	SG	4,217	62	1,120	333	582	1,876	243	1
1868000	MISC DF DR-OTH-CST	185570	LT Prepaid-FSA Capital - Marengo I	SG	4,930	72	1,309	389	681	2,193	284	2
1868000	MISC DF DR-OTH-CST	185571	LT Prepaid-FSA Capital - Marengo II	SG	2,448	36	650	193	338	1,089	141	1
1868000	MISC DF DR-OTH-CST	185574	LT Prepaid-FSA Capital - McFadden Ridge	SG	1,249	18	332	99	172	556	72	0
1868000	MISC DF DR-OTH-CST	185576	LT Prepaid-FSA Capital - Pryor Mtn	SG	4,759	70	1,264	375	657	2,117	274	1
1868000	MISC DF DR-OTH-CST	185577	LT Prepaid-FSA Capital - Rolling Hills	SG	4,093	60	1,087	323	565	1,821	236	1
1868000	MISC DF DR-OTH-CST	185580	LT Prepaid-FSA Capital - Seven Mile I	SG	4,118	60	1,094	325	569	1,832	237	1
1868000	MISC DF DR-OTH-CST	185581	LT Prepaid-FSA Capital - Seven Mile II	SG	758	11	201	60	105	337	44	0
1868000	MISC DF DR-OTH-CST	185584	LT Prepaid-FSA Capital - TB Flats I	SG	2,314	34	615	183	319	1,030	133	1
1868000	MISC DF DR-OTH-CST	185585	LT Prepaid-FSA Capital - TB Flats II	SG	2,425	36	644	191	335	1,079	140	1
1868000 Total				SG	125,169	1,835	33,222	9,866	17,271	55,695	7,198	39
1868200	MISC DEF COST MT GEN	184441	DEFERRED MONTANA COLSTRIP PLANT COSTS	SG	-	-	-	-	-	-	-	-
1868200 Total				SG	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	134301	Prepaid IBEW 57 Pension Cont - Current	OTHER	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135010	UNDIRTRB PURCHASE CARD TRANS	SO	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135033	BETC SUPER GOOD CENTS	OTHER	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135034	BETC WZ TAX CREDIT LOAN PROGRAM	OTHER	-	-	-	-	-	-	-	-
18690												

B12. BLANK

B13. MATERIALS & SUPPLIES



Material & Supplies (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other	
1541000	PLNT M&S STK CNTRL	1730	Seven Mile Hill	SG	546	8	145	43	75	243	31	0
1541000	PLNT M&S STK CNTRL	1735	Ekola Flats	SG	5	0	1	0	1	2	0	0
1541000	PLNT M&S STK CNTRL	1740	High Plains/McFadden	SG	399	6	106	32	55	178	23	0
1541000	PLNT M&S STK CNTRL	1745	Dunlap Wind Project	SG	503	7	134	40	69	224	29	0
1541000	PLNT M&S STK CNTRL	1750	TB Flats 1 & 2	SG	4	0	1	0	1	2	0	0
1541000	PLNT M&S STK CNTRL	1760	Cedar Springs II	SG	346	5	92	27	48	154	20	0
1541000	PLNT M&S STK CNTRL	1765	Pryor Mountain	SG	8	0	2	1	1	3	0	0
1541000	PLNT M&S STK CNTRL	1799	WIND OFFICE	SG	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2005	CASPER STORE ROOM	WYP	827	-	-	-	827	-	-	-
1541000	PLNT M&S STK CNTRL	2010	BUFFALO STORE ROOM	WYP	165	-	-	-	165	-	-	-
1541000	PLNT M&S STK CNTRL	2015	DOUGLAS STORE ROOM	WYP	291	-	-	-	291	-	-	-
1541000	PLNT M&S STK CNTRL	2020	CODY STORE ROOM	WYP	940	-	-	-	940	-	-	-
1541000	PLNT M&S STK CNTRL	2025	LOVELL STORE ROOM	WYP	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2030	WORLAND STORE ROOM	WYP	919	-	-	-	919	-	-	-
1541000	PLNT M&S STK CNTRL	2035	RIVERTON STORE ROOM	WYP	618	-	-	-	618	-	-	-
1541000	PLNT M&S STK CNTRL	2040	EVANSTON STORE ROOM	WYU	1,190	-	-	-	1,190	-	-	-
1541000	PLNT M&S STK CNTRL	2045	KEMMERER STORE ROOM	WYU	13	-	-	-	13	-	-	-
1541000	PLNT M&S STK CNTRL	2050	PINEDALE STORE ROOM	WYU	876	-	-	-	876	-	-	-
1541000	PLNT M&S STK CNTRL	2055	BIG PINEY STORE ROOM	WYU	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2060	ROCK SPRINGS STORE ROOM	WYP	1,754	-	-	-	1,754	-	-	-
1541000	PLNT M&S STK CNTRL	2065	RAWLINS STORE ROOM	WYP	565	-	-	-	565	-	-	-
1541000	PLNT M&S STK CNTRL	2070	LARAMIE STORE ROOM	WYP	610	-	-	-	610	-	-	-
1541000	PLNT M&S STK CNTRL	2075	REXBERG STORE ROOM	IDU	2,698	-	-	-	-	2,698	-	-
1541000	PLNT M&S STK CNTRL	2080	MUDLAKE STORE ROOM	IDU	1	-	-	-	-	1	-	-
1541000	PLNT M&S STK CNTRL	2085	SHELLY STORE ROOM	IDU	1,212	-	-	-	-	1,212	-	-
1541000	PLNT M&S STK CNTRL	2090	PRESTON STORE ROOM	IDU	84	-	-	-	-	84	-	-
1541000	PLNT M&S STK CNTRL	2095	LAVA HOT SPRINGS STORE ROOM	IDU	249	-	-	-	-	249	-	-
1541000	PLNT M&S STK CNTRL	2100	MONTPELIER STORE ROOM	IDU	323	-	-	-	-	323	-	-
1541000	PLNT M&S STK CNTRL	2110	BRIDGERLAND STORE ROOM	UT	1,060	-	-	-	1,060	-	-	-
1541000	PLNT M&S STK CNTRL	2205	TREMONTON STORE ROOM	UT	452	-	-	-	452	-	-	-
1541000	PLNT M&S STK CNTRL	2210	OGDEN STORE ROOM	UT	3,052	-	-	-	3,052	-	-	-
1541000	PLNT M&S STK CNTRL	2215	LAYTON STORE ROOM	UT	1,927	-	-	-	1,927	-	-	-
1541000	PLNT M&S STK CNTRL	2220	SALT LAKE METRO STORE ROOM	UT	10,569	-	-	-	10,569	-	-	-
1541000	PLNT M&S STK CNTRL	2225	SALT LAKE TOOL ROOM	UT	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2230	JORDAN VALLEY STORE ROOM	UT	1,305	-	-	-	1,305	-	-	-
1541000	PLNT M&S STK CNTRL	2235	PARK CITY STORE ROOM	UT	2,923	-	-	-	2,923	-	-	-
1541000	PLNT M&S STK CNTRL	2240	TOOELE STORE ROOM	UT	977	-	-	-	977	-	-	-
1541000	PLNT M&S STK CNTRL	2245	WASATCH RESTORATION CENTER	UT	1,568	-	-	-	1,568	-	-	-
1541000	PLNT M&S STK CNTRL	2400	PLNT M&S STK CNTRL EAGLE MOUNTAIN	UT	937	-	-	-	937	-	-	-
1541000	PLNT M&S STK CNTRL	2405	AMERICAN FORK STORE ROOM	UT	2,420	-	-	-	2,420	-	-	-
1541000	PLNT M&S STK CNTRL	2410	SANTAQUIN STORE ROOM	UT	1,069	-	-	-	1,069	-	-	-
1541000	PLNT M&S STK CNTRL	2415	DELTA STORE ROOM	UT	439	-	-	-	439	-	-	-
1541000	PLNT M&S STK CNTRL	2420	VERNAL STORE ROOM	UT	956	-	-	-	956	-	-	-
1541000	PLNT M&S STK CNTRL	2425	PRICE STORE ROOM	UT	921	-	-	-	921	-	-	-
1541000	PLNT M&S STK CNTRL	2430	MOAB STORE ROOM	UT	1,300	-	-	-	1,300	-	-	-
1541000	PLNT M&S STK CNTRL	2435	BLANDING STORE ROOM	UT	114	-	-	-	114	-	-	-
1541000	PLNT M&S STK CNTRL	2445	RICHFIELD STORE ROOM	UT	135	-	-	-	135	-	-	-
1541000	PLNT M&S STK CNTRL	2450	CEDAR CITY STORE ROOM	UT	2,459	-	-	-	2,459	-	-	-
1541000	PLNT M&S STK CNTRL	2455	MILFORD STORE ROOM	UT	30	-	-	-	30	-	-	-
1541000	PLNT M&S STK CNTRL	2460	WASHINGTON STORE ROOM	UT	898	-	-	-	898	-	-	-
1541000	PLNT M&S STK CNTRL	2620	WALLA WALLA STORE ROOM	WA	2,625	-	-	2,625	-	-	-	-
1541000	PLNT M&S STK CNTRL	2625	SUNNYSIDE STORE ROOM	WA	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2630	YAKIMA STORE ROOM	WA	432	-	-	432	-	-	-	-
1541000	PLNT M&S STK CNTRL	2635	ENTERPRISE STORE ROOM	OR	233	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2640	PENDLETON STORE ROOM	OR	1,134	-	-	1,134	-	-	-	-
1541000	PLNT M&S STK CNTRL	2650	HOOD RIVER STORE ROOM	OR	587	-	-	587	-	-	-	-
1541000	PLNT M&S STK CNTRL	2655	PORTLAND METRO - STORE ROOM	OR	15,912	-	-	15,912	-	-	-	-
1541000	PLNT M&S STK CNTRL	2660	ASTORIA STORE ROOM	OR	1,471	-	-	1,471	-	-	-	-
1541000	PLNT M&S STK CNTRL	2665	MADRAS STORE ROOM	OR	104	-	-	104	-	-	-	-
1541000	PLNT M&S STK CNTRL	2670	PRINEVILLE STORE ROOM	OR	1	-	-	1	-	-	-	-
1541000	PLNT M&S STK CNTRL	2675	BEND STORE ROOM	OR	3,461	-	-	3,461	-	-	-	-
1541000	PLNT M&S STK CNTRL	2805	ALBANY STORE ROOM	OR	286	-	-	286	-	-	-	-
1541000	PLNT M&S STK CNTRL	2810	LINCOLN CITY STORE ROOM	OR	240	-	-	240	-	-	-	-
1541000	PLNT M&S STK CNTRL	2815	STAYTON STORE ROOM	OR	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2820	DALLAS STORE ROOM	OR	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2825	COTTAGE GROVE STORE ROOM	OR	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2830	ROSEBURG STORE ROOM	OR	4,735	-	-	4,735	-	-	-	-
1541000	PLNT M&S STK CNTRL	2835	COOS BAY STORE ROOM	OR	1,055	-	-	1,055	-	-	-	-
1541000	PLNT M&S STK CNTRL	2840	GRANTS PASS STORE ROOM	OR	1,789	-	-	1,789	-	-	-	-
1541000	PLNT M&S STK CNTRL	2845	MEDFORD STORE ROOM	OR	899	-	-	899	-	-	-	-
1541000	PLNT M&S STK CNTRL	2850	KLAMATH FALLS STORE ROOM	OR	3,842	-	-	3,842	-	-	-	-
1541000	PLNT M&S STK CNTRL	2855	LAKEVIEW STORE ROOM	OR	147	-	-	147	-	-	-	-
1541000	PLNT M&S STK CNTRL	2860	ALTURAS STORE ROOM	CA	102	102	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2865	MT SHASTA STORE ROOM	CA	362	362	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2870	YREKA STORE ROOM	CA	1,756	1,756	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2875	CRESENT CITY STORE ROOM	CA	527	527	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5005	TREMONTON STORE ROOM	SO	146	3	40	11	19	64	8	0
1541000	PLNT M&S STK CNTRL	5105	MATERIAL PACKAGING CENTER - EAST	UT	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5110	MATERIAL PACKAGING CENTER - WEST	OR	0	-	0	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5115	DEM-C - SLC	SNPD	110	4	30	7	11	53	6	-
1541000	PLNT M&S STK CNTRL	5120	DEM-C - MEDFORD	OR	102	-	102	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5125	DEM-C - OREGON	OR	15,932	-	15,932	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5130	MEDFORD HUB	OR	24,435	-	24,435	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5135	YAKIMA HUB	WA	12,830	-	-	12,830	-	-	-	-
1541000	PLNT M&S STK CNTRL	5140	PRESTON HUB	IDU	6,974	-	-	-	-	6,974	-	-
1541000	PLNT M&S STK CNTRL	5145	RAWLINS HUB	WYU	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5150	RICHFIELD HUB	UT	8,732	-	-	-	8,732	-	-	-
1541000	PLNT M&S STK CNTRL	5155	CASPER HUB	WYP	7,588	-	-	7,588	-	-	-	-
1541000	PLNT M&S STK CNTRL	5160	SALT LAKE METRO HUB	UT	44,060	-	-	-	44,060	-	-	-
1541000	PLNT M&S STK CNTRL	5200	UTAH TRANSPORTATION BUILDING	SNPD	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5300	METER TEST WAREHOUSE	UT	3	-	-	-	-	3	-	-
1541000 Total					351,010	4,801	113,497	26,913	35,657	150,514	19,585	44
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	SE	-	-	-	-	-	-	-	-
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	SG	-	-	-	-	-	-	-	-
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	SO	-	-	-	-	-	-	-	-
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	UT	-	-	-	-	-	-	-	-
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL	OR	-	-	-	-	-	-	-	-
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL	SG	-	-	-	-	-	-	-	-
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL	SO	(267)	(6)	(74)	(20)	(34)	(117)	(15)	(0)
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL	UT	-	-	-	-	-	-	-	-
1541500	OTHER M&S	120950	CONSIGNED INVENTORY CR. - WEST VALL	UT	-	-	-	-	-	-	-	-
1541500	OTHER M&S	1505	GLENROCK COAL MATERIAL & SUPPLY	SG	-	-	-	-	-	-	-	-
1541500	OTHER M&S	1510	GLENROCK COAL MATERIAL & SUPPLY	SG	-	-	-	-	-	-	-	-
1541500	OTHER M&S	1520	GLENROCK COAL MATERIAL & SUPPLY	SG	-	-	-	-	-	-	-	-
1541500 Total					(267)	(6)	(74)	(20)	(34)	(117)	(15)	(0)



Material & Supplies (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct		Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1541900	PLNT M&S GEN JV CUT	0										
1541900	PLNT M&S GEN JV CUT	120005		(8,450)	(124)	(2,244)	(667)	(1,167)	(3,760)	(486)	(3)	-
1541900	PLNT M&S GEN JV CUT	120005		(1,380)	(31)	(381)	(106)	(178)	(606)	(77)	(0)	-
1541900	PLNT M&S GEN JV CUT	120010		5,265	77	1,398	415	727	2,343	303	2	-
1541900 Total				(4,565)	(77)	(1,227)	(357)	(618)	(2,023)	(281)	(1)	-
1544200	M&S OPR SUP DC MIN	0										
1544200 Total												
1545000	CR OFF-CENTRALIA	0										
1545000	CR OFF-CENTRALIA	120005										
1545000	CR OFF-CENTRALIA	1510										
1545000	CR OFF-CENTRALIA	1520										
1545000 Total												
1549900	CR-OBSOL&SURPL INV	0										
1549900	CR-OBSOL&SURPL INV	102930		(27)	(1)	(8)	(2)	(4)	(12)	(2)	(0)	-
1549900	CR-OBSOL&SURPL INV	120930		(89)	(1)	(24)	(7)	(12)	(40)	(5)	(0)	-
1549900	CR-OBSOL&SURPL INV	120930		(12)	(0)	(3)	(1)	(2)	(5)	(1)	(0)	-
1549900	CR-OBSOL&SURPL INV	120931										
1549900	CR-OBSOL&SURPL INV	120932		(964)	(37)	(260)	(60)	(94)	(463)	(49)	-	-
1549900	CR-OBSOL&SURPL INV	120933		(540)	(21)	(146)	(34)	(53)	(260)	(28)	-	-
1549900	CR-OBSOL&SURPL INV	120934										
1549900 Total				(1,633)	(60)	(441)	(104)	(165)	(780)	(84)	(0)	-
1581200	WA GHG ALLOWANCE INV	0		1,249								1,249
1581200 Total				1,249								1,249
1630000	STORES EXPENSE UND	0										
1630000 Total												
2531600	WORK CAP DEP-UAMPS	289920		(2,526)	(36)	(638)	(188)	(394)	(1,114)	(155)	(1)	-
2531600 Total				(2,526)	(36)	(638)	(188)	(394)	(1,114)	(155)	(1)	-
2531700	WORKG CAP DEP-DG&T	289921		(2,689)	(39)	(679)	(200)	(420)	(1,186)	(165)	(1)	-
2531700 Total				(2,689)	(39)	(679)	(200)	(420)	(1,186)	(165)	(1)	-
2531800	WCD-PROVO-PLNT M&S	289922		(273)	(4)	(73)	(22)	(38)	(121)	(16)	(0)	-
2531800 Total				(273)	(4)	(73)	(22)	(38)	(121)	(16)	(0)	-
Grand Total				482,664	6,632	146,314	36,599	56,196	207,978	27,608	88	1,249

B14. CASH WORKING CAPITAL



Cash Working Capital (Actuals)
 12 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1430000	OTHER ACCTS REC	0									
1431000	EMP ACCOUNTS REC	0									
1431500	INC TAXES RECEIVABLE	0									
1431500	INC TAXES RECEIVABLE	116133									
1431500	INC TAXES RECEIVABLE	116134									
1433000	JOINT OWNER REC	0									
1436000	OTH ACCT REC	0									
1437000	CSS OAR BILLINGS	0									
1437100	CSS OAR BILLINGS-WOR	0									
2300000	ASSET RETIREMENT OBL	284915									
2320000	ACCOUNTS PAYABLE	210460									
2320000	ACCOUNTS PAYABLE	210677									
2320000	ACCOUNTS PAYABLE	211108									
2320000	ACCOUNTS PAYABLE	211109									
2320000	ACCOUNTS PAYABLE	211112									
2320000	ACCOUNTS PAYABLE	211115									
2320000	ACCOUNTS PAYABLE	211116									
2320000	ACCOUNTS PAYABLE	215077									
2320000	ACCOUNTS PAYABLE	215078									
2320000	ACCOUNTS PAYABLE	215080									
2320000	ACCOUNTS PAYABLE	215082									
2320000	ACCOUNTS PAYABLE	215084									
2320000	ACCOUNTS PAYABLE	215085									
2320000	ACCOUNTS PAYABLE	215086									
2320000	ACCOUNTS PAYABLE	215088									
2320000	ACCOUNTS PAYABLE	215095									
2320000	ACCOUNTS PAYABLE	215103									
2320000	ACCOUNTS PAYABLE	215112									
2320000	ACCOUNTS PAYABLE	215116									
2320000	ACCOUNTS PAYABLE	215350									
2320000	ACCOUNTS PAYABLE	215351									
2320000	ACCOUNTS PAYABLE	215356									
2320000	ACCOUNTS PAYABLE	215357									
2320000	ACCOUNTS PAYABLE	215425									
2320000	ACCOUNTS PAYABLE	215439									
2320000	ACCOUNTS PAYABLE	215850									
2320000	ACCOUNTS PAYABLE	215851									
2320000	ACCOUNTS PAYABLE	235230									
2320000	ACCOUNTS PAYABLE	235599									
2320000	ACCOUNTS PAYABLE	240330									
2533000	O DEF CR-MISC PPL	289517									
2541050	FAS143 ARO REG LIAB	00111920									
2541050	FAS143 ARO REG LIAB	111920									
Grand Total			40,813	1,099	12,207	3,322	5,133	18,764	2,327	7	(2,047)

B15. MISC. RATE BASE



Miscellaneous Rate Base (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other	
1140000	EL PLT ACQUIS ADJ	1140000	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	SG	144,705	2,123	38,433	11,414	19,979	64,384	8,327	45
1140000	EL PLT ACQUIS ADJ	1140000	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	UT	11,764	-	-	-	-	11,764	-	-
1140000 Total					156,468	2,123	38,433	11,414	19,979	76,148	8,327	45
1149000	EL PLT ACQST ADJ-OTH	0	ELECTRIC PLANT ACQUISITION ADJUSTMENTS-O	UT	-	-	-	-	-	-	-	-
1149000 Total					-	-	-	-	-	-	-	-
1150000	Ac Prov El Pt Acq Ad	1140000	ACCUM PROV ELECTRIC PLANT ACQUISITION AD	SG	(141,976)	(2,083)	(37,708)	(11,198)	(19,602)	(63,170)	(8,170)	(44)
1150000	Ac Prov El Pt Acq Ad	1140000	ACCUM PROV ELECTRIC PLANT ACQUISITION AD	UT	(2,350)	-	-	-	-	(2,350)	-	-
1150000 Total					(144,326)	(2,083)	(37,708)	(11,198)	(19,602)	(65,520)	(8,170)	(44)
1156000	ACCUM PROV-CRAIGHAY	0	ACCUM PROV FOR ASSET ACQ ADJ - CRAIGHAY	UT	-	-	-	-	-	-	-	-
1156000 Total					-	-	-	-	-	-	-	-
1281000	Oth Special Funds-Pn	0	Other special funds - Pensions	SO	105,898	2,362	29,244	8,143	13,686	46,499	5,940	23
1281000 Total					105,898	2,362	29,244	8,143	13,686	46,499	5,940	23
1651000	PREPAY-INSURANCE	0	INSURANCE	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132000	PREPAID INSURANCE	SE	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132001	PREPAID INSURANCE - SPECIAL COVERAGE	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132002	PREPAID INSURANCE - BURGLARY & ROBBERY	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132004	PREPAID INSURANCE - FOREIGN LIABILITY	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132005	PREPAID INSURANCE - JIM BRIDGER OPERATIO	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132006	PREPAID INSURANCE - LEASEBACK LIABILITY	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132007	PREPAID INSURANCE - WYODAK OPERATIONS	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132008	PREPAID INSURANCE - PUBLIC LIABILITY & P	SE	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132008	PREPAID INSURANCE - PUBLIC LIABILITY & P	SO	15,687	350	4,332	1,206	2,027	6,888	880	3
1651000	PREPAY-INSURANCE	132009	PREPAID INSURANCE - JOINT VENTURE HUNTER	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132010	PREPAID INSURANCE - JOINT VENTURE HUNTER	UT	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132011	PREPAID INSURANCE - CENTRALIA OPERATIONS	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132012	PREPAID INSURANCE - ALL PURPOSE INSURANCE	SO	2,096	47	579	161	271	920	118	0
1651000	PREPAY-INSURANCE	132013	PREPAID INSURANCE - D&O LIABILITY	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132014	PREPAID INSURANCE - MISC PREPAID INSURAN	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132015	PREPAID INSURANCE - FOOTIE CREEK	SG	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132016	PREPAID INS-MINORITY OWNED PLANTS	SO	530	12	146	41	69	233	30	0
1651000	PREPAY-INSURANCE	132045	PREPAID WORKERS COMPENSATION	SO	191	4	53	15	25	84	11	0
1651000	PREPAY-INSURANCE	132050	PREPAID IBEW 57 MEDICAL	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132055	PREPAID EMPLOYEE BENEFIT COSTS	SO	162	4	45	12	21	71	9	0
1651000	PREPAY-INSURANCE	132722	I/C PRPD CAP PROP IN	SO	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132723	I/C PRPD CAP LIAB IN	SO	-	-	-	-	-	-	-	-
1651000 Total					18,666	416	5,155	1,435	2,412	8,196	1,047	4
1652000	PREPAY-TAXES	132101	PREPAID PROPERTY TAX	GPS	8,158	182	2,253	627	1,054	3,582	458	2
1652000	PREPAY-TAXES	132102	CA - PREPAID PROPERTY TAX	GPS	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132103	UT - PREPAID PROPERTY TAX	GPS	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132109	UTE-PREPAID POSSESSORY INTEREST	GPS	5	0	1	0	1	2	0	0
1652000	PREPAY-TAXES	132110	SHO-BANK PREPAID POSSESSORY INTEREST	GPS	80	2	22	6	10	35	4	0
1652000	PREPAY-TAXES	132111	Goshute - Prepaid Possessory Interest	GPS	8	0	2	1	1	4	0	0
1652000	PREPAY-TAXES	132200	"Prepaid Taxes (Federal, State, Local)"	SO	29	1	8	2	4	13	2	0
1652000	PREPAY-TAXES	132901	PREP FEES - OREGON PUB UTIL COMMISSION	OR	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132902	PREP FEES-WASH UTIL & TRANSP COMMISSION	WA	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132903	PREP FEES-UTAH PUBLIC SERVICE COMMISSION	UT	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132904	PREP FEES-IDAHO PUB UTIL COMMISSION	IDU	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	WYP	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	WYU	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132910	PREPAYMENT OF HARDWARE & SOFTWARE	SO	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132915	PREPAYMENTS - BUILDING/FACILITIES SERVIC	SO	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132924	OTH PREPAY-OREGON DOE FEE	SO	757	17	209	58	98	332	42	0
1652000	PREPAY-TAXES	248050	UNCLAIMED/OUTSTANDING	SO	-	-	-	-	-	-	-	-
1652000 Total					9,038	202	2,496	695	1,168	3,969	507	2
1652100	PREPAY - OTHER	132040	PREPAID PENSION COSTS	SO	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132095	PREPAID EMISSIONS PERMIT FEES (UT)	SG	427	6	113	34	59	190	25	0
1652100	PREPAY - OTHER	132097	Prepaid CA GHG Cap & Trade Allowances	OTHER	7,492	-	-	-	-	-	-	7,492
1652100	PREPAY - OTHER	132098	Prepaid - CA GHG Wholesale	OTHER	3,838	-	-	-	-	-	-	3,838
1652100	PREPAY - OTHER	132310	PREPAID RATING AGENCY	SO	76	2	21	6	10	34	4	0
1652100	PREPAY - OTHER	132320	Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132548	Prepaid-FSA O&M - Cedar Springs II	SG	180	3	48	14	25	80	10	0
1652100	PREPAY - OTHER	132551	Prepaid-FSA O&M - Dunlap	SG	264	4	70	21	36	117	15	0
1652100	PREPAY - OTHER	132552	Prepaid-FSA O&M - Ecola Flats	SG	151	2	40	12	21	67	9	0
1652100	PREPAY - OTHER	132554	Prepaid-FSA O&M - Fodote Creek	SG	21	0	6	2	3	10	1	0
1652100	PREPAY - OTHER	132557	Prepaid-FSA O&M - Glenrock I	SG	228	3	61	18	32	102	13	0
1652100	PREPAY - OTHER	132558	Prepaid-FSA O&M - Glenrock III	SG	96	1	25	8	13	43	5	0
1652100	PREPAY - OTHER	132561	Prepaid-FSA O&M - Goodnoe Hills	SG	106	2	28	8	15	47	6	0
1652100	PREPAY - OTHER	132564	Prepaid-FSA O&M - Pryor Mtn	SG	5	91	27	47	152	20	0	
1652100	PREPAY - OTHER	132567	Prepaid-FSA O&M - Learning Juniper	SG	282	4	75	22	39	126	16	0
1652100	PREPAY - OTHER	132570	Prepaid-FSA O&M - Marengo I	SG	191	3	51	15	26	85	11	0
1652100	PREPAY - OTHER	132571	Prepaid-FSA O&M - Marengo II	SG	96	1	25	8	13	43	6	0
1652100	PREPAY - OTHER	132574	Prepaid-FSA O&M - McFadden Ridge	SG	62	1	16	5	9	27	4	0
1652100	PREPAY - OTHER	132576	Prepaid-FSA O&M - Pryor Mtn	SG	241	4	64	19	33	107	14	0
1652100	PREPAY - OTHER	132577	Prepaid-FSA O&M - Rolling Hills	SG	235	3	63	19	32	105	14	0
1652100	PREPAY - OTHER	132580	Prepaid-FSA O&M - Seven Mile I	SG	228	3	61	18	32	102	13	0
1652100	PREPAY - OTHER	132581	Prepaid-FSA O&M - Seven Mile II	SG	45	1	12	4	6	20	3	0
1652100	PREPAY - OTHER	132584	Prepaid-FSA O&M - TB Flats I	SG	138	2	37	11	19	61	8	0
1652100	PREPAY - OTHER	132585	Prepaid-FSA O&M - TB Flats II	SG	144	2	38	11	20	64	8	0
1652100	PREPAY - OTHER	132601	OTH PREPAY - LEASE - SHREWSBURY PROPERTY	SO	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132602	OTH PREPAY - MEFORD ENTERPRISE - RENT	SO	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132603	OTH PREPAY - ASHTON PLANT LAND	SG	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132604	OTH PREPAY - FERC HYDRO ADMIN FEE	SG	20	0	5	2	3	9	1	0
1652100	PREPAY - OTHER	132605	GADSBY GAS TURBINES	SG	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132606	OTHER PREPAY - LEASE COMMISSIONS	SO	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132607	OTHER PREP-FERC LAND	SG	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132608	Prepaid - Records Management Costs	SG	31	0	8	2	4	14	2	0
1652100	PREPAY - OTHER	132620	PREPAYMENTS - WATER RIGHTS LEASE	SG	1,432	21	380	113	198	637	82	0
1652100	PREPAY - OTHER	132621	Prepayments - Water Rights (Ferron Canal)	SG	288	4	77	23	40	128	17	0
1652100	PREPAY - OTHER	132622	Prepayments - Water Rights (Hntgh-Clev)	SG	254	4	67	20	35	113	15	0
1652100	PREPAY - OTHER	132623	Prepaid Lake Side CUW CD Water Fee	SG	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132625	PREPAYMENTS-CE/SWAY/SEM/PRP-DSM ENERGY S	SG	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132630	PREPAID OR RENEWAL & HABITAT RESTORATION	OTHER	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132650	PREPAID DUES	SO	2,465	55	681	190	319	1,082	138	1
1652100	PREPAY - OTHER	132700	PREPAID RENT	GPS	29	1	8	2	4	13	2	0
1652100	PREPAY - OTHER	132701	INTERCO PREPAID RENT	GPS	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132705	Prepaid Pole Contact	SG	156	2	41	12	22	69	9	0
1652100	PREPAY - OTHER	132735	PREPAID RENT WEST VALLEY	SG	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132740	PREPAID O&M WIND	SG	87	1						



Miscellaneous Rate Base (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
162100 Total			71,352	672	12,176	2,485	4,333	18,080	2,042	8	31,556
163000	PREPAY-INTEREST	132301	DOMESTIC COMMERCIAL PAPER	SO	-	-	-	-	-	-	-
163000 Total											
165000	PREPAY-COAL MIN EX	132400	PREPAID - TAXES	SE	613	9	155	46	96	270	38
165000 Total					613	9	155	46	96	270	38
2281000	ACC PROV-PROP INS	288700	Reg Liab - OR Injuries & Damages Reserve	OR	-	-	-	-	-	-	-
2281000	ACC PROV-PROP INS	288711	Reg Liab - CA Property Insurance Reserve	CA	1,539	1,539	-	-	-	-	-
2281000	ACC PROV-PROP INS	288712	Reg Liab - OR Property Insurance Reserve	OR	29,733	-	29,733	-	-	-	-
2281000	ACC PROV-PROP INS	288713	Reg Liab - WA Property Insurance Reserve	WA	252	-	-	252	-	-	-
2281000	ACC PROV-PROP INS	288714	Reg Liab - ID Property Insurance Reserve	IDU	(1,117)	-	-	-	-	(1,117)	-
2281000	ACC PROV-PROP INS	288715	Reg Liab - UT Property Insurance Reserve	UT	(64)	-	-	-	(64)	-	-
2281000	ACC PROV-PROP INS	288716	Reg Liab - WY Property Insurance Reserve	WYP	(791)	-	-	-	(791)	-	-
2281000	ACC PROV-PROP INS	288747	Reg-LA Insurance Reserves-Rec to Asst	OTHER	(1,792)	-	-	-	-	-	(1,792)
2281000	ACC PROV-PROP INS	288748	Reg-LWA Insurance Reserves-Rec to Asst	OTHER	(274)	-	-	-	-	-	(274)
2281000	ACC PROV-PROP INS	288749	Reg-L - Insurance Reserves - Re-class	OTHER	(29,733)	-	-	-	-	-	(29,733)
2281000 Total					(2,247)	1,539	29,733	252	(791)	(64)	(1,117)
2281100	PROP INS-THERMAL	280301	ACC. PROV. PROP INS. - THERMAL	SO	-	-	-	-	-	-	-
2281100 Total											
2281200	ACC PRV-INS-T&D LN	280290	STORM REIMBURSEMENTS	SO	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN	280302	ACC. PROV. PROP INS. - T&D LINES	SO	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN	280307	Accum Prov For Prop Ins - Pac Power T&D	SO	(5,385)	(120)	(1,487)	(414)	(696)	(2,364)	(302)
2281200	ACC PRV-INS-T&D LN	280308	Accum Prov For Prop Ins - RMP T&D	SO	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN	280311	2281200/280311	SO	-	-	-	-	-	-	-
2281200 Total					(5,385)	(120)	(1,487)	(414)	(696)	(2,364)	(302)
2281300	ACC PRV-INS-T&D SUB	280303	ACC. PROV. PROP INS. - T&D SUBS	SO	-	-	-	-	-	-	-
2281300 Total											
2281400	ACC PRV-INS-GEN PL	280304	Accum Prov For Prop Ins - General Pli	SO	-	-	-	-	-	-	-
2281400 Total											
2281800	ACC PRV-INS-HYDRO	280305	Accum Prov For Property Ins - Hydro Prod	SO	-	-	-	-	-	-	-
2281800 Total											
2281900	ACC PRV-INS-VEHICL	280306	Accum Prov For Prop Ins-Vehicle Accident	SO	-	-	-	-	-	-	-
2281900 Total											
2282000	ACCM PRV INJRS&DMG	288700	Reg Liab - OR Injuries & Damages Reserve	OR	-	-	-	-	-	-	-
2282000 Total											
2282100	ACC PRV IN & DAMAG	0	ACCM PROV. - INJ & DAMAGE	SO	-	-	-	-	-	-	-
2282100	ACC PRV IN & DAMAG	280310	Pro for Injuries & Damages - General	SO	(2,941)	(66)	(812)	(226)	(390)	(1,291)	(165)
2282100	ACC PRV IN & DAMAG	280311	ACC. PROV. I & D - EXCL. AUTO	SO	(577,298)	(12,878)	(159,424)	(44,389)	(74,608)	(253,488)	(32,364)
2282100	ACC PRV IN & DAMAG	280314	I & D Provisions - Re-class to Current	SO	39,745	887	10,976	3,056	5,137	17,452	2,230
2282100 Total					(540,494)	(12,057)	(149,261)	(41,559)	(69,851)	(237,327)	(30,320)
2282200	ACC PRV I & D AUTO	280312	ACC. PROV. I & D - AUTO	SO	-	-	-	-	-	-	-
2282200 Total											
2282300	ACC PROV I&D-CONST	280313	ACC. PROV. I&D - CONST.	SO	-	-	-	-	-	-	-
2282300 Total											
2282400	ACCUM PRV FR I&D-OR	288700	Reg Liab - OR Injuries & Damages Reserve	OR	(2,790)	-	(2,790)	-	-	-	-
2282400	ACCUM PRV FR I&D-OR	288701	Contra Reg Liab - OR Injuries & Damages	OR	(5,275)	-	(5,275)	-	-	-	-
2282400 Total					(8,065)		(8,065)				
2282500	Acc Prov I&D-Insur	116925	Insurance Reimbursements Receivable I&D	SO	8,192	183	2,262	630	1,059	3,597	460
2282500	Acc Prov I&D-Insur	116926	I&D Insurance Reim for Legal Fees	SO	46	1	13	4	6	20	3
2282500	Acc Prov I&D-Insur	156909	Insurance Reim Receivable (I&D)-NonCurr	SO	269,894	6,021	74,533	20,752	34,880	118,509	15,140
2282500	Acc Prov I&D-Insur	156910	Insur Legal Fees Reim Receivable (I&D)	SO	1,917	29	364	101	170	578	74
2282500	Acc Prov I&D-Insur	156911	Insurance Reim Rec-Reclass to Current	SO	(17,592)	(392)	(4,858)	(1,353)	(2,274)	(7,725)	(987)
2282500 Total					261,856	5,841	72,313	20,134	33,841	114,979	14,689
2283000	PENBENFT-SICK	187240	CONTRA REG ASSET - TRANSITION PLAN SEVER	SO	-	-	-	-	-	-	-
2283000	PENBENFT-SICK	280319	ACCRUAL TRANSITION PLAN SEVERANCE PAYMEN	SO	-	-	-	-	-	-	-
2283000	PENBENFT-SICK	280349	SUPPL. PENSION BENEFITS (RETIRE ALLOW)	SO	(1,364)	(30)	(377)	(105)	(176)	(599)	(77)
2283000 Total					(1,364)	(30)	(377)	(105)	(176)	(599)	(77)
2283400	POST-RETIREMENT BEN	280321	FAS 106 - PACIFICORP EXCL. COAL MINES	SO	-	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280329	FAS 106-Contra Liability-Medicare Subsid	SO	22,389	499	6,183	1,722	2,893	9,831	1,256
2283400	POST-RETIREMENT BEN	280440	FAS 158 PR Liab Medicare Sub (Non-Deduct)	SO	(5,429)	(121)	(1,499)	(417)	(702)	(2,384)	(305)
2283400	POST-RETIREMENT BEN	280454	FAS 158 PR Liab Reg Medicare (Non-Deduct)	SO	5,429	121	1,499	417	702	2,384	305
2283400	POST-RETIREMENT BEN	280455	FAS 158 Post-Retirement Liability	SO	-	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280456	FAS 106-Contra Liab-Med Sub Claims	SO	(16,960)	(378)	(4,684)	(1,304)	(2,192)	(7,447)	(951)
2283400	POST-RETIREMENT BEN	280457	FAS 158 - CONTRA LIA - Reg Medicare	SO	(5,429)	(121)	(1,499)	(417)	(702)	(2,384)	(305)
2283400	POST-RETIREMENT BEN	280459	PR Liab - Early Retiree Reinsurance Prog	SO	-	-	-	-	-	-	-
2283400 Total					(0)	(0)	(0)	(0)	(0)	(0)	(0)
2283500	PENSIONS	280340	PENSION	SO	-	-	-	-	-	-	-
2283500	PENSIONS	280350	Pension - Local 57	SO	(454)	(10)	(125)	(35)	(59)	(199)	(25)
2283500	PENSIONS	280355	FAS 158 Pension Liability	SO	-	-	-	-	-	-	-
2283500	PENSIONS	280365	FAS 158 Pension Liab-Rcls to Current	SO	456	10	126	35	59	200	26
2283500 Total					2	0	1	0	0	1	0
2284100	AC MIS OP PR-OTHER	284901	BLACK LUNG RESERVE	SE	-	-	-	-	-	-	-
2284100	AC MIS OP PR-OTHER	289320	CHEHALIS WA EFSEC C02 MITIGATION OBLIG	SG	(235)	(3)	(62)	(19)	(32)	(105)	(14)
2284100 Total					(235)	(3)	(62)	(19)	(32)	(105)	(14)
2284200	ACC PRV DECOM-TRJN	284910	DECOMMISSIONING LIABILITY	TROJID	-	-	-	-	-	-	-
2284200	ACC PRV DECOM-TRJN	284911	INTEREST ON DECOM. TRUST FUNDS	TROJID	-	-	-	-	-	-	-
2284200	ACC PRV DECOM-TRJN	284912	TROJAN WORKING FUNDS BALANCES - NET	TROJID	-	-	-	-	-	-	-
2284200 Total											
2300000	ASSET RETIREMENT OBL	284918	ARO LIAB - TROJAN NUCLEAR PLANT	TROJID	(6,441)	(94)	(1,696)	(503)	(910)	(2,862)	(375)
2300000 Total					(6,441)	(94)	(1,696)	(503)	(910)	(2,862)	(375)
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	CA	(219)	(219)	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	IDU	(56)	-	-	-	-	-	(56)
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	OR	(1,550)	-	(1,550)	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	UT	(994)	-	-	-	(994)	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WA	(330)	-	(330)	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WYP	(153)	-	-	(153)	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WYU	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289009	OREGON DSM LOANS NPV UNEARNED REVENUE	OTHER	-	-	-	-	-	-	-
2530000 Total					(3,282)	(219)	(1,550)	(330)	(133)	(994)	(56)
2532500	DEFERRED HEDGE ACCT	289301	PARIBAS FUTURES 5310	SE	-	-	-	-	-	-	-
2532500	DEFERRED HEDGE ACCT	289521	TIMBER REVENUES	SE	-	-	-	-	-	-	-
2532500 Total											
2533500	OTH DEF CR-PEN & BEN	280370	PENSION LIAB-UJMWIA WITHDRAWAL OBLIG	SE	(115,119)	(1,660)	(29,070)	(8,553)	(17,958)	(50,789)	(7,050)
2533500 Total					(115,119)	(1,660)	(29,070)	(8,553)	(17,958)	(50,789)	(7,050)
2539900	OTH DEF CR - OTHER	0	Fossil Rock Fuels Entries	SE	(5,006)	(72)	(1,264)	(372)	(781)	(2,209)	(307)
2539900	OTH DEF CR - OTHER	0	Fossil Rock Fuels Entries	SG	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	230155	EMPLOYEE HOUSING SECURITY DEPOSITS	CA	(22)	(22)	-	-	-	-	-
2539900	OTH DEF CR - OTHER	230155	EMPLOYEE HOUSING SECURITY DEPOSITS	SG	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	284902	IT Software Licenses	SG	(3,067)	(68)	(847)	(236)	(396)	(1,347)	(172)
2539900	OTH DEF CR - OTHER	289025	DEF REV-DUKE/HERMISTON GAS SALE NOVATION	SE	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289051	DEFERRED RETE REVENUE AMORT OIL & GAS LE	SG	(1,182)	(17)	(314)	(93)	(163)	(526)	(68)
2539900	OTH DEF CR - OTHER	289341	Accrued Royalties-Reg Rcvry-Noncurrent	SE	(15,470)	(223)	(3,906)	(1,149)	(2,413)	(6,825)	(947)
2539900	OTH DEF CR - OTHER	289520	MILL FORK COAL LEASE	SE	-	-	-	-	-	-	-
2											



Miscellaneous Rate Base (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other		
2539900	OTH DEF CR - OTHER	289993	LT Acc- Misc Exp - Reclass from Current	OTHER	(2,203)	-	-	-	-	-	(2,203)		
2539900	OTH DEF CR - OTHER	289994	Long-Term Trade AP - Recd from Current	OTHER	(36,270)	-	-	-	-	-	(36,270)		
2539900 Total					(275,980)	(3,625)	(62,905)	(18,655)	(33,040)	(105,590)	(13,719)	(74)	(38,473)
2540000	REGULATORY LIAB	186149	Reg Asset - DSM - UT - Balance Reclass	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	187320	Reg Asset - Deprec Increase - ID	IDU	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	187394	Reg - UT Solar Feed-In - Recd to Liab	OTHER	36	-	-	-	-	-	36		
2540000	REGULATORY LIAB	231010	Reg Liab Current - Blue Sky	OTHER	(8,477)	-	-	-	-	-	(8,477)		
2540000	REGULATORY LIAB	231020	Reg Liab Current - DSM	OTHER	(4,193)	-	-	-	-	-	(4,193)		
2540000	REGULATORY LIAB	231045	Reg Liab Current - GHG Allowances	OTHER	(909)	-	-	-	-	-	(909)		
2540000	REGULATORY LIAB	231050	Reg Liab Current - Def Net Power Costs	OTHER	(3,580)	-	-	-	-	-	(3,580)		
2540000	REGULATORY LIAB	231055	Reg Liab Current - Def RECs in Rates	OTHER	(7,737)	-	-	-	-	-	(7,737)		
2540000	REGULATORY LIAB	231060	Reg Liab Current - BPA Balancing Accts	OTHER	(28)	-	-	-	-	-	(28)		
2540000	REGULATORY LIAB	231070	Reg Liab Current - Asset Sale Givebacks	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	231075	Reg Liab Current - GRG Givebacks	OTHER	(657)	-	-	-	-	-	(657)		
2540000	REGULATORY LIAB	231080	Reg Liab Current - REC Sales	OTHER	(4,071)	-	-	-	-	-	(4,071)		
2540000	REGULATORY LIAB	231090	Reg Liab Current - Solar Feed-In	OTHER	(7,737)	-	-	-	-	-	(7,737)		
2540000	REGULATORY LIAB	231095	Reg Liab Current - Income Tax Related	OTHER	(55,724)	-	-	-	-	-	(55,724)		
2540000	REGULATORY LIAB	231100	Reg Liab Current - Other	OTHER	(16,724)	-	-	-	-	-	(16,724)		
2540000	REGULATORY LIAB	288001	Reg Liab - Excess Def Inc Taxes - CA	CA	(111)	(111)	-	-	-	-	-		
2540000	REGULATORY LIAB	288002	Reg Liab - Excess Def Inc Taxes - ID	IDU	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288003	Reg Liab - Excess Def Inc Taxes - OR	OR	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288004	Reg Liab - Excess Def Inc Taxes - UT	UT	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288005	Reg Liab - Excess Def Inc Taxes - WA	WA	(832)	-	(832)	-	-	-	-		
2540000	REGULATORY LIAB	288006	Reg Liab - Excess Def Inc Taxes - WY	WYU	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288007	Reg Liab - Excess Def Inc Taxes - FERC	FERC	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288021	Reg Liab-FAS 156 Post-Retirement	SO	(31,123)	(694)	(8,595)	(2,393)	(4,022)	(13,666)	(1,746)	(7)	
2540000	REGULATORY LIAB	288058	Reg-Williland Fire Miliga-Recl to Curr	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288059	Reg-Williland Fire Miliga-Recl to Asset	OTHER	(134)	-	-	-	-	-	(134)		
2540000	REGULATORY LIAB	288060	Reg L-WA Decoupling Mech Jul19-Jun20	OTHER	529	-	-	-	-	-	529		
2540000	REGULATORY LIAB	288061	Reg L-WA Decoupling Mech Jul20-Jun21	OTHER	5,595	-	-	-	-	-	5,595		
2540000	REGULATORY LIAB	288062	Reg L-WA Decoupling Mech Jan22-Dec22	OTHER	(2,699)	-	-	-	-	-	(2,699)		
2540000	REGULATORY LIAB	288063	Reg L-WA Decoupling Mech Jan23-Dec23	OTHER	(2,039)	-	-	-	-	-	(2,039)		
2540000	REGULATORY LIAB	288070	Contra Reg L-WA Decoupling Jul19-Jun20	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288071	Contra Reg L-WA Decoupling Jul20-Jun21	OTHER	(156)	-	-	-	-	-	(156)		
2540000	REGULATORY LIAB	288072	Contra Reg A-WA Decoupling Jan22-Dec22	OTHER	(886)	-	-	-	-	-	(886)		
2540000	REGULATORY LIAB	288073	Contra Reg A-WA Decoupling Jan23-Dec23	OTHER	(64)	-	-	-	-	-	(64)		
2540000	REGULATORY LIAB	288079	RegL-WA Decoupling Mech - Recd to Curr	OTHER	451	-	-	-	-	-	451		
2540000	REGULATORY LIAB	288081	Reg Liab - Cholla Decomm - CA	CA	78	78	-	-	-	-	-		
2540000	REGULATORY LIAB	288082	Reg Liab - Cholla Decomm - ID	IDU	(2,413)	-	-	-	-	-	(2,413)		
2540000	REGULATORY LIAB	288083	Reg Liab - Cholla Decomm - OR	OR	(7,894)	-	(7,894)	-	-	-	-		
2540000	REGULATORY LIAB	288084	Reg Liab - Cholla Decomm - UT	UT	(18,263)	-	-	-	-	(18,263)	-		
2540000	REGULATORY LIAB	288085	Reg Liab - Cholla Decomm - WA	WA	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288086	Reg Liab - Cholla Decomm - WY	WYP	(201)	-	-	-	-	(201)	-		
2540000	REGULATORY LIAB	288098	RegL Degr/Amortz Deferral-Recl to Curr	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288099	RegL Degr/Amortz Deferral-Bal Reclass	OTHER	(78)	-	-	-	-	-	(78)		
2540000	REGULATORY LIAB	288108	FAS 109 - WA Flowthrough	WA	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288114	REG LIABILITY - OR GAIN-SALE EPUD ASSETS	OTHER	1	-	-	-	-	-	1		
2540000	REGULATORY LIAB	288115	REG LIABILITY PROP INS RESERVE	SO	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288116	Calif Alternative Rate for Energy (CARE)	OTHER	(118)	-	-	-	-	-	(118)		
2540000	REGULATORY LIAB	288117	REG LIABILITY - OR 134 POWER COST	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288124	Reg Liability - OR 2010 Protocol Def	OR	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288125	Powerdate Decom Costs Giveback - UT	UT	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288140	Reg Liability - WA A&G Credit	WA	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288159	RegL - Blue Sky - Recd to Curr	OTHER	8,477	-	-	-	-	-	8,477		
2540000	REGULATORY LIAB	288160	REG LIABILITIES ID IRRIGATION LOAD CONTR	IDU	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288161	Reg-Energy Services Assistance (ESA) CA	OTHER	(187)	-	-	-	-	-	(187)		
2540000	REGULATORY LIAB	288162	Reg Liab-CA Klamath River Dams Removal	CA	(261)	(261)	-	-	-	-	-		
2540000	REGULATORY LIAB	288165	Reg Liab - OR Enrgy	OTHER	(5,971)	-	-	-	-	-	(5,971)		
2540000	REGULATORY LIAB	288170	REG LIABILITY - CA GAIN ON SALE OF ASSET	CA	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288171	REG LIABILITY - UT GAIN ON SALE OF ASSET	UT	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288172	REG LIABILITY - ID GAIN ON SALE OF ASSET	IDU	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288173	REG LIABILITY - WY GAIN ON SALE OF ASSET	WYP	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288174	RegL - OR Asset Sale Gain-Balance Recl	OTHER	(2,836)	-	-	-	-	-	(2,836)		
2540000	REGULATORY LIAB	288175	RegL - Asset Sale Givebacks - Recd to Cu	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288176	Reg Liability - RECs - UT - Amortz	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288177	Reg Liability - WA REC Deferral	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288180	Reg Liability - Sale of RECs - OR	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288181	Reg Liability - Sale of RECs - UT	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288182	Reg Liability - Sale of RECs - WY	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288183	Reg Liability - Sale of RECs - ID	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288184	Reg Liability - Sale of RECs - WA	OTHER	(0)	-	-	-	-	-	(0)		
2540000	REGULATORY LIAB	288187	Reg Liability - UT Durlag REC	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288188	Reg Liability - UT Recs Sur-credit Refun	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288189	Reg Liability - Sale of RECs - UT Contra	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288191	RegL - OR Pryor Mtn REC	OTHER	(347)	-	-	-	-	-	(347)		
2540000	REGULATORY LIAB	288195	RegL - REC Sales - Recd to Curr	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288211	Reg Liab - Non-Prot PP&E EDIT - CA	CA	(420)	(420)	-	-	-	-	-		
2540000	REGULATORY LIAB	288212	Reg Liab - Non-Prot PP&E EDIT - ID	IDU	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288214	Reg Liab - Non-Prot PP&E EDIT - WA	WA	(16,432)	-	(16,432)	-	-	-	-		
2540000	REGULATORY LIAB	288215	Reg Liab - Non-Prot PP&E EDIT - WY	WYP	(23,966)	-	-	(23,966)	-	-	-		
2540000	REGULATORY LIAB	288216	Reg Liab - Non-Prot PP&E EDIT - UT	UT	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288231	Reg Liab - OR 2013 FERC Rate True-Up	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288232	Reg Liab - OR 2017 FERC Rate True-Up	OTHER	(4,017)	-	-	-	-	-	(4,017)		
2540000	REGULATORY LIAB	288240	Reg Liab - WA PCAM CY 2016	OTHER	(900)	-	-	-	-	-	(900)		
2540000	REGULATORY LIAB	288241	Reg Liability - WA PCAM CY2017	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288242	Contra Reg Liability - WA PCAM CY2017	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288243	Reg Liability - WA PCAM CY2018	OTHER	12,286	-	-	-	-	-	12,286		
2540000	REGULATORY LIAB	288244	Reg Liability - WA PCAM Reserve 2016	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288245	Contra Reg Liability - WA PCAM CY2018	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288246	Reg Liability - WA PCAM CY2019	OTHER	(1,403)	-	-	-	-	-	(1,403)		
2540000	REGULATORY LIAB	288247	Contra Reg Liability - WA PCAM CY2019	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288248	Reg Liability - WA PCAM CY2020	OTHER	(10,508)	-	-	-	-	-	(10,508)		
2540000	REGULATORY LIAB	288249	Contra Reg Liability - WA PCAM CY2020	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288250	Reg Liability - Tax Rev Req Adj - UT	UT	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288260	Reg Liability - WA PCAM CY2021	OTHER	31,552	-	-	-	-	-	31,552		
2540000	REGULATORY LIAB	288261	Contra Reg Liability - WA PCAM CY2021	OTHER	(4,911)	-	-	-	-	-	(4,911)		
2540000	REGULATORY LIAB	288262	Reg Liability - WA PCAM CY2022	OTHER	37,598	-	-	-	-	-	37,598		
2540000	REGULATORY LIAB	288263	Contra Reg Liability - WA PCAM CY2022	OTHER	(1,872)	-	-	-	-	-	(1,872)		
2540000	REGULATORY LIAB	288264	Reg Liability - WA PCAM PTC CY2021	OTHER	2,725	-	-	-	-	-	2,725		
2540000	REGULATORY LIAB	288281	Reg Liab-Excess Income Tax Deferral-CA	OTHER	(506)	-	-	-	-	-	(506)		
2540000	REGULATORY LIAB	288292	Reg Liab-Excess Income Tax Deferral-ID	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288283	Reg Liab-Excess Income Tax Deferral-OR	OTHER	(895)	-	-	-	-	-	(895)		
2540000	REGULATORY LIAB	288284	Reg Liab-Excess Income Tax Deferral-UT	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288285	Reg Liab-Excess Income Tax Deferral-WA	OTHER	(7,476)	-	-	-	-	-	(7,476)		
2540000	REGULATORY LIAB	288286	Reg Liab-Excess Income Tax Deferral-WY	OTHER	(1,431)	-	-	-	-	-	(1,431)		
2540000	REGULATORY LIAB	288290	Reg Liab-Cont Exp Inc Tax Def-OR 18 TAM	OTHER	-								



Miscellaneous Rate Base (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	REGULATORY LIAB	FERC Secondary Acct	Reg Liab - OR 2012 GRC Giveback	Aloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
2540000	REGULATORY LIAB	288425	Reg Liab - OR 2012 GRC Giveback	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288435	RegL - DSM - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288443	RegL - OR RECs in Rates - Recl to Curr	OTHER	3,191	-	-	-	-	-	-	-	3,191
2540000	REGULATORY LIAB	288444	RegL - UT RECs in Rates - Recl to Curr	OTHER	570	-	-	-	-	-	-	-	570
2540000	REGULATORY LIAB	288445	RegL - WA RECs in Rates - Recl to Curr	OTHER	0	-	-	-	-	-	-	-	0
2540000	REGULATORY LIAB	288446	RegL - WY RECs in Rates - Recl to Curr	OTHER	310	-	-	-	-	-	-	-	310
2540000	REGULATORY LIAB	288451	RegL - WA Pvrnc Mtn REC	OTHER	(115)	-	-	-	-	-	-	-	(115)
2540000	REGULATORY LIAB	288453	RegL - OR RECs in Rates - Balance Recl	OTHER	(181)	-	-	-	-	-	-	-	(181)
2540000	REGULATORY LIAB	288454	RegL - UT RECs in Rates - Balance Recl	OTHER	(1,931)	-	-	-	-	-	-	-	(1,931)
2540000	REGULATORY LIAB	288455	RegL - WA RECs in Rates - Balance Recl	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288456	RegL - WY RECs in Rates - Balance Recl	OTHER	(800)	-	-	-	-	-	-	-	(800)
2540000	REGULATORY LIAB	288459	Reg Liab - Def RECs in Rates - Recl to Curr	OTHER	(79)	-	-	-	-	-	-	-	(79)
2540000	REGULATORY LIAB	288461	RegL - CA Def Exc NPC - Recl to Curr	OTHER	2,639	-	-	-	-	-	-	-	2,639
2540000	REGULATORY LIAB	288463	RegL - OR Def Exc NPC - Recl to Curr	OTHER	940	-	-	-	-	-	-	-	940
2540000	REGULATORY LIAB	288464	RegL - UT Def Exc NPC - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288465	RegL - WA Def Exc NPC - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288466	RegL - WY Def Exc NPC - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288470	Reg LWA Decoupling Mechanism-Reclass	OTHER	(5,183)	-	-	-	-	-	-	-	(5,183)
2540000	REGULATORY LIAB	288471	RegL - CA Def Exc NPC - Balance Recl	OTHER	(2,663)	-	-	-	-	-	-	-	(2,663)
2540000	REGULATORY LIAB	288474	RegL - UT Def Exc NPC - Balance Recl	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288475	RegL - WA Def Exc NPC - Balance Recl	OTHER	(64,566)	-	-	-	-	-	-	-	(64,566)
2540000	REGULATORY LIAB	288476	RegL - WY Def Exc NPC - Balance Recl	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288479	Reg Liability - Def NPC Balance Recl	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288481	RegL - CA Solar Feed-In - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288484	RegL - UT Solar Feed-In - Recl to Curr	OTHER	7,737	-	-	-	-	-	-	-	7,737
2540000	REGULATORY LIAB	288489	Reg Liability - SB 1149 Balance Recl	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288491	RegL - CA Solar Feed-In - Balance Recl	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288494	RegL - UT Solar Feed-In - Balance Recl	OTHER	(10,958)	-	-	-	-	-	-	-	(10,958)
2540000	REGULATORY LIAB	288700	REG LIAB - OR INJURIES & DAMAGES RESERVE	OR	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288712	REG LIAB - OR PROPERTY INSURANCE RESERVE	OR	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288714	Reg Liab - ID Property Insurance Reserve	IDU	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288715	Reg Liab - UT Property Insurance Reserve	UT	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288716	Reg Liab - WY Property Insurance Reserve	WYP	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288718	Reg Liab - WY Property Insurance Reserve	WYU	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288749	RegL - Insurance Reserves - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288799	RegL - GRC Givebacks - Recl to Curr	OTHER	657	-	-	-	-	-	-	-	657
2540000	REGULATORY LIAB	288817	RegL - DSM - CA - Recl to Current	OTHER	11	-	-	-	-	-	-	-	11
2540000	REGULATORY LIAB	288819	Reg Liab - DSM - CA - Balance Recl	OTHER	(64)	-	-	-	-	-	-	-	(64)
2540000	REGULATORY LIAB	288827	RegL - DSM - ID - Recl to Current	OTHER	1,128	-	-	-	-	-	-	-	1,128
2540000	REGULATORY LIAB	288829	Reg Liab - DSM - ID - Balance Recl	OTHER	(1,315)	-	-	-	-	-	-	-	(1,315)
2540000	REGULATORY LIAB	288837	RegL - DSM - OR - Recl to Current	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288839	Reg Liab - DSM - OR - Balance Recl	OTHER	(18)	-	-	-	-	-	-	-	(18)
2540000	REGULATORY LIAB	288847	RegL - DSM - UT - Recl to Current	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288849	Reg Liab - DSM - UT - Balance Recl	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288857	RegL - DSM - WA - Recl to Current	OTHER	3,055	-	-	-	-	-	-	-	3,055
2540000	REGULATORY LIAB	288859	Reg Liab - DSM - WA - Balance Recl	OTHER	(3,594)	-	-	-	-	-	-	-	(3,594)
2540000	REGULATORY LIAB	288867	RegL - DSM - WY - Recl to Current	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288869	Reg Liab - DSM - WY - Balance Recl	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288931	Reg Liab - Protected PP&E EDIT - CA	CA	(31,337)	(31,337)	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288932	Reg Liab - Protected PP&E EDIT - ID	IDU	(80,141)	-	-	-	-	-	(80,141)	-	-
2540000	REGULATORY LIAB	288933	Reg Liab - Protected PP&E EDIT - OR	OR	(349,885)	-	(349,885)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288934	Reg Liab - Protected PP&E EDIT - WA	WA	(77,994)	-	-	(77,994)	-	-	-	-	-
2540000	REGULATORY LIAB	288935	Reg Liab - Protected PP&E EDIT - WY	WYP	(198,526)	-	-	-	(198,526)	-	-	-	-
2540000	REGULATORY LIAB	288936	Reg Liab - Protected PP&E EDIT - UT	UT	(620,454)	-	-	-	-	(620,454)	-	-	-
2540000	REGULATORY LIAB	288937	Reg Liab - Protected PP&E EDIT - U FERC	FERC	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288941	Reg Liab - Protected PP&E ARAM - CA	CA	(1,054)	(1,054)	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288942	Reg Liab - Protected PP&E ARAM - ID	IDU	(4,806)	-	-	-	-	-	(4,806)	-	-
2540000	REGULATORY LIAB	288943	Reg Liab - Protected PP&E ARAM - OR	OR	(2)	-	(2)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288944	Reg Liab - Protected PP&E ARAM - UT	UT	(4,824)	-	-	-	-	(4,824)	-	-	-
2540000	REGULATORY LIAB	288945	Reg Liab - Protected PP&E ARAM - WA	WA	(10,009)	-	-	(10,009)	-	-	-	-	-
2540000	REGULATORY LIAB	288946	Reg Liab - Protected PP&E ARAM - WY	WYU	(22,521)	-	-	-	(22,521)	-	-	-	-
2540000	REGULATORY LIAB	288948	RegL-Income Tax Related-Recl to Asset	OTHER	(247)	-	-	-	-	-	-	-	(247)
2540000	REGULATORY LIAB	288949	RegL - EDIT Deferral - Recl to Curr	OTHER	55,724	-	-	-	-	-	-	-	55,724
2540000	REGULATORY LIAB	288995	RegL - Other - Recl to Curr	OTHER	16,273	-	-	-	-	-	-	-	16,273
2540000 Total					(1,604,209)	(33,799)	(373,654)	(132,888)	(249,237)	(657,208)	(89,106)	(7)	(68,309)
2541050	FAS143 ARO REG LIAB	111595	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJN	-	-	-	-	-	-	-	-	-
2541050	FAS143 ARO REG LIAB	111650	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJN	-	-	-	-	-	-	-	-	-
2541050	FAS143 ARO REG LIAB	288506	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJN	-	-	-	-	-	-	-	-	-
2541050	FAS143 ARO REG LIAB	288906	ARO/Reg Diff - Trojan - WA portion	WA	-	-	-	-	-	-	-	-	-
2541050 Total													
Grand Total					(2,083,253)	(40,427)	(476,130)	(169,619)	(316,912)	(855,279)	(117,714)	(146)	(107,025)

B16. REGULATORY ASSETS



Regulatory Assests (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1242000	PAC PWR-INT FREE LN	0	OTHER	728	-	-	-	-	-	-	728
1242000	PAC PWR-INT FREE LN	0	INT FREE-PPL	-	-	-	-	-	-	-	-
1242000	PAC PWR-INT FREE LN	0	INT FREE-PPL	-	-	-	-	-	-	-	-
1242000 Total				735			7				728
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	OTHER	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	-	-	-	-	-	-	-	-
1242100 Total											
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	-	-	-	-	-	-	-	-
1242300 Total											
1243000	OR 6-1/2% WEATH LOAN	0	INT BEARING 6.5%-PPL	-	-	-	-	-	-	-	-
1243000 Total											
1243100	CAL-VAR WEATHER LOAN	0	INT BEARING 8%-PPL	-	-	-	-	-	-	-	-
1243100	CAL-VAR WEATHER LOAN	0	INT BEARING 8%-PPL	-	-	-	-	-	-	-	-
1243100 Total											
1243200	OR-VAR WEATHER LOANS	0	INT BEARING VAR%-PPL	-	-	-	-	-	-	-	-
1243200	OR-VAR WEATHER LOANS	0	INT BEARING VAR%-PPL	-	-	-	-	-	-	-	-
1243200	OR-VAR WEATHER LOANS	0	INT BEARING VAR%-PPL	-	-	-	-	-	-	-	-
1243200	OR-VAR WEATHER LOANS	0	INT BEARING VAR%-PPL	-	-	-	-	-	-	-	-
1243200 Total											
1243300	WTHR LOAN W/BETC(OR)	0	TAX CREDIT-PPL	-	-	-	-	-	-	-	-
1243300	WTHR LOAN W/BETC(OR)	0	TAX CREDIT-PPL	-	-	-	-	-	-	-	-
1243300	WTHR LOAN W/BETC(OR)	0	TAX CREDIT-PPL	-	-	-	-	-	-	-	-
1243300 Total											
1243400	OR EXPERIMENTAL LOAN	0	NEW 0% INT-PPL	-	-	-	-	-	-	-	-
1243400	OR EXPERIMENTAL LOAN	0	NEW 0% INT-PPL	-	-	-	-	-	-	-	-
1243400	OR EXPERIMENTAL LOAN	0	NEW 0% INT-PPL	-	-	-	-	-	-	-	-
1243400 Total											
1243500	WA 12% 12-MONTH LOAN	0	WASH BALLOON	-	-	-	-	-	-	-	-
1243500 Total											
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	-	-	-	-	-	-	-	-
1244100 Total											
1244200	PACIFIC ENVIRONMENT	0	PACIFIC ENVIRON	-	-	-	-	-	-	-	-
1244200	PACIFIC ENVIRONMENT	0	PACIFIC ENVIRON	-	-	-	-	-	-	-	-
1244200	PACIFIC ENVIRONMENT	0	PACIFIC ENVIRON	-	-	-	-	-	-	-	-
1244200 Total											
1244300	INDUSTRIAL FINANSWR	0	INDUST FINANSWER	-	-	-	-	-	-	-	-
1244300	INDUSTRIAL FINANSWR	0	INDUST FINANSWER	-	-	-	-	-	-	-	-
1244300	INDUSTRIAL FINANSWR	0	INDUST FINANSWER	-	-	-	-	-	-	-	-
1244300 Total											
1244500	HOME COMFORT	0	HOME COMFORT	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	-	-	-	-	-	-	-	-
1244500 Total											
1244900	FINANSWER 12,000	0	*FINANSWER 12,000*	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	*FINANSWER 12,000*	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	*FINANSWER 12,000*	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	*FINANSWER 12,000*	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	*FINANSWER 12,000*	-	-	-	-	-	-	-	-
1244900 Total											
1245300	IRRIGATION FINANSW	0	IRRIGATION FINANSWER	-	-	-	-	-	-	-	-
1245300	IRRIGATION FINANSW	0	IRRIGATION FINANSWER	-	-	-	-	-	-	-	-
1245300 Total											
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	-	-	-	-	-	-	-	-
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	-	-	-	-	-	-	-	-
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	-	-	-	-	-	-	-	-
1245400 Total											
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	-	-	-	-	-	-	-	-
1247000 Total											
1247100	CSS/ELI SYSTEM LOANS	0	CSS/ELI SYSTEM	-	-	-	-	-	-	-	-
1247100 Total											
1247500	MAJOR CUST ACCTS	0	MAJOR CUSTOMERS	-	-	-	-	-	-	-	-
1247500	MAJOR CUST ACCTS	0	MAJOR CUSTOMERS	-	-	-	-	-	-	-	-
1247500 Total											
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	-	-	-	-	-	-	-	-
1249000 Total											
1822200	UNRECOVER-TROJAN	111494	UNRECOVERED PLANT - TROJAN - CREDITS - D	TROJP							
1822200	UNRECOVER-TROJAN	111495	*REG ASSET-UNREC PLANT-TROJAN CR/DECOMM	TROJD							
1822200	UNRECOVER-TROJAN	185801	UNRECOVD PLANT - TROJAN-DR	TROJP							
1822200	UNRECOVER-TROJAN	185802	UNRECOVD PLANT - TROJAN-CR-DEPN	TROJP							
1822200	UNRECOVER-TROJAN	185803	UNRECOVD PLANT - TROJAN-DECOM-DR	TROJD							
1822200	UNRECOVER-TROJAN	185804	UNRECOVD PLANT - TROJAN-DECOM-CR	TROJD							
1822200	UNRECOVER-TROJAN	185805	UNRECOVD PLANT - TROJAN-WESTHOUSE	TROJP							
1822200 Total											
1822230	UNRECOVER-TRJ-WA GEN	111496	UNRECOVERED PLANT - TROJAN - WA	WA							
1822230	UNRECOVER-TRJ-WA GEN	185808	UNREC PLANT TROJAN - WA	WA							
1822230 Total											
1822240	UNRECOVER-OR GEN	111497	UNRECOVERED PLANT - TROJAN - OR	OR							
1822240	UNRECOVER-OR GEN	185809	UNREC PLANT TROJAN - OR	OR							
1822240 Total											
1822410	UNRECOV PLANT-NAUGHT	185823	REG Asset - CA - Naughton U3 Costs	CA							
1822410	UNRECOV PLANT-NAUGHT	185824	Reg Asset - ID - Naughton U3 Costs	IDU							
1822410	UNRECOV PLANT-NAUGHT	185825	Reg Asset - UT - Naughton U3 Costs	UT							
1822410	UNRECOV PLANT-NAUGHT	185826	Reg Asset - WY - Naughton U3 Costs	WYP							
1822410 Total											
1822600	UNRECOVER-TRAIL MTN	111614	REG ASSET-TRAIL MTN MINE UNRECOVD INVEST	SE							
1822600	UNRECOVER-TRAIL MTN	187058	Trail Mountain Mine Closure Costs	SE							
1822600	UNRECOVER-TRAIL MTN	187059	TRAIL MTN MINE UNRECOVERED INVEST	SE							
1822600 Total											
1822700	UNRECOVER-POWERDALE	185821	UNRECOVERED PLANT - POWERDALE HYDRO PLAN	SG-P							
1822700 Total											
1823000	DSR REGULATORY ASSET	0	DSR REGULATORY ASSETS	OTHER	(106,125)						(106,125)
1823000	DSR REGULATORY ASSET	101218	ENERGY FINANSWER - UT 1996	UT							
1823000	DSR REGULATORY ASSET	101677	WYOMING ADVANCE DALE ESLINGER-CASPER	OTHER							
1823000	DSR REGULATORY ASSET	1823000	DSR REGULATORY ASSETS	IDU							
1823000	DSR REGULATORY ASSET	1823000	DSR REGULATORY ASSETS	OTHER							
1823000	DSR REGULATORY ASSET	1823000	DSR REGULATORY ASSETS	WYP							
1823000 Total					(106,125)						(106,125)
1823020	IDA COSTS-NO CALIF	111499	*REG ASSET-IDA COSTS, NORCA DIR ACCESS*	CA							
1823020	IDA COSTS-NO CALIF	187001	IDA COSTS - NO. CA DIRECT ACCESS	CA							
1823020 Total											



Regulatory Assests (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823870	DEFERRED PENSION 187602	Reg Asset - Pension MMT - UT	UT	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION 187604	Contra Pension Reg Asset MMT & CTG - CA	CA	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION 187605	Contra Pension Reg Asset CTG - WA	WA	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION 187607	Contra Reg Asset 2016 Pension Plan CTG	SO	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION 187608	Reg Asset - Pension Settlement - CA	OTHER	1,056	-	-	-	-	-	-	1,056
1823870	DEFERRED PENSION 187611	Reg Asset - Pension Settlement - OR	OR	7,811	-	-	-	-	-	-	7,811
1823870	DEFERRED PENSION 187612	Reg Asset - Pension Settlement - UT	OTHER	3,896	-	-	-	-	-	-	3,896
1823870	DEFERRED PENSION 187613	Reg Asset - Pension Settlement - WY	WYU	3,602	-	-	-	3,602	-	-	-
1823870	DEFERRED PENSION 187621	Reg Asset FAS - 158	SO	(31,561)	(704)	(8,716)	(2,427)	(13,858)	(1,770)	(7)	-
1823870	DEFERRED PENSION 187622	Reg Asset - Post-Ret MMT - OR	OR	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION 187623	Reg Asset - Post-Ret MMT - WY	WYP	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION 187624	Reg Asset - Post-Ret MMT - UT	UT	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION 187627	Reg Asset - Post-Ret MMT - CA	CA	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION 187629	Reg Asset - Post-Ret - Settlement Loss	CA	(127)	(127)	-	-	-	-	-	-
1823870	DEFERRED PENSION 187629	Reg Asset - Post-Ret - Settlement Loss	IDU	(174)	-	-	-	-	(174)	-	-
1823870	DEFERRED PENSION 187629	Reg Asset - Post-Ret - Settlement Loss	OTHER	(1,253)	-	-	-	-	-	-	(1,253)
1823870	DEFERRED PENSION 187629	Reg Asset - Post-Ret - Settlement Loss	SO	8,323	186	2,298	640	1,076	3,655	467	2
1823870	DEFERRED PENSION 187629	Reg Asset - Post-Ret - Settlement Loss	UT	(3,566)	-	-	-	-	(3,566)	-	-
1823870	DEFERRED PENSION 187629	Reg Asset - Post-Ret - Settlement Loss	WA	(680)	-	-	(680)	-	-	-	-
1823870	DEFERRED PENSION 187629	Reg Asset - Post-Ret - Settlement Loss	WYU	(1,412)	-	-	-	(1,412)	-	-	-
1823870	DEFERRED PENSION 187640	Reg Asset-PostRet Sttmnt Loss-CC-UT	UT	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION 187641	Reg Asset-PostRet Sttmnt Loss-CC-WY	WYU	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION 187649	Reg Asset-FAS 158 Post-Ret - Releass	SO	31,123	694	8,595	2,393	4,022	13,666	1,746	7
1823870 Total				279,159	5,896	74,558	20,999	37,081	114,983	14,972	89
1823910	ENVR CST UNDR AMORT 102465	UTAH METALS CLEANUP	SO	170	4	47	13	22	75	10	0
1823910	ENVR CST UNDR AMORT 102570	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103408	D-SM RETAIL MINOR SITES	SO	3,906	87	1,079	300	505	1,715	219	1
1823910	ENVR CST UNDR AMORT 103410	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103411	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103412	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103413	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103416	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103417	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103418	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103419	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103420	ASTORIA YOUNGS BAY CLEANUP	SO	488	11	135	38	63	214	27	0
1823910	ENVR CST UNDR AMORT 103422	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103423	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103424	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103425	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103426	SILVER BELL MINE ENVIRONMENTAL REMED	SO	5,088	113	1,405	391	658	2,234	285	1
1823910	ENVR CST UNDR AMORT 103436	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103437	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103438	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103439	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103440	WASHINGTON NON-DEFERRED COSTS	WA	(14)	-	-	(14)	-	-	-	-
1823910	ENVR CST UNDR AMORT 103445	American Barrel (UT)	SO	306	7	85	24	40	135	17	0
1823910	ENVR CST UNDR AMORT 103446	Astoria/Unocal (Downtown)	SO	859	19	237	111	377	48	0	-
1823910	ENVR CST UNDR AMORT 103447	Big Fork Hydro Plant (MT)	SO	752	17	208	58	97	330	42	0
1823910	ENVR CST UNDR AMORT 103448	Bridger Coal Fuel Oil Spill	SO	490	11	135	38	63	215	27	0
1823910	ENVR CST UNDR AMORT 103449	Bridger FGD Pond 1 Closure	SO	540	12	149	42	70	237	30	0
1823910	ENVR CST UNDR AMORT 103450	Bridger Plant Oil Spills	SO	333	7	92	26	43	146	19	0
1823910	ENVR CST UNDR AMORT 103451	Cedar Stream Plant (UT)	SO	41	1	11	3	5	18	2	0
1823910	ENVR CST UNDR AMORT 103452	Dave Johnston Oil Spill	SO	500	11	138	38	65	220	28	0
1823910	ENVR CST UNDR AMORT 103453	Eugene MGP (50% PCRP)	SO	249	6	69	19	32	109	14	0
1823910	ENVR CST UNDR AMORT 103454	Everett MGP (2/3 PCRP)	SO	42	1	12	3	5	18	2	0
1823910	ENVR CST UNDR AMORT 103455	Hunter Fuel Oil Spills	SO	42	1	12	3	5	18	2	0
1823910	ENVR CST UNDR AMORT 103456	Huntington Ash Landfill	SO	823	18	227	63	106	361	46	0
1823910	ENVR CST UNDR AMORT 103457	Idaho Falls Pole Yard	SO	1,308	29	361	101	169	574	73	0
1823910	ENVR CST UNDR AMORT 103458	Jordan Plant Substation	SO	11	45	3	40	19	64	8	0
1823910	ENVR CST UNDR AMORT 103459	Little Mountain Gas Plant	SO	225	5	62	17	29	99	13	0
1823910	ENVR CST UNDR AMORT 103460	Montague Ranch (CA)	SO	27	1	8	2	4	12	2	0
1823910	ENVR CST UNDR AMORT 103461	Naughton FGD Pond Closure	SO	93	2	26	7	12	41	5	0
1823910	ENVR CST UNDR AMORT 103462	Ogden MGP	SO	1,829	41	505	141	236	803	103	0
1823910	ENVR CST UNDR AMORT 103464	Powdermill Hydro Plant	SO	0	0	0	0	0	0	0	0
1823910	ENVR CST UNDR AMORT 103465	Tacoma A St. (25% PCRP)	SO	37	1	10	3	5	16	2	0
1823910	ENVR CST UNDR AMORT 103466	Portland Harbor Service Ctr	SO	5,001	112	1,381	385	646	2,196	281	1
1823910	ENVR CST UNDR AMORT 103467	Wyodak Fuel Oil Spill	SO	87	2	24	7	11	38	5	0
1823910	ENVR CST UNDR AMORT 103955	CLINE FALLS HYDRO	WA	17	0	0	0	0	0	0	0
1823910	ENVR CST UNDR AMORT 103737	Geneva Rock Bldg - Hunter Plant	SO	6	0	2	0	1	2	0	0
1823910	ENVR CST UNDR AMORT 103851	Allturas Service Center (CA)	SO	2	0	1	0	0	1	0	0
1823910	ENVR CST UNDR AMORT 103852	Pendleton Service Center (OR)	SO	1	0	0	0	0	1	0	0
1823910	ENVR CST UNDR AMORT 103853	Arroyo Service Center (WA)	SO	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1823910	ENVR CST UNDR AMORT 103940	D-SM Retail Minor Sites - RMP - 2012	SO	0	0	0	0	0	0	0	0
1823910	ENVR CST UNDR AMORT 103941	D-SM Retail Minor Sites - RMP - 2013	SO	39	1	11	3	5	17	2	0
1823910	ENVR CST UNDR AMORT 103942	D-SM Retail Minor Sites - RMP - 2014	SO	166	4	46	13	22	73	9	0
1823910	ENVR CST UNDR AMORT 103944	D-SM Retail Minor Sites - RMP - 2008	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103945	D-SM Retail Minor Sites - RMP - 2009	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103946	D-SM Retail Minor Sites - RMP - 2010	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103947	D-SM Retail Minor Sites - RMP - 2011	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 103948	WASHINGTON NON-DEFERRED COSTS-SPPC PACIF	WA	(61)	-	-	-	-	(61)	-	-
1823910	ENVR CST UNDR AMORT 103949	WASHINGTON NON-DEFERRED COSTS-SPPC ROCKY	WA	(45)	-	-	-	-	(45)	-	-
1823910	ENVR CST UNDR AMORT 103950	WASHINGTON NON-DEFERRED COSTS-REMEDIAIT	WA	(60)	-	-	-	-	(60)	-	-
1823910	ENVR CST UNDR AMORT 103951	WASHINGTON NON-DEFERRED COSTS-REMEDIAIT	WA	(261)	-	-	-	-	(261)	-	-
1823910	ENVR CST UNDR AMORT 103952	WASHINGTON NON-DEFERRED COSTS-REMEDIAIT	WA	(48)	-	-	-	-	(48)	-	-
1823910	ENVR CST UNDR AMORT 103953	Wash Non-Def Costs - SPPC - RMP - 2012	WA	(0)	-	-	-	-	(0)	-	-
1823910	ENVR CST UNDR AMORT 103954	Wash Non-Def Costs - SPPC - RMP - 2013	WA	(14)	-	-	-	-	(14)	-	-
1823910	ENVR CST UNDR AMORT 103955	Wash Non-Def Costs - SPPC - RMP - 2014	WA	(79)	-	-	-	-	(79)	-	-
1823910	ENVR CST UNDR AMORT 103961	D-SM RETAIL MINOR SITES - RMP	SO	3,461	77	956	266	447	1,520	194	1
1823910	ENVR CST UNDR AMORT 104072	FREEPORT SUBSTATION	WA	39	1	11	3	5	17	2	0
1823910	ENVR CST UNDR AMORT 104108	Bors Property (OR) - 2016	SO	10	0	3	1	1	4	1	0
1823910	ENVR CST UNDR AMORT 104112	Carbon Ash Spill (UT) - 2016	SO	2,180	49	602	168	282	957	122	0
1823910	ENVR CST UNDR AMORT 104143	Hunter Fuel Oil Spills - 2017	SO	1	0	0	0	0	0	0	0
1823910	ENVR CST UNDR AMORT 104144	Naughton Oil Spill	SO	13	0	3	1	2	6	1	0
1823910	ENVR CST UNDR AMORT 104175	Ririe Substation	SO	6	0	2	0	1	3	0	0
1823910	ENVR CST UNDR AMORT 104177	Bridger Plant - FGD Pond 1	SO	-	-	-	-	-	-	-	-
1823910	ENVR CST UNDR AMORT 104197	Bridger Plant - FGD Pond 1	SO	2,711	60	749	208	350	1,191	152	1
1823910	ENVR CST UNDR AMORT 104198	Bridger Plant - FGD Pond 2	SO	30	1	8	2	4	13	2	0
1823910	ENVR CST UNDR AMORT 104199	Naughton Plant - FGD Pond 1	SO	5,321	119	1,469	409	688	2,336	298	1
1823910	ENVR CST UNDR AMORT 104200	Naughton Plant - FGD Pond 2	SO	3,478	78	960	267	449	1,527	195	1
1823910	ENVR CST UNDR AMORT 104201	Huntington Plant Ash Landfill	SO	478	11	132	37	62	210	27	0
1823910	ENVR CST UNDR AMORT 104202										



Regulatory Assests (Actuals)
13 Month Average: 06/2023
Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED 102131	ENERGY FINANSWER - UTAH 2001/2002	OTHER	1,280	-	-	-	-	-	-	1,280
1823920	DSR COSTS AMORTIZED 102133	INDUSTRIAL FINANSWER - UTAH 2001/2002	OTHER	1,355	-	-	-	-	-	-	1,355
1823920	DSR COSTS AMORTIZED 102138	COMPACT FLUOR LAMPS (CFL) UT 2001/2002	OTHER	4,202	-	-	-	-	-	-	4,202
1823920	DSR COSTS AMORTIZED 102147	COMMERCIAL SMALL RETROFIT - UT 2001/2002	OTHER	848	-	-	-	-	-	-	848
1823920	DSR COSTS AMORTIZED 102148	INDUSTRIAL SMALL RETROFIT - UT 2002	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 102149	COMMERCIAL RETROFIT LIGHTING - UT 2001/2	OTHER	498	-	-	-	-	-	-	498
1823920	DSR COSTS AMORTIZED 102150	INDUSTRIAL RETROFIT LIGHTING - UT 2001/2	OTHER	82	-	-	-	-	-	-	82
1823920	DSR COSTS AMORTIZED 102158	ENERGY FINANSWER - WYP - 2002	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102159	INDUSTRIAL FINANSWER - WYP - 2002	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102160	SELF AUDIT - WYP - 2002	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102161	SELF AUDIT - WYU - 2002	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102185	WEB AUDIT PILOT - WA	OTHER	527	-	-	-	-	-	-	527
1823920	DSR COSTS AMORTIZED 102186	APPLIANCE REBATE - WA	OTHER	18	-	-	-	-	-	-	18
1823920	DSR COSTS AMORTIZED 102195	INDUSTRIAL RETROFIT LIGHTING - UT 2002	OTHER	71	-	-	-	-	-	-	71
1823920	DSR COSTS AMORTIZED 102196	POWER FORWARD UT 2002	OTHER	115	-	-	-	-	-	-	115
1823920	DSR COSTS AMORTIZED 102205	A/C LOAD CONTROL PGM - RESIDENTIAL - UT	OTHER	28	-	-	-	-	-	-	28
1823920	DSR COSTS AMORTIZED 102206	SCHOOL ENERGY EDUCATION - WA	OTHER	3,807	-	-	-	-	-	-	3,807
1823920	DSR COSTS AMORTIZED 102208	COMPACT FLUORESCENT LAMPS (CFL) - WYP 20	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102209	AIR CONDITIONING - 2002	OTHER	24	-	-	-	-	-	-	24
1823920	DSR COSTS AMORTIZED 102210	HASSELFREE EFFICIENCY - IDU 2003	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102213	REFRIGERATOR RECYCLING PGM - UT 2003	OTHER	1,509	-	-	-	-	-	-	1,509
1823920	DSR COSTS AMORTIZED 102214	REFRIGERATOR RECYCLING PGM - WA	OTHER	3,675	-	-	-	-	-	-	3,675
1823920	DSR COSTS AMORTIZED 102215	REFRIGERATOR RECYCLING - WYP 2003	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102223	A/C LOAD CONTROL - RESIDENTIAL UT 2003	OTHER	460	-	-	-	-	-	-	460
1823920	DSR COSTS AMORTIZED 102225	AIR CONDITIONING - UT 2003	OTHER	2,564	-	-	-	-	-	-	2,564
1823920	DSR COSTS AMORTIZED 102226	COMMERCIAL RETROFIT LIGHTING - UT 2003	OTHER	1,187	-	-	-	-	-	-	1,187
1823920	DSR COSTS AMORTIZED 102227	COMMERCIAL SMALL RETROFIT - UT 2003	OTHER	895	-	-	-	-	-	-	895
1823920	DSR COSTS AMORTIZED 102228	COMPACT FLOURESCENT LAMP (CFL) - UT 2002	OTHER	13	-	-	-	-	-	-	13
1823920	DSR COSTS AMORTIZED 102229	ENERGY FINANSWER - UT 2003	OTHER	1,542	-	-	-	-	-	-	1,542
1823920	DSR COSTS AMORTIZED 102230	INDUSTRIAL FINANSWER - UT 2003	OTHER	1,658	-	-	-	-	-	-	1,658
1823920	DSR COSTS AMORTIZED 102231	INDUSTRIAL RETROFIT LIGHTING - UT 2003	OTHER	191	-	-	-	-	-	-	191
1823920	DSR COSTS AMORTIZED 102232	INDUSTRIAL SMALL RETROFIT - UTAH - 2003	OTHER	14	-	-	-	-	-	-	14
1823920	DSR COSTS AMORTIZED 102233	POWER FORWARD - UT 2003	OTHER	(27)	-	-	-	-	-	-	(27)
1823920	DSR COSTS AMORTIZED 102236	COMPACT FLUORESCENT LAMPS - WYP 2003	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102237	ENERGY FINANSWER - WYP 2003	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102238	INDUSTRIAL FINANSWER - WYP 2003	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102239	SELF AUDIT - WYOMING - PPL 2003	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102245	CA REVENUE RECOVERY - BALANCING ACCT	OTHER	(0)	-	-	-	-	-	-	(0)
1823920	DSR COSTS AMORTIZED 102247	COMMERCIAL SELF-DIRECT UT 2003	OTHER	4	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED 102328	INDUSTRIAL SELF-DIRECT UT 2003	OTHER	7	-	-	-	-	-	-	7
1823920	DSR COSTS AMORTIZED 102336	LOW INCOME - UTAH - 2004	OTHER	22	-	-	-	-	-	-	22
1823920	DSR COSTS AMORTIZED 102337	REFRIGERATOR RECYCLING PGM - UT 2004	OTHER	3,581	-	-	-	-	-	-	3,581
1823920	DSR COSTS AMORTIZED 102338	A/C LOAD CONTROL - RESIDENTIAL UT 2004	OTHER	2,910	-	-	-	-	-	-	2,910
1823920	DSR COSTS AMORTIZED 102339	AIR CONDITIONING - UT 2004	OTHER	3,028	-	-	-	-	-	-	3,028
1823920	DSR COSTS AMORTIZED 102340	COMMERCIAL RETROFIT LIGHTING - UT 2004	OTHER	1,547	-	-	-	-	-	-	1,547
1823920	DSR COSTS AMORTIZED 102341	COMMERCIAL SMALL RETROFIT - UT 2004	OTHER	285	-	-	-	-	-	-	285
1823920	DSR COSTS AMORTIZED 102342	COMPACT FLUORESCENT LAMPS (CFL) UT 2004	OTHER	(1)	-	-	-	-	-	-	(1)
1823920	DSR COSTS AMORTIZED 102343	ENERGY FINANSWER - UT 2004	OTHER	1,227	-	-	-	-	-	-	1,227
1823920	DSR COSTS AMORTIZED 102344	INDUSTRIAL FINANSWER - UT 2004	OTHER	2,562	-	-	-	-	-	-	2,562
1823920	DSR COSTS AMORTIZED 102345	INDUSTRIAL RETROFIT - UT 2004	OTHER	230	-	-	-	-	-	-	230
1823920	DSR COSTS AMORTIZED 102346	INDUSTRIAL SMALL RETROFIT - UT 2004	OTHER	51	-	-	-	-	-	-	51
1823920	DSR COSTS AMORTIZED 102347	POWER FORWARD - UT 2004	OTHER	54	-	-	-	-	-	-	54
1823920	DSR COSTS AMORTIZED 102348	COMMERCIAL SELF-DIRECT - UT 2004	OTHER	89	-	-	-	-	-	-	89
1823920	DSR COSTS AMORTIZED 102349	INDUSTRIAL SELF-DIRECT - UT 2004	OTHER	129	-	-	-	-	-	-	129
1823920	DSR COSTS AMORTIZED 102351	ENERGY FINANSWER - IDU 2004	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102360	REFRIGERATOR RECYCLING PGM - WYP 2004	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102362	ENERGY FINANSWER - WYP 2004	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102363	INDUSTRIAL FINANSWER - WYP 2004	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102364	SELF AUDIT - WYOMING - PPL 2004	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102443	RESIDENTIAL NEW CONSTRUCTION - WASHINGTON	OTHER	561	-	-	-	-	-	-	561
1823920	DSR COSTS AMORTIZED 102444	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	76	-	-	-	-	-	-	76
1823920	DSR COSTS AMORTIZED 102458	COMMERCIAL FINANSWER EXPRESS - WASHINGTO	OTHER	9,257	-	-	-	-	-	-	9,257
1823920	DSR COSTS AMORTIZED 102459	INDUSTRIAL FINANSWER EXPRESS - WASHINGTON	OTHER	3,275	-	-	-	-	-	-	3,275
1823920	DSR COSTS AMORTIZED 102460	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	446	-	-	-	-	-	-	446
1823920	DSR COSTS AMORTIZED 102461	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	146	-	-	-	-	-	-	146
1823920	DSR COSTS AMORTIZED 102462	UTAH REVENUE RECOVERY - SBC OFFSET	OTHER	(587,832)	-	-	-	-	-	-	(587,832)
1823920	DSR COSTS AMORTIZED 102502	RETROFIT COMMISSIONING PROGRAM - UTAH	OTHER	2	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED 102503	C&I LIGHTING LOAD CONTROL - UTAH - 2004	OTHER	23	-	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED 102504	REFRIGERATOR RECYCLING PGM - IDAHO - 2	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102506	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102507	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102508	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102518	ENERGY FINANSWER - IDU 2005	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102525	REFRIGERATOR RECYCLING PGM - IDAHO - 200	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102528	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102529	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102531	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102532	LOW INCOME - UTAH - 2005	OTHER	48	-	-	-	-	-	-	48
1823920	DSR COSTS AMORTIZED 102533	REFRIGERATOR RECYCLING PGM - UTAH - 2005	OTHER	3,306	-	-	-	-	-	-	3,306
1823920	DSR COSTS AMORTIZED 102534	A/C LOAD CONTROL - RESIDENTIAL UTAH - 20	OTHER	3,080	-	-	-	-	-	-	3,080
1823920	DSR COSTS AMORTIZED 102535	AIR CONDITIONING - UTAH - 2005	OTHER	2,347	-	-	-	-	-	-	2,347
1823920	DSR COSTS AMORTIZED 102536	COMMERCIAL RETROFIT LIGHTING - UTAH - 20	OTHER	65	-	-	-	-	-	-	65
1823920	DSR COSTS AMORTIZED 102537	COMMERCIAL SMALL RETROFIT - UTAH - 2005	OTHER	223	-	-	-	-	-	-	223
1823920	DSR COSTS AMORTIZED 102539	ENERGY FINANSWER - UTAH - 2005	OTHER	1,476	-	-	-	-	-	-	1,476
1823920	DSR COSTS AMORTIZED 102540	INDUSTRIAL FINANSWER - UTAH - 2005	OTHER	3,485	-	-	-	-	-	-	3,485
1823920	DSR COSTS AMORTIZED 102541	INDUSTRIAL RETROFIT LIGHTING - UTAH - 20	OTHER	60	-	-	-	-	-	-	60
1823920	DSR COSTS AMORTIZED 102542	1823920/102542	OTHER	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102543	POWER FORWARD - UTAH - 2005	OTHER	50	-	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED 102544	COMMERCIAL SELF-DIRECT - UTAH - 2005	OTHER	67	-	-	-	-	-	-	67
1823920	DSR COSTS AMORTIZED 102545	INDUSTRIAL SELF-DIRECT - UTAH - 2005	OTHER	103	-	-	-	-	-	-	103
1823920	DSR COSTS AMORTIZED 102546	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	944	-	-	-	-	-	-	944
1823920	DSR COSTS AMORTIZED 102547	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,967	-	-	-	-	-	-	1,967
1823920	DSR COSTS AMORTIZED 102548	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	421	-	-	-	-	-	-	421
1823920	DSR COSTS AMORTIZED 102549	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	105	-	-	-	-	-	-	105
1823920	DSR COSTS AMORTIZED 102550	C&I LIGHTING LOAD CONTROL - UTAH - 2005	OTHER	36	-	-	-	-	-	-	36
1823920	DSR COSTS AMORTIZED 102552	ENERGY FINANSWER - WYOMING PPL - 2005	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102553	INDUSTRIAL FINANSWER-WYOMING - PPL 2005	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102554	SELF AUDIT - WYOMING - PPL 2005	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102555	REFRIGERATOR RECYCLING - PPL WYOMING - 2	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102556	1823920/102556	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 102562	APPLIANCE INCENTIVE - WASHWISE - WASHING	OTHER	53	-	-	-	-			



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Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED 103202	REFRIGERATOR RECYCLING-WY-2011 CAT1	OTHER	183	-	-	-	-	-	-	183
1823920	DSR COSTS AMORTIZED 103203	HOME ENERGY EFF INCENT PROG Y-2011 CAT1	OTHER	1,070	-	-	-	-	-	-	1,070
1823920	DSR COSTS AMORTIZED 103204	Low-Income Weatherzn - WY 2011 CAT1	OTHER	42	-	-	-	-	-	-	42
1823920	DSR COSTS AMORTIZED 103205	COMMERCIAL FINANSWER EXP WY-2011 CAT3	OTHER	102	-	-	-	-	-	-	102
1823920	DSR COSTS AMORTIZED 103206	INDUSTRIAL FINANSWER EXP WY-2011 CAT3	OTHER	168	-	-	-	-	-	-	168
1823920	DSR COSTS AMORTIZED 103207	Self Direct - Commercial -WY-2011 CAT3	OTHER	6	-	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED 103208	Self Direct -Industrial -WY-2011 CAT3	OTHER	268	-	-	-	-	-	-	268
1823920	DSR COSTS AMORTIZED 103209	COMMERCIAL FINANSWER EXP-WY-2011 CAT2	OTHER	894	-	-	-	-	-	-	894
1823920	DSR COSTS AMORTIZED 103210	INDUSTRIAL FINAN EXPRESS WY-2011 CAT2	OTHER	55	-	-	-	-	-	-	55
1823920	DSR COSTS AMORTIZED 103211	ENERGY FINANSWER -WY 2011 CAT2	OTHER	51	-	-	-	-	-	-	51
1823920	DSR COSTS AMORTIZED 103212	INDUSTRIAL FINANSWER -WY 2011 CAT2	OTHER	98	-	-	-	-	-	-	98
1823920	DSR COSTS AMORTIZED 103213	Self Direct - Commercial WY-2011 CAT2	OTHER	3	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED 103214	Self Direct -Industrial WY-2011 CAT2	OTHER	11	-	-	-	-	-	-	11
1823920	DSR COSTS AMORTIZED 103215	ENERGY FINANSWER -WY 2011 CAT2	OTHER	1,308	-	-	-	-	-	-	1,308
1823920	DSR COSTS AMORTIZED 103280	COMPANY INITIATIVES -PRODUCTION EFFICIEN	OTHER	388	-	-	-	-	-	-	388
1823920	DSR COSTS AMORTIZED 103291	Portfolio -WY-2011 Cat4	OTHER	266	-	-	-	-	-	-	266
1823920	DSR COSTS AMORTIZED 103292	Portfolio - Washington	OTHER	3,296	-	-	-	-	-	-	3,296
1823920	DSR COSTS AMORTIZED 103293	Energy Storage Demonstration Project-UT	OTHER	7	-	-	-	-	-	-	7
1823920	DSR COSTS AMORTIZED 103295	Outreach And Communication-WY-2011	OTHER	1	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED 103299	AGRICULTURAL FINANSWER EXPRESS - UTAH - 2	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103300	AGRICULTURAL FINANSWER EXPRESS - WASHINGTON	OTHER	75	-	-	-	-	-	-	75
1823920	DSR COSTS AMORTIZED 103301	PORTFOLIO -WY-2011 CAT2	OTHER	74	-	-	-	-	-	-	74
1823920	DSR COSTS AMORTIZED 103302	PORTFOLIO -WY-2011 CAT3	OTHER	110	-	-	-	-	-	-	110
1823920	DSR COSTS AMORTIZED 103308	Home Energy Reporting -OPower -WA 2011	OTHER	1,292	-	-	-	-	-	-	1,292
1823920	DSR COSTS AMORTIZED 103309	Industrial Curtailment -WA 2011	OTHER	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103311	CALIFORNIA DSM EXPENSE - 2012	OTHER	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103324	A/C LOAD CONTROL - RESIDENTIALUTAH - 20	OTHER	5,794	-	-	-	-	-	-	5,794
1823920	DSR COSTS AMORTIZED 103325	AIR CONDITIONING - UTAH - 2012	OTHER	1,470	-	-	-	-	-	-	1,470
1823920	DSR COSTS AMORTIZED 103326	ENERGY FINANSWER - UTAH - 2012	OTHER	6,899	-	-	-	-	-	-	6,899
1823920	DSR COSTS AMORTIZED 103327	INDUSTRIAL FINANSWER - UTAH - 2012	OTHER	2,935	-	-	-	-	-	-	2,935
1823920	DSR COSTS AMORTIZED 103328	LOW INCOME - UTAH - 2012	OTHER	177	-	-	-	-	-	-	177
1823920	DSR COSTS AMORTIZED 103330	REFRIGERATOR RECYCLING PGM- UTAH - 2012	OTHER	1,474	-	-	-	-	-	-	1,474
1823920	DSR COSTS AMORTIZED 103331	COMMERCIAL SELF-DIRECT - UTAH - 2012	OTHER	172	-	-	-	-	-	-	172
1823920	DSR COSTS AMORTIZED 103332	INDUSTRIAL SELF-DIRECT - UTAH - 2012	OTHER	429	-	-	-	-	-	-	429
1823920	DSR COSTS AMORTIZED 103333	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,943	-	-	-	-	-	-	1,943
1823920	DSR COSTS AMORTIZED 103334	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	6,221	-	-	-	-	-	-	6,221
1823920	DSR COSTS AMORTIZED 103335	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,280	-	-	-	-	-	-	1,280
1823920	DSR COSTS AMORTIZED 103336	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	460	-	-	-	-	-	-	460
1823920	DSR COSTS AMORTIZED 103337	IRRIGATION LOAD CONTROL - UTAH-2012	OTHER	2,087	-	-	-	-	-	-	2,087
1823920	DSR COSTS AMORTIZED 103338	HOME ENERGY EFF INCENTIVE PROG - UT 2012	OTHER	11,113	-	-	-	-	-	-	11,113
1823920	DSR COSTS AMORTIZED 103339	OUTREACH and COMMUNICATIONS - UT 2012	OTHER	1,836	-	-	-	-	-	-	1,836
1823920	DSR COSTS AMORTIZED 103340	COMMERCIAL DIRECT INSTALL - UT 2012	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103341	COMMERCIAL CURTAILMENT - UT 2012	OTHER	(90)	-	-	-	-	-	-	(90)
1823920	DSR COSTS AMORTIZED 103342	ENERGY STORAGE DEMO PROJECT - UT 2012	OTHER	6	-	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED 103343	AGRICULTURAL FINANSWER EXPRESS - UTAH -	OTHER	21	-	-	-	-	-	-	21
1823920	DSR COSTS AMORTIZED 103346	HOME ENERGY REPORTING - UT 2012	OTHER	534	-	-	-	-	-	-	534
1823920	DSR COSTS AMORTIZED 103347	ENERGY FINANSWER-WY-2012 CAT3	OTHER	20	-	-	-	-	-	-	20
1823920	DSR COSTS AMORTIZED 103348	INDUSTRIAL FINANSWER-WY-2012 CAT3	OTHER	606	-	-	-	-	-	-	606
1823920	DSR COSTS AMORTIZED 103349	REFRIGERATOR RECYCLING-WY-2012 CAT1	OTHER	169	-	-	-	-	-	-	169
1823920	DSR COSTS AMORTIZED 103350	HOME ENERGY EFF INCENT PROG Y-2012 CAT1	OTHER	904	-	-	-	-	-	-	904
1823920	DSR COSTS AMORTIZED 103351	LOW-INCOME WEATHERZTN - WY 2012 CAT1	OTHER	31	-	-	-	-	-	-	31
1823920	DSR COSTS AMORTIZED 103352	COMMERCIAL FINANSWER EXP WY-2012 CAT3	OTHER	143	-	-	-	-	-	-	143
1823920	DSR COSTS AMORTIZED 103353	INDUSTRIAL FINANSWER EXP WY-2012 CAT3	OTHER	170	-	-	-	-	-	-	170
1823920	DSR COSTS AMORTIZED 103354	SELF DIRECT - COMMERCIAL -WY-2012 CAT3	OTHER	4	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED 103355	SELF DIRECT -INDUSTRIAL -WY-2012 CAT3	OTHER	60	-	-	-	-	-	-	60
1823920	DSR COSTS AMORTIZED 103356	COMMERCIAL FINANSWER EXP - WY-2012 CAT2	OTHER	1,203	-	-	-	-	-	-	1,203
1823920	DSR COSTS AMORTIZED 103357	INDUSTRIAL FINAN EXPRESS WY-2012 CAT2	OTHER	58	-	-	-	-	-	-	58
1823920	DSR COSTS AMORTIZED 103358	ENERGY FINANSWER -WY 2012 CAT2	OTHER	59	-	-	-	-	-	-	59
1823920	DSR COSTS AMORTIZED 103359	INDUSTRIAL FINANSWER -WY 2012 CAT2	OTHER	205	-	-	-	-	-	-	205
1823920	DSR COSTS AMORTIZED 103360	SELF DIRECT - COMMERCIAL -WY-2012 CAT2	OTHER	1	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED 103361	SELF DIRECT -INDUSTRIAL -WY-2012 CAT2	OTHER	1	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED 103363	PORTFOLIO WY-2012 CAT1	OTHER	33	-	-	-	-	-	-	33
1823920	DSR COSTS AMORTIZED 103364	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	155	-	-	-	-	-	-	155
1823920	DSR COSTS AMORTIZED 103365	AGRICULTURAL FINANSWER EXP WY-2012 CAT2	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103366	AGRICULTURAL FINANSWER EXP WY-2012 CAT3	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103367	PORTFOLIO WY-2012 CAT2	OTHER	35	-	-	-	-	-	-	35
1823920	DSR COSTS AMORTIZED 103368	PORTFOLIO WY-2012 CAT3	OTHER	30	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED 103369	COMMERCIAL CURTAILMENT - OR 2012	OTHER	(27)	-	-	-	-	-	-	(27)
1823920	DSR COSTS AMORTIZED 103493	U of Utah Student Energy Sponsorship - UT	OTHER	8	-	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED 103496	PORTFOLIO - IDAHO	OTHER	2	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED 103497	PORTFOLIO - UTAH	OTHER	42	-	-	-	-	-	-	42
1823920	DSR COSTS AMORTIZED 103623	CALIFORNIA DSM EXPENSE - 2013	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103645	PORTFOLIO - IDAHO 2013	OTHER	38	-	-	-	-	-	-	38
1823920	DSR COSTS AMORTIZED 103647	A/C LOAD CONTROL - RESIDENTIALUTAH - 20	OTHER	10,293	-	-	-	-	-	-	10,293
1823920	DSR COSTS AMORTIZED 103648	AIR CONDITIONING - UTAH - 2013	OTHER	66	-	-	-	-	-	-	66
1823920	DSR COSTS AMORTIZED 103649	ENERGY FINANSWER - UTAH - 2013	OTHER	1,445	-	-	-	-	-	-	1,445
1823920	DSR COSTS AMORTIZED 103650	INDUSTRIAL FINANSWER - UTAH - 2013	OTHER	2,168	-	-	-	-	-	-	2,168
1823920	DSR COSTS AMORTIZED 103651	LOW INCOME - UTAH - 2013	OTHER	120	-	-	-	-	-	-	120
1823920	DSR COSTS AMORTIZED 103653	REFRIGERATOR RECYCLING PGM- UTAH - 2013	OTHER	1,544	-	-	-	-	-	-	1,544
1823920	DSR COSTS AMORTIZED 103654	COMMERCIAL SELF-DIRECT - UTAH - 2013	OTHER	116	-	-	-	-	-	-	116
1823920	DSR COSTS AMORTIZED 103655	INDUSTRIAL SELF-DIRECT - UTAH - 2013	OTHER	319	-	-	-	-	-	-	319
1823920	DSR COSTS AMORTIZED 103656	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,314	-	-	-	-	-	-	1,314
1823920	DSR COSTS AMORTIZED 103657	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	8,290	-	-	-	-	-	-	8,290
1823920	DSR COSTS AMORTIZED 103658	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,444	-	-	-	-	-	-	1,444
1823920	DSR COSTS AMORTIZED 103659	IRRIGATION LOAD CONTROL - UTAH-2013	OTHER	807	-	-	-	-	-	-	807
1823920	DSR COSTS AMORTIZED 103661	HOME ENERGY EFF INCENTIVE PROG - UT 2013	OTHER	20,269	-	-	-	-	-	-	20,269
1823920	DSR COSTS AMORTIZED 103662	OUTREACH and COMMUNICATIONS - UT 2013	OTHER	1,406	-	-	-	-	-	-	1,406
1823920	DSR COSTS AMORTIZED 103666	AGRICULTURAL FINANSWER EXPRESS - UTAH -	OTHER	70	-	-	-	-	-	-	70
1823920	DSR COSTS AMORTIZED 103671	HOME ENERGY REPORTING - UT 2013	OTHER	765	-	-	-	-	-	-	765
1823920	DSR COSTS AMORTIZED 103673	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	135	-	-	-	-	-	-	135
1823920	DSR COSTS AMORTIZED 103675	ENERGY FINANSWER-WY-2013 CAT3	OTHER	27	-	-	-	-	-	-	27
1823920	DSR COSTS AMORTIZED 103676	INDUSTRIAL FINANSWER-WY-2013 CAT3	OTHER	985	-	-	-	-	-	-	985
1823920	DSR COSTS AMORTIZED 103677	REFRIGERATOR RECYCLING-WY-2013 CAT1	OTHER	130	-	-	-	-	-	-	130
1823920	DSR COSTS AMORTIZED 103678	HOME ENERGY EFF INCENT PROG Y-2013 CAT1	OTHER	894	-	-	-	-	-	-	894
1823920	DSR COSTS AMORTIZED 103679	LOW-INCOME WEATHERZTN - WY 2013 CAT1	OTHER	41	-	-	-	-	-	-	41
1823920	DSR COSTS AMORTIZED 103680	COMMERCIAL FINANSWER EXP WY-2013 CAT3	OTHER	424	-	-	-	-	-	-	424
1823920	DSR COSTS AMORTIZED 103681	INDUSTRIAL FINANSWER EXP WY-2013 CAT3	OTHER	169	-	-	-	-	-	-	169
1823920	DSR COSTS AMORTIZED 103682	SELF DIRECT - COMMERCIAL -WY-2013 CAT3	OTHER	2	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED 103683	SELF DIRECT -INDUSTRIAL -WY-2013 CAT3	OTHER	9	-	-	-	-	-	-	9
1823920	DSR COSTS AMORTIZED 103684	COMMERCIAL FINANSWER EXP-WY-2013 CAT2	OTHER	1,234	-	-	-	-	-	-	1,234



Regulatory Assests (Actuals)
13 Month Average: 06/2023
Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED 103768	PORTFOLIO -UTAH 2014	OTHER	242	-	-	-	-	-	-	242
1823920	DSR COSTS AMORTIZED 103769	REFRIGERATOR RECYCLING PGM-UTAH - 2014	OTHER	1,762	-	-	-	-	-	-	1,762
1823920	DSR COSTS AMORTIZED 103770	RESIDENTIAL NEW CONSTRUCTION -UTAH - 20	OTHER	1,203	-	-	-	-	-	-	1,203
1823920	DSR COSTS AMORTIZED 103771	RETROFIT COMMISSIONING PROGRAM -UTAH -	OTHER	1	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED 103772	COMMERCIAL SELF-DIRECT -UTAH - 2014	OTHER	29	-	-	-	-	-	-	29
1823920	DSR COSTS AMORTIZED 103773	INDUSTRIAL SELF-DIRECT -UTAH - 2014	OTHER	53	-	-	-	-	-	-	53
1823920	DSR COSTS AMORTIZED 103774	COMMERCIAL (WSB) WATTSMART BUS -UT-201	OTHER	12,239	-	-	-	-	-	-	12,239
1823920	DSR COSTS AMORTIZED 103775	INDUSTRIAL (WSB) WATTSMART BUS-UT- 2014	OTHER	6,640	-	-	-	-	-	-	6,640
1823920	DSR COSTS AMORTIZED 103776	WSB - WATTSMART BUS-UT-2014	OTHER	3,636	-	-	-	-	-	-	3,636
1823920	DSR COSTS AMORTIZED 103777	AGRICULTURAL (WSB) WATTSMART BUS-UT-20	OTHER	161	-	-	-	-	-	-	161
1823920	DSR COSTS AMORTIZED 103778	U of Utah Student Energy Sponsorship-UT	OTHER	5	-	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED 103779	AGRICULTURAL FINANSWER EXP WY-2014 CAT2	OTHER	4	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED 103780	AGRICULTURAL FINANSWER EXP WY-2014 CAT3	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103781	COMMERCIAL FINANSWER EXP - WY-2014 CAT2	OTHER	1,178	-	-	-	-	-	-	1,178
1823920	DSR COSTS AMORTIZED 103782	COMMERCIAL FINANSWER EXP WY-2014 CAT3	OTHER	255	-	-	-	-	-	-	255
1823920	DSR COSTS AMORTIZED 103783	ENERGY FINANSWER-WY 2014 CAT2	OTHER	32	-	-	-	-	-	-	32
1823920	DSR COSTS AMORTIZED 103784	ENERGY FINANSWER-WY-2014 CAT3	OTHER	71	-	-	-	-	-	-	71
1823920	DSR COSTS AMORTIZED 103785	HOME ENERGY EFF INCENT PROG Y-2014 CAT1	OTHER	1,183	-	-	-	-	-	-	1,183
1823920	DSR COSTS AMORTIZED 103786	INDUSTRIAL FINANSWER-WY 2014 CAT2	OTHER	95	-	-	-	-	-	-	95
1823920	DSR COSTS AMORTIZED 103787	INDUSTRIAL FINANSWER-WY-2014 CAT3	OTHER	356	-	-	-	-	-	-	356
1823920	DSR COSTS AMORTIZED 103788	INDUSTRIAL FINAN EXPRESS WY-2014 CAT2	OTHER	136	-	-	-	-	-	-	136
1823920	DSR COSTS AMORTIZED 103789	INDUSTRIAL FINANSWER EXP WY-2014 CAT3	OTHER	203	-	-	-	-	-	-	203
1823920	DSR COSTS AMORTIZED 103790	SELF DIRECT -INDUSTRIAL WY-2014 CAT1	OTHER	2	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED 103791	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	157	-	-	-	-	-	-	157
1823920	DSR COSTS AMORTIZED 103792	PORTFOLIO WY-2014 CAT1	OTHER	63	-	-	-	-	-	-	63
1823920	DSR COSTS AMORTIZED 103793	PORTFOLIO WY-2014 CAT2	OTHER	147	-	-	-	-	-	-	147
1823920	DSR COSTS AMORTIZED 103794	PORTFOLIO WY-2014 CAT3	OTHER	1,762	-	-	-	-	-	-	1,762
1823920	DSR COSTS AMORTIZED 103795	REFRIGERATOR RECYCLING-WY- 2014 CAT1	OTHER	159	-	-	-	-	-	-	159
1823920	DSR COSTS AMORTIZED 103796	SELF DIRECT - COMMERCIAL WY-2014 CAT2	OTHER	2	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED 103797	SELF DIRECT - COMMERCIAL - WY-2014 CAT3	OTHER	2	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED 103798	SELF DIRECT -INDUSTRIAL WY-2014 CAT2	OTHER	2	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED 103799	SELF DIRECT -INDUSTRIAL -WY-2014 CAT3	OTHER	198	-	-	-	-	-	-	198
1823920	DSR COSTS AMORTIZED 103805	WSB - WATTSMART BUSINESS - CA- 2014	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103808	WSB - WATTSMART BUSINESS - ID- 2014	OTHER	32	-	-	-	-	-	-	32
1823920	DSR COSTS AMORTIZED 103809	WSB Small Business Comm - ID-2014	OTHER	11	-	-	-	-	-	-	11
1823920	DSR COSTS AMORTIZED 103810	WSB Small Business Ind- ID 2014	OTHER	8	-	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED 103811	WSB - Wattsart Business - WY Cat 2- 201	OTHER	26	-	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED 103812	WSB - Small Business Comm - WY Cat2-201	OTHER	7	-	-	-	-	-	-	7
1823920	DSR COSTS AMORTIZED 103813	WSB Small Business Ind- WY Cat2-2014	OTHER	64	-	-	-	-	-	-	64
1823920	DSR COSTS AMORTIZED 103814	WSB Small Business Comm- UT-2014	OTHER	1,635	-	-	-	-	-	-	1,635
1823920	DSR COSTS AMORTIZED 103815	WSB Small Business Ind- UT-2014	OTHER	23	-	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED 103816	WSB Small Business Comm- WA-2014	OTHER	557	-	-	-	-	-	-	557
1823920	DSR COSTS AMORTIZED 103817	WSB Small Business Ind- WA-2014	OTHER	46	-	-	-	-	-	-	46
1823920	DSR COSTS AMORTIZED 103834	HOME ENERGY REPORTING - ID 2014	OTHER	20	-	-	-	-	-	-	20
1823920	DSR COSTS AMORTIZED 103835	HOME ENERGY REPORTING - WY 2014	OTHER	23	-	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED 103845	REFRIGERATOR RECYCLING COMM - WASHINGTON	OTHER	1	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED 103856	WSB Wattsart Business Agric - ID-2014	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103858	WSB Wattsart Business Comm- WY Cat3- 20	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103859	WSB Wattsart Business Ind- WY Cat2-2014	OTHER	26	-	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED 103860	WSB - Wattsart Business - WY Cat 3- 2014	OTHER	5	-	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED 103862	OUTREACH AND COMMUNICATION ID-2014	OTHER	5	-	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED 103865	CALIFORNIA DSM EXPENSE - 2015	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103874	PORTFOLIO - IDAHO 2015	OTHER	23	-	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED 103876	WSB - WATTSMART BUSINESS - ID- 2015	OTHER	410	-	-	-	-	-	-	410
1823920	DSR COSTS AMORTIZED 103877	WSB Small Business Comm - ID-2015	OTHER	1,345	-	-	-	-	-	-	1,345
1823920	DSR COSTS AMORTIZED 103878	WSB Small Business Ind - ID 2015	OTHER	254	-	-	-	-	-	-	254
1823920	DSR COSTS AMORTIZED 103879	HOME ENERGY REPORTING - ID 2015	OTHER	136	-	-	-	-	-	-	136
1823920	DSR COSTS AMORTIZED 103880	WSB Wattsart Business Agric - ID-2015	OTHER	227	-	-	-	-	-	-	227
1823920	DSR COSTS AMORTIZED 103881	OUTREACH AND COMMUNICATION ID-2015	OTHER	153	-	-	-	-	-	-	153
1823920	DSR COSTS AMORTIZED 103882	A/C LOAD CONTROL - RESIDENTIALUTAH - 20	OTHER	4,174	-	-	-	-	-	-	4,174
1823920	DSR COSTS AMORTIZED 103887	HOME ENERGY EFF INCENTIVE PROG - UT 2015	OTHER	18,922	-	-	-	-	-	-	18,922
1823920	DSR COSTS AMORTIZED 103888	HOME ENERGY REPORTING - UT 2015	OTHER	2,878	-	-	-	-	-	-	2,878
1823920	DSR COSTS AMORTIZED 103891	IRRIGATION LOAD CONTROL - UTAH - 2015	OTHER	476	-	-	-	-	-	-	476
1823920	DSR COSTS AMORTIZED 103892	LOW INCOME -UTAH - 2015	OTHER	26	-	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED 103893	OUTREACH and COMMUNICATIONS - UT 2015	OTHER	1,611	-	-	-	-	-	-	1,611
1823920	DSR COSTS AMORTIZED 103894	PORTFOLIO - UTAH 2015	OTHER	370	-	-	-	-	-	-	370
1823920	DSR COSTS AMORTIZED 103895	REFRIGERATOR RECYCLING PGM-UTAH - 2015	OTHER	1,125	-	-	-	-	-	-	1,125
1823920	DSR COSTS AMORTIZED 103896	RESIDENTIAL NEW CONSTRUCTION -UTAH - 20	OTHER	1,890	-	-	-	-	-	-	1,890
1823920	DSR COSTS AMORTIZED 103900	COMMERCIAL (WSB) WATTSMART BUS -UT - 201	OTHER	15,213	-	-	-	-	-	-	15,213
1823920	DSR COSTS AMORTIZED 103901	INDUSTRIAL (WSB) WATTSMART BUS-UT -2015	OTHER	6,316	-	-	-	-	-	-	6,316
1823920	DSR COSTS AMORTIZED 103902	WSB - WATTSMART BUS-UT - 2015	OTHER	4,777	-	-	-	-	-	-	4,777
1823920	DSR COSTS AMORTIZED 103903	AGRICULTURAL (WSB) WATTSMART BUS-UT-20	OTHER	257	-	-	-	-	-	-	257
1823920	DSR COSTS AMORTIZED 103904	U of Utah Student Energy Sponsorship-UT	OTHER	6	-	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED 103905	WSB Small Business Comm- UT-2015	OTHER	3,896	-	-	-	-	-	-	3,896
1823920	DSR COSTS AMORTIZED 103906	WSB Small Business Ind- UT-2015	OTHER	262	-	-	-	-	-	-	262
1823920	DSR COSTS AMORTIZED 103907	AGRICULTURAL FINANSWER EXP WY-2015 CAT2	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103908	COMMERCIAL FINANSWER EXP WY-2015 CAT2	OTHER	97	-	-	-	-	-	-	97
1823920	DSR COSTS AMORTIZED 103910	COMMERCIAL FINANSWER EXP WY-2015 CAT3	OTHER	54	-	-	-	-	-	-	54
1823920	DSR COSTS AMORTIZED 103911	ENERGY FINANSWER-WY 2015 CAT2	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103912	ENERGY FINANSWER-WY-2015 CAT3	OTHER	43	-	-	-	-	-	-	43
1823920	DSR COSTS AMORTIZED 103913	HOME ENERGY EFF INCENT PROG Y-2015 CAT1	OTHER	1,207	-	-	-	-	-	-	1,207
1823920	DSR COSTS AMORTIZED 103914	INDUSTRIAL FINANSWER-WY 2015 CAT2	OTHER	2	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED 103915	INDUSTRIAL FINANSWER-WY-2015 CAT3	OTHER	85	-	-	-	-	-	-	85
1823920	DSR COSTS AMORTIZED 103916	INDUSTRIAL FINAN EXPRESS WY-2015 CAT2	OTHER	9	-	-	-	-	-	-	9
1823920	DSR COSTS AMORTIZED 103917	INDUSTRIAL FINANSWER EXP WY-2015 CAT1	OTHER	3	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED 103918	LOW-INCOME WEATHERZTN - WY 2015 CAT1	OTHER	30	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED 103919	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	121	-	-	-	-	-	-	121
1823920	DSR COSTS AMORTIZED 103920	PORTFOLIO WY-2015 CAT1	OTHER	71	-	-	-	-	-	-	71
1823920	DSR COSTS AMORTIZED 103921	PORTFOLIO WY-2015 CAT2	OTHER	29	-	-	-	-	-	-	29
1823920	DSR COSTS AMORTIZED 103922	PORTFOLIO WY-2015 CAT3	OTHER	47	-	-	-	-	-	-	47
1823920	DSR COSTS AMORTIZED 103923	REFRIGERATOR RECYCLING-WY -2015 CAT1	OTHER	99	-	-	-	-	-	-	99
1823920	DSR COSTS AMORTIZED 103925	SELF DIRECT - COMMERCIAL - WY-2015 CAT3	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103927	SELF DIRECT -INDUSTRIAL -WY-2015 CAT3	OTHER	1	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED 103929	WSB - Wattsart Business - WY Cat 2- 201	OTHER	639	-	-	-	-	-	-	639
1823920	DSR COSTS AMORTIZED 103929	WSB - Small Business Comm - WY Cat2-201	OTHER	1,071	-	-	-	-	-	-	1,071
1823920	DSR COSTS AMORTIZED 103930	WSB - Wattsart Business Ind -WY Cat2-201	OTHER	286	-	-	-	-	-	-	286
1823920	DSR COSTS AMORTIZED 103931	HOME ENERGY REPORTING - WY 2015	OTHER	139	-	-	-	-	-	-	139
1823920	DSR COSTS AMORTIZED 103932	WSB - Wattsart Business - WY Cat 3- 2015	OTHER	178	-	-	-	-	-	-	178
1823920	DSR COSTS AMORTIZED 103933	REFRIG RECYCLE COMM-WY 2015 CAT2	OTHER	1	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED 103934	REFRIG RECYCLE COMM-WY 2015 CAT3	OTHER	1	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED 103935	WSB Wattsart Business Comm- WY Cat3- 20	OTHER	381	-	-	-	-	-	-	381
1823920	DSR COSTS AMORTIZED 103936	WSB - Wattsart Bus Ind- WY Cat3-2015	OTHER	1,487	-	-	-	-	-	-	1,487
1823920	DSR COSTS AMORTIZED 103937	WSB - Wattsart Business Agric- WY Cat2 -	OTHER	18	-	-	-	-	-	-	18
1823920	DSR COSTS AMORTIZED 103938	WSB - Wattsart Business Agric- WY Cat3 -	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 103959	COMMERCIAL ENERGY REPORTS-SMB -UT 2015	OTHER	3	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED 103962	Portfolio - EM&V CAI - ID- 2015	OTHER	2	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED 103963	Portfolio - EM&V RES - ID-2015	OTHER	41	-	-	-	-	-	-	41
1823920	DSR COSTS AMORTIZED 104013	CALIFORNIA DSM EXPENSE - 2016	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 104015	HOME ENERGY REPORTING - ID 2016	OTHER	94	-	-	-	-	-	-	94
1823920	DSR COSTS AMORTIZED 104016	OUTREACH AND COMMUNICATION ID-2016	OTHER	98	-	-	-	-	-	-	98
1823920	DSR COSTS AMORTIZED 104019	PORTFOLIO - IDAHO 2016	OTHER	6	-	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED 104020	Portfolio - EM&V CAI - ID- 2016	OTHER	166	-	-	-	-	-	-	166
1823920	DSR COSTS AMORTIZED 104021	Portfolio - EM&V RES - ID- 2016	OTHER	165	-	-	-	-	-	-	165
1823920	DSR COSTS AMORTIZED 104023	WS									



Regulatory Assests (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	DSR COSTS NOT AMORT	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823930	DSR COSTS NOT AMORT	102184	NEEA - IDU - 2002 ACTUALS	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102204	COMPACT FLOURESCENT - UT 2002	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102216	WEATHERIZATION LOANS - RES UT 2003	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102217	COMPACT FLOURESCENT - IDU 2002	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102218	ENERGY FINANSWER - IDU 2003	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102219	INDUSTRIAL FINANSWER - IDU 2003	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102220	LOAN INCOME WZ - IDU 2003	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102221	NEEA - IDU 2003	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102222	SELF AUDIT - IDAHO-UT 2003	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102263	IRRIGATION INTERRUPTIBLE IDAHO - UT 2003	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102352	INDUSTRIAL FINANSWER - IDU 2004	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102353	LOW INCOME WZ - IDU 2004	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102354	NEEA - IDU 2004	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102355	SELF AUDIT - IDAHO-UT 2004	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102356	IRRIGATION INTERRUPTIBLE - IDU 2004	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102358	WEATHERIZATION LOANS - RESIDENTIAL UT 20	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102519	INDUSTRIAL FINANSWER - IDAHO-UT 2005	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102520	LOW INCOME WZ - IDAHO-UT 2005	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102521	NEEA - IDAHO - UTAH 2005	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102522	SELF AUDIT - IDAHO-UT 2005	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102523	IRRIGATION INTERRUPTIBLE IDAHO - UT 2005	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102524	WEATHERIZATION LOANS - RESIDENTIAL-ID-UT	IDU	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102572	ENERGY FINANSWER IDU 2006	OTHER	0	-	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	102574	INDUSTRIAL FINANSWER-ID-UT 2006	OTHER	3	-	-	-	-	-	-	3
1823930	DSR COSTS NOT AMORT	102575	LOW INCOME WZ -ID-UT 2006	OTHER	144	-	-	-	-	-	-	144
1823930	DSR COSTS NOT AMORT	102576	NEEA-IDAHO-UTAH 2006	OTHER	359	-	-	-	-	-	-	359
1823930	DSR COSTS NOT AMORT	102577	IRRIGATION INTERRUPTIBLE ID-UT 2006	OTHER	361	-	-	-	-	-	-	361
1823930	DSR COSTS NOT AMORT	102578	WEATHERIZATION LOANS-RESIDLID-UT 2006	OTHER	2	-	-	-	-	-	-	2
1823930	DSR COSTS NOT AMORT	102579	REFRIGERATOR RECYCLING PGM-ID-UT 2006	OTHER	143	-	-	-	-	-	-	143
1823930	DSR COSTS NOT AMORT	102580	COMMERCIAL FINANSWER EXPR-ID-UT 2006	OTHER	117	-	-	-	-	-	-	117
1823930	DSR COSTS NOT AMORT	102581	INDUSTRIAL FINANSWER EXPR-ID-UT 2006	OTHER	47	-	-	-	-	-	-	47
1823930	DSR COSTS NOT AMORT	102582	IRRIGATION EFFICIENCY PRGRM-ID-UT 2006	OTHER	246	-	-	-	-	-	-	246
1823930	DSR COSTS NOT AMORT	102758	HOME ENERGY EFFICIENCY INCENTIVE PRGM-I	OTHER	103	-	-	-	-	-	-	103
1823930	DSR COSTS NOT AMORT	102808	WEATHERIZATION LOANS RESIDLIT- ID-UT 2007	OTHER	0	-	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	102809	ENERGY FINANSWER IDU 2007	OTHER	4	-	-	-	-	-	-	4
1823930	DSR COSTS NOT AMORT	102810	Industrial Finanswer ID - 2007	OTHER	0	-	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	102811	IRRIGATION INTERRUPTIBLE ID-UT 2007	OTHER	846	-	-	-	-	-	-	846
1823930	DSR COSTS NOT AMORT	102812	LOW INCOME WZ - ID-UT 2007	OTHER	101	-	-	-	-	-	-	101
1823930	DSR COSTS NOT AMORT	102813	NEEA - IDAHO - UTAH 2007	OTHER	340	-	-	-	-	-	-	340
1823930	DSR COSTS NOT AMORT	102814	REFRIGERATOR RECYCLING PGM - ID-UT 2007	OTHER	123	-	-	-	-	-	-	123
1823930	DSR COSTS NOT AMORT	102815	COMMERCIAL FINANSWER EXPR - ID-UT 2007	OTHER	61	-	-	-	-	-	-	61
1823930	DSR COSTS NOT AMORT	102816	INDUSTRIAL FINANSWER EXPR - ID-UT 2007	OTHER	120	-	-	-	-	-	-	120
1823930	DSR COSTS NOT AMORT	102817	IRRIGATION EFFICIENCY PRGRM - ID-UT 2007	OTHER	275	-	-	-	-	-	-	275
1823930	DSR COSTS NOT AMORT	102818	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	229	-	-	-	-	-	-	229
1823930	DSR COSTS NOT AMORT	102896	ENERGY FINANSWER - ID-UT 2008	OTHER	19	-	-	-	-	-	-	19
1823930	DSR COSTS NOT AMORT	102897	INDUSTRIAL FINANSWER - ID-UT 2008	OTHER	102	-	-	-	-	-	-	102
1823930	DSR COSTS NOT AMORT	102898	IRRIGATION INTERRUPTIBLE - IDAHO - 2008	OTHER	3,127	-	-	-	-	-	-	3,127
1823930	DSR COSTS NOT AMORT	102900	LOW INCOME WEATHERIZATION - IDAHO 2008	OTHER	165	-	-	-	-	-	-	165
1823930	DSR COSTS NOT AMORT	102900	NEEA - IDAHO - 2008	OTHER	317	-	-	-	-	-	-	317
1823930	DSR COSTS NOT AMORT	102901	REFRIGERATOR RECYCLING PRGM - IDAHO 2008	OTHER	113	-	-	-	-	-	-	113
1823930	DSR COSTS NOT AMORT	102902	COMMERCIAL FINANSWER EXPRESS - IDAHO 200	OTHER	108	-	-	-	-	-	-	108
1823930	DSR COSTS NOT AMORT	102903	INDUSTRIAL FINANSWER EXPR - IDAHO - 2008	OTHER	190	-	-	-	-	-	-	190
1823930	DSR COSTS NOT AMORT	102904	IRRIGATION EFFICIENCY PRGM - IDAHO - 200	OTHER	268	-	-	-	-	-	-	268
1823930	DSR COSTS NOT AMORT	102905	HOME ENERGY EFF INCENTIVE PROGRAM - IDAH	OTHER	490	-	-	-	-	-	-	490
1823930	DSR COSTS NOT AMORT	102957	CATEGORY 1 - WYOMING - 2008	OTHER	17	-	-	-	-	-	-	17
1823930	DSR COSTS NOT AMORT	102958	CATEGORY 2 - WYOMING - 2008	OTHER	9	-	-	-	-	-	-	9
1823930	DSR COSTS NOT AMORT	102959	CATEGORY 3 - WYOMING - 2008	OTHER	33	-	-	-	-	-	-	33
1823930	DSR COSTS NOT AMORT	102966	ENERGY FINANSWER - ID-UT 2009	OTHER	50	-	-	-	-	-	-	50
1823930	DSR COSTS NOT AMORT	102967	INDUSTRIAL FINANSWER - ID-UT 2009	OTHER	309	-	-	-	-	-	-	309
1823930	DSR COSTS NOT AMORT	102968	IRRIGATION INTERRUPTIBLE ID-UT 2009	OTHER	3,816	-	-	-	-	-	-	3,816
1823930	DSR COSTS NOT AMORT	102969	LOW INCOME WZ - ID-UT 2009	OTHER	198	-	-	-	-	-	-	198
1823930	DSR COSTS NOT AMORT	102970	NEEA - IDAHO - UTAH 2009	OTHER	287	-	-	-	-	-	-	287
1823930	DSR COSTS NOT AMORT	102971	REFRIGERATOR RECYCLING PGM - ID-UT 2009	OTHER	108	-	-	-	-	-	-	108
1823930	DSR COSTS NOT AMORT	102972	COMMERCIAL FINANSWER EXPR - ID-UT 2009	OTHER	190	-	-	-	-	-	-	190
1823930	DSR COSTS NOT AMORT	102973	INDUSTRIAL FINANSWER EXPR - ID-UT 2009	OTHER	74	-	-	-	-	-	-	74
1823930	DSR COSTS NOT AMORT	102974	IRRIGATION EFFICIENCY PRGRM - ID-UT 2009	OTHER	807	-	-	-	-	-	-	807
1823930	DSR COSTS NOT AMORT	102975	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	594	-	-	-	-	-	-	594
1823930	DSR COSTS NOT AMORT	103061	ENERGY FINANSWER - ID-UT 2010	OTHER	47	-	-	-	-	-	-	47
1823930	DSR COSTS NOT AMORT	103062	INDUSTRIAL FINANSWER - ID-UT 2010	OTHER	322	-	-	-	-	-	-	322
1823930	DSR COSTS NOT AMORT	103063	IRRIGATION INTERRUPTIBLE ID-UT 2010	OTHER	4,283	-	-	-	-	-	-	4,283
1823930	DSR COSTS NOT AMORT	103064	LOW INCOME WZ - ID-UT 2010	OTHER	134	-	-	-	-	-	-	134
1823930	DSR COSTS NOT AMORT	103065	NEEA - IDAHO - UTAH 2010	OTHER	0	-	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	103066	REFRIGERATOR RECYCLING PGM - ID-UT 2010	OTHER	166	-	-	-	-	-	-	166
1823930	DSR COSTS NOT AMORT	103067	COMMERCIAL FINANSWER EXPR - ID-UT 2010	OTHER	513	-	-	-	-	-	-	513
1823930	DSR COSTS NOT AMORT	103068	INDUSTRIAL FINANSWER EXPR - ID-UT 2010	OTHER	107	-	-	-	-	-	-	107
1823930	DSR COSTS NOT AMORT	103069	IRRIGATION EFFICIENCY PRGRM - ID-UT 2010	OTHER	637	-	-	-	-	-	-	637
1823930	DSR COSTS NOT AMORT	103070	HOME ENERGY EFFICIENCY INCENTIVE PRGM -	OTHER	1,305	-	-	-	-	-	-	1,305
1823930	DSR COSTS NOT AMORT	103171	ENERGY FINANSWER - ID-UT 2011	OTHER	23	-	-	-	-	-	-	23
1823930	DSR COSTS NOT AMORT	103172	INDUSTRIAL FINANSWER - ID-UT 2011	OTHER	143	-	-	-	-	-	-	143
1823930	DSR COSTS NOT AMORT	103173	IRRIGATION INTERRUPTIBLE ID-UT 2011	OTHER	37	-	-	-	-	-	-	37
1823930	DSR COSTS NOT AMORT	103174	LOW INCOME WZ - ID-UT 2011	OTHER	425	-	-	-	-	-	-	425
1823930	DSR COSTS NOT AMORT	103176	REFRIGERATOR RECYCLING PGM - ID-UT 2011	OTHER	126	-	-	-	-	-	-	126
1823930	DSR COSTS NOT AMORT	103177	COMMERCIAL FINANSWER EXPR - ID-UT 2011	OTHER	632	-	-	-	-	-	-	632
1823930	DSR COSTS NOT AMORT	103178	INDUSTRIAL FINANSWER EXPR - ID-UT 2011	OTHER	77	-	-	-	-	-	-	77
1823930	DSR COSTS NOT AMORT	103179	IRRIGATION EFFICIENCY PRGRM - ID-UT 2011	OTHER	508	-	-	-	-	-	-	508
1823930	DSR COSTS NOT AMORT	103180	HOME ENERGY EFFICIENCY INCENTIVE PRGM -	OTHER	699	-	-	-	-	-	-	699
1823930	DSR COSTS NOT AMORT	103312	ENERGY FINANSWER - ID 2012	OTHER	35	-	-	-	-	-	-	35
1823930	DSR COSTS NOT AMORT	103313	INDUSTRIAL FINANSWER - ID 2012	OTHER	303	-	-	-	-	-	-	303
1823930	DSR COSTS NOT AMORT	103314	IRRIGATION INTERRUPTIBLE- ID 2012	OTHER	44	-	-	-	-	-	-	44
1823930	DSR COSTS NOT AMORT	103315	LOW INCOME WZ - ID- 2012	OTHER	296	-	-	-	-	-	-	296
1823930	DSR COSTS NOT AMORT	103317	REFRIGERATOR RECYCLING PGM - ID 2012	OTHER	115	-	-	-	-	-	-	115
1823930	DSR COSTS NOT AMORT	103318	COMMERCIAL FINANSWER EXPR - ID 2012	OTHER	706	-	-	-	-	-	-	706
1823930	DSR COSTS NOT AMORT	103319	INDUSTRIAL FINANSWER EXPR - ID 2012	OTHER	226	-	-	-	-	-	-	226
1823930	DSR COSTS NOT AMORT	103320	IRRIGATION EFFICIENCY PRGRM - ID 2012	OTHER	847	-	-	-	-	-	-	847
1823930	DSR COSTS NOT AMORT	103321	HOME ENERGY EFFICIENCY INCENTIVE PRGM -	OTHER	789	-	-	-	-	-	-	789
1823930	DSR COSTS NOT AMORT	103322	COMMERCIAL DIRECT INSTALL - ID 2012	OTHER	0	-	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	103323	AGRICULURAL FINANSWER EXPR - ID 2012	OTHER	7	-	-	-	-	-	-	7
1823930	DSR COSTS NOT AMORT	103396	ENERGY MANAGEMENT-COMM - UT 2012	OTHER	58	-	-	-	-	-	-	58
1823930	DSR COSTS NOT AMORT	103397	ENERGY MANAGEMENT-IND - UT 2012	OTHER	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103398	RECOMMISSIONING INDUSTRIAL - UT 2012	OTHER	6	-	-	-	-	-	-	6
1823930	DSR COSTS NOT AMORT	103399	ENERGY MANAGEMENT-COMM - WA 2012	OTHER	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103400	ENERGY MANAGEMENT-IND - WA 2012	OTHER	615	-	-	-	-	-	-	615
1823930	DSR COSTS NOT AMORT	103403	ENERGY MGMT INDUST - WY CAT2 - 2012	OTHER	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103634	AGRICULURAL FINANSWER EXPR - ID 2013	OTHER	21	-	-	-	-	-	-	21
1823930	DSR COSTS NOT AMORT	103635	ENERGY FINANSWER - ID 2013	OTHER	77	-	-	-	-	-	-	77
1823930	DSR COSTS NOT AMORT	103636	INDUSTRIAL FINANSWER - ID 2013	OTHER	294	-	-	-	-	-	-	294
1823930	DSR COSTS NOT AMORT	103637	IRRIGATION INTERRUPTIBLE- ID 2013	OTHER	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103638	LOW INCOME WZ - ID- 2013	OTHER	226	-	-	-	-	-	-	226
1823930	DSR COSTS NOT AMORT	103640	REFRIGERATOR RECYCLING PGM - ID 2013	OTHER	115	-	-	-	-	-	-	115
1823930	DSR COSTS NOT AMORT	103641	COMMERCIAL FINANSWER EXPR - ID 2013	OTHER	615	-	-	-	-	-	-	615
1823930	DSR COSTS NOT AMORT	103642	IND									



Regulatory Assests (Actuals)
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 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHER REG ASSET-N CST 187105	Y2K DEFERRAL - OREGON 98-00	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187106	BSF/SP - UT	UT	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187107	GLENROCK MINE EXCLUDING RECLAMATION - UT	UT	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187108	SOFTWARE WRITE DOWN 1997 - UT	UT	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187109	SOFTWARE WRITE DOWN 1999 - UT	UT	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187110	TRANSITION TEAM COSTS - UT	UT	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187111	NOELL KEMPFF CAP - UT	UT	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187112	P&M STRIKE AMORT - UT	UT	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187113	98 EARLY RETIREMENT - OR	OR	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187114	94-98 FED/STATE INCOME TAX AUDIT PAYMENT	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187190	Reg Asset-WA REC CY2014 Forward	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187191	Reg Asset - WA RPS Purchase	OTHER	424	-	-	-	-	-	-	424
1823990	OTHER REG ASSET-N CST 187201	MAY 2000 TRANSITION PLAN COSTS - CA	CA	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187202	MAY 2000 TRANSITION PLAN COSTS - ID	IDU	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187203	MAY 2000 TRANSITION PLAN COSTS - OR	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187204	MAY 2000 TRANSITION PLAN COSTS - UT	UT	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187205	MAY 2000 TRANSITION PLAN COSTS - WYP	WYP	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187206	MAY 2000 TRANSITION PLAN COSTS - WYU	WYU	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187211	MEHC TRANSITION PLAN - WA	WA	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187213	WY 2006-TRAN SEV CST	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187214	OR - MEHC Transition Service Costs	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187215	CA - MEHC Transition Service Costs	CA	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187221	Reg Asset - Tax Adj on PR Benefits - CA	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187222	Reg Asset - Tax Adj on PR Benefits - ID	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187223	Reg Asset - Tax Adj on PR Benefits - OR	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187224	Reg Asset - Tax Adj on PR Benefits - UT	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187225	Reg Asset - Tax Adj on PR Benefits - WA	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187226	Reg Asset - Tax Adj on PR Benefits - WY	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187230	RegA - Oregon OCAT Expense Deferral	OTHER	(268)	-	-	-	-	-	-	(268)
1823990	OTHER REG ASSET-N CST 187231	RegA - Oregon Metro BIT	OTHER	71	-	-	-	-	-	-	71
1823990	OTHER REG ASSET-N CST 187239	RegA-Income Tax Related-Recl to Liab	OTHER	247	-	-	-	-	-	-	247
1823990	OTHER REG ASSET-N CST 187245	RegA - Transition Severance - Recl to Cu	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187255	RegA - BPA Balancing Accts - Recl to Cur	OTHER	(2,627)	-	-	-	-	-	-	(2,627)
1823990	OTHER REG ASSET-N CST 187300	CA - Jan 2010 Storm Costs	OTHER	40	-	-	-	-	-	-	40
1823990	OTHER REG ASSET-N CST 187301	RegA - Asset - CA - CCMR Costs Deferral	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187302	RegA-OR Low Income Bill Discount	OTHER	1,059	-	-	-	-	-	-	1,059
1823990	OTHER REG ASSET-N CST 187303	RegA-OR Low Income Bill Disc Admin Cost	OTHER	13	-	-	-	-	-	-	13
1823990	OTHER REG ASSET-N CST 187304	RegA-CA Emerg Svc Prgms-Battery Storage	OTHER	(242)	-	-	-	-	-	-	(242)
1823990	OTHER REG ASSET-N CST 187305	RegA - ID 2017 Protocol - MSP Deferral	IDU	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187306	RegA - UT 2017 Protocol - MSP Deferral	UT	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187307	RegA - WY 2017 Protocol - MSP Deferral	WYP	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187307	RegA - WY 2017 Protocol - MSP Deferral	WYU	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187308	RegA - WY Low-Carbon Energy Standards	OTHER	418	-	-	-	-	-	-	418
1823990	OTHER REG ASSET-N CST 187309	RegA-OR Utility Community Advisory Group	OTHER	73	-	-	-	-	-	-	73
1823990	OTHER REG ASSET-N CST 187311	Contra Reg Asset-Carbon Pit Dec/Inv-CA	CA	(44)	(44)	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187312	Contra Reg Asset-Carbon Pit Dec/Inv-WY	WYP	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187320	Reg Asset - Deprec Increase - ID	IDU	10,455	-	-	-	-	10,455	-	-
1823990	OTHER REG ASSET-N CST 187321	Reg Asset - Deprec Increase - UT	UT	1,088	-	-	-	-	1,088	-	-
1823990	OTHER REG ASSET-N CST 187322	Reg Asset - Deprec Increase - WY	WYP	14,642	-	-	14,642	-	-	-	-
1823990	OTHER REG ASSET-N CST 187329	RegA-Deprec/Amortz Deferral-Bal Reclass	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187330	Reg Asset - Carbon Unrec Plant - ID	IDU	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187331	Reg Asset - Carbon Decomm - ID	WYU	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187332	Reg Asset - Carbon Unrec Plant - UT	UT	9,832	-	-	-	9,832	-	-	-
1823990	OTHER REG ASSET-N CST 187333	Reg Asset - Carbon Decomm - UT	UT	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187334	Reg Asset - Carbon Unrec Plant - WY	WYP	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187335	Reg Asset - Carbon Decomm - WY	WYU	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187337	Reg Asset - Carbon Decomm - CA	CA	62	62	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187338	REG ASSET - CARBON PLT DECOMINVENTORY	CA	(8)	(8)	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187338	REG ASSET - CARBON PLT DECOMINVENTORY	IDU	(66)	-	-	-	-	(66)	-	-
1823990	OTHER REG ASSET-N CST 187338	REG ASSET - CARBON PLT DECOMINVENTORY	OR	(359)	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187338	REG ASSET - CARBON PLT DECOMINVENTORY	SG	3,448	51	916	272	476	1,534	198	1
1823990	OTHER REG ASSET-N CST 187338	REG ASSET - CARBON PLT DECOMINVENTORY	UT	(1,517)	-	-	-	-	(1,517)	-	-
1823990	OTHER REG ASSET-N CST 187338	REG ASSET - CARBON PLT DECOMINVENTORY	WA	(43)	-	-	(43)	-	-	-	-
1823990	OTHER REG ASSET-N CST 187338	REG ASSET - CARBON PLT DECOMINVENTORY	WYU	(336)	-	-	-	(336)	-	-	-
1823990	OTHER REG ASSET-N CST 187340	Reg Asset-OR Sch 94 Dist Safety Surch	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187345	Reg Asset - UT - Pref Stock Redemp Loss	OTHER	100	-	-	-	-	-	-	100
1823990	OTHER REG ASSET-N CST 187346	Reg Asset - WY - Pref Stock Redemp Loss	OTHER	34	-	-	-	-	-	-	34
1823990	OTHER REG ASSET-N CST 187347	Reg Asset - WA - Pref Stock Redemp Loss	OTHER	16	-	-	-	-	-	-	16
1823990	OTHER REG ASSET-N CST 187350	ID - Deferred Overburden Costs	OTHER	571	-	-	-	-	-	-	571
1823990	OTHER REG ASSET-N CST 187351	WY - Deferred Overburden Costs	WYP	1,409	-	-	1,409	-	-	-	-
1823990	OTHER REG ASSET-N CST 187352	Reg A-CA-Arrearage Payments Prgm(CAPP)	OTHER	35	-	-	-	-	-	-	35
1823990	OTHER REG ASSET-N CST 187353	RegA-OR Distribution System Plan	OTHER	845	-	-	-	-	-	-	845
1823990	OTHER REG ASSET-N CST 187354	RegA-OR 2020 CRIC-Meters Recltd by AMI	OTHER	10,926	-	-	-	-	-	-	10,926
1823990	OTHER REG ASSET-N CST 187356	Reg Asset-WA-Merwin Project	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187357	CA Mobile Home Park Conversion (MHPCBA)	OTHER	207	-	-	-	-	-	-	207
1823990	OTHER REG ASSET-N CST 187358	Reg Asset - UT MPA Balancing Account	OTHER	0	-	-	-	-	-	-	0
1823990	OTHER REG ASSET-N CST 187359	Reg Asset - UT Meter Plant Additions	OTHER	(0)	-	-	-	-	-	-	(0)
1823990	OTHER REG ASSET-N CST 187360	Reg Asset - WY Def Advertising Costs	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187361	Reg A-OR-COVID-19 Bill Assistance Prog	OTHER	12,306	-	-	-	-	-	-	12,306
1823990	OTHER REG ASSET-N CST 187362	Reg A-WA-COVID-19 Bill Assistance Prog	OTHER	3,101	-	-	-	-	-	-	3,101
1823990	OTHER REG ASSET-N CST 187363	Reg Asset - CA Naughton US Costs	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187365	Reg Asset - Naughton Unit #3 Costs	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187367	Contra Reg Asset - Naughton U3 - OR	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187368	Contra Reg Asset - Naughton U3 - WA	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187369	RegA - WA Equity Advisory Group (CETA)	OTHER	878	-	-	-	-	-	-	878
1823990	OTHER REG ASSET-N CST 187370	Reg Asset - OR Solar Feed-In Tariff	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187371	REG ASSET - CA SOLAR FEED-IN TARIFF	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187372	Reg Asset - OR Solar Feed-In Tariff 2012	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187373	Reg Asset-OR Solar Feed-In Tariff 2013	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187374	Reg Asset-OR Solar Feed-In Tariff 2014	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187375	Reg Asset-OR Solar Feed-In Tariff 2015	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187376	Reg Asset-OR Solar Feed-In Tariff 2016	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187377	Reg Asset-OR Solar Feed-In Tariff 2017	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187378	Reg Asset-OR Solar Feed-In Tariff 2018	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187379	Reg Asset-OR Solar Feed-In Tariff 2019	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187380	Reg Asset - UT Solar Incentive Program	OTHER	(850)	-	-	-	-	-	-	(850)
1823990	OTHER REG ASSET-N CST 187381	RegA - CA Solar Feed-In - Recl to Curr	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187382	Reg Asset-OR Solar Feed-In Tariff 2020	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187383	RegA - OR Solar Feed-In - Recl to Curr	OTHER	(5,475)	-	-	-	-	-	-	(5,475)
1823990	OTHER REG ASSET-N CST 187384	RegA - UT Solar Feed-In - Recl to Curr	OTHER	(133)	-	-	-	-	-	-	(133)
1823990	OTHER REG ASSET-N CST 187385	RegA - Solar Feed-In - Recl to Curr	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187386	RegA - OR Solar Feed-In Tariff 2021	OTHER	5,155	-	-	-	-	-	-	5,155
1823990	OTHER REG ASSET-N CST 187387	Reg Asset-Utah STEP Pilot Prog Bal Acct	OTHER	(10,072)	-	-	-	-	-	-	(10,072)
1823990	OTHER REG ASSET-N CST 187390	UT-Klamath Hydro Relicensing Costs	OTHER	564	-	-	-	-	-	-	564
1823990	OTHER REG ASSET-N CST 187391	RegA - CA Solar Feed-In - Recl to Liab	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187392	Reg Asset-OR Solar Feed-In Tariff 2022	OTHER	2,792	-	-	-	-	-	-	2,792



Regulatory Assests (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHER REG ASSET-N CST 187973	Contra Reg Asset - CA ECAC CY2015	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187974	Contra Reg Asset - CA ECAC CY2016	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187975	Reg Asset - CA ECAC	OTHER	(2,975)	-	-	-	-	-	-	(2,975)
1823990	OTHER REG ASSET-N CST 187976	Reg Asset - CA ECAC CY2017	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187977	Contra Reg Asset - CA ECAC CY2017	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187978	Reg Asset - CA ECAC CY2018	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187979	Contra Reg Asset - CA ECAC CY2018	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187980	Deferred Net Power Costs - ID 09	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187981	Deferred Net Power Costs - ID 10	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187982	Deferred Net Power Costs - ID 11	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187983	*Reg Asset - ID ECAM Dec10-Nov11, Mnsant	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187984	*Reg Asset - ID ECAM Dec10-Nov11, Agrium	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187985	Utah ECAM Regulatory Asset	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187988	Deferred Net Power Costs - OR	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187989	Reg Asset - OR PCAM FY2021	OTHER	51,108	-	-	-	-	-	-	51,108
1823990	OTHER REG ASSET-N CST 187990	Contra Reg Asset - OR PCAM FY2021	OTHER	(10,951)	-	-	-	-	-	-	(10,951)
1823990	OTHER REG ASSET-N CST 187992	Contra Reg Asset - CA - Def NPC	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187993	Contra Reg Asset - ID - Def NPC	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187994	Contra Reg Asset - WY - Def NPC	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187995	Utah ECAM Regulatory Asset - Contra	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187998	RegA - Def Net Power Costs - Recl to Cur	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 187999	RegA - Def NPC Balance Reclass	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 188000	REG ASSET - ENVIRONMENTAL COSTS	SG	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189001	RegA-CA Fire Risk Mitigation (FRMMA)	OTHER	341	-	-	-	-	-	-	341
1823990	OTHER REG ASSET-N CST 189002	RegA-CA Wildfire Mitigation Plan(WMPMA)	OTHER	32,070	-	-	-	-	-	-	32,070
1823990	OTHER REG ASSET-N CST 189003	Contra RegA-CA Fire Wildfire Mitigation	OTHER	(1,757)	-	-	-	-	-	-	(1,757)
1823990	OTHER REG ASSET-N CST 189004	RegA-CA Fire Hazard Prevention (FHPMA)	OTHER	3,054	-	-	-	-	-	-	3,054
1823990	OTHER REG ASSET-N CST 189005	RegA-CA Wildfire/Natli Disaster (WNDRR)	OTHER	83	-	-	-	-	-	-	83
1823990	OTHER REG ASSET-N CST 189006	RegA-CA Emerg Cust Protections (ECPMA)	OTHER	5	-	-	-	-	-	-	5
1823990	OTHER REG ASSET-N CST 189011	Reg Asset-UT Wildland Fire Protection	OTHER	4,251	-	-	-	-	-	-	4,251
1823990	OTHER REG ASSET-N CST 189016	Reg Asset-OR Wildfire Mitigation Acct	OTHER	29,446	-	-	-	-	-	-	29,446
1823990	OTHER REG ASSET-N CST 189017	RegA-OR Wildfire - Damaged Asset NBV	OR	1,824	-	-	-	-	-	-	1,824
1823990	OTHER REG ASSET-N CST 189018	RegA-OR Wildfire Risk/Ves Mgmt (WMMV)	OTHER	9,569	-	-	-	-	-	-	9,569
1823990	OTHER REG ASSET-N CST 189019	RegA-OR Wildfire WMMV 2022	OTHER	13,708	-	-	-	-	-	-	13,708
1823990	OTHER REG ASSET-N CST 189020	Contra RegA-OR Wildfire Mitigation	OTHER	(2,233)	-	-	-	-	-	-	(2,233)
1823990	OTHER REG ASSET-N CST 189028	RegA-Wildland Fire Mitigat-Recl to Liab	OTHER	134	-	-	-	-	-	-	134
1823990	OTHER REG ASSET-N CST 189029	RegA-Wildfire Mitigation - Recl to Cur	OTHER	(11,751)	-	-	-	-	-	-	(11,751)
1823990	OTHER REG ASSET-N CST 189030	Klamath Unrecovered Plant and Transfer	SG	1,218	18	324	96	168	542	70	0
1823990	OTHER REG ASSET-N CST 189500	Reg Asset - CA ECAC CY2019	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189501	Contra Reg Asset - CA ECAC CY2019	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189502	Reg Asset - CA ECAC CY2020	OTHER	183	-	-	-	-	-	-	183
1823990	OTHER REG ASSET-N CST 189503	Contra Reg Asset - CA ECAC CY2020	OTHER	(8)	-	-	-	-	-	-	(8)
1823990	OTHER REG ASSET-N CST 189504	Reg Asset - CA ECAC CY2021	OTHER	603	-	-	-	-	-	-	603
1823990	OTHER REG ASSET-N CST 189505	Contra Reg Asset - CA ECAC CY2021	OTHER	(71)	-	-	-	-	-	-	(71)
1823990	OTHER REG ASSET-N CST 189506	Reg Asset - CA ECAC CY2022	OTHER	6,951	-	-	-	-	-	-	6,951
1823990	OTHER REG ASSET-N CST 189507	Contra Reg Asset - CA ECAC CY2022	OTHER	(351)	-	-	-	-	-	-	(351)
1823990	OTHER REG ASSET-N CST 189508	Reg Asset - CA ECAC CY2023	OTHER	2,379	-	-	-	-	-	-	2,379
1823990	OTHER REG ASSET-N CST 189509	Contra Reg Asset - CA ECAC CY2023	OTHER	(119)	-	-	-	-	-	-	(119)
1823990	OTHER REG ASSET-N CST 189528	RegA - CA Def Exc NPC - Recl to Curr	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189529	RegA - CA Def Exc NPC - Recl to Liab	OTHER	2,663	-	-	-	-	-	-	2,663
1823990	OTHER REG ASSET-N CST 189530	Reg Asset - ID ECAM Dec14-Nov15	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189531	Reg Asset - ID ECAM Dec15-Dec16	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189532	Reg Asset - ID ECAM CY 2017	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189533	Reg Asset - ID ECAM CY 2018	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189534	Reg Asset-ID ECAM CY 2019	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189535	Reg Asset-ID ECAM CY 2020	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189536	Reg Asset-ID ECAM CY 2021	OTHER	8,969	-	-	-	-	-	-	8,969
1823990	OTHER REG ASSET-N CST 189537	Reg Asset-ID ECAM CY 2022	OTHER	27,357	-	-	-	-	-	-	27,357
1823990	OTHER REG ASSET-N CST 189538	Reg Asset-ID ECAM CY 2023	OTHER	6,464	-	-	-	-	-	-	6,464
1823990	OTHER REG ASSET-N CST 189540	Contra Reg Asset - ID ECAM Dec14-Nov15	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189541	Contra Reg Asset - ID ECAM Dec15-Dec16	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189542	Contra Reg Asset - ID ECAM CY 2017	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189543	Contra Reg Asset - ID ECAM CY 2018	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189544	Contra Reg Asset - ID ECAM CY 2019	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189545	Contra Reg Asset - ID ECAM CY 2020	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189546	Contra Reg Asset - ID ECAM CY 2021	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189547	Contra Reg Asset - ID ECAM CY 2022	OTHER	(1,373)	-	-	-	-	-	-	(1,373)
1823990	OTHER REG ASSET-N CST 189548	Contra Reg Asset - ID ECAM CY 2023	OTHER	(323)	-	-	-	-	-	-	(323)
1823990	OTHER REG ASSET-N CST 189568	RegA - ID Def Exc NPC - Recl to Curr	OTHER	(26,153)	-	-	-	-	-	-	(26,153)
1823990	OTHER REG ASSET-N CST 189570	Reg Asset - OR TAM CY2020	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189571	Reg Asset - OR TAM CY2021	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189572	Reg Asset - OR TAM CY 2022	OTHER	22	-	-	-	-	-	-	22
1823990	OTHER REG ASSET-N CST 189580	Contra Reg Asset - OR TAM CY2020	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189581	Contra Reg Asset - OR TAM CY2021	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189582	Contra Reg Asset - OR TAM CY2022	OTHER	(1)	-	-	-	-	-	-	(1)
1823990	OTHER REG ASSET-N CST 189586	Reg Asset - OR PCAM FY2022	OTHER	78,698	-	-	-	-	-	-	78,698
1823990	OTHER REG ASSET-N CST 189587	Contra Reg Asset - OR PCAM FY2022	OTHER	(43,359)	-	-	-	-	-	-	(43,359)
1823990	OTHER REG ASSET-N CST 189588	Reg Asset - OR PCAM CY2023	OTHER	14,590	-	-	-	-	-	-	14,590
1823990	OTHER REG ASSET-N CST 189589	Contra Reg Asset - OR PCAM CY2023	OTHER	(14,590)	-	-	-	-	-	-	(14,590)
1823990	OTHER REG ASSET-N CST 189598	RegA - OR Def Exc NPC - Recl to Curr	OTHER	(8,225)	-	-	-	-	-	-	(8,225)
1823990	OTHER REG ASSET-N CST 189608	Reg Asset - UT EBA CY2018	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189609	Reg Asset - UT EBA CY2019	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189610	Reg Asset - UT EBA CY2020	OTHER	1,976	-	-	-	-	-	-	1,976
1823990	OTHER REG ASSET-N CST 189611	Reg Asset - UT EBA CY2021	OTHER	33,686	-	-	-	-	-	-	33,686
1823990	OTHER REG ASSET-N CST 189612	Reg Asset - UT EBA CY2022	OTHER	137,673	-	-	-	-	-	-	137,673
1823990	OTHER REG ASSET-N CST 189613	Reg Asset - UT EBA CY2023	OTHER	42,458	-	-	-	-	-	-	42,458
1823990	OTHER REG ASSET-N CST 189618	Contra Reg Asset - UT EBA CY2018	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189619	Contra Reg Asset - UT EBA CY2019	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189620	Contra Reg Asset - UT EBA CY2020	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189621	Contra Reg Asset - UT EBA CY2021	OTHER	(6,824)	-	-	-	-	-	-	(6,824)
1823990	OTHER REG ASSET-N CST 189622	Contra Reg Asset - UT EBA CY2022	OTHER	(6,884)	-	-	-	-	-	-	(6,884)
1823990	OTHER REG ASSET-N CST 189623	Contra Reg Asset - UT EBA CY2023	OTHER	(2,123)	-	-	-	-	-	-	(2,123)
1823990	OTHER REG ASSET-N CST 189638	RegA - UT Def Exc NPC - Recl to Curr	OTHER	(107,929)	-	-	-	-	-	-	(107,929)
1823990	OTHER REG ASSET-N CST 189639	RegA - UT Def Exc NPC - Recl to Liab	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189640	Reg Asset-WA-Colstrip Outage Deferral	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189642	Reg Asset-WA-Majr Mtc Exp-Colstrip U4	WA	259	-	-	-	-	-	-	259
1823990	OTHER REG ASSET-N CST 189644	Reg Asset - WA PCAM PTC CY2023	OTHER	(260)	-	-	-	-	-	-	(260)
1823990	OTHER REG ASSET-N CST 189645	Reg Asset - WA PCAM CY2023	OTHER	10,356	-	-	-	-	-	-	10,356
1823990	OTHER REG ASSET-N CST 189646	Contra Reg Asset - WA PCAM CY2023	OTHER	(518)	-	-	-	-	-	-	(518)
1823990	OTHER REG ASSET-N CST 189648	RegA - WA Def Exc NPC - Recl to Curr	OTHER	(13,631)	-	-	-	-	-	-	(13,631)
1823990	OTHER REG ASSET-N CST 189649	RegA - WA Def Exc NPC - Recl to Liab	OTHER	64,566	-	-	-	-	-	-	64,566
1823990	OTHER REG ASSET-N CST 189650	Reg Asset - WY ECAM CY2020	OTHER	(2)	-	-	-	-	-	-	(2)
1823990	OTHER REG ASSET-N CST 189651	Reg Asset - WY ECAM CY2021	OTHER	12,238	-	-	-	-	-	-	12,238
1823990	OTHER REG ASSET-N CST 189652	Reg Asset - WY ECAM CY2022	OTHER	59,363	-	-	-	-	-	-	59,363
1823990	OTHER REG ASSET-N CST 189653	Reg Asset - WY ECAM CY2023	OTHER	13,527	-	-	-	-	-	-	13,527
1823990	OTHER REG ASSET-N CST 189660	Contra Reg Asset - WY ECAM CY2020	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 189661	Contra Reg Asset - WY ECAM CY2021	OTHER	(2,654)	-	-	-	-	-	-	(2,654)
1823990	OTHER REG ASSET-N CST 189662	Contra Reg Asset - WY ECAM CY2022	OTHER	(2,962)	-	-	-	-	-	-	(2,962)
1823990	OTHER REG ASSET-N CST 189663	Contra Reg Asset - WY ECAM CY2023	OTHER	(676)	-	-	-	-	-	-	(676)
1823990	OTHER REG ASSET-N CST 189688	RegA - WY Def Exc NPC - Recl to Curr	OTHER	(40,000)	-	-	-	-	-	-	(40,000)
1823990	OTHER REG ASSET-N CST 189689	RegA - WY Def Exc NPC - Recl to Liab	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 288413	Reg Liab - Degr Decrease Deferral - WA	WA	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 288712	Reg Liab - OR Property Insurance Reserve	OR	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 503110	Lodging	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 503120	Meals & Entertainment	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 503125	Vehicle Rental and Expense	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 530065	Engineering Services	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 530070	Environmental Services	OTHER	-	-	-	-	-	-	-	-
1823990	OTHER REG ASSET-N CST 5										



Regulatory Assests (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
1823999	REGULATORY ASST-OTH 186015	DSM Req Asset - Balancing Acct - CA	OTHER	(180)	-	-	-	-	-	-	-	(180)	
1823999	REGULATORY ASST-OTH 186021	DSM Req Asset - Accruals - ID	OTHER	339	-	-	-	-	-	-	-	339	
1823999	REGULATORY ASST-OTH 186025	DSM Req Asset - Balancing Acct - ID	OTHER	(1,562)	-	-	-	-	-	-	-	(1,562)	
1823999	REGULATORY ASST-OTH 186035	DSM Req Asset - Balancing Acct - OR	OTHER	435	-	-	-	-	-	-	-	435	
1823999	REGULATORY ASST-OTH 186041	DSM Req Asset - Accruals - UT	OTHER	3,359	-	-	-	-	-	-	-	3,359	
1823999	REGULATORY ASST-OTH 186045	DSM Req Asset - Balancing Acct - UT	OTHER	(51,575)	-	-	-	-	-	-	-	(51,575)	
1823999	REGULATORY ASST-OTH 186051	DSM Req Asset - Accruals - WA	OTHER	1,194	-	-	-	-	-	-	-	1,194	
1823999	REGULATORY ASST-OTH 186055	DSM Req Asset - Balancing Acct - WA	OTHER	(4,529)	-	-	-	-	-	-	-	(4,529)	
1823999	REGULATORY ASST-OTH 186061	DSM Req Asset - Accruals - WY	OTHER	211	-	-	-	-	-	-	-	211	
1823999	REGULATORY ASST-OTH 186065	DSM Req Asset - Balancing Acct - WY	OTHER	(1,239)	-	-	-	-	-	-	-	(1,239)	
1823999	REGULATORY ASST-OTH 186071	DSM Req Asset - Accruals - WY Cat 1	OTHER	146	-	-	-	-	-	-	-	146	
1823999	REGULATORY ASST-OTH 186075	DSM Req Asset-Balancing Acct-WY Cat 1	OTHER	1,660	-	-	-	-	-	-	-	1,660	
1823999	REGULATORY ASST-OTH 186081	DSM Req Asset - Accruals - WY Cat 2	OTHER	65	-	-	-	-	-	-	-	65	
1823999	REGULATORY ASST-OTH 186085	DSM Req Asset-Balancing Acct-WY Cat 2	OTHER	(3,247)	-	-	-	-	-	-	-	(3,247)	
1823999	REGULATORY ASST-OTH 186140	Req Asset-UT Rev Req DSM/STEP-CIrg	OTHER	-	-	-	-	-	-	-	-	-	
1823999 Total				(54,654)								(54,654)	
Grand Total					1,406,849	12,784	135,988	31,857	113,138	205,857	35,569	136	871,520

B17.DEPRECIATION RESERVE



Depreciation Reserve (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR 3102000	LAND RIGHTS	SG	(28,930)	(424)	(7,684)	(2,282)	(3,994)	(12,872)	(1,665)	(9)
1080000	AC PR DPR EL PL SR 3103000	WATER RIGHTS	SG	(14,473)	(212)	(3,844)	(1,142)	(1,998)	(6,440)	(833)	(5)
1080000	AC PR DPR EL PL SR 3108000	FEE LAND - LEASED	SG	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3110000	STRUCTURES AND IMPROVEMENTS	SG	(620,325)	(9,099)	(164,754)	(48,928)	(85,648)	(276,005)	(35,697)	(194)
1080000	AC PR DPR EL PL SR 3120000	BOILER PLANT EQUIPMENT	SG	(2,360,506)	(34,626)	(626,934)	(186,185)	(325,913)	(1,050,273)	(135,837)	(738)
1080000	AC PR DPR EL PL SR 3140000	TURBOGENERATOR UNITS	SG	(510,987)	(7,496)	(135,715)	(40,304)	(70,552)	(227,356)	(29,405)	(160)
1080000	AC PR DPR EL PL SR 3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	(265,121)	(3,889)	(70,414)	(20,911)	(36,605)	(117,962)	(15,257)	(83)
1080000	AC PR DPR EL PL SR 3160000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SG	(35)	(1)	(9)	(3)	(5)	(16)	(2)	(0)
1080000	AC PR DPR EL PL SR 3180000	MISCELLANEOUS POWER PLANT EQUIPMENT	SG	(16,960)	(249)	(4,504)	(1,338)	(2,342)	(7,546)	(976)	(5)
1080000	AC PR DPR EL PL SR 3302000	LAND RIGHTS	SG-P	(4,154)	(61)	(1,103)	(328)	(573)	(1,848)	(239)	(1)
1080000	AC PR DPR EL PL SR 3302000	LAND RIGHTS	SG-U	(189)	(3)	(50)	(15)	(26)	(84)	(11)	(0)
1080000	AC PR DPR EL PL SR 3303000	WATER RIGHTS	SG-P	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1080000	AC PR DPR EL PL SR 3303000	WATER RIGHTS	SG-U	(109)	(2)	(29)	(9)	(15)	(48)	(6)	(0)
1080000	AC PR DPR EL PL SR 3304000	FLOOD RIGHTS	SG-P	(291)	(4)	(77)	(23)	(40)	(122)	(17)	(0)
1080000	AC PR DPR EL PL SR 3304000	FLOOD RIGHTS	SG-U	(89)	(1)	(24)	(7)	(12)	(40)	(5)	(0)
1080000	AC PR DPR EL PL SR 3305000	LAND RIGHTS - FISHWILDLIFE	SG-P	(163)	(2)	(43)	(13)	(22)	(72)	(9)	(0)
1080000	AC PR DPR EL PL SR 3310000	STRUCTURES AND IMPROVE	SG-P	(48)	(1)	(13)	(4)	(7)	(21)	(3)	(0)
1080000	AC PR DPR EL PL SR 3310000	STRUCTURES AND IMPROVE	SG-U	(5,855)	(86)	(1,555)	(462)	(808)	(2,605)	(337)	(2)
1080000	AC PR DPR EL PL SR 3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	(31,047)	(455)	(8,246)	(2,449)	(4,287)	(13,814)	(1,787)	(10)
1080000	AC PR DPR EL PL SR 3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-U	(2,938)	(43)	(780)	(232)	(406)	(1,307)	(169)	(1)
1080000	AC PR DPR EL PL SR 3312000	STRUCTURES AND IMPROVE-FISHWILDLIFE	SG-P	(35,395)	(519)	(9,401)	(2,792)	(4,887)	(15,748)	(2,037)	(11)
1080000	AC PR DPR EL PL SR 3312000	STRUCTURES AND IMPROVE-FISHWILDLIFE	SG-U	(283)	(4)	(75)	(22)	(39)	(126)	(16)	(0)
1080000	AC PR DPR EL PL SR 3313000	STRUCTURES AND IMPROVE-RECREATION	SG-P	(7,816)	(115)	(2,076)	(616)	(1,079)	(3,478)	(450)	(2)
1080000	AC PR DPR EL PL SR 3313000	STRUCTURES AND IMPROVE-RECREATION	SG-U	(1,206)	(18)	(320)	(95)	(186)	(536)	(89)	(0)
1080000	AC PR DPR EL PL SR 3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-P	(1,817)	(27)	(483)	(143)	(251)	(809)	(105)	(1)
1080000	AC PR DPR EL PL SR 3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-U	(19,737)	(290)	(5,242)	(1,557)	(2,725)	(8,782)	(1,136)	(6)
1080000	AC PR DPR EL PL SR 3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	(197,276)	(2,894)	(52,395)	(15,560)	(27,238)	(87,775)	(11,352)	(62)
1080000	AC PR DPR EL PL SR 3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-U	(39,867)	(585)	(10,589)	(3,145)	(5,504)	(17,738)	(2,294)	(12)
1080000	AC PR DPR EL PL SR 3322000	"RESERVOIRS, DAMS, & WTRWYS-FISHWILDLIF"	SG-P	(8,372)	(123)	(2,223)	(660)	(1,156)	(3,725)	(482)	(3)
1080000	AC PR DPR EL PL SR 3322000	"RESERVOIRS, DAMS, & WTRWYS-FISHWILDLIF"	SG-U	(315)	(5)	(84)	(25)	(44)	(140)	(18)	(0)
1080000	AC PR DPR EL PL SR 3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	(82)	(1)	(22)	(6)	(11)	(36)	(5)	(0)
1080000	AC PR DPR EL PL SR 3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-U	(49)	(1)	(13)	(4)	(7)	(22)	(3)	(0)
1080000	AC PR DPR EL PL SR 3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	(46,324)	(680)	(12,303)	(3,654)	(6,396)	(20,411)	(2,668)	(14)
1080000	AC PR DPR EL PL SR 3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	(24,343)	(357)	(6,465)	(1,920)	(3,361)	(10,831)	(1,401)	(8)
1080000	AC PR DPR EL PL SR 3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	(29,363)	(431)	(7,799)	(2,316)	(4,054)	(13,665)	(1,690)	(9)
1080000	AC PR DPR EL PL SR 3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-U	(8,102)	(119)	(2,152)	(639)	(1,179)	(3,605)	(466)	(3)
1080000	AC PR DPR EL PL SR 3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-P	(2,021)	(30)	(537)	(159)	(279)	(899)	(116)	(1)
1080000	AC PR DPR EL PL SR 3350000	MISC POWER PLANT EQUIP	SG-U	(20)	(0)	(5)	(2)	(3)	(9)	(1)	(0)
1080000	AC PR DPR EL PL SR 3350000	MISC POWER PLANT EQUIP	SG-U	(129)	(2)	(34)	(10)	(18)	(58)	(7)	(0)
1080000	AC PR DPR EL PL SR 3351000	MISC POWER PLANT EQUIP - PRODUCTION	SG-P	(1,392)	(20)	(370)	(110)	(192)	(620)	(80)	(0)
1080000	AC PR DPR EL PL SR 3360000	"ROADS, RAILROADS & BRIDGES"	SG-P	(9,787)	(144)	(2,599)	(772)	(1,351)	(4,354)	(563)	(3)
1080000	AC PR DPR EL PL SR 3360000	"ROADS, RAILROADS & BRIDGES"	SG-U	(1,397)	(20)	(371)	(110)	(193)	(622)	(80)	(0)
1080000	AC PR DPR EL PL SR 3402000	LAND RIGHTS	SG	1,066	16	283	84	147	474	61	0
1080000	AC PR DPR EL PL SR 3403000	WATER RIGHTS - OTHER PRODUCTION	OR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1080000	AC PR DPR EL PL SR 3410000	STRUCTURES & IMPROVEMENTS	OR	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1080000	AC PR DPR EL PL SR 3410000	STRUCTURES & IMPROVEMENTS	SG	(33,677)	(494)	(8,944)	(2,656)	(4,650)	(14,984)	(1,938)	(11)
1080000	AC PR DPR EL PL SR 3410000	STRUCTURES & IMPROVEMENTS	UT	(6)	-	-	-	-	(6)	-	-
1080000	AC PR DPR EL PL SR 3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	SG	(4,891)	(72)	(1,299)	(386)	(675)	(2,176)	(281)	(2)
1080000	AC PR DPR EL PL SR 3430000	PRIME MOVERS	SG	(218,317)	(3,202)	(57,984)	(17,220)	(30,143)	(97,137)	(12,563)	(68)
1080000	AC PR DPR EL PL SR 3440000	GENERATORS	SG	(111,922)	(1,642)	(29,728)	(8,828)	(15,454)	(49,801)	(6,441)	(35)
1080000	AC PR DPR EL PL SR 3440000	GENERATORS	UT	(23)	-	-	-	-	(23)	-	-
1080000	AC PR DPR EL PL SR 3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	(31,257)	(459)	(8,302)	(2,465)	(4,316)	(13,900)	(1,799)	(10)
1080000	AC PR DPR EL PL SR 3450000	ACCESSORY ELECTRIC EQUIPMENT	UT	(6)	-	-	-	-	(6)	-	-
1080000	AC PR DPR EL PL SR 3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	(2,946)	(43)	(782)	(232)	(407)	(1,311)	(170)	(1)
1080000	AC PR DPR EL PL SR 3502000	LAND RIGHTS	SG	(49,885)	(732)	(13,249)	(3,935)	(6,888)	(22,196)	(2,871)	(16)
1080000	AC PR DPR EL PL SR 3520000	STRUCTURES & IMPROVEMENTS	SG	(63,474)	(931)	(16,289)	(5,007)	(8,754)	(28,352)	(3,833)	(20)
1080000	AC PR DPR EL PL SR 3530000	STATION EQUIPMENT	SG	(561,955)	(8,243)	(149,254)	(44,255)	(77,590)	(250,039)	(32,339)	(176)
1080000	AC PR DPR EL PL SR 3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	SG	(45,204)	(663)	(12,006)	(3,565)	(6,241)	(20,113)	(2,601)	(14)
1080000	AC PR DPR EL PL SR 3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	(6,521)	(96)	(1,732)	(514)	(900)	(2,202)	(375)	(2)
1080000	AC PR DPR EL PL SR 3540000	TOWERS AND FIXTURES	SG	(411,061)	(6,030)	(109,175)	(32,423)	(56,755)	(182,896)	(23,655)	(129)
1080000	AC PR DPR EL PL SR 3550000	POLES AND FIXTURES	SG	(448,399)	(6,577)	(119,092)	(35,368)	(61,910)	(199,509)	(25,803)	(140)
1080000	AC PR DPR EL PL SR 3560000	OVERHEAD CONDUCTORS & DEVICES	SG	(550,383)	(8,073)	(146,178)	(43,412)	(75,991)	(244,885)	(31,672)	(172)
1080000	AC PR DPR EL PL SR 3570000	UNDERGROUND CONDUIT	SG	(1,415)	(41)	(80)	(112)	(165)	(530)	(81)	(0)
1080000	AC PR DPR EL PL SR 3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	(3,454)	(51)	(917)	(272)	(477)	(1,537)	(199)	(1)
1080000	AC PR DPR EL PL SR 3590000	ROADS AND TRAILS	SG	(5,329)	(78)	(1,415)	(420)	(736)	(2,371)	(307)	(2)
1080000	AC PR DPR EL PL SR 3601000	LAND OWNED IN FEE	UT	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	CA	(783)	(783)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	IDU	(525)	-	-	-	-	(525)	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	OR	(2,482)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	UT	(3,344)	-	-	-	-	(3,344)	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	WA	(212)	-	-	(212)	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	WYU	(1,593)	-	-	-	(1,593)	-	-	-
1080000	AC PR DPR EL PL SR 3602000	LAND RIGHTS	WYU	(1,593)	-	-	-	(1,593)	-	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	CA	(1,712)	(1,712)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	IDU	(48)	-	-	-	-	(48)	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	OR	(9,614)	-	(9,614)	-	-	-	(958)	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	UT	(16,541)	-	-	-	-	(16,541)	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	WA	(1,565)	-	-	(1,565)	-	-	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	WYU	(4,570)	-	-	-	(4,570)	-	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	WYU	(943)	-	-	-	(943)	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	CA	(10,950)	(10,950)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	IDU	(12,650)	-	-	-	-	-	(12,656)	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	OR	(103,319)	-	(103,319)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	UT	(160,685)	-	-	-	-	(160,685)	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	WA	(28,663)	-	-	(28,663)	-	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	WYU	(45,904)	-	-	-	(45,904)	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	(4,478)	-	-	-	(4,478)	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	(136)	(136)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	(171)	-	-	-	-	-	(171)	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	(1,512)	-	(1,512)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	(2,073)	-	-	-	-	(2,073)	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	(493)	-	-	(493)	-	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVIS									



Depreciation Reserve (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1080000 AC PR DPR EL PL SR	3670000 UNDERGROUND CONDUCTORS & DEVICES	WYU	(26,510)	-	-	-	(26,510)	-	-	-	-
1080000 AC PR DPR EL PL SR	3670000 UNDERGROUND CONDUCTORS & DEVICES	WYU	(14,673)	-	-	-	(14,673)	-	-	-	-
1080000 AC PR DPR EL PL SR	3680000 LINE TRANSFORMERS	CA	(30,547)	(30,547)	-	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3680000 LINE TRANSFORMERS	IDU	(35,316)	-	-	-	-	-	(35,316)	-	-
1080000 AC PR DPR EL PL SR	3680000 LINE TRANSFORMERS	OR	(260,893)	-	(260,893)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3680000 LINE TRANSFORMERS	UT	(177,179)	-	-	-	-	(177,179)	-	-	-
1080000 AC PR DPR EL PL SR	3680000 LINE TRANSFORMERS	WA	(67,641)	-	-	(67,641)	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3680000 LINE TRANSFORMERS	WYP	(50,981)	-	-	-	(50,981)	-	-	-	-
1080000 AC PR DPR EL PL SR	3680000 LINE TRANSFORMERS	WYU	(8,044)	-	-	-	(8,044)	-	-	-	-
1080000 AC PR DPR EL PL SR	3691000 SERVICES - OVERHEAD	CA	(4,335)	(4,335)	-	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3691000 SERVICES - OVERHEAD	IDU	(5,060)	-	-	-	-	-	(5,060)	-	-
1080000 AC PR DPR EL PL SR	3691000 SERVICES - OVERHEAD	OR	(48,524)	-	(48,524)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3691000 SERVICES - OVERHEAD	UT	(42,998)	-	-	-	-	(42,998)	-	-	-
1080000 AC PR DPR EL PL SR	3691000 SERVICES - OVERHEAD	WA	(10,240)	-	-	(10,240)	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3691000 SERVICES - OVERHEAD	WYP	(7,855)	-	-	-	(7,855)	-	-	-	-
1080000 AC PR DPR EL PL SR	3691000 SERVICES - OVERHEAD	WYU	(1,306)	-	-	-	(1,306)	-	-	-	-
1080000 AC PR DPR EL PL SR	3692000 SERVICES - UNDERGROUND	CA	(9,291)	(9,291)	-	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3692000 SERVICES - UNDERGROUND	IDU	(15,020)	-	-	-	-	-	(15,020)	-	-
1080000 AC PR DPR EL PL SR	3692000 SERVICES - UNDERGROUND	OR	(105,408)	-	(105,408)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3692000 SERVICES - UNDERGROUND	UT	(84,365)	-	-	-	-	(84,365)	-	-	-
1080000 AC PR DPR EL PL SR	3692000 SERVICES - UNDERGROUND	WA	(24,899)	-	-	(24,899)	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3692000 SERVICES - UNDERGROUND	WYP	(21,954)	-	-	-	(21,954)	-	-	-	-
1080000 AC PR DPR EL PL SR	3692000 SERVICES - UNDERGROUND	WYU	(6,372)	-	-	-	(6,372)	-	-	-	-
1080000 AC PR DPR EL PL SR	3700000 METERS	CA	(2,221)	(2,221)	-	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3700000 METERS	IDU	(2,663)	-	-	-	-	-	(2,663)	-	-
1080000 AC PR DPR EL PL SR	3700000 METERS	OR	(29,292)	-	(29,292)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3700000 METERS	UT	(54,973)	-	-	-	-	(54,973)	-	-	-
1080000 AC PR DPR EL PL SR	3700000 METERS	WA	(8,926)	-	-	(8,926)	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3700000 METERS	WYP	(8,808)	-	-	-	(8,808)	-	-	-	-
1080000 AC PR DPR EL PL SR	3700000 METERS	WYU	(1,778)	-	-	-	(1,778)	-	-	-	-
1080000 AC PR DPR EL PL SR	3710000 INSTALL ON CUSTOMERS PREMISES	CA	(253)	(253)	-	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3710000 INSTALL ON CUSTOMERS PREMISES	IDU	(129)	-	-	-	-	-	(129)	-	-
1080000 AC PR DPR EL PL SR	3710000 INSTALL ON CUSTOMERS PREMISES	OR	(2,137)	-	(2,137)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3710000 INSTALL ON CUSTOMERS PREMISES	UT	(3,383)	-	-	-	-	(3,383)	-	-	-
1080000 AC PR DPR EL PL SR	3710000 INSTALL ON CUSTOMERS PREMISES	WA	(427)	-	-	(427)	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3710000 INSTALL ON CUSTOMERS PREMISES	WYP	(836)	-	-	-	(836)	-	-	-	-
1080000 AC PR DPR EL PL SR	3710000 INSTALL ON CUSTOMERS PREMISES	WYU	(142)	-	-	-	(142)	-	-	-	-
1080000 AC PR DPR EL PL SR	3730000 STREET LIGHTING & SIGNAL SYSTEMS	CA	(400)	(400)	-	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3730000 STREET LIGHTING & SIGNAL SYSTEMS	IDU	(480)	-	-	-	-	-	(480)	-	-
1080000 AC PR DPR EL PL SR	3730000 STREET LIGHTING & SIGNAL SYSTEMS	OR	(12,421)	-	(12,421)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3730000 STREET LIGHTING & SIGNAL SYSTEMS	UT	(13,534)	-	-	-	-	(13,534)	-	-	-
1080000 AC PR DPR EL PL SR	3730000 STREET LIGHTING & SIGNAL SYSTEMS	WA	(1,770)	-	-	(1,770)	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3730000 STREET LIGHTING & SIGNAL SYSTEMS	WYP	(4,125)	-	-	-	(4,125)	-	-	-	-
1080000 AC PR DPR EL PL SR	3730000 STREET LIGHTING & SIGNAL SYSTEMS	WYU	(1,285)	-	-	-	(1,285)	-	-	-	-
1080000 AC PR DPR EL PL SR	3892000 LAND RIGHTS	IDU	(3)	-	-	-	-	-	(3)	-	-
1080000 AC PR DPR EL PL SR	3892000 LAND RIGHTS	OR	(0)	-	(0)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3892000 LAND RIGHTS	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1080000 AC PR DPR EL PL SR	3892000 LAND RIGHTS	SO	(8)	(0)	(2)	(1)	(1)	(3)	(0)	(0)	(0)
1080000 AC PR DPR EL PL SR	3892000 LAND RIGHTS	UT	(24)	-	-	-	-	(24)	-	-	-
1080000 AC PR DPR EL PL SR	3892000 LAND RIGHTS	WYP	(11)	-	-	-	(11)	-	-	-	-
1080000 AC PR DPR EL PL SR	3892000 LAND RIGHTS	WYU	(5)	-	-	-	(5)	-	-	-	-
1080000 AC PR DPR EL PL SR	3900000 STRUCTURES AND IMPROVEMENTS	CA	(950)	(950)	-	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3900000 STRUCTURES AND IMPROVEMENTS	CN	(2,742)	(62)	(842)	(183)	(195)	(1,343)	(116)	-	-
1080000 AC PR DPR EL PL SR	3900000 STRUCTURES AND IMPROVEMENTS	IDU	(5,428)	-	-	-	-	-	(5,428)	-	-
1080000 AC PR DPR EL PL SR	3900000 STRUCTURES AND IMPROVEMENTS	OR	(11,295)	-	(11,295)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3900000 STRUCTURES AND IMPROVEMENTS	SE	(267)	(4)	(67)	(20)	(42)	(118)	(16)	(0)	-
1080000 AC PR DPR EL PL SR	3900000 STRUCTURES AND IMPROVEMENTS	SG	(3,091)	(45)	(821)	(244)	(427)	(1,375)	(178)	(1)	-
1080000 AC PR DPR EL PL SR	3900000 STRUCTURES AND IMPROVEMENTS	SO	(33,911)	(754)	(9,331)	(2,598)	(4,367)	(14,837)	(1,896)	(7)	-
1080000 AC PR DPR EL PL SR	3900000 STRUCTURES AND IMPROVEMENTS	UT	(14,690)	-	-	-	-	(14,690)	-	-	-
1080000 AC PR DPR EL PL SR	3900000 STRUCTURES AND IMPROVEMENTS	WA	(8,121)	-	-	(8,121)	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3900000 STRUCTURES AND IMPROVEMENTS	WYP	(1,856)	-	-	-	(1,856)	-	-	-	-
1080000 AC PR DPR EL PL SR	3900000 STRUCTURES AND IMPROVEMENTS	WYU	(1,465)	-	-	-	(1,465)	-	-	-	-
1080000 AC PR DPR EL PL SR	3910000 OFFICE FURNITURE	CA	(101)	(101)	-	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3910000 OFFICE FURNITURE	CN	(17)	-	(236)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3910000 OFFICE FURNITURE	IDU	(32)	-	-	-	-	(32)	-	-	-
1080000 AC PR DPR EL PL SR	3910000 OFFICE FURNITURE	OR	(981)	-	(981)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3910000 OFFICE FURNITURE	SE	(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	-
1080000 AC PR DPR EL PL SR	3910000 OFFICE FURNITURE	SG	(916)	(13)	(243)	(72)	(126)	(408)	(53)	(0)	-
1080000 AC PR DPR EL PL SR	3910000 OFFICE FURNITURE	SO	(6,595)	(147)	(1,821)	(507)	(852)	(2,896)	(370)	(1)	-
1080000 AC PR DPR EL PL SR	3910000 OFFICE FURNITURE	UT	(42)	-	-	-	-	(408)	-	-	-
1080000 AC PR DPR EL PL SR	3910000 OFFICE FURNITURE	WA	(42)	-	-	(42)	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3910000 OFFICE FURNITURE	WYP	(294)	-	-	-	(294)	-	-	-	-
1080000 AC PR DPR EL PL SR	3910000 OFFICE FURNITURE	WYU	(18)	-	-	-	(18)	-	-	-	-
1080000 AC PR DPR EL PL SR	3912000 COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	(19)	(19)	-	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3912000 COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	(1,311)	(30)	(403)	(88)	(93)	(642)	(56)	-	-
1080000 AC PR DPR EL PL SR	3912000 COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	(203)	-	-	-	-	(203)	-	-	-
1080000 AC PR DPR EL PL SR	3912000 COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	(425)	-	-	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3912000 COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	(15)	(0)	(4)	(1)	(2)	(6)	(1)	(0)	-
1080000 AC PR DPR EL PL SR	3912000 COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	(1,732)	(25)	(460)	(137)	(239)	(770)	(100)	(1)	-
1080000 AC PR DPR EL PL SR	3912000 COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	(29,735)	(663)	(8,211)	(2,286)	(3,843)	(13,056)	(1,668)	(7)	-
1080000 AC PR DPR EL PL SR	3912000 COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	(423)	-	-	-	-	(423)	-	-	-
1080000 AC PR DPR EL PL SR	3912000 COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	(159)	-	-	(159)	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3912000 COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	(846)	-	-	-	(846)	-	-	-	-
1080000 AC PR DPR EL PL SR	3912000 COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	(37)	-	-	-	(37)	-	-	-	-
1080000 AC PR DPR EL PL SR	3913000 OFFICE EQUIPMENT	CN	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1080000 AC PR DPR EL PL SR	3913000 OFFICE EQUIPMENT	OR	(2)	-	(2)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3913000 OFFICE EQUIPMENT	SG	(28)	(0)	(7)	(2)	(4)	(12)	(2)	(0)	-
1080000 AC PR DPR EL PL SR	3913000 OFFICE EQUIPMENT	SO	(112)	(2)	(31)	(9)	(14)	(49)	(6)	(0)	-
1080000 AC PR DPR EL PL SR	3913000 OFFICE EQUIPMENT	UT	(6)	-	-	-	-	(6)	-	-	-
1080000 AC PR DPR EL PL SR	3913000 OFFICE EQUIPMENT	WYU	(5)	-	-	-	(5)	-	-	-	-
1080000 AC PR DPR EL PL SR	3920100 1/4 TON MINI-PICKUPS AND VANS	CA	(38)	(38)	-	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3920100 1/4 TON MINI-PICKUPS AND VANS	IDU	(149)	-	-	-	-	-	(149)	-	-
1080000 AC PR DPR EL PL SR	3920100 1/4 TON MINI-PICKUPS AND VANS	OR	(976)	-	(976)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3920100 1/4 TON MINI-PICKUPS AND VANS	SE	(21)	(0)	(5)	(2)	(3)	(9)	(1)	(0)	-
1080000 AC PR DPR EL PL SR	3920100 1/4 TON MINI-PICKUPS AND VANS	SG	(360)	(5)	(96)	(28)	(50)	(160)	(21)	(0)	-
1080000 AC PR DPR EL PL SR	3920100 1/4 TON MINI-PICKUPS AND VANS	SO	(317)	(7)	(88)	(24)	(41)	(139)	(18)	(0)	-
1080000 AC PR DPR EL PL SR	3920100 1/4 TON MINI-PICKUPS AND VANS	UT	(1,777)	-	-	-	-	(1,777)	-	-	-
1080000 AC PR DPR EL PL SR	3920100 1/4 TON MINI-PICKUPS AND VANS	WA	(129)	-	-	(129)	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3920100 1/4 TON MINI-PICKUPS AND VANS	WYP	(327)	-	-	-	(327)	-	-	-	-
1080000 AC PR DPR EL PL SR	3920200 MID AND FULL SIZE AUTOMOBILES	OR	(99)	-	(99)	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3920200 MID AND FULL SIZE AUTOMOBILES	SG	(105)	(2)	(29)	(8)	(14)	(46)	(6)	(0)	-
1080000 AC PR DPR EL PL SR	3920200 MID AND FULL SIZE AUTOMOBILES	UT	(245)	-	-	-	-	(245)	-	-	-
1080000 AC PR DPR EL PL SR	3920200 MID AND FULL SIZE AUTOMOBILES	WA	-	-	-	-	-	-	-	-	-
1080000 AC PR DPR EL PL SR	3920200 MID AND FULL SIZE AUTOMOBILES	WYP	(17)	-	-	-	(17)	-	-	-	



Depreciation Reserve (Actuals)
13 Month Average: 06/2023
Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	FERC Description	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WA	(1,928)	-	-	(1,928)	-	-	-	-
1080000	AC PR DPR EL PL SR	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYP	(2,079)	-	-	-	(2,079)	-	-	-
1080000	AC PR DPR EL PL SR	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYU	(517)	-	-	-	(517)	-	-	-
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	OR	(146)	-	(146)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	SE	(4)	(0)	(1)	(0)	(1)	(2)	(0)	(0)
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	SG	(2,517)	(37)	(668)	(199)	(347)	(1,120)	(145)	(1)
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	UT	(86)	-	-	-	-	(86)	-	-
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	WA	(1)	-	-	(1)	-	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	CA	(247)	(247)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	IDU	(501)	-	-	-	-	(501)	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	OR	(1,824)	-	(1,824)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	SE	(33)	(0)	(8)	(2)	(5)	(15)	(2)	(0)
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	SG	(837)	(12)	(222)	(66)	(116)	(373)	(48)	(0)
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	SO	(368)	(8)	(102)	(28)	(48)	(161)	(21)	(0)
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	UT	(3,917)	-	-	-	-	(3,917)	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	WA	(396)	-	-	(396)	-	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	WYP	(1,465)	-	-	-	(1,465)	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	WYU	(325)	-	-	-	(325)	-	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES 4-WHEELED ATV	CA	(102)	(102)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES 4-WHEELED ATV	IDU	(54)	-	-	-	-	-	(54)	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES 4-WHEELED ATV	OR	(301)	-	(301)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES 4-WHEELED ATV	SE	(5)	(0)	(1)	(0)	(1)	(2)	(0)	(0)
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES 4-WHEELED ATV	SG	(545)	(8)	(145)	(43)	(75)	(242)	(31)	(0)
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES 4-WHEELED ATV	SO	(26)	(1)	(7)	(2)	(3)	(12)	(1)	(0)
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES 4-WHEELED ATV	UT	(215)	-	-	-	-	(215)	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES 4-WHEELED ATV	WA	(69)	-	-	(69)	-	-	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES 4-WHEELED ATV	WYP	(155)	-	-	-	(155)	-	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES 4-WHEELED ATV	WYU	(27)	-	-	-	(27)	-	-	-
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	OR	(253)	-	(253)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	SG	(397)	(6)	(105)	(31)	(55)	(177)	(23)	(0)
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	SO	(159)	(4)	(44)	(12)	(21)	(70)	(9)	(0)
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	UT	(866)	-	-	-	-	(866)	-	-
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	WA	(157)	-	-	(157)	-	-	-	-
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	WYP	(62)	-	-	-	(62)	-	-	-
1080000	AC PR DPR EL PL SR	3923000	TRANSPORTATION EQUIPMENT	SO	(1,365)	(30)	(377)	(105)	(176)	(599)	(77)	(0)
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	CA	(73)	(73)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	IDU	(317)	-	-	-	-	-	(317)	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	OR	(1,324)	-	(1,324)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	SG	(2,980)	(44)	(79)	(235)	(411)	(1,326)	(171)	(1)
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	SO	(118)	(3)	(32)	(9)	(15)	(52)	(7)	(0)
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	UT	(1,838)	-	-	-	-	(1,838)	-	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	WA	(387)	-	-	(387)	-	-	-	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	WYP	(589)	-	-	-	(589)	-	-	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	WYU	(1)	-	-	-	(1)	-	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	CA	(418)	(418)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	IDU	(1,178)	-	-	-	-	(1,178)	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	OR	(5,525)	-	(5,525)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	SE	(82)	(1)	(21)	(6)	(13)	(36)	(5)	(0)
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	SG	(11,507)	(169)	(3,056)	(908)	(1,589)	(5,120)	(662)	(4)
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	SO	(1,371)	(31)	(379)	(105)	(177)	(602)	(77)	(0)
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	UT	(7,649)	-	-	-	-	(7,649)	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	WA	(1,374)	-	-	(1,374)	-	-	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYP	(1,949)	-	-	-	(1,949)	-	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYU	(257)	-	-	-	(257)	-	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	CA	(209)	(209)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	IDU	(818)	-	-	-	-	-	(818)	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	OR	(4,814)	-	(4,814)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	SE	(71)	(10)	(180)	(53)	(111)	(314)	(44)	(0)
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	SG	(3,922)	(58)	(1,042)	(309)	(542)	(1,745)	(246)	(1)
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	SO	(2,590)	(58)	(715)	(199)	(335)	(1,137)	(145)	(1)
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	UT	(4,198)	-	-	-	-	(4,198)	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	WA	(816)	-	-	(816)	-	-	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	WYP	(1,402)	-	-	-	(1,402)	-	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	WYU	(83)	-	-	-	(83)	-	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	CA	(1,079)	(1,079)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	IDU	(1,960)	-	-	-	-	(1,960)	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	OR	(9,934)	-	(9,934)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	SG	(257)	(4)	(68)	(20)	(36)	(115)	(15)	(0)
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	SO	(576)	(13)	(159)	(44)	(74)	(253)	(32)	(0)
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	UT	(8,329)	-	-	-	-	(8,329)	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	WA	(2,116)	-	-	(2,116)	-	-	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	WYP	(3,548)	-	-	-	(3,548)	-	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	WYU	(611)	-	-	-	(611)	-	-	-
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	(153)	-	-	-	-	(153)	-	-
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	OR	(608)	-	(608)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	SG	(88)	(1)	(23)	(7)	(12)	(39)	(5)	(0)
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	UT	(309)	-	-	-	-	(309)	-	-
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	(113)	-	-	-	(113)	-	-	-
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	CA	(484)	(484)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	IDU	(1,318)	-	-	-	-	(1,318)	-	-
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	OR	(6,308)	-	(6,308)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SG	(678)	(10)	(180)	(54)	(94)	(302)	(39)	(0)
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SO	(653)	(15)	(180)	(50)	(84)	(287)	(37)	(0)
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	UT	(5,934)	-	-	-	-	(5,934)	-	-
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WA	(1,828)	-	-	(1,828)	-	-	-	-
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYP	(1,787)	-	-	-	(1,787)	-	-	-
1080000	AC PR DPR EL PL SR	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYU	(341)	-	-	-	(341)	-	-	-
1080000	AC PR DPR EL PL SR	3961000	CRANES	OR	(293)	-	(293)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3961000	CRANES	SG	(1,432)	(21)	(380)	(113)	(198)	(637)	(82)	(0)
1080000	AC PR DPR EL PL SR	3961000	CRANES	UT	(35)	-	-	-	-	(35)	-	-
1080000	AC PR DPR EL PL SR	3961000	CRANES	WYP	(17)	-	-	-	(17)	-	-	-
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	OR	(495)	-	(495)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SG	(10,720)	(157)	(2,847)	(846)	(1,480)	(4,770)	(617)	(3)
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SO	(553)	(12)	(153)	(42)	(71)	(243)	(31)	(0)
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	UT	(926)	-	-	-	-	(926)	-	-
1080000	AC PR DPR EL PL SR											



Depreciation Reserve (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other	
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	SO	(40,988)	(914)	(11,319)	(3,152)	(5,297)	(17,997)	(2,299)	(9)
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	UT	(28,326)	-	-	-	-	(28,326)	-	-
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	WA	(5,318)	-	(5,318)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	WYP	(11,271)	-	-	(11,271)	-	-	-	-
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	WYU	(2,887)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	CA	(273)	(273)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	IDU	(205)	-	-	-	-	(205)	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	OR	(1,862)	-	(1,862)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	SE	(78)	(1)	(20)	(6)	(12)	(35)	(5)	(0)
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	SG	(3,315)	(49)	(880)	(261)	(458)	(1,475)	(191)	(1)
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	SO	(124)	(3)	(34)	(9)	(16)	(54)	(7)	(0)
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	UT	(1,403)	-	-	-	(1,403)	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	WA	(308)	-	-	(308)	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	WYP	(395)	-	-	-	(395)	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	WYU	(69)	-	-	-	(69)	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	CA	(33)	(33)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	CN	(49)	(1)	(15)	(3)	(3)	(24)	(2)	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	IDU	(41)	-	-	-	-	(41)	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	OR	(656)	-	(656)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	SE	(3)	(0)	(1)	(0)	(1)	(0)	(0)	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	SG	(1,574)	(23)	(418)	(124)	(217)	(701)	(91)	(0)
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	SO	(1,176)	(26)	(325)	(90)	(152)	(516)	(66)	(0)
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	UT	(691)	-	-	-	(691)	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	WA	(104)	-	-	(104)	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	WYP	(91)	-	-	-	(91)	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	WYU	(14)	-	-	-	(14)	-	-	-
1080000 Total					(10,659,034)	(266,826)	(3,117,937)	(876,878)	(1,394,975)	(4,408,374)	(591,832)	(2,212)
1083000	AC PR DPR-REMOVAL	288351	REG LIAB - STEAM DECOMM - ID	IDU	(1,562)	-	-	-	-	(1,562)	-	-
1083000	AC PR DPR-REMOVAL	288353	REG LIAB - STEAM DECOMM - UT	UT	(24,107)	-	-	-	(34,107)	-	-	-
1083000	AC PR DPR-REMOVAL	288355	REG LIAB - STEAM DECOMM - WY	WYP	(8,503)	-	-	-	(8,503)	-	-	-
1083000	AC PR DPR-REMOVAL	288365	Reg Liab - Steam Decomm - WA	WA	(7,139)	-	-	(7,139)	-	-	-	-
1083000 Total					(51,312)			(7,139)	(8,503)	(34,107)	(1,562)	
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG	(170)	(2)	(45)	(13)	(23)	(76)	(10)	(0)
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG-P	(13)	(0)	(3)	(1)	(2)	(6)	(1)	(0)
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG-U	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144145	TRANSMISSION PLANT ACCUM DEPN-NON-CLASSI	SG	(205)	(3)	(54)	(16)	(28)	(91)	(12)	(0)
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	CA	(29)	(29)	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	IDU	(8)	-	-	-	-	(8)	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	OR	(42)	-	(42)	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	UT	(56)	-	-	-	-	(56)	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WA	(24)	-	-	(24)	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WYP	(11)	-	-	-	(11)	-	-	-
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	SG	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	SO	(167)	(4)	(46)	(13)	(22)	(73)	(9)	(0)
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	UT	(0)	-	-	-	-	(0)	-	-
1085000	AC PR DPR-ACCRUAL	145129	BUILDINGS - ACCUMULATED DEPRECIATION NON	SE	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145129	BUILDINGS - ACCUMULATED DEPRECIATION NON	SO	905	20	250	70	117	397	51	0
1085000	AC PR DPR-ACCRUAL	145131	Accum Depr - Hydro - ID Klamath Adj	OTHER	56	-	-	-	-	-	-	56
1085000	AC PR DPR-ACCRUAL	145134	Accum Depr - Hydro - WY Klamath Adj	OTHER	133	-	-	-	-	-	-	133
1085000	AC PR DPR-ACCRUAL	145135	ACCUM DEPR-HYDRO DECOMMISSIONING	SG-P	(5,304)	(78)	(1,409)	(418)	(732)	(2,360)	(305)	(2)
1085000	AC PR DPR-ACCRUAL	145135	ACCUM DEPR-HYDRO DECOMMISSIONING	SG-U	(710)	(10)	(189)	(56)	(98)	(316)	(41)	(0)
1085000	AC PR DPR-ACCRUAL	145139	PRODUCTION PLANT-ACCUM DEPRECIATION	SE	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145149	TRANSMISSION PLANT ACCUMULATED DEPR NON-	SG	3,174	47	843	250	438	1,412	183	1
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	CA	828	828	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	IDU	199	-	-	-	-	199	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	OR	718	-	718	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	UT	1,449	-	-	-	-	1,449	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WA	240	-	-	240	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WYU	337	-	-	-	337	-	-	-
1085000	AC PR DPR-ACCRUAL	145189	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	SG	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145189	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	SO	23	1	6	2	3	10	1	0
1085000	AC PR DPR-ACCRUAL	145209	OTHER GENL PLANT & EQUIP - ACCUM DEPR-N	OR	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145209	OTHER GENL PLANT & EQUIP - ACCUM DEPR-N	SG	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145209	OTHER GENL PLANT & EQUIP - ACCUM DEPR-N	SO	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145219	MINING ASSETS - ACCUM DEPR - NON-REC	SE	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145231	AID - Retired Plant-Decommissioning	SG	-	-	-	-	-	-	-	-
1085000 Total					20,314	1,047	5,073	1,518	2,600	8,741	1,141	5
Grand Total					(10,690,032)	(265,779)	(3,112,864)	(882,500)	(1,400,878)	(4,433,741)	(592,253)	(2,207)

B18.AMORTIZATION RESERVE



Amortization Reserve (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct		Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	IDJ	(995)	-	-	-	-	(995)	-	-
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	SG	(6,353)	(93)	(1,687)	(501)	(877)	(2,827)	(366)	(2)
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	UT	14,807	-	-	-	14,807	-	-	-
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	SG-P	(78,546)	(1,152)	(20,861)	(6,195)	(10,845)	(34,948)	(4,520)	(25)
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	SG-U	(6,644)	(97)	(1,765)	(524)	(917)	(2,956)	(382)	(2)
1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	OR	(135)	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	SG	(18,358)	(269)	(4,876)	(1,448)	(2,535)	(8,168)	(1,056)	(6)
1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	UT	(157)	-	-	-	-	(157)	-	-
1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	WYP	(261)	-	-	-	(261)	-	-	-
1110000	AC PR AMR EL PT SR	3031050	REGIONAL CONST MGMT SYS	SO	(11,164)	(249)	(3,083)	(858)	(1,443)	(4,902)	(626)	(2)
1110000	AC PR AMR EL PT SR	3031080	FUEL MGMT SYSTEM	SO	(3,233)	(73)	(909)	(253)	(426)	(1,446)	(185)	(1)
1110000	AC PR AMR EL PT SR	3031230	AFPR - AUTOMATED FACILITY POINT RECORD	SO	(4,410)	(98)	(1,218)	(339)	(570)	(1,936)	(247)	(1)
1110000	AC PR AMR EL PT SR	3031680	CADOPS - COMPUTER-ASSISTED DISTRIBUTION	SO	(14,984)	(334)	(4,138)	(1,152)	(1,936)	(6,579)	(841)	(3)
1110000	AC PR AMR EL PT SR	3031830	CUSTOMER SERVICE SYSTEM	CN	(134,826)	(3,053)	(41,399)	(9,022)	(9,571)	(66,058)	(5,723)	-
1110000	AC PR AMR EL PT SR	3032040	SAP	SO	(167,246)	(3,731)	(46,186)	(12,860)	(21,614)	(73,437)	(9,382)	(37)
1110000	AC PR AMR EL PT SR	3032130	NODAL PRICING SOFTWARE	SG	(1,102)	(16)	(293)	(87)	(152)	(491)	(63)	(0)
1110000	AC PR AMR EL PT SR	3032140	ESM-IRP	SO	(922)	(21)	(255)	(71)	(119)	(405)	(52)	(0)
1110000	AC PR AMR EL PT SR	3032150	CELOVIS	SO	(1,577)	(35)	(436)	(121)	(204)	(693)	(88)	(0)
1110000	AC PR AMR EL PT SR	3032160	ARCOS	SO	(825)	(18)	(228)	(63)	(107)	(362)	(46)	(0)
1110000	AC PR AMR EL PT SR	3032170	AZURE B2C - IDENTITY MGT	SO	(369)	(8)	(102)	(28)	(48)	(162)	(21)	(0)
1110000	AC PR AMR EL PT SR	3032180	IAM - SCHEDULING/TAGGING SYSTEM	SO	(284)	(6)	(79)	(22)	(37)	(125)	(16)	(0)
1110000	AC PR AMR EL PT SR	3032190	1110000/3032190	SO	(1,395)	(31)	(385)	(107)	(180)	(613)	(78)	(0)
1110000	AC PR AMR EL PT SR	3032200	ITOA	SO	(889)	(20)	(246)	(68)	(115)	(390)	(50)	(0)
1110000	AC PR AMR EL PT SR	3032210	FACILITY INSPECTION REPORTING SYS	SO	(310)	(7)	(86)	(24)	(40)	(136)	(17)	(0)
1110000	AC PR AMR EL PT SR	3032220	COGNOS - EDW REPORTING TOOL	SO	-	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3032270	ENTERPRISE DATA WAREHOUSE	SO	(5,877)	(131)	(1,623)	(452)	(759)	(2,580)	(330)	(1)
1110000	AC PR AMR EL PT SR	3032330	FIELDNET PRO METER READING SYST -HRP	SO	(2,908)	(65)	(803)	(224)	(376)	(1,277)	(163)	(1)
1110000	AC PR AMR EL PT SR	3032340	FACILITY INSPECTION REPORTING SYSTEM	SO	(2,020)	(45)	(558)	(155)	(261)	(887)	(113)	(0)
1110000	AC PR AMR EL PT SR	3032360	2002 GRID NET POWER COST MODELING	SO	(8,999)	(201)	(2,485)	(692)	(1,163)	(3,951)	(505)	(2)
1110000	AC PR AMR EL PT SR	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	(10,568)	(236)	(2,918)	(813)	(1,366)	(4,640)	(593)	(2)
1110000	AC PR AMR EL PT SR	3032510	OPERATIONS MAPPING SYSTEM	SO	(10,386)	(232)	(2,868)	(799)	(1,342)	(4,561)	(583)	(2)
1110000	AC PR AMR EL PT SR	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	(1,904)	(42)	(526)	(146)	(246)	(836)	(107)	(0)
1110000	AC PR AMR EL PT SR	3032590	SUBSTATION/CIRCUIT HISTORY OF OPERATI	SO	(2,416)	(54)	(667)	(186)	(312)	(1,061)	(136)	(1)
1110000	AC PR AMR EL PT SR	3032600	SINGLE PERSON SCHEDULING	SO	(13,294)	(297)	(3,671)	(1,022)	(1,718)	(5,837)	(746)	(3)
1110000	AC PR AMR EL PT SR	3032640	TIBCO SOFTWARE	SO	(6,609)	(147)	(1,825)	(508)	(854)	(2,902)	(371)	(1)
1110000	AC PR AMR EL PT SR	3032680	TRANSMISSION WHOLESAL BILLING SYSTEM	SG	(1,600)	(23)	(425)	(126)	(221)	(712)	(92)	(1)
1110000	AC PR AMR EL PT SR	3032690	UTILITY INTERNATIONAL FORECASTING MOD	SO	(2,841)	(63)	(785)	(218)	(367)	(1,247)	(159)	(1)
1110000	AC PR AMR EL PT SR	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	(107)	(2)	(28)	(8)	(15)	(47)	(6)	(0)
1110000	AC PR AMR EL PT SR	3032740	GADSBY INTANGIBLE ASSETS	SG	(11)	(0)	(4)	(1)	(2)	(7)	(1)	(0)
1110000	AC PR AMR EL PT SR	3032760	SWIFT 2 IMPROVEMENTS	SG	(7,925)	(116)	(2,105)	(625)	(1,094)	(3,526)	(456)	(2)
1110000	AC PR AMR EL PT SR	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	(271)	(4)	(72)	(21)	(37)	(121)	(16)	(0)
1110000	AC PR AMR EL PT SR	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	(73)	(1)	(19)	(6)	(10)	(33)	(4)	(0)
1110000	AC PR AMR EL PT SR	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG-U	(13)	(0)	(4)	(1)	(2)	(6)	(1)	(0)
1110000	AC PR AMR EL PT SR	3032830	VCPRO - VISUAL COMPUSETPRO XEROX CUS	SO	(2,629)	(59)	(726)	(202)	(340)	(1,154)	(147)	(1)
1110000	AC PR AMR EL PT SR	3032860	WEB SOFTWARE	SO	(9,124)	(204)	(2,520)	(702)	(1,179)	(4,006)	(512)	(2)
1110000	AC PR AMR EL PT SR	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED A	SG	(4,047)	(59)	(1,075)	(319)	(559)	(1,800)	(233)	(1)
1110000	AC PR AMR EL PT SR	3032990	P8DM - FILENET P8 DOCUMENT MANAGEMEN	SO	(6,552)	(146)	(1,809)	(504)	(847)	(2,877)	(368)	(1)
1110000	AC PR AMR EL PT SR	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	(35,343)	(518)	(9,387)	(2,788)	(4,880)	(15,725)	(2,034)	(11)
1110000	AC PR AMR EL PT SR	3033170	GTIX VERSION 7 SOFTWARE	CN	-	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3033190	ITRON METER READING SOFTWARE	CN	(5,868)	(133)	(1,802)	(393)	(417)	(2,875)	(249)	-
1110000	AC PR AMR EL PT SR	3033210	ARCFM SOFTWARE	SO	(3,978)	(89)	(1,099)	(306)	(514)	(1,747)	(223)	(1)
1110000	AC PR AMR EL PT SR	3033220	MONARCH EMS/SCADA	SO	(20,245)	(452)	(5,591)	(1,557)	(2,616)	(8,889)	(1,136)	(4)
1110000	AC PR AMR EL PT SR	3033240	IIE - Itron Enterprise Addition	CN	(4,225)	(96)	(1,297)	(283)	(300)	(2,070)	(179)	-
1110000	AC PR AMR EL PT SR	3033250	AMI Metering Software	CN	(22,364)	(506)	(6,867)	(1,496)	(1,588)	(10,957)	(949)	-
1110000	AC PR AMR EL PT SR	3033260	Big Data & Analytics	SO	(4,207)	(94)	(1,162)	(323)	(544)	(1,847)	(236)	(1)
1110000	AC PR AMR EL PT SR	3033270	CES - Customer Experience System	CN	(4,218)	(96)	(1,295)	(282)	(299)	(2,066)	(179)	-
1110000	AC PR AMR EL PT SR	3033280	MAPAPPS - Mapping Systems Application	SO	(2,412)	(54)	(666)	(185)	(312)	(1,059)	(135)	(1)
1110000	AC PR AMR EL PT SR	3033290	CUSTOMER CONTACTS	CN	(1,266)	(29)	(389)	(85)	(90)	(620)	(54)	-
1110000	AC PR AMR EL PT SR	3033300	SECID - CUST SECURITY WEB LOGIN	CN	(1,085)	(25)	(333)	(73)	(77)	(532)	(46)	-
1110000	AC PR AMR EL PT SR	3033310	C&T - ENERGY TRADING SYSTEM	SO	(18,958)	(423)	(5,235)	(1,458)	(2,450)	(8,324)	(1,063)	(4)
1110000	AC PR AMR EL PT SR	3033320	CAS - CONTROL AREA SCHEDULING (TRANS	SG	(10,048)	(147)	(2,669)	(793)	(1,387)	(4,471)	(578)	(3)
1110000	AC PR AMR EL PT SR	3033370	DISTRIBUTION INTANGIBLES	WYP	(19)	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3033380	GAS PLANT INTANGIBLES	SG	(863)	(13)	(229)	(68)	(119)	(284)	(50)	(0)
1110000	AC PR AMR EL PT SR	3033390	CYME GATEWAY	SO	(923)	(21)	(255)	(71)	(119)	(405)	(52)	(0)
1110000	AC PR AMR EL PT SR	3033410	M365	SO	(1,145)	(26)	(316)	(88)	(148)	(503)	(64)	(0)
1110000	AC PR AMR EL PT SR	3033420	SUBSTATION RELIABILITY SOFTWARE	SO	(107)	(2)	(29)	(8)	(14)	(47)	(6)	(0)
1110000	AC PR AMR EL PT SR	3033430	DEPLOY DISTRIBUTION MGMT SYSTEM	SO	(285)	(6)	(79)	(22)	(37)	(125)	(16)	(0)
1110000	AC PR AMR EL PT SR	3033440	DISTRIBUTION ENGINEERING COSTS	SO	(209)	(5)	(58)	(16)	(27)	(92)	(12)	(0)
1110000	AC PR AMR EL PT SR	3033450	MAXIMO	SO	(810)	(18)	(224)	(62)	(105)	(356)	(45)	(0)
1110000	AC PR AMR EL PT SR	3033460	AURORA	SO	(148)	(3)	(41)	(11)	(19)	(65)	(8)	(0)
1110000	AC PR AMR EL PT SR	3033470	AUGMENTED REALITY	SO	(123)	(3)	(34)	(9)	(16)	(54)	(7)	(0)
1110000	AC PR AMR EL PT SR	3033480	CXP	CN	(82)	(2)	(25)	(6)	(6)	(40)	(3)	-
1110000	AC PR AMR EL PT SR	3033490	VMWARE	SO	(168)	(4)	(46)	(13)	(22)	(74)	(9)	(0)
1110000	AC PR AMR EL PT SR	3033510	AFPM	SO	-	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	CA	(5)	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	IDJ	(7)	-	-	-	-	-	(7)	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	OR	(10)	-	(10)	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SE	(5)	(0)	(1)	(0)	(1)	(2)	(0)	(0)
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SG	(23,963)	(352)	(6,364)	(1,890)	(3,308)	(10,662)	(1,379)	(7)
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SO	(1,299)	(29)	(359)	(100)	(168)	(570)	(73)	(0)
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	UT	(6)	-	-	-	-	(6)	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	WA	(8)	-	-	(8)	-	-	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	WYP	(161)	-	-	-	(161)	-	-	-
1110000	AC PR AMR EL PT SR	3035320	HYDRO PLANT INTANGIBLES	SG	(991)	(15)	(263)	(78)	(137)	(441)	(57)	(0)
1110000	AC PR AMR EL PT SR	3035320	HYDRO PLANT INTANGIBLES	SG-P	(138)	(2)	(37)	(11)	(19)	(61)	(8)	(0)
1110000	AC PR AMR EL PT SR	3035322	ACD - Call Center Automated Call Distribut	CN	(4,132)	(94)	(1,269)	(277)	(293)	(2,026)	(175)	-
1110000	AC PR AMR EL PT SR	3035330	OATI-OASIS INTERFACE	SO	(1,312)	(29)	(362)	(101)	(169)	(576)	(74)	(0)
1110000	AC PR AMR EL PT SR	3160000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	(3,608)	(53)	(958)	(285)	(498)	(1,605)	(208)	(1)
1110000	AC PR AMR EL PT SR	3456000	Electric Equipment - Leasehold Improve	OR	(59)	-	(59)	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CA	(506)	(506)	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFF									

B19.D.I.T. BALANCE AND I.T.C



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
1901000	ACCUM DEF INC TAX	190408	PMI-RENT EXP (SAFE HARBOR LEASE) ST	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190409	PMI SEC. 263 A ADJ-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190410	PMI-RECL TRUST EARN-INT STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190411	PMI-WY EXTRACTION TAX STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190500	CMC-ACCURED FINAL RECLAM	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190501	CMC-ACCURED FINAL RECLAM-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190502	CMC-VACATION ACCRUAL-FED	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190503	CMC-VACATION ACCRUAL-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190504	CMC-AMORT OVERBURDEN	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190505	CMC-AMORT OVERBURDEN-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190600	GCC-MISCELLANEOUS	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	286800	DTA 505.525 PMI Accrued Severance	SE	4	0	1	0	2	0	0
1901000	ACCUM DEF INC TAX	286801	DTA 105.150 PMI CWIP Adjustment	SE	236	3	60	18	37	104	14
1901000	ACCUM DEF INC TAX	286945	DTA 715.295 RL-OR Fy Ash	OTHER	311	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287045	DTA 610.155 RL - WA-Plant Closure Cost	WA	667	-	-	667	-	-	311
1901000	ACCUM DEF INC TAX	287047	DTA 610.150 RL-Bridger Acc Dep&Reclm-OR	OR	1,789	-	1,789	-	-	-	-
1901000	ACCUM DEF INC TAX	287048	DTA 705.425 RL-Bridger Accel Depr- WA	WA	1,254	-	-	1,254	-	-	-
1901000	ACCUM DEF INC TAX	287049	DTA 705.352 RL-Klamath Dams Removal-CA	CA	64	64	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287051	DTA 705.340 RL-Income Tax Deferral-CA	OTHER	124	-	-	-	-	-	124
1901000	ACCUM DEF INC TAX	287052	DTA 705.341 RL-Income Tax Deferral-ID	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287053	DTA 705.342 RL-Income Tax Deferral-OR	OTHER	220	-	-	-	-	-	220
1901000	ACCUM DEF INC TAX	287054	DTA 705.343 RL-Income Tax Deferral-UT	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287055	DTA 705.344 RL-Income Tax Deferral-WA	OTHER	1,838	-	-	-	-	-	1,838
1901000	ACCUM DEF INC TAX	287056	DTA 705.345 RL-Income Tax Deferral-WY	OTHER	352	-	-	-	-	-	352
1901000	ACCUM DEF INC TAX	287067	DTA 505.450 PMI Accrued Payroll Taxes	SE	57	1	14	4	9	25	4
1901000	ACCUM DEF INC TAX	287111	DTA 705.287 RL - Prot PP&E EDIT - CA	CA	7,705	7,705	-	-	-	-	0
1901000	ACCUM DEF INC TAX	287112	DTA 705.288 RL - Prot PP&E EDIT - ID	IDU	19,704	-	-	-	-	-	19,704
1901000	ACCUM DEF INC TAX	287113	DTA 705.289 RL - Prot PP&E EDIT - OR	OR	86,025	-	86,025	-	-	-	-
1901000	ACCUM DEF INC TAX	287114	DTA 705.290 RL - Prot PP&E EDIT - WA	WA	19,176	-	-	19,176	-	-	-
1901000	ACCUM DEF INC TAX	287115	DTA 705.291 RL - Prot PP&E EDIT - WY	WYP	48,811	-	-	-	48,811	-	-
1901000	ACCUM DEF INC TAX	287116	DTA 705.292 RL - Prot PP&E EDIT - UT	UT	152,548	-	-	-	-	152,548	-
1901000	ACCUM DEF INC TAX	287117	DTA 705.293 RL - Prot PP&E EDIT - UFERC	FERC	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287121	DTA 705.294 RL-NonProt PP&E EDIT-CA	CA	103	103	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287122	DTA 705.295 RL-NonProt PP&E EDIT-ID	IDU	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287124	DTA 705.296 RL-NonProt PP&E EDIT-WA	WA	4,040	-	-	4,040	-	-	-
1901000	ACCUM DEF INC TAX	287125	DTA 705.297 RL-NonProt PP&E EDIT-WY	WYP	5,892	-	-	-	5,892	-	-
1901000	ACCUM DEF INC TAX	287126	DTA 705.298 RL-NonProt PP&E EDIT-UT	UT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287127	DTA 705.299 RL-NonProt PP&E EDIT-UFERC	FERC	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287170	DTA 705.415 RL-Cholla Decomm - WA	WA	1,755	-	-	1,755	-	-	-
1901000	ACCUM DEF INC TAX	287173	DTA 415.942 RL-Steam Decomm-WA	WA	1,755	-	-	-	1,755	-	-
1901000	ACCUM DEF INC TAX	287174	DTA 705.410 RL-Cholla Decomm-CA	CA	(19)	(19)	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287175	DTA 705.411 RL-Cholla Decomm-ID	IDU	593	-	-	-	-	-	593
1901000	ACCUM DEF INC TAX	287176	DTA 705.412 RL-Cholla Decomm-OR	OR	1,941	-	1,941	-	-	-	-
1901000	ACCUM DEF INC TAX	287177	DTA 705.413 RL-Cholla Decomm-UT	UT	4,490	-	-	-	-	4,490	-
1901000	ACCUM DEF INC TAX	287178	DTA 705.414 RL-Cholla Decomm-WY	WYP	50	-	-	-	-	-	50
1901000	ACCUM DEF INC TAX	287180	DTA 505.450 - Accrued Payroll Taxes	SO	1,424	32	393	110	184	625	80
1901000	ACCUM DEF INC TAX	287191	DTA 705.280 RL Excess Def Inc Taxes CA	CA	27	27	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287192	DTA 705.281 RL Excess Def Inc Taxes ID	IDU	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287193	DTA 705.282 RL Excess Def Inc Taxes OR	OR	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287194	DTA 705.283 RL Excess Def Inc Taxes UT	UT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287195	DTA 705.284 RL Excess Def Inc Taxes WA	WA	204	-	-	204	-	-	-
1901000	ACCUM DEF INC TAX	287196	DTA 705.285 RL Excess Def Inc Taxes WY	WYP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287197	DTA 705.286 RL Excess Def Inc Tax FERC	FERC	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287198	DTA 220.719 FAS Post-Retirement	SO	7,652	171	2,113	588	989	3,360	429
1901000	ACCUM DEF INC TAX	287199	DTA 220.301 Bad Debt	BADDEBT	(41)	(1)	(14)	(12)	(2)	(11)	(1)
1901000	ACCUM DEF INC TAX	287200	DTA 705.267 RL-WA Decoup Mech	OTHER	1,205	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287203	DTA for AMT Tax	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287206	DTA 415.710 RL-WA Accel Depr	WA	4,283	-	-	4,283	-	-	-
1901000	ACCUM DEF INC TAX	287209	DTA 705.286 RL-Energy Savings Assist-CA	OTHER	309	-	-	-	-	-	46
1901000	ACCUM DEF INC TAX	287210	DTA 505.115 - Sales & Use Tax Audit Exp	OTHER	20	-	-	-	-	-	20
1901000	ACCUM DEF INC TAX	287211	DTA 425.226 - Deferred Revenue Other	OTHER	552	-	-	-	-	-	552
1901000	ACCUM DEF INC TAX	287212	DTA 705.245-RL-OR Dir Acc 5 yr Opt Out	OTHER	1,281	-	-	-	-	-	1,281
1901000	ACCUM DEF INC TAX	287214	DTA 910.245 - Contra Rec Joint Owners	SO	10	0	3	1	1	5	1
1901000	ACCUM DEF INC TAX	287216	DTA 605.715 Transfer Contract Oblig	SE	2,563	37	655	193	405	1,144	159
1901000	ACCUM DEF INC TAX	287219	DTA 715.810 Chelalis Mitigation Oblig	SG	58	1	15	5	8	26	3
1901000	ACCUM DEF INC TAX	287220	DTA 720.560 Pension Liab UMWVA Withdraw	SE	28,304	408	7,147	2,103	4,415	12,487	1,733
1901000	ACCUM DEF INC TAX	287225	DTA 605.103 ARO/Reg Diff - Trojan - WA	WA	30	-	-	30	-	-	-
1901000	ACCUM DEF INC TAX	287227	DTA 705.531 RL UT Solar Feed-in Tar - NC	OTHER	2,694	-	-	-	-	-	2,694
1901000	ACCUM DEF INC TAX	287229	DTA 705.527 RL CA Solar Feed-in Tar - NC	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287230	DTA 705.521 RL WY Def NPC - Noncurrent	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287231	DTA 705.519 RL WA Def NPC - Noncurrent	OTHER	0	-	-	-	-	-	0
1901000	ACCUM DEF INC TAX	287232	DTA 705.517 RL UT Def NPC - Noncurrent	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287233	DTA 705.515 RL OR Def NPC - Noncurrent	OTHER	988	-	-	-	-	-	988
1901000	ACCUM DEF INC TAX	287235	DTA 705.511 RL Def NPC - Noncurrent	OTHER	607	-	-	-	-	-	607
1901000	ACCUM DEF INC TAX	287236	DTA 705.700 RL - CURRENT RECLASS-OTHER	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287237	DTA 705.755 RL-NONCURRENT RECLASS-OT	OTHER	19	-	-	-	-	-	19
1901000	ACCUM DEF INC TAX	287238	DTA 705.420 RL - CA GHG Allowance Rev	OTHER	2,022	-	-	-	-	-	2,022
1901000	ACCUM DEF INC TAX	287239	DTA 705.600 RL - OR 2012 GHG Gwback	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287250	DTA 705.301 Reg Liab - OR 2010 Protec Def	OR	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287251	DTA 705.500 Reg Liab-PD Decomm Costs - UT	UT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287252	DTA 705.263 Reg Liab - Sale of REC's-WA	OTHER	28	-	-	-	-	-	28
1901000	ACCUM DEF INC TAX	287253	DTA 705.400 Reg Liab - OR Inj & Dam Reser	OR	1,983	-	1,983	-	-	-	-
1901000	ACCUM DEF INC TAX	287254	DTA 705.450 Reg Liab - CA Property Ins Re	CA	(378)	(378)	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287255	DTA 705.451 Reg Liab - OR Property Ins Re	OR	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287256	DTA 705.452 Reg Liab - WA Property Ins Re	WA	(62)	-	-	(62)	-	-	-
1901000	ACCUM DEF INC TAX	287257	DTA 705.453 Reg Liab - ID Property Ins Re	IDU	275	-	-	-	-	-	275
1901000	ACCUM DEF INC TAX	287258	DTA 705.454 Reg Liab - UT Property Ins Re	UT	16	-	-	-	-	16	-
1901000	ACCUM DEF INC TAX	287259	DTA 705.455 Reg Liab - WY Property Ins Re	WYP	194	-	-	-	194	-	-
1901000	ACCUM DEF INC TAX	287260	DTA 705.262 Reg Liab - Sale RECs - ID	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287267	DTA 415.704 RL - Tax Rev Reg Adj - UT	UT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287270	Valuation Allowance for DTA	SO	(13,557)	(302)	(3,744)	(1,042)	(1,752)	(5,953)	(760)
1901000	ACCUM DEF INC TAX	287271	DTA 705.336 RL - Sale of RECs - UT	OTHER	475	-	-	-	-	-	475
1901000	ACCUM DEF INC TAX	287272	DTA 705.337 RL - Sale of RECs - WY	OTHER	197	-	-	-	-	-	197
1901000	ACCUM DEF INC TAX	287273	DTA 705.261 Reg Liab-Sale of REC's-OR	OTHER	130	-	-	-	-	-	130
1901000	ACCUM DEF INC TAX	287277	DTA 605.101 Trojan Decommissioning Costs	WA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287278	DTA 605.102 Trojan Decommissioning Costs	OR	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287279	DTA 720.105A CONTRA MEDICARE SUBSIDY	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287281	DTA - CA AMT CREDIT	OTHER	275	-	-	-	-	-	275
1901000	ACCUM DEF INC TAX	287282	DTA 105.149 PMI MINE SAFETY SEC 179E ELI	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287285	DTA 610.148 Reg Liability-Def NPC Balanc	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287286	DTA 610.149 Reg Liability-SB 1149 Balanc	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287291	DTA 705.300 Reg Liability - Deferred Ben	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287292	DTA 705.305 Reg Liab- CA Gain on Sale of	CA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287293	DTA 705.310 Reg Liab- UT Gain on Sale of	UT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287294	DTA 705.320 Reg Liab-ID Gain on Sale of	IDU	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287295	DTA 705.330 Reg Liab- WY Gain on Sale of	WYP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287298	DTA 205.210 ERC Impairment Reserve	SE	502	7	127	37	78	221	31
1901000	ACCUM DEF INC TAX	287299	DTA 705.265 Reg Liab-OR Energy Conservat	OTHER	1,468	-	-	-	-	-	1,468
1901000	ACCUM DEF INC TAX	287302	DTA 610.114 PMI ELITE 04-06 PRE STRIPPING	SE	871	13	220	65	136	384	53
1901000	ACCUM DEF INC TAX	287303	DTA-PMI 105.171 PP&E	SE	-	-	-	-	-	-	0
1901000	ACCUM DEF INC TAX	287304	DTA 610.146 OR REG ASSET/(LIAB CONS	OR	(113)	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287305	DTA Misc. Timing Difference - PMI	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287306	DTA Rent Expense (safe harbor lease) -	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287307	DTA 910.910 Bridge Section 471 Adjustment	SE	-	-	-	-			



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Iddaho	FERC	Other	
1901000	ACCUM DEF INC TAX	287337	DTA 715.105 MCI F.O.G. WIRE LEASE	SG	223	3	59	18	31	99	13	0
1901000	ACCUM DEF INC TAX	287338	DTA415.110 Def Reg Asset-Transmission Sr	SG	940	14	250	74	130	418	54	0
1901000	ACCUM DEF INC TAX	287340	DTA 220.100 Bad Debts Allowance - Cash B	BADDEBT	4,959	158	1,719	1,434	270	1,280	97	-
1901000	ACCUM DEF INC TAX	287341	DTA 919.530 Injuries & Damages Accrual -	SO	143,985	3,212	39,762	11,071	18,608	63,223	8,077	32
1901000	ACCUM DEF INC TAX	287342	DTA 205.050 M&S Inventory Write-Off	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287343	DTA 415.120 Def Reg Asset-Foote Creek Co	SG	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287344	DTA 715.800 Redding Contract - Prepaid	SG	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287347	DTA 730.160 WEATHER	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287348	DTA 425.210 Amort of Debt Disc & Exp	SNP	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287350	DTA 505.110 OREGON LICENSE LIAB RESER	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287353	DTA 505.140 Purchase Card Trans Povision	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287355	DTA 505.150 MISC. ACCRUED LIABILITIES	UT	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287358	DTA 425.205 MISC DEF	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287359	DTA 425.330 Bonus Creek Settlement	SG	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287360	DTA 425.700 Special Assessment - DOE	TROUD	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287361	DTA505.200 Extraction Tax Accrual-CashBa	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287362	DTA 605.700 Final Reclamation - Cash Bas	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287363	DTA Amortization Overburden	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287364	DTA 910.670 Merger Cost Amort	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287367	DTA 305.100 Amort of Proects-Klamath En	DGP	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287368	DTA 910.240 Legal Reserve	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287369	DTA 205.411 Sec. 263A Inventory Change -	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287370	DTA 425.215 Unearned Joint Use Pole Cont	SNPD	807	31	218	50	79	388	41	-
1901000	ACCUM DEF INC TAX	287371	DTA 930.100 Oregon BETC Credits	SO	420	6	112	33	58	187	24	0
1901000	ACCUM DEF INC TAX	287378	DTA 610.090N, 99-00 RAR	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287379	DTA 610.075N, 99-00 RAR	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287381	DTA 610.020N, 99-00 RAR	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287383	DTA 610.105N, 99-00 RAR	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287384	DTA 610.100, PMI AMORT	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287386	DTA 610.110, PMI GAINLOSS	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287387	DTA 610.115, PMI OVERBURDEN	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287389	DTA 610.145 RL - DSM	OTHER	1,227	-	-	-	-	-	-	1,227
1901000	ACCUM DEF INC TAX	287394	DTA 425.320 N. Umquoa Settlement	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287394	DTA 425.110 Tennessie Lease Allowance	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287397	DTA 210.000 Post Contingency Reserve	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287401	DTA 425.800 ALLOW DB	BADEBT	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287402	DTA 415.801 CONTRA G	SG	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287407	DTA 705.290 LEASE WV	WA	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287408	DTA 705.231 LEASE-OR	OR	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287409	DTA 705.232 LEASE-CA	CA	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287410	DTA 705.233 LEASE-ID	IDU	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287411	DTA 705.234 LEASE-WY	WYP	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287412	DTA 705.235 LEASE-UT	UT	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287413	DTA 720.550 ACCRUED CIRC SEVERANCE	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287414	DTA 505.700 RT BONUS	SO	7	0	2	1	1	3	0	0
1901000	ACCUM DEF INC TAX	287415	DTA 205.200 M&S INV	SNPD	401	15	108	25	39	193	21	-
1901000	ACCUM DEF INC TAX	287417	DTA 605.710 ACCRUED FINAL RECLAMATION	OTHER	501	-	-	-	-	-	-	501
1901000	ACCUM DEF INC TAX	287418	DTA 705.240 Calif All. Rate for Energy P	OTHER	29	-	-	-	-	-	-	29
1901000	ACCUM DEF INC TAX	287419	DTA 425.125 Deferred Coal Cost-Arch	WA	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287420	DTA 705.250 A&G Credit - WA	WA	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287422	DTA 705.252 A&G Credit - CA	CA	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287423	DTA 705.253 A&G Credit - ID	IDU	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287424	DTA 705.254 A&G Credit - WY	WYP	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287429	DTA 425.225 Dunes Contract Novation	SG	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287430	DTA 505.125 Accrued Royalties	SE	3,808	55	962	283	594	1,680	233	1
1901000	ACCUM DEF INC TAX	287431	DTA 505.160 Cal PUC Fee	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287432	DTA 715.050 Microsoft Lic Liability	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287433	DTA 425.295 BPA CONSERVATION DISCOUNT	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287435	DTA 425.154 SECTION 383 CAPITAL LOSS CA	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287437	DTA Net Operating Loss Carryforward-State	SO	66,540	1,484	18,375	5,116	8,599	29,217	3,733	15
1901000	ACCUM DEF INC TAX	287441	DTA 605.100 Trjan Decom Cost-Regulatory	TROUD	1,222	18	322	95	179	543	71	0
1901000	ACCUM DEF INC TAX	287442	DTA 610.135 SB 1149 Costs	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287444	DTA Mine Rescue Training Tax Credit	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287446	DTA 205.100 Coal Pile Inventory Adjustme	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287449	DTA Federal Detriment of State NOL	SO	(14,015)	(313)	(3,870)	(1,078)	(1,811)	(6,154)	(786)	(3)
1901000	ACCUM DEF INC TAX	287450	DTA 505.115 SALES & USE TAX	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287451	DTA 425.380 ID CUST	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287452	DTA 610.142 UT ENRGY	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287454	DTA 415.310 ENR WA	WA	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287455	DTA 425.310 HYDRO RE	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287456	DTA 920.160 STOCK INCENTIVE PLAN	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287457	DTA 920.170 EXEC STOCK OPTION PLAN	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287458	DTA 920.180 LTIP PER	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287459	DTA 415.802 Contract RIO Grid West NIR w/o	WA	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287460	DTA 720.800 FAS 158 Pension Liability	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287461	DTA 720.810 FAS 158 Post-Retirement Liab	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287463	DTA 605.300 Perco Environmental Liabilit	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287464	DTA 425.300 Mead Phoenix Avail & Trans	SG	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287465	DTA 610.100N Amort NOR's 99-00 RAR	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287466	Account Reserved for Future Use	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287467	DTA 210.105 Self Ins	SO	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287468	DTA 610.120N Conting	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287469	DTA 610.211 Rever	OTHER	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287471	DTA 505.170 WV CONT	SSOCT	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287472	DTA 705.280 Mar06	WA	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287473	DTA 705.270 Reg Liab	OTHER	417	-	-	-	-	-	-	417
1901000	ACCUM DEF INC TAX	287474	DTA 705.271 Reg Liab	OTHER	128	-	-	-	-	-	-	128
1901000	ACCUM DEF INC TAX	287475	DTA 705.272 Reg Liab	OTHER	38	-	-	-	-	-	-	38
1901000	ACCUM DEF INC TAX	287476	DTA 705.273 Reg Liab	OTHER	1,258	-	-	-	-	-	-	1,258
1901000	ACCUM DEF INC TAX	287477	DTA 705.274 Reg Liab	OTHER	42	-	-	-	-	-	-	42
1901000	ACCUM DEF INC TAX	287478	DTA 705.275 Reg Liab	OTHER	157	-	-	-	-	-	-	157
1901000	ACCUM DEF INC TAX	287479	DTA 105.221 Saf Har	SG	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287482	DTA 205.025 PMI Fuel Cost Adjustment	SE	1,030	15	260	76	161	454	63	0
1901000	ACCUM DEF INC TAX	287483	DTA 120.105 Willow Wind Account Receivab	WA	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287486	DTA 415.926 RL-Depreciation Decrease-OR	OTHER	685	-	-	-	-	-	-	685
1901000	ACCUM DEF INC TAX	287487	DTA 415.927 RL-Depreciation Decrease-WA	WA	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287491	DTA - BETC CREDIT CARRYFORWARD	SG	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287499	DTA - PMI Def Tax	SE	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287576	DTL 430.110 Reg Asset Balance Reclass	OTHER								



Deferred Income Tax Balance (Actuals)
13 Month Average: 06/2023
Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	286889	DTL 320.288 RA-Pension Settlement-WY	WYU	(886)	-	-	-	(886)	-	-
2831000	AC DEF IN TX UTIL	286890	DTL 415.100 RA - Equity Adv Group - WA	OTHER	(216)	-	-	-	-	-	(216)
2831000	AC DEF IN TX UTIL	286891	DTL 415.943-RA-COV19 Bill Assst Prq-OR	OTHER	(3,026)	-	-	-	-	-	(3,026)
2831000	AC DEF IN TX UTIL	286892	DTL 415.944-RA-COV19 Bill Assst Prq-WA	OTHER	(763)	-	-	-	-	-	(763)
2831000	AC DEF IN TX UTIL	286893	DTL 415.755 RA-WA-Msi Mtc Exp-Costmp	WA	(64)	-	-	(64)	-	-	-
2831000	AC DEF IN TX UTIL	286894	DTL 415.261 RA-Widland Fire Protect-UT	OTHER	(1,045)	-	-	-	-	-	(1,045)
2831000	AC DEF IN TX UTIL	286895	DTL 415.262 RA-Widland Fire Mitigation-OR	OTHER	(12,414)	-	-	-	-	-	(12,414)
2831000	AC DEF IN TX UTIL	286896	DTL 415.734 RA-Cholla Unrec Plant-CA	CA	(995)	(995)	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286898	DTL 415.736 RA-Cholla Unrec Plant-WY	WYP	(8,899)	-	-	(8,899)	-	-	-
2831000	AC DEF IN TX UTIL	286899	DTL 415.939 RA - Carbon Pit DeclIn-WY	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286901	DTL 415.938 RA - Carbon Pit DeclIn-CA	CA	11	11	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286902	DTL 415.918 RA-RPS Compliance Purchases	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286903	DTL 320.271 Contra RA-Pension Plan CTG	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286904	DTL 415.520 RA - WA Decoupling Mech	OTHER	(1,274)	-	-	-	-	-	(1,274)
2831000	AC DEF IN TX UTIL	286905	DTL 415.530 RA-ID 2017 Protocol-MSP Def	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286906	DTL 415.531 RA-UT 2017 Protocol-MSP Def	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286907	DTL 415.532 RA-WY 2017 Protocol-MSP Def	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286908	DTL 210.201 Property Tax	GPS	(3,392)	(76)	(937)	(261)	(438)	(1,489)	(190)
2831000	AC DEF IN TX UTIL	286909	DTL 720.815 Post-Retirement Asset	SO	(8,448)	(211)	(2,609)	(726)	(1,221)	(4,148)	(530)
2831000	AC DEF IN TX UTIL	286910	DTL 415.200 RA-OR Transp Elect PilotPam	OTHER	(151)	-	-	-	-	-	(151)
2831000	AC DEF IN TX UTIL	286911	DTL 415.430 RA-WA-Transp Elect Pilot-CA	OTHER	57	-	-	-	-	-	57
2831000	AC DEF IN TX UTIL	286912	DTL 415.431 RA-WA-Transp Elect Pilot-WA	OTHER	(183)	-	-	-	-	-	(183)
2831000	AC DEF IN TX UTIL	286913	DTL 415.289 RA-Fire Risk Mitigation-CA	OTHER	(634)	-	-	-	-	-	(634)
2831000	AC DEF IN TX UTIL	286917	DTL 415.289 RA-Fire Risk Mitigation-CA	OTHER	(8,309)	-	-	-	-	-	(8,309)
2831000	AC DEF IN TX UTIL	286918	DTL 210.175 - Prepaid - FSA O&M - East	SG	(584)	(9)	(155)	(46)	(81)	(260)	(34)
2831000	AC DEF IN TX UTIL	286919	DTL 210.170 - Prepaid - FSA O&M - West	SG	(166)	(2)	(44)	(13)	(23)	(74)	(10)
2831000	AC DEF IN TX UTIL	286925	DTL 415.728 Contra RA-Cholla U4-OR	OTHER	(59)	-	-	-	-	-	(59)
2831000	AC DEF IN TX UTIL	286926	DTL 415.729 Contra RA-Cholla U4-UT	UT	304	-	-	-	304	-	-
2831000	AC DEF IN TX UTIL	286927	DTL 415.730 Contra RA-Cholla U4-WY	WYP	101	-	-	-	101	-	-
2831000	AC DEF IN TX UTIL	286928	DTL 415.833 RA-Pension Settlement-CA	OTHER	(260)	-	-	-	-	-	(260)
2831000	AC DEF IN TX UTIL	286929	DTL 415.841 RA-Emerg Svc Prgrms-BS-CA	OTHER	59	-	-	-	-	-	59
2831000	AC DEF IN TX UTIL	286930	DTL 415.426 RA-2020 GRAC-AMI Meter-OR	OTHER	(2,686)	-	-	-	-	-	(2,686)
2831000	AC DEF IN TX UTIL	286931	DTL 415.724 RA-Cholla U4-TaxFlowthrough	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286932	DTL 415.723 RA-Cholla U4-ORMDegr-ID	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286933	DTL 415.645 RA-Oregon OCAT Expense Def	OTHER	66	-	-	-	-	-	66
2831000	AC DEF IN TX UTIL	286934	DTL 415.842 RA-Arreange Pymt Pgrm-CA	OTHER	(9)	-	-	-	-	-	(9)
2831000	AC DEF IN TX UTIL	286935	DTL 415.251 RA-LowCarbon Enrgy Strnds-WY	OTHER	(103)	-	-	-	-	-	(103)
2831000	AC DEF IN TX UTIL	286936	DTL 415.255 RA-Wind Test Enrgy Def - WY	WYU	(52)	-	-	(52)	-	-	-
2831000	AC DEF IN TX UTIL	286937	DTL 415.270 RA-ElectrCarbon Infra-UT	OTHER	1,244	-	-	-	-	-	1,244
2831000	AC DEF IN TX UTIL	286938	DTL 415.646 Reg Asset - OR Metro BIT	OTHER	(17)	-	-	-	-	-	(17)
2831000	AC DEF IN TX UTIL	286941	DTL 415.440 RA-Low Income Bill Disc-OR	OTHER	(264)	-	-	-	-	-	(264)
2831000	AC DEF IN TX UTIL	286942	DTL 415.441 RA-Utility Community AG-OR	OTHER	(18)	-	-	-	-	-	(18)
2831000	AC DEF IN TX UTIL	286943	DTL 415.263 RA-Widland DamagedAsset-OR	OR	(448)	-	(448)	-	-	-	-
2831000	AC DEF IN TX UTIL	286944	DTL 415.252 RA-System Plan - OR	OTHER	(208)	-	-	-	-	-	(208)
2831000	AC DEF IN TX UTIL	286946	DTL 415.284 RA-OR TB Flats	OTHER	(1,285)	-	-	-	-	-	(1,285)
2831000	AC DEF IN TX UTIL	286947	DTL 415.843 RA-Arreange Pymt Prog-WA	OTHER	9	-	-	-	-	-	9
2831000	AC DEF IN TX UTIL	286949	DTL 415.305 RA-Cedar Springs II-OR	OTHER	(40)	-	-	-	-	-	(40)
2831000	AC DEF IN TX UTIL	287070	DTL 415.445 RA-Klamath Unrec Plant	SG	(299)	(4)	(80)	(24)	(41)	(133)	(17)
2831000	AC DEF IN TX UTIL	287341	DTL 910.530 Inures & Damages Accrual -	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287487	DTA 415.927 RL-Depreciation Decrease-WA	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287501	ADIT MISC. CONTRACTS/DEPOSITS	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287502	ADIT SETTLE PURCHASE PWR AGREE - STA	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287503	ADIT MISC. DEF. CREDITS	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287504	ADIT OTHER M&I LIAB & DIFFS - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287505	ADIT SPECIAL ASSESSMENT - DOE	TROUD	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287506	ADIT SPECIAL ASSESSMENT - DOE - STATE	TROUD	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287507	ACCUM DIT - FAS106	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287508	ACCUM DIT - FAS106 - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287509	ADIT REGULATORY ASSET 186.2 - FED	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287510	ADIT REGULATORY ASSET 186.2 - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287511	ACCUM DIT - COAL PILE INVENTORY -	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287512	ACCUM DIT - COAL PILE INVENTORY - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287513	ACCUM DIT - CAL & OREGON PROP TAX - FE	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287514	ACCUM DIT - CAL & OREGON PROP TAX-STA	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287515	DIT - POST MERGER DEBT LOST	SNP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287516	DIT - POST MERGER DEBT LOST - STATE	SNP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287517	ACCUM DIT - MERGER COST AMORT - FED	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287518	ACCUM DIT - MERGER COST AMORT - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287519	ACCUM DIT-APS ABANDONMENT	SGCT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287520	ACCUM DIT-APS ABANDONMENT-STATE	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287521	ACCUM DIT - WEATHERIZATION	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287522	ACCUM DIT - WEATHERIZATION - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287523	ADIT - IDAHO CUSTOMER BAL ACCT - FED	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287524	ADIT - IDAHO CUSTOMER BAL ACCT - STATE	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287525	ADIT - PREPAID TAXES	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287526	ADIT - PREPAID TAXES - STATE	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287527	ADIT - TRUST INC + EXP - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287528	ADIT - TRUST INC + EXP - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287529	ADIT - AGNEW ROYALTY PAYMENT - FED	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287530	ADIT - AGNEW ROYALTY PAYMENT - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287531	ADIT - ENVIRONMENTAL CLEANUP	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287532	ADIT - ENVIRONMENTAL CLEANUP - STATE	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287533	ADIT - EXTRACTION TAX	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287534	ADIT - EXTRACTION TAX - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287539	INVENTORY ADJ. - GLENROCK - FED	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287540	INVENTORY ADJ. - GLENROCK - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287541	ADIT - MINE ROAD RELOCATION - FED	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287542	ADIT - MINE ROAD RELOCATION - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287543	ADIT - SECTION 453A INSTALLMENT - FED	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287544	ADIT - SECTION 453A INSTALLMENT - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287545	ADIT - POLLUTION CONTROL	SNP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287546	ADIT - POLLUTION CONTROL - STATE	SNP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287547	R&E - SOLAR II PROJECT - FED	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287548	R&E - SOLAR II PROJECT - STATE	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287549	R&E - BSIP-SAP WRITE-OFF	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287550	R&E - BSIP-SAP WRITE-OFF-STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287551	PMI - AMORT SOFTWARE EXP	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287552	PMI - MISC	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287554	PMI - ACCOUNTING CHANGE - INV.	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287555	PMI - MISC	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287556	CMC - INVENTORY ADJ. - OVERBURDEN	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287557	CMC - INVENTORY ADJ. - OVERBURDEN STA	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287558	GCC - PENSION EXPENSE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287560	GCC - BONUS LIABILITY	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287562	ELECTRIC MUTUAL INS RECEIVABLE - STAT	SO	-	-	-	-			



Deferred Income Tax Balance (Actuals)
13 Month Average: 06/2023
Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

Primary Account	FERC Secondary Acct	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287596	DTL 415.892 Deferred Net Power Costs - I	OTHER	(10,104)	-	-	-	-	-	(10,104)
2831000	AC DEF IN TX UTIL	287597	DTL 415.703 Goodnoe Hills Liquidation DA	WYP	(57)	-	-	(57)	-	-	-
2831000	AC DEF IN TX UTIL	287601	DTL 415.677 RA Pref Stock Redemption WA	OTHER	(4)	-	-	-	-	-	(4)
2831000	AC DEF IN TX UTIL	287613	DTL 605.100 Trojan Decommissioning Costs	TROJUD	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287614	DTL 430.100 Weatherization	OTHER	(52,976)	-	-	-	-	-	(52,976)
2831000	AC DEF IN TX UTIL	287616	DTL Interim provision reg assets/Liabil	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287617	DTL 320.130 May 2000 Transition Plan Cos	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287618	DTL 320.140 May 2000 Transition Plan Cos	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287619	DTL 320.150 May 2000 Transition Plan Cos	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287620	DTL 320.160 May 2000 Transition Plan Cos	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287621	DTL 320.170 May 2000 Transition Plan Cos	WYU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287622	DTL 320.230 FAS 87/88 Pension Writeoff -	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287623	DTL 320.180 Y2K Expense-OR	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287624	DTL 320.220 Glenrock Excluding Reclamati	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287625	DTL 320.195 97 Software WriteDown-UT	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287626	DTL 320.205 99 Software WriteDown-UT	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287627	DTL 320.110 Transition Team Costs-UT	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287628	DTL 415.680 Noel Kempf CAP - UT	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287629	DTL 415.670 PMI Strike Amortization - UT	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287630	DTL 320.240 98 Early Retirement-OR rate	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287634	DTL 415.300 Environmental Clean-up Accru	SO	(28,467)	(635)	(7,861)	(2,189)	(3,679)	(12,500)	(1,597)
2831000	AC DEF IN TX UTIL	287635	DTL 415.500 Cholla Pll Transact Costs-AP	SGCT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287636	DTL 415.570 Trail Mountain Mine Closure	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287637	DTL 415.580 Trail Mountain Unrecovered In	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287638	DTL 415.640 IDA Costs - direct access C	CA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287639	DTL 415.510 WA Disallowed Colstrip 3-Wri	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287640	DTL 415.680 Deferred Intervener Funding	OTHER	(750)	-	-	-	-	-	(750)
2831000	AC DEF IN TX UTIL	287641	DTL 415.690 SB 1149-Related Regulatory A	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287644	DTL 415.690 Coal Reg Assets - Transill	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287645	DTL 320.250 WA state Transition Costs	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287646	DTL 145.010 Glenrock Reclamation - UT rat	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287647	DTL 425.100 IDAHO DEFERRED REGULATORY	IDU	(10)	-	-	-	-	(10)	-
2831000	AC DEF IN TX UTIL	287650	DTL 205.100 Coal Pile Inventory Adjustme	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287653	DTL 425.250 TGS Buyout	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287654	DTL 425.260 Lakeview Buyout	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287655	DTL 425.270 Buffalo Settlement	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287656	DTL 425.280 Joseph Settlement	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287657	DTL 425.290 Tristate Firm Wheeling	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287658	DTL 425.300 Mead Phoenix Availability&Tr	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287659	DTL 425.340 Firth Cogen Settlement	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287660	DTL 425.350 Option Purchases	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287661	DTL 425.360 Hermiton Swap	SG	(573)	(8)	(152)	(45)	(79)	(255)	(33)
2831000	AC DEF IN TX UTIL	287662	DTL 210.100 Prepaid Taxes - OR PUC	OR	(825)	-	(825)	-	-	-	-
2831000	AC DEF IN TX UTIL	287664	DTL 210.200 Prepaid Taxes - UT PUC	UT	(963)	-	-	-	-	(963)	-
2831000	AC DEF IN TX UTIL	287665	DTL 210.130 Prepaid Taxes - ID PUC	IDU	(56)	-	-	-	-	-	(56)
2831000	AC DEF IN TX UTIL	287666	DTL 210.140 Prepaid Taxes - WY PSC	WYP	(30)	-	-	-	(30)	-	-
2831000	AC DEF IN TX UTIL	287667	DTL 210.150 Prepaid Taxes - CA Property	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287668	DTL 210.160 Prepaid Taxes - OR Property	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287669	DTL 210.180 PREPARED	GPS	(736)	(16)	(203)	(57)	(95)	(323)	(41)
2831000	AC DEF IN TX UTIL	287670	DTL 330.100 PollutionControlFacility/Bk/	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287672	DTL 900.210 YAKIMA H	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287675	DTL 740.100 Post Merger Loss-Reacq Debt	SNP	(588)	(12)	(158)	(44)	(76)	(266)	(33)
2831000	AC DEF IN TX UTIL	287678	DTL 320.210 R & E - Sec.174 Deduction	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287681	DTL 705.110 Electric Taxes Pay	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287682	DTL 705.190 Oregon Share of Hermiton	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287683	DTL 205.200 Coal M&S Inventory Write-Off	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287685	DTL 425.380 Idaho Customer Balancing Acc	OTHER	(255)	-	-	-	-	-	(255)
2831000	AC DEF IN TX UTIL	287686	DTL 605.100 Reverse Accrued Final Reclam	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287689	DTL 205.100N 99-00 RAR	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287690	DTL 610.112N BCC 99-00 RAR	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287691	DTL 610.065N 99-00 RAR	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287692	DTL 610.005N SEC. 174	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287693	DTL 610.030N 99-00 RAR - BCC	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287694	DTL 610.095N 99-00 RAR	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287695	DTL 610.120 REG ASSET TRAIL MTN	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287697	DTL 610.130 REG ASSET SCH 781 INCENT	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287698	DTL 610.135 REG ASSET SB 1149	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287702	DTL 610.057N BCC 99-00 RAR	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287704	DTL 415.585 Regulatory Liability	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287706	DTL 610.100 COAL MINE DEVT PMI	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287707	DTL 610.141 WA RATE REFUNDS	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287708	DTL 210.200 PREPAID PROPERTY TAXES	GPS	(5,928)	(132)	(1,637)	(456)	(766)	(2,603)	(333)
2831000	AC DEF IN TX UTIL	287717	DTL 610.058N PMI FLOW-THRU 94.98 APPEAL	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287718	DTL 610.111 PMI GAINLOSS ON ASSETS	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287719	DTL 910.910 PMI SEC. 471 INV ADJ	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287720	DTL 610.100 PMI DEVT COST AMORT	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287721	DTL 610.115 PMI OVERBURDEN REMOVAL	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287722	DTL 505.510 PMI VAC ACCRUAL	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287723	DTL 205.411 PMI SEC. 263	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287724	DTL PMI RENT EXPENSE (SAFE HARBOR LE)	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287726	DTL PMI PP&E	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287727	DTL PMI MISC TIMING DIFFERENCES	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287728	DTL 415.800 GRID WST	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287729	DTL 610.142 UT HOME	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287730	DTL 610.143 WA LOW ENERGY PROGRAM	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287731	DTL 610.100N AMORT NOPAS 99-00 RAR	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287733	DTL 210.000 PREPAID IBEW 57 MEDICAL	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287735	DTL 910.905 PMI Cost Depletion	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287736	DTL 415.555 WY Def Net Power Costs	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287737	DTL 415.803 RTO Grid West N/R-W/O-WA	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287738	DTL 320.270 Reg Asset FAS 158 Pension	SO	(64,442)	(1,438)	(17,796)	(4,955)	(8,328)	(28,296)	(3,615)
2831000	AC DEF IN TX UTIL	287739	DTL 320.280 Reg Asset FAS 158 Post-Ret	SO	108	2	30	8	14	47	6
2831000	AC DEF IN TX UTIL	287747	DTL 705.251 A&S Credit - OR	OTHER	(39)	-	-	-	-	-	(39)
2831000	AC DEF IN TX UTIL	287748	DTL 425.205 Misc Def Dr-Prop Damage Repa	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287750	DTL 425.310 Hydro Relicensing Obligation	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287751	DTL 605.710 Reverse Accrued Final Reclam	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287752	DTL 910.240 Leal Reserve	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287753	DTL 110.100 Book Depletion	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287760	DTL 415.896 WA - Chehalis Plant Rev Req	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287762	DTL 705.260 Reg Asset	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287763	DTL 715.720 NW Power	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287764	DTL 610.146 OR Reg	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287768	DTL 415.700 REG ASST	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287770	DTL 120.205 TRAPPER MINE-EQUITY EARNIN	OTHER	(894)	-	-	-</			



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Aloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other	
2831000	AC DEF IN TX UTIL	287849	DTL 415.424 ContraRA DeerCreekAband	12,747	184	3,219	947	1,989	5,624	781	4	
2831000	AC DEF IN TX UTIL	287850	DTL 415.425 Contra RA UMWVA Pension	1,168	-	-	-	-	-	-	1,168	
2831000	AC DEF IN TX UTIL	287851	DTL 415.417 Contra RA UMWVA Pension CA	-	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287855	DTL 415.421 Contra RA UMWVA Pension WA	1,991	-	-	-	-	-	-	1,991	
2831000	AC DEF IN TX UTIL	287857	DTL 415.545 Reg Asset WA Menwin Project	-	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287858	DTL 415.676 RA Pref Stock Redemption-WY	(8)	-	-	-	-	-	-	(8)	
2831000	AC DEF IN TX UTIL	287860	DTL 415.855 Reg Asset-CA-Jan10 Storm Cos	(10)	-	-	-	-	-	-	(10)	
2831000	AC DEF IN TX UTIL	287861	DTL 415.857 Reg Asset-ID-Def Overburden	(140)	-	-	-	-	-	-	(140)	
2831000	AC DEF IN TX UTIL	287862	DTL 415.893 OR MEGC Transition Service C	-	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287863	DTL 415.851 Powerdale Decom Cost Amort-C	CA	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287864	DTL 415.852 Powerdale Decom Cost Amort-I	IDU	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287865	DTL 415.853 Powerdale Decom Cost Amort-O	OR	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287866	DTL 415.854 Powerdale Decom Cost Amort-W	WA	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287867	DTL 415.856 Powerdale Decom Cost Amort-W	WYU	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287868	DTL 415.858 Reg Asset-WY-Def Overburden	WYP	(346)	-	-	(346)	-	-	-	
2831000	AC DEF IN TX UTIL	287869	DTL 415.859 Reg Asset-WY-Def Advertising	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287870	DTL 415.865 Reg Asset-UT Major Plant Add	OTHER	(0)	-	-	-	-	-	(0)	
2831000	AC DEF IN TX UTIL	287871	DTL 415.866 Reg Asset-OR Solar Feed-In T	OTHER	(979)	-	-	-	-	-	(979)	
2831000	AC DEF IN TX UTIL	287872	DTL 720.841 RA Tax Adj on PR Benefit-CA	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287873	DTL 720.842 RA Tax Adj on PR Benefit-ID	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287874	DTL 720.843 RA Tax Adj on PR Benefit-OR	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287875	DTL 720.844 RA Tax Adj on PR Benefit-UT	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287876	DTL 720.845 RA Tax Adj on PR Benefit-WA	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287877	DTL 720.846 RA Tax Adj on PR Benefit-WY	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287878	DTL 415.406 RA Utah ECOM	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287879	DTL 415.898 Deferred Coal Cost Naughton	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287880	DTL 415.897 Transition Severance Cost CA	CA	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287881	DTL 415.705 RA - Tax Rev Req Adj-WY	WYU	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287882	DTL 415.876 Deferred Asset Power Costs-OR	OTHER	(18,626)	-	-	-	-	-	(18,626)	
2831000	AC DEF IN TX UTIL	287883	DTL 430.116 RA Fed Int Exp (ID)	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287884	DTL 415.867 Reg Asset - CA Solar Feed-in	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287887	DTL 415.881 Def of Excess RECs UT	OTHER	(3)	-	-	-	-	-	(3)	
2831000	AC DEF IN TX UTIL	287888	DTL 415.862 Def of Excess RECs WA	OTHER	(104)	-	-	-	-	-	(104)	
2831000	AC DEF IN TX UTIL	287889	DTL 415.883 Def of Excess RECs WY	OTHER	(18)	-	-	-	-	-	(18)	
2831000	AC DEF IN TX UTIL	287893	DTL 415.910 Naughton Unit #3 Costs	SG	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287894	DTL 415.912 OR-Contra Reg A Naughton #3	OR	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287895	DTL 415.913 WA-Contra Reg A Naughton #3	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287896	DTL 415.875 Def Net Power Cost - UT	OTHER	(50,369)	-	-	-	-	-	(50,369)	
2831000	AC DEF IN TX UTIL	287897	DTL 425.400 RA - UT Klamath Relicensing	OTHER	(139)	-	-	-	-	-	(139)	
2831000	AC DEF IN TX UTIL	287899	DTL 415.878 RA-UT Liq Damages	UT	(95)	-	-	-	(95)	-	-	
2831000	AC DEF IN TX UTIL	287903	DTL 415.879 RA-Liq Damages N2-WY	WYP	(15)	-	-	(15)	-	-	-	
2831000	AC DEF IN TX UTIL	287904	DTL 415.845 RA-ORSch94 Dist SafetySurch	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287906	DTL 415.863 RA-UT Subscriber Solar Prog	UT	(460)	-	-	-	(460)	-	-	
2831000	AC DEF IN TX UTIL	287907	DTL 210.195 - Prepaid Aircraft Maint Cost	SG	(31)	(8)	(2)	(4)	-	(0)	-	
2831000	AC DEF IN TX UTIL	287908	DTL 210.190 - Prepaid Water Rights	SG	(133)	(2)	(35)	(11)	(18)	(59)	(8)	
2831000	AC DEF IN TX UTIL	287909	DTL 210.195 - Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287916	DTL 705.455 RL - WY Property Ins Res	WYP	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287917	DTL 705.451 - RL - OR Property Ins Res	OR	(7,310)	-	(7,310)	-	-	-	-	
2831000	AC DEF IN TX UTIL	287918	DTL 705.400 RL - UT Klamath Relicensing	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287919	DTL 425.105 RA-OR Asset Sale Gain GB-NC	OTHER	(697)	-	-	-	-	-	(697)	
2831000	AC DEF IN TX UTIL	287932	DTL 415.894 -RA-REC Sales Deferral - CA	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287933	DTL 320.282-RA PostRet Sittm Loss-CC-UT	UT	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287934	DTL 320.283-RA PostRet Sittm Loss-CC-WY	WYU	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287935	DTL 415.936 RA - Carbon Ptl Decomlinv	SG	(275)	-	-	-	(122)	-	-	
2831000	AC DEF IN TX UTIL	287939	DTL 415.115 RA-UT STEP Pilot Program	OTHER	2,476	(4)	(73)	(22)	(38)	(16)	(0)	
2831000	AC DEF IN TX UTIL	287941	DTL 430.111 Reg Asset - SB 1149 Balance	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287942	DTL 430.112 Reg Asset - Other - Balance	OTHER	(4,887)	-	-	-	-	-	(4,887)	
2831000	AC DEF IN TX UTIL	287943	DTL 430.113 Reg Asset - Def NPC Balance	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287944	DTL - REC. ASSET FEDERAL INT EXP	UT	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287945	DTL 720.840 REG ASSET MEDICARE SUBSID	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287946	DTL FAS 109 DEFERRED TAX ASSET-WA FLK	WA	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287947	DTL 415.501 Cholla Plant Transaction Cos	IDU	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287948	DTL 415.502 Cholla Plant Transaction Cos	OR	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287949	DTL 415.503 Cholla Plant Transaction Cos	WA	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287961	DTL Reg Asset Federal Int Exp (WY)	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287967	DTL LT Prepaid IBEW 57 Pension Contribut	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287968	DTL 415.914 RA UT Naughton U3 Cost	UT	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287969	DTL 415.915 RA WY Naughton U3 Cost	WYP	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287970	DTL 415.915 Insurance Rec Accruals	SO	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287971	DTL 415.868 RA-UT Solar Incentive Prog	OTHER	(2,476)	-	-	-	-	-	(2,476)	
2831000	AC DEF IN TX UTIL	287975	DTL 415.655 RA - CA GHG Allowances	OTHER	(1,550)	-	-	-	-	-	(1,550)	
2831000	AC DEF IN TX UTIL	287976	DTL 415.884 RA - CURRENT RECLASS-OTHER	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287977	DTL 415.885 RA-NONCURRENT RECLASS-OT	OTHER	(19)	-	-	-	-	-	(19)	
2831000	AC DEF IN TX UTIL	287978	DTL 415.906 RA OR RECs in Rate - NC	OTHER	(5)	-	-	-	-	-	(5)	
2831000	AC DEF IN TX UTIL	287979	DTL 415.917 RA - Naughton U3 Costs - CA	OTHER	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287981	DTL 415.920 RA-Depreciation Increase-ID	IDU	(2,571)	-	-	-	-	-	(2,571)	
2831000	AC DEF IN TX UTIL	287982	DTL 415.921 RA-Depreciation Increase-UT	UT	(268)	-	-	-	(268)	-	-	
2831000	AC DEF IN TX UTIL	287983	DTL 415.922 RA-Depreciation Increase-WY	WYP	(924)	-	-	(924)	-	-	-	
2831000	AC DEF IN TX UTIL	287984	DTL 415.923 RA-Carbon Unrec Plant - ID	IDU	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287985	DTL 415.924 RA-Carbon Unrec Plant - UT	UT	(2,417)	-	-	-	(2,417)	-	-	
2831000	AC DEF IN TX UTIL	287986	DTL 415.925 RA-Carbon Unrec Plant - WY	WYP	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287987	DTL 415.930 RA-Carbon Decommission-ID	IDU	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287988	DTL 415.931 RA-Carbon Decommission-UT	UT	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287989	DTL 415.932 RA-Carbon Decommission-WY	WYP	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287990	DTL - PMI Def Tax	SE	-	-	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287994	DTL 415.929 RA-Carbon Decommission-CA	CA	(15)	(15)	-	-	-	-	-	
2831000	AC DEF IN TX UTIL	287996	DTL 415.675 RA Pref Stock Redemption-UT	OTHER	(25)	-	-	-	-	-	(25)	
2831000	AC DEF IN TX UTIL	287997	DTL 415.862 RA-CA Mobile Home Park Conv	OTHER	(51)	-	-	-	-	-	(51)	
2831000 Total				(385,989)	(4,101)	(52,545)	(10,874)	(32,914)	(76,988)	(11,677)	(41)	(198,858)
Grand Total				(2,878,518)	(56,940)	(676,180)	(186,409)	(383,544)	(1,234,678)	(153,828)	(3,444)	(176,609)



Investment Tax Credit Balance (Actuals)

13 Month Average: 06/2023

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Nar	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
2551000	ACC DEF ITC - FED	285602	ACCUM DEF ITC - PPL - 1983	ITC84	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285603	ACCUM DEF ITC - PPL - 1984	ITC85	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285604	ACCUM DEF ITC - PPL - 1985	ITC85	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285605	ACCUM DEF ITC - PPL - 1986	ITC86	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285606	ACCUM DEF ITC - PPL - 1987	ITC88	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285607	ACCUM DEF ITC - PPL - 1988	ITC89	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285608	JIM BRIDGER RETROFIT ITC - PPL	ITC90	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285609	ACCUM DEFERRED ITC - UPL - 70 PRE	SG	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285620	Accum Def ITC - Solar Arrays - 2013	SG	(104)	(2)	(28)	(8)	(14)	(46)	(6)	(0)	-
2551000	ACC DEF ITC - FED	285621	Accum Def ITC - Solar Arrays - 2014	SG	(71)	(1)	(19)	(6)	(10)	(32)	(4)	(0)	-
2551000	ACC DEF ITC - FED	285622	Accum Def ITC - Solar Battery	UT	(1,239)	-	-	-	-	(1,239)	-	-	-
2551000	ACC DEF ITC - FED	285623	Accum Def ITC - Solar Facility	UT	(904)	-	-	-	-	(904)	-	-	-
2551000 Total						(3)	(47)	(14)	(24)	(2,221)	(10)	(0)	-
2552000	ACC DEF ITC-IDAHO	285612	Acc Def Idaho ITC-ID situs ATL	IDU	(21)	-	-	-	-	-	-	(21)	-
2552000 Total						-	-	-	-	-	-	(21)	-
Overall Result					(2,340)	(3)	(47)	(14)	(24)	(2,221)	(31)	(0)	-
Grand Total					(2,340)	(3)	(47)	(14)	(24)	(2,221)	(31)	(0)	-

B20. CUSTOMER ADVANCES



Customer Advances (Actuals)
 13 Month Average: 06/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct		Allloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	CA	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	CN	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	IDU	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	OR	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	SG	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	UT	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WA	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WYP	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WYU	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	CA	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	IDU	(198)	-	-	-	-	-	(198)	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	OR	(11,257)	-	(11,257)	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	SG	(48,446)	(711)	(12,867)	(3,821)	(6,689)	(21,556)	(2,788)	(15)
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	UT	(252)	-	-	-	-	(252)	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WA	(33)	-	-	(33)	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WYP	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WYU	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210552	*Transm Payments Received-Studies, Other	SG	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210553	Transmission Payments Received - Capital	SG	(6,956)	(102)	(1,847)	(549)	(960)	(3,095)	(400)	(2)
2520000	CUST ADV CONSTRUCT	210556	NET METER FEES-REFUNDABLE	UT	(24)	-	-	-	-	(24)	-	-
2520000	CUST ADV CONSTRUCT	210556	NET METER FEES-REFUNDABLE	WA	(4)	-	-	(4)	-	-	-	-
2520000	CUST ADV CONSTRUCT	215438	So. OR Solar Project	SG	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	285460	Transm Intercon Deposits - w/3rd Party	SG	(85,794)	(1,258)	(22,786)	(6,767)	(11,846)	(38,173)	(4,937)	(27)
2520000 Total					(152,965)	(2,071)	(48,758)	(11,174)	(19,495)	(63,100)	(8,323)	(44)
Grand Total												